

CASE NO. 22639

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO**

MEWBOURNE OIL COMPANY'S EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavit of Mailing
5. Publication Affidavit
6. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 22639

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S½S½ of Section 21 and the S½S½ of Section 22, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the S½S½ of Section 21 and the S½S½ of Section 22, and has the right to drill a well thereon.

2. Applicant proposes to drill the Puma Blanca 22/21 B2PM Fed. Com. Well No. 1H to a depth sufficient to test the Bone Spring formation, and to dedicate the S½S½ of Section 21 and the S½S½ of Section 22 to the well. The well is a horizontal well, with a first take point in the SE¼SE¼ of Section 22 and a last take point in the SW¼SW¼ of Section 21.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S½S½ of Section 21 and the S½S½ of Section 22 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring

EXHIBIT |

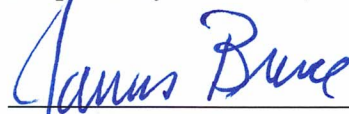
formation underlying S $\frac{1}{2}$ S $\frac{1}{2}$ of Section 21 and the S $\frac{1}{2}$ S $\frac{1}{2}$ of Section 22, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interest owners in the Bone Spring formation underlying the S $\frac{1}{2}$ S $\frac{1}{2}$ of Section 21 and the S $\frac{1}{2}$ S $\frac{1}{2}$ of Section 22 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Bone Spring formation underlying the S $\frac{1}{2}$ S $\frac{1}{2}$ of Section 21 and the S $\frac{1}{2}$ S $\frac{1}{2}$ of Section 22;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Puma Blanca 21/22 B2PM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SE/4 of Section 22 and a last take point in the SW/SW/4 of Section 21. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles southwest of Loco Hills, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 22638

SELF-AFFIRMED STATEMENT OF TYLER JOLLY

Tyler Jolly deposes and states:

1. I am a landman for Mewbourne Oil Company (“Mewbourne”), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. Pursuant to Division Rules, the following information is submitted in support of the compulsory pooling application:
 - (a) The purpose of these applications is to force pool working interest owners into the horizontal spacing unit described below, and in the well to be drilled in the unit.
 - (b) No opposition is expected because the interest owners being pooled were contacted months ago regarding the proposed well, but have simply failed or refused to voluntarily commit their interests to the well. No one has objected to the application.
 - (c) Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Puma Blanca 21/22 B2PM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SE/4 of Section 22 and a last take point in the SW/SW/4 of Section 21
 - (d) Land plats and a Form C-102 outlining the unit being pooled, and the interest owners in the well unit, are submitted as Attachments A and B.
 - (e) There are no depth severances in the Bone Spring formation.
 - (f) The current or last known addresses of the parties being pooled were provided to Mewbourne’s attorney for notice purposes. All interest owners received a copy of the well proposals. In order to locate all interest owners Mewbourne examined the records of Eddy County and the Bureau of Land Management, as well as online tools or databases such as DrillingInfo and in-house online data searches.

EXHIBIT

2

- (g) Attachment C contains a list of contacts with the interest owners, and a sample copy of the well proposal sent to the interest owners.
- (h) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed wells, or to locate the interest owners.
- (i) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (j) Attachment D is the Authorizations for Expenditure for the proposed well. The estimated cost of the well is fair and reasonable, and is comparable to the cost of other wells of similar depths and length drilled in this area of Eddy County.
- (k) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of these types in this area of Eddy County. They are also the rates set forth in the Joint Operating Agreements for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (l) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (m) Mewbourne requests that it be designated operator of the well.
- (n) The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- (o) The granting of this application is in the interests of conservation and the prevention of waste.

3. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 2(o) above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 5/18/22


Tyler Jolly

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49294		² Pool Code 97908		³ Pool Name WILDCAT G-04 S182972M; BONE SPRING	
⁴ Property Code		⁵ Property Name PUMA BLANCA 22/21 B2PM FED COM			⁶ Well Number 1H
⁷ OGRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3478'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	22	18S	29E		900	SOUTH	420	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

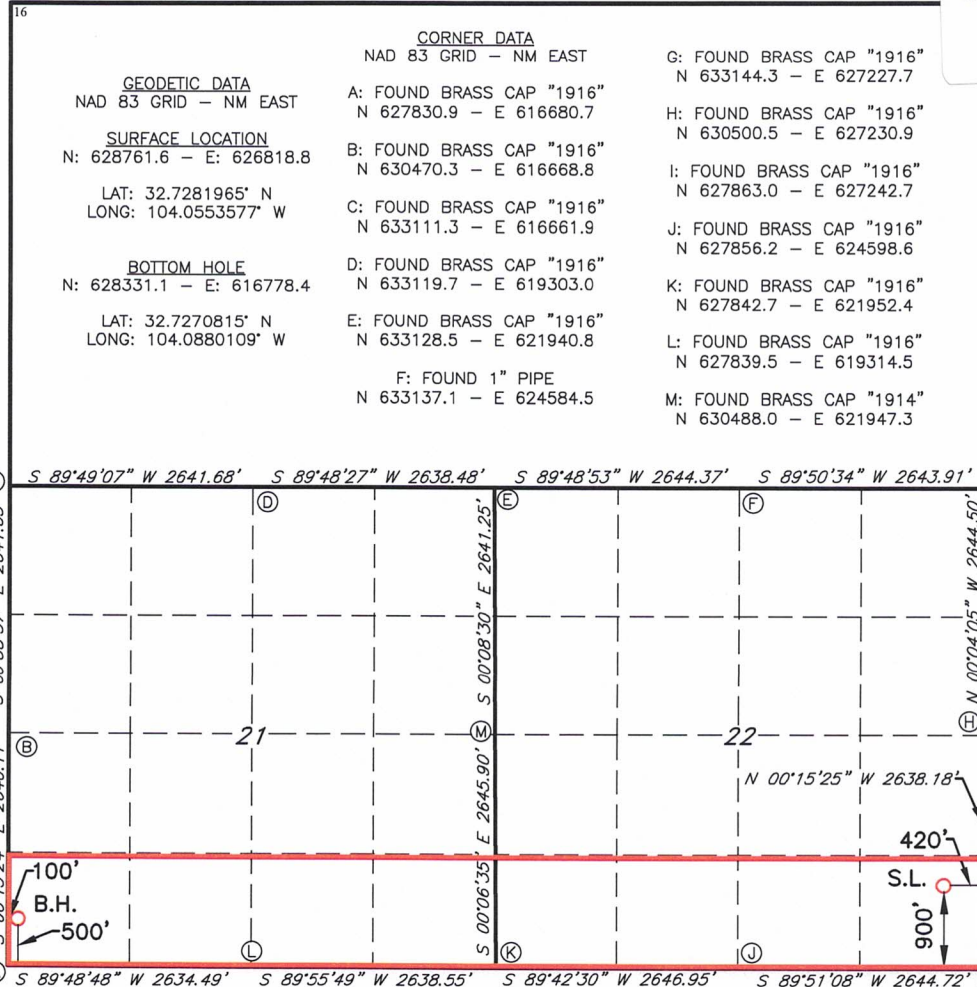
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	18S	29E		500	SOUTH	100	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a n

ATTACHMENT

A



to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

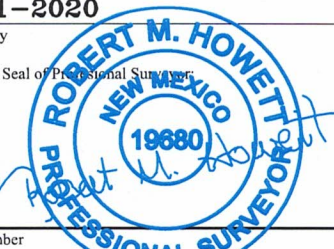
02-21-2020
Date of Survey

Signature and Seal of Professional Surveyor

19680
Certificate Number

REV NAME & BH CHANGE-03/04/22

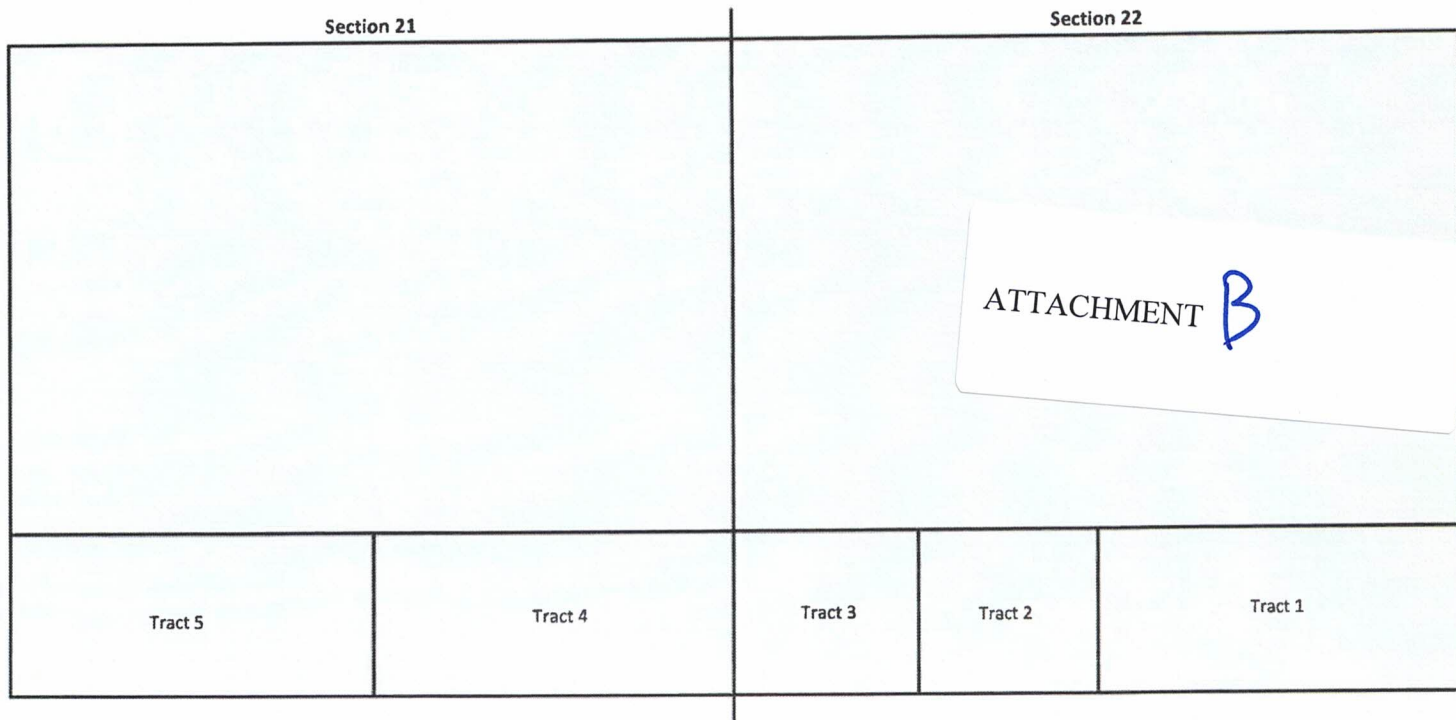
RRC - Job No.: LS20020143R



Section Plat
Puma Blanca 22/21 B2PM Fed Com #1H
 S2S2 of Section 22 and S2S2 of Section 21

T18S-R29E, Eddy County, NM

T18S-R29E, Eddy County, NM



Tract 1: S2SE4 of Section 22 - Federal Lease NMNM 055696
 EOG Resources, Inc.
 Mewbourne Oil Company
 OXY Y-1 Company
 MRC Delaware Resources, LLC
 Vladin, LLC
 Yates Energy Corporation
 Jalapeno Corporation

Tract 3: SW4SW4 of Section 22 - Federal Lease NMNM 024881
 Mewbourne Oil Company
 Kenneth G. Cone
 Clifford Cone
 Cathie Cone McCowan
 Kenneth G. Cone, Trustee
 Clifford Cone, Trustee
 Cathie Cone McCowan, Trustee
 Randy Lee Cone
 BOKF, NA, Trustee, Kayla Cone, Karen Cone, Finley Production Co., LP

Tract 2: SE4SW4 of Section 22 - Federal Lease NMLC 067132
 Mewbourne Oil Company
 Magnum Hunter Production, Inc.

Tract 4: S2SE4 of Section 22 - Federal Lease NMLC 067132
 Mewbourne Oil Company
 Durango Production Corp.
 Silverton Petroleum, Inc.
 Murchison Oil and Gas Inc.
 MEC Petroleum Corp.
 Barry Bradford
 Todd Westmoreland

Tract 5: S2SW4 of Section 22 - Federal Lease NMNM 034461
 Mewbourne Oil Company
 Durango Production Corp.
 Silverton Petroleum, Inc.
 Murchison Oil and Gas Inc.
 MEC Petroleum Corp.
 Barry Bradford
 Todd Westmoreland

RECAPITULATION FOR PUMA BLANCA 22/21 B2PM FED COM #1H

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	80	25.000000%
2	40	12.500000%
3	40	12.500000%
4	80	25.000000%
5	80	25.000000%
TOTAL	320	100.000000%

Ownership by Tract Puma Blanca 22/21 B2PM Fed Com #1H**Tract 1: N2SE4 of Section 22 (NMNM 055696)**

Entity/Individual	Interest
Mewbourne Oil Company, et al.	97.7408580%
MRC Delaware Resources, LLC	2.2591420%
Total	100.0000000%

Tract 2: SE4SW4 of Section 22 (NMLC 067132)

Entity/Individual	Interest
Mewbourne Oil Company, et al.	66.6700000%
Magnum Hunter Production, Inc.	33.3300000%
Total	100.0000000%

Tract 3: NW4SW4 of Section 22 (NMNM 24881)

Entity/Individual	Interest
Mewbourne Oil Company, et al.	15.0000000%
Kenneth G. Cone	10.0000000%
Clifford Cone	10.0000000%
Cathie Cone McCowan	10.0000000%
Kenneth G. Cone, Trustee of the Trusts created under eth Will and Codicil of Kathleen Cone, deceased, for the benefit of the children of Kenneth G. Cone	15.0000000%
Clifford Cone, Trustee of the Trusts created under the Will and Codicil of Kathleen Cone, deceased, for himself and for the benefit of the children of Clifford Cone	15.0000000%
Cathie Cone McCowan, Trustee of the Trusts created under the Will and Codicil of Kathleen Cone, deceased, for the benefit of the children of Cathie Cone McCowan Auvenshine	15.0000000%
BOKF, NA (formerly Bank of Oklahoma, N.A.), Trustee, Kayla Cone, Karen Cone, Finley Production Co., LP	10.0000000%
Total	100.0000000%

Tract 4: S2SE4 of Section 21 (NMLC 067132)

Entity/Individual	Interest
Mewbourne Oil Company, et al.	59.6875000%
Devon Energy Production Company, L.P.	40.3125000%
Total	100.0000000%

Tract 5: S2SW4 of Section 21 (NMNM 034461)

Entity/Individual	Interest
Mewbourne Oil Company, et al.	59.6875000%
Devon Energy Production Company, L.P.	40.3125000%
Total	100.0000000%

Spacing Unit Ownership

Puma Blanca 22/21 B2PM Fed Com #1H	Interest
Mewbourne Oil Company, et al.	64.48771450%
Devon Energy Production Company, L.P.	20.15625000%
Magnum Hunter Production, Inc.	4.16625000%
Kenneth G. Cone, Trustee of the Trusts created under eth Will and Codicil of Kathleen Cone, deceased, for the benefit of the children of Kenneth G. Cone	1.87500000%
Clifford Cone, Trustee of the Trusts created under the Will and Codicil of Kathleen Cone, deceased, for himself and for the benefit of the children of Clifford Cone	1.87500000%
Cathie Cone McCowan, Trustee of the Trusts created under the Will and Codicil of Kathleen Cone, deceased, for the benefit of the children of Cathie Cone McCowan Auvenshine	1.87500000%
Kenneth G. Cone	1.25000000%
Clifford Cone	1.25000000%
Cathie Cone McCowan	1.25000000%
BOKF, NA (formerly Bank of Oklahoma, N.A.), Trustee, Kayla Cone, Karen Cone, Finley Production Co., LP	1.25000000%
MRC Delaware Resources, LLC	0.56478550%
Total	100.00000000%

Parties in Red are being pooled - 35.5122855%

Summary of Communications
Puma Blanca 22 B2IL Fed Com #1H
Puma Blanca 22/21 B2PM Fed Com #1H

Magnum Hunter Production, Inc.

1. Well Proposal dated February 24, 2022, sent certified mail. Proof of delivery is attached.
2. Emails discussing well timing and the Operating Agreement between myself and John Coffman with Magnum Hunter Production, Inc.

MRC Delaware Resources, LLC

1. Well Proposal dated February 24, 2022, sent certified mail. Proof of delivery is attached.
2. Emails discussing the Operating Agreement between myself and David Johns with MRC Delaware Resources, LLC.

Karen Cone

1. Well Proposal dated February 24, 2022, sent certified mail to two different addresses. Proof of delivery is attached.

Kenneth Cone

1. Well Proposal dated February 24, 2022, sent certified mail. Proof of delivery is attached.

Clifford Cone

1. Well Proposal dated February 24, 2022, sent via certified mail to last known address. Delivery was attempted and sent back as undeliverable.
2. Family members have stated that he is out of the country and believe to live in Asia and do not have contact information.

Kenneth G. Cone, Trustee of the Trust created under the will and codicil of Kathleen Cone, for the benefit of the Children of Kenneth G. Cone

1. Well Proposal dated February 24, 2022, sent certified mail. Proof of delivery is attached.

Clifford Cone, Trustee of the Trust created under the will and codicil of Kathleen Cone, for the benefit of the Children of Clifford Cone

1. Well Proposal dated February 24, 2022, sent via certified mail to last known address. Delivery was attempted and sent back as undeliverable.
2. Family members have stated that he is out of the country and believe to live in Asia and do not have contact information.

ATTACHMENT C

Cathie Cone McCown

1. Well Proposal dated February 24, 2022, sent certified mail. Proof of delivery is attached.
2. Cathie's daughter mentioned in a phone conversation that she is likely to participate.
3. Email chain with Cathie's daughter discussing participating in the wells.

Cathie Cone McCown, Trustee of the Trust created under the will and codicil of Kathleen Cone, for the benefit of the Children of Cathie Cone McCown

1. Well Proposal dated February 24, 2022, sent certified mail. Proof of delivery is attached.
2. Cathie's daughter mentioned in a phone conversation that she is likely to participate.
3. Email chain with Cathie's daughter discussing participating in the wells.

BOK, NA, as Trustee

1. Well Proposal dated February 24, 2022, sent certified mail to four different Bank of Oklahoma branches. Proof of delivery is attached.
2. Email communication with three different bank representatives discussing title of the property.

Finley Production Co., L.P.

1. Well Proposal dated February 24, 2022, sent certified mail to four different Bank of Oklahoma branches. Proof of delivery is attached.
2. Email communication discussing title of the property.

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

February 24, 2022

Via Certified Mail

MRC Delaware Resources, LLC
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240
Attn: David Johns

Re: Puma Blanca Well Proposal
Eddy County, New Mexico

Ladies and Gentlemen:

Pursuant to that certain Operating Agreement dated September 15, 2021, Mewbourne Oil Company ("MOC"), as Operator, hereby proposes drilling the following horizontal wells targeting the Bone Spring formation:

- 1) Puma Blanca 22 B2IL Fed Com #1H – API # - pending
Surface Location: 930' FSL, 420' FEL, Section 22, T18S, R29E
Bottom Hole Location: 1980' FSL, 100' FWL, Section 22, T18S, R29E
Proposed Total Vertical Depth: 7810'
Proposed Total Measured Depth: 12735'
Target: 2nd Bone Spring Sand

- 2) Puma Blanca 22/21 B2PM Fed Com #1H – API # - pending
Surface Location: 900' FSL, 420' FEL, Section 22, T18S, R29E
Bottom Hole Location: 500' FSL, 100' FWL, Section 22, T18S, R29E
Proposed Total Vertical Depth: 7820'
Proposed Total Measured Depth: 17985'
Target: 2nd Bone Spring Sand

The wells will be pad drilled with the first well tentatively planned to spud in April 2022. In the event you elect to participate in the proposed wells, please execute the enclosed AFEs before returning them to the undersigned within thirty (30) days. Please enclose your most current well information requirements with your executed AFEs so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions or need additional information.

Very truly yours,

MEWBOURNE OIL COMPANY



Tyler Jolly
Landman

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

February 24, 2022

Via Certified Mail

MRC Delaware Resources, LLC
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240
Attn: David Johns

Re: Puma Blanca Well Proposal
Eddy County, New Mexico

Ladies and Gentlemen:

Pursuant to that certain Operating Agreement dated September 15, 2021, Mewbourne Oil Company ("MOC"), as Operator, hereby proposes drilling the following horizontal wells targeting the Bone Spring formation:

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Bottom Hole Location: 1980' FSL, 100' FWL, Section 22, T18S, R29E
Proposed Total Vertical Depth: 7810'
Proposed Total Measured Depth: 12735'
Target: 2nd Bone Spring Sand

- 2) Puma Blanca 22/21 B2PM Fed Com #1H – API # - pending
Surface Location: 900' FSL, 420' FEL, Section 22, T18S, R29E
Bottom Hole Location: 500' FSL, 100' FWL, Section 22, T18S, R29E
Proposed Total Vertical Depth: 7820'
Proposed Total Measured Depth: 17985'
Target: 2nd Bone Spring Sand

The wells will be pad drilled with the first well tentatively planned to spud in April 2022. In the event you elect to participate in the proposed wells, please execute the enclosed AFEs before returning them to the undersigned within thirty (30) days. Please enclose your most current well information requirements with your executed AFEs so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions or need additional information.

Very truly yours,

MEWBOURNE OIL COMPANY



Tyler Jolly
Landman



**Proof of Acceptance
(Electronic)**

Date: 3/23/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846012755171,
addressed to David Johns

Accepted at USPS Origin Facility-February 25, 2022, 7:24 pm,
MIDLAND, TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

David Johns
MRC Delaware Resources LLC
5400 LBJ Freeway Suite 1500
Dallas, TX 75240
Reference #: Puma Blanca
Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
Service.

Tyler Jolly

From: David Johns <djohns@matadorresources.com>
Sent: Friday, March 11, 2022 11:15 AM
To: Tyler Jolly
Cc: Robert Helbing
Subject: RE: [EXT] RE: Election(s) To Participate - MRC Delaware Resources, LLC - Puma Blanca 21/22 B2DA Fed Com #1H and Puma Blanca 21/22 B2EH Fed Com #1H wells

Thanks Tyler. We will review and circle back with you.

David Johns
Landman
Matador Resources Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240
(972) 619-1259 (office)
(281) 745-2625 (cell)
djohns@matadorresources.com

From: Tyler Jolly <tjolly@mewbourne.com>
Sent: Friday, March 11, 2022 10:34 AM
To: David Johns <djohns@matadorresources.com>
Cc: Robert Helbing <RHelbing@matadorresources.com>
Subject: RE: [EXT] RE: Election(s) To Participate - MRC Delaware Resources, LLC - Puma Blanca 21/22 B2DA Fed Com #1H and Puma Blanca 21/22 B2EH Fed Com #1H wells

****EXTERNAL EMAIL****

What do you guys think about this?

From: Tyler Jolly
Sent: Friday, March 11, 2022 10:08 AM
To: David Johns <djohns@matadorresources.com>
Cc: Robert Helbing <RHelbing@matadorresources.com>
Subject: RE: [EXT] RE: Election(s) To Participate - MRC Delaware Resources, LLC - Puma Blanca 21/22 B2DA Fed Com #1H and Puma Blanca 21/22 B2EH Fed Com #1H wells

David,

I got approval to exempt you guys from the Proceeds from Hydrocarbons clause.

Do you guys mind addressing this exemption in a letter agreement specifically with Matador rather than striking the clause in the OA?

Tyler

From: David Johns <djohns@matadorresources.com>
Sent: Friday, March 11, 2022 9:56 AM
To: Tyler Jolly <tjolly@mewbourne.com>
Cc: Robert Helbing <RHelbing@matadorresources.com>
Subject: RE: [EXT] RE: Election(s) To Participate - MRC Delaware Resources, LLC - Puma Blanca 21/22 B2DA Fed Com #1H and Puma Blanca 21/22 B2EH Fed Com #1H wells

Tyler,

Have you been able to discuss striking Art. XVI. "Proceeds from Hydrocarbons" from the Puma Blanca OA? We made the cash call this week for the original Puma Blanca proposals but just want to determine if we will be under the OA for the Puma Blanca 22 B2IL Fed Com #1H and Puma Blanca 21-22 B2PM Fed Com #1H. Robert Helbing is starting to work Non-Op. so I included him here for reference.

Have a great weekend,

David Johns
Landman
Matador Resources Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240
(972) 619-1259 (office)
(281) 745-2625 (cell)
djohns@matadorresources.com

From: David Johns
Sent: Wednesday, March 2, 2022 9:49 AM
To: Tyler Jolly <tjolly@mewbourne.com>
Subject: RE: [EXT] RE: Election(s) To Participate - MRC Delaware Resources, LLC - Puma Blanca 21/22 B2DA Fed Com #1H and Puma Blanca 21/22 B2EH Fed Com #1H wells

Tyler,

It was great catching up at NAPE. Below are our requested changes to the OA. Our WI percentage is small in this project and these requests are mostly just for consistency purposes.

-D. Other Operations

Lines 3 and 9: Strike \$200K/%150K and insert something more reasonable

Line 16: insert "two or more"

Art. XVI. Proceeds from Hydrocarbons
Strike

Let me know your thoughts.

Regards,

David Johns

Landman
Matador Resources Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240
(972) 619-1259 (office)
(281) 745-2625 (cell)
djohns@matadorresources.com

From: David Johns
Sent: Thursday, February 3, 2022 11:50 AM
To: Tyler Jolly <tjolly@mewbourne.com>
Subject: RE: [EXT] RE: Election(s) To Participate - MRC Delaware Resources, LLC - Puma Blanca 21/22 B2DA Fed Com #1H and Puma Blanca 21/22 B2EH Fed Com #1H wells

Got it. I should have any comments back to you early next week. I think we still have a few weeks before our cash call under the order is due.

Thanks,

David Johns
Landman
Matador Resources Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240
(972) 619-1259 (office)
(281) 745-2625 (cell)
djohns@matadorresources.com

From: Tyler Jolly <tjolly@mewbourne.com>
Sent: Thursday, February 3, 2022 11:24 AM
To: David Johns <djohns@matadorresources.com>
Subject: RE: [EXT] RE: Election(s) To Participate - MRC Delaware Resources, LLC - Puma Blanca 21/22 B2DA Fed Com #1H and Puma Blanca 21/22 B2EH Fed Com #1H wells

****EXTERNAL EMAIL****

Not all parties have made elections or signed the OA so I'm waiting until everything is finalized.

Tyler Jolly
Mewbourne Oil Company
500 W. Texas, Suite 1020
Midland, TX 79701
Ph: (432) 682-3715

From: David Johns <djohns@matadorresources.com>
Sent: Thursday, February 3, 2022 11:12 AM

To: Tyler Jolly <tjolly@mewbourne.com>

Subject: RE: [EXT] RE: Election(s) To Participate - MRC Delaware Resources, LLC - Puma Blanca 21/22 B2DA Fed Com #1H and Puma Blanca 21/22 B2EH Fed Com #1H wells

Do you have a completed Ex. A?

Thanks,

David Johns
Landman
Matador Resources Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240
(972) 619-1259 (office)
(281) 745-2625 (cell)
djohns@matadorresources.com

From: Tyler Jolly <tjolly@mewbourne.com>

Sent: Thursday, February 3, 2022 11:03 AM

To: David Johns <djohns@matadorresources.com>

Subject: RE: [EXT] RE: Election(s) To Participate - MRC Delaware Resources, LLC - Puma Blanca 21/22 B2DA Fed Com #1H and Puma Blanca 21/22 B2EH Fed Com #1H wells

****EXTERNAL EMAIL****

David,

Yes this is the most recent. Let me know if you have any questions.

Tyler

From: David Johns <djohns@matadorresources.com>

Sent: Thursday, February 3, 2022 10:50 AM

To: Tyler Jolly <tjolly@mewbourne.com>

Subject: [EXT] RE: Election(s) To Participate - MRC Delaware Resources, LLC - Puma Blanca 21/22 B2DA Fed Com #1H and Puma Blanca 21/22 B2EH Fed Com #1H wells

Tyler- is this the most recent OA?

Thanks,

David Johns
Landman
Matador Resources Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240
(972) 619-1259 (office)
(281) 745-2625 (cell)
djohns@matadorresources.com

From: David Johns
Sent: Tuesday, February 1, 2022 5:02 PM
To: Tyler Jolly <tjolly@mewbourne.com>
Subject: RE: Election(s) To Participate - MRC Delaware Resources, LLC - Puma Blanca 21/22 B2DA Fed Com #1H and Puma Blanca 21/22 B2EH Fed Com #1H wells

Tyler,

I will take a look at the OA this week and get back to you.

David Johns
Landman
Matador Resources Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240
(972) 619-1259 (office)
(281) 745-2625 (cell)
djohns@matadorresources.com

From: Diane Strickling <DStrickling@matadorresources.com>
Sent: Tuesday, February 1, 2022 4:26 PM
To: tjolly@mewbourne.com
Cc: David Johns <djohns@matadorresources.com>; Nick Weeks <NWeeks@matadorresources.com>; Austin Wright <AWright@matadorresources.com>; Rob Bartley <rob.bartley@matadorresources.com>; Maria Diaz <MDiaz@matadorresources.com>; Annabel Williams <awilliams@matadorresources.com>; Jonathan Filbert <jfilbert@matadorresources.com>; Jordan Ellington <jordan.ellington@matadorresources.com>; Travis Wolf <TWolf@matadorresources.com>
Subject: Election(s) To Participate - MRC Delaware Resources, LLC - Puma Blanca 21/22 B2DA Fed Com #1H and Puma Blanca 21/22 B2EH Fed Com #1H wells

Mr. Jolly:

Attached please find Matador's (MRC Delaware Resources, LLC) election(s) to participate in the proposed drilling of the Puma Blanca 21/22 B2DA Fed Com #1H and Puma Blanca 21/22 B2EH Fed Com #1H wells. A hard copy of the same is being sent via overnight Federal Express.

Please contact our office should you have any questions.

Thank you.

Diane

Diane E. Strickling
Senior Land Coordinator
Matador Resources Company
(972) 371-5234 Direct, (972) 371-5201 Fax
dstrickling@matadorresources.com

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: PUMA BLANCA 22/21 B2PM FED COM #1H		Prospect: ASPEN	
Location: SL: 900 FSL & 420 FEL (22); BHL: 500 FSL & 100 FWL (21)		County: LEA ST: NM	
Sec. 22	Blk: 	Survey: 	TWP: 18S RNG: 29E Prop. TVD: 7820 TMD: 17985

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$62,500
Daywork / Turnkey / Footage Drilling 19 days drlg / 3 days comp @ \$21,000/d	0180-0110	\$426,100	0180-0210	\$67,300
Fuel 1700 gal/day @ \$3.15/gal	0180-0114	\$108,700	0180-0214	\$429,300
Alternate Fuels	0180-0115		0180-0215	
Mud, Chemical & Additives	0180-0120	\$60,000	0180-0220	
Mud - Specialized	0180-0121	\$100,000	0180-0221	
Horizontal Drilout Services			0180-0222	\$200,000
Stimulation Toe Preparation			0180-0223	\$30,000
Cementing	0180-0125	\$80,000	0180-0225	\$40,000
Logging & Wireline Services	0180-0130	\$33,500	0180-0230	\$381,300
Casing / Tubing / Snubbing Service	0180-0134	\$17,000	0180-0234	\$14,000
Mud Logging	0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MMgal & 20.2 MMlbs			0180-0241	\$2,240,100
Stimulation Rentals & Other			0180-0242	\$232,000
Water & Other	0180-0145	\$40,000	0180-0245	\$359,600
Bits	0180-0148	\$83,300	0180-0248	\$5,000
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165	\$30,000	0180-0265	\$25,000
Welding, Construction, & Maint. Services	0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision	0180-0170	\$112,100	0180-0270	\$61,700
Directional Services Includes vertical control	0180-0175	\$273,400		
Equipment Rental	0180-0180	\$149,500	0180-0280	\$22,400
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$4,700	0180-0285	
Intangible Supplies	0180-0188	\$7,000	0180-0288	\$1,000
Damages	0180-0190	\$7,500	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$81,000	0180-0295	\$35,550
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$106,500	0180-0299	\$217,100
TOTAL		\$2,236,300		\$4,558,350

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 540' - 13 3/8" 54.5# J-55 ST&C @ \$58.73/ft	0181-0794	\$33,900		
Casing (8.1" - 10.0") 1820' - 9 5/8" 36# J-55 LT&C @ \$39.28/ft	0181-0795	\$76,400		
Casing (6.1" - 8.0") 7440' - 7" 29# HPP110 BT&C @ \$36.92/ft	0181-0796	\$293,400		
Casing (4.1" - 6.0") 10700' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$20.31/ft			0181-0797	\$232,100
Tubing 7340' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.50/ft			0181-0798	\$98,000
Drilling Head	0181-0860	\$35,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools Completion liner hanger			0181-0871	\$70,000
Subsurface Equip. & Artificial Lift Packer			0181-0880	\$80,000
Pumping Unit Systems			0181-0885	\$0
Service Pumps (1/2) TP/CP/circ. pump			0181-0886	\$16,000
Storage Tanks (1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB			0181-0890	\$171,800
Emissions Control Equipment (1/2) VRTs/VRU/Flare/KOs			0181-0892	\$109,700
Separation / Treating Equipment (1/2) horz. sep./vert. sep./HT			0181-0895	\$85,200
Automation / Metering Equipment			0181-0898	\$75,000
Line Pipe & Valves - Gathering (1/2) 1 mile gas & water			0181-0900	\$84,600
Fittings / Valves & Accessories			0181-0906	\$197,800
Cathodic Protection			0181-0908	\$0
Electrical Installation			0181-0909	\$175,000
Equipment Installation			0181-0910	\$150,000
Pipeline Construction (1/2) 1 mile gas & water			0181-0920	\$69,000
TOTAL		\$438,700		\$1,644,200
SUBTOTAL		\$2,675,000		\$6,202,550
TOTAL WELL COST		\$8,877,550		

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 02/17/2022

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

D
ATTACHMENT

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case Nos. 21638 & 22639

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND)
) ss.
STATE OF TEXAS)

Charles Crosby deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
 - (a) Attachment A is a structure map on the top of the Second Bone Spring Sand. It shows that structure dips gently to the southeast. It also shows Second Bone Spring wells in the area, and a line of cross-section.
 - (b) Attachment B is a Second Bone Spring Sand Gross Thickness map.
 - (c) Attachment C is a cross section showing the Second Bone Spring Sand, the target zones for the proposed wells. The well logs on the cross-section give a representative sample of the Second Bone Spring Sand in this area. The sand is continuous and uniformly thick across the well units.
4. I conclude from the maps that:
 - (a) The horizontal spacing units are justified from a geologic standpoint.
 - (b) The target zone is continuous and of relatively uniform thickness across the well units.
 - (c) Each quarter-quarter section in the well units will contribute more or less equally to production.

EXHIBIT

3

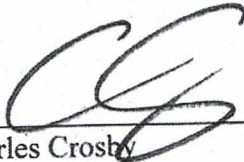
(d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

5. Attachment D contains information from other Second Bone Spring Sand wells drilled in this area. Based on production there is a preference for laydown wells.

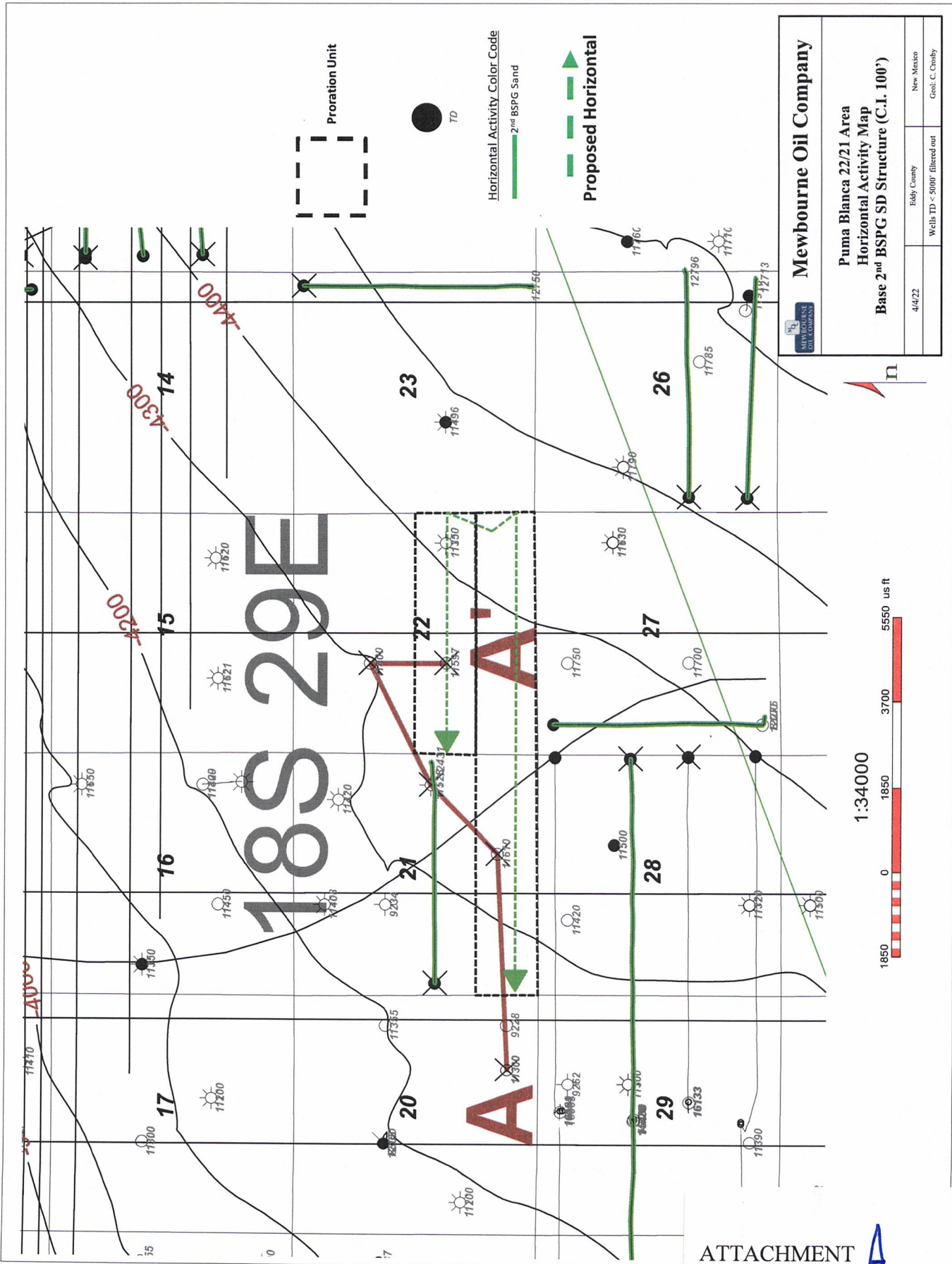
6. Attachment E contains Directional Drilling Plans for the proposed wells. The producing interval of the wells will be orthodox.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 5/31/22



Charles Crosby



Mewbourne Oil Company

Puma Blanca 22/21 Area
Horizontal Activity Map
Base 2nd BSPG SD Structure (C.I. 100')

4/4/22	Hidalgo County	New Mexico
Wells TD < 5000' filtered out		
Geol: C. Crosby		

ATTACHMENT **A**

ATTACHMENT

B



Proration Unit



TD

Horizontal Activity Color Code



2nd BSPG Sand

Proposed Horizontal

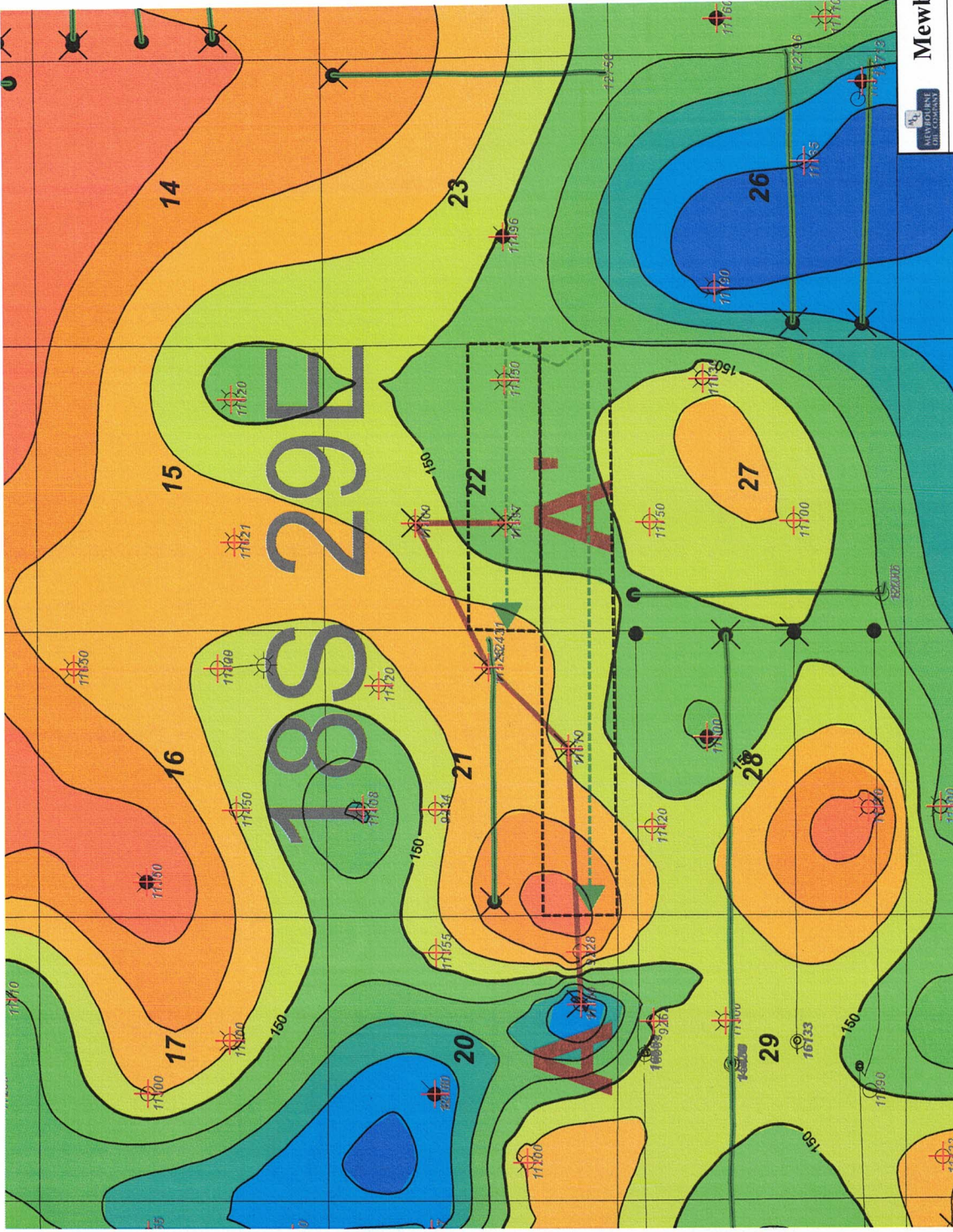
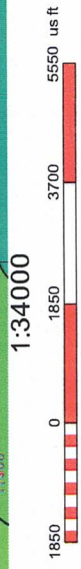


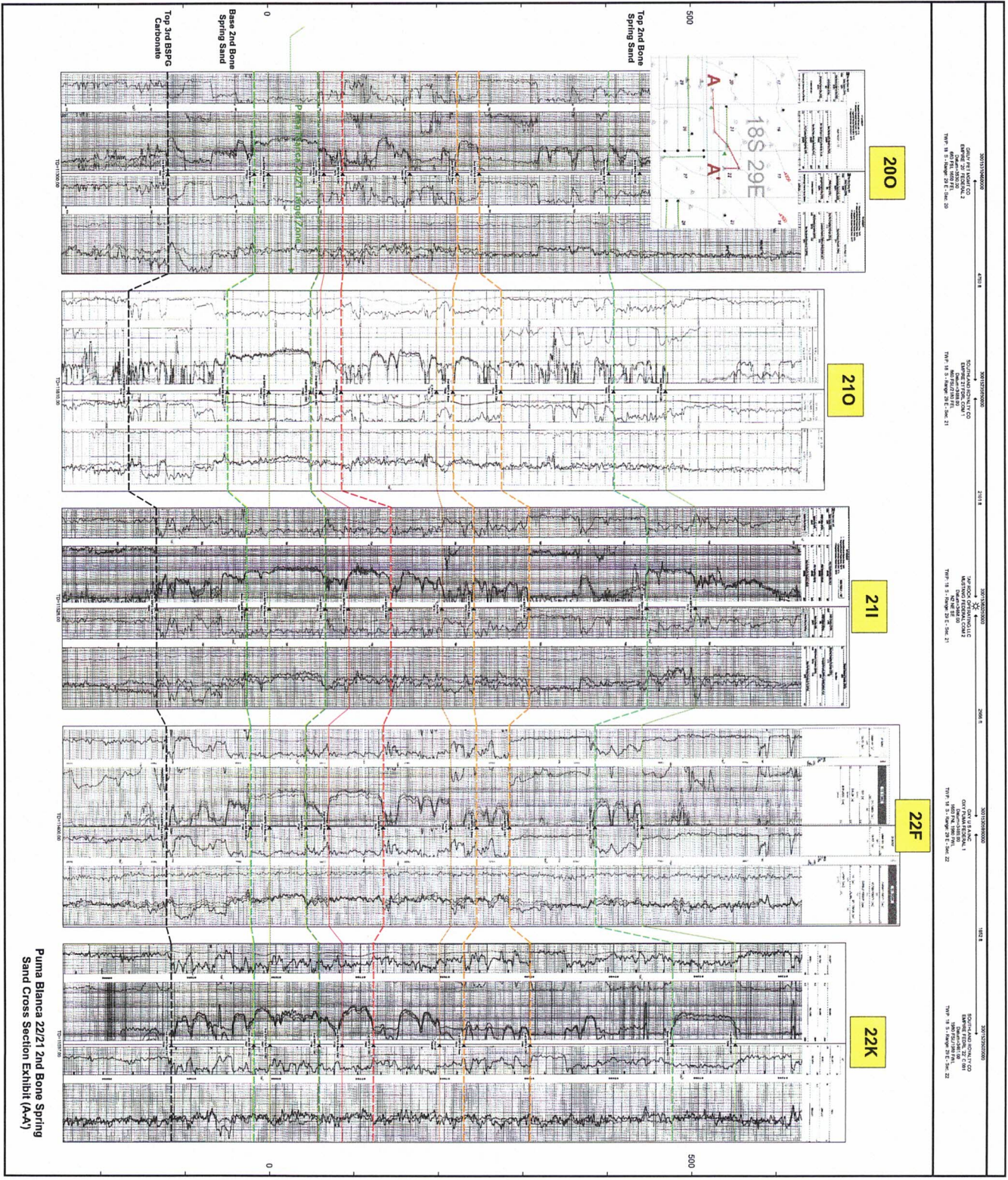
Mewbourne Oil Company



Puma Blanca 22/21 Area
Horizontal Activity Map
Lower 2nd BSPG SD Gross Thickness (C.I. 10')

4/4/22	Eddy County	New Mexico
	Wells TD < 5000' filtered out	Geol. C. Crosby





ATTACHMENT 

Puma Blanca Area 2nd BSPG SD Horizontal Production Table

Well Name	Operator	API	Location	Completion Date	Cum Oil (Mbo)	Cum Gas (Bcf)	Cum Water (Mbw)	NS/EW	Production Zone
East Turkey Track Federal Com 5H	EOG	30015384150000	26P/18S/29E	3/7/2012	80.8	0.25	82.3	EW	2nd Bone Spring Sand
East Turkey Track Federal Com 6H	EOG	30015384160000	26/18S/29E	4/11/2012	41.2	0.19	82.3	EW	2nd Bone Spring Sand
Empire A Federal Com 3H	Cimarex	30015386590100	27W/18S/29E	11/4/2011	29.1	0.08	47.1	NS	2nd Bone Spring Sand
War Horse Federal Com 3H	Tap Rock	30015412270000	21/18S/29E	5/17/2014	222.1	0.65	288.4	EW	2nd Bone Spring Sand
Terlingua 23 State 501H	EOG	30015440520000	23P/18S/29E	5/28/2017	83.4	0.29	326.1	NS	2nd Bone Spring Sand
Pavo Frio B2GH Federal Com 1H	Mewbourne	30015454040000	29F/18S/29E	3/1/2019	149.9	0.30	370.9	EW	2nd Bone Spring Sand

ATTACHMENT

D

Azimuths to Grid North
True North: -0.15°
Magnetic North: 6.92°

WELL DETAILS: Puma Blanca 22 B2IL Fed Com 1H



Company: Mewbourne Oil Company
Well: Puma Blanca 22 B2IL Fed Com 1H
County: Eddy County, New Mexico (NAD 83)
Rig: Patterson 558
Wellbore: Wellbore #1
Design: Design #1
Date: 19:29, March 21 2022



To convert a Magnetic Direction to a Grid Direction, Add 6.916°
To convert a Magnetic Direction to a True Direction, Add 7.067° East
To convert a True Direction to a Grid Direction, Subtract 0.150°

+N/-S	+E/-W	GL @ 3478.00	Well @ 3505.00usft (Patterson 558)	Longitude
0.00	0.00	628791.50	626818.70	104° 3' 19.288 W
		Northing	Easting	Latitude
		628791.50	626818.70	32° 43' 41.804 N

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
BHL	7795.00	1031.20	-4770.10	629822.70	622048.60	32° 43' 52.128 N	104° 4' 15.100 W
FTP/LP	7889.00	1050.59	315.14	629842.09	627133.84	32° 43' 52.191 N	104° 3' 15.566 W
KOP	7307.02	1050.94	405.14	629842.44	627223.84	32° 43' 52.192 N	104° 3' 14.513 W

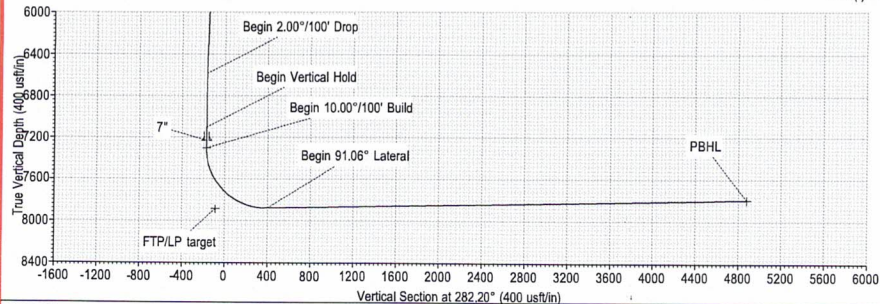
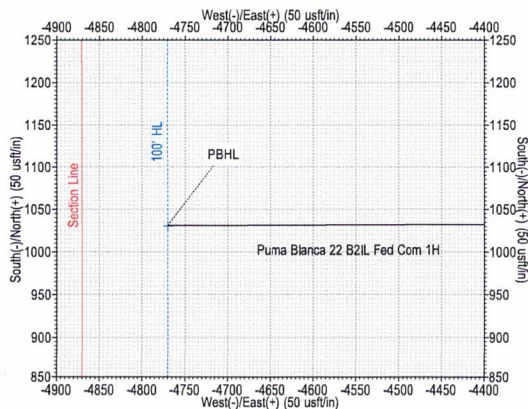
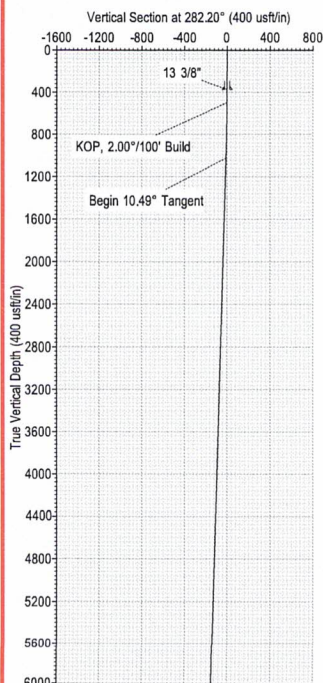
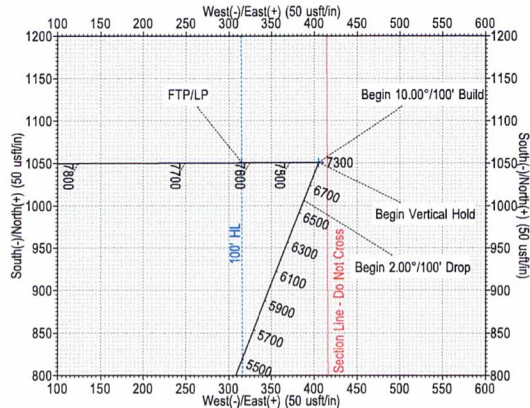
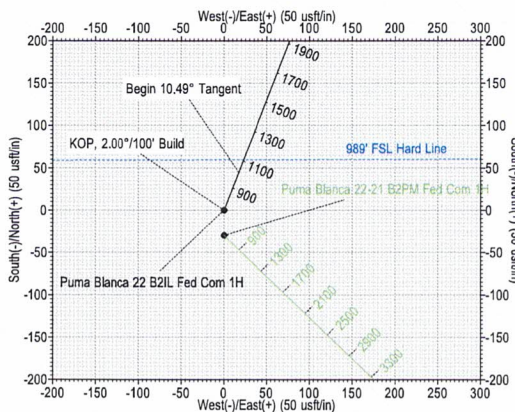
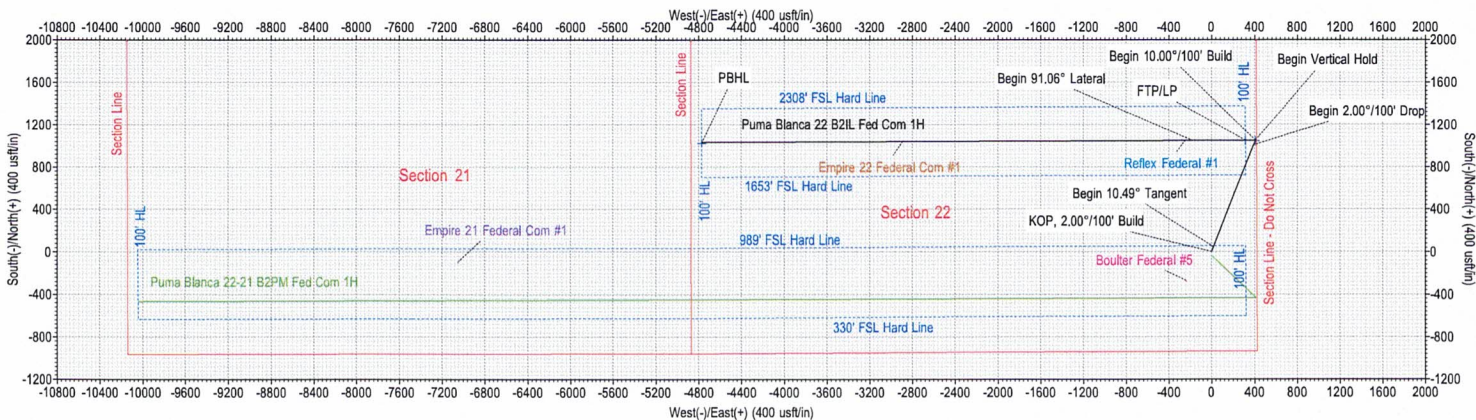
SURVEY PROGRAM

Depth From	Depth To	Survey/Plan	Tool
0.00	12910.62	Design #1 (Wellbore #1)MWD+HRGM	



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.000	0.00	KOP, 2.00"/100' Build
1024.68	10.49	21.08	1021.76	44.71	17.23	2.00	21.082	-7.40	Begin 10.49° Tangent
6682.82	10.49	21.08	6585.26	1006.23	387.91	0.00	0.000	0.000	Begin 2.00"/100' Drop
7207.51	0.00	0.00	7107.02	1050.94	405.14	2.00	180.000	-173.94	Begin Vertical Hold
7407.51	0.00	0.00	7307.02	1050.94	405.14	0.00	0.000	-173.94	Begin 10.00"/100' Build
8318.10	91.06	269.78	7879.88	1048.71	-178.40	10.00	269.781	395.96	Begin 91.06° Lateral
12910.62	91.06	269.78	7795.00	1031.20	-4770.10	0.00	0.000	4860.29	PBHL



ATTACHMENT

Azimuths to Grid North
True North: -0.15°
Magnetic North: 6.92°

WELL DETAILS: Puma Blanca 22-21 B2PM Fed Com 1H



Company: Mewbourne Oil Company
Well: Puma Blanca 22-21 B2PM Fed Com 1H
County: Eddy County, New Mexico (NAD 83)
Rig: Patterson 558
Wellbore: Wellbore #1
Design: Design #1
Date: 19:56, March 21 2022



To convert a Magnetic Direction to a Grid Direction, Add 6.916°
To convert a Magnetic Direction to a True Direction, Add 7.067° East
To convert a True Direction to a Grid Direction, Subtract 0.150°

+N/-S	+E/-W	GL @ 3478.00	Well @ 3505.00usft (Patterson 558)	Longitude
0.00	0.00	Northing 628761.60	Easting 626818.80 32° 43' 41.508 N	104° 3' 19.288 W

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
BHL	7736.00	-430.50	-10040.40	628331.10	616778.40	32° 43' 37.493 N	104° 5' 16.839 W
FTP/LP	7918.00	-399.02	321.66	628362.58	627140.46	32° 43' 37.551 N	104° 3' 15.534 W
KOP	7336.47	-398.75	411.66	628362.85	627230.46	32° 43' 37.551 N	104° 3' 14.481 W

SURVEY PROGRAM

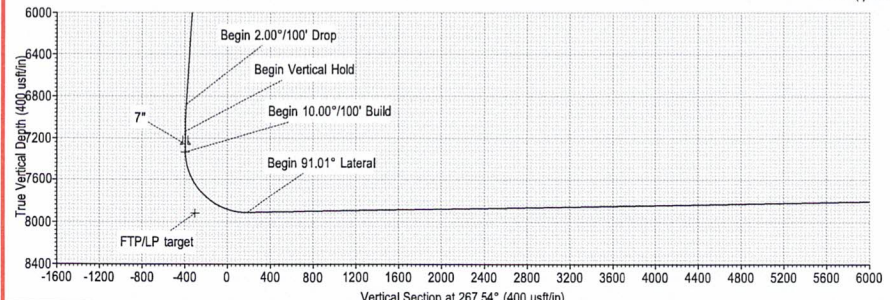
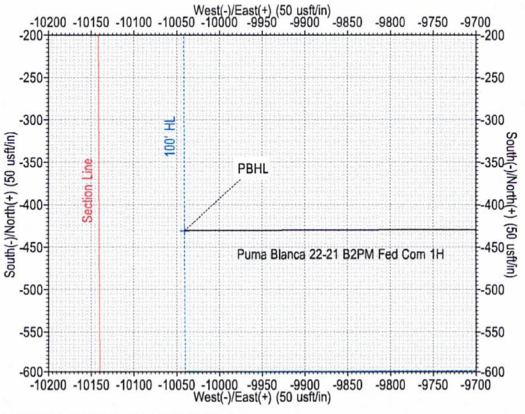
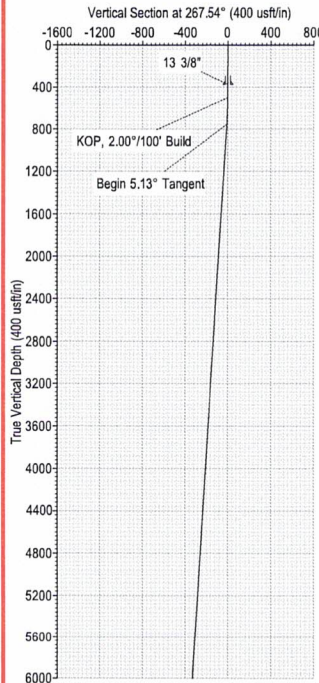
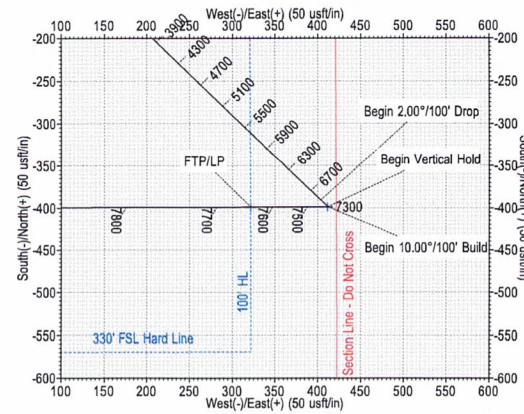
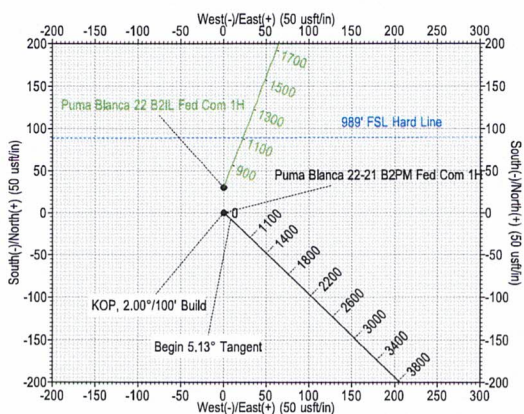
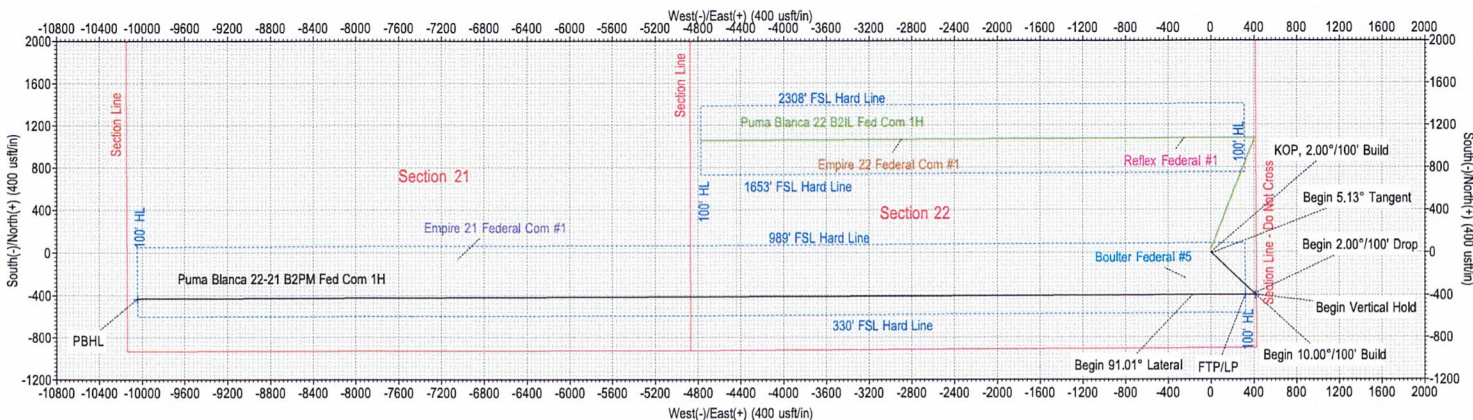
Depth From	Depth To	Survey/Plan	Tool
0.00	18142.49	Design #1 (Wellbore #1)MWD+HRGM	



Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.000	0.00	KOP, 2.00°/100' Build
756.67	5.13	134.09	756.33	-7.99	8.25	2.00	134.087	-7.90	Begin 5.13° Tangent
6905.15	5.13	134.09	6880.14	-390.76	403.41	0.00	0.000	-386.30	Begin 2.00°/100' Drop
7161.82	0.00	0.00	7136.47	-398.75	411.66	2.00	180.000	-394.20	Begin Vertical Hold
7361.82	0.00	0.00	7336.47	-398.75	411.66	0.00	0.000	-394.20	Begin 10.00°/100' Build
8271.88	91.01	269.83	7909.34	-400.52	-171.36	10.00	269.826	188.36	Begin 91.01° Lateral
18142.49	91.01	269.83	7736.00	-430.50	-10040.40	0.00	0.000	10049.63	PBHL



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

Case Nos. 22638 & 22639

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 6/29/22

James Bruce
James Bruce

EXHIBIT 4

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

June 16, 2022

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling (Case No. 22638), filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking to pool all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 22, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Puma Blanca 22 B2IL Fed. Com. Well No. 1H.

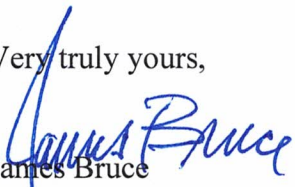
Also enclosed is a copy of an application for compulsory pooling (Case No. 22639), filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking to pool all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 22 and the N/2S/2 of Section 21, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Puma Blanca 22/21 B2PM Fed. Com. Well No. 1H.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, July 7, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

ATTACHMENT

A

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

OXY Y-1 Company
5 Greenway Plaza, Suite 110
Houston, Texas 77046
Attn: NM Permian Land Manager

Randy Lee Cone
P.O. Box 231034
Anchorage, Alaska 99523

Clifford Cone
P.O. Box 1629
Lovington, NM 88260-1629

Karen Cone
39246 S. 631 Rd.
Jay, Oklahoma 74346-4616

Karen Cone
217 Cherokee Street
Lowell, Arkansas 72745

Kayla Cone
460 Captain Stockton Street
Prairie Grove, Arkansas 72753

Kenneth Cone
P.O. Box 507
Dripping Springs, Texas 78620

Kenneth Cone
P.O. Box 658
Dripping Springs, Texas 78620

Kenneth G. Cone, Trustee of the Trusts
created under the will and condicil of
Kathleen Cone, Deceased, for the
Benefit of the Children of Kenneth G. Cone
P.O. Box 658
Dripping Springs, Texas 78620

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Brian Pond

MRC Delaware Resources, LLC
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240
Attn: David Johns

Kenneth G. Cone, Trustee of the Trusts
created under the will and condicil of
Kathleen Cone, Deceased, for the
Benefit of the Children of Kenneth G. Cone
P.O. Box 507
Dripping Springs, Texas 78620

Clifford Cone, Trustee of the Trusts
created under the will and condicil of
Kathleen Cone, Deceased, for the
Benefit of the Children of Clifford Cone
P.O. Box 1629
Lovington, NM 88260-1629

Cathie Cone McCowan
P.O. Box 658
Dripping Springs, TX 78620

Cathie Cone McCowan, Trustee of the
Trusts created under the will and condicil
Of Kathleen Cone, Deceased, for the benefit
Of the children of Cathie Cone McCowan Auvenshine
P.O. Box 658
Dripping Springs, TX 78620

BOKE, NA
16767 N. Perimeter Drive, Ste. 200
Scottsdale, AZ 85260
Attn: Casey Coffey

BOKF, NA
1600 Broadway
Denver, CO 80202
Attn: Ron Keever

BOKF, NA
1600 Broadway
Denver, CO 80202
Attn: Kara Sekavec

BOKE, NA
2405 Grand Blvd., Suite 840
Kansas City, MO 64108
Attn: Jeff Akright

Finley Production Co., LP
P.O. Box 2200
Fort Worth, Texas 76113

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Adult Signature Restricted Delivery \$

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Sent To **BOKF, NA**

1600 Broadway

Denver, CO 80202

Street and Apt. No., Attn: **Ron Keever**

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

6228 9EEE 1000 0560 1202

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) **2022** C. Date of Delivery

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1. Article Addressed to:

MRC Deloitte Resources, LLC
5400 LBJ Freeway, Suite 1500
 Dallas, Texas 75240
 Attn: David Johns



9590 9402 6746 1074 4009 82

702J 0350 000J 3336

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) **Grey Murray** C. Date of Delivery **6/27/22**

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

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Registered Mail™

Registered Mail Restricted Delivery

Certified Mail®

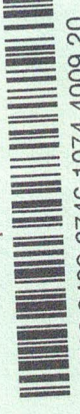
Signature Confirmation™

Restricted Delivery

4. Insured Mail Restricted Delivery (over \$500)

2. Article Addressed to:

BOKF, NA
1600 Broadway
 Denver, CO 80202
 Attn: Ron Keever



9590 9402 6746 1074 4009 20

702J 0350 000J 3336

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Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Postmark
Here

MRC Deloitte Resources, LLC
5400 LBJ Freeway, Suite 1500
 Dallas, Texas 75240
 Attn: David Johns

Sent To

Street and Apt. No., Attn:

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

0350 9402 6746 1074 4009 82

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Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To **BOKE, NA**

Street and Apt. No., or **16767 N. Perimeter Drive, Ste. 200**

City, State, ZIP+4® **Scottsdale, AZ 85260**

Atn: **Casey Coffey**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

9928 9336 1000 0500 1202

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Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BOKE, NA
1600 Broadway
Denver, CO 80202
Atn: Kara Sekavec

9590 9402 6746 1074 4009 12

2. Article Addressed to:

7021 0350 0001 3336 8262

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature **Casey Coffey** Agent Addressee

B. Received by (Printed Name) **Casey Coffey** C. Date of Delivery **6/27/2022**

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Signature Confirmation™

Restricted Delivery

4. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

5. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Signature Confirmation™

Restricted Delivery

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Return Receipt (hardcopy) \$ _____

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Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

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Sent To **BOKE, NA**

Street and Apt. No., or **16767 N. Perimeter Drive, Ste. 200**

City, State, ZIP+4® **Scottsdale, AZ 85260**

Atn: **Casey Coffey**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

9928 9336 1000 0500 1202

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BOKE, NA
1600 Broadway
Denver, CO 80202
Atn: Kara Sekavec

9590 9402 6746 1074 4009 37

2. Article Addressed to:

7021 0350 0001 3336 8262

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature **Casey Coffey** Agent Addressee

B. Received by (Printed Name) **Casey Coffey** C. Date of Delivery **6/27/2022**

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

5. Service Type

Priority Mail Express®

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Adult Signature Restricted Delivery

Certified Mail®

Signature Confirmation™

Restricted Delivery

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Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To **BOKF, NA**

Street and Apt. No., or **16787 N. Perimeter Drive, Ste. 200**

City, State, Zip+4® **Scottsdale, AZ 85260**

Attn: **Casey Coffey**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

9928 966E 0001 0350 1202

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BOKF, NA
1600 Broadway
Denver, CO 80202
Attn: Kara Sekavec

9590 9402 6746 1074 4009 12

2. Article Addressed to:

7021 0350 0001 3336 8262

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) **J. M. MEARS**

C. Date of Delivery **6/27/2022**

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Signature Confirmation™

Signature Confirmation Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt **M P B I**

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BOKF, NA
16787 N. Perimeter Drive, Ste. 200
Scottsdale, AZ 85260
Attn: Casey Coffey

9590 9402 6746 1074 4009 37

2. Article Addressed to:

7021 0350 0001 3336 8266

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) **J. M. MEARS**

C. Date of Delivery **6/27/2022**

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Domestic Return Receipt **M P B I**

9928 966E 0001 0350 1202

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
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1. Article Addressed to:

Magnum Hunter Production, Inc.
 600 N. Marlenfeld St., Suite 600
 Midland, Texas 79701
 Attn: John Coffman

9590 9402 6746 1074 4010 95

2. Article Number: 7021 0350 0001 3336 8231 (over \$500) M 04 B 1 55

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature: *L. Wade* Agent Addressee

B. Received by (Printed Name): *AMELIA ALABO* Dated Delivery Yes No

C. Date: *6-27-2022*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type: Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Signature Confirmation Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery

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 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Certified Mail Required \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
 Postage: \$

Total Postage and Fees: \$

Magnum Hunter Production, Inc.
 600 N. Marlenfeld St., Suite 600
 Midland, Texas 79701
 Attn: John Coffman

Sent To: _____
 Street and Apt. No., or _____
 City, State, ZIP+4® _____

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<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postmark Here

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 Devon Energy Production Company, L.P.
 333 W. Sheridan Ave.
 Oklahoma City, Oklahoma 73102
 Attn: Aaron Young

Street and Apt. No. _____

City, State, ZIP+4® _____

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<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

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Postage
 \$ _____

Total Postage and Fees
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Sent To
 Kenneth G. Cone, Trustee of the Trusts
 created under the will and condicil of
 Kathleen Cone, Deceased, for the
 Benefit of the Children of Kenneth G. Cone
 P.O. Box 507
 Dripping Springs, Texas 78620

Street and Apt. No. _____

City, State, ZIP+4® _____

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<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

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Postage
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Total Postage and Fees
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Sent To
 Kenneth G. Cone, Trustee of the Trusts
 created under the will and condicil of
 Kathleen Cone, Deceased, for the
 Benefit of the Children of Kenneth G. Cone
 P.O. Box 658
 Dripping Springs, Texas 78620

Street and Apt. No. _____

City, State, ZIP+4® _____

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<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

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Postage
 \$ _____

Total Postage and Fees
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Sent To
 Clifford Cone, Trustee of the Trusts
 created under the will and condicil of
 Kathleen Cone, Deceased, for the
 Benefit of the Children of Clifford Cone
 P.O. Box 1629
 Lovington, NM 88260-1629

Street and Apt. No. _____

City, State, ZIP+4® _____

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<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postmark Here

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 Cathie Cone McCowan, Trustee of the
 Trusts created under the will and condicil
 Of Kathleen Cone, Deceased, for the benefit
 Of the children of Cathie Cone McCowan Auvenshine
 P.O. Box 658
 Dripping Springs, TX 78620

Street and Apt. No. _____

City, State, ZIP+4® _____

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<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postmark Here

Postage
 \$ _____

Total Postage and Fees
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Sent To
 Kenneth Cone
 P.O. Box 507
 Dripping Springs, Texas 78620

Street and Apt. No. _____

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Kenneth Cone P.O. Box 658 Dripping Springs, Texas 78620	
Street and Apt. No., or P.O. Box	
City, State, ZIP+4®	

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<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Clifford Cone P.O. Box 1629 Lovington, NM 88260-1629	
Street and Apt. No., or P.O. Box	
City, State, ZIP+4®	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To BOKE, NA 2405 Grand Blvd., Suite 840 Kansas City, MO 64108 Attn: Jeff Akright	
Street and Apt. No., or P.O. Box	
City, State, ZIP+4®	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0350 0001 3336 8309

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<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Cathie Cone McCowan P.O. Box 658 Dripping Springs, TX 78620	
Street and Apt. No., or P.O. Box	
City, State, ZIP+4®	

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NOTICE

To: EOG Resources, Inc., MRC Delaware Resources LLC, OXY Y-1 Company, Randy Lee Cone, Clifford Cone, Karen Cone, Kayla Cone, Kenneth Cone, Kenneth G. Cone as Trustee U/W/O Kathleen Cone F/B/O the Children of Kenneth G. Cone, Clifford Cone as Trustee U/W/O Kathleen Cone F/B/O the Children of Clifford Cone, Cathie Cone McCowan, Cathie Cone McCowan Cone as Trustee U/W/O Kathleen Cone F/B/O the Children of Cathie Cone McCowan Auvenshine, BOKF NA, Finley Production Co. L.P., Devon Energy Production Company, L.P. (as to Case 22639 only), and Magnum Hunter Production Inc. (as to Case 22639 only), or your heirs, devisees, successors, or assigns: Meubourne Oil Company has filed two applications with the New Mexico Oil Conservation Division seeking orders pooling all uncommitted mineral interest owners in the Bone Spring formation in horizontal spacing units comprised of (a) the N/2S/2 of Section 22, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Puma Blanca 22 B2IL Fed. Com. Well No. 1H (Case 22638), and (b) the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Puma Blanca 21/22 B2PM Fed. Com. Well No. 1H (Case 22639). Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. These matters are scheduled for hearing at 8:15 a.m. on Thursday, June 2, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, May 26, 2022. This statement may be filed online with the Division at ocd.hearings@state.nm.us. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The unit is located approximately 8-1/2 miles southwest of Loco Hills, New Mexico. #5264179, Current Arqus, May 20, 2022

JAMES BRUCE ATTORNEY AT LAW
POBOX 1056

SANTA FE, NM 87504

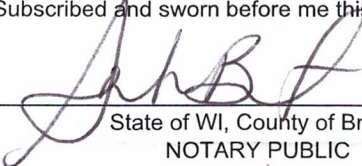
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

05/20/2022



Legal Clerk

Subscribed and sworn before me this May 20, 2022:



State of WI, County of Brown
NOTARY PUBLIC

7/27/25

My commission expires

SARAH BERTELSEN
Notary Public
State of Wisconsin

Ad # 0005264179
PO #: puma blanca
of Affidavits 1

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EXHIBIT 5

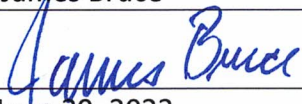
COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	22639
Date	July 7, 2022
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Magnum Hunter Production, Inc./Darin Savage
Well Family	Puma Blanca Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Wildcat G-04 S182972M; Bone Spring
Well Location Setback Rules:	Current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	S/2S/2 §22 and S/2S/2-18S-29E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Puma Blanca 22/21 B2PM Fed. Com. Well No. 1H API No. 30-015-49294 SHL: 900 FSL & 420 FEL §22 BHL: 500 FSL & 100 FWL §21 FTP: 500 FSL & 100 FEL §22 LTP: 500 FSL & 100 FWL §21 Second Bone Spring/TVD 7820 feet/MD 17985 feet

EXHIBIT

6

Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2
Requested Risk Charge	Exhibit 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-B
Tract List (including lease numbers and owners)	Exhibit 2-B
Pooled Parties (including ownership type)	Exhibit 2-B
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2--C
List of Interest Owners (<i>i.e.</i> Exhibit A of JOA)	Exhibit 2-B
Chronology of Contacts with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-C
Well Orientation (with rationale)	Exhibit 3
Target Formation	Bone Spring
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B

General Location Map (including basin)	Exhibit 2-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-A
Cross Section (including Landing Zone)	Exhibit 3-C
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	June 29, 2022