

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JUNE 17, 2022**

CASE NOS. 22226 – 22229

Sapphire Fed Com 501H
Sapphire Fed Com 502H
Sapphire Fed Com 503H
Sapphire Fed Com 504H

Lea County, New Mexico



LEGACY
RESERVES

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF LEGACY RESERVES
OPERATING LP FOR A HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO**

Case Nos. 22226 – 22229

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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	APPLICANT'S RESPONSE
Date	
Applicant	Legacy Reserves Operating LP
Designated Operator & OGRID (affiliation if applicable)	294281
Applicant's Counsel:	James Parrot, Beatty & Wozniak, P.C.
Case Title:	Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	COG Operating LLC, EOA; Jalapeno Corporation, Opp to Aff; MRC Permian Company, EOA; Matador Production Company, EOA
Well Family	Sapphire
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Formation
Pool Name and Pool Code:	Gem; Bone Spring, East [27230]
Well Location Setback Rules:	Statewide Rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	W/2W/2 of Sections 14 and 23, T-19-S, R-33-E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

SHL: NW/4NW/4 (Lot D) of Section 14, Township 19 South, Range 33 East, N.M.P.M.

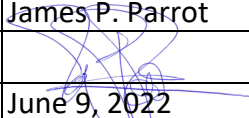
BHL: SW/4SW/4 (Lot M) of Section 23, Township 19 South, Range 33 East, N.M.P.M.

Completion Target: Bone Spring Formation

Well Orientation: North to South

Completion Location: Standard

Well #2	
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibits C-5, C-6, and D-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	\$200
Notice of Hearing	
Proposed Notice of Hearing	Exhibits B and E
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits C-3, C-4, and C-5
Tract List (including lease numbers and owners)	Exhibits C-3, C-4, and C-5
Pooled Parties (including ownership type)	Exhibits C-4 and C-5
Unlocatable Parties to be Pooled	Exhibits C-4 and C-5
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibits C-4 and C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-7
Overhead Rates In Proposal Letter	Exhibits C-5 and C-6
Cost Estimate to Drill and Complete	Exhibit C-6
Cost Estimate to Equip Well	Exhibit C-6
Cost Estimate for Production Facilities	Exhibit C-6

Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibits C-2, C-3, and D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3, D-1, and D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits C-4 and C-5
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-2, D-1, and D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James P. Parrot
Signed Name (Attorney or Party Representative):	
Date:	June 9, 2022

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	APPLICANT'S RESPONSE
Date	
Applicant	Legacy Reserves Operating LP
Designated Operator & OGRID (affiliation if applicable)	294281
Applicant's Counsel:	James Parrot, Beatty & Wozniak, P.C.
Case Title:	Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	COG Operating LLC, EOA; Jalapeno Corporation, Opp to Aff; MRC Permian Company, EOA; Matador Production Company, EOA
Well Family	Sapphire
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Formation
Pool Name and Pool Code:	Gem; Bone Spring, East [27230]
Well Location Setback Rules:	Statewide Rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	E/2W/2 of Sections 14 and 23, T-19-S, R-33-E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

SHL: NW/4NW/4 (Lot D) of Section 14, Township 19 South, Range 33 East, N.M.P.M.

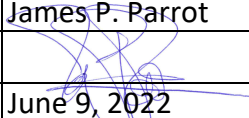
BHL: SE/4SW/4 (Lot N) of Section 23, Township 19 South, Range 33 East, N.M.P.M.

Completion Target: Bone Spring Formation

Well Orientation: North to South

Completion Location: Standard

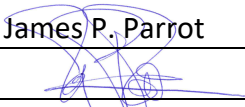
Well #2	
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibits C-5, C-6, and D-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	\$200
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Proposed Notice of Hearing	Exhibits B and E
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
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Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits C-3, C-4, and C-5
Tract List (including lease numbers and owners)	Exhibits C-3, C-4, and C-5
Pooled Parties (including ownership type)	Exhibits C-4 and C-5
Unlocatable Parties to be Pooled	Exhibits C-4 and C-5
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibits C-4 and C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-7
Overhead Rates In Proposal Letter	Exhibits C-5 and C-6
Cost Estimate to Drill and Complete	Exhibit C-6
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Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibits C-2, C-3, and D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3, D-1, and D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
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General Location Map (including basin)	Exhibit C-1
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Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James P. Parrot
Signed Name (Attorney or Party Representative):	
Date:	June 9, 2022

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Well Family	Sapphire
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Formation
Pool Name and Pool Code:	Gem; Bone Spring, East [27230]
Well Location Setback Rules:	Statewide Rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	W/2E/2 of Sections 14 and 23, T-19-S, R-33-E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C

Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	<p>Sapphire Fed Com 503H Well (API No. Pending) SHL: NW/4NE/4 (Lot B) of Section 14, Township 19 South, Range 33 East, N.M.P.M. BHL: SW/4SE/4 (Lot O) of Section 23, Township 19 South, Range 33 East, N.M.P.M.</p> <p>Completion Target: Bone Spring Formation Well Orientation: North to South Completion Location: Standard</p>
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Completion Target (Formation, TVD and MD)	Exhibits C-5, C-6, and D-2
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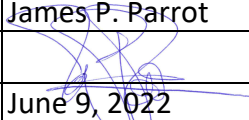
SHL: NW/4NE/4 (Lot B) of Section 14, Township 19 South,
Range 33 East, N.M.P.M.BHL: SE/4SE/4 (Lot P) of Section 23, Township 19 South,
Range 33 East, N.M.P.M.

Completion Target: Bone Spring Formation

Well Orientation: North to South

Completion Location: Standard

Well #2	
Horizontal Well First and Last Take Points	Exhibit C-2
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Depth Severance Discussion	N/A
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Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James P. Parrot
Signed Name (Attorney or Party Representative):	
Date:	June 9, 2022

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF LEGACY RESERVES
OPERATING LP FOR A HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO**

Case No. 22226

APPLICATION

Legacy Reserves Operating LP (“Legacy”) OGRID No. 294281 through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the W $\frac{1}{2}$ W $\frac{1}{2}$ of Section 14 and W $\frac{1}{2}$ W $\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Legacy states the following:

1. Legacy is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Legacy proposes and dedicates the Sapphire Fed Com 501H Well as an initial well to the HSU.
3. Legacy proposes the Sapphire Fed Com 501H Well, an oil well, to be horizontally drilled from a surface location in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 14, Township 19 South, Range 33 East, N.M.P.M, to a bottom hole location in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M.

4. The well is orthodox in its location, and its take points and lateral comply with Statewide Rules for setbacks.

5. Legacy has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Legacy requests that all uncommitted interests in this HSU be pooled and that Legacy be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Legacy requests that this Application be set for hearing on October 23, 2021, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Approving the creation of a standard 320-acre, more or less, spacing and proration unit comprised of the $W\frac{1}{2}W\frac{1}{2}$ of Section 14 and the $W\frac{1}{2}W\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.

C. Approving the Sapphire Fed Com 501H Well as the well for the HSU.

D. Designating Legacy as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Legacy to recover its costs of drilling, equipping, and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Legacy in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted

BEATTY & WOZNIAK, P.C.


Jobediah Rittenhouse
1675 Broadway, Suite 600
Denver, CO 80202
(303) 407-4457
jrittenhouse@bwenergy.com

Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the $W\frac{1}{2}W\frac{1}{2}$ of Section 14 and $W\frac{1}{2}W\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Sapphire Fed Com 501H Well, an oil well, to be horizontally drilled from a surface location in the $NW\frac{1}{4}NW\frac{1}{4}$ of Section 14, Township 19 South, Range 33 East, N.M.P.M, to a bottom hole location in the $SW\frac{1}{4}SW\frac{1}{4}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF LEGACY RESERVES
OPERATING LP FOR A HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO**

Case No. 22227

APPLICATION

Legacy Reserves Operating LP (“Legacy”) OGRID No. 294281 through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 14 and E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Legacy states the following:

1. Legacy is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Legacy proposes and dedicates the Sapphire Fed Com 502H Well as an initial well to the HSU.
3. Legacy proposes the Sapphire Fed Com 502H Well, an oil well, to be horizontally drilled from a surface location in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 14, Township 19 South, Range 33 East, N.M.P.M, to a bottom hole location in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M.

4. The well is orthodox in its location, and its take points and lateral comply with Statewide Rules for setbacks.

5. Legacy has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Legacy requests that all uncommitted interests in this HSU be pooled and that Legacy be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Legacy requests that this Application be set for hearing on October 23, 2021, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Approving the creation of a standard 320-acre, more or less, spacing and proration unit comprised of the E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 14 and the E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.

C. Approving the Sapphire Fed Com 502H Well as the well for the HSU.

D. Designating Legacy as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Legacy to recover its costs of drilling, equipping, and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Legacy in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted

BEATTY & WOZNIAK, P.C.



Jobediah Rittenhouse
1675 Broadway, Suite 600
Denver, CO 80202
(303) 407-4457
jrittenhouse@bwenergylaw.com

Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 14 and E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Sapphire Fed Com 502H Well, an oil well, to be horizontally drilled from a surface location in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 14, Township 19 South, Range 33 East, N.M.P.M, to a bottom hole location in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF LEGACY RESERVES
OPERATING LP FOR A HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO**

Case No. 22228

APPLICATION

Legacy Reserves Operating LP (“Legacy”) OGRID No. 294281 through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the W½E½ of Section 14 and W½E½ of Section 23, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Legacy states the following:

1. Legacy is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Legacy proposes and dedicates the Sapphire Fed Com 503H Well as an initial well to the HSU.
3. Legacy proposes the Sapphire Fed Com 503H Well, an oil well, to be horizontally drilled from a surface location in the NW¼NE¼ of Section 14, Township 19 South, Range 33 East, N.M.P.M, to a bottom hole location in the SW¼SE¼ of Section 23, Township 19 South, Range 33 East, N.M.P.M.

4. The well is orthodox in its location, and its take points and lateral comply with Statewide Rules for setbacks.

5. Legacy has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Legacy requests that all uncommitted interests in this HSU be pooled and that Legacy be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Legacy requests that this Application be set for hearing on October 23, 2021, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Approving the creation of a standard 320-acre, more or less, spacing and proration unit comprised of the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 14 and the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.

C. Approving the Sapphire Fed Com 503H Well as the well for the HSU.

D. Designating Legacy as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Legacy to recover its costs of drilling, equipping, and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Legacy in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted

BEATTY & WOZNIAK, P.C.



Jobediah Rittenhouse
1675 Broadway, Suite 600
Denver, CO 80202
(303) 407-4457
jrittenhouse@bwenergy.com

Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 14 and W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Sapphire Fed Com 503H Well, an oil well, to be horizontally drilled from a surface location in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14, Township 19 South, Range 33 East, N.M.P.M, to a bottom hole location in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF LEGACY RESERVES
OPERATING LP FOR A HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO**

Case No. 22229

APPLICATION

Legacy Reserves Operating LP (“Legacy”) OGRID No. 294281 through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the E½E½ of Section 14 and E½E½ of Section 23, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Legacy states the following:

1. Legacy is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Legacy proposes and dedicates the Sapphire Fed Com 504H Well as an initial well to the HSU.
3. Legacy proposes the Sapphire Fed Com 504H Well, an oil well, to be horizontally drilled from a surface location in the NW¼NE¼ of Section 14, Township 19 South, Range 33 East, N.M.P.M, to a bottom hole location in the SE¼SE¼ of Section 23, Township 19 South, Range 33 East, N.M.P.M.

4. The well is orthodox in its location, and its take points and lateral comply with Statewide Rules for setbacks.

5. Legacy has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Legacy requests that all uncommitted interests in this HSU be pooled and that Legacy be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Legacy requests that this Application be set for hearing on October 23, 2021, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Approving the creation of a standard 320-acre, more or less, spacing and proration unit comprised of the E $\frac{1}{2}$ E $\frac{1}{2}$ of Section 14 and the E $\frac{1}{2}$ E $\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.

C. Approving the Sapphire Fed Com 504H Well as the well for the HSU.

D. Designating Legacy as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Legacy to recover its costs of drilling, equipping, and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Legacy in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted

BEATTY & WOZNIAK, P.C.



Jobediah Rittenhouse
1675 Broadway, Suite 600
Denver, CO 80202
(303) 407-4457
jrittenhouse@bwenerylaw.com

Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the E $\frac{1}{2}$ E $\frac{1}{2}$ of Section 14 and E $\frac{1}{2}$ E $\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Sapphire Fed Com 504H Well, an oil well, to be horizontally drilled from a surface location in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14, Township 19 South, Range 33 East, N.M.P.M, to a bottom hole location in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF LEGACY RESERVES
OPERATING LP FOR A HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO**

Case No. 22226 – 22229

AFFIDAVIT OF BRETT WILLIS

Brett Willis, being first duly sworn upon oath, deposes and states as follows:

1. My name is Brett Willis, and I am employed by Legacy Reserves Operating LP (“Legacy”) as a Senior Landman.

2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”). I have several years of experience in petroleum land matters, and I have worked directly or in a supervisory role with the properties that are the subject of these matters. I ask that the Division accept my credentials as those of an expert witness in petroleum land matters and made a matter of record.

a. I have a Bachelor of Arts Degree in Marketing from Oral Roberts University and a Master of Business Administration in Oil and Gas Management from the Aberdeen Business School of Robert Gordon University.

b. I have a Certified Professional Landman (CPL) certification from the American Association of Professional Landmen (AAPL).

c. I have worked in petroleum land matters since April 2011, which includes experience in the Permian Basin.

3. I am submitting this affidavit in support of Legacy's applications in the above-referenced cases pursuant to 19.15.4.12.(A)(1) NMAC.

4. I am familiar with the applications filed by Legacy in these consolidated cases and the status of the lands in the subject area.

5. The uncommitted mineral owners subject to the requested relief of these cases have not indicated any objection to the presentation of these applications by affidavit, and I do not anticipate any objection at the hearing.

6. Under these consolidated cases, Legacy seeks orders from the Division (1) creating standard 320-acre, more or less, spacing and proration units comprised of lands in Sections 14 and 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation as follows:

a. In **Case No. 22226**, Legacy seeks to create a spacing and proration unit and pool all uncommitted mineral interest owners underlying a standard 320-acre horizontal unit comprised of the $W\frac{1}{2}W\frac{1}{2}$ of Section 14 and $W\frac{1}{2}W\frac{1}{2}$ of Section 23, and to dedicate the **Sapphire Fed Com 501H Well** (API No. Pending) as an initial well to the unit, to be horizontally drilled from a surface location in the $NW\frac{1}{4}NW\frac{1}{4}$ of Section 14, to a bottom hole location in the $SW\frac{1}{4}SW\frac{1}{4}$ of Section 23.

b. In **Case No. 22227**, Legacy seeks to create a spacing and proration unit and pool all uncommitted mineral interest owners underlying a standard 320-acre horizontal unit comprised of the $E\frac{1}{2}W\frac{1}{2}$ of Section 14 and $E\frac{1}{2}W\frac{1}{2}$ of Section 23, and to dedicate the **Sapphire Fed Com 502H Well** (API No. Pending) as an initial well to the unit, to be horizontally drilled from a surface location in the $NW\frac{1}{4}NW\frac{1}{4}$ of Section 14, to a bottom hole location in the $SE\frac{1}{4}SW\frac{1}{4}$ of Section 23.

c. In **Case No. 22228**, Legacy seeks to create a spacing and proration unit and pool all uncommitted mineral interest owners underlying a standard 320-acre horizontal unit comprised of the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 14 and W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 23, and to dedicate the **Sapphire Fed Com 503H Well** (API No. Pending) as an initial well to the unit, to be horizontally drilled from a surface location in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14, to a bottom hole location in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 23.

d. In **Case No. 22229**, Legacy seeks to create a spacing and proration unit and pool all uncommitted mineral interest owners underlying a standard 320-acre horizontal unit comprised of the E $\frac{1}{2}$ E $\frac{1}{2}$ of Section 14 and E $\frac{1}{2}$ E $\frac{1}{2}$ of Section 23, and to dedicate the **Sapphire Fed Com 504H Well** (API No. Pending) as an initial well to the unit, to be horizontally drilled from a surface location in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14, to a bottom hole location in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 23.

7. **Legacy Exhibit C-1** is a general location map showing the proposed Bone Spring formation spacing units. The acreage subject to the applications are federal lands.

8. **Legacy Exhibit C-2** contains the Form C-102s for the proposed Bone Spring wells to be drilled and completed in the subject units. The location of each well is orthodox and meets the Division's offset requirements.

9. **Legacy Exhibit C-3** outlines the proposed Bone Spring units and tracts therein.

1. **Legacy Exhibit C-4** sets forth the parties being pooled, the nature of their interests, and their last known address. The exhibit identifies the tract number, tract percentage interest, and spacing unit percentage interest for each mineral owner. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the well(s) is located, and of phone directories and did computer searches to locate the contact

information for parties entitled to notification. All working interest owners and overriding royalty interest owners were locatable and noticed, and there are no unleased mineral interest owners. Legacy caused notice to be published in the Albuquerque Journal, a newspaper of general circulation in Lea County, New Mexico. I provided the law firm of Beatty & Wozniak, P.C. with the names and addresses for these mineral owners and instructed that each owner be provided notice of the hearing in these matters.

2. **Legacy Exhibits C-5** contains the well proposal letter(s) sent in July 2021 to each mineral interest owner.

3. **Legacy Exhibit C-6** contains the AFE for each proposed well. The estimated costs of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

4. **Legacy Exhibit C-7** sets forth a chronology of the contacts with owners. Legacy has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

5. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interests in the wells. However, Legacy remains in discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Legacy and another interest owner or owners, Legacy requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and the protection of correlative rights.

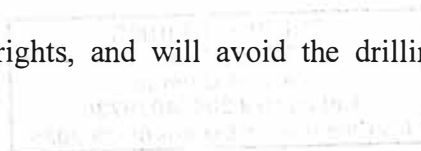
6. Legacy requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Legacy requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

7. Legacy requests the maximum cost, plus 200% risk charge be assessed against nonconsenting working interest owners.

8. Legacy requests that it be designated operator of the units and wells.

9. **Exhibit C-1** through **Exhibit C-7** were either prepared by me or compiled from Legacy's company business records under my direct supervision.

10. The granting of these applications is in the best interest of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.



11. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

Brett A. Willis, CPL

34 Wild Plum Lane
 Littleton, CO 80123
Bwillis0314@gmail.com
 720.346.8485

QUALIFICATIONS

- Ten years of upstream oil and gas experience with a diverse set of skills and robust list of achievements which has led to continuous and rapid professional progression with increasing levels of responsibility, authority and results.
- Previously served as primary authority for land, land administration and regulatory teams comprised of 27 employees; was responsible for preserving the integrity of 144,000 net acres of leasehold assets, establishing divisional goals, workforce planning and performance, setting and maintaining G&A and capital acquisition budgets and ensuring corporate level compliance of legal, state and federal regulatory requirements.
- Significant expertise in drafting, interpreting and negotiating a wide array of land contracts including oil and gas leases, joint operating agreements, assignment and bill of sales, purchase and sale agreements, letters of intent, confidentiality agreements and farmout agreements.
- Excellent interpersonal skills that are continuously leveraged to build rapport and foster relationships with external stakeholders, positively influence and inspire my team and gain the trust of executive management teams.
- Served on QEP's *Leadership Committee*, a small group of key leaders and QEP executive officers responsible for setting corporate strategy and direction, monitoring and evaluating organizational performance and ensuring financial resources are accounted for, properly used and managed.

ACHIEVEMENTS

- Increased QEP's portfolio of Permian assets by more than 50% by personally sourcing and presenting to the CEO an asset acquisition opportunity of 15,200 net acres which was ultimately purchased for \$765MM; this was a crowning individual acquisition achievement for which I was recognized with a spot bonus presented by the CEO.
- Accumulated a robust list of acquisition achievements which significantly optimized QEP's land position; since 2013, I have acquired over 8,200 net acres by closing 42 individual asset transactions at a cumulative purchase price of \$107MM.
- Participated in multiple pre-acquisition title due diligence projects for a cumulative 33,000 net acres. Most notably, I supervised a pre-acquisition title due diligence project of 9,400 net acres, an asset owned by 120 individual parties who did not own uniform title which was ultimately purchased by QEP for \$600MM; I was responsible for forming the due diligence team, developing strategic due diligence procedures, directing and informing external land brokers of abstracting parameters and was charged with final oversight of confirming record title ownership of the assets.
- Primary land representative in two high profile settlement negotiations with two of QEP's largest mineral and surface owners who own a cumulative 18,000 net acres; successfully settled both matters while maintaining mutually beneficial working relationships with the counterparties, in addition to achieving more favorable lease terms, operational flexibility and development certainty.
- Created and implemented a broad and calculated strategic process to successfully perpetuate 144,000 net acres of leasehold assets during an unprecedented and extended period of fieldwide production curtailment.
- Implemented a company royalty policy to eliminate inconsistent royalty payment processes, to ensure accurate and timely royalty payments were remitted and to minimize royalty payment litigation.

EXPERIENCE

Sr. Landman

Legacy Reserves

August 2021 – Current

Sole Landman responsible for Midland Basin and Delaware Basin assets consisting of 40,000 net acres of fee, State and Federal leasehold assets. Responsibilities include collaborating with multi-disciplinary teams to ensure drilling units are established for development, obtaining the right to use the surface estate for development, seeking force pooling orders with NMOCD, proposing and negotiating JOA's, identifying and pursuing creative growth opportunities to add drilling inventory to portfolio of assets and implementing a standardized electronic filing structure for all internal contracts and records that will be utilized company wide.

Oil Conservation Division Hearing - June 17, 2022
 Case Nos. 22226 to 22229
 Legacy Reserves Operating LP - Exhibit C

Director of Land

Diamondback Energy
QEP Energy Company

April 2021 – July 2021
March 2020 – March 2021

Managed and supported all land, land administration and regulatory functions for the entirety of QEP's portfolio of Permian and Williston Basin assets consisting of 144,000 net acres of fee, State (Texas and North Dakota), Federal and Indian leasehold assets. Lead and mentored a team of 27 employees including the Permian Land Manager, Williston Land Manager and Director of Land Administration; lead year-end performance management evaluations and workforce planning. Communicated corporate objectives across both Permian and Williston divisions, ensured legal, regulatory and internal and external audit compliance, drove strategies from corporate level to asset level and set and managed annual land acquisitions budget. Closed 16 asset transactions consisting of both acquisitions and divestitures, cumulatively amounting to \$13.2MM in consideration. Final approver and signatory for oil and gas leases, letters of intent, confidentiality agreements, purchase and sale agreements, assignment and bill of sales, Joint Operating Agreements (JOA's) and various surface estate contracts including right of ways and easements.

Permian Division Land Manager

QEP Energy Company

June 2019 – February 2020

Managed all surface and subsurface land related activity and regulatory matters for a two rig drilling program on 49,000 net acres. Primarily responsible for preserving the integrity of oil and gas leases, state and federal regulatory compliance, contract negotiation, exploring for and effectuating acquisition and divestiture opportunities and planning for efficient and timely operations and development. Led a team of eight employees including the regulatory supervisor; participated in year-end performance management evaluations and workforce planning. Added \$35MM of incremental value without spending capital by closing two leasehold trade transactions by trading in and out of 577 net acres. Added \$5.3MM of incremental value by closing 11 leasehold acquisition transactions resulting in the acquisition of 85 net acres at a purchase price of \$1.6MM. Played an active role as representative of the company defending a variety of different lawsuits including trespass, breach of contract and quiet title lawsuits; participated as witness in deposition of alleged breach of contract lawsuit. Routinely collaborated with internal and external attorneys in drafting process of real property contracts to ensure the contract is legally binding and enforceable, that the terms and conditions meet the business needs of the company and that any indemnities and surviving obligations were suitable for the company.

Permian Division Team Lead & Senior Landman

QEP Energy Company

March 2016 – May 2019

Supervised all surface and subsurface land related activity for a four rig drilling program on 24,000 net acres. Supervised and mentored a team of four Landmen, communicated division goals, performance strategies and conducted year-end performance evaluations. Closed three individual leasehold acreage exchange transactions of a cumulative 4,800 net acres for no consideration, nine individual leasehold acquisition transactions of a cumulative 1,460 net acres for \$77MM and one surface estate acquisition of 160 net acres for \$763M. Significant experience and exposure to a multiple zone land position, term and HBP oil and gas leases, pooling clauses, pugh clauses, retained acreage clauses and continuous drilling obligations. Routinely communicated the business implications and operational limitations of the Railroad Commission of Texas statewide field rules across all asset team disciplines; I specifically characterized horizontal well density and spacing rules, allocation well permit requirements and limitations to proration unit designations.

Williston Division Landman

QEP Energy Company

February 2013 – February 2016

Responsible for surface and subsurface land related activity for an eight rig drilling program on 27,600 net acres. Established spacing units in advance of drilling activity which included directing and managing external land brokers title examinations and abstracting processes, obtaining DOTO's from outside counsel, satisfying high-value record title curative matters, securing communitization agreements from the Bureau of Indian Affairs, pooled unit designations from the North Dakota Industrial Commission (NDIC) and negotiating JOA's with working interest partners. Routinely provided formal testimony as an expert land witness to the NDIC to request the approval of spacing units, overlapping spacing units for lease line wells and force pooling of non-operated interests. Sourced and closed a 622 net acre leasehold acquisition transaction at a purchase price of \$15.5MM and presented over 70 non-operated well proposals to the CEO for approval that represented \$650MM of gross well costs.

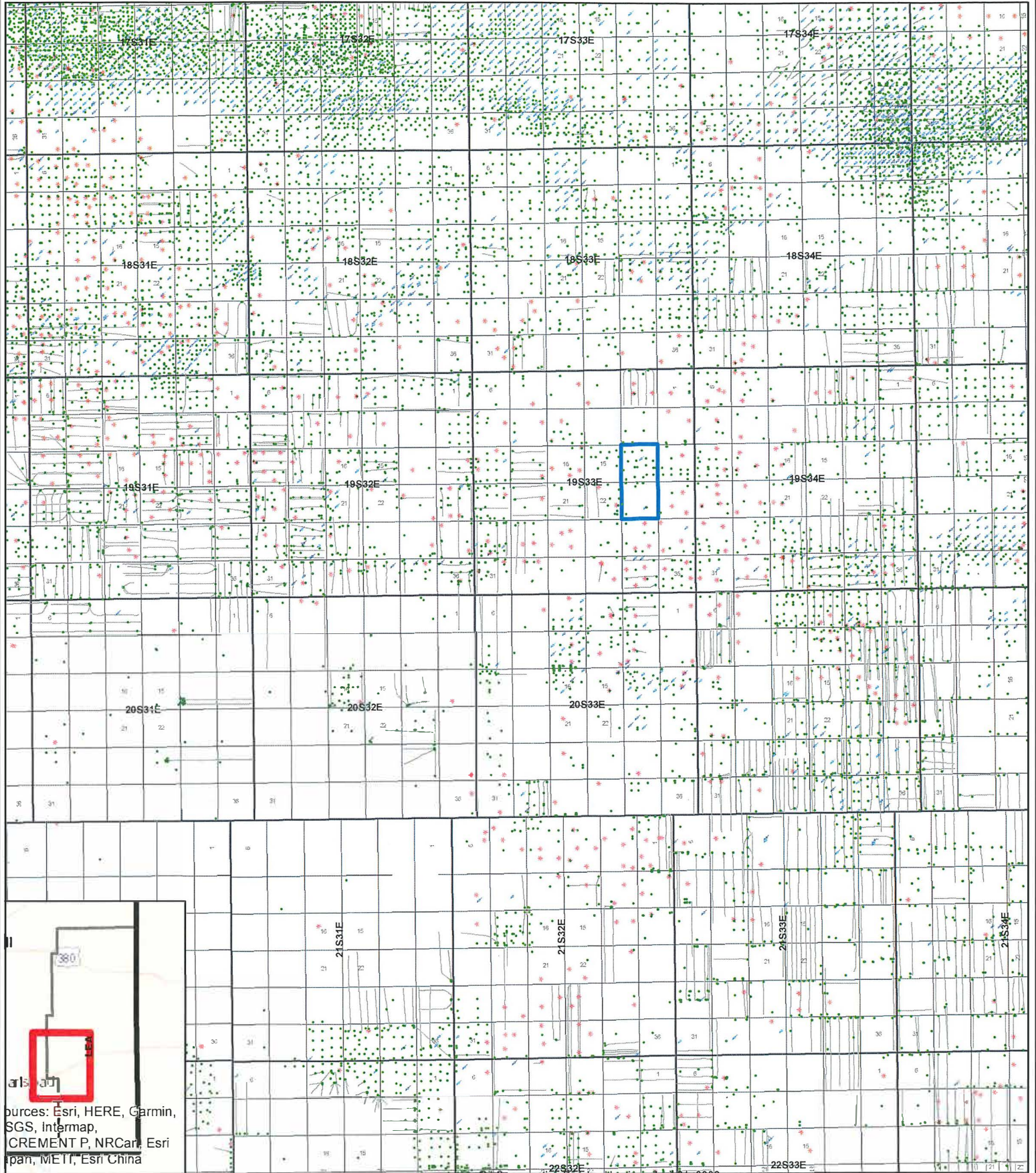
EDUCATION

MBA, Oil and Gas Management, Aberdeen Business School (RGU)
BA, Business Marketing, Oral Roberts University

September 2016
May 2009

Oil Conservation Division Hearing - June 17, 2022
Case Nos. 22226 to 22229
Legacy Reserves Operating LP - Exhibit C

Sapphire Unit



Sources: Esri, HERE, Garmin, SGS, Intermap, CREMENT P, NRCart, Esri Spain, METI, Esri China



- WELL @ SHL
- OIL
- OIL & GAS
- GAS
- INJECTION
- P & A
- DRY HOLE
- OTHER
- WELL DIR
- Drilling Case

Oil Conservation Division Hearing - April 21, 2022
 Oil Conservation Division Hearing - June 17, 2022
 Case Nos. 22226 to 22229
 Legacy Reserves Operating LP - Exhibit C-1
 Operating LP - Exhibit C-1
 1:211,248
 0 1.25 2.5 5 Miles

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	27230	Gem; Bone Spring, East
⁴ Property Code	⁵ Property Name	
	SAPPHIRE FEDERAL Com	
⁷ OGRID No.	⁸ Operator Name	⁶ Well Number
240974	LEGACY RESERVES OPERATING	50111
		⁹ Elevation 3690.1'

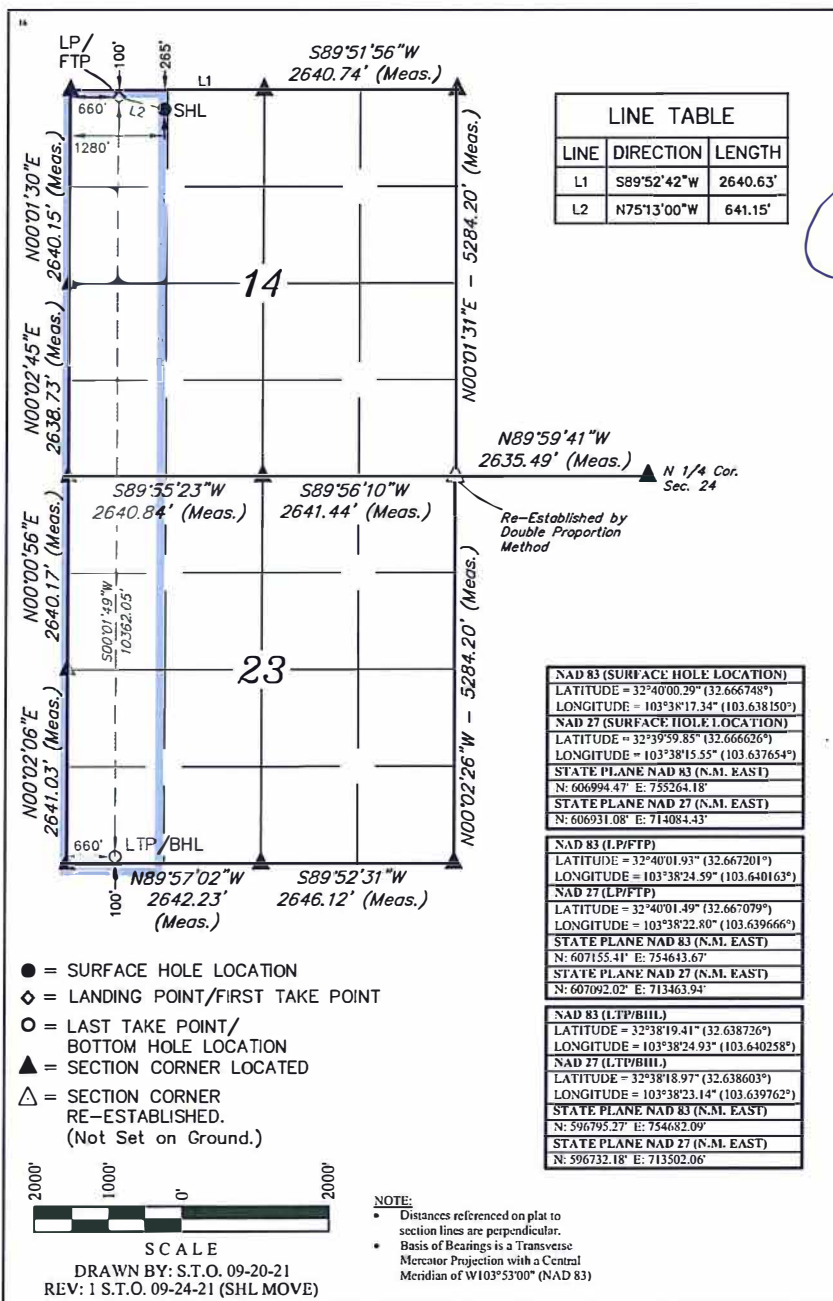
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	14	19S	33E		265	NORTH	1280	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	19S	33E		100	SOUTH	660	WEST	LEA
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			
320									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LINE	DIRECTION	LENGTH
L1	S89°52'42"W	2640.63'
L2	N75°13'00"W	641.15'

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°40'00.29"	(32.666748°)
LONGITUDE = 103°38'17.34"	(103.638150°)
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°39'59.85"	(32.666626°)
LONGITUDE = 103°38'15.55"	(103.637654°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 606994.47'	E: 755264.18'
STATE PLANE NAD 27 (N.M. EAST)	
N: 606931.08'	E: 714084.43'

NAD 83 (L.P./FTP)	
LATITUDE = 32°40'01.93"	(32.667201°)
LONGITUDE = 103°38'24.59"	(103.640163°)
NAD 27 (L.P./FTP)	
LATITUDE = 32°40'01.49"	(32.667079°)
LONGITUDE = 103°38'22.80"	(103.639666°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 607155.41'	E: 754643.67'
STATE PLANE NAD 27 (N.M. EAST)	
N: 607092.02'	E: 713463.94'

NAD 83 (L.T.P./B.H.L.)	
LATITUDE = 32°38'19.41"	(32.638726°)
LONGITUDE = 103°38'24.93"	(103.640258°)
NAD 27 (L.T.P./B.H.L.)	
LATITUDE = 32°38'18.97"	(32.638603°)
LONGITUDE = 103°38'23.14"	(103.639762°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 596795.27'	E: 754682.09'
STATE PLANE NAD 27 (N.M. EAST)	
N: 596732.18'	E: 713502.06'

¹⁷ OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereof, as certified by the division.

Signature: *Terri Stathem* Date: 10/12/2021

Printed Name: Terri Stathem
 E-mail Address: tstathem@legacyreserves.com

¹⁸ SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

September 15, 2021
 Date of Survey
 Signature and Seal of Professional Surveyor:

PAUL BUCHELE
 NEW MEXICO
 23782
 09-24-21
 PROFESSIONAL SURVEYOR

Certificate Number:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 7489720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1230 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
		27230		Gem; Bone Spring, East	
4 Property Code		5 Property Name		6 Well Number	
		SAPPHIRE FEDERAL Com		50211	
7 GRID No.		8 Operator Name		9 Elevation	
240974		LEGACY RESERVES OPERATING		3690.4'	

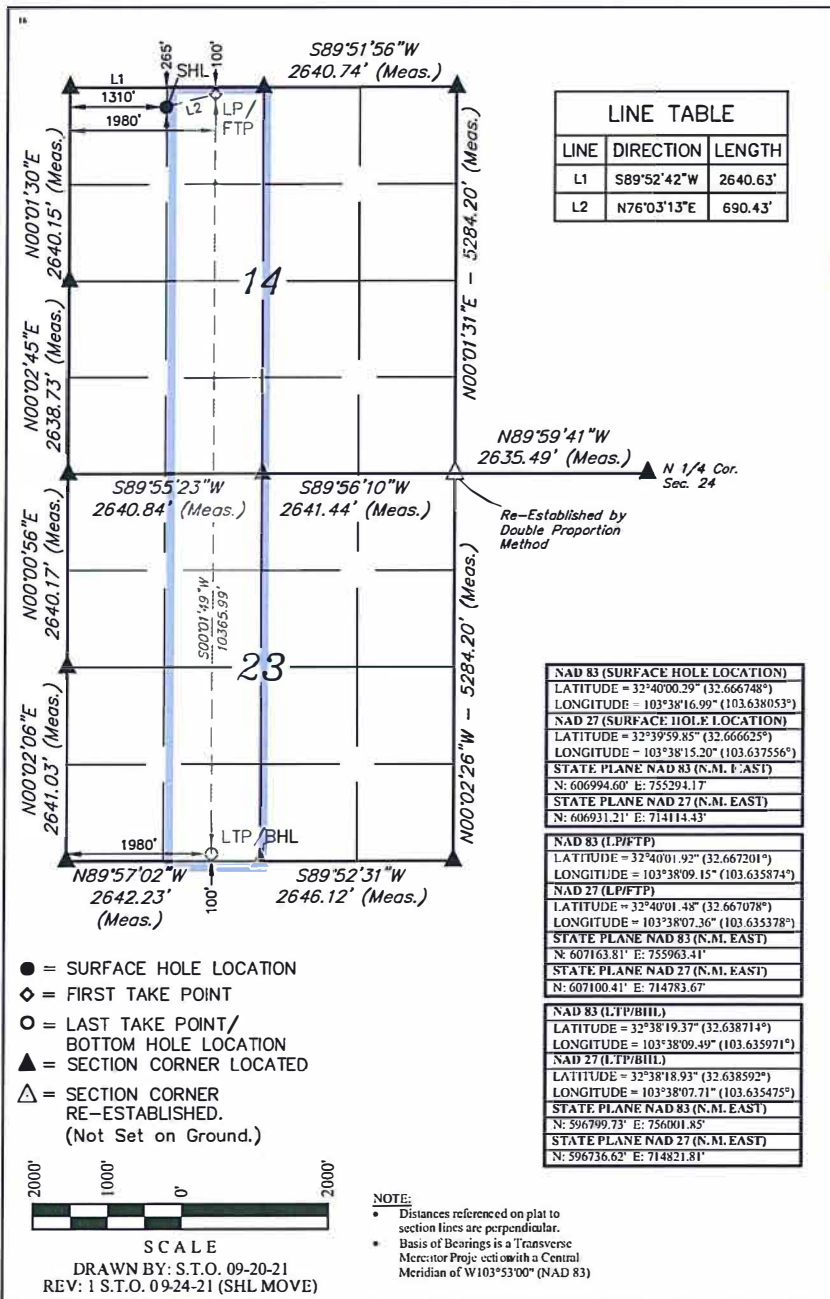
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	14	19S	33E		265	NORTH	1310	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	23	19S	33E		100	SOUTH	1980	WEST	LEA
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			
320									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Terri Stathem* Date: 10/12/2021
 Printed Name: Terri Stathem
 E-mail Address: tsthathem@legacyreserves.com

18 SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

September 15, 2021
 Date of Survey
 Signature and Seal of Professional Surveyor:

PAUL BUCHELE
 NEW MEXICO
 23382
 09-24-21
 PROFESSIONAL SURVEYOR

Certificate Number:

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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	27230	Gem; Bone Spring, East
⁴ Property Code	⁵ Property Name	
	SAPPHIRE FEDERAL Com	
⁷ OGRID No.	⁸ Operator Name	⁶ Well Number
240974	LEGACY RESERVES OPERATING	50311
		⁹ Elevation
		3701.3'

¹⁰ Surface Location

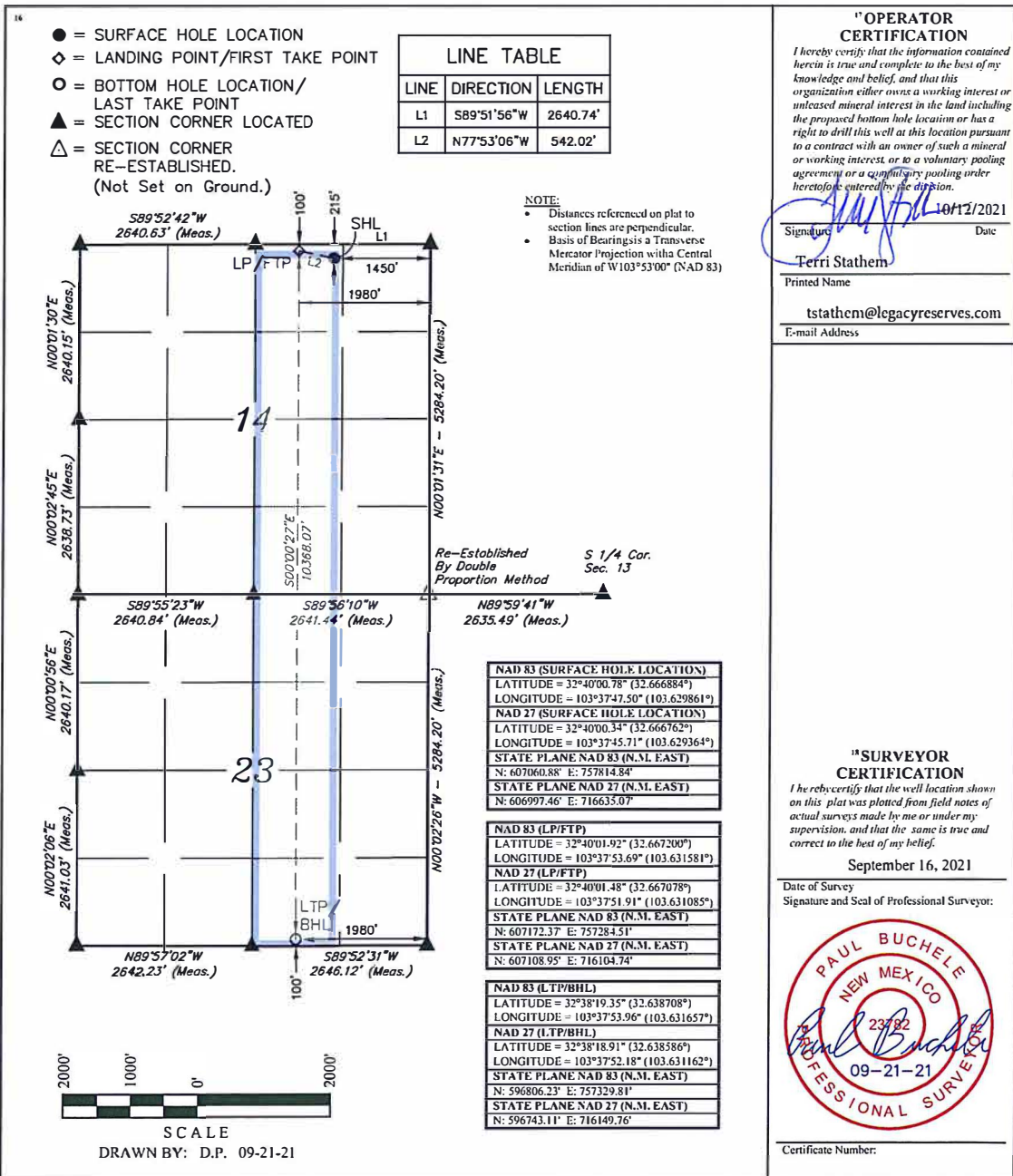
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Westline	County
B	14	19S	33E		215	NORTH	1450	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Westline	County
O	23	19S	33E		100	SOUTH	1980	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320			

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
		27230		Gem; Bone Spring, East	
⁴ Property Code		⁵ Property Name		⁶ Well Number	
		SAPPIIRE FEDERAL Com		50411	
⁷ OGRID No.		⁸ Operator Name		⁹ Elevation	
240974		LEGACY RESERVES OPERATING		3702.0'	

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	14	19S	33E		215	NORTH	1420	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	19S	33E		100	SOUTH	660	EAST	LEA
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			
320									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

- = SURFACE HOLE LOCATION
- ◇ = LANDING POINT/FIRST TAKE POINT
- = BOTTOM HOLE LOCATION/ LAST TAKE POINT
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°51'56"W	2640.74'
L2	N81°15'53"E	768.97'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

Re-Established By Double Proportion Method S 1/4 Cor. Sec. 13

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°40'00.78" (32.666884°)	LONGITUDE = 103°37'47.15" (103.629763°)
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°40'00.34" (32.666762°)	LONGITUDE = 103°37'45.36" (103.629267°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 607061.08' E: 757844.83'	STATE PLANE NAD 27 (N.M. EAST)
N: 606997.65' E: 716665.06'	
NAD 83 (L1/FTP)	
LATITUDE = 32°40'01.92" (32.667200°)	LONGITUDE = 103°37'38.25" (103.627293°)
NAD 27 (L1/FTP)	
LATITUDE = 32°40'01.48" (32.667078°)	LONGITUDE = 103°37'36.47" (103.626797°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 607181.06' E: 758604.25'	STATE PLANE NAD 27 (N.M. EAST)
N: 607117.62' E: 717424.48'	
NAD 83 (LTP/BHL)	
LATITUDE = 32°38'19.35" (32.638707°)	LONGITUDE = 103°37'38.53" (103.62730°)
NAD 27 (LTP/BHL)	
LATITUDE = 32°38'18.91" (32.638585°)	LONGITUDE = 103°37'36.75" (103.626874°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 596814.69' E: 758649.55'	STATE PLANE NAD 27 (N.M. EAST)
N: 596751.56' E: 717469.48'	

SCALE
DRAWN BY: D.P. 09-21-21

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

10/12/2021

Signature:

Printed Name: Terri Stathem

E-mail Address: tstathem@legacyreserves.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

September 16, 2021

Date of Survey: _____
Signature and Seal of Professional Surveyor: _____

Certificate Number: _____



LEGACY

RESERVES

BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 3, 2022

Case Nos. 22226 -22229

Case Nos. 22226 - 22229

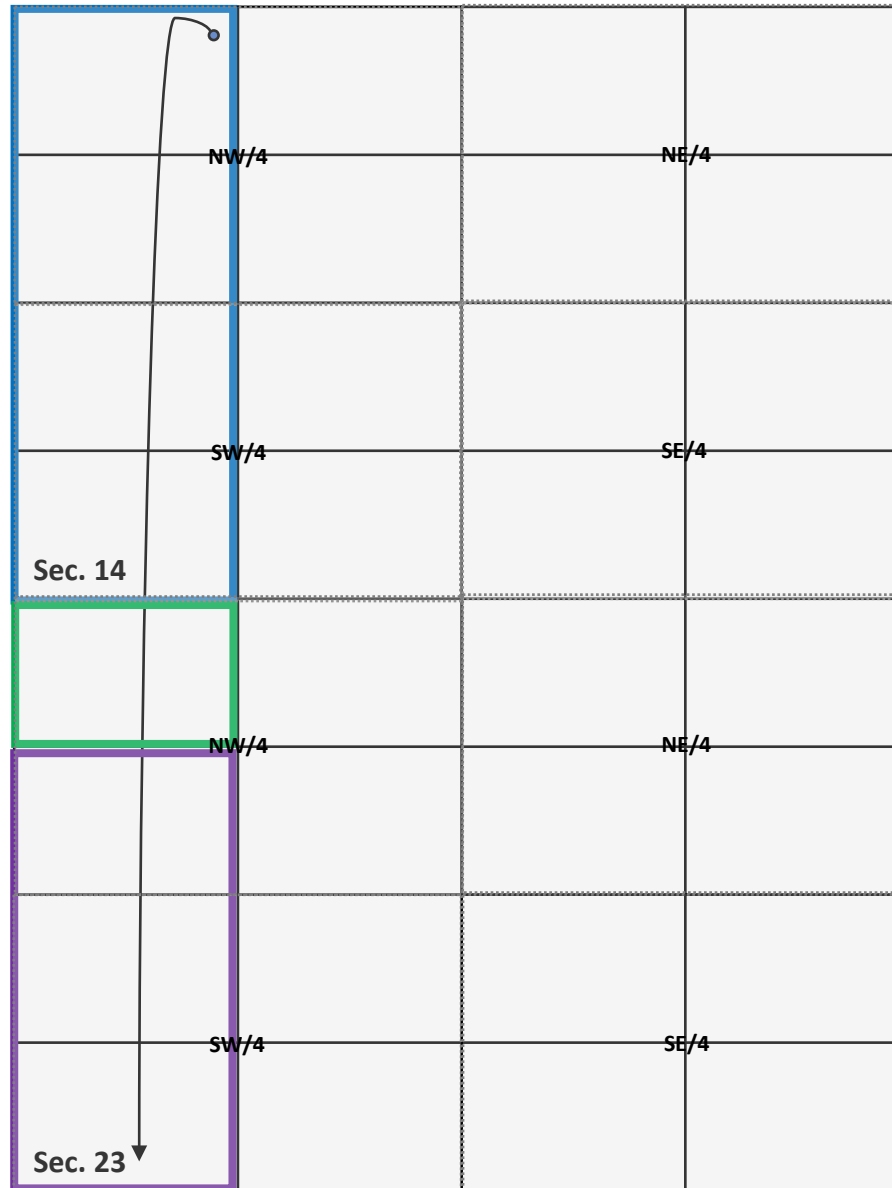
Sapphire Fed Com 501H

19 South, 33 East, N.M.P.M.

Section 14: W $\frac{1}{2}$ W $\frac{1}{2}$

Section 23: W $\frac{1}{2}$ W $\frac{1}{2}$

Lea County, New Mexico
Bone Spring Formation



- Tract 1: NM-56749 (160 Acres)
- Tract 2: NM-63763 (40 Acres)
- Tract 3: NM-142570 (120 Acres)

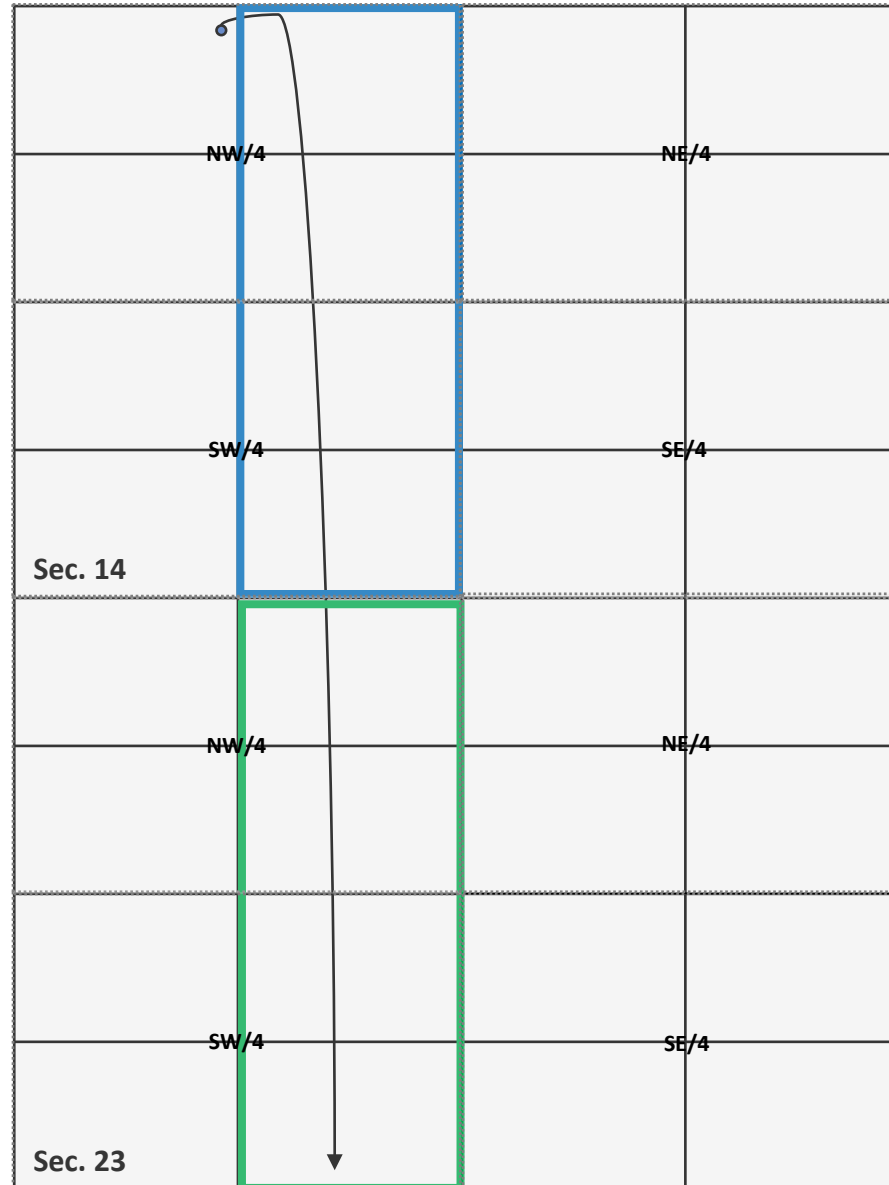
Sapphire Fed Com 502H

19 South, 33 East, N.M.P.M.

Section 14: E½W½

Section 23: E½W½

Lea County, New Mexico
Bone Spring Formation



- Tract 1: NM-56749 (160 Acres)
- Tract 2: NM-56749 (160 Acres)

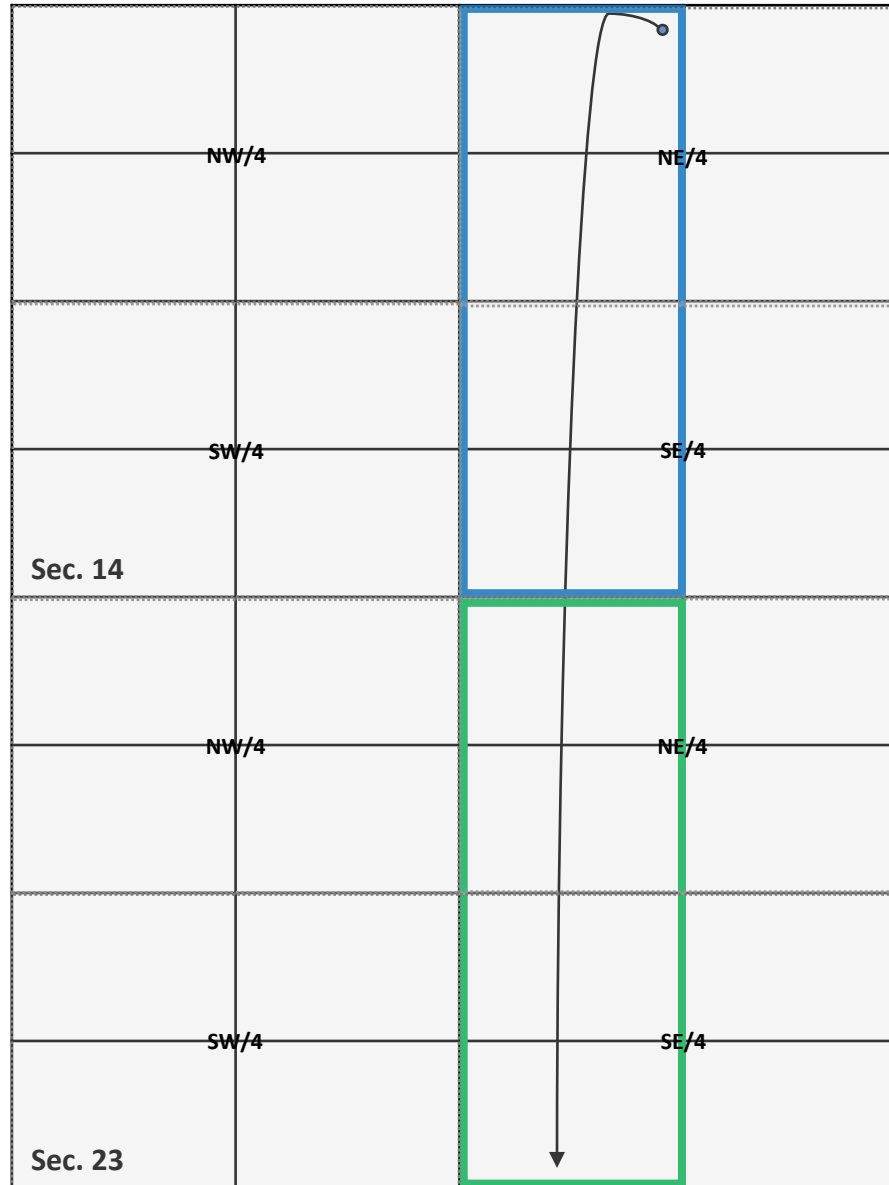
Sapphire Fed Com 503H

19 South, 33 East, N.M.P.M.

Section 14: W½E½

Section 23: W½E½

Lea County, New Mexico
Bone Spring Formation



- Tract 1: NM-56749 (160 Acres)
- Tract 2: NM-63763 (160 Acres)

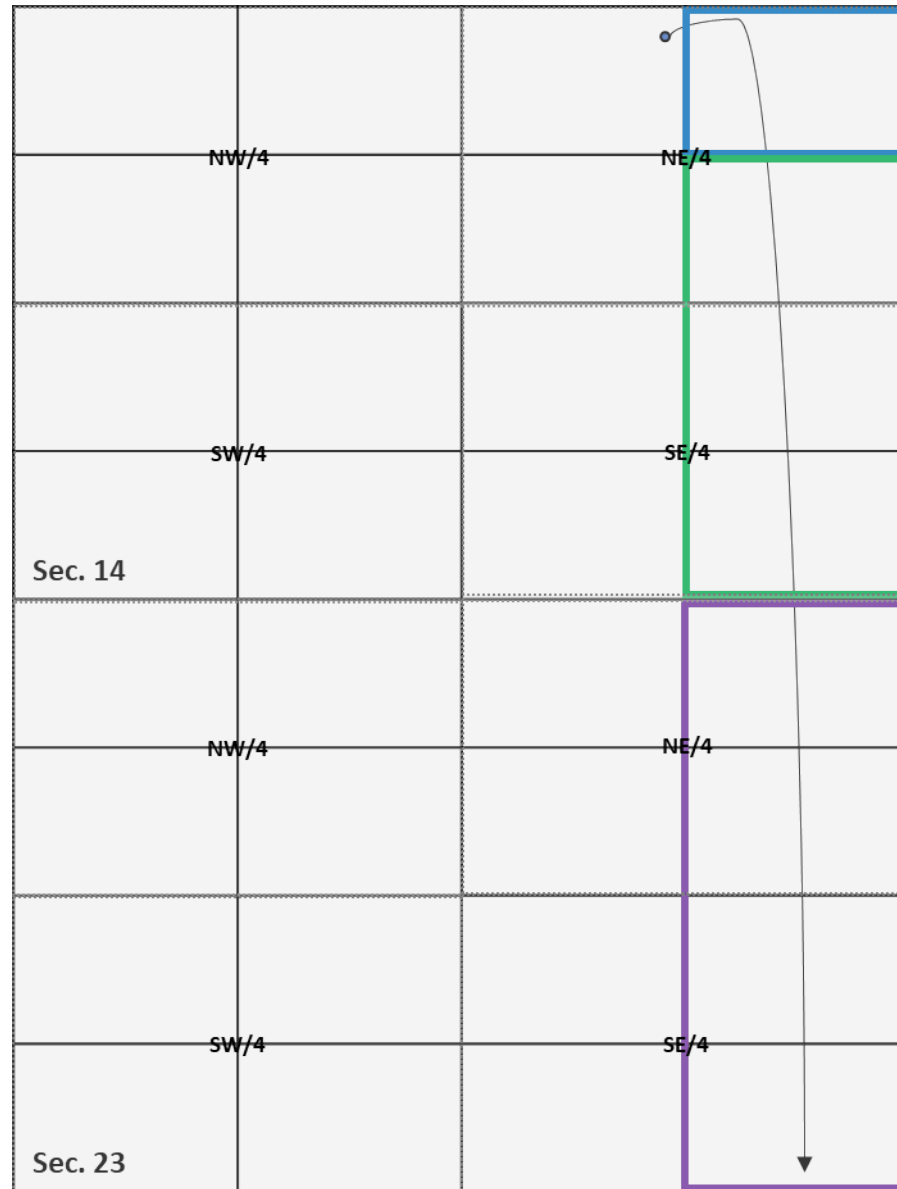
Sapphire Fed Com 504H

19 South, 33 East, N.M.P.M.

Section 14: E½E½

Section 23: E½E½

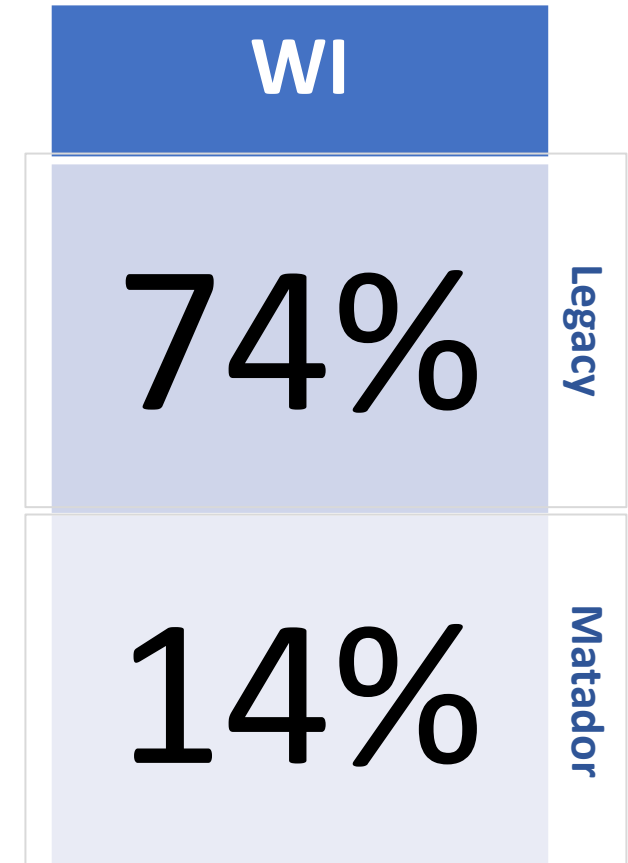
Lea County, New Mexico
Bone Spring Formation



- Tract 1: NM-56749 (40 Acres)
- Tract 2: NM-56556 (120 Acres)
- Tract 3: NM-63763 (160 Acres)

Legacy Working Interest

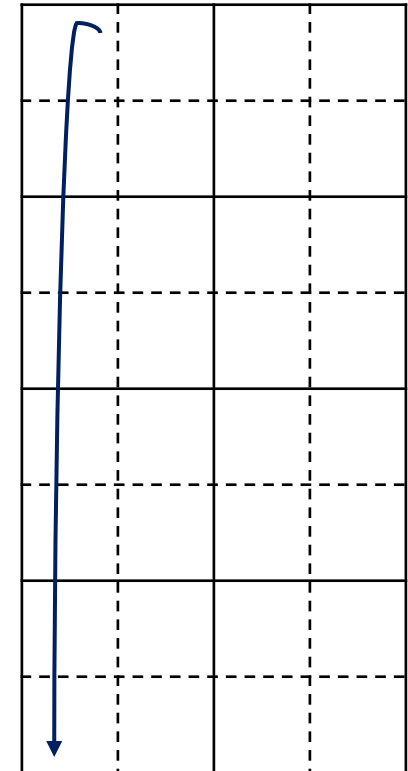
- Legacy controls 74.11% of the subject lands:
 - Overwhelming majority of WI
 - Case No. 22226 (Sapphire Fed Com 501H) – **Legacy WI: 93.75%**
 - Case No. 22227 (Sapphire Fed Com 502H) – **Legacy WI: 73.22%**
 - Case No. 22228 (Sapphire Fed Com 503H) – **Legacy WI: 75.00%**
 - Case No. 22229 (Sapphire Fed Com 504H) – **Legacy WI: 54.48%**
- Matador owns small interest (14.30% of subject lands)
 - Case No. 22413 (MJ 2314 Fed Com 121H – Matador WI: **4.40%**
 - Case No. 22414 (MJ 2314 Fed Com 122H – Matador WI: **17.60%**
 - Case No. 22415 (MJ 2314 Fed Com 123H – Matador WI: **17.60%**
 - Case No. 22416 (MJ 2314 Fed Com 124H – Matador WI: **17.60%**



Working Interest Ownership

Sapphire Fed Com 501H

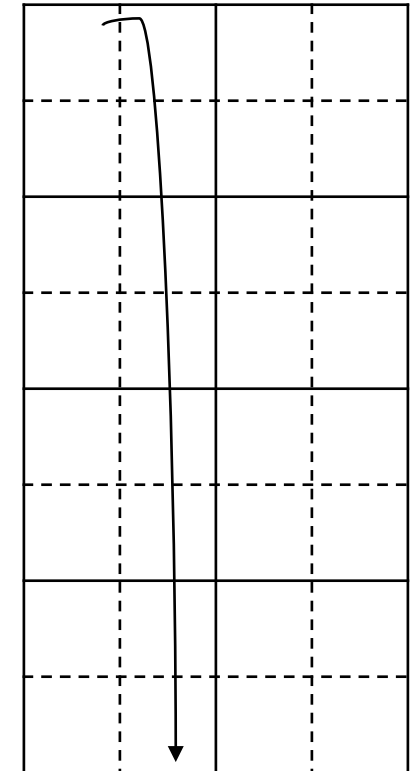
OWNER	INTEREST	STATUS
Legacy Reserves Operating LP	93.7500%	Committed
MRC Delaware Resources LLC	3.4617%	Uncommitted
Yates Energy Corporation	1.1474%	Uncommitted
MRC Spiral Resources LLC	0.4688%	Uncommitted
MRC Explorers Resources LLC	0.4688%	Uncommitted
Jalapeno Corporation	0.2734%	Committed
MCM Permian LLC	0.2737%	Uncommitted
Nadel & Gussman Capitan LLC	0.1563%	Uncommitted



Working Interest Ownership

Sapphire Fed Com 502H

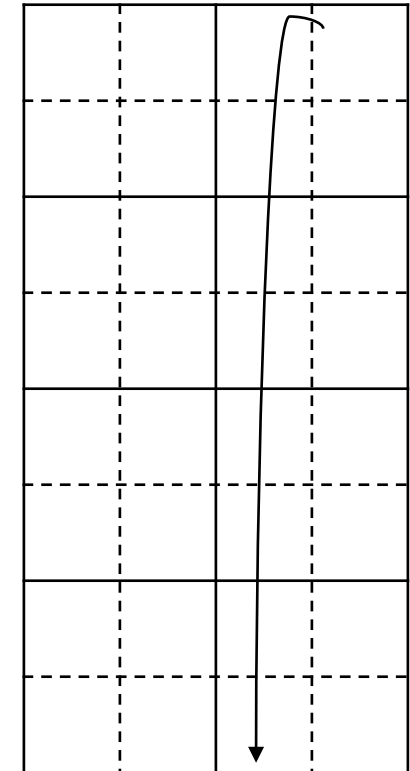
OWNER	INTEREST	STATUS
Legacy Reserves Operating LP	73.2180%	Committed
MRC Delaware Resources LLC	13.8468%	Uncommitted
Yates Energy Corporation	4.5895%	Uncommitted
MRC Spiral Resources LLC	1.8750%	Uncommitted
MRC Explorers Resources LLC	1.8750%	Uncommitted
Jalapeno Corporation	1.0938%	Committed
MCM Permian LLC	1.0949%	Uncommitted
Nadel & Gussman Capitan LLC	0.6250%	Uncommitted
Devon Energy Production Co., LP	1.0417%	Uncommitted
Nuevo Seis, LP	0.1389%	Uncommitted
Ball Oil & Gas LLC	0.0694%	Committed
James K. & Martha L. Lusk Trust	0.0694%	Uncommitted
Nuevo Seis, Inc.	0.0278%	Uncommitted
Texakota Oil Company	0.1015%	Uncommitted
Louis L. Borick	0.0556%	Uncommitted
Gross Family LP	0.1111%	Uncommitted
Francis T. Nash	0.1667%	Uncommitted



Working Interest Ownership

Sapphire Fed Com 503H

OWNER	INTEREST	STATUS
Legacy Reserves Operating LP	75.0000%	Committed
MRC Delaware Resources LLC	13.8468%	Uncommitted
Yates Energy Corporation	4.5895%	Uncommitted
MRC Spiral Resources LLC	1.8750%	Uncommitted
MRC Explorers Resources LLC	1.8750%	Uncommitted
Jalapeno Corporation	1.0938%	Committed
MCM Permian LLC	1.0949%	Uncommitted
Nadel & Gussman Capitan LLC	0.6250%	Uncommitted

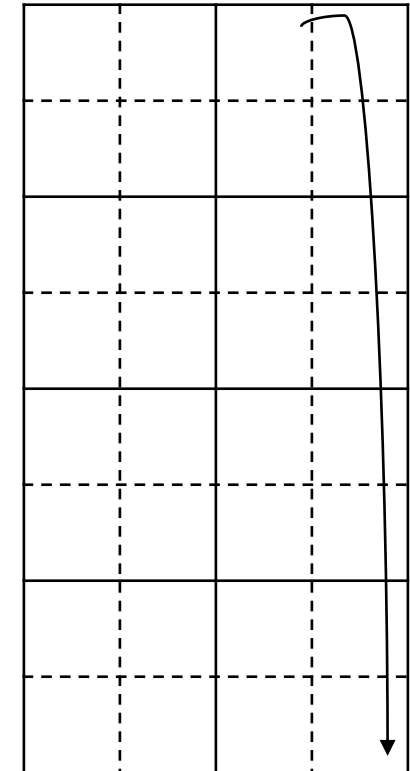


Working Interest Ownership

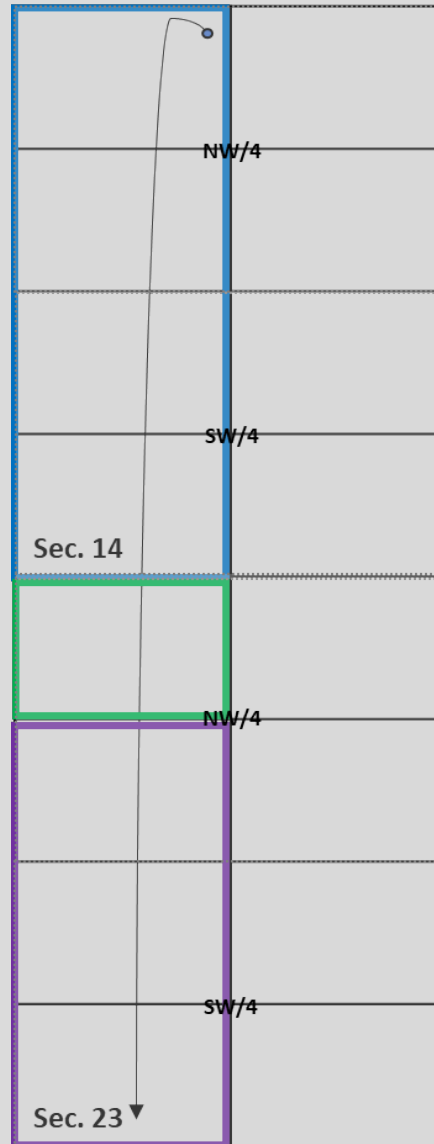
Sapphire Fed Com 504H

OWNER	INTEREST	STATUS
Legacy Reserves Operating LP	54.4792%	Committed
MRC Delaware Resources LLC	13.8468%	Uncommitted
Yates Energy Corporation	4.5895%	Uncommitted
MRC Spiral Resources LLC	1.8750%	Uncommitted
MRC Explorers Resources LLC	1.8750%	Uncommitted
Jalapeno Corporation	1.0938%	Committed
MCM Permian LLC	1.0949%	Uncommitted
Nadel & Gussman Capitan LLC	0.6250%	Uncommitted
Earthstone Energy, Inc.	7.5599%	Uncommitted
David J. Sorenson	3.7500%	Uncommitted
Sealy H. Cavin, Jr. and Synda Cavin, Trustees of the Cavin Trust	3.4688%	Uncommitted
Daniel W. Varel	2.3438%	Uncommitted
Frank & Robin Morgan	1.1250%	Uncommitted
Charles Warren Scott, Trustee of the Scott Brothers Trust	0.7500%	Uncommitted
Winn Investments	0.6000%	Uncommitted
Williamson Enterprises	0.5859%	Uncommitted
Nuevo Seis, LP	0.1875%	Uncommitted
Susan Scott Murphy	0.1500%	Uncommitted

Released to Imaging; 6/10/2022 1:08:50 PM



Working Interest (Tract Ownership) Sapphire Fed Com 501H



Tract 1: NM-56749 (160 Acres)

OWNER	NET ACRES	TRACT WI	STATUS
Legacy Reserves Operating LP	160.00	1.00000000	Committed

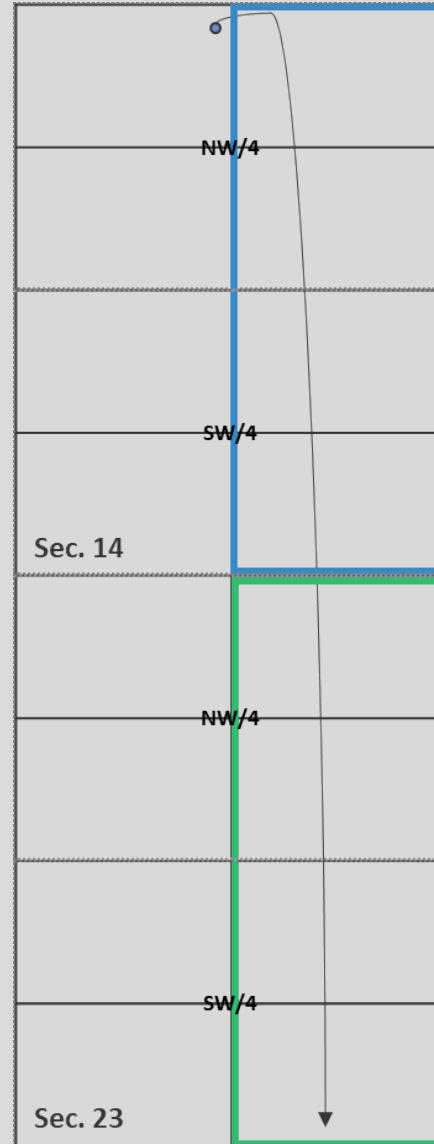
Tract 2: NM-63763 (40 Acres)

OWNER	NET ACRES	TRACT WI	STATUS
Legacy Reserves Operating LP	20.00	0.50000000	Committed
MRC Delaware Resources LLC	11.08	0.27693636	Uncommitted
Yates Energy Corporation	3.67	0.09179031	Uncommitted
MRC Spiral Resources LLC	1.50	0.03750000	Uncommitted
MRC Explorers Resources LLC	1.50	0.03750000	Uncommitted
Jalapeno Corporation	0.88	0.02187552	Committed
MCM Permian LLC	0.88	0.02189781	Uncommitted
Nadel & Gussman Capitan LLC	0.50	0.01250000	Uncommitted

Tract 3: NM-142570 (120 Acres)

OWNER	NET ACRES	TRACT WI	STATUS
Legacy Reserves Operating LP	120.00	1.00000000	Committed

Working Interest (Tract Ownership) Sapphire Fed Com 502H



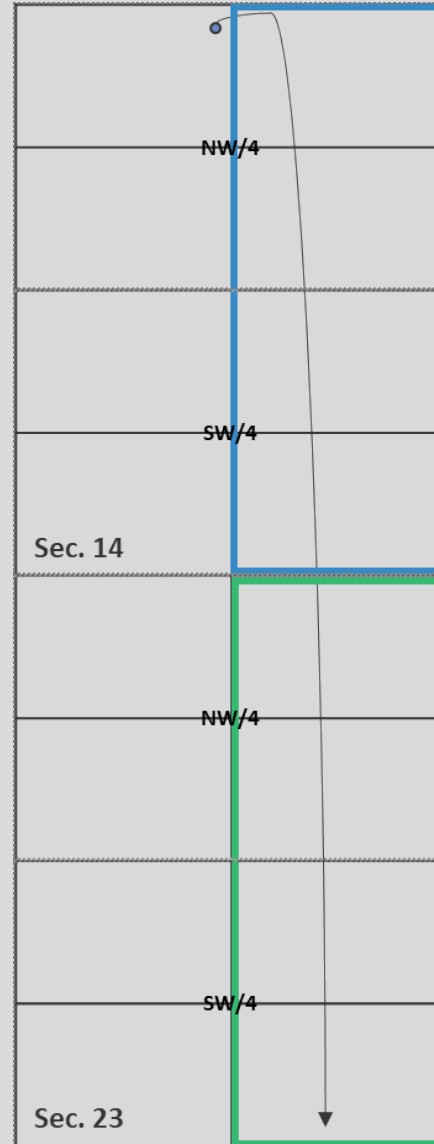
Tract 1A: NM-56749 (80 Acres)

OWNER	NET ACRES	TRACT WI	STATUS
Legacy Reserves Operating LP	80.00	1.00000000	Committed

Tract 1B: NM-56749 (40 Acres)

OWNER	NET ACRES	TRACT WI	STATUS
Legacy Reserves Operating LP	34.30	0.85743954	Committed
Devon Energy Production Co., LP	3.33	0.08333333	Uncommitted
Nuevo Seis, LP	0.44	0.01111113	Uncommitted
Ball Oil & Gas LLC	0.22	0.00555555	Committed
James K. & Martha L. Lusk Trust	0.22	0.00555555	Uncommitted
Nuevo Seis, Inc.	0.09	0.00222222	Uncommitted
Texakota Oil Company	0.32	0.00811600	Uncommitted
Louis L. Borick	0.18	0.00444444	Uncommitted
Gross Family LP	0.36	0.00888889	Uncommitted
Francis T. Nash	0.53	0.01333333	Uncommitted

Working Interest (Tract Ownership) Sapphire Fed Com 502H (continued)



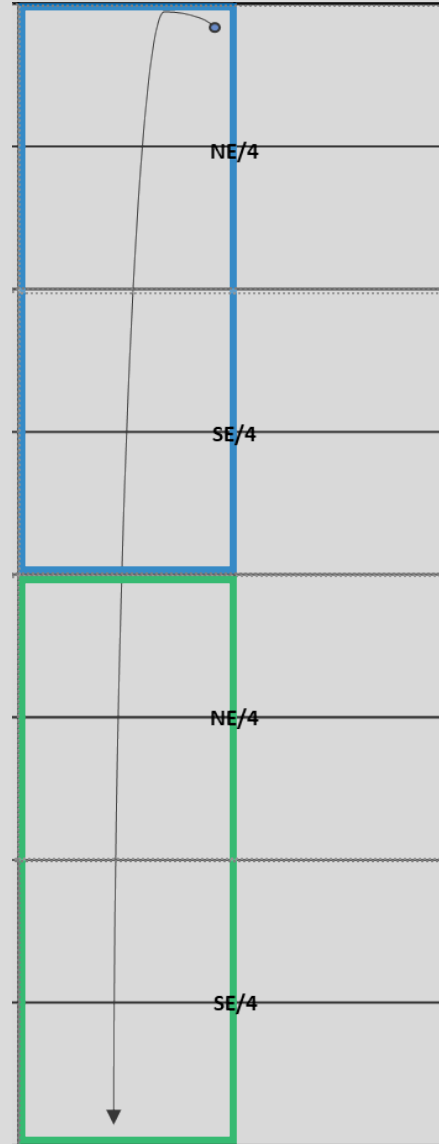
Tract 1C: NM-56749 (40 Acres)

OWNER	NET ACRES	TRACT WI	STATUS
Legacy Reserves Operating LP	40.00	1.00000000	Committed

Tract 2: NM-56749 (160 Acres)

OWNER	NET ACRES	TRACT WI	STATUS
Legacy Reserves Operating LP	80.00	0.50000000	Committed
MRC Delaware Resources LLC	44.31	0.27693636	Uncommitted
Yates Energy Corporation	14.69	0.09179031	Uncommitted
MRC Spiral Resources LLC	6.00	0.03750000	Uncommitted
MRC Explorers Resources LLC	6.00	0.03750000	Uncommitted
Jalapeno Corporation	3.50	0.02187552	Committed
MCM Permian LLC	3.50	0.02189781	Uncommitted
Nadel & Gussman Capitan LLC	2.00	0.01250000	Uncommitted

Working Interest (Tract Ownership) Sapphire Fed Com 503H



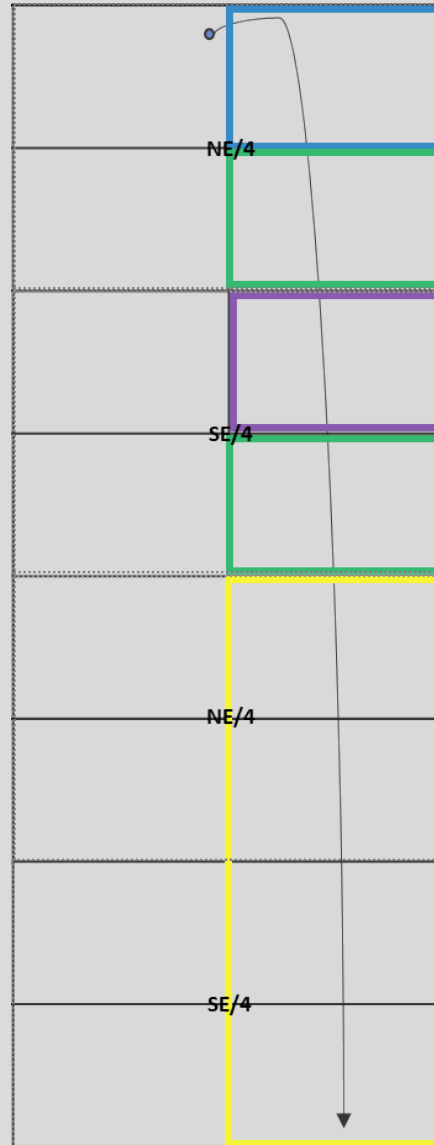
Tract 1: NM-56749 (160 Acres)

OWNER	NET ACRES	TRACT WI	STATUS
Legacy Reserves Operating LP	160.00	1.00000000	Committed

Tract 2: NM-63763 (160 Acres)

OWNER	NET ACRES	TRACT WI	STATUS
Legacy Reserves Operating LP	80.00	0.50000000	Committed
MRC Delaware Resources LLC	44.31	0.27693636	Uncommitted
Yates Energy Corporation	14.69	0.09179031	Uncommitted
MRC Spiral Resources LLC	6.00	0.03750000	Uncommitted
MRC Explorers Resources LLC	6.00	0.03750000	Uncommitted
Jalapeno Corporation	3.50	0.02187552	Committed
MCM Permian LLC	3.50	0.02189781	Uncommitted
Nadel & Gussman Capitan LLC	2.00	0.01250000	Uncommitted

Working Interest (Tract Ownership) Sapphire Fed Com 504H



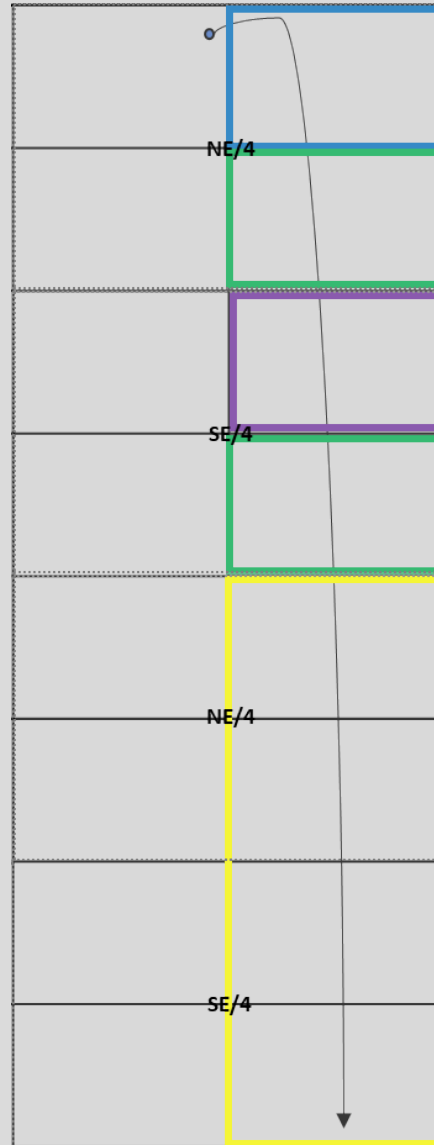
 Tract 1: NM-56749 (40 Acres)

OWNER	NET ACRES	TRACT WI	STATUS
Legacy Reserves Operating LP	40.00	1.00000000	Committed

 Tract 2: NM-056556 (80 Acres)

OWNER	NET ACRES	TRACT WI	STATUS
Legacy Reserves Operating LP	28.16	0.35198000	Committed
Earthstone Energy, Inc.	24.19	0.30239500	Uncommitted
David J. Sorenson	8.00	0.10000000	Uncommitted
Sealy H. Cavin, Jr. and Synda Cavin, Trustees of the Cavin Trust	7.40	0.09250000	Uncommitted
Daniel W. Varel	5.00	0.06250000	Uncommitted
Frank & Robin Morgan	2.40	0.03000000	Uncommitted
Charles Warren Scott, Trustee of the Scott Brothers Trust	1.60	0.02000000	Uncommitted
Winn Investments	1.28	0.01600000	Uncommitted
Williamson Enterprises	1.25	0.01562500	Uncommitted
Nuevo Seis, LP	0.40	0.00500000	Uncommitted
Susan Scott Murphy	0.32	0.00400000	Uncommitted

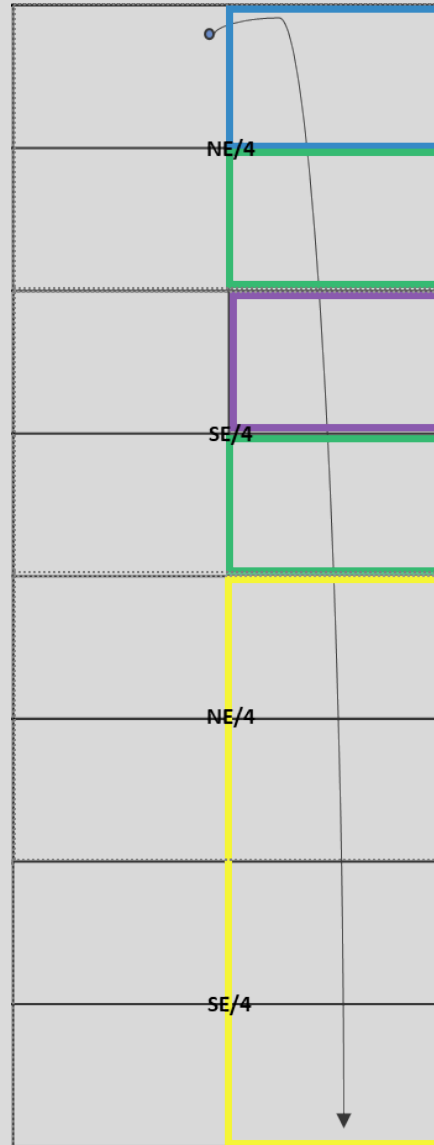
Working Interest (Tract Ownership) Sapphire Fed Com 504H (Continued)



Tract 3: NM-056556 (40 Acres)

OWNER	NET ACRES	TRACT WI	STATUS
Legacy Reserves Operating LP	26.17	0.65437500	Committed
David J. Sorenson	4	0.10000000	Uncommitted
Sealy H. Cavin, Jr. and Synda Cavin, Trustees of the Cavin Trust	3.7	0.09250000	Uncommitted
Daniel W. Varel	2.5	0.06250000	Uncommitted
Frank & Robin Morgan	1.2	0.03000000	Uncommitted
Charles Warren Scott, Trustee of the Scott Brothers Trust	0.8	0.02000000	Uncommitted
Winn Investments	0.64	0.01600000	Uncommitted
Williamson Enterprises	0.625	0.01562500	Uncommitted
Nuevo Seis, LP	0.2	0.00500000	Uncommitted
Susan Scott Murphy	0.16	0.00400000	Uncommitted

Working Interest (Tract Ownership) Sapphire Fed Com 504H (Continued)



Tract 4: NM-63763 (160 Acres)

OWNER	NET ACRES	TRACT WI	STATUS
Legacy Reserves Operating LP	80.00	0.50000000	Committed
MRC Delaware Resources LLC	44.31	0.27693636	Uncommitted
Yates Energy Corporation	14.69	0.09179031	Uncommitted
MRC Spiral Resources LLC	6.00	0.03750000	Uncommitted
MRC Explorers Resources LLC	6.00	0.03750000	Uncommitted
Jalapeno Corporation	3.50	0.02187552	Committed
MCM Permian LLC	3.50	0.02189781	Uncommitted
Nadel & Gussman Capitan LLC	2.00	0.01250000	Uncommitted

**VIA CERTIFIED MAIL**

July 29, 2021

Explorers Petro Corp
PO Box 1933
Roswell, NM 82021

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #501H**: to be drilled from the legal location with a proposed surface hole location in the NW/4NW/4 (Lot D) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SW/4 (Lot M) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

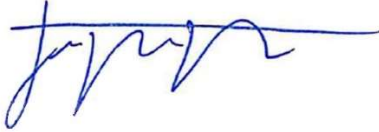
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Explorers Petro Corp hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

Explorers Petro Corp

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Saba Energy of Texas Inc.
3201 Airpark Drive, Suite 201
Santa Maria, CA 84355

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #501H**: to be drilled from the legal location with a proposed surface hole location in the NW/4NW/4 (Lot D) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SW/4 (Lot M) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

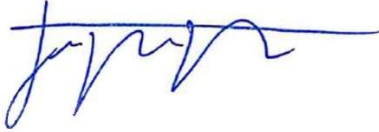
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Saba Energy of Texas Inc. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

Saba Energy of Texas Inc.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Laurelind Corp.
PO Box 2143
Roswell, NM 88202

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #501H**: to be drilled from the legal location with a proposed surface hole location in the NW/4NW/4 (Lot D) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SW/4 (Lot M) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

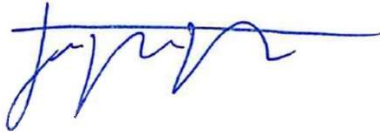
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Laurelind Corp. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

Laurelind Corp.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Spiral Inc.
PO Box 1933
Roswell, NM 88202

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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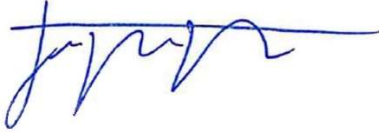
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Spiral Inc. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

Spiral Inc.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

ConocoPhillips Company
600 W. Illinois Ave.
Midland, TX 79701

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

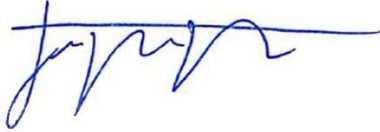
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

ConocoPhillips Company hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

ConocoPhillips Company

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

MRC Delaware Resources LLC
5900 LBJ Freeway, Suite 1500
Dallas, TX 75240

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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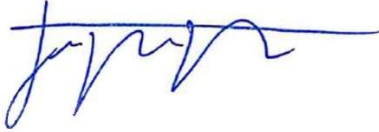
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

MRC Delaware Resources LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

MRC Delaware Resources LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Yates Energy Corporation
PO Box 2323
Roswell, NM 88202-2323

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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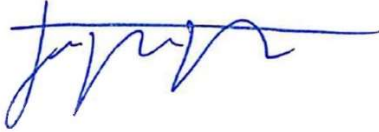
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Yates Energy Corporation hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

Yates Energy Corporation

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

MRC Spiral Resources LLC
5900 LBJ Freeway, Suite 1500
Dallas, TX 75240

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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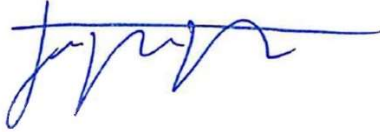
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

MRC Spiral Resources LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

MRC Spiral Resources LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

MRC Explorers Resources LLC
5900 LBJ Freeway, Suite 1500
Dallas, TX 75240

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #501H**: to be drilled from the legal location with a proposed surface hole location in the NW/4NW/4 (Lot D) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SW/4 (Lot M) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

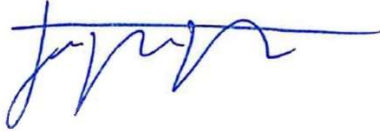
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

MRC Explorers Resources LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

MRC Explorers Resources LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Jalapeno Corporation
PO Box 1608
Albuquerque, NM 87103-1608

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #501H**: to be drilled from the legal location with a proposed surface hole location in the NW/4NW/4 (Lot D) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SW/4 (Lot M) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

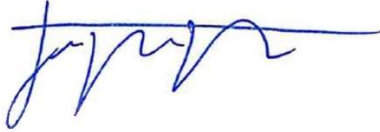
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Jalapeno Corporation hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

Jalapeno Corporation

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

MCM Permian LLC
PO Box 1540
Midland, TX 79702

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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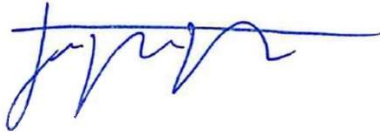
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

MCM Permian LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

MCM Permian LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Nadel & Gussman Capitan LLC
15 East 5th Street, Suite 3200
Tulsa, OK 74103

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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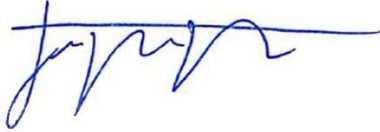
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
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Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Nadel & Gussman Capitan LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

Nadel & Gussman Capitan LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

COG Operating LLC
600 W. Illinois Ave.
Midland, TX 79701

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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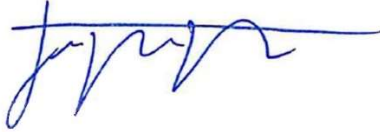
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

COG Operating LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

COG Operating LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Explorers Petro Corp.
PO Box 1933
Roswell, NM 82021

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
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Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Explorers Petro Corp. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

Explorers Petro Corp.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Saba Energy of Texas Inc.
3201 Airpark Drive Suite 201
Santa Maria, CA 84355

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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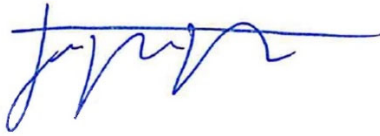
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Saba Energy of Texas Inc. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

Saba Energy of Texas Inc.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Laurelind Corp.
PO Box 2143
Roswell, NM 88202

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Laurelind Corp. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

Laurelind Corp.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Spiral Inc
 PO Box 1933
 Roswell, NM 88202

Re: **Sapphire Federal Com #502H**
 Participation Proposal
 Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Spiral Inc. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

Spiral Inc.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

ConocoPhillips Company
600 W. Illinois Ave.
Midland, TX 79701

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #502H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NW/4 (Lot D) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SW/4 (Lot N) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/2 W/2 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

ConocoPhillips Company hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

ConocoPhillips Company

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

MRC Delaware Resources LLC
5900 LBJ Freeway, Suite 1500
Dallas, TX 75240

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

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LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

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_____ Not to participate in the **Sapphire Federal Com #502H**.

MRC Delaware Resources LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Yates Energy Corporation
PO Box 2323
Roswell, NM 88202-2323

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

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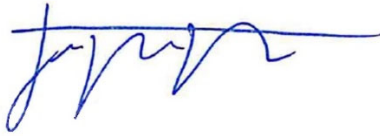
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Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Yates Energy Corporation hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

Yates Energy Corporation

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

MRC Spiral Resources LLC
5900 LBJ Freeway, Suite 1500
Dallas, TX 75240

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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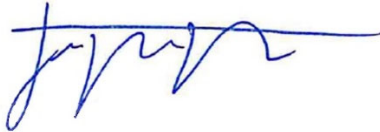
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Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

MRC Spiral Resources LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

MRC Spiral Resources LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

MRC Explorers Resources LLC
5900 LBJ Freeway, Suite 1500
Dallas, TX 75240

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

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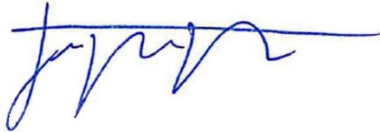
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Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

MRC Explorers Resources LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

MRC Explorers Resources LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Jalapeno Corporation
PO Box 1608
Albuquerque, NM 87103-1608

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

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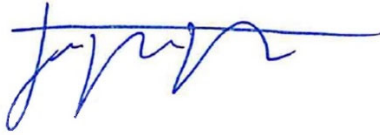
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- \$8,000/\$800 Drilling and producing rate;
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Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Jalapeno Corporation hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

Jalapeno Corporation

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

MCM Permian LLC
PO Box 1540
Midland, TX 79702

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

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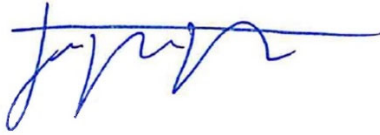
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Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

MCM Permian LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

MCM Permian LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Nadel & Gussman Capitan LLC
15 East 5th Street, Suite 3200
Tulsa, OK 74103

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

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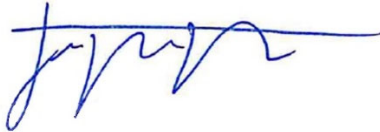
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Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Nadel & Gussman Capitan LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

Nadel & Gussman Capitan LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

COG Operating LLC
600 W. Illinois Ave.
Midland, TX 79701

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

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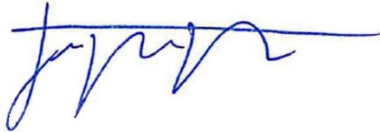
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Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

COG Operating LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

COG Operating LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Explorers Petro Corp.
PO Box 1933
Roswell, NM 82021

Re: **Sapphire Federal Com #503H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

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 - **Sapphire Federal Com #503H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SE/4 (Lot O) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/2 E/2 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

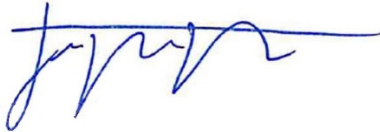
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer a (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Explorers Petro Corp. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

Explorers Petro Corp.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Saba Energy of Texas Inc
3201 Airpark Drive Suite 201
Santa Maria, CA 84355

Re: **Sapphire Federal Com #503H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of this well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #503H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SE/4 (Lot O) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/2 E/2 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

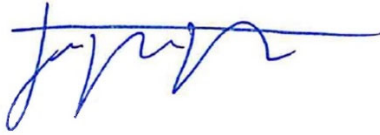
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer a (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Saba Energy of Texas Inc. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

Saba Energy of Texas Inc.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Laurelind Corp.
PO Box 2143
Roswell, NM 88202

Re: **Sapphire Federal Com #503H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of this well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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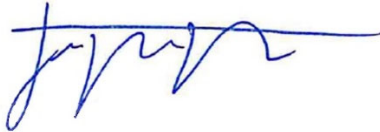
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer a (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Laurelind Corp. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

Laurelind Corp.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Spiral Inc.
PO Box 1933
Roswell, NM 88202

Re: **Sapphire Federal Com #503H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of this well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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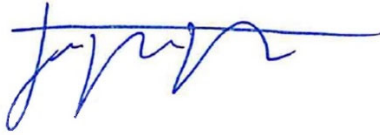
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer a (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Spiral Inc. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

Spiral Inc.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

ConocoPhillips Company
600 W. Illinois Ave.
Midland, TX 79701

Re: **Sapphire Federal Com #503H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of this well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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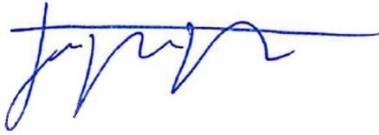
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer a (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

ConocoPhillips Company hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

ConocoPhillips Company

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

MRC Delaware Resources LLC
5900 LBJ Freeway, Suite 1500
Dallas, TX 75240

Re: **Sapphire Federal Com #503H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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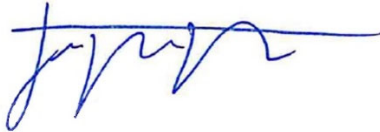
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- \$8,000/\$800 Drilling and producing rate;
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer a (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

MRC Delaware Resources LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

MRC Delaware Resources LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Yates Energy Corporation
 PO Box 2323
 Roswell, NM 88202-2323

Re: **Sapphire Federal Com #503H**
 Participation Proposal
 Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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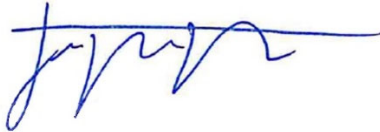
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer a (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Yates Energy Corporation hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

Yates Energy Corporation

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

MRC Spiral Resources LLC
 5900 LBJ Freeway, Suite 1500
 Dallas, TX 75240

Re: **Sapphire Federal Com #503H**
 Participation Proposal
 Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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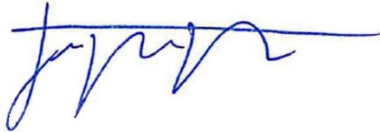
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- \$8,000/\$800 Drilling and producing rate;
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer a (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

MRC Spiral Resources LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

MRC Spiral Resources LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

MRC Explorers Resources LLC
 5900 LBJ Freeway, Suite 1500
 Dallas, TX 75240

Re: **Sapphire Federal Com #503H**
 Participation Proposal
 Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

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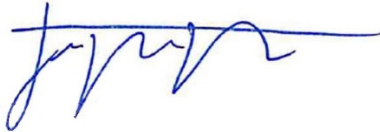
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer a (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

MRC Explorers Resources LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

MRC Explorers Resources LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Jalapeno Corporation
 PO Box 1608
 Albuquerque, NM 87103-1608

Re: **Sapphire Federal Com #503H**
 Participation Proposal
 Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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 - **Sapphire Federal Com #503H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SE/4 (Lot O) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/2 E/2 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

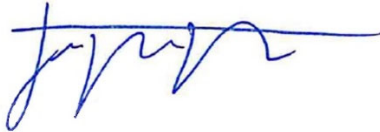
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer a (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Jalapeno Corporation hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

Jalapeno Corporation

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

MCM Permian LLC
 PO Box 1540
 Midland, TX 79702

Re: **Sapphire Federal Com #503H**
 Participation Proposal
 Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of this well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #503H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SE/4 (Lot O) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/2 E/2 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

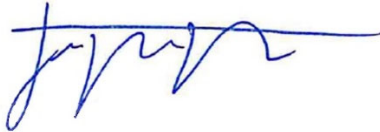
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer a (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

MCM Permian LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

MCM Permian LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Nadel & Gussman Capitan LLC
 15 East 5th Street, Suite 3200
 Tulsa, OK 74103

Re: **Sapphire Federal Com #503H**
 Participation Proposal
 Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of this well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #503H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SE/4 (Lot O) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/2 E/2 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

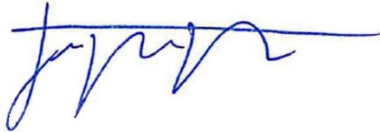
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer a (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Nadel & Gussman Capitan LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

Nadel & Gussman Capitan LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

COG Operating LLC
600 W. Illinois Ave.
Midland, TX 79701

Re: **Sapphire Federal Com #503H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of this well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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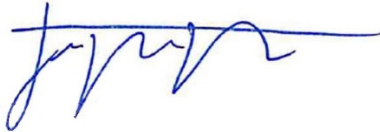
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer a (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

COG Operating LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

COG Operating LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Explorers Petro Corp.
PO Box 1933
Roswell, NM 82021

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Explorers Petro Corp. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Explorers Petro Corp.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Saba Energy of Texas Inc
3201 Airpark Drive Suite 201
Santa Maria, CA 84355

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #504H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SE/4 (Lot P) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

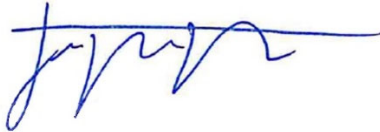
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Saba Energy of Texas Inc. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Saba Energy of Texas Inc.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Laurelind Corp.
PO Box 2143
Roswell, NM 88202

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #504H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SE/4 (Lot P) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

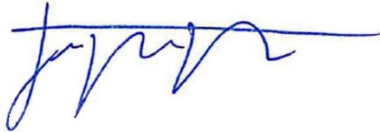
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Laurelind Corp. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Laurelind Corp.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Spiral Inc.
PO Box 1933
Roswell, NM 88202

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #504H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SE/4 (Lot P) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

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- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Spiral Inc. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Spiral Inc.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

ConocoPhillips Company
600 W. Illinois Ave.
Midland, TX 79701

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

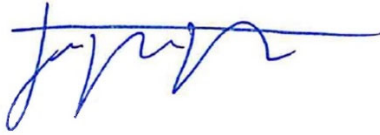
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

ConocoPhillips Company hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

ConocoPhillips Company

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

MRC Delaware Resources LLC
5900 LBJ Freeway, Suite 1500
Dallas, TX 75240

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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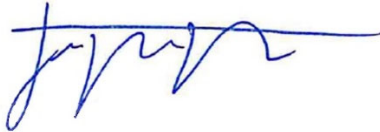
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

MRC Delaware Resources LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

MRC Delaware Resources LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Yates Energy Corporation
PO Box 2323
Roswell, NM 88202-2323

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #504H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SE/4 (Lot P) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

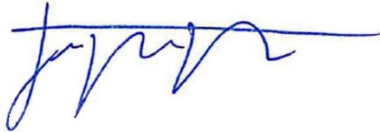
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Yates Energy Corporation hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Yates Energy Corporation

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

MRC Spiral Resources LLC
5900 LBJ Freeway, Suite 1500
Dallas, TX 75240

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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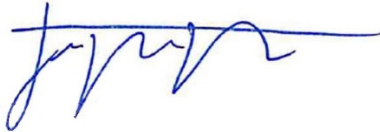
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

MRC Spiral Resources LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

MRC Spiral Resources LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

MRC Explorers Resources LLC
5900 LBJ Freeway, Suite 1500
Dallas, TX 75240

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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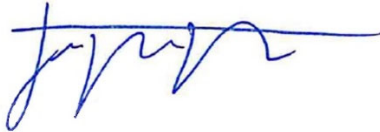
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

MRC Explorers Resources LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

MRC Explorers Resources LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Jalapeno Corporation
PO Box 1608
Albuquerque, NM 87103-1608

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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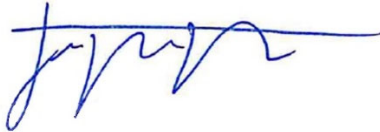
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Jalapeno Corporation hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Jalapeno Corporation

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

MCM Permian LLC
PO Box 1540
Midland, TX 79702

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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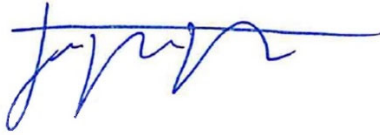
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

MCM Permian LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

MCM Permian LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Nadel & Gussman Capitan LLC
15 East 5th Street, Suite 3200
Tulsa, OK 74103

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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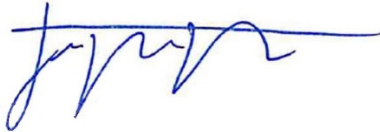
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Nadel & Gussman Capitan LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Nadel & Gussman Capitan LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

COG Operating LLC
600 W. Illinois Ave.
Midland, TX 79701

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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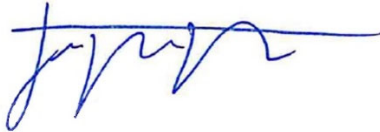
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Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

COG Operating LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

COG Operating LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Chisholm Energy Holdings LLC
801 Cherry St., Suite 1200
Ft. Worth, TX 76102

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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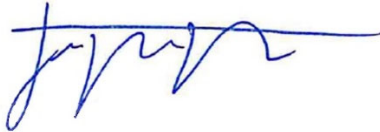
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Chisholm Energy Holdings LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Chisholm Energy Holdings LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

David J. Sorenson
PO Box 1453
Roswell, NM 88202

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

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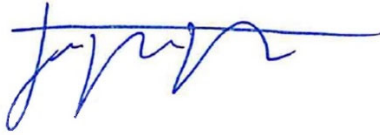
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

David J. Sorenson hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

David J. Sorenson

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Sealy H. Cavin, Jr. and Synda Cavin,
Trustees of the Cavin Trust
PO Box 1216
Albuquerque, NM 87103

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #504H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SE/4 (Lot P) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Sealy H. Cavin, Jr. and Synda Cavin, Trustees of the Cavin Trust hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Sealy H. Cavin, Jr. and Synda Cavin, Trustees of the Cavin Trust

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Daniel W. Varel
PO Box 21056
Dallas, TX 75220

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #504H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SE/4 (Lot P) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Daniel W. Varel hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Daniel W. Varel

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Frank & Robin Morgan
PO Drawer I
Artesia, NM 88211

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #504H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SE/4 (Lot P) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

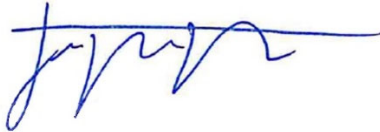
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Frank & Robin Morgan hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Frank & Robin Morgan

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Charles Warren Scott,
Trustee of the Scott Brothers Trust
c/o Scott Exploration Inc
500 N Kentucky Ave
Roswell, NM 88201

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

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- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Charles Warren Scott, Trustee of the Scott Brothers Trust hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Charles Warren Scott, Trustee of the Scott Brothers Trust

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Winn Investments
706 W. Brazos
Roswell, NM 88201

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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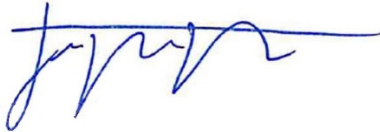
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Winn Investments hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Winn Investments

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Williamson Enterprises
PO Box 32570
Santa Fe, NM 87594

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #504H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SE/4 (Lot P) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

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Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

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- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Williamson Enterprises hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Williamson Enterprises

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Nuevo Seis, LP
PO Box 2588
Roswell, NM 88202

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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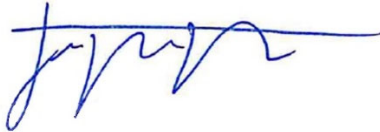
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Nuevo Seis, LP hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Nuevo Seis, LP

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Susan Scott Murphy
706 W. Brazos
Roswell, NM 88201

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #504H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SE/4 (Lot P) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

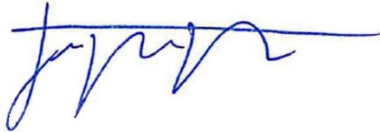
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Susan Scott Murphy hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Susan Scott Murphy

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Chevron USA Inc.
1400 Smith Street, Ste. 3600
Houston, TX 77210

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #501H**: to be drilled from the legal location with a proposed surface hole location in the NW/4NW/4 (Lot D) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SW/4 (Lot M) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

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- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Chevron USA Inc. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

Chevron USA Inc.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

AmeriPermian Holdings, LLC
PO Box 1723
Midland, TX 79702

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #501H**: to be drilled from the legal location with a proposed surface hole location in the NW/4NW/4 (Lot D) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SW/4 (Lot M) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

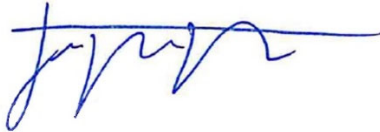
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

AmeriPermian Holdings, LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

AmeriPermian Holdings, LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Pegasus Resources LLC
PO Box 470698
Fort Worth, TX 76147

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #501H**: to be drilled from the legal location with a proposed surface hole location in the NW/4NW/4 (Lot D) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SW/4 (Lot M) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

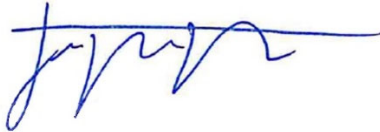
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Pegasus Resources LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

Pegasus Resources LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

John E. Sherry and wife, Dena
3415 NW Braid Dr.
Bend, OR 97703

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #501H**: to be drilled from the legal location with a proposed surface hole location in the NW/4NW/4 (Lot D) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SW/4 (Lot M) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

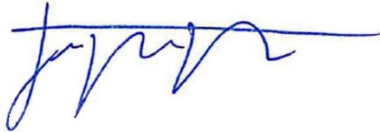
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

John E. Sherry and wife, Dena hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

John E. Sherry and wife, Dena

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Grewal Royalty LLC
45 Rockefeller Plaza, Suite 2410
New York, NY 10111

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #501H**: to be drilled from the legal location with a proposed surface hole location in the NW/4NW/4 (Lot D) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SW/4 (Lot M) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

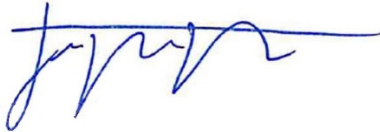
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Grewal Royalty LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

Grewal Royalty LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Chad Barbe
 PO Box 2107
 Roswell, NM 88202-2107

Re: **Sapphire Federal Com #501H**
 Participation Proposal
 Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #501H**: to be drilled from the legal location with a proposed surface hole location in the NW/4NW/4 (Lot D) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SW/4 (Lot M) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

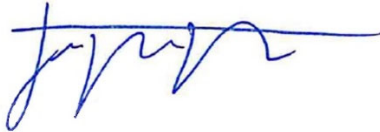
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Chad Barbe hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

Chad Barbe

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

McMullen Minerals LLC
PO Box 470857
Ft. Worth, TX 76147

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #501H**: to be drilled from the legal location with a proposed surface hole location in the NW/4NW/4 (Lot D) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SW/4 (Lot M) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

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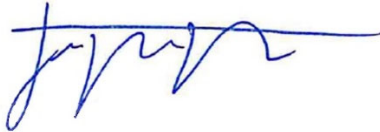
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

McMullen Minerals LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

McMullen Minerals LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Olin E. Groves
2507 Cimmaron
Midland, TX 79705

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #501H**: to be drilled from the legal location with a proposed surface hole location in the NW/4NW/4 (Lot D) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SW/4 (Lot M) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

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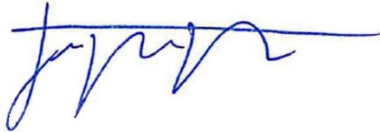
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Olin E. Groves hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

Olin E. Groves

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Sally Meader-Roberts
704 Delmar
Midland, TX 79702

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #501H**: to be drilled from the legal location with a proposed surface hole location in the NW/4NW/4 (Lot D) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SW/4 (Lot M) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

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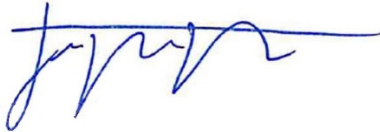
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Sally Meader-Roberts hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

Sally Meader-Roberts

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Jalapeno Corporation
PO Box 1608
Albuquerque, NM 87103-1608

Re: **Sapphire Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #501H (the "Well") located in Section 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #501H**: to be drilled from the legal location with a proposed surface hole location in the NW/4NW/4 (Lot D) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SW/4 (Lot M) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

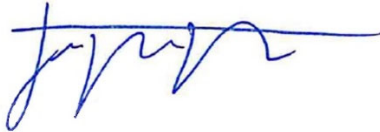
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Jalapeno Corporation hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #501H** well.

_____ Not to participate in the **Sapphire Federal Com #501H**.

Jalapeno Corporation

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Chevron USA Inc.
1400 Smith Street, Ste. 3600
Houston, TX 77210

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #502H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NW/4 (Lot D) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SW/4 (Lot N) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/2 W/2 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

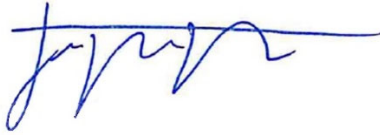
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Chevron USA Inc. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

Chevron USA Inc.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

AmeriPermian Holdings, LLC
PO Box 1723
Midland, TX 79702

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #502H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NW/4 (Lot D) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SW/4 (Lot N) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/2 W/2 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

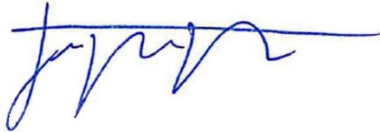
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

AmeriPermian Holdings, LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

AmeriPermian Holdings, LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Pegasus Resources LLC
PO Box 470698
Fort Worth, TX 76147

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #502H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NW/4 (Lot D) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SW/4 (Lot N) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/2 W/2 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

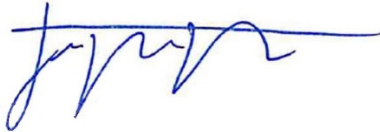
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Pegasus Resources LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

Pegasus Resources LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

John E. Sherry and wife, Dena
3415 NW Braid Dr.
Bend, OR 97703

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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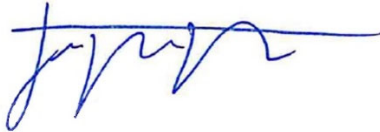
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

John E. Sherry and wife, Dena hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

John E. Sherry and wife, Dena

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Grewal Royalty LLC
45 Rockefeller Plaza, Suite 2410
New York, NY 10111

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/2 W/2 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

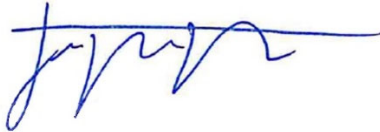
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Grewal Royalty LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

Grewal Royalty LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Chad Barbe
PO Box 2107
Roswell, NM 88202-2107

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #502H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NW/4 (Lot D) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SW/4 (Lot N) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

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- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Chad Barbe hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

Chad Barbe

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

McMullen Minerals LLC
PO Box 470857
Ft. Worth, TX 76147

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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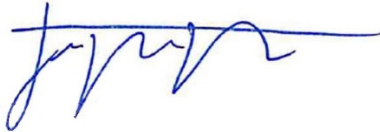
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

McMullen Minerals LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

McMullen Minerals LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Olin E. Groves
2507 Cimmaron
Midland, TX 79705

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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- 100%/300%/300% Non-consent penalty;
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Olin E. Groves hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

Olin E. Groves

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Sally Meader-Roberts
704 Delmar
Midland, TX 79702

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of the well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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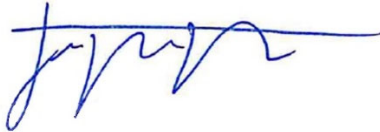
- 100%/300%/300% Non-consent penalty;
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Sally Meader-Roberts hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

Sally Meader-Roberts

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Jalapeno Corporation
PO Box 1608
Albuquerque, NM 87103-1608

Re: **Sapphire Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #502H, (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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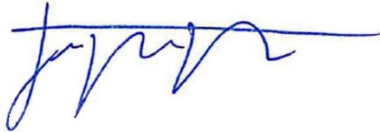
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Jalapeno Corporation hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #502H** well.

_____ Not to participate in the **Sapphire Federal Com #502H**.

Jalapeno Corporation

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Chevron USA Inc.
1400 Smith Street, Ste. 3600
Houston, TX 77210

Re: **Sapphire Federal Com #503H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of this well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #503H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SE/4 (Lot O) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/2 E/2 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:


- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Chevron USA Inc. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

Chevron USA Inc.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

AmeriPermian Holdings, LLC
PO Box 1723
Midland, TX 79702

Re: **Sapphire Federal Com #503H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of this well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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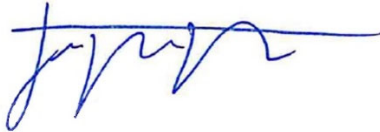
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

AmeriPermian Holdings, LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

AmeriPermian Holdings, LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Pegasus Resources LLC
PO Box 470698
Fort Worth, TX 76147

Re: **Sapphire Federal Com #503H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of this well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #503H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SE/4 (Lot O) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/2 E/2 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

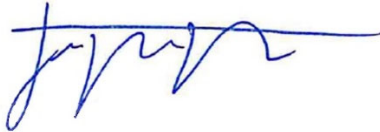
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Pegasus Resources LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

Pegasus Resources LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

John E. Sherry and wife, Dena
3415 NW Braid Dr.
Bend, OR 97703

Re: **Sapphire Federal Com #503H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of this well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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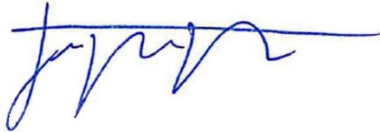
- 100%/300%/300% Non-consent penalty;
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Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

John E. Sherry and wife, Dena hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

John E. Sherry and wife, Dena

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Grewal Royalty LLC
45 Rockefeller Plaza, Suite 2410
New York, NY 10111

Re: **Sapphire Federal Com #503H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of this well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Grewal Royalty LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

Grewal Royalty LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Chad Barbe
PO Box 2107
Roswell, NM 88202-2107
Sapphire Federal Com #503H
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

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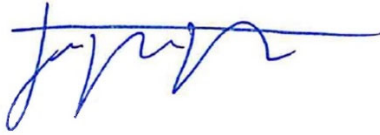
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Chad Barbe hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

Chad Barbe

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

McMullen Minerals LLC
PO Box 470857
Ft. Worth, TX 76147

Re: **Sapphire Federal Com #503H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of this well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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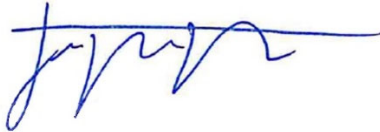
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

McMullen Minerals LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

McMullen Minerals LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Olin E. Groves
2507 Cimmaron
Midland, TX 79705

Re: **Sapphire Federal Com #503H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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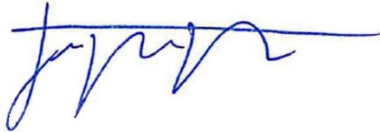
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
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Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Olin E. Groves hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

Olin E. Groves

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Sally Meader-Roberts
704 Delmar
Midland, TX 79702

Re: **Sapphire Federal Com #503H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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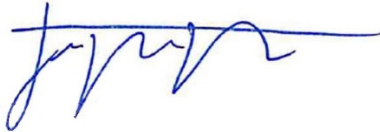
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Sally Meader-Roberts hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

Sally Meader-Roberts

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Jalapeno Corporation
PO Box 1608
Albuquerque, NM 87103-1608

Re: **Sapphire Federal Com #503H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #503H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of this well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #503H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SW/4SE/4 (Lot O) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/2 E/2 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

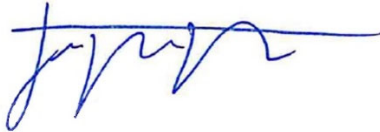
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Jalapeno Corporation hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #503H** well.

_____ Not to participate in the **Sapphire Federal Com #503H**.

Jalapeno Corporation

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

AmeriPermian Holdings, LLC
PO Box 1723
Midland, TX 79702

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #504H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SE/4 (Lot P) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

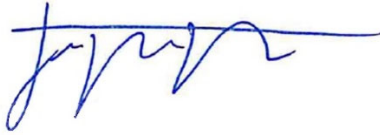
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

AmeriPermian Holdings, LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

AmeriPermian Holdings, LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Bob G. Howell
PO Box 1249
Fresno, CA 93715

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #504H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SE/4 (Lot P) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:


- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Bob G. Howell hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Bob G. Howell

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

C. Warren Scott
Suite 648, Petroleum Bldg.
Roswell, NM 88201

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

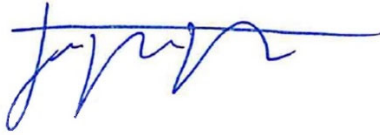
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

C. Warren Scott hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

C. Warren Scott

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Chad Barbe
PO Box 2107
Roswell, NM 88202-2107

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #504H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SE/4 (Lot P) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Chad Barbe hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Chad Barbe

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Cheryl Schellinger
PO Box 447
Roswell, NM 88202

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #504H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SE/4 (Lot P) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

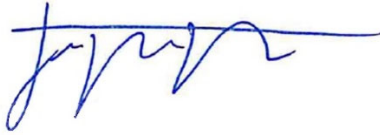
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Cheryl Schellinger hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Cheryl Schellinger

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Chevron USA Inc.
1400 Smith Street, Ste. 3600
Houston, TX 77210

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #504H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SE/4 (Lot P) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

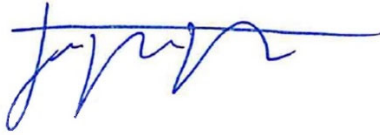
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Chevron USA Inc. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Chevron USA Inc.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Duane D. Andersen
PO Box 277
Selma, CA 93662

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #504H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SE/4 (Lot P) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:


- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Duane D. Andersen hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Duane D. Andersen

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Fortress Energy Partners II, LP
PO Box 4695
Midland, TX 79704

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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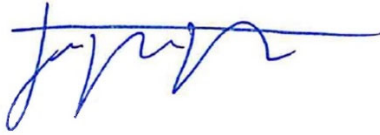
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Fortress Energy Partners II, LP hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Fortress Energy Partners II, LP

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

George L. Scott, III
Suite 648, Petroleum Bldg.
Roswell, NM 88201

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

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Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

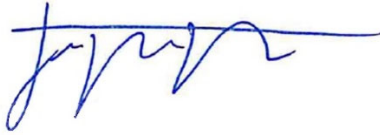
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

George L. Scott, III hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

George L. Scott, III

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Glen R. Andersen
PO Box 277
Selma, CA 93662

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #504H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SE/4 (Lot P) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

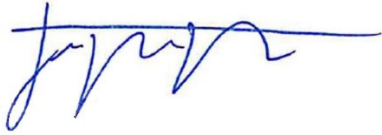
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Glen R. Andersen hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Glen R. Andersen

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Grewal Royalty LLC
45 Rockefeller Plaza, Suite 2410
New York, NY 10111

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

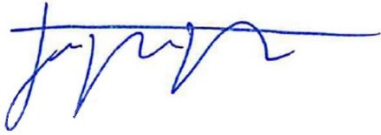
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Grewal Royalty LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Grewal Royalty LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Jalapeno Corporation
PO Box 1608
Albuquerque, NM 87103-1608

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

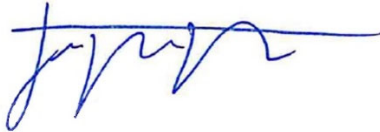
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Jalapeno Corporation hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Jalapeno Corporation

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

John E. Sherry and wife, Dena
3415 NW Braid Dr.
Bend, OR 97703

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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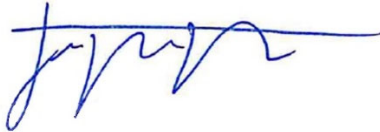
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

John E. Sherry and wife, Dena hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

John E. Sherry and wife, Dena

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Marvin J. Andersen
PO Box 277
Selma, CA 93662

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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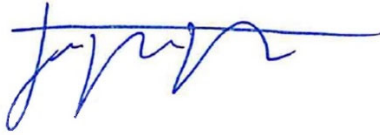
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Marvin J. Andersen hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Marvin J. Andersen

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

McMullen Minerals LLC
PO Box 470857
Ft. Worth, TX 76147

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #504H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SE/4 (Lot P) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

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- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

McMullen Minerals LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

McMullen Minerals LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Olin E. Groves
2507 Cimmaron
Midland, TX 79705

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

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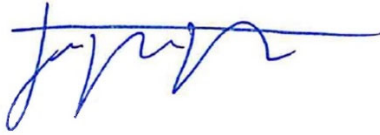
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Olin E. Groves hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Olin E. Groves

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Pegasus Resources LLC
PO Box 470698
Fort Worth, TX 76147

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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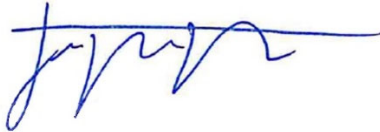
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Pegasus Resources LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Pegasus Resources LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Platform Energy III, LLC
PO Box 2078
Abilene, TX 79604

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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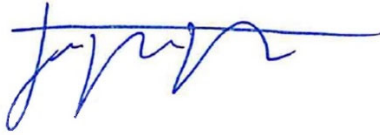
- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Platform Energy III, LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Platform Energy III, LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Sally Meader-Roberts
704 Delmar
Midland, TX 79702

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Sapphire Federal Com #504H:** to be drilled from the legal location with a proposed surface hole location in the NW/4NE/4 (Lot B) of Section 14-19S-33E and a proposed bottom hole location in the SE/4SE/4 (Lot P) of Section 23-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an **estimate** of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

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Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Sally Meader-Roberts hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Sapphire Federal Com #504H** well.

_____ Not to participate in the **Sapphire Federal Com #504H**.

Sally Meader-Roberts

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Stephen T. Mitchell
Suite 648, Petroleum Bldg.
Roswell, NM 88201

Re: **Sapphire Federal Com #504H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Sapphire Federal Com #504H (the "Well") located in Sections 14 & 23, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 14 and 23, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

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LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Stephen T. Mitchell hereby elects to:

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_____ Not to participate in the **Sapphire Federal Com #504H**.

Stephen T. Mitchell

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

Legacy Reserves Cost Estimate			
Location: Sec 14, T19S R33E, Lea County, NM		Property #:	
Field: TONTO		Estimated start:	
Depth: 9550' TVD / 19500' MD		Estimated completion:	
Originator: STEVE OWEN		Type: Drill & Complete	
Date prepared: 2021-04-20		WI:	
Well name: Sapphire 501H		API #:	
Description: Drill and Complete 2 Mile 2nd Bone Springs Lateral			

Description	Code	Estimated Cost	Net Cost
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DRILLING INTANGIBLE COSTS

IDC-SITE PREP / LOCATION SURVEY	830.050	120,000	
IDC-RIG MOVE IN / MOVE OUT	830.060	160,000	
IDC-DRILLING RIG	830.070	600,000	
IDC- RENTAL / TOOLS-EQUIP	830.100	75,000	
IDC-BITS	830.110	100,000	
IDC-MUD / CHEMICALS	830.120	230,000	
IDC-WATER	830.130	32,000	
IDC- DRILLING FLUID DISPOSAL			
IDC-EQUIPMENT TRANSPORTATION	830.150	10,000	
IDC-FORM EVAL/ELEC LOGGING/MUD LOGGING	830.170	29,824	
IDC-CEMENTING SERVICES	830.180	250,000	
IDC-DIRECTIONAL SERVICES/MWD/GYROS	830.190	315,000	
IDC-FISHING SERVICES	830.200		
IDC-DRILLSTRING INSPECTION	830.230	23,000	
IDC-CASING CREWS	830.270	70,000	
IDC-CONTRACT LABOR	830.280	130,000	
IDC-CAMP EXPENSES	830.300	85,000	
IDC-PROFESSIONAL SRVC/CONSULT	830.310	89,000	
IDC-WELL CONTROL INSURANCE	830.320	4,000	
IDC-DAMAGES	830.380	2,000	
IDC-PERMITTING	830.390	0	
IDC-FUEL / POWER	830.400	80,000	
IDC-COMPANY LABOR/SUPERVISION	830.700		
IDC-DRILLING OVERHEAD	830.720	5,047	
Total Drilling Intangible Costs		<u>2,409,871</u>	

DRILLING TANGIBLE COSTS

TDC-CONDUCTOR	840.100		
TDC-SURFACE CASING	840.110	60,000	
TDC-INTERMEDIATE I CASING	840.150	180,000	
TDC-INTERMEDIATE II CASING	840.200	0	
TDC - PRODUCTION CASING/LINER	840.210	350,000	
TDC-WELLHEAD EQUIPMENT	840.250	58,000	
TDC-MISCELLANEOUS DRLG TANGIBLES	840.500	57,352	
DRILLING CONTINGENCIES	840.510		
Total Drilling Tangible Costs		705,352	
	PERCENT		
Total Drilling Contingency	10%	<u>311,522</u>	
Total Drilling Costs		<u>3,426,745</u>	

COMPLETION INTANGIBLE COSTS

ICC- RENTAL / TOOLS-EQUIP	850.100	300,000
ICC-BITS	850.110	
ICC-MUD / CHEMICALS	850.120	80,000
ICC-WATER, SWD	850.130	615,857
ICC-EQUIPMENT TRANSPORTATION	850.150	20,000
ICC-LOGGING / PERFORATING / PLUGS	850.170	190,000
ICC-CEMENTING SERVICES	850.180	
ICC-FISHING SERVICES	850.200	
ICC-TUBULAR TESTING / INSPECTION	850.230	5,000
ICC-STIMULATION	850.250	1,586,000
ICC-CONTRACT LABOR	850.280	225,000
ICC-PROFESSIONAL SRVC/CONSULT	850.310	135,000
ICC-PULLING UNIT / CTU	850.400	300,000
ICC-COMPANY LABOR/SUPERVISION	850.700	15,000
ICC-COMPLETION OVERHEAD	850.720	10,000
Total Completion Intangible Costs		<u>3,481,857</u>

COMPLETION TANGIBLE COSTS

TSS-PACKERS & SUBSURFACE EQUIP	860.120	30,000
TSS-PRODUCTION TUBING	860.160	59,162
TSS-DOWNHOLE ARTIFICIAL LIFT & RODS	860.180	53,784
TSS-MISCELLANEOUS TSS	860.500	14,900
Total Completion Tangible Costs		157,846
	PERCENT	
Total Completion Contingency	10%	363,970
Total Completion Costs		<u>4,003,673</u>

SURFACE AND FACILITIES

TS-PUMPING UNIT	870.100	0
TS-INSTALLATION & CONTRACT LABOR	870.170	200,000
TS-ELECTRICAL SVCS & EQUIPMENT	870.470	38,363
TS-FLOWLINES	870.530	30,000
TS-MISCELLANEOUS	870.900	72,200
TS-DIRTWORK	850.050	25,000
TS-DAMAGES	850.380	2,000
TS-FITTINGS & SUPPLIES	870.140	61,667
TS-STORAGE TANKS	870.200	116,667
TS-MATLS:PUMPS/LINEPIPE	870.210	13,333
TS-SEPARATORS & HEATER TREATERS	870.220	56,667
TS-COMPRESSOR, DEHYDRATOR, VRU	870.230	5,000
TS-METERING EQUIP & LACT UNIT	870.240	11,800
TS-CONSTRUCTION OVERHEAD	870.720	5,000
	PERCENT	
Surface and Facilities Contengency	5%	31,885
Total Surface and Facilities Costs		<u>669,582</u>
TOTAL CONTINGENCIES	850.350	<u>707,377</u>
TOTAL WELL COST		<u>8,100,000</u>

COMPANY APPROVALS

TITLE	SIGNATURE
DRILLING MANAGER:	
PERMIAN BUSINESS MANAGER:	
OPERATIONS EVP	
CEO	

PARTNER APPROVAL

COMPANY NAME	
NAME	
TITLE	
SIGNATURE	

Legacy Reserves Cost Estimate			
Location: Sec 14, T19S R33E, Lea County, NM		Property #:	
Field: TONTO		Estimated start:	
Depth: 9550' TVD / 19500' MD		Estimated completion:	
Originator: STEVE OWEN		Type: Drill & Complete	
Date prepared: 2021-04-20		WI:	
Well name: Sapphire 502H		API #:	
Description: Drill and Complete 2 Mile 2nd Bone Springs Lateral			

Description	Code	Estimated Cost	Net Cost
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DRILLING INTANGIBLE COSTS

IDC-SITE PREP / LOCATION SURVEY	830.050	120,000	
IDC-RIG MOVE IN / MOVE OUT	830.060	160,000	
IDC-DRILLING RIG	830.070	600,000	
IDC- RENTAL / TOOLS-EQUIP	830.100	75,000	
IDC-BITS	830.110	100,000	
IDC-MUD / CHEMICALS	830.120	230,000	
IDC-WATER	830.130	32,000	
IDC- DRILLING FLUID DISPOSAL			
IDC-EQUIPMENT TRANSPORTATION	830.150	10,000	
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IDC-WELL CONTROL INSURANCE	830.320	4,000	
IDC-DAMAGES	830.380	2,000	
IDC-PERMITTING	830.390	0	
IDC-FUEL / POWER	830.400	80,000	
IDC-COMPANY LABOR/SUPERVISION	830.700		
IDC-DRILLING OVERHEAD	830.720	5,047	
Total Drilling Intangible Costs		<u>2,409,871</u>	

DRILLING TANGIBLE COSTS

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TDC-SURFACE CASING	840.110	60,000	
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TDC-WELLHEAD EQUIPMENT	840.250	58,000	
TDC-MISCELLANEOUS DRLG TANGIBLES	840.500	57,352	
DRILLING CONTINGENCIES	840.510		
Total Drilling Tangible Costs		705,352	
	PERCENT		
Total Drilling Contingency	10%	<u>311,522</u>	
Total Drilling Costs		<u>3,426,745</u>	

COMPLETION INTANGIBLE COSTS

ICC- RENTAL / TOOLS-EQUIP	850.100	300,000
ICC-BITS	850.110	
ICC-MUD / CHEMICALS	850.120	80,000
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Total Completion Intangible Costs		<u>3,481,857</u>

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Total Completion Tangible Costs		157,846
	PERCENT	
Total Completion Contingency	10%	363,970
Total Completion Costs		<u>4,003,673</u>

SURFACE AND FACILITIES

TS-PUMPING UNIT	870.100	0
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TS-CONSTRUCTION OVERHEAD	870.720	5,000
	PERCENT	
Surface and Facilities Contingency	5%	31,885
Total Surface and Facilities Costs		<u>669,582</u>
TOTAL CONTINGENCIES	850.350	<u>707,377</u>
TOTAL WELL COST		<u>8,100,000</u>

COMPANY APPROVALS

TITLE	SIGNATURE
DRILLING MANAGER:	
PERMIAN BUSINESS MANAGER:	
OPERATIONS EVP	
CEO	

PARTNER APPROVAL

COMPANY NAME	
NAME	
TITLE	
SIGNATURE	

Legacy Reserves Cost Estimate			
Location: Sec 14, T19S R33E, Lea County, NM		Property #:	
Field: TONTO		Estimated start:	
Depth: 9550' TVD / 19500' MD		Estimated completion:	
Originator: STEVE OWEN		Type: Drill & Complete	
Date prepared: 2021-04-20		WI:	
Well name: Sapphire 503H		API #:	
Description: Drill and Complete 2 Mile 2nd Bone Springs Lateral			

Description	Code	Estimated Cost	Net Cost
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DRILLING INTANGIBLE COSTS

IDC-SITE PREP / LOCATION SURVEY	830.050	120,000	
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IDC-FUEL / POWER	830.400	80,000	
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IDC-DRILLING OVERHEAD	830.720	5,047	
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COMPANY APPROVALS

TITLE	SIGNATURE
DRILLING MANAGER:	
PERMIAN BUSINESS MANAGER:	
OPERATIONS EVP	
CEO	

PARTNER APPROVAL

COMPANY NAME	
NAME	
TITLE	
SIGNATURE	

Legacy Reserves Cost Estimate			
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Well name: Sapphire 504H		API #:	
Description: Drill and Complete 2 Mile 2nd Bone Springs Lateral			

Description	Code	Estimated Cost	Net Cost
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IDC-EQUIPMENT TRANSPORTATION	830.150	10,000	
IDC-FORM EVAL/ELEC LOGGING/MUD LOGGING	830.170	29,824	
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IDC-WELL CONTROL INSURANCE	830.320	4,000	
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TDC-INTERMEDIATE II CASING	840.200	0	
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TDC-WELLHEAD EQUIPMENT	840.250	58,000	
TDC-MISCELLANEOUS DRLG TANGIBLES	840.500	57,352	
DRILLING CONTINGENCIES	840.510		
Total Drilling Tangible Costs		705,352	
	PERCENT		
Total Drilling Contingency	10%	<u>311,522</u>	
Total Drilling Costs		<u>3,426,745</u>	

COMPLETION INTANGIBLE COSTS

ICC- RENTAL / TOOLS-EQUIP	850.100	300,000
ICC-BITS	850.110	
ICC-MUD / CHEMICALS	850.120	80,000
ICC-WATER, SWD	850.130	615,857
ICC-EQUIPMENT TRANSPORTATION	850.150	20,000
ICC-LOGGING / PERFORATING / PLUGS	850.170	190,000
ICC-CEMENTING SERVICES	850.180	
ICC-FISHING SERVICES	850.200	
ICC-TUBULAR TESTING / INSPECTION	850.230	5,000
ICC-STIMULATION	850.250	1,586,000
ICC-CONTRACT LABOR	850.280	225,000
ICC-PROFESSIONAL SRVC/CONSULT	850.310	135,000
ICC-PULLING UNIT / CTU	850.400	300,000
ICC-COMPANY LABOR/SUPERVISION	850.700	15,000
ICC-COMPLETION OVERHEAD	850.720	10,000
Total Completion Intangible Costs		<u>3,481,857</u>

COMPLETION TANGIBLE COSTS

TSS-PACKERS & SUBSURFACE EQUIP	860.120	30,000
TSS-PRODUCTION TUBING	860.160	59,162
TSS-DOWNHOLE ARTIFICIAL LIFT & RODS	860.180	53,784
TSS-MISCELLANEOUS TSS	860.500	14,900
Total Completion Tangible Costs		157,846
	PERCENT	
Total Completion Contingency	10%	363,970
Total Completion Costs		<u>4,003,673</u>

SURFACE AND FACILITIES

TS-PUMPING UNIT	870.100	0
TS-INSTALLATION & CONTRACT LABOR	870.170	200,000
TS-ELECTRICAL SVCS & EQUIPMENT	870.470	38,363
TS-FLOWLINES	870.530	30,000
TS-MISCELLANEOUS	870.900	72,200
TS-DIRTWORK	850.050	25,000
TS-DAMAGES	850.380	2,000
TS-FITTINGS & SUPPLIES	870.140	61,667
TS-STORAGE TANKS	870.200	116,667
TS-MATLS:PUMPS/LINEPIPE	870.210	13,333
TS-SEPARATORS & HEATER TREATERS	870.220	56,667
TS-COMPRESSOR, DEHYDRATOR, VRU	870.230	5,000
TS-METERING EQUIP & LACT UNIT	870.240	11,800
TS-CONSTRUCTION OVERHEAD	870.720	5,000
	PERCENT	
Surface and Facilities Contengency	5%	31,885
Total Surface and Facilities Costs		<u>669,582</u>
TOTAL CONTINGENCIES	850.350	<u>707,377</u>
TOTAL WELL COST		<u>8,100,000</u>

COMPANY APPROVALS

TITLE	SIGNATURE
DRILLING MANAGER:	
PERMIAN BUSINESS MANAGER:	
OPERATIONS EVP	
CEO	

PARTNER APPROVAL

COMPANY NAME	
NAME	
TITLE	
SIGNATURE	

CHRONOLOGY OF CONTACT

Date	Parties	Pooling Unit	Notes/Discussion
4/23/2021	All WI Parties	Ruby	First iteration of Well Proposals provided to WI Partners whereby Legacy proposed 3 wells to WI partners
4/23/2021	All WI Parties	Sapphire	First iteration of Well Proposals provided to WI Partners whereby Legacy proposed 5 wells to WI partners
5/4/2021	Conoco Phillips (COP)	Ruby & Sapphire	COP delivers possible lease tracts (which includes COP's interest in Ruby & Sapphire) to Legacy that COP would consider trading (assigning) to Legacy in a lease trade.
5/20/2021	Conoco Phillips (COP)	Ruby & Sapphire	Legacy responds to COP's trade proposal that was provided to Legacy on 5/4/2021.
6/3/2021	Chisholm Energy (Chisholm)	Ruby	Chisholm proposes a three way trade between Legacy, PBEX and Chisholm, whereby the parties consolidate interests in their own planned operated units.
6/11/2021	Chisholm Energy (Chisholm)	Ruby	Legacy provides Chisholm a counter-proposal to their 6/3/2021 lease trade proposal.
7/29/2021	All WI Parties	Ruby	Second iteration of Well Proposals provided to WI Partners and reduced the well count from 3 to 2 (only proposed the 501H and 502H), resulting in well locations changing thus requiring an additional well proposals
7/29/2021	All WI Parties	Sapphire	Second iteration of Well Proposals provided to WI Partners and reduced the well count from 6 to 4 (only proposed the 501H-504H), resulting in well locations changing thus requiring an additional well proposals
8/5/2021	Chisholm Energy (Chisholm)	Ruby	Chisholm indicated to Legacy that PBEX desired to alter the proposed three way trade between Chisholm, Legacy and PBEX to the extent that the trade stalled.
8/13/2021	EGL Resources/PBEX (PBEX)	Ruby	Legacy requests a visit with PBEX at Summer NAPE to discuss the Chisholm three way trade proposal.
8/16/2021	EGL Resources/PBEX (PBEX)	Ruby	In lieu of the meeting at Summer NAPE, PBEX and Legacy have a phone discussion to discuss the Chisholm three way trade proposal.
8/24/2021	Conoco Phillips (COP)	Ruby & Sapphire	COP provides Legacy a final trade proposal, which is a counter proposal to Legacy's proposal on 5/20/2021.
9/13/2021	Conoco Phillips (COP)	Ruby & Sapphire	Legacy responds to COP's 8/24/2021 trade proposal with a counter-proposal.

CHRONOLOGY OF CONTACT

10/25/2021	Matador Resources Company (MRC)	Sapphire	Matador provides Legacy with 8 MJ Fed 2314 Fed Com well proposals which become competing proposals to Legacy's Sapphire Pooling application.
11/12/2021	Matador Resources Company (MRC)	Sapphire	Legacy provides Matador with a lease trade proposal whereby Matador would assign Legacy their interest in Sapphire in exchange for unrelated lands from Legacy.
11/16/2021	Conoco Phillips (COP)	Ruby & Sapphire	Legacy inquiring with COP to confirm which lands are to be included in the Legacy/COP trade.
11/17/2021	Conoco Phillips (COP)	Ruby & Sapphire	COP requested that Legacy continue their Ruby & Sapphire pooling hearings to ensure the trade closes prior to the hearing date.
11/17/2021	Conoco Phillips (COP)	Ruby & Sapphire	Legacy agrees to continue the Ruby & Sapphire pooling hearings so long as the Legacy/COP trade is closed by year-end 2021.
11/23/2021	EGL Resources/PBEX (PBEX)	Ruby	PBEX provides Legacy a well proposal/AFE package for their planned Casino Royale development which becomes a competing application to Legacy's pre-existing/approved Ruby Pooling Application.
1/11/2022	EGL Resources/PBEX (PBEX)	Ruby	Legacy provides PBEX with interests in certain leases in Texas, which is the beginning of possible trade negotiations whereby Legacy attempts to trade PBEX a lease in Texas in exchange for PBEX's lease in Ruby.
1/17/2022	Conoco Phillips (COP)	Ruby & Sapphire	Legacy and COG closed trade, made effective 12/1/2021 (Legacy acquired COG's interest in Ruby & Sapphire)
1/26/2022	EGL Resources/PBEX (PBEX)	Ruby	Legacy follows up with the potential trade discussions first discussed on 1/11/2022.
1/27/2022	EGL Resources/PBEX (PBEX)	Ruby	PBEX responds to Legacy's inquiry on 1/26/2022 reassuring Legacy that PBEX is evaluating a potential trade, but does not confirm PBEX can agree to any possible trade.
2/1/2022	All WI Parties	Sapphire	Legacy provided JOA's to all WI partners in the Sapphire wells
2/2/2022	Matador Resources Company (MRC)	Sapphire	Via telephone conversation between Brett Willis and Nick Weeks at Matador, Matador proposed that Matador should be given operatorship of the E/2E/2 of Sections 15 and 22; also discussed trade options
2/2/2022	Chisholm Energy (Chisholm)	Sapphire	Legacy proposed a JOA to Chisholm/Earthstone

CHRONOLOGY OF CONTACT

2/7/2022	Matador Resources Company (MRC)	Sapphire	Legacy proposed a JOA to Matador along with an offer to purchase of \$4,500/acre
2/9/2022	Matador Resources Company (MRC)	Sapphire	Brett Willis spoke with Nick Weeks at Matador about Legacy's offer to purchase of \$4,500/acre; Nick responded to Brett by offering Legacy \$6,000/acre for Legacy's assets in Sapphire
2/10/2022	EGL Resources/PBEX (PBEX)	Ruby	PBEX and Legacy have lunch to discuss possible trade proposals/ideas.
2/14/2022	EGL Resources/PBEX (PBEX)	Ruby	PBEX requests confirmation from Legacy about the lease Legacy proposed to trade to PBEX in exchange for PBEX's interest in Ruby.
2/24/2022	EGL Resources/PBEX (PBEX)	Ruby	Legacy responds to PBEX's 2/14/2022 inquiry.
3/1/2022	All WI Parties	Sapphire	Proposal of wells made to WI Partners who were discovered as owning title according to updated title who did not originally receive a well proposal (these proposals were made only to owners in the Sapphire Federal Com 502H)
3/7/2022	Fasken	Ruby	Provided well proposals and JOA's to Fasken once title confirmed Faskens ownership in Ruby
3/8/2022	All WI Parties	Ruby	Legacy provided JOA's to all WI partners in the Ruby wells
3/9/2022	EGL Resources/PBEX (PBEX)	Ruby	PBEX provides Legacy a formal proposal whereby PBEX assigns Legacy their Ruby lease in exchange for lands unrelated to Ruby & Sapphire.
3/9/2022	EGL Resources/PBEX (PBEX)	Ruby	Legacy informs PBEX that their proposed trade was too much in favor of PBEX in order to proceed and requests that PBEX add additional acreage in order to make the trade more equitable.
3/15/2022	EGL Resources/PBEX (PBEX)	Ruby	Legacy provides PBEX with the Ruby Well Proposals and corresponding AFE's/JOA.

Page 296 of 353

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF LEGACY RESERVES
OPERATING LP FOR A HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO

Case No. 22226 – 22229

AFFIDAVIT OF JOHN STEWART

John Stewart, being first duly sworn upon oath, deposes and states as follows:

1. My name is John Stewart, and I am employed by Legacy Reserves Operating LP (“Legacy”) as a Senior Geologist.
2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”). I have fifteen plus years of experience in petroleum geological matters, and I am familiar with the subject applications and the geology involved. I ask that the Division accept my credentials as those of an expert witness in petroleum geological matters and made a matter of record.
 - a. I have a Bachelor of Science Degree in Geology from The University of Texas of the Permian Basin and a Master of Science Degree in Geology from The University of Texas of the Permian Basin.
 - b. I have worked in matters of petroleum geology since 2006, which includes experience in the Permian Basin.
3. I am submitting this affidavit in support of Legacy’s applications in the above-referenced cases pursuant to 19.15.4.12.(A)(1) NMAC.

4. **Legacy Exhibit D-1** is a base map of the lands showing the proposed Bone Spring formation spacing units and wells.

5. **Legacy Exhibit D-2** is a structure map showing the depth (subsea) to the top of the 2nd Bone Spring formation, a marker that defines the top of the target interval for the proposed well(s). Contour interval of 25'. The units being pooled are outlined in bold, and the proposed wells are identified. The structure map shows regional down-dip to the southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this target interval.

6. **Legacy Exhibit D-3** is a stratigraphic cross-section flattened on the top of the 2nd Bone Spring formation. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-section demonstrates continuity and consistent thickness across the target zone, and the well logs on the cross-section give a representative sample of the 2nd Bone Spring Sand. The landing zone is highlighted on the exhibit.

7. Based on the attached exhibits, I hereby conclude as follows:
- a. The target formation is present and continuous throughout the lands subject to the applications.
 - b. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - c. There are no structural impediments or faulting that will interfere with horizontal development.
 - d. Each quarter-quarter section in the unit will contribute more or less equally to production, and I can confirm each quarter section along the lateral will also contribute more or less equally to production.

e. To best accommodate our development, a North-South well orientation was chosen. The wells will run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

8. **Exhibit D-1** through **Exhibit D-3** were prepared by me or compiled from Legacy's company business records under my direct supervision.

9. The granting of these applications is in the best interest of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

10. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

FURTHER AFFIANT SAYETH NOT.

Dated this 9 day of June, 2022.

John Stewart

John Stewart
Legacy Reserves Operating LP

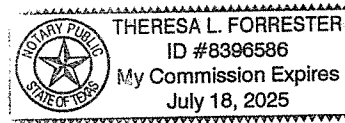
STATE OF TEXAS)
) ss.
CITY AND COUNTY OF MIDLAND)

The foregoing instrument was subscribed and sworn to before me this 9th day of June, 2022, by John Stewart, Senior Geologist for Legacy Reserves Operating LP.

Witness my hand and official seal.

My commission expires: July 18, 2025

Theresa L Forrester



John Stewart

432-664-8607

ijstew8607@gmail.com

linkedin.com/in/john-s-b76232182

Senior Geologist/Exploration Manager

*Corporate Support • Process Development • Reserves Estimation
Technical Evaluation • Flexible & Adaptable • Private Equity Fund-raising • Regional Operations*

Proven exploration and operations geologist with 15 years' regional basin success through multi-dimensional analysis and in-depth resource evaluation. Able to evaluate conventional and unconventional assets while identifying sweet spots and perform regional geologic risk assessment of existing or emerging plays. Work with diverse teams consisting of engineers, petrophysicist, geophysicist to develop and execute exploration/appraisal drilling plans while monitoring industry activity in areas of interest.

PROVEN EXPERTISE

- | | | |
|----------------------------------|---------------------------------|-----------------------------|
| ➤ Conventional Evaluation | ➤ Business Development | ➤ Regional Risk Assessment |
| ➤ Unconventional Evaluation | ➤ Development Strategy/Planning | ➤ Exploration & Appraisal |
| ➤ Multi-Discipline Collaboration | ➤ Process Improvements | ➤ Divestures & Acquisitions |

PROFESSIONAL EXPERIENCE

Legacy Reserves, Midland Texas

December 2018 – Present

Senior Geologist Permian Basin

- Project development- identify and evaluate commercial prospects-both solicited and unsolicited, well completion, identification of landing zones, resource exploration through offset analysis of existing and emerging plays, recommendations to pursue assets and identification of risk.
- Evaluation of multi-stacked plays in Spraberry/Bone Spring and Wolfcamp within the Permian Basin.
- Conventional and unconventional analysis for horizontal development working with asset team composed of G&G, drilling, production, finance and land.
- Developed remediation and protection plans for primary and secondary development based on lateral science in a multi-disciplined arena.
- Operational plan development, management of geosteering and mudlogging contractors.
- Board presentations for project approval, high level management discussions.

Stingray Exploration, Midland Texas

January 2018 – Dec 2018

Senior Geologist Permian Basin

- Dynamic team raising capital to develop self-sourced and market identified projects throughout the Permian Basin.
- Use of multi-disciplined analysis tying offset production and subsurface data to make comprehensive evaluations of prospects.

Charger Shale Exploration, Midland Texas

January 2016 – Jan 2018

Senior Geologist Permian Basin

- Project development- identify and evaluate commercial prospects-both solicited and unsolicited, well completion, identification of landing zones, resource exploration through offset analysis of existing and emerging plays, recommendations to pursue assets and identification of risk.
- Evaluation of multi-stacked plays in Spraberry/Bone Spring and Wolfcamp within the Permian Basin.
- Conventional and unconventional analysis for horizontal development working with asset team composed of G&G, drilling, production, finance and land.
- Developed remediation and protection plans for primary and secondary development based on lateral science in a multi-disciplined arena.
- Operational plan development, management of geosteering and mudlogging contractors.

John Stewart

PAGE 2

Tall City Exploration, Midland Texas

January 2014 – Jan 2016

Geologist Permian Basin

- Project development- identify and evaluate commercial prospects-both solicited and unsolicited, well completion, identification of landing zones, resource exploration through offset analysis of existing and emerging plays, recommendations to pursue assets and identification of risk.
- Evaluation of multi-stacked plays in Spraberry/Bone Spring and Wolfcamp within the Permian Basin.
- Conventional and unconventional analysis for horizontal development working with asset team composed of G&G, drilling, production, finance and land.
- Developed remediation and protection plans for primary and secondary development based on lateral science in a multi-disciplined arena.
- Operational plan development, management of geosteering and mudlogging contractors.

Halliburton Energy Services, Midland Texas

January 2010 – Jan 2014

Log Analyst\Petrophysicist

- Conventional and unconventional analysis for reservoir identification.
- Cement and casing inspection analysis.
- Acoustic analysis for stress evaluation and rock mechanics.
- High level customer presentations and meetings to deliver results and provide technical sales.

Other Industry Experience

January 2001 – Jan 2010

- Geologist-Arcadis**
- Geologist-Larson & Associates**
- Mud Logger- Selman & Associates**
- Engineer Intern- BJ Services Company USA**
- Teaching Aid Geology-UTPB**
- District Science Lab Coordinator-ECISD**

EDUCATION & TRAINING

UNIVERSITY OF TEXAS IN THE PERMIAN BASIN Master of Geology	2006
UNIVERSITY OF TEXAS IN THE PERMIAN BASIN Bachelor of Geology	2003



LEGACY
RESERVES



Sapphire Exhibits

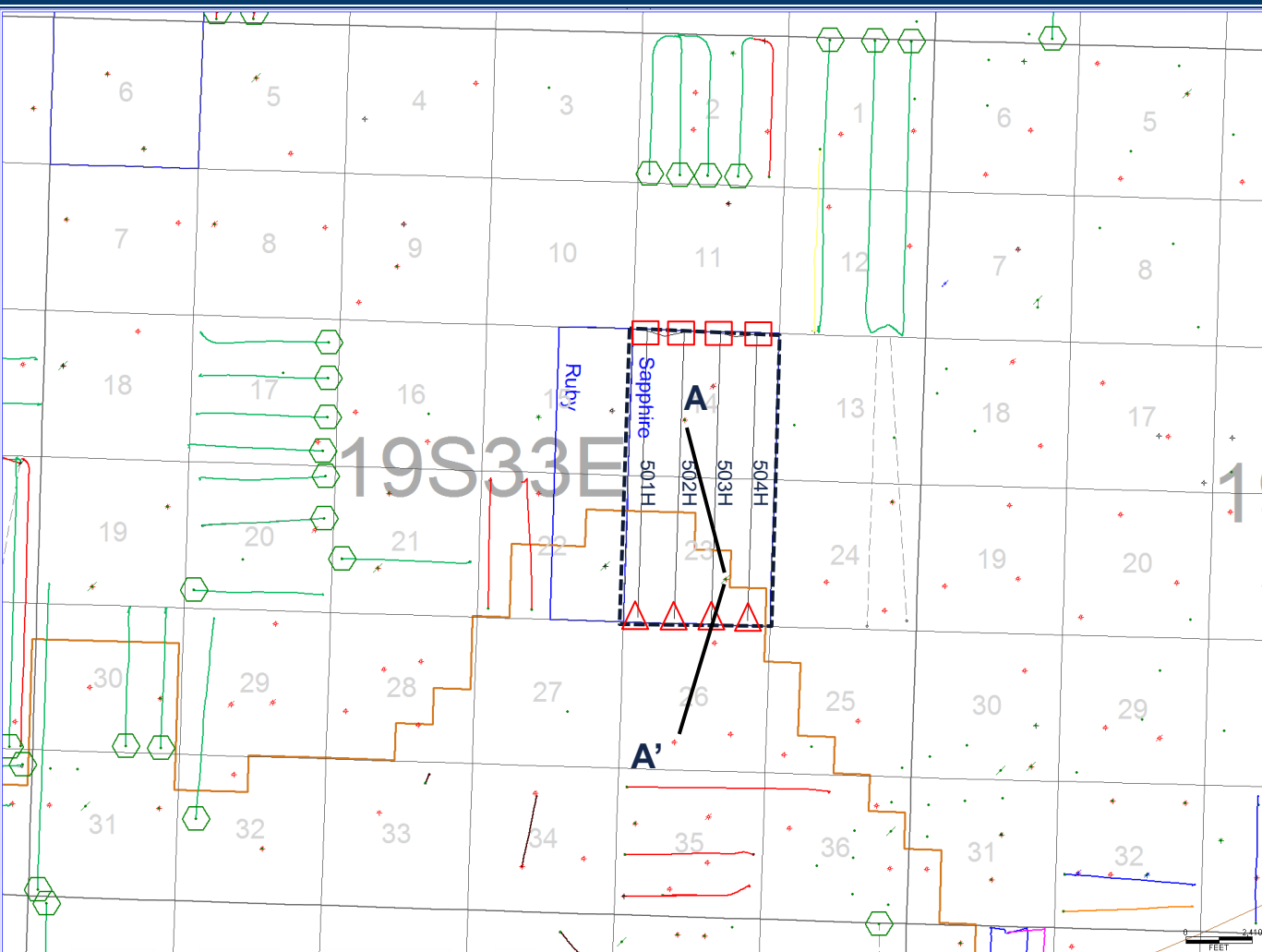
04/11/2022

Oil Conservation Division Hearing - June 17, 2022
Case Nos. 22226 to 22229
Legacy Reserves Operating LP - Exhibit D

Geology Basic Exhibits - Sapphire



Sapphire Base Map Exhibit D-1



Base Map with Line of Section A - A'



2nd BSS Horizontal Wells



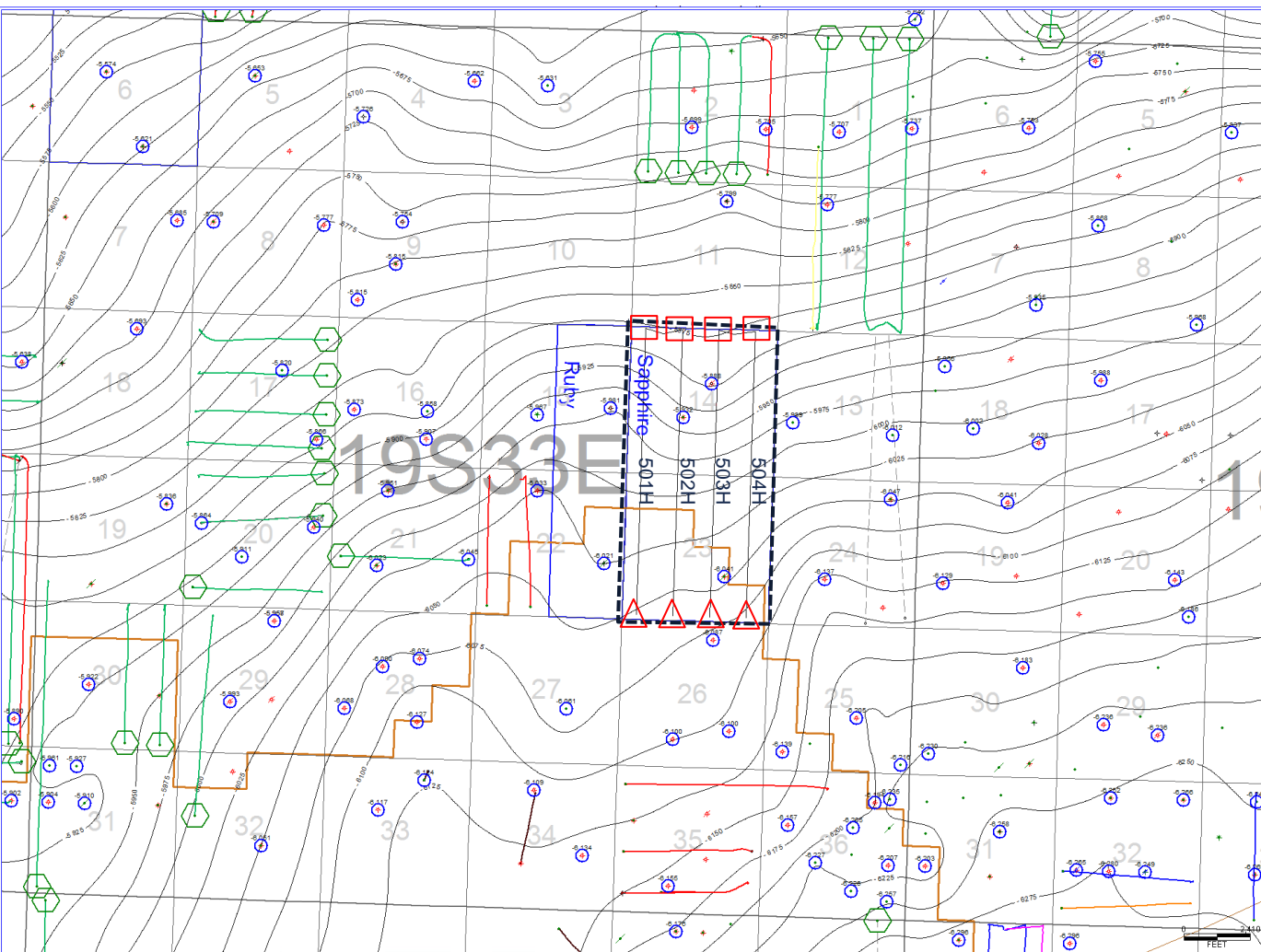
Horizontal Locations:

- Sapphire Fed Com #501H
- Sapphire Fed Com #502H
- Sapphire Fed Com #503H
- Sapphire Fed Com #504H

— Potash District

All wells shown >9500' TD.

Sapphire Structure Map Exhibit D-2



2nd BSS Structure Map
CI=25 Feet

 2nd BSS Horizontal Wells

 Control Points

 BHL

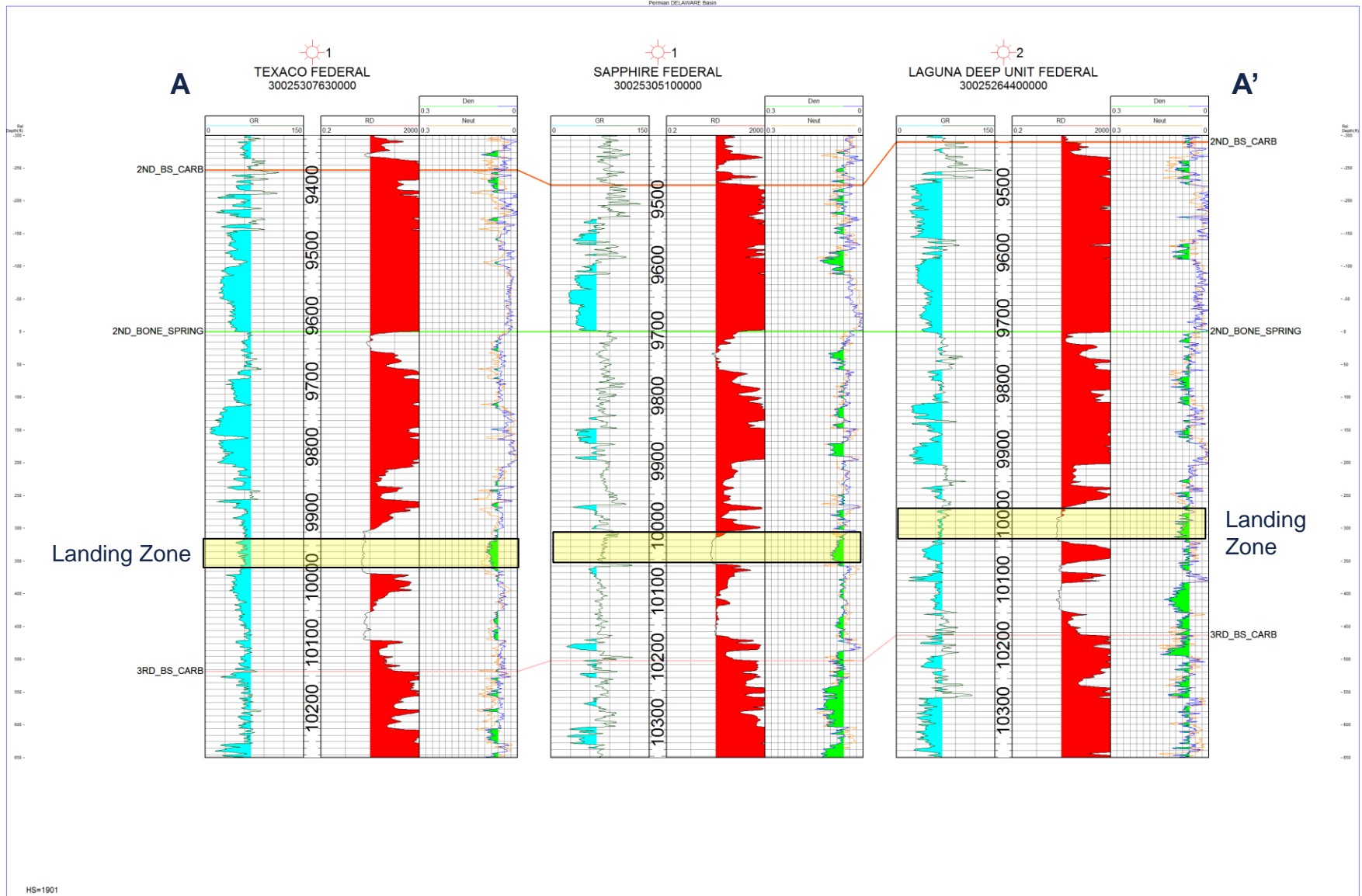
 FTP

Horizontal Locations:
Sapphire Fed Com #501H
Sapphire Fed Com #502H
Sapphire Fed Com #503H
Sapphire Fed Com #504H

 Potash District

Only wells >9500'
shown.

Sapphire Stratigraphic Cross Section Exhibit D-3



HS-1901



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF LEGACY OPERATING
RESOURCES LP FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 22226
CASE NO. 22227
CASE NO. 22228

AFFIDAVIT

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

James Parrot, attorney in fact and authorized representative of Legacy Reserves Operating LP, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under Notice Letters dated October 8, 2021 and March 4, 2022, which the Applicant mailed via U.S. Postal Service Certified Mail. Applicant also published notice of the Application in the Albuquerque Journal on October 11, 2021 and in the Carlsbad Current Argus on November 11, 2021. Said notice letters and proof of receipts are attached hereto.

James P. Parrot

SUBSCRIBED AND SWORN to before me on April 14, 2022 by James P. Parrot.

My commission expires:

MARY GRACE T. GO-HOVELAND
Notary Public
State of Colorado
20114013519
My Commission Expires March 4, 2023

NOTARY PUBLIC

Oil Conservation Division Hearing - June 17, 2022
Case Nos. 22226 to 22229
Legacy Reserves Operating LP - Exhibit E

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
1675 BROADWAY, SUITE 600
DENVER, CO 80202
TELEPHONE 303-407-4499
FAX 1-800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS
COLORADO
NEW MEXICO
TEXAS
UTAH
WYOMING

JOBY RITTENHOUSE

(303) 407-4457
JRITTENHOUSE@BWENERGYLAW.COM

October 8, 2021

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDINGS

Re: Applications of Legacy Reserves Operating LP for horizontal spacing and compulsory pooling, Lea County, New Mexico
Sapphire Fed Com 501H, 502H, and 503H Wells (Case Nos. 22226 – 22228)

Dear Interest Owners:

This letter is to advise you that Legacy Reserves Operating LP (“Legacy”) has filed the enclosed applications, Case Nos. 22226 – 22228, with the New Mexico Oil Conservation Division for creating standard horizontal spacing units and the compulsory pooling of the Bone Spring Formation involving the Sapphire Fed Com 501H, 502H, and 503H Wells.

In Case No. 22226, Legacy plans to space and pool the W½W½ of Section 14 and W½W½ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the Sapphire Fed Com 501H Well.

In Case No. 22227, Legacy plans to space and pool the E½W½ of Section 14 and E½W½ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the Sapphire Fed Com 502H Well.

In Case No. 22228, Legacy plans to space and pool the W½E½ of Section 14 and W½E½ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico o, a standard unit encompassing 320 acres, more or less, dedicated to the Sapphire Fed Com 503H Well.

A hearing has been requested before a Division Examiner on November 4, 2021, and the status of the hearing can be monitored through the Division’s website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division’s Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For

BEATTY & WOZNIAK, P.C.

October 8, 2021
Case Nos. 22226 – 22228
Page 2


information about remote access, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Brett Willis at (720) 943-5248 or at bwillis@legacyreserves.com.

Sincerely,



Jobediah Rittenhouse

Attorney for Legacy Reserves Operating LP

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Postmark Here

Sent To: MRC Explorers Resources LLC, 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7447 2120 2000 0500 1202

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: Case Nos. 22226, 22227 & 22228

MRC Explorers Resources LLC, 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240



9590 9402 6736 1060 6042 98

2. Article Number (Transfer from service label) 7021 0350 0002 0272 7471

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature (X), B. Received by (Printed Name), C. Date of Delivery, D. Is delivery address different from item 1? If YES, enter delivery address below: Yes No

3. Service Type: Adult Signature, Adult Signature Restricted Delivery, Certified Mail®, Certified Mail Restricted Delivery, Collect on Delivery, Collect on Delivery Restricted Delivery, Priority Mail Express®, Registered Mail™, Registered Mail Restricted Delivery, Signature Confirmation™, Signature Confirmation Restricted Delivery

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Sent To: Chad Barbe, PO Box 2107, Roswell, NM 88202-2107

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

9070 2120 2000 0500 1202

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: Case Nos. 22226, 22227 & 22228

Chad Barbe, PO Box 2107, Roswell, NM 88202-2107



9590 9402 6736 1060 6039 56

2. Article Number (Transfer from service label) 7021 0350 0002 0272 0106

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature (X), B. Received by (Printed Name), C. Date of Delivery, D. Is delivery address different from item 1? If YES, enter delivery address below: Yes No

3. Service Type: Adult Signature, Adult Signature Restricted Delivery, Certified Mail®, Certified Mail Restricted Delivery, Collect on Delivery, Collect on Delivery Restricted Delivery, Priority Mail Express®, Registered Mail™, Registered Mail Restricted Delivery, Signature Confirmation™, Signature Confirmation Restricted Delivery

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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee, Extra Services & Fees (check box, add fee as appropriate), Postage, Total Postage

Postmark Here

Sent To: Jalapeno Corporation, PO Box 1608, Albuquerque, NM 87103-1608

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

5400 0272 2000 0500 1202

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: Case Nos. 22226, 22227 & 22228

Jalapeno Corporation, PO Box 1608, Albuquerque, NM 87103-1608



9590 9402 6736 1060 6038 95

2. Article Number (Transfer from service label) 7021 0350 0002 0272 0045

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature (X), B. Received by (Printed Name), C. Date of Delivery, D. Is delivery address different from item 1? If YES, enter delivery address below: Yes No

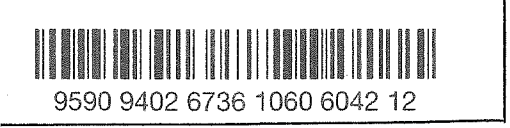
3. Service Type: Adult Signature, Adult Signature Restricted Delivery, Certified Mail®, Certified Mail Restricted Delivery, Collect on Delivery, Collect on Delivery Restricted Delivery, Priority Mail Express®, Registered Mail™, Registered Mail Restricted Delivery, Signature Confirmation™, Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case Nos. 22226, 22227 & 22228

Yates Energy Corporation
PO Box 2323
Roswell, NM 88202-2323

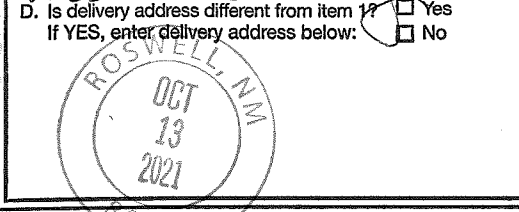


2. Article Number (Transfer from service label)
7021 0350 0002 0272 7396

PS Form 3811, July 2020 PSN 7530-02-000-9053

A. Signature
X *[Signature]* Agent Addressee

B. Received by (Printed Name) *Wista Keldridge* C. Date of Delivery



D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type *201*
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery
 Mail Restricted Delivery (over \$500)

Domestic Return Receipt

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage \$

Postmark Here

Sent To Yates Energy Corporation
PO Box 2323
Roswell, NM 88202-2323

Case Nos. 22226, 22227 & 22228

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case Nos. 22226, 22227 & 22228

Pegasus Resources LLC
PO Box 470698
Fort Worth, TX 76147



2. Article Number (Transfer from service label)
7021 0350 0002 0272 7433

PS Form 3811, July 2020 PSN 7530-02-000-9053

A. Signature
X *[Signature]* Agent Addressee

B. Received by (Printed Name) *Thomas* C. Date of Delivery *10/13/21*

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery

Domestic Return Receipt

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage \$

Postmark Here

Sent To Pegasus Resources LLC
PO Box 470698
Fort Worth, TX 76147

Case Nos. 22226, 22227 & 22228

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case Nos. 22226, 22227 & 22228

McMullen Minerals LLC
PO Box 470857
Ft. Worth, TX 76147



2. Article Number (Transfer from service label)
7021 0350 0002 0272 7495

PS Form 3811, July 2020 PSN 7530-02-000-9053

A. Signature
X *[Signature]* Agent Addressee

B. Received by (Printed Name) *Elizabeth Leonard* C. Date of Delivery *10/13/21*

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery

Domestic Return Receipt

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage \$

Postmark Here

Sent To McMullen Minerals LLC
PO Box 470857
Ft. Worth, TX 76147

Case Nos. 22226, 22227 & 22228

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case Nos. 22226, 22227 & 22228

Explorers Petro Corp
PO Box 1933
Roswell, NM 82021



9590 9402 6736 1060 6039 18

2. Article Number (Transfer from service label)

7021 0350 0002 0272 0069

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
Anna Carreon

B. Received by (Printed Name) C. Date of Delivery
Anna Carreon 10/13/21

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Insured Mail
 Insured Mail Restricted Delivery

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark Here

Postage \$
 Total Postage \$

Case Nos. 22226, 22227 & 22228

Sent To Explorers Petro Corp
 Street and Apt. PO Box 1933
 City, State, ZIP Roswell, NM 82021

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Case Nos. 22226, 22227 & 22228

Spiral Inc
PO Box 1933
Roswell, NM 8202



9590 9402 6736 1060 6042 36

Article Number (Transfer from service label)

7021 0350 0002 0272 74

Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
Anna Carreon

B. Received by (Printed Name) C. Date of Delivery
Anna Carreon 10/13/21

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Insured Mail
 Insured Mail Restricted Delivery

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark Here

Postage \$
 Total Postage \$

Case Nos. 22226, 22227 & 22228

Sent To Spiral Inc
 Street and Apt. PO Box 1933
 City, State, ZIP Roswell, NM 8202

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Case Nos. 22226, 22227 & 22228

AmeriPermian Holdings, LLC
1733 Woodstead Ct, Suite 206
The Woodlands, TX 77380



9590 9402 6736 1060 6046 63

Article Number (Transfer from service label)

7021 0350 0002 0272 0113

Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
[Signature]

B. Received by (Printed Name) C. Date of Delivery
[Name] 10/13

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Insured Mail
 Insured Mail Restricted Delivery

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark Here

Postage \$
 Total Postage \$

Case Nos. 22226, 22227 & 22228

Sent To AmeriPermian Holdings, LLC
 Street and Apt. 1733 Woodstead Ct, Suite 206
 City, State, ZIP The Woodlands, TX 77380

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Case Nos. 22226, 22227 & 22228

COG Operating LLC
 600 West Illinois Avenue
 Midland, TX 79701



9590 9402 6736 1060 6039 49

2. Article Number (Transfer from service label)
 7021 0350 0002 0272 0083

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Agent
 Addressee

B. Received by (Printed Name)
 Denev... 10/13/21

C. Date of Delivery
 10/13/21

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Restricted Delivery (over \$500)

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark Here

Postage \$
 Total Postage \$

Sent To
 Street and Apt. # COG Operating LLC
 600 West Illinois Avenue
 Midland, TX 79701
 City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Case Nos. 22226, 22227 & 22228

ConocoPhillips Company
 600 West Illinois Avenue
 Midland, TX 79701



9590 9402 6736 1060 6039 25

2. Article Number (Transfer from service label)
 7021 0350 0002 0272 0076

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Agent
 Addressee

B. Received by (Printed Name)
 Denev... 10/13/21

C. Date of Delivery
 10/13/21

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark Here

Postage \$
 Total Postage \$

Sent To
 Street and Apt. # ConocoPhillips Company
 600 West Illinois Avenue
 Midland, TX 79701
 City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Case Nos. 22226, 22227 & 22228

John E. Sherry and wife, Dena
 3415 NW Braid Drive
 Bend, OR 97703



9590 9402 6736 1060 6038 88

2. Article Number (Transfer from service label)
 7021 0350 0002 0272 0038

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Agent
 Addressee

B. Received by (Printed Name)
 CIG 10/15

C. Date of Delivery
 10/15

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark Here

Postage \$
 Total Postage \$

Sent To
 Street and Apt. # John E. Sherry and wife, Dena
 3415 NW Braid Drive
 Bend, OR 97703
 City, State, ZIP+4

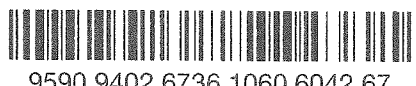
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Olin E. Groves
2507 Cimmaron
Midland, TX 79705

Case Nos. 22226, 22227 & 22228



9590 9402 6736 1060 6042 67

2. Article Number (Transfer from service label)
7021 0350 0002 0272 7440

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *RM* Agent Addressee
B. Received by (Printed Name) *553 C-19* C. Date of Delivery *10/12/21*
D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

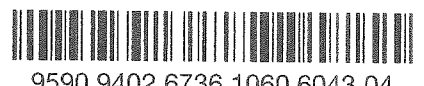
SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MRC Delaware Resources LLC
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Case Nos. 22226, 22227 & 22228



9590 9402 6736 1060 6043 04

2. Article Number (Transfer from service label)
7021 0350 0002 0272 7488

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *TCW3104* Agent Addressee
B. Received by (Printed Name) *C-19* C. Date of Delivery *10-11-21*
D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

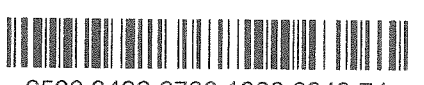
SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nadel & Gussman Capitan LLC
15 East 5th Street, Suite 3200
Tulsa, OK 74103

Case Nos. 22226, 22227 & 22228



9590 9402 6736 1060 6042 74

2. Article Number (Transfer from service label)
7021 0350 0002 0272 7457

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *NADEL* Agent Addressee
B. Received by (Printed Name) *NADEL* C. Date of Delivery *10-12-2021*
D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:
15 E 5TH ST 3200

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$
Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark
Here

Postage
\$
Total Postage

Case Nos. 22226, 22227 & 22228

Sent To
Olin E. Groves
Street and Apt. *2507 Cimmaron*
City, State, Zip *Midland, TX 79705*

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0350 0002 0272 7440

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$
Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark
Here

Postage
\$
Total Postage

Case Nos. 22226, 22227 & 22228

Sent To
MRC Delaware Resources LLC
Street and Apt. *5400 LBJ Freeway, Suite 1500*
City, State, Zip *Dallas, TX 75240*

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0350 0002 0272 7488

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$
Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark
Here

Postage
\$
Total Postage

Case Nos. 22226, 22227 & 22228

Sent To
Nadel & Gussman Capitan LLC
Street and Apt. *15 East 5th Street, Suite 3200*
City, State, Zip *Tulsa, OK 74103*

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0350 0002 0272 7457

Received by OED: 6/10/2022 12:59:37 PM
SENDER: COMPLETE THIS SECTION


COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case Nos. 22226, 22227 & 22228

MRC Spiral Resources LLC
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240



9590 9402 6736 1060 6042 81

2. Article Number (Transfer from service label)

7021 0350 0002 0272 7464

A. Signature
 Agent
 Addressee

X *TW5406*

B. Received by (Printed Name)
CTG

C. Date of Delivery
10-11-21

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery
- Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage \$

Total Postage and \$

Postmark Here

Case Nos. 22226, 22227 & 22228

Sent To

MRC Spiral Resources LLC
 5400 LBJ Freeway, Suite 1500
 Dallas, TX 75240

Street and Apt. No.

City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7464 7464 0272 0350 0002 0272 7464

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
1675 BROADWAY, SUITE 600
DENVER, CO 80202
TELEPHONE 303-407-4499
FAX 1-800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS
COLORADO
NEW MEXICO
TEXAS
UTAH
WYOMING

JOBY RITTENHOUSE

(303) 407-4457
JRITTENHOUSE@BWENERGYLAW.COM

October 8, 2021

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDING

Re: Application of Legacy Reserves Operating LP for horizontal spacing and compulsory pooling, Lea County, New Mexico
Sapphire Fed Com 504H Well (Case No. 22229)

Dear Interest Owners:

This letter is to advise you that Legacy Reserves Operating LP (“Legacy”) has filed the enclosed application, Case Nos. 22229, with the New Mexico Oil Conservation Division for creating a standard horizontal spacing unit and the compulsory pooling of the Bone Spring formation involving the Sapphire Fed Com 504H Well.

In Case No. 22229, Legacy plans to space and pool the E½E½ of Section 14 and E½E½ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the Sapphire Fed Com 504H Well.

A hearing has been requested before a Division Examiner on November 4, 2021, and the status of the hearing can be monitored through the Division’s website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division’s Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division’s website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no

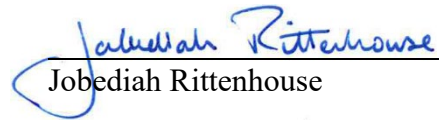
BEATTY & WOZNIAK, P.C.

October 8, 2021
Case No. 22229
Page 2

event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Brett Willis at (720) 943-5248 or at bwillis@legacyreserves.com.

Sincerely,



Jobediah Rittenhouse
Attorney for Legacy Reserves Operating LP

Beatty & Wozniak, P.C.
Energy in the Law[®]

Oil Conservation Division Hearing - June 17, 2022
Case Nos. 22226 to 22229
Legacy Reserves Operating LP - Exhibit E

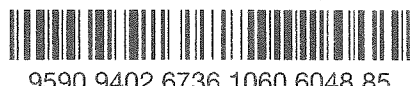
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case No. 22229

McMullen Minerals LLC
PO Box 470857
Ft. Worth, TX 76147



9590 9402 6736 1060 6048 85

2. Article Number (Transfer from service label)
7021 0350 0002 0272 7136

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* Agent Addressee

B. Received by (Printed Name) *Elizabeth Leonard* C. Date of Delivery *10/13/21*

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery (over \$500)

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

Page 318 of 353

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark Here

Postage \$
Total Postage \$

Case No. 22229

Sent To McMullen Minerals LLC
 Street and Apt. PO Box 470857
 City, State, ZIP+4 Ft. Worth, TX 76147

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Domestic Return Receipt

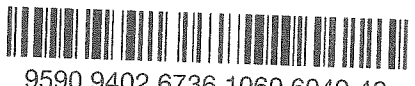
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case No. 22229

Jalapeno Corporation
PO Box 1608
Albuquerque, NM 87103-1608



9590 9402 6736 1060 6049 46

2. Article Number (Transfer from service label)
7021 0350 0002 0272 7198

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* Agent Addressee

B. Received by (Printed Name) *Julie A Pascal* C. Date of Delivery *12 Oct 21*

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery (over \$500)

U.S. Postal Service™
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Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark Here

Postage \$
Total Postage \$

Case No. 22229

Sent To Jalapeno Corporation
 Street and Apt. PO Box 1608
 City, State, ZIP+4 Albuquerque, NM 87103-1608

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Domestic Return Receipt

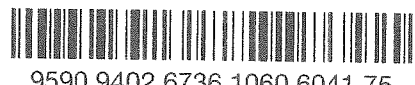
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case No. 22229

Chad Barbe
PO Box 2107
Roswell, NM 88202-2107



9590 9402 6736 1060 6041 75

2. Article Number (Transfer from service label)
7021 0350 0002 0272 7358

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* Agent Addressee

B. Received by (Printed Name) *Chad Barbe* C. Date of Delivery *10/13/21*

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery (over \$500)

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark Here

Postage \$
Total Postage \$

Case No. 22229

Sent To Chad Barbe
 Street and Apt. PO Box 2107
 City, State, ZIP+4 Roswell, NM 88202-2107

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Domestic Return Receipt

Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to: Case No. 22229
Spiral Inc
PO Box 1933
Roswell, NM 88202



9590 9402 6736 1060 6047 62

Article Number (Transfer from service label)
7021 0350 0002 0272 7013

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature [Signature] Agent Addressee
B. Received by (Printed Name) C. Date of Delivery
D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type
Adult Signature, Adult Signature Restricted Delivery, Certified Mail, Certified Mail Restricted Delivery, Collect on Delivery, Collect on Delivery Restricted Delivery, Insured Mail, Priority Mail Express, Registered Mail, Registered Mail Restricted Delivery, Signature Confirmation, Signature Confirmation Restricted Delivery

Domestic Return Receipt

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee, Extra Services & Fees, Postage, Total Postage, Sent To: Spiral Inc, PO Box 1933, Roswell, NM 88202

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to: Case No. 22229
Pegasus Resources LLC
PO Box 470698
Fort Worth, TX 76147



9590 9402 6736 1060 6048 16

Article Number (Transfer from service label)
7021 0350 0002 0272 7068

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature [Signature] Agent Addressee
B. Received by (Printed Name) C. Date of Delivery
D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type
Adult Signature, Adult Signature Restricted Delivery, Certified Mail, Certified Mail Restricted Delivery, Collect on Delivery, Collect on Delivery Restricted Delivery, Priority Mail Express, Registered Mail, Registered Mail Restricted Delivery, Signature Confirmation, Signature Confirmation Restricted Delivery

Domestic Return Receipt

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee, Extra Services & Fees, Postage, Total Postage, Sent To: Pegasus Resources LLC, PO Box 470698, Fort Worth, TX 76147

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to: Case No. 22229
AmeriPermian Holdings, LLC
1733 Woodstead Ct. Suite 206
The Woodlands, TX 77380



9590 9402 6736 1060 6042 05

Article Number (Transfer from service label)
7021 0350 0002 0272 7389

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature [Signature] Agent Addressee
B. Received by (Printed Name) C. Date of Delivery
D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type
Adult Signature, Adult Signature Restricted Delivery, Certified Mail, Certified Mail Restricted Delivery, Collect on Delivery, Collect on Delivery Restricted Delivery, Priority Mail Express, Registered Mail, Registered Mail Restricted Delivery, Signature Confirmation, Signature Confirmation Restricted Delivery

Domestic Return Receipt

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee, Extra Services & Fees, Postage, Total Postage, Sent To: AmeriPermian Holdings, LLC, 1733 Woodstead Ct, Suite 206, The Woodlands, TX 77380

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case No. 22229

Chisholm Energy
 801 Cherry Street, Suite 1200
 Fort Worth, TX 76102



9590 9402 6736 1060 6041 37

2. Article Number (Transfer from service label)

7021 0350 0002 0272 7310

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *[Signature]* Agent Addressee

B. Received by (Printed Name) *LUKE Shelton* C. Date of Delivery *10/13/21*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Insured Mail |

Restricted Delivery

U.S. Postal Service™ Page 320 of 353

CERTIFIED MAIL® RECEIPT Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee \$

- Extra Services & Fees (check box, add fee as appropriate)
- | | |
|--|----|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postmark Here

Postage \$

Total Postage \$

Case No. 22229

Sent To *Chisholm Energy*
 Street and Apt. No. *801 Cherry Street, Suite 1200*
 City, State, ZIP+4 *Fort Worth, TX 76102*

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case No. 22229

ConocoPhillips Company
 600 West Illinois Avenue
 Midland, TX 79701



9590 9402 6736 1060 6041 13

2. Article Number (Transfer from service label)

7021 0350 0002 0272 7297

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *[Signature]* Agent Addressee

B. Received by (Printed Name) *Danese King* C. Date of Delivery *10/13/21*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | |

Restricted Delivery

U.S. Postal Service™

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OFFICIAL USE

Certified Mail Fee \$

- Extra Services & Fees (check box, add fee as appropriate)
- | | |
|--|----|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postmark Here

Postage \$

Total Postage and \$

Case No. 22229

Sent To *ConocoPhillips Company*
 Street and Apt. No. *600 West Illinois Avenue*
 City, State, ZIP+4 *Midland, TX 79701*

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

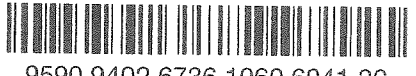
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case No. 22229

COG Operating LLC
 600 West Illinois Avenue
 Midland, TX 79701



9590 9402 6736 1060 6041 20

2. Article Number (Transfer from service label)

7021 0350 0002 0272 7303

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *[Signature]* Agent Addressee

B. Received by (Printed Name) *Danese King* C. Date of Delivery *10/13/21*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | |

Restricted Delivery

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$

- Extra Services & Fees (check box, add fee as appropriate)
- | | |
|--|----|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postmark Here

Postage \$

Total Postage and \$

Case No. 22229

Sent To *COG Operating LLC*
 Street and Apt. No. *600 West Illinois Avenue*
 City, State, ZIP+4 *Midland, TX 79701*

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case No. 22229

Susan Scott Murphy
706 W. Brazos
Roswell, NM 88201



9590 9402 6736 1060 6044 65

2. Article Number (Transfer from service label)

7021 0350 0002 0272 6993

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Susan Scott Murphy
 Agent
 Addressee

B. Received by (Printed Name)
 C. Date of Delivery
CKY MORGAN 19 | *10-16-21*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com® OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage \$

Sent To Susan Scott Murphy

Street and Apt. 706 W. Brazos
City, State, ZIP+ Roswell, NM 88201

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case No. 22229

Yates Energy Corporation
PO Box 2323
Roswell, NM 88202-2323



9590 9402 6736 1060 6046 32

2. Article Number (Transfer from service label)

7021 0350 0002 0272 6962

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Yates Energy
 Agent
 Addressee

B. Received by (Printed Name)
 C. Date of Delivery
WEST | *10-16-21*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com® OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage \$

Sent To Yates Energy Corporation

Street and Apt. PO Box 2323
City, State, ZIP+ Roswell, NM 88202-2323

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case No. 22229

Frank & Robin Morgan
135 W Cottonwood Rd
Artesia, NM 88210



9590 9402 6736 1060 6049 84

2. Article Number (Transfer from service label)

7021 0350 0002 0272 7235

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Robin Morgan
 Agent
 Addressee

B. Received by (Printed Name)
 C. Date of Delivery
FRANK | *10-16-21*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com® OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage \$

Sent To Frank & Robin Morgan

Street and Apt. 135 W Cottonwood Rd
City, State, ZIP+ Artesia, NM 88210

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

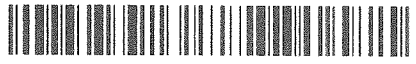
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case No. 22229

Winn Investments
706 W. Brazos
Roswell, NM 88201



9590 9402 6736 1060 6046 49

2. Article Number (Transfer from service label)
7021 0350 0002 0272 6979

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Agent
 Addressee

B. Received by (Printed Name)
 C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage \$

Postmark Here

Case No. 22229

Sent To Winn Investments
706 W. Brazos
Street and Apt Roswell, NM 88201
City, State, ZIP

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case No. 22229

Sealy H. Cavin, Jr. and Synda Cavin,
Trustees of the Cavin Trust
PO Box 1216
Albuquerque, NM 87103



9590 9402 6736 1060 6047 79

2. Article Number (Transfer from service label)
7021 0350 0002 0272 7020

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Agent
 Addressee

B. Received by (Printed Name)
 C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage \$

Postmark Here

Case No. 22229

Sent To Sealy H. Cavin, Jr. and Synda Cavin,
Trustees of the Cavin Trust
PO Box 1216
Street and Apt Albuquerque, NM 87103
City, State, ZIP

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case No. 22229

MRC Spiral Resources LLC
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240



9590 9402 6736 1060 6048 54

2. Article Number (Transfer from service label)
7021 0350 0002 0272 7105

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Agent
 Addressee

B. Received by (Printed Name)
 C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage \$

Postmark Here

Case No. 22229

Sent To MRC Spiral Resources LLC
5400 LBJ Freeway, Suite 1500
Street and Apt Dallas, TX 75240
City, State, ZIP

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case No. 22229

MRC Explorers Resources LLC
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240



9590 9402 6736 1060 6048 61

2. Article Number (Transfer from service label)
7021 0350 0002 0272 7112

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X TW5406 Agent Addressee

B. Received by (Printed Name) C-19 C. Date of Delivery 10-11-21

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Mail Restricted Delivery (over \$500)

Domestic Return Receipt

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage \$

Sent To MRC Explorers Resources LLC
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Postmark Here

Case No. 22229

PS Form 3800, April 2015 PSN 7530-02-000-9047

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case No. 22229

MRC Delaware Resources LLC
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240



9590 9402 6736 1060 6048 78

2. Article Number (Transfer from service label)
7021 0350 0002 0272 7129

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X TW5406 Agent Addressee

B. Received by (Printed Name) C-19 C. Date of Delivery 10-11-21

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Mail Restricted Delivery (over \$500)

Domestic Return Receipt

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage \$

Sent To MRC Delaware Resources LLC
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Postmark Here

Case No. 22229

PS Form 3800, April 2015 PSN 7530-02-000-9047

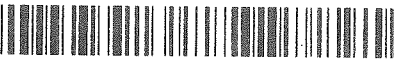
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case No. 22229

Daniel W. Varel
6935 Forest Glade Cir
Dallas, TX 75230



9590 9402 6736 1060 6041 06

2. Article Number (Transfer from service label)
7021 0350 0002 0272 7280

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X DWV Agent Addressee

B. Received by (Printed Name) C. Date of Delivery 10-12-21

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Mail Restricted Delivery (over \$500)

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage \$

Sent To Daniel W. Varel
6935 Forest Glade Cir
Dallas, TX 75230

Postmark Here

Case No. 22229

PS Form 3800, April 2015 PSN 7530-02-000-9047

Oil Conservation Division Hearing - June 17, 2022 Case Nos. 22226 to 22229 Legacy Reserves Operating LP - Exhibit E

SENDER: COMPLETE THIS SECTION


COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case No. 22229

Nadel & Gussman Capitan LLC
15 East 5th Street, Suite 3200
Tulsa, OK 74103



9590 9402 6736 1060 6048 47

(Transfer from service label)

7021 0350 0002 0272 7099

A. Signature
X Agent
 Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes
YES, enter delivery address below: No

OCT 14 2021
15 E 5TH ST 3200

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Restricted Delivery

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage \$ _____

Total Postage \$ _____

Sent To _____

Street and Apt. _____

City, State, ZIP _____

Postmark Here

Case No. 22229

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
1675 BROADWAY, SUITE 600
DENVER, CO 80202
TELEPHONE 303-407-4499
FAX 1-800-886-6566
www.bwenergylaw.com

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NEW MEXICO
TEXAS
UTAH
WYOMING

JOBY RITTENHOUSE
JAMES PARROT

(303) 407-4457
JRITTENHOUSE@BWENERGYLAW.COM
JPARROT@BWENERGYLAW.COM

March 4, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDINGS

Re: Applications of Legacy Reserves Operating LP for horizontal spacing and compulsory pooling, Lea County, New Mexico
Sapphire Fed Com 501H, 502H, and 503H Wells (Case Nos. 22226 – 22228)

Dear Interest Owners:

This letter is to advise you that Legacy Reserves Operating LP (“Legacy”) has filed the enclosed applications, Case Nos. 22226 – 22228, with the New Mexico Oil Conservation Division for creating standard horizontal spacing units and the compulsory pooling of the Bone Spring Formation involving the Sapphire Fed Com 501H, 502H, and 503H Wells.

In Case No. 22226, Legacy plans to space and pool the W½W½ of Section 14 and W½W½ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the Sapphire Fed Com 501H Well.

In Case No. 22227, Legacy plans to space and pool the E½W½ of Section 14 and E½W½ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the Sapphire Fed Com 502H Well.

In Case No. 22228, Legacy plans to space and pool the W½E½ of Section 14 and W½E½ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico o, a standard unit encompassing 320 acres, more or less, dedicated to the Sapphire Fed Com 503H Well.

A hearing has been requested before a Division Examiner on June 17, 2022, and the status of the hearing can be monitored through the Division’s website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division’s Santa Fe

BEATTY & WOZNIAK, P.C.

March 4, 2022
Case Nos. 22226 – 22228
Page 2

Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Brett Willis at (720) 943-5248 or at bwillis@legacyreserves.com.

Sincerely,


Jobediah Rittenhouse

Attorney for Legacy Reserves Operating LP

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OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark
Here

Postage \$
 Total \$
 Case Nos. 22226, 22227 & 22228 (add'l)

Sent To Ball Oil & Gas LLC
 PO Box 1401
 Roswell, NM 88202

PS Form 3800, April 2015 PSN 7530-02-000-9047

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Case Nos. 22226, 22227 & 22228 (add'l)

Ball Oil & Gas LLC
 PO Box 1401
 Roswell, NM 88202



9590 9402 6736 1060 6045 02

2. Article Number (Transfer from service label)

7021 0350 0002 0272 6832

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee
 B. Received by (Printed Name) Agent
 Addressee
 C. Date of Delivery
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No



3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail

Mail Restricted Delivery

Domestic Return Receipt

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OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark
Here

Postage \$
 Total Post \$
 Case Nos. 22226, 22227 & 22228 (add'l)

Sent To Louis L. Borick
 c/o Louis L. Borick Foundation
 2707 Kipling Street
 Houston, TX 77098

PS Form 3800, April 2015 PSN 7530-02-000-9047

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Case Nos. 22226, 22227 & 22228 (add'l)

Louis L. Borick
 c/o Louis L. Borick Foundation
 2707 Kipling Street
 Houston, TX 77098



9590 9402 6736 1060 6045 33

2. Article Number (Transfer from service label)

7021 0350 0002 0272 6863

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee
 B. Received by (Printed Name) Agent
 Addressee
 C. Date of Delivery
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail

Mail Restricted Delivery

Domestic Return Receipt

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
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OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark
Here

Postage \$
 Total Post \$
 Case Nos. 22226, 22227 & 22228 (add'l)

Sent To Gross Family LP
 PO Box 358
 Roswell, NM 88202

PS Form 3800, April 2015 PSN 7530-02-000-9047

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Case Nos. 22226, 22227 & 22228 (add'l)

Gross Family LP
 PO Box 358
 Roswell, NM 88202



9590 9402 6736 1060 6045 40

2. Article Number (Transfer from service label)

7021 0350 0002 0272 6870

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee
 B. Received by (Printed Name) Agent
 Addressee
 C. Date of Delivery
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail

Mail Restricted Delivery

Domestic Return Receipt

7021 0350 0002 0272 6856

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage Case Nos. 22226, 22227 & 22228 (add'l) \$ _____

Total \$ _____

Sent to **Texakota Oil Company**
2707 Kipling Street
Houston, TX 77098

City, St. _____


PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Address Case Nos. 22226, 22227 & 22228 (add'l)

Texakota Oil Company
2707 Kipling Street
Houston, TX 77098



9590 9402 6736 1060 6045 26

2. Article Number (Transfer from service label)
7021 0350 0002 0272 6856

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
x Texakota Oil Agent Addressee

B. Received by (Printed Name) **COVID 19 9813 CS** C. Date of Delivery **3/11/22**

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type Priority Mail Express® Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Signature Confirmation™
 Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Domestic Return Receipt

7021 0350 0002 0272 6887

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage Case Nos. 22226, 22227 & 22228 (add'l) \$ _____

Total \$ _____

Sent to **Francis T. Nash**
2075 Vista Drive
N. Palm Beach, FL 33408

City, St. _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

- Certified card never returned to BW

BEATTY & WOZNAK, P.C.
ENERGY IN THE LAW

1675 Broadway, Suite 600
Denver, CO 80202-4692

7021 0350

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Certified Mail Fee \$
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage Case Nos. 22226, 22227 & 22228 (add'l) \$
 Total Postage \$
 Sent To \$
 Street \$
 City, State, ZIP+4 \$

James K. & Martha L. Lusk Trust
2020 Osceola
Denver, CO 80212

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

US POSTAGE
\$008.36⁰⁰
First-Class - IMI
ZIP 80202

03/04/2022
034A 0081801095

Case Nos. 22226, 22227 & 22228 (add'l)

James K. & Martha L. Lusk Trust
2020 Osceola
Denver, CO 80212

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case Nos. 22226, 22227 & 22228 (add'l)

James K. & Martha L. Lusk Trust
2020 Osceola
Denver, CO 80212



9590 9402 6736 1060 6045 19

2. Article Number (Transfer from service label)

7021 0350 0003 0273 6849

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

*Return to sender -
not @ this address*

NIXIE 808 F2 1 0003/15/22

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

On Conservation Division Hearing - June 17, 2022

Case Nos. 22226 to 22229
Legacy Reserves Operating LP - Exhibit E

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
1675 BROADWAY, SUITE 600
DENVER, CO 80202
TELEPHONE 303-407-4499
FAX 1-800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS
COLORADO
NEW MEXICO
TEXAS
UTAH
WYOMING

JOBY RITTENHOUSE
JAMES PARROT

(303) 407-4457
JRITTENHOUSE@BWENERGYLAW.COM
JPARROT@BWENERGYLAW.COM

March 4, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDING

Re: Application of Legacy Reserves Operating LP for horizontal spacing and compulsory pooling, Lea County, New Mexico
Sapphire Fed Com 504H Well (Case No. 22229)

Dear Interest Owners:

This letter is to advise you that Legacy Reserves Operating LP (“Legacy”) has filed the enclosed application, Case Nos. 22229, with the New Mexico Oil Conservation Division for creating a standard horizontal spacing unit and the compulsory pooling of the Bone Spring formation involving the Sapphire Fed Com 504H Well.

In Case No. 22229, Legacy plans to space and pool the E½E½ of Section 14 and E½E½ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the Sapphire Fed Com 504H Well.

A hearing has been requested before a Division Examiner on June 17, 2022, and the status of the hearing can be monitored through the Division’s website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division’s Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division’s website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

BEATTY & WOZNIAK, P.C.

March 4, 2022
Case No. 22229
Page 2

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Brett Willis at (720) 943-5248 or at bwillis@legacyreserves.com.

Sincerely,



Jobediah Rittenhouse

Attorney for Legacy Reserves Operating LP

7021 2720 0001 0197 2728

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 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark Here

Postage \$
 Total P \$
 Sent To \$
 Street \$
 City, State \$

Case Nos. 22229 (addt'l)

Ball Oil & Gas LLC
 PO Box 1401
 Roswell, NM 88202

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Case Nos. 22229 (addt'l)

Ball Oil & Gas LLC
 PO Box 1401
 Roswell, NM 88202

9590 9402 6816 1074 6944 71

2. Article Number (Transfer from service label)
 7021 2720 0001 0197 2728

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Agent
 Addressee

B. Received by (Printed Name)
 JIM BAIL

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

7021 2720 0001 0197 2759

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark Here

Postage \$
 Total P \$
 Sent To \$
 Street \$
 City, State \$

Case Nos. 22229 (addt'l)

Louis L. Borick
 c/o Louis L. Borick Foundation
 2707 Kipling Street
 Houston, TX 77098

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Case Nos. 22229 (addt'l)

Louis L. Borick
 c/o Louis L. Borick Foundation
 2707 Kipling Street
 Houston, TX 77098

9590 9402 6816 1074 6944 33

2. Article Number (Transfer from service label)
 7021 2720 0001 0197 2759

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Agent
 Addressee

B. Received by (Printed Name)
 LOUIS L BORICK CS

C. Date of Delivery
 3/11/22

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

7021 2720 0001 0197 2742

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark Here

Postage \$
 Total \$
 Sent To \$
 Street \$
 City, State \$

Case Nos. 22229 (addt'l)

Texakota Oil Company
 2707 Kipling Street
 Houston, TX 77098

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Case Nos. 22229 (addt'l)

Texakota Oil Company
 2707 Kipling Street
 Houston, TX 77098

9590 9402 6816 1074 6944 57

2. Article Number (Transfer from service label)
 7021 2720 0001 0197 2742

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Agent
 Addressee

B. Received by (Printed Name)
 K. Burnett

C. Date of Delivery
 3-21-22

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

mailbox

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

7021 2720 0001 0197 2766

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total \$

Case Nos. 22229 (addt'l)

Gross Family LP
 PO Box 358
 Roswell, NM 88202


PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3;
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Case Nos. 22229 (addt'l)

Gross Family LP
 PO Box 358
 Roswell, NM 88202


 9590 9402 6816 1074 6944 26

2. Article Number (Transfer from service label)
 7021 2720 0001 0197 2766

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *D Coston* Agent Addressee

B. Received by (Printed Name)
 D Coston

C. Date of Delivery
 6/10/22

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Restricted Delivery

7021 2720 0001 0197 2704

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total \$

Case Nos. 22229 (addt'l)

Nuevo Seis, LP
 PO Box 2588
 Roswell, NM 88202


PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Case Nos. 22229 (addt'l)

Nuevo Seis, LP
 PO Box 2588
 Roswell, NM 88202


 9590 9402 6816 1074 6944 95

2. Article Number (Transfer from service label)
 7021 2720 0001 0197 2704

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Ruth Stacy* Agent Addressee

B. Received by (Printed Name)
 Ruth Stacy

C. Date of Delivery
 6/8/22

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Restricted Delivery

7021 2720 0001 0197 2711

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Post \$

Case Nos. 22229 (addt'l)

Nuevo Seis, LP
 111 E 5TH Street
 Roswell, NM 88201-6205


PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Case Nos. 22229 (addt'l)

Nuevo Seis, LP
 111 E 5TH Street
 Roswell, NM 88201-6205


 9590 9402 6816 1074 6944 88

2. Article Number (Transfer from service label)
 7021 2720 0001 0197 2711

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *G. Delgado* Agent Addressee

B. Received by (Printed Name)
 G Delgado

C. Date of Delivery
 3/7-22

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Restricted Delivery
 Insured Mail

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Case Nos. 22229 (add'l)

Devon Energy Production Co., LP
333 West Sheridan Ave.
Oklahoma City, OK 73102



9590 9402 6816 1074 6944 19

7021 2720 0001 0197 2698

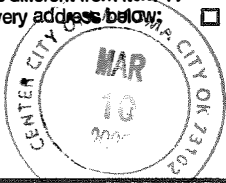
PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 S. Alford Agent
 Addressee

B. Received by (Printed Name) *H. C-19* C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below; No



3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery Restricted Delivery	

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark Here

Postage Case Nos. 22229 (add'l)

Total P
\$
Sent To
Devon Energy Production Co., LP
333 West Sheridan Ave.
Street, Oklahoma City, OK 73102
City, St.

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 2720 0001 0197 2698

U.S. Postal Service™
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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage Case Nos. 22229 (add'l)

Francis T. Nash
2075 Vista Drive
N. Palm Beach, FL 33408

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 2720 0001 0197 2773

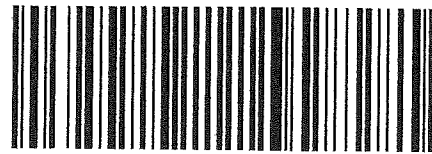
- Certified card never returned to BW

BEATTY & WOZNAK, P.C.

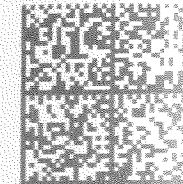
1675 Broadway, Suite 600

Denver, CO 80202-4692

CERTIFIED MAIL



7021 2720 0001 0197 2735



US POSTAGE \$008.16⁰

First-Class - IMI

ZIP 80202

03/04/2022

034A 0081801095

Case Nos. 22229 (add'l)

James K. & Martha L. Lusk Trust
2020 Osceola
Denver, CO 80212

*Return to sender -
not at this address*

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Case Nos. 22229 (add'l)

James K. & Martha L. Lusk Trust
2020 Osceola
Denver, CO 80212



9590 9402 6816 1074 6944 64

2. Article Number (Transfer from service label)

7021 2720 0001 0197 2735

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
X Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

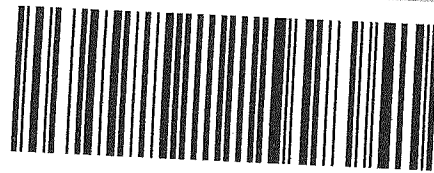
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Insured Mail	

all Restricted Delivery

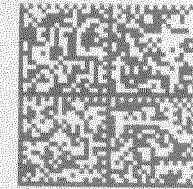
NIXIE 808 FE 1 0000/15/22

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

BEATTY & WOZNIAK, P.C.
1675 Broadway, Suite 600
Denver, CO 80202-4692



7021 2720 0001 0197 2773



FP[®] US PO
\$00
First

03/04/2022
034A 0081801095

WN 310
CS

Case Nos. 22229 (add'l)

Francis T. Nash
2075 Vista Drive
N. Palm Beach, FL 33408

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case Nos. 22229 (add'l)

Francis T. Nash
2075 Vista Drive
N. Palm Beach, FL 33408



9590 9402 6816 1074 6945 01

? Article Number (Transfer from service label)

7021 2720 0001 0197 2773

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

- D. Is delivery address different from item 1?** Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail[®]
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express[®]
- Registered Mail[™]
- Registered Mail Restricted Delivery
- Signature Confirmation[™]
- Signature Confirmation Restricted Delivery

Restricted Delivery

NIXIE 326 FE 1 0006/04/22

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED

LEGAL NOTICE
October 11, 2021

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION, SANTA FE, NEW MEXICO

DAVIT OF PUBLICATION OF NEW MEXICO

Bernalillo SS

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on **Thursday, November 4, 2021, beginning at 8:15 A.M.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings-info/> or obtained from Marlene Salvidrez at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.state.nm.us/Imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **October 24, 2021**.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

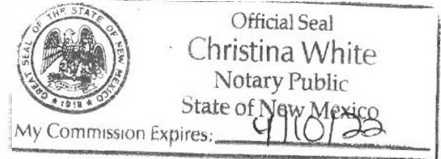
(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All overriding royalty interest owners and pooled parties, including Legacy Reserves Operating LP, AmeriPermian Holdings, LLC, Chad Barbe, Chevron USA Inc., COG Operating LLC, ConocoPhillips Company, Explorers Petro Corp, Grewal Royalty LLC, Jalapeno Corporation, John E. Sherry and wife, Dena, Laurelind Corp, MCM Permian LLC, McMullen Minerals LLC, MRC Delaware Resources LLC, MRC Explorers Resources LLC, MRC Spiral Resources LLC, Nadel & Gussman Capitan LLC, Olin E. Groves, Pegasus Resources LLC, Saba Energy of Texas Inc, Sally Meader-Roberts, Spiral Inc, Yates Energy Corporation

CASE NO: 22226: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the W $\frac{1}{2}$ W $\frac{1}{2}$ of Section 14 and W $\frac{1}{2}$ W $\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the **Sapphire Fed Com 501H Well**, an oil well, to be horizontally drilled from a surface location in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 14, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

CASE NO. 22227: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 14 and E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the **Sapphire Fed Com 502H Well**, an oil well, to be horizontally drilled from a surface location in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 14, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

I, the undersigned, authorized Representative of the Albuquerque Journal, on oath as newspaper is duly qualified to publish legal notices or advertisements within the Section 3, Chapter 167, Session Laws of 1937, that payment therefore has been made in full to the undersigned; and that the notice, copy of which is hereto attached, was published in the regular daily edition, for 1 time(s) on the following date(s):



Christina White

Subscribed before me, a Notary Public, in and County of Bernalillo and State of New Mexico this _____
October _____ of 2021

\$669.39

_____ come at the end of month.

NUMBER 1097734

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

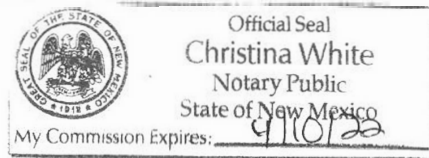
County of Bernalillo SS

CASE NO: 22226
CASE NO. 22227
CASE NO. 22228

Elise Rodriguez, the undersigned, authorized Representative of the Albuquerque Journal, on oath states that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, that payment therefore has been made of assessed as court cost; and that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

10/11/2021

Elise Rodriguez



Christina White

Sworn and subscribed before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this

11 day of October of 2021

PRICE \$669.39

Statement to come at the end of month.

ACCOUNT NUMBER 1097734

ing LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the W $\frac{1}{2}$ W $\frac{1}{2}$ of Section 14 and W $\frac{1}{2}$ W $\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the **Sapphire Fed Com 501H Well**, an oil well, to be horizontally drilled from a surface location in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 14, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

CASE NO. 22227: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 14 and E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the **Sapphire Fed Com 502H Well**, an oil well, to be horizontally drilled from a surface location in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 14, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the W½E½ of Section 14 and W½E½ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the **Sapphire Fed Com 503H Well**, an oil well, to be horizontally drilled from a surface location in the NW¼NE¼ of Section 14, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the SW¼SE¼ of Section 23, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

Journal: October 11, 2021

Carlsbad Current Argus

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005010345

This is not an invoice

BEATTY & WOZNIAK, P. C.
216 SIXTEENTH STREET, SUITE 11

DENVER, CO 80202

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/20/2021

Quince Jacobs
Legal Clerk

Subscribed and sworn before me this November 20, 2021:

Kathleen Allen
State of WI, County of Brown
NOTARY PUBLIC
1-7-25
My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005010345
PO #: 0005010345
of Affidavits 1

This is not an invoice

**LEGAL NOTICE
November 20, 2021**

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND
NATURAL RESOURCES DE-
PARTMENT
OIL CONSERVATION DIVI-
SION, SANTE FE, NEW
MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on **Thursday, December 2, 2021, beginning at 8:15 A.M.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings-info/> or obtained from Marlene Salvidrez at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **November 22, 2021**.

STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)
TO: All overriding royalty interest owners and pooled parties, including Legacy Reserves Operating LP, AmeriPermian Holdings, LLC, Chad Barbe, Chevron USA Inc., COG Operating LLC, ConocoPhillips Compa-

ny, Explorers Petro Corp, Grewal Royalty LLC, Jalapeño Corporation, John E. Sherry and wife, Dena, Laurelind Corp, MCM Permian LLC, McMullen Minerals LLC, MRC Delaware Resources LLC, MRC Explorers Resources LLC, MRC Spiral Resources LLC, Nadel & Gussman Capitan LLC, Olin E. Groves, Pegasus Resources LLC, Saba Energy of Texas Inc, Sally Meader-Roberts, Spiral Inc, Yates Energy Corporation

CASE NO: 22226: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the $W\frac{1}{2}W\frac{1}{2}$ of Section 14 and $W\frac{1}{2}W\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the **Sapphire Fed Com 501H Well**, an oil well, to be horizontally drilled from a surface location in the $NW\frac{1}{4}NW\frac{1}{4}$ of Section 14, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the $SW\frac{1}{4}SW\frac{1}{4}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

CASE NO. 22227: Application of Legacy Reserves Operating LP for a Horizontal

Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 14 and E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the **Sapphire Fed Com 502H Well**, an oil well, to be horizontally drilled from a surface location in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 14, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

CASE NO. 22228: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 14 and W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicat-

ed to the horizontal spacing unit is the Sapphire Fed Com 503H Well, an oil well, to be horizontally drilled from a surface location in the NW¼NE¼ of Section 14, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the SW¼SE¼ of Section 23, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.
#0005010345, Current Argus, November 20, 2021

NOTICE OF PUBLICATION

NEW MEXICO

LEGAL NOTICE
October 11, 2021

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION, SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on **Thursday, November 4, 2021, beginning at 8:15 A.M.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings-info/> or obtained from Marlene Salvidrez at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://oodimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800) 659-1779, no later than **October 24, 2021**.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All overriding-royalty interest owners and pooled parties, including AmeriPermian Holdings, LLC, Bob G. Howell, C. Warren Scott, c/o Sealy H. Cavin, Chad Barbe, Charles Warren Scott, Trustee of the Scott Brothers Trust & Charles Warren Scott, Trustee of the Scott Brothers Trust, Cheryl Schellinger, Chevron USA Inc., Chisholm Energy, COG Operating LLC, ConocoPhillips Company, Daniel W. Varel, David J. Sorenson, Duane D. Andersen, Explorers Petro Corp, Fortress Energy Partners II, LP, Frank & Robin Morgan, George L. Scott, III, c/o Sealy H. Cavin, Glen R. Andersen, Grewal Royalty LLC, Jalapeno Corporation, John E. Sherry and wife, Dena, Laurelind Corp, Legacy Reserves Operating LP, Marvin J. Andersen, MCM Permian LLC, McMullen Minerals LLC, MRC Delaware Resources LLC, MRC Explorers Resources LLC, MRC Spiral Resources LLC, Nadel & Gussman Capitan LLC, Nuevo Seis, LP, Olin E. Groves, Pegasus Resources LLC, Platform Energy III, LLC, Saba Energy of Texas Inc, Sally Meader-Roberts, Sealy H. Cavin, Jr. and Synda Cavin, Trustees of the Cavin Trust, Spiral Inc, Stephen T. Mitchell, c/o Sealy H. Cavin, Stephen T. Mitchell c/o Sealy H. Cavin, Susan Scott Murphy, Williamson Enterprises, Winn Investments, Yates Energy Corporation

CASE NO: 22229: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the E $\frac{1}{2}$ E $\frac{1}{2}$ of Section 14 and E $\frac{1}{2}$ E $\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the **Sapphire Fed Com 504H Well**, an oil well, to be horizontally drilled from a surface location in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

Journal: October 11, 2021

Albuquerque SS

The undersigned, authorized Representative of the Albuquerque Journal, on oath and before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this 11th day of October, 2021, at Albuquerque, New Mexico, that the above and foregoing is a true and correct copy of the original as the same appears in the Albuquerque Journal, a newspaper is duly qualified to publish legal notices or advertisements within the State of New Mexico, Chapter 167, Session Laws of 1937, that payment therefore has been made to the undersigned, and that the notice, copy of which is hereto attached, was published in the Albuquerque Journal, a daily edition, for 1 time(s) on the following date(s):



Official Seal
Christina White
Notary Public
State of New Mexico

My Commission Expires: 4/10/22

Subscribed and sworn to before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this 11th day of October, 2021.

Page 88

at the end of month.

1097734

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of Bernalillo SS

CASE NO: 22229

Elise Rodriguez, the undersigned, authorized Representative of the Albuquerque Journal, on oath states that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, that payment therefore has been made of assessed as court cost; and that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

10/11/2021



Official Seal
Christina White
Notary Public
State of New Mexico

My Commission Expires: 4/10/22

Christina White

Elise Rodriguez

Sworn and subscribed before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this

11 day of October of 2021

PRICE \$421.88

Statement to come at the end of month.

ACCOUNT NUMBER 1097734

... Corporation, John E. Sherry and wife, Dena, Laurelind Corp, Legacy Reserves Operating LP, Marvin J. Andersen, MCM Permian LLC, McMullen Minerals LLC, MRC Delaware Resources LLC, MRC Explorers Resources LLC, MRC Spiral Resources LLC, Nadel & Gussman Capitan LLC, Nuevo Seis, LP, Olin E. Groves, Pegasus Resources LLC, Platform Energy III, LLC, Saba Energy of Texas Inc, Sally Meader-Roberts, Sealy H. Cavin, Jr. and Synda Cavin, Trustees of the Cavin Trust, Spiral Inc, Stephen T. Mitchell, c/o Sealy H. Cavin, Stephen T. Mitchell c/o Sealy H. Cavin, Susan Scott Murphy, Williamson Enterprises, Winn Investments, Yates Energy Corporation

CASE NO: 22229: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the E½E½ of Section 14 and E½E½ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the **Sapphire Fed Com 504H Well**, an oil well, to be horizontally drilled from a surface location in the NW¼NE¼ of Section 14, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the SE¼SE¼ of Section 23, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

Journal: October 11, 2021

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005010367

This is not an invoice

BEATTY & WOZNIAK, P. C.
216 SIXTEENTH STREET, SUITE 11

DENVER, CO 80202

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/20/2021

Nison Jacobs
Legal Clerk

Subscribed and sworn before me this November 20, 2021:

Kathleen Allen
State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005010367
PO #: 0005010367
of Affidavits 1

This is not an invoice

LEGAL NOTICE
November 20, 2021

STATE OF NEW MEXICO
ENERGY, MINERALS, AND
NATURAL RESOURCES DE-
PARTMENT
OIL CONSERVATION DIVI-
SION, SANTE FE, NEW
MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on Thursday, December 2, 2021, beginning at 8:15 A.M. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.w.emnrd.state.nm.us/OCD/hearings-info/> or obtained from Marlene Salvidrez at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than November 22, 2021.

STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All overriding royalty interest owners and pooled parties, including AmeriPermian Holdings, LLC, Bob G. Howell, C. Warren Scott, c/o Sealy H. Cavin, Chad Barbe, Charles Warren Scott, Trustee of the Scott Brothers Trust & Charles Warren Scott, Trustee of the Scott Brothers Trust, Cheryl Schellinger, Chevron USA Inc., Chisholm Energy, COG Operating LLC, ConocoPhillips Company, Daniel W. Varel, David J. Sorenson, Duane D. Andersen, Explorers Petro Corp, Fortress Energy Partners II, LP, Frank & Robin Morgan, George L. Scott, III, c/o Sealy H. Cavin, Glen R. Andersen, Grewal Royalty LLC, Jalapeno Corporation, John E. Sherry and wife, Dena, Laureind Corp, Legacy Reserves Operating LP, Marvin J. Andersen, MCM Permian LLC, McMullen Minerals LLC, MRC Delaware Resources LLC, MRC Explorers Resour-

Oil Conservation Division Hearing - June 17, 2022

Case Nos. 22226 to 22229

Legacy Reserves Operating LP - Exhibit F

ces LLC, MRC Spiral Resources LLC, Nadel & Gussman Capitan LLC, Nuevo Seis, LP, Olin E. Groves, Pegasus Resources LLC, Platform Energy III, LLC, Saba Energy of Texas Inc, Sally Meader-Roberts, Sealy H. Cavin, Jr. and Synda Cavin, Trustees of the Cavin Trust, Spiral Inc, Stephen T. Mitchell,, c/o Sealy H. Cavin, Stephen T. Mitchell c/o Sealy H. Cavin, Susan Scott Murphy, Williamson Enterprises, Winn Investments, Yates Energy Corporation

CASE NO: 22229: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the E $\frac{1}{2}$ E $\frac{1}{2}$ of Section 14 and E $\frac{1}{2}$ E $\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Sapphire Fed Com 504H Well, an oil well, to be horizontally drilled from a surface location in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

#0005010367, Current Argus, November 20, 2021

Page 351 of 353

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF LEGACY RESERVES
OPERATING LP FOR A HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO

Case No. 22226 – 22229

SUPPLEMENTAL AFFIDAVIT OF BRETT WILLIS

Brett Willis, being first duly sworn upon oath, deposes and states as follows:

1. My name is Brett Willis, and I am employed by Legacy Reserves Operating LP (“Legacy”) as a Senior Landman.

2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”). I have several years of experience in petroleum land matters, and I have worked directly or in a supervisory role with the properties that are the subject of these matters. I ask that the Division accept my credentials as those of an expert witness in petroleum land matters and made a matter of record.

a. I have a Bachelor of Arts Degree in Marketing from Oral Roberts University and a Master of Business Administration in Oil and Gas Management from the Aberdeen Business School of Robert Gordon University.

b. I have a Certified Professional Landman (CPL) certification from the American Association of Professional Landmen (AAPL).

c. I have worked in petroleum land matters since April 2011, which includes experience in the Permian Basin.

3. I am submitting this affidavit in support of Legacy's applications in the above-referenced cases pursuant to 19.15.4.12.(A)(1) NMAC.

4. I am familiar with the applications filed by Legacy in these consolidated cases and the status of the lands in the subject lands.

5. A review of the Bone Spring Formation underlying the subject lands indicated that there are no overlapping spacing units in the Bone Spring Formation.

6. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

FURTHER AFFIANT SAYETH NOT.

Dated this 19th day of MAY, 2022.

Brett Willis
Legacy Reserves Operating LP

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

The foregoing instrument was subscribed and sworn to before me this 19th day of MAY, 2022, by Brett Willis, Senior Landman for Legacy Reserves Operating LP.

Witness my hand and official seal.

My commission expires: 05/25/2025

SHERI L HERING
Notary Public
State of Colorado
Notary ID # 20054029730
My Commission Expires 05-25-2025