

CASE NOS. 22723 - 22726

**APPLICATIONS OF MEWBOURNE OIL COMPANY TO AMEND ORDERS
EDDY COUNTY, NEW MEXICO**

MEWBOURNE OIL COMPANY'S EXHIBIT LIST

- PART II

1. Applications and Notices
2. Landman's Affidavit
3. Affidavit of Mailing

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 21886
ORDER NO. R-21792**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard these matters through a Hearing Examiner on July 15, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Orders:

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the

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ORDER NO. R-21792

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well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of

- the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR
AES/kms

Date: 7/22/2021

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Exhibit "A"

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case:	21886
Date:	July 15, 2021
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Local Legend Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Shugart; Bone Spring, North (Pool Code46405)
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	West-East
Description: TRS/County	N/2S/2 §18 and N/2S/2 §17-18S-31E, NMPPM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Local Legend 18/17 B2LI Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 2050 FSL & 240 FEL §13-18S-30E BHL: 2050 FSL & 100 FEL §17 FTP: 2050 FSL & 100 FWL §18 LTP: 2050 FSL & 100 FEL §17 Bone Spring/TVD 8547 feet/MD 18925 feet
Horizontal Well First and Last Take Points	See above

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Completion Target (Formation, FVD and MD)	See above	Page 30 of 31
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit 2	
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4	
Proof of Published Notice of Hearing (10 days before hearing)	Not necessary	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A	
Tract List (including lease numbers and owners)	Exhibit 2-B	
Pooled Parties (including ownership type)	Exhibit 2-B	
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including percentage above & below)	None	
Joinder		
Sample Copy of Proposal Letter	Exhibit 2-C	
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B	
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C	
Overhead Rates In Proposal Letter		
Cost Estimate to Drill and Complete	Exhibit 2-D	
Cost Estimate to Equip Well	Exhibit 2-D	
Cost Estimate for Production Facilities	Exhibit 2-D	
Geology		
Summary (including special considerations)	Exhibit 3	
Spacing Unit Schematic	Exhibit 3-A	
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-A	
Well Orientation (with rationale)	Standup/Exhibit 3	
Target Formation	Bone Spring	
HSU Cross Section	Exhibit 3-C	
Depth Severance Discussion	Not Applicable	
Forms, Figures and Tables		
C-102	Exhibit 2-A	
Tracts	Exhibit 2-B	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B	
General Location Map (including basin)	Exhibit 2-A	
Well Bore Location Map	Exhibit 2-A	

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<i>Received by OCD: 7/13/2021 8:07:22 PM</i> Structure Contour Map - Seafloor Depth	Exhibit 3-A	<i>Page 31 of 31</i>
Cross Section Location Map (including wells)	Exhibit 3-C	
Cross Section (including Landing Zone)	Exhibit 3-C	
Additional Information		
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	James Bruce	
Signed Name (Attorney or Party Representative):	<i>James Bruce</i>	
Date:	July 13, 2021	

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CASE NO. 21886
ORDER NO. R-21792

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 21887
ORDER NO. R-21793**

ORDER

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FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
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ORDER

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20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
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28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of

- the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
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 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
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 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR
AES/kms

Date: 7/22/2021

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Exhibit "A"

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case:	21887
Date:	July 15, 2021
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Local Legend Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Shugart; Bone Spring, North (Pool Code 46405)
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	West-East
Description: TRS/County	S/2S/2 §18 and S/2S/2 §17-18S-31E, NMPM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Local Legend 18/17 BMPI Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 2020 FSL & 240 FEL §13-18S-30E BHL: 660 FSL & 100 FEL §17 FTP: 660 FSL & 100 FWL §18 LTP: 660 FSL & 100 FEL §17 Bone Spring/TVD 8596 feet/MD 19072 feet
Horizontal Well First and Last Take Points	See above

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MD)	See above	Page 31 of 34
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit 2	
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit 1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4	
Proof of Published Notice of Hearing (10 days before hearing)	Not necessary	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A	
Tract List (including lease numbers and owners)	Exhibit 2-B	
Pooled Parties (including ownership type)	Exhibit 2-B	
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including percentage above & below)	None	
Joinder		
Sample Copy of Proposal Letter	Exhibit 2-C	
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B	
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C	
Overhead Rates In Proposal Letter		
Cost Estimate to Drill and Complete	Exhibit 2-D	
Cost Estimate to Equip Well	Exhibit 2-D	
Cost Estimate for Production Facilities	Exhibit 2-D	
Geology		
Summary (including special considerations)	Exhibit 3	
Spacing Unit Schematic	Exhibit 3-A	
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-A	
Well Orientation (with rationale)	Standup/Exhibit 3	
Target Formation	Bone Spring	
HSU Cross Section	Exhibit 3-C	
Depth Severance Discussion	Not Applicable	
Forms, Figures and Tables		
C-102	Exhibit 2-A	
Tracts	Exhibit 2-B	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B	
General Location Map (including basin)	Exhibit 2-A	
Well Bore Location Map	Exhibit 2-A	

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<i>Received by OCD: 7/13/2021 8:12:24 PM</i> Structure of Our Map - Surface Depth	Exhibit 3-A	<i>Page 32 of 34</i>
Cross Section Location Map (including wells)	Exhibit 3-C	
Cross Section (including Landing Zone)	Exhibit 3-C	
Additional Information		
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	James Bruce	
Signed Name (Attorney or Party Representative):	<i>James Bruce</i>	
Date:	July 13, 2021	

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL
COMPANY TO AMEND ORDERS,
EDDY COUNTY, NEW MEXICO.

Case Nos. 22723 - 22726

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letterS and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 06/14/22



James Bruce

EXHIBIT 3

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

May 26, 2022

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

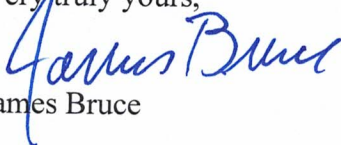
To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company (Case No. 22723), seeking an order amending Order No. R-21790 to extend the well commencement deadline one year, to July 22, 2023. Order No. R-21790 pooled uncommitted mineral interest owners in the Bone Spring formation for the purpose of drilling the Local Legend 18/17 B2DA Fed. Com. Well No. 1H. This matter is scheduled for hearing at 8:15 a.m. on Thursday, June 16, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, June 9, 2022. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT

A

EXHIBIT A

Local Legend 18/17 B2DA Fed Com #1H

Apache Corporation
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705
Attn: Leslie Mullen

Chevron USA, Inc.
6301 Deauville Blvd
Midland, TX 79706
Attn: Kaitlyn Griffin

Magnum Hunter Production, Inc.
600 N Marienfeld St # 600
Midland, TX 79701
Attn: Riley Morris

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Chevron USA, Inc.
6301 Deauville Blvd
Midland, TX 79706
Attn: Kaitlyn Griffin

Street and Apt. No., or POI _____
City, State, Zip+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0560 2000 2960 5695

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Magnum Hunter Production, Inc.
600 N. Macarfield St # 600
Midland, TX 79701
Attn: Riley Morris

9590 9402 6746 1074 4073 25

2. Article # 7021 0950 0002 0367 5652 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature [Signature] Agent Addressee

B. Received by (Printed Name) JAMETA WILSON C. Date of Delivery 6.6.2022

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Adult Signature

Registered Mail™

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Postmark Here

7021 0560 2000 2960 5695

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Chevron USA, Inc.
6301 Deauville Blvd
Midland, TX 79706
Attn: Kaitlyn Griffin

Street and Apt. No., or POI _____
City, State, Zip+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0560 2000 2960 5695

USPS Tracking®

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Tracking Number: 70210950000203675676

[Remove X](#)

Your item was picked up at a postal facility at 9:23 am on June 6, 2022 in MIDLAND, TX 79705.

USPS Tracking Plus® Available [v](#)

Delivered, Individual Picked Up at Postal Facility

June 6, 2022 at 9:23 am
MIDLAND, TX 79705

Get Updates [v](#)

[Text & Email Updates](#)

[Tracking History](#)

[USPS Tracking Plus®](#)

[Product Information](#)

Feed

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only																																			
For delivery information, visit our website at www.usps.com ®.																																			
OFFICIAL USE																																			
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2">Certified Mail Fee</td> </tr> <tr> <td>\$</td> <td></td> </tr> <tr> <td colspan="2">Extra Services & Fees (check box, add fee as appropriate)</td> </tr> <tr> <td><input type="checkbox"/> Return Receipt (hardcopy)</td> <td>\$ _____</td> </tr> <tr> <td><input type="checkbox"/> Return Receipt (electronic)</td> <td>\$ _____</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td>\$ _____</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Required</td> <td>\$ _____</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td>\$ _____</td> </tr> <tr> <td colspan="2">Postage</td> </tr> <tr> <td>\$</td> <td></td> </tr> <tr> <td colspan="2">Total Postage and Fees</td> </tr> <tr> <td>\$</td> <td></td> </tr> <tr> <td colspan="2">Sent To</td> </tr> <tr> <td colspan="2">303 Veterans Airpark Lane, Suite 3000</td> </tr> <tr> <td colspan="2">Midland, TX 79705</td> </tr> <tr> <td colspan="2">Attn: Leslie Mullen</td> </tr> <tr> <td colspan="2">City, State, ZIP+4®</td> </tr> </table>	Certified Mail Fee		\$		Extra Services & Fees (check box, add fee as appropriate)		<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____	<input type="checkbox"/> Return Receipt (electronic)	\$ _____	<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____	<input type="checkbox"/> Adult Signature Required	\$ _____	<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____	Postage		\$		Total Postage and Fees		\$		Sent To		303 Veterans Airpark Lane, Suite 3000		Midland, TX 79705		Attn: Leslie Mullen		City, State, ZIP+4®		Postmark Here
Certified Mail Fee																																			
\$																																			
Extra Services & Fees (check box, add fee as appropriate)																																			
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____																																		
<input type="checkbox"/> Return Receipt (electronic)	\$ _____																																		
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Midland, TX 79705																																			
Attn: Leslie Mullen																																			
City, State, ZIP+4®																																			
PS Form 3800, April 2015 PSN 7530-02-000-9047																																			

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JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

May 26, 2022

CERTIFIED MAIL - RETURN RECEIPT REQUESTED


To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company (Case No. 22724), seeking an order amending Order No. R-21791 to extend the well commencement deadline one year, to July 22, 2023. Order No. R-21791 pooled uncommitted mineral interest owners in the Bone Spring formation for the purpose of drilling the Local Legend 18/17 B2EH Fed. Com. Well No. 1H. This matter is scheduled for hearing at 8:15 a.m. on Thursday, June 16, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, June 9, 2022. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

Local Legend 18/17 B2EH Fed Com #1H

Magnum Hunter Production, Inc.
600 N Marienfeld St # 600
Midland, TX 79701
Attn: Riley Morris

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102
Attn: Land Department

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Magnum Hunter Production, Inc.
 600 N Merriamfield St # 600
 Midland, TX 79701
 Attn: Riley Morris

2. Article Addressed to:

7021 0950 0002 0367 5683 (over \$500)
 M L L E H

3. Service Type
 Adult Signature
 Registered Mail™
 Certified Mail®
 Collect on Delivery Restricted Delivery
 Priority Mail Express®
 Registered Mail™
 Signature Confirmation™
 Restricted Delivery

4. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

A. Signature Agent
 Addresssee
 B. Received by (Printed Name) C. Date of Delivery
 ANITA WILSON 6.6.2022

Postmark Here

PS Form 3811, July 2020 PSN 7530-02-000-9053

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OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To Devon Energy Production Company, L.P.
 333 West Sheridan Avenue
 Oklahoma City, OK 73102
 Attn: Land Department

Street and Apt. No., or P.O. Box No. 7021 0950 0002 0367 5695
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Magnum Hunter Production, Inc.
 600 N Merriamfield St # 600
 Midland, TX 79701
 Attn: Riley Morris

2. Article Addressed to:

7021 0950 0002 0367 5690 (over \$500)
 M L L E H

3. Service Type
 Adult Signature
 Registered Mail™
 Certified Mail®
 Collect on Delivery Restricted Delivery
 Priority Mail Express®
 Registered Mail™
 Signature Confirmation™
 Restricted Delivery

4. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

A. Signature Agent
 Addresssee
 B. Received by (Printed Name) C. Date of Delivery
 Anita Wilson 6.6.2022

Postmark Here

PS Form 3811, July 2020 PSN 7530-02-000-9053

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Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To Devon Energy Production Company, L.P.
 333 West Sheridan Avenue
 Oklahoma City, OK 73102
 Attn: Land Department

Street and Apt. No., or P.O. Box No. 7021 0950 0002 0367 5690
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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 Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Devon Energy Production Company, L.P.
 333 West Sheridan Avenue
 Oklahoma City, OK 73102
 Attn: Land Department

2. Article Addressed to:

7021 0950 0002 0367 5690 (over \$500)
 M L L E H

3. Service Type
 Adult Signature
 Registered Mail™
 Certified Mail®
 Collect on Delivery Restricted Delivery
 Priority Mail Express®
 Registered Mail™
 Signature Confirmation™
 Restricted Delivery

4. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

A. Signature Agent
 Addresssee
 B. Received by (Printed Name) C. Date of Delivery
 Anita Wilson 6.6.2022

Postmark Here

PS Form 3811, July 2020 PSN 7530-02-000-9053

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

May 26, 2022

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

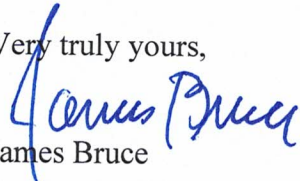
To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company (Case No. 22725), seeking an order amending Order No. R-21792 to extend the well commencement deadline one year, to July 22, 2023. Order No. R-21792 pooled uncommitted mineral interest owners in the Bone Spring formation for the purpose of drilling the Local Legend 18/17 B2LI Fed. Com. Well No. 1H. This matter is scheduled for hearing at 8:15 a.m. on Thursday, June 16, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

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Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

Local Legend 18/17 B2LI Fed Com #1H

OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, Texas 77046
Attn: Clay Carroll

Magnum Hunter Production, Inc.
600 N Marienfeld St # 600
Midland, TX 79701
Attn: Riley Morris

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OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postmark
Here

Postage

Total Postage and Fees

Sent To

Street and Apt. No., or PO Box

City, State, ZIP+4®

Magnum Hunter Production, Inc.
600 N Maricfield St # 600
Midland, TX 79701
Attn: Riley Morris

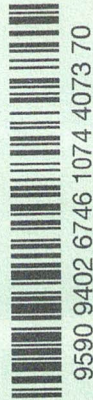
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

9025 2960 2000 0560 T202

SENDER: COMPLETE THIS SECTION

- 1. Article Addressed to:
- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Magnum Hunter Production, Inc.
600 N Maricfield St # 600
Midland, TX 79701
Attn: Riley Morris



2. Article Number *Transfer from previous form*
7021 0950 0002 0367 5706
(over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent Addressee
- B. Received by (Printed Name) Date of Delivery
- C. Date of Delivery
- D. Is delivery address different from item 1? Yes No
if YES, enter delivery address below: Yes No

Pamela Walker
Pamela Walker 6.6.2022

- 3. Service Type
- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Domestic Return Receipt

M W L J

USPS Tracking®

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Track Another Package +

Tracking Number: 70210950000203675713

Remove X

Your item was picked up at a postal facility at 8:28 am on June 7, 2022 in HOUSTON, TX 77227.

USPS Tracking Plus® Available v

Delivered, Individual Picked Up at Postal Facility

June 7, 2022 at 8:28 am
HOUSTON, TX 77227

Get Updates v

Feedback

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For delivery information, visit our website at www.usps.com ®.		
OFFICIAL USE		
Certified Mail Fee \$ _____	Postmark Here	v
Extra Services & Fees (check box, add fee as appropriate)		v
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____		v
<input type="checkbox"/> Return Receipt (electronic) \$ _____		v
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____		v
<input type="checkbox"/> Adult Signature Required \$ _____	v	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	v	
Postage \$ _____		v
Total Postage and Fees \$ _____		v
Sent To OXY USA Inc. 5 Greenway Plaza, Suite 110 Houston, Texas 77046		
Street and Ap. Attn: Clay Carroll		
City, State, ZIP+4®		
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		Less ^

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JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

May 26, 2022

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company (Case No. 22726), seeking an order amending Order No. R-21793 to extend the well commencement deadline one year, to July 22, 2023. Order No. R-21793 pooled uncommitted mineral interest owners in the Bone Spring formation for the purpose of drilling the Local Legend 18/17 B2MP Fed. Com. Well No. 1H. This matter is scheduled for hearing at 8:15 a.m. on Thursday, June 16, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

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Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

Local Legend 18/17 B2MP Fed Com #1H

OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, Texas 77046
Attn: Clay Carroll

Magnum Hunter Production, Inc.
600 N Marienfeld St # 600
Midland, TX 79701
Attn: Riley Morris

J. Hiram Moore, Ltd.
16400 North Dallas Parkway, Suite 400
Dallas, Texas 75248
Attn: Terri Farmer

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445 2950 2000 0560 7202

SENDER: COMPLETE THIS SECTION

1. Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Magnum Hunter Production, Inc.
 600 N Maricfield St # 600
 Midland, TX 79701
 Attn: Riley Morris

9590 9402 6746 1074 4073 87

2. Article Number (Transfer from reverse)
 7021 0950 0002 0367 5737 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Amelia Walden Agent Addressee

B. Received by (Printed Name) Amelia Walden C. Date of Delivery 6-6-2022

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Adult Signature Restricted Delivery
 Certified Mail®
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

4. Article Addressed to (over \$500)
M W M P

Domestic Return Receipt

U.S. Postal Service™
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 Domestic Mail Only

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Magnum Hunter Production, Inc.
 600 N Maricfield St # 600
 Midland, TX 79701
 Attn: Riley Morris

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

225 2950 2000 0560 7202

SENDER: COMPLETE THIS SECTION

1. Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY USA Inc.
 5 Greenway Plaza, Suite 110
 Houston, Texas 77046
 Attn: Clay Carroll

9590 9402 6746 1074 4007 84

2. Article Number (Transfer from reverse)
 7021 0950 0002 0367 5744 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature [Signature] Agent Addressee

B. Received by (Printed Name) [Signature] C. Date of Delivery 6-5-22

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Adult Signature Restricted Delivery
 Certified Mail®
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70210950000203675720

Remove X

Your item was delivered to the front desk, reception area, or mail room at 12:42 pm on June 4, 2022 in DALLAS, TX 75248.

USPS Tracking Plus® Available v

Delivered, Front Desk/Reception/Mail Room

7021 0950 0002 0367 5720

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee	\$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	
Sent To J. Hiram Moore, Ltd. 16400 North Dallas Parkway, Suite 400 Dallas, Texas 75248		
Street and Apt. No., or Attn: Terri Farmer		
City, State, ZIP+4®		
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		

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Product Information v

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