APPLICATION OF SPUR ENERGY PARTNERS, LLC TO AMEND ORDER NO. R-21859, TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

CASE NO. 22883

EXHIBIT INDEX

Exhibit A	Self-Affirmed Statement of Nash Bell
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A-2	Order No. R-21859
Exhibit B	Affidavit of Dana S. Hardy
B-1	Sample Notice Letter to All Interested Parties
B-2	Chart of Notice to All Interested Parties and Certified Mail Receipts
B-3	Affidavit of Publication for June 17, 2022

APPLICATION OF SPUR ENERGY PARTNERS, LLC TO AMEND ORDER NO. R-21859 TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, Case No. 22883 EDDY COUNTY, NEW MEXICO. Case No. 22883

SELF-AFFIRMED STATEMENT OF NASH BELL

1. I am Vice President of Land with Spur Energy Partners, LLC ("Spur") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-reference case. Copies of Spur's application and proposed hearing notice are attached as **Exhibit A-1**.

3. The Division issued Order No. R-21859 ("Order") in Case No. 21676 on October 7, 2021, approving a 315-acre, more or less, standard (proximity tract) horizontal spacing unit comprised of the S/2 of Section 7, Township 17 South, Range 30 East in Eddy County, New Mexico ("Unit") and designating Spur as operator of the Unit. The Order further pooled all uncommitted interests within the Yeso formation at a depth of 4,225' to 5,000' in the Loco Hills; Glorieta-Yeso Pool (96718) underlying the Unit and dedicated the Unit to the Merak 7 Federal 10H well; Merak 7 Federal 11H well; Merak 7 Federal 22H well; Merak 7 Federal 51H well; and the Merak 7 Federal 52H well (collectively the "Wells"). A copy of the Order is attached as **Exhibit A-2.**

4. The Order requires Spur to commence drilling the Wells within one (1) year of the

Exhibit A

date of the Order unless Spur obtains a time extension from the Division Director for good cause shown.

5. Good cause exists to extend the time for Spur to commence drilling the Wells authorized in the Order since it was necessary for Spur to revise its drilling schedule due to delays associated with COVID-19, disruption in the market, and service company availability. Spur now plans to commence drilling the Wells in the third quarter of 2023.

6. In order to provide operational flexibility, Spur requests the Division amend the Order to extend the deadline for Spur to commence drilling the Wells until December 31, 2023.

7. Spur further requests the other provisions of the Order remain in force and effect.

8. Spur is in good standing under the statewide rules and regulations.

9. In my opinion, the granting of Spur's application would best serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Nash Ber

6/23/22

APPLICATION OF SPUR ENERGY PARTNERS, LLC TO AMEND ORDER NO. R-21859 TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

22883 Case No. _____

APPLICATION

Spur Energy Partners, LLC ("Spur") (OGRID No. 328947), through its undersigned attorneys, files this application with the Oil Conservation Division ("Division") requesting that the Division amend Order No. R-21859 ("Order") to extend the deadline to commence drilling operations until December 31, 2023. In support of its application, Spur states the following.

1. The Division issued Order No. R-21859 in Case No. 21676 on October 7, 2021, approving a 315-acre, more or less, standard (proximity tract) horizontal spacing unit comprised of the S/2 of Section 7, Township 17 South, Range 30 East in Eddy County, New Mexico ("Unit"), and designating Spur as operator of the Unit.

2. The Order further pooled all uncommitted interests within the Yeso formation at a depth of 4,225' to 5,000' in the Loco Hills; Glorieta-Yeso Pool (96718) underlying the Unit and dedicated the Unit to the Merak 7 Federal 10H well; Merak 7 Federal 11H well; Merak 7 Federal 22H well; Merak 7 Federal 51H well; and the Merak 7 Federal 52H well (collectively the "Wells").

3. The Order requires Spur to commence drilling the Wells within one (1) year of the date of the Order unless Spur obtains a time extension from the Division Director for good cause shown.

4. As a result of delays associated with COVID-19, disruption in the market, and service company availability, Spur has revised its drilling schedule and plans to commence drilling the Wells by the fourth quarter of 2023.

Exhibit A-1

5. Spur requests that the Division amend the Order to extend the deadline for Spur to commence drilling the Wells until December 31, 2023.

WHEREFORE, Spur requests that this application be set for hearing on July 7, 2022, and after notice and hearing required by law, the Division amend Order No. R-21859 to extend the deadline for Spur to commence drilling the wells until December 31, 2023.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy Dana S. Hardy Jaclyn McLean Jeremy Ian Martin P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com

Counsel for Spur Energy Partners, LLC

Application of Spur Energy Partners, LLC to Amend Order No. R-21859 to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Spur Energy Partners, LLC ("Spur") seeks an order amending Order No. R-21859 ("Order") to extend the deadline to commence drilling operations until December 31, 2023. The Order was issued on October 7, 2021 and approved a 315-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 7, Township 17 South, Range 30 East in Eddy County, New Mexico ("Unit"), and designated Spur as operator of the Unit. The Order further pooled all uncommitted interests within the Yeso formation at a depth of 4,225' to 5,000' underlying the Unit and dedicated the Unit to the following wells ("Wells"): Merak 7 Federal 10H; Merak 7 Federal 11H; Merak 7 Federal 22H; Merak 7 Federal 51H; and Merak 7 Federal 52H. The Order requires Spur to commence drilling the Wells within one year of the date of the Order. Spur requests that the Division amend the Order to extend the deadline for Spur to commence drilling the Wells until December 31, 2023. The Wells are located approximately 3 miles northwest of Loco Hills, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY SPUR ENERGY PARTNERS, LLC

CASE NO. 21676 ORDER NO. R-21859

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard these matters through a Hearing Examiner on September 23, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Orders:

FINDINGS OF FACT

- 1. Spur Energy Partners, LLC ("Operator"), submitted an application ("Application") to compulsorily pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

Exhibit A-2

- 10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the

well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of

the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.



Date: _____

CASE NO. 21676 ORDER NO. R-21859

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Exhibit "A"

ALL INFORMATION IN T AFFIDAVITS	HE APPLICATION MUST BE SUPPORTED BY SIGNED
Case: 21676	A DDI LCA NUTIC DECDONOR
Date	APPLICANT'S RESPONSE
Applicant	May 20, 2021
Designated Operator & OGRID (affiliation if applicable)	Spur Energy Partners, LLC OGRID # 328947
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	N/A
Well Family	Merak
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso, 4225' MD to 5000' MD.
Pool Name and Pool Code:	Loco Hills; Glorieta-Yeso Pool (Pool Code 96718)
Well Location Setback Rules:	Statewide
Spacing Unit Size:	~315 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	~315 acres
Building Blocks:	Quarter-quarter
Orientation:	Laydown
Description: TRS/County	S/2 of Section 7, Township 17 South, Range 30 East in Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Yes, at 5,000' MD in the Loco Hills; Glorieta-Yeso Pool within the Yeso formation.
Proximity Tracts: If yes, description	Yes, the completed interval for the Merak 7 Federal 22H will be within 330 of the line separating the N/2S/2 and S/2S/2 of Section 7 to allow inclusion of this acreage into a standard 315-acre HSU.
Proximity Defining Well: if yes, lescription	Merak 7 Federal 22H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name (API [if assigned]); Surface hole location; Bottom hole ocation; Completion target (TVD); Drientation, Completion status standard or non-standard).	
Vell #1	Merak 7 Federal 10H (API # pending) SHL: 2475' FSL & 1080' FWL Section 8 T178 D20F

SHL: 2475' FSL & 1080' FWL, Section 8, T17S-R30E BHL: 2100' FSL & 50' FWL, Section 7, T17S-R30E Completion Target: Yeso formation (Approx. 4540' TVD)

	Completion status: Standard		
Well #2	Merak 7 Federal 11H (API # pending)		
	SHL: 875' FSL & 1060' FWL, Section 8, T17S-R30E		
	BHL: 600' FSL & 50' FWL, Section 7, T17S- R30E		
	Completion Target: Yeso formation (Approx. 4510' TVD)		
	Completion status: Standard		
Well #3	Merak 7 Federal 22H (API # pending)		
	SHL: 915' FSL & 1060' FWL, Section 8, T17S-R30E		
	BHL: 1350' FSL & 50' FWL, Section 7, T17S- R30E		
	Completion Target: Yeso formation (Approx. 4625' TVD)		
	Completion status: Standard		
Well #4	Merak 7 Federal 51H (API # pending)		
	SHL: 2492' FSL & 1091' FWL, Section 8, T17S-R30E		
	BHL: 2175' FSL & 50' FWL, Section 7, T17S- R30E		
	Completion Target: Yeso formation (Approx. 4900' TVD)		
	Completion status: Standard		
Well #5	Merak 7 Federal 52H (API # pending)		
	SHL: 855' FSL & 1060' FWL, Section 8, T17S-R30E		
	BHL: 400' FSL & 50' FWL, Section 7, T17S-R30E		
	Completion Target: Yeso formation (Approx. 4865' TVD)		
	Completion status: Standard		
Horizontal Well First and Last Take	Exhibit A-2		
Points			
Completion Target (Formation,	Exhibit A-4		
TVD and MD)	Exhibit IT-4		
AFE Capex and Operating Costs			
Drilling Supervision/Month \$	7000		
Production Supervision/Month \$	700		
Justification for Supervision Costs	Exhibit A		
Requested Risk Charge	200%		
Notice of Hearing	200%		
	Public A 1		
Proposed Notice of Hearing	Exhibit A-1		
Proof of Mailed Notice of Hearing	T LUE AZ		
(20 days before hearing)	Exhibit A-6		
Proof of Published Notice of			
Hearing (10 days before hearing)	Exhibit A-7		
Ownership Determination			
Land Ownership Schematic of the			
Spacing Unit	Exhibit A-3		
Tract List (including lease numbers			
and owners)	Exhibit A-3		
Pooled Parties (including ownership	ana o t		
type)	Exhibit A-3		
Unlocatable Parties to be Pooled	N/A		
Ownership Depth Severance			
(including percentage above &			
below)	Exhibits A and A-3		
Joinder			
Sample Copy of Proposal Letter	Exhibit A-4		
List of Interest Owners (ie Exhibit A	al A Martin		
of JOA)	Exhibit A-3		
Chronology of Contact with Non-			
Joined Working Interests	Exhibit A-5		

Overhead Rates in Proposal Letter	N/A
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Yeso
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	Paria A. Headel
Date:	05/07/2021

APPLICATION OF SPUR ENERGY PARTNERS, LLCTO AMEND ORDER NO. R-21859 TO EXTENDTIME TO COMMENCE DRILLING OPERATIONS,Case No. 22883EDDY COUNTY, NEW MEXICO.

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Spur Energy Partners, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit B-1**.

3. The above-referenced Application was provided, along with the Notice Letter, to the recipients listed in **Exhibit B-2**. Exhibit B-2 also provides the date each Notice Letter was sent and the date each return was received and includes copies of the certified mail green cards and white slips.

4. On June 17, 2022, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit B-3**.

/s/ Dana S. Hardy Dana S. Hardy <u>July 1, 2022</u> Date



HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

hinklelawfirm.com

June 15, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 22883 - Application of Spur Energy Partners, LLC to Amend Order No. R-21859 to Extend Time to Commence Drilling Operations, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 7**, **2022** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<u>https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/</u>) or via e-mail to <u>ocd.hearings@state.nm.us</u> and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Exhibit B-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 Released to Imaging: 7/4/2022 8:41:20 PM PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623 7601 JEFFERSON ST NE • SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

APPLICATION OF SPUR ENERGY PARTNERS, LLC TO AMEND ORDER NO. R-21859 TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

Case No. 22883

NOTICE LETTER LIST

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Aaron Anderson, SSP	06/13/22	06/28/22
30777 Rancho Cal Road, Unit 892391		Return to Sender.
Temecula, California 92591		Insufficient Address.
Leslie Lee Bayouth		
(address unknown)		
Breck Minerals, LP	06/13/22	06/21/22
P.O. Box 911		
Breckenridge, Texas 76424		
COG Operating LLC	06/13/22	06/30/22
600 W. Illinois Avenue		
Midland, Texas 79701		
Concho Oil & Gas LLC	06/13/22	06/30/22
600 W. Illinois Avenue		
Midland, Texas 79701		
David L. Maxwell, SSP	06/13/22	06/21/22
2912 Grampian Drive		
Gastonia, North Carolina 28054		No signature
David Rhea Carson, SSP	06/13/22	06/21/22
P.O. Box 3068		
Taos, New Mexico 87571-3068		
Diana Louise Carson Kostka, SSP	06/13/22	07/1/22
14320 Edmond Lake Road		
Jones, Oklahoma 73049-3438		Return to Sender
Edward Louis Carson, Jr., SSP	06/13/22	Per USPS Tracking:
7411 Sapphire Lane		
Oklahoma City, Oklahoma 73150-		06/20/22 In transit to
8028		next facility.
First National Bank of Artesia, NM,	06/13/22	06/28/22
Agent for Abbe Kanner, SSP		Return to Sender.
2001 West Main Street		Not Deliverable as
Artesia, New Mexico 88210		Addressed.
First National Bank of Artesia, NM,	06/13/22	06/28/22
Agent for Barbara Bentwood		Return to Sender.
McCahen, SSP		Not Deliverable as
2001 West Main Street		Addressed.
Artesia, New Mexico 88210		

Exhibit B-2

APPLICATION OF SPUR ENERGY PARTNERS, LLC TO AMEND ORDER NO. R-21859 TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

Case No. 22883

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
First National Bank of Artesia, NM,	06/13/22	06/28/22
Agent for Richard W. Bentwood and		
Jean T. Bentwood, Co-Trustees of		Return to Sender.
The Bentwood Revocable Living		Not Deliverable as
Trusts		Addressed.
2001 West Main Street		
Artesia, New Mexico 88210		
First National Bank of Artesia, NM,	06/13/22	06/28/22
Agent for Claire J. Carter, SSP		
2001 West Main Street		Return to Sender.
Artesia, New Mexico 88210		Not Deliverable as
		Addressed.
First National Bank of Artesia, NM,	06/13/22	06/28/22
Agent for Dr. John N. Brentwood,		
SSP		Return to Sender.
2001 West Main Street		Not Deliverable as
Artesia, New Mexico 88210		Addressed.
First National Bank of Artesia, NM,	06/13/22	06/21/22
Agent for Fred O. McDowell and		
Platform Energy III, LLC		
P.O. Box 2078		
Abilene, Texas 79604		
First National Bank of Artesia, NM,	06/13/22	06/28/22
Agent for Richard W. Wheatley and		
Sarah E. Wheatley, Co-Trustees of		Return to Sender.
The Wheatley Family Trust u/t/a		Not Deliverable as
dated 2/12/1990		Addressed.
2001 West Main Street		
Artesia, New Mexico 88210		
Gates Properties, Ltd.	06/13/22	06/21/22
c/o Nada Gates		
P.O. Box 81119		
Midland, Texas 79708		
Margaret J. Gates	06/13/22	06/21/22
706 W. Grand Avenue		
Artesia, New Mexico 88210-1935		

APPLICATION OF SPUR ENERGY PARTNERS, LLC TO AMEND ORDER NO. R-21859 TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

Case No. 22883

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Gayle Angela Carson f/k/a Gayle	06/13/22	06/21/22
Angela Carson Carpenter, SSP		
619 Rolling Mill Drive		
Sugar Land, Texas 77498-3075		
D. Lloyd Henderson and Jean E.	06/13/22	06/21/22
Henderson		
332 San Saba Street		
Meadowlakes, Texas 78654-7009		
James Chester Bethel, Jr., SSP	06/13/22	Per USPS Tracking:
524 Pittman Street		
Richardson, Texas 75081-4278		06/20/22 In transit to
		next facility.
John Bedingfield, SSP	06/13/22	06/28/22
1002 W. Dallas Avenue		
Artesia, New Mexico 88210-1806		Return to Sender.
John W. Gates, LLC	06/13/22	06/21/22
c/o Margaret J. Gates		
706 W. Grand Avenue		
Artesia, New Mexico 88210-1935		
John W. Gates, SSP	06/13/22	06/24/22
c/o Susan M. Shope		
34 Fairview Street		(Deceased per call from
Asheville, North Carolina 28803		Susan Shope on
		06/28/22)
Jon Erick Anderson, SSP	06/13/22	06/21/22
2401 Wessynton Way		
Alexandria, Virginia 22309		
Jonathan V. Maxwell, SSP	06/13/22	Per USPS Tracking:
819 Plummer Drive		
Greensboro, North Carolina 27410		06/16/22 Delivered to
		individual at the address.
Jackie Kemp Jones	06/15/22	Per USPS Tracking:
5205 New Orleans Dr.		
Odessa, TX 79762		06/22/22 In transit to
		next facility.

APPLICATION OF SPUR ENERGY PARTNERS, LLC TO AMEND ORDER NO. R-21859 TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

Case No. 22883

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Kenneth William Irish, SSP	06/13/22	06/21/22
227 Rheem Boulevard		
Moraga, California 94556		
Kenneth William Irish, SSP	06/13/22	06/21/22
227 Rheem Boulevard		
Moraga, California 94556		
Leland Price, Inc.	06/13/22	Per USPS Tracking:
2107 W. Clayton Avenue		
Artesia, New Mexico 88210		06/16/22 Notice left. No
		authorized recipient
		available.
Richard M. Lowery		
(address unknown)	0.6/12/22	
Mary Carolyn Johnson, SSP 5208 Hawks Point Road	06/13/22	Per USPS Tracking:
		06/20/22 Dain a naturn of
Indianapolis, Indiana 46226		06/30/22 Being returned to sender.
Joanna L. McDermott	06/15/22	06/21/22
4492 Hornet Drive	00/13/22	00/21/22
Prescott, AZ 86301		
Joanna L. McDermott	06/13/22	06/23/22
6625 E Cypress St	00/13/22	Return to Sender.
Scottsdale, Arizona 85257		Not Deliverable as
		Addressed.
Joanna L. McDermott	06/13/22	06/23/22
6625 E Cypress St		Return to Sender.
Scottsdale, Arizona 85257		Not Deliverable as
		Addressed.
Melva Jean Meyers; and Earl Stephen	06/13/22	Per USPS Tracking:
Meyers, Trustee of the Rex Thomas		
Meyers Exemption Trust u/t/a dated		06/19/22 In transit to
8/7/1995		next facility.
4337 Driftwood Drive		
Plano, Texas 75074-3543		

APPLICATION OF SPUR ENERGY PARTNERS, LLC TO AMEND ORDER NO. R-21859 TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

Case No. 22883

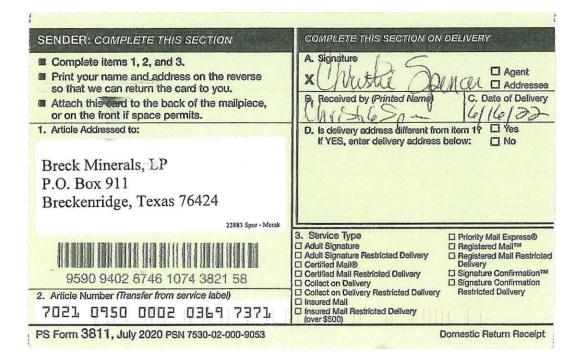
PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Michael McDowell, MSU	06/13/22	Per USPS Tracking:
c/o Barbara W. McDowell		_
6 Blitzen Lane		06/21/22 Notice left. No
Shelton, Washington 98584-1286		authorized recipient
		available.
Nancy Helen Castillo, SSP	06/13/22	06/21/22
1108 Dahlia Court		
Calexico, California 92231		
Nancy Helen Castillo, SSP	06/13/22	06/21/22
1108 Dahlia Court		
Calexico, California 92231		
The New Mexico Baptist Foundation,	06/13/22	06/17/22
Inc., Trustee for the New Mexico		
Baptist Children's Home, Inc.		
2511 Wyoming Boulevard Northeast		
Albuquerque, New Mexico 87112		
Peter N. Maxwell, SSP	06/13/22	06/21/22
309 Frances Thacker		
Williamsburg, Virginia 23185-8238		
RRA Minerals, L.L.C.	06/13/22	06/21/22
c/o Ann Smith, manager		
2214 Toll Gate Road SE		
Huntsville, Alabama 35801-1833		
Rhodes Interests, Ltd.	06/13/22	06/28/22
110 W. Louisiana Avenue, Suite 200		
Midland, Texas 79701		Return to Sender.
		Not Deliverable as
		Addressed.
Robert B. Gates, SSP	06/13/22	06/27/22
c/o Susan M. Shope		
34 Fairview Street		(Deceased per call from
Asheville, North Carolina 28803		Susan Shope on
		06/28/22)
Robert Morley Irish, SSP	06/13/22	06/21/22
15155 Northwest Valley Road		
Yamhill, Oregon 97148		

APPLICATION OF SPUR ENERGY PARTNERS, LLC TO AMEND ORDER NO. R-21859 TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

Case No. 22883

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Robert Morley Irish, SSP	06/13/22	06/21/22
15155 Northwest Valley Road		
Yamhill, Oregon 97148		
Root Family Holdings, LLC	06/13/22	06/21/22
c/o Bryan J. Root		
13655 Duluth Drive		
Apple Valley, Minnesota 55124		
Russell Sanford Gates, MSU	06/13/22	06/21/22
23 Stafford Square		
Boyertown, Pennsylvania 19512		
Southwest Royalties, Inc.	06/13/22	06/27/22
P.O. Box 53570		
Midland, TX 79710-3570		
Susan M. Shope, SSP	06/13/22	06/27/22
34 Fairview Street		
Asheville, North Carolina 28803		
Valarie Rose Carson Ryckman, SSP	06/13/22	Per USPS Tracking:
626 Longview Drive		
Sugar Land, Texas 77478-3729		06/16/22 In transit to
		next facility.
Wallace S. Gates, SSP	06/13/22	06/27/22
c/o Susan M. Shope		(Deceased per call from
34 Fairview Street		Susan Shope on
Asheville, North Carolina 28803		06/28/22)
William Allen Gates, MSU	06/13/22	06/27/22
208 Wren Drive		
Greensburg, Pennsylvania 15601		

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Return Receipt (electronic) \$	Postmark
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Adult Signature Restricted Delivery \$	
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Street and Apt. No., or PO-Box No.	Breck Minerals, LP P.O. Box 911
Succe and ryn. No., or PO-Box No.	Breckenridge, Texas 76424
City, State, ZIP+4*	



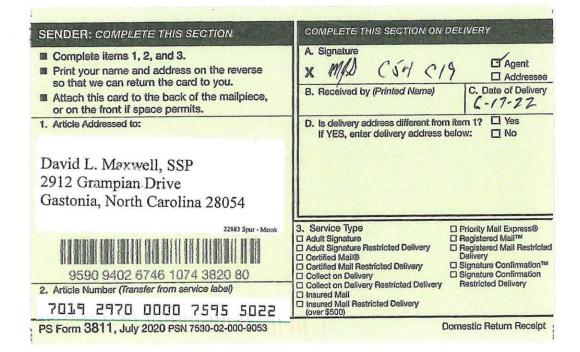


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. Article Addressed to: COG Operating LLC 600 W. Illinois Avenue Midland, Texas 79701 	A. Signature X // // // // // // // // // // // // //	
22883 Spur - Mcrak	Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery	 □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricter Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery

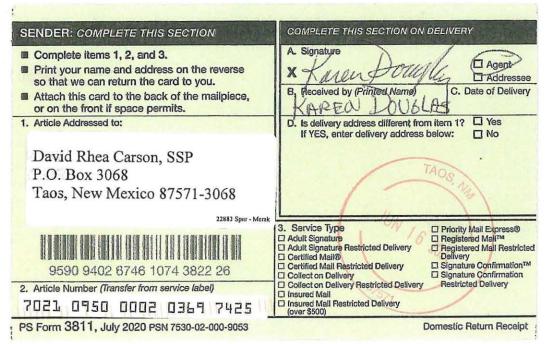


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature A. Signature A. Signature A. Signature A. Signature A. Signature A. State of Delivery A. S
Concho Oil & Gas LLC 600 W. Illinois Avenue Midland, Texas 79701	
22883 Spur - Mcrak 9590 9402 6746 1074 3819 39 2. Article Number (<i>Transfer from service label</i>)	3. Service Type □ Priority Mail Express® Adult Signature □ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail™ □ Certified Mail Restricted Delivery □ Signature Confirmation™ □ Certified Mail Restricted Delivery □ Signature Confirmation™ □ Collect on Delivery Restricted Delivery □ Signature Confirmation™ □ Collect on Delivery Restricted Delivery □ Signature Confirmation™
7019 2970 0000 7595 7224 PS Form 3811, July 2020 PSN 7530-02-000-9053	Insured Mail Restricted Delivery (over \$500)
FO FUILI OUT 1, JULY 2020 PSN 7530-02-000-9055	Domestic Return Receipt

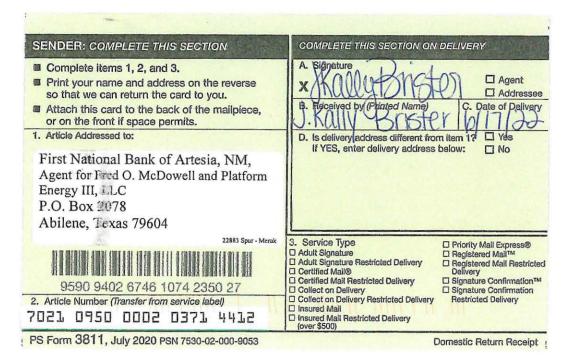


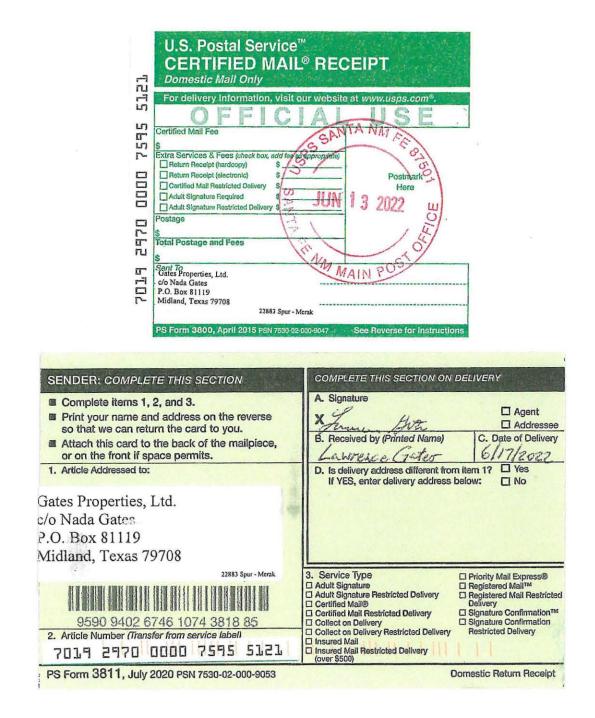












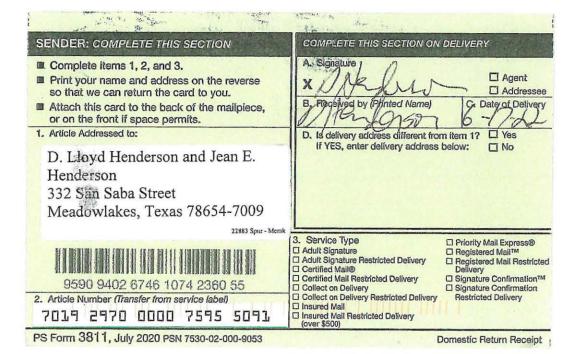
U.S. Postal Service[™] **CERTIFIED MAIL® RECEIPT** 51.14 Domestic Mail Only For delivery information visit our v usps.com 595 Certified Mail Fee SANTA NA S Extra Services & Fees (check be r-0000 Return Receipt (electronic) Postmark Certified Mail Restricted Delivery Here か Adult Signature Required Adult Signature Restricted Delivery 3 202 Postage 2970 P Total Postage and Fees L. Sent To TOL Margaret J. Gates Si 706 W. Grand Avenue Artesia, New Mexico 88210-1935 22883 Spur - Merak PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions













1. Article Addressed to:

John W. Gates, LLC c/o Margaret J. Gates 706 W. Grand Avenue Artesia, New Mexico 88210-1935 22883 Spur-Memk

9590 9402 6746 1074 3820 66

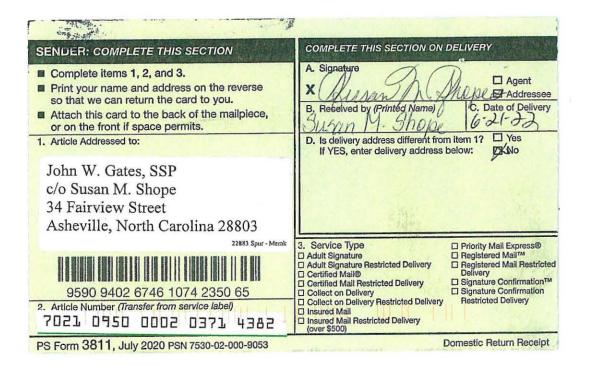
7019 2970 0000 7595 5015

D. Is delivery address different from item 1? 1 Yes No If YES, enter delivery address below: Priority Mail Express® Service Type Adult Signature
 Adult Signature Restricted Delivery Registered MailTM
 Registered Mail Restricted
 Delivery
 Signature ConfirmationTM Certified Mail® Certified Mail Restricted Delivery
 Collect on Delivery Signature Confirmation Collect on Delivery Restricted Delivery **Restricted Delivery** Insured Mail
 Insured Mail Restricted Delivery (over \$500) **Domestic Return Receipt**

PS Form 3811, July 2020 PSN 7530-02-000-9053

2. Article Number (Transfer from service label)



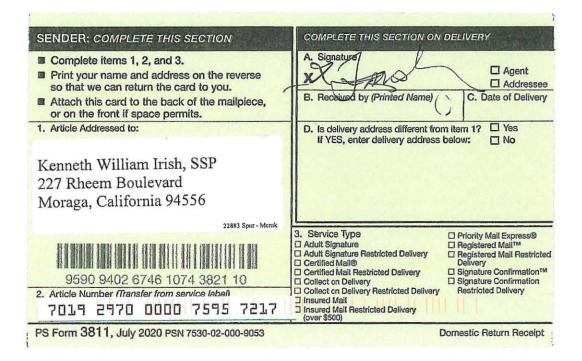


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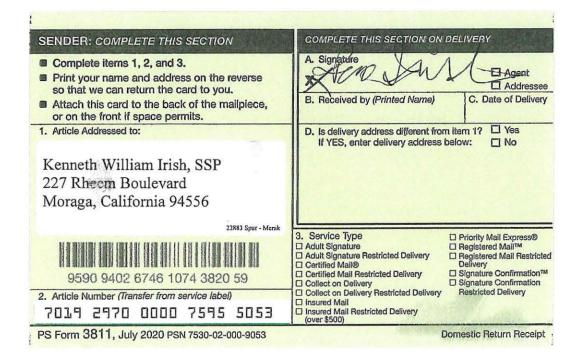


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Jon Erick Anderson, SSP 2401 Wessynton Way Alexandria, Virginia 22309 	A. Signature A. Signature A. Signature A. Signature A. Signature A. Signature A. Agent A. Addressee B. Accelved by (Printed Name) Son ERICK ANDERSON 16 Sure 2022 D. Is delivery address bifferent from item 1? A. Yes If YES, enter delivery address below: A. No 3401 Wessyntan Way A lexadria, VA 22309
22833.Spur-Marak 9590 9402 6746 1074 3821 41 2. Article Number (Transfer from service label) 7021, 0950 0002 0369 7364	3. Service Type □ Priority Mail Express® □ Adult Signature □ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail™ □ Certified Mail Restricted Delivery □ Signature Confirmation™ □ Collect on Delivery □ Signature Confirmation™ □ Collect on Delivery □ Signature Confirmation™ □ Insured Mail □ Restricted Delivery □ Insured Mail □ Restricted Delivery





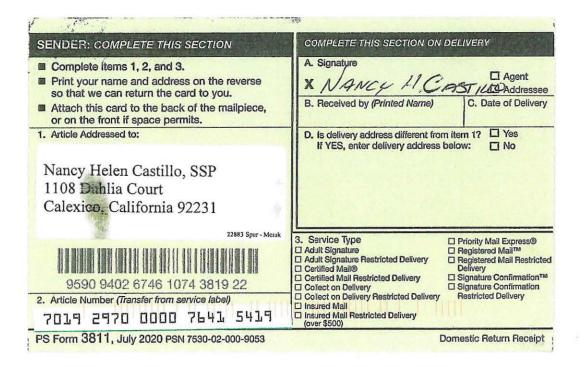








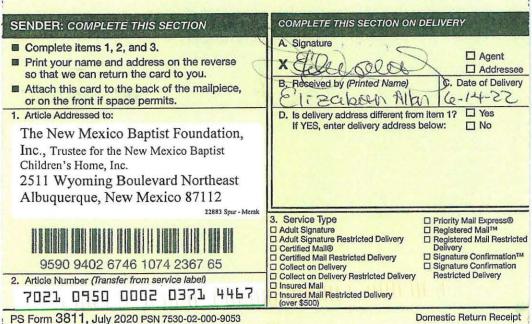
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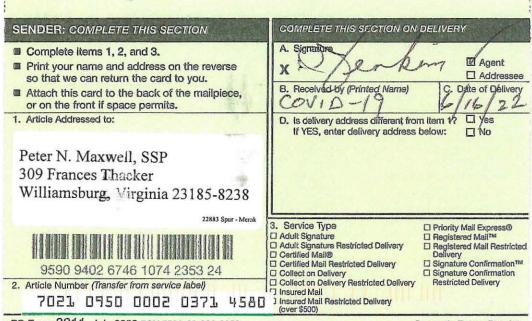
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5 7	Nancy Helen Castillo, SSP
7019	Calexico, California 92231 22883 Spur - Memk
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Appare 10 pt.	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X. NANCY H: CHSTUD Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to: Nancy Helen Castillo, SSP 1108 Dahlia Court Calexico, California 92231	D. Is delivery address different from item 1? Ves If YES, enter delivery address below: No
22883 Spur - Mernik 9590 9402 6746 1074 3819 08 2. Article Number (Transfer from service label) 7019 2970 0000 7595 5145	3. Service Type □ Priority Mail Express® □ Adult Signature □ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail™ □ Certified Mail® □ Signature Confirmation™ □ Collect on Delivery □ Signature Confirmation □ Collect on Delivery □ Signature Confirmation □ Insured Mail □ Insured Mail □ Insured Mail Restricted Delivery □ Signature Confirmation
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt









PS Form 3811, July 2020 PSN 7530-02-000-9053

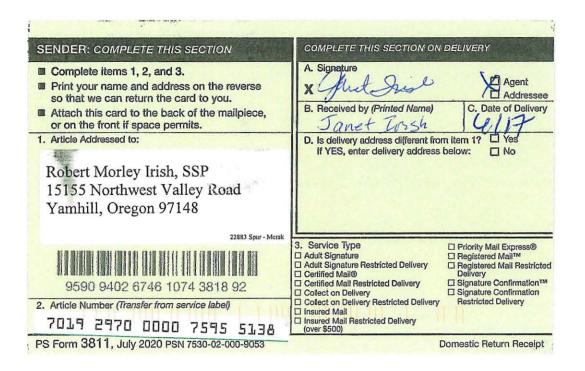
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7021	Sent To Street and Apt. No., or PO Box No.	RRA Mineráls, L.L.C. c/o Ann Smith, manuger, IN POS 2214 Toll Gate Road SE Huntsville, Alabama 35801-1833			
	City, State, ZIP+4* PS Form 3800, April 2015 PSN 7550-02-00	22883 Spur - Menik			

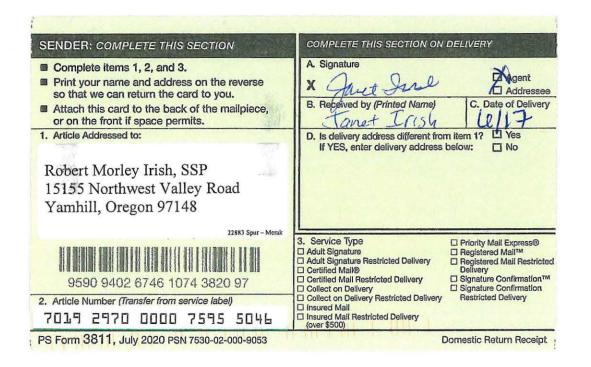
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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X-Bat Some C. Date of Delivery AB (C. Date of Delivery AB (C. Date of Delivery)			
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RRA Minerals, L.L.C. c/o Ann Smith, manager 2214 Toll Gate Road SE Huntsville, Alabama 35801-1833				
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PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt			



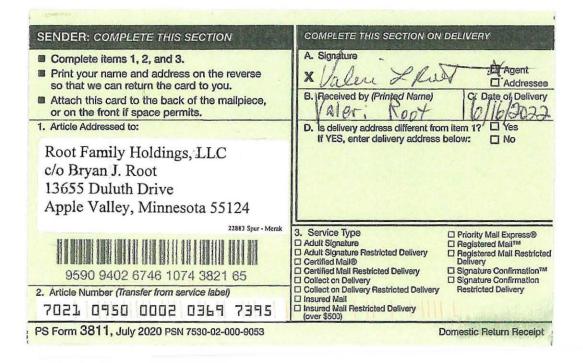




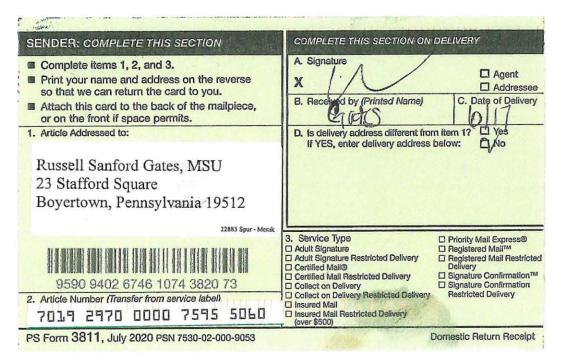






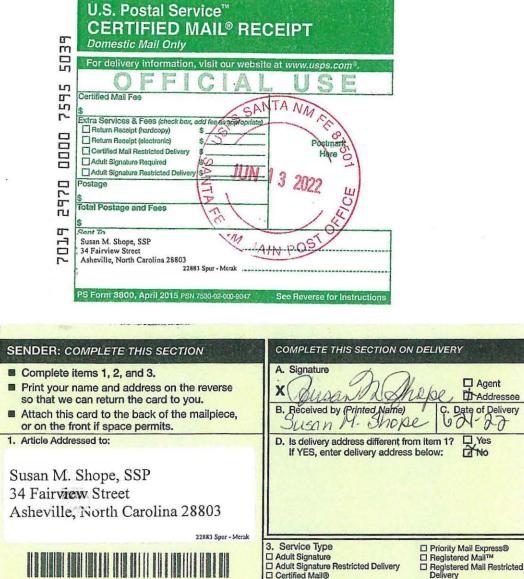












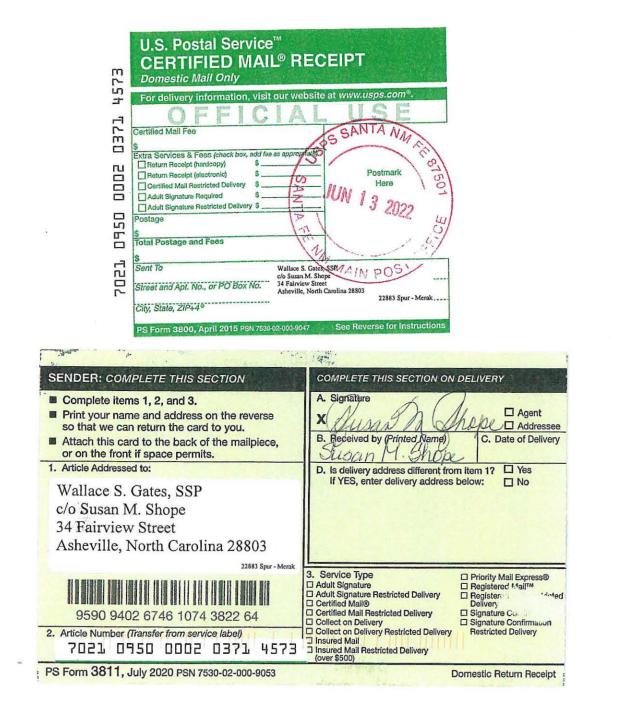
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PS Form 3811, July 2020 PSN 7530-02-000-9053

2. Article Number (Transfer from service label)

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Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery □ Insured Mail □ Insured Mail ■ (over \$500) 7019 2970 0000 7595 5039

Domestic Return Receipt



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U.S. Postal Service CERTIFIED MAIL Domestic Mail Only	. [®] RECEIPT	
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208 Wren Drive Greensburg, Pennsylvania 15601 22883 Spur-Merik 9590 9402 6746 1074 2360 48 2. Article Number (Transfer from service label)	Adult Signature Adult Signature Restricted Delivery Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Si Collect on Delivery	riority Mail Express® gistered Mail™ egistered Mail Restricted elivery gnature Confirmation™ gnature Confirmation sstricted Deliv
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Hinkle Shanor LLP Santa Fe NM 87504



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First National Bank of Artesia, NM, Agent for Claire J. Carter, SSP 2001 West Main Street Artesia, New Mexico 88210

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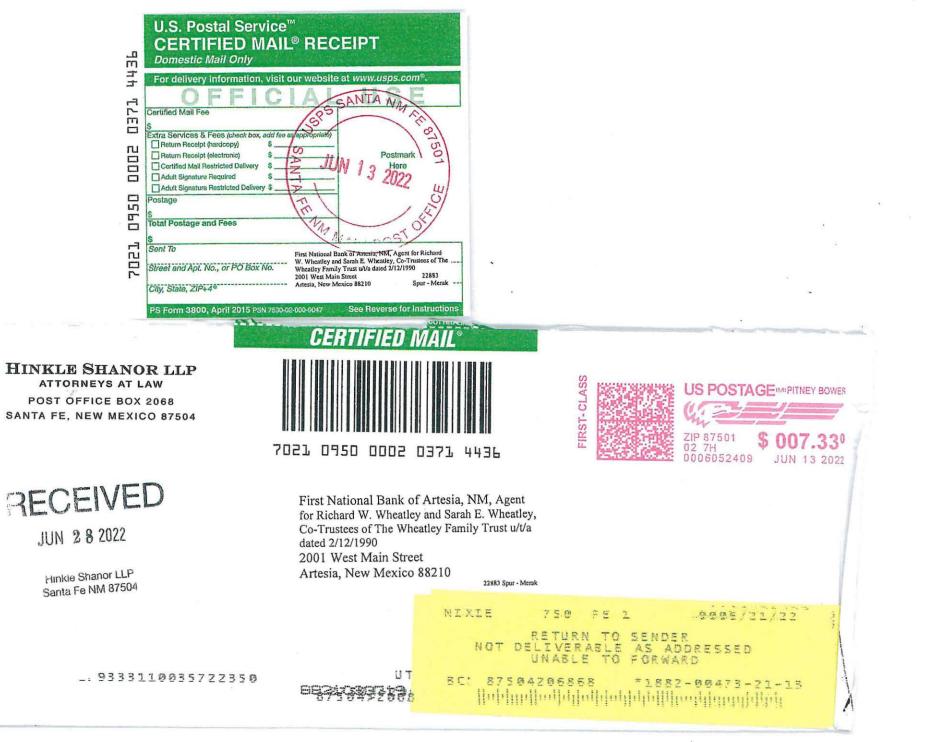
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> Joanna L. McDermott 6625 E Cypress St Scottsdale, Arizona 85257

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ATTORNEYS AT LAW

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Hinkle Shanor LLP Santa Fe NM 87504 Joanna L. McDermott 6625 E Cypress St Scottsdale, Arizona 85257

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Page 64 of 69



Santa Fe NM 87504

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Received by OCD: 7/2/2022 8:04:09 AM







Carlsbad Current Argus.

Affidavit of Publication Ad # 0005302341 This is not an invoice

HINKLE SHANOR LLP POBOX 10

ROSWELL, NM 88202-0010

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

06/17/2022

Legal Clerk

Subscribed and sworn before me this July 1, 2022:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

Ad # 0005302341 PO #: Case No. 22883 # of Affidavits: 1

This is not an invoice

This is to notify all interest-This is to notify all interest-ed parties, including Southwest Royalties, Inc.; Root Family Holdings, LLC c/o Bryan J. Root; Breck Min-erals, LP; Jon Erick Anderson, SSP; Joanna L. McDermott; Mary Carolyn Johnson, SSP; RRA Minerals, LLC c/o Ann Smith: James Jonnson, SSP; KRA Minerais, L.L.C. c/o Ann Smith; James Chester Bethel, Jr., SSP; David Rhea Carson, SSP; Melva Jean Myers and Earl Stephen Myers, Trustee of the Rex Thomas Meyers Ex-metion Trust with a datad the Rex Thomas Meyers Ex-emption Trust u/t/a dated 8/7/1995; Gayle Angela Car-ons f/k/a Gayle Angela Carson Carpenter, SSP; Ed-ward Louis Carson, Jr., SSP; Valarie Rose Carson Ryckman, SSP; Diana Louise Carson Kostra, SSP; The New Carson Kostra, SSP; The New Mexico Baptist Foundation, Inc., Trustee for the New Mexico Baptist Children's Home, Inc.; COG Operating LLC; Leland Price, Inc.; First National Bank of Artesia, NM, Agent for Richard W. Wheatley and Sarah E. Wheatley, Co-Trustees of The Wheatley Family Trust Wheatley, Co-Trustees of The Wheatley Family Trust u/t/a dated 2/12/1990; First National Bank of Artesia, NM, Agent for Abbe Kanner, SSP; First National Bank of Artesia, NM, Agent for Fred O. McDowell and Platform Energy III, LLC; First National Bank of Artesia, NM, Agent for Claire J. Carter, SSP; First National Bank of Artesia, NM, Agent for Dr. John N. Brentwood, SSP; First National Bank of SSP; First National Bank of Artesia, NM, Agent for Bar-bara Bentwood McCahen, SSP; First National Bank of Artesia, NM, Agent for Ri-chard W. Bentwood and Jean T. Bentwood, Co-Trustees of The Bentwood Revocable Living Trusts; John Bedingfield, SSP; John W. Gates, SSP c/o Susan M. Shope; Robert B. Gates, SSP c/o Susan M. Shope; Wallace S. Gates, SSP c/o Susan M. Shope; Peter N. Maxwell, SSP; Jonathan V. Maxwell, SSP; David L. Maxwell, SSP; Susan M. Shope, SSP; Robert SSP; First National Bank of SSP; David L. Maxwell, SSP; Susan M. Shope, SSP; Robert Morley Irish, SSP; Nancy Hel-en Castillo, SSP; Kenneth William Irish, SSP; Concho Oil & Gas LLC; Joanna L. McDermott; Michael McDowell, MSU c/o Barbara W. McDowell; John W. Gates; LLC c/o Margaret J. Gates; Margaret J. Gates; Gates, LLC C/O Margaret J. Gates; Margaret J. Gates; Gates Properties, Ltd. c/o Nada Gates; Robert Morley Irish, SSP; Nancy Helen Cas-tillo, SSP; Kenneth William Irish, SSP; Russell Stanford Gates, MSU; William Allen gates, MSU; Rhodes Inter-ests Ltd. D Lloyd ests, Ltd.; D. Lloyd Henderson and Jean E. Henderson; Leslie Lee Henderson; Leslie Lee Bayouth; Richard M. Lowery; Jackie Kemp Jones; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an ap-plication submitted by Spur Energy Partners, LLC (Case No. 22883). During the COVID-19 Public Health Emergency, state buildings are closed to the public and nearings will be conducted remotely. The hearing will be conducted on July 7, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: http://www.emnr d.state.ntp://www.emnr d.state.ntp://www.emnr d.state.ntp://www.emnr d.state.ntplies for an order amending Order No. R-21859 to extend the deadline to commence drilling operations until December 31, 2023. The OCD issued Order No. R-21859 in Case No. 21676 on October 7, 2021, approving a 315-acre, more or less, standard (proximity tract) horizontal spacing unit comprised of the S/2 of Section 7, Township 17 South, Range 30 East in Eddy County, New Mexico ("Unit") designating Spur as operator of the Unit. The Order further pooled all uncommitted interests within the Yeso formation at a depth or 4,225' to 5,000' in the Loco Hills; Glorieta-Yeso Pool (96718) underlying the Unit and dedicated the Unit to the Merak 7 Federal 10H well; Merak 7 Federal 51H well; New Mexico. #0005302341, CurrentArgus, 6(17/2022