STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22830

## EXHIBIT INDEX

Compulsory Pooling Checklist
Exhibit A Self-Affirmed Statement of Mark Hadjik
A-1 Application \& Proposed Notice of Hearing
A-2 C102s for Wells

A-3 Plat of Tracts, Ownership Interests, Uncommitted Interests to be Pooled
A-4 Sample Well Proposal Letter and AFEs
A-5 Chronology of Contact
Exhibit B Self-Affirmed Statement of David DaGian
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B-2 Cross-Section Locator Map
B-3 Second Bone Spring - Structure Map
B-4 $\quad$ Third Bone Spring - Structure Map
B-5 Structural Cross-Section

B-6 Stratigraphic Cross-Section
B-7 Gun Barrel Development Plan
Exhibit C Affidavit of Dana S. Hardy
C-1 Sample Notice Letters to All Interested Parties and Overriding Royalty Interest Owners

C-2 Chart of Notice to All Interested Parties and Overriding Royalty Interest Owners

C-3 Certified Mail Receipts
C-4 Affidavit of Publication for May 18, 2022.

## COMPULSORY POOLING APPLICATION CHECKLIST

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

| Case No.: |
| :--- |
| Hearing Date: |

Applicant
Designated Operator \& OGRID
Applicant's Counsel
Case Title

## Entries of Appearance/Intervenors

Well Family
Formation/Pool
Formation Name(s) or Vertical Extent
Primary Product (Oil or Gas)
Pooling this vertical extent
Pool Name and Pool Code
Well Location Setback Rules
Spacing Unit Size
Spacing Unit
Type (Horizontal/Vertical)
Size (Acres)
Building Blocks
Orientation
Description: TRS/County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe
Other Situations
Depth Severance: $\mathrm{Y} / \mathrm{N}$. If yes, description

Proximity Tracts: If yes, description
Proximity Defining Well: if yes, description
Well(s)
Name \& API (if assigned), surface and bottom hole location,
footages, completion target, orientation, completion status
(standard or non-standard)
Well \#1

22830
7/7/2022
Colgate Operating, LLC
371449
Hinkle Shanor LLP
Application of Colgate Operating, LLC for Compulsory Pooling,
Eddy County, New Mexico
COG Operating LLC
Dundee 4 Fed Com
Bone Spring
Oil
Second Bone Spring and Third Bone Spring
Winchester, Bone Spring Pool (Code 65010)
Standard
320-acre
Horizontal
320
quarter-quarter
West/East
N/2 S/2 of Sections 3 and 4, Township 20 South, Range 28 East, Eddy County
Yes

Yes - top of the Second Bone Spring Formation at a stratigraphic equivalent of approximately 6,570' TVD to the base of the Bone Spring Formation at a stratigraphic equivalent of approximately 8,840 ' TVD as observed on the Government S \#1 well $\log$ (API 30-015-20932)
No
N/A

Add wells as needed

Dundee 4 Fed Com 123H (API \# pending)
SHL: 1397' FSL \& 285' FEL, Unit I, Section 5, T20S-R28E
BHL: 1655' FSL \& 10' FEL, Unit I, Section 3, T20S-R28E
Completion Target: Second Bone Spring (Approx. 7,509' TVD)
Well Orientation: West to East
Dundee 4 Fed Com 133H (API \# pending)
SHL: 1397' FSL \& 225' FEL, Unit I, Section 5, T20S-R28E
BHL: 1655' FSL \& 10' FEL, Unit I, Section 3, T20S-R28E
Completion Target: Third Bone Spring (Approx. 8,480' TVD)
Well Orientation: West to East

| Received by $O C D: 7 / 5 / 2022$ 2:32:56 PM |  | Page 4 of 100 |
| :---: | :---: | :---: |
| AFE Capex and Operating Costs |  |  |
| Drilling Supervision/Month \$ | \$8,000.00 |  |
| Production Supervision/Month \$ | \$800.00 |  |
| Justification for Supervision Costs | Exhibit A |  |
| Requested Risk Charge | 200\% |  |
| Notice of Hearing |  |  |
| Proposed Notice of Hearing | Exhibit A-1 |  |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit C-3 |  |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit C-4 |  |
| Ownership Determination |  |  |
| Land Ownership Schematic of Spacing Unit | Exhibit A-3 |  |
| Tract List (including lease numbers \& owners) | Exhibit A-3 |  |
| Pooled Parties (including ownership type) | Exhibit A-3 |  |
| Unlocatable Parties to be Pooled | Exhibit A |  |
| Ownership Depth Severance (including percentage above \& below) | N/A |  |
| Joinder |  |  |
| Sample Copy of Proposal Letter | Exhibit A-4 |  |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-3 |  |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-5 |  |
| Overhead Rates In Proposal Letter | Exhibit A-4 |  |
| Cost Estimate to Drill and Complete | Exhibit A-4 |  |
| Cost Estimate to Equip Well | Exhibit A-4 |  |
| Cost Estimate for Production Facilities | Exhibit A-4 |  |
| Geology |  |  |
| Summary (including special considerations) | Exhibit B |  |
| Spacing Unit Schematic | Exhibit B-7 |  |
| Gross Isopach | N/A |  |
| Well Orientation (with rationale) | Exhibit B |  |
| Target Formation | Exhibit B |  |
| HSU Cross Section | Exhibit B-5 |  |
| Depth Severance Discussion | Exhibit A |  |
| Forms, Figures and Tables |  |  |
| C-102 | Exhibit A-2 |  |
| Tracts | Exhibit A-3 |  |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-3 |  |
| General Location Map (including basin) | Exhibit B-1 |  |
| Well Bore Location Map | Exhibit B-7 |  |
| Structure Contour Map - Subsea Depth | Exhibits B-3, B-4 |  |
| Cross Section Location Map (including wells) | Exhibit B-2 |  |
| Cross Section (including Landing Zone) | Exhibit B-5 |  |
| Additional Information |  |  |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. |  |  |
| Printed Name (Attorney or Party Representative): | Dana S. Hardy |  |
| Signed Name (Attorney or Party Representative): | /s/ Dana S. Hardy |  |
| Date: | 7/5/2022 |  |

# STATE OF NEW MEXICO <br> DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION 

## APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22830

## SELF-AFFIRMED STATEMENT <br> OF MARK HADJIK

1. I am a Senior Landman at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
2. I am familiar with the land matters involved in the above-referenced case. Copies of Colgate's application and proposed hearing notice are attached as Exhibit A-1.
3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
4. Colgate seeks an order pooling all uncommitted interests in the Winchester, Bone Spring Pool (Code 65010) from the top of the Second Bone Spring formation to the base of the Bone Spring formation underlying a 320 -acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 3 and 4, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit").
5. The Unit will be dedicated to the following wells ("Wells")
a. Dundee 4 Fed Com $\mathbf{1 2 3 H}$ well to be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 5 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 3; and
b. Dundee 4 Fed Com $\mathbf{1 3 3 H}$ well to be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 5 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 3.
6. The completed intervals of the Wells will be orthodox.
7. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Second Bone Spring formation at a stratigraphic equivalent of approximately $6,570^{\prime}$ TVD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately $8,840^{\prime}$ TVD as observed on the Government S \#1 well log (API 30-015-20932).
8. Exhibit A-2 contains the C-102s for the Wells.
9. Exhibit A-3 contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow. The exhibit also identifies any unlocatable interests.
10. Exhibit A-4 contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
11. Colgate has conducted a diligent search of all county public records including phone directories and computer databases.
12. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in Exhibit A-5.
13. Colgate requests overhead and administrative rates of $\$ 8,000$ per month while the Wells are being drilled and $\$ 800$ per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.
14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
15. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Mark Hajdik

6/30/2022
Date

# STATE OF NEW MEXICO <br> DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION 


#### Abstract

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.


CASE NO.

22830 $\qquad$

## APPLICATION

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC (OGRID No. 371449) ("Applicant") applies for an order pooling all uncommitted interests from the top of the Second Bone Spring Formation to the base of the Bone Spring Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the $\mathrm{N} / 2 \mathrm{~S} / 2$ of Sections 3 and 4, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells ("Wells")
a) Dundee 4 Fed Com 123H well, which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 5 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 3; and
b) Dundee 4 Fed Com 133H well, which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 5 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 3.
3. The completed intervals of the Wells will be orthodox.
4. A depth severance exists in the Bone Spring Formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Second Bone Spring Formation at a stratigraphic equivalent of approximately 6,570 ' TVD to the base of Bone Spring Formation at a stratigraphic equivalent of approximately 8,840 ' TVD as observed on the Government S \#1 well log (API 30-015-20932).
5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this application be set for hearing on June 2, 2022, and that after notice and hearing, the Division enter an order:
A. Pooling all uncommitted interests in the Unit;
B. Approving the Wells in the Unit;
C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
F. Imposing a $200 \%$ penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted, HINKLE SHANOR LLP
/s/ Dana S. Hardy
Dana S. Hardy
Jaclyn M. McLean
P.O. Box 2068

Santa Fe, NM 87504-2068
Phone: (505) 982-4554
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
Counsel for Colgate Operating, LLC

## Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

 Applicant applies for an order pooling all uncommitted interests from the top of the Second Bone Spring Formation to the base of the Bone Spring Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2S/2 of Sections 3 and 4, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Dundee 4 Fed Com 123H and Dundee 4 Fed Com 133H wells, which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 5 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 3. A depth severance exists in the Bone Spring Formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Second Bone Spring Formation at a stratigraphic equivalent of approximately 6,570, TVD to the base of Bone Spring Formation at a stratigraphic equivalent of approximately $8,840^{\prime}$ TVD as observed on the Government S \#1 well $\log$ (API 30-015-20932). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a $200 \%$ charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.District I
1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals \& Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505
Form C-102
Revised August 1, 2011 Submit one copy to appropriate District Office
$\square$ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

${ }^{10}$ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| I | 5 | $20-S$ | $28-E$ |  | 1397 | Sounty |  |  |
| EAUTH | $285^{\prime}$ | EAST |  |  |  |  |  |  |

"Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| I | 3 | $20-\mathrm{S}$ | $28-\mathrm{E}$ |  | $1655^{\prime}$ | SOUTH | $10^{\prime}$ | EASty |


| 12 Dedicated Acres <br> 320 | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
| :---: | :---: | :---: | :---: |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
Colgate Operating, LLC
Case No. 22830

## 17 OPERATOR CERTIFICATION

hereby certify that the information contained herein is true and complete oo the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

| Signature | Date |
| :--- | :---: |
|  |  |

Printed Name
E-mail Address

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
$X=584904.74$ LAT. $=32.59921095^{\circ} \mathrm{N}$ $\mathrm{Y}=581752.66$ LONG. $=104.19186071^{\circ} \mathrm{W}$ NEW MEXICO EAST - NAD 27
$\mathrm{X}=543724.64$ LAT. $=32.59909384^{\circ} \mathrm{N}$
$\mathrm{Y}=581691.13$ LONG. $=-104.19135287^{\circ} \mathrm{W}$ 1397' FSL, 285' FEL - SECTION 5

LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 83 $\mathrm{X}=595726.03$ LAT. $=32.60008954^{\circ} \mathrm{N}$ $\mathrm{Y}=582088.48 \quad$ LONG. $=104.15671985^{\circ} \mathrm{W}$ $\frac{\text { NEW MEXICO EAST - NAD } 27}{554501}$
$\mathrm{X}=554545.91$ LAT. $=32.59997206^{\circ} \mathrm{N}$
$\mathrm{Y}=582026.85$ LONG. $=-104.15621288^{\circ} \mathrm{W}$ $1655^{\prime}$ FSL, 100' FEL - SECTION 3

FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 83 $\mathrm{X}=585291.02$ LAT. $=32.59991689^{\circ} \mathrm{N}$ $\mathrm{Y}=582010.00$ LONG. $=104.19060525^{\circ} \mathrm{W}$ NEW MEXICO EAST - NAD 27 $X=544110.92$ LAT. $=32.59979978^{\circ} \mathrm{N}$ $\mathrm{Y}=581948.46$ LONG. $=-104.19009742^{\circ} \mathrm{W}$ 1653' FSL, 100' FWL - SECTION 4

## BOTTOM HOLE LOCATION (BHL)

 NEW MEXICO EAST - NAD 83 $X=595816.03$ LAT. $=32.60009122^{\circ} \mathrm{N}$ $\mathrm{Y}=582089.24$ LONG. $=104.15642759^{\circ} \mathrm{W}$ NEW MEXICO EAST - NAD 27 $X=554635.91$ LAT. $=32.59997374^{\circ} \mathrm{N}$ $\mathrm{Y}=582027.61$ LONG. $=-104.15592063^{\circ} \mathrm{W}$ $1655^{\prime}$ FSL, $10^{\prime}$ FEL - SECTION 3Exhibit A-2

District I
1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals \& Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
$\square$ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

${ }^{10}$ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| I | 5 | $20-S$ | $28-E$ |  | 1397 | Sounty |  |  |
| EASH | $225^{\prime}$ | EDDY |  |  |  |  |  |  |

"Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| I | 3 | $20-\mathrm{S}$ | $28-\mathrm{E}$ |  | $1655^{\prime}$ | Sounty |  |  |
| SOUTH | $10^{\prime}$ | EAST |  |  |  |  |  |  |


| 12 <br> Dedicated Acres <br> 320 | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
| :---: | :---: | :---: | :---: |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| 17 OPERATOR CERTIFICATION <br> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. |
| :---: |
| Signature Date |
| $\overline{\text { Printed Name }}$ |
| E-mail Address |
| ${ }^{18}$ SURVEYOR CERTIFICATION <br> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. |
| Certificate Number |
|  |



| OVERRIDING ROYALTY INTERESTS |
| :--- |
| Realtimezone, Inc. |
| Long, LLC |
| Sandra Thoma |
| John Kyle Thoma, Trustee of the Cornerstone |
| Family Trust |
| Susan S. Murphy, Trustee of the Susan S. Murphy <br> Marital Trust under Trust Agreement dated <br> Monarch Oil and Gas Inc. <br> Scott Exploration, Inc. <br> Stelaron, Inc. <br> Stephen T. Mitchell <br> Qualia Interests, LLC <br> Hutchings Oil Company <br> Pete Balog, Trustee of the Balog Family Trust <br> dated August 15, 2002 <br> Valorie F. Walker, Trustee of the Jack V. Walker <br> Revocable Trust under Trust Agreement dated <br>  <br> Robert W. Hanagan <br> Natalie V. Hanagan <br> The Heirs and/or Devisees of the Estate of Harold <br>  |


| Stephens Enterprises |
| :--- |
| Mark B. Murphy, Trustee of the Mark B. Murphy |
| Irrevocable Trust under Trust Agreement dated |
| OGI, Inc. |
| ROEC, Inc. |
| Doris R. Stinson |
| Energy Properties Limited, L.P. |
| Sam L. Shackelford |
| Robin K. Shackelford |
| William N. Heiss and Susan E. Heiss, Co-Trustees <br> of the William N. Heiss Profit Sharing Plan <br> Robin L. Morgan <br>  <br> Colgate Royalties, LP <br> MAP 98A-OK, an Oklahoma general partnership <br> MAP 98B-NET, a Texas general partnership <br> Michael D. Hayes and Kathryn A. Hayes, Trustees <br> of the Hayes Revocable Trust <br> Wambaugh Exploration LLC <br> S \& E Royalty, LLC <br> Motowi, LLC <br> Frannifin Minerals, LLC <br> Alan R. Hannifin, a single man <br> Michelle R. Hannifin, as single woman |


| MW Oil Investment Company Inc. |
| :--- |
| FFF, Inc. |
| Trinity Royalty Holdings I, LP |
| Shelley Schutz Dominguez |
| Nuevo Seis, Limited Partnership |
| Adventure Exploration, L.P. |
| Paul Davis, Ltd. |
| PDIII Exploration, Ltd. |
| JB \& PDIII Partners, LLC |
| Merrick Properties, LLC |
| MKL Minerals, LLC |
| Tar Creek, LLC |
| JAB Investments, Inc. |
| Shelley Schutz Dominguez |
| Nuevo Seis, Limited Partnership |
| Adventure Exploration, L.P. |
| Paul Davis, Ltd. |
| PDIII Exploration, Ltd. |
| JB \& PDIII Partners, LLC |
| Merrick Properties, LLC |
| MKL Minerals, LLC |
| Tar Creek, LLC |

## 

Via Certified Mail

## COG Operating LLC 600 W Illinois Ave Midland, TX 79701

## RE: Dundee 4 Fed Com - Well Proposals

Section 4: All, Section 3: All, T20S-R28E, Bone Spring and Wolfcamp Formation Eddy County, New Mexico

To Whom It May Concern:
Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), hereby proposes the drilling and completion of the following eleven (11) wells, the Dundee 4 Fed Com 111H, 112H, 113H, 114H, 121H, $122 \mathrm{H}, 123 \mathrm{H}, 124 \mathrm{H}, 131 \mathrm{H}, 132 \mathrm{H}, 133 \mathrm{H}, 134 \mathrm{H}, 201 \mathrm{H}, 202 \mathrm{H}$, \& 203 H at the following approximate locations within Township 20 South, Range 28 East:

## 1. Dundee 4 Fed Com 111H

SHL: At a legal location in the NE/4NE/4 of Section 5
BHL: 10' FEL \& 990' FNL of Section 3
FTP: $100^{\prime}$ FWL \& 990' FNL of Section 4
LTP: $100^{\prime}$ FEL \& 990' FNL of Section 3
TVD: $6,160^{\prime}$
TMD: Approximately 16,887
Proration Unit: N2N2 of Sections 3 and 4
Targeted Interval: $1^{\text {st }}$ Bone Spring
Total Cost: See attached AFE

## 2. Dundee 4 Fed Com 112H

SHL: At a legal location in the NE/4NE/4 of Section 5
BHL: 10' FEL \& 2310' FNL of Section 3
FTP: 100' FWL \& 2310' FNL of Section 4
LTP: 100' FEL \& 2310' FNL of Section 3
TVD: 6,160'
TMD: Approximately 16,887
Proration Unit: S2N2 of Sections 3 and 4
Targeted Interval: $1^{\text {st }}$ Bone Spring
Total Cost: See attached AFE
3. Dundee 4 Fed Com 113H
SHL: At a legal location in the SE/4 of Section 5
BHL: 10' FEL \& 1650' FSL of Section 3
FTP: 100' FWL \& 1650' FSL of Section 4
LTP: $100^{\prime}$ FEL \& 1650' FSL of Section 3
TVD: 6,160'
TMD: Approximately 16,887’
Proration Unit: N2S2 of Sections 3 and 4
Targeted Interval: $1^{\text {st }}$ Bone Spring
Total Cost: See attached AFE
4. Dundee 4 Fed Com 114H
SHL: At a legal location in the SE/4 of Section 5
BHL: 10' FEL \& 330' FSL of Section 3
FTP: $100^{\prime}$ FWL \& 330' FSL of Section 4
LTP: 100' FEL \& 330' FSL of Section 3
TVD: 6,160'
TMD: Approximately 16,887 '
Proration Unit: S2S2 of Sections 3 and 4
Targeted Interval: $1^{\text {st }}$ Bone Spring
Total Cost: See attached AFE
5. Dundee 4 Fed Com 121H
SHL: At a legal location in the NE/4NE/4 of Section 5
BHL: 10' FEL \& 990' FNL of Section 3
FTP: 100' FWL \& 990' FNL of Section 4
LTP: 100' FEL \& 990' FNL of Section 3
TVD: 7255,
TMD: Approximately $17982^{\prime}$
Proration Unit: N2N2 of Sections 3 and 4
Targeted Interval: $2^{\text {nd }}$ Bone Spring
Total Cost: See attached AFE
6. Dundee 4 Fed Com 122H
SHL: At a legal location in the NE/4NE/4 of Section 5
BHL: 10' FEL \& 2310' FNL of Section 3
FTP: $100^{\prime}$ FWL \& 2310' FNL of Section 4
LTP: 100' FEL \& 2310' FNL of Section 3
TVD: 7255’
TMD: Approximately 17982
Proration Unit: S2N2 of Sections 3 and 4
Targeted Interval: $2^{\text {nd }}$ Bone Spring
Total Cost: See attached AFE

## 7. Dundee 4 Fed Com 123H

SHL: At a legal location in the SE/4 of Section 5
BHL: 10' FEL \& 1650' FSL of Section 3
FTP: 100' FWL \& 1650' FSL of Section 4
LTP: 100' FEL \& 1650' FSL of Section 3
TVD: 7,509'
TMD: Approximately 12,794'
Proration Unit: N2S2 of Sections 3 and 4
Targeted Interval: $2^{\text {nd }}$ Bone Spring
Total Cost: See attached AFE
8. Dundee 4 Fed Com 124 H

SHL: At a legal location in the SE/4 of Section 5
BHL: 10' FEL \& 330' FSL of Section 3
FTP: 100' FWL \& 330' FSL of Section 4
LTP: 100' FEL \& 330' FSL of Section 3
TVD: 7255 ${ }^{\prime}$
TMD: Approximately 17982'
Proration Unit: S2S2 of Sections 3 and 4
Targeted Interval: $2^{\text {nd }}$ Bone Spring
Total Cost: See attached AFE
9. Dundee 4 Fed Com 131H

SHL: At a legal location the NE/4NE/4 of Section 5
BHL: 10' FEL \& 990' FNL of Section 3
FTP: 100' FWL \& 990' FNL of Section 4
LTP: 100' FEL \& 990' FNL of Section 3
TVD: 8480'
TMD: Approximately 19207’
Proration Unit: N2N2 of Sections 3 and 4
Targeted Interval: $3{ }^{\text {rd }}$ Bone Spring
Total Cost: See attached AFE
10. Dundee 4 Fed Com 132H

SHL: At a legal location the NE/4NE/4 of Section 5
BHL: 10' FEL \& 2,310' FNL of Section 3
FTP: 100' FWL \& 2,310' FNL of Section 4
LTP: $100^{\prime}$ FEL \& 2,310' FNL of Section 3
TVD: 8480'
TMD: Approximately $1920{ }^{\circ}$,
Proration Unit: S2N2 of Sections 3 and 4
Targeted Interval: $3{ }^{\text {rd }}$ Bone Spring
Total Cost: See attached AFE

## 11. Dundee 4 Fed Com 133H

SHL: At a legal location the SE/4 of Section 5
BHL: 10' FEL \& 1, 650' FSL of Section 3
FTP: 100' FWL \& 1,650' FSL of Section 4
LTP: 100' FEL \& 1,650' FSL of Section 3
TVD: 8480
TMD: Approximately $1920{ }^{\circ}$,
Proration Unit: N2S2 of Sections 3 and 4
Targeted Interval: $3^{\text {rd }}$ Bone Spring
Total Cost: See attached AFE
12. Dundee 4 Fed Com 134H

SHL: At a legal location in the SE/4 of Section 5
BHL: 10' FEL \& 330' FSL of Section 3
FTP: 100' FWL \& 330' FSL of Section 4
LTP: 100' FEL \& 330' FSL of Section 3
TVD: 8480'
TMD: Approximately 19207,
Proration Unit: S2S2 of Sections 3 and 4
Targeted Interval: $3{ }^{\text {rd }}$ Bone Spring
Total Cost: See attached AFE
13. Dundee 4 Fed Com 201H

SHL: At a legal location in the NE/4NE/4 of Section 5
BHL: 10' FEL \& 1,650' FNL of Section 3
FTP: 100' FWL \& 1,650' FNL of Section 4
LTP: $100^{\prime}$ FEL \& 1,650' FNL of Section 3
TVD: 8825 ${ }^{\text {² }}$
TMD: Approximately 19552'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE
14. Dundee 4 Fed Com 202H

SHL: At a legal location in the SE/4 of Section 5
BHL: 10' FEL \& 2,310' FSL of Section 3
FTP: 100' FWL \& 2,310' FSL of Section 4
LTP: 100' FEL \& 2,310' FSL of Section 3
TVD: 8825,
TMD: Approximately 19552'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE
15. Dundee 4 Fed Com 203H

SHL: At a legal location in the SE/4SE/4 of Section 5
BHL: 10' FEL \& 990' FSL of Section 3
FTP: 100' FWL \& 990' FSL of Section 4
LTP: 100' FEL \& 990' FSL of Section 3
TVD: 8825
TMD: Approximately 19552'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:
$-100 \% / 300 \% / 300 \%$ non-consent provisions

- $\$ 8,000 / \$ 800$ drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, a signed copy of the insurance declaration and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.257.3886 or by email at mhajdik@colgateenergy.com.

Respectfully,

Senior Staff Landman Enclosures

| Well Elections: <br> (Please indicate your responses in the spaces below) |  |  |
| :---: | :---: | :---: |
| Well(s) | Elect to Participate | Elect to NOT Participate |
| Dundee 4 Fed Com 111H |  |  |
| Dundee 4 Fed Com 112H |  |  |
| Dundee 4 Fed Com 113H |  |  |
| Dundee 4 Fed Com 114H |  |  |
| Dundee 4 Fed Com 121H |  |  |
| Dundee 4 Fed Com 122H |  |  |
| Dundee 4 Fed Com 123H |  |  |
| Dundee 4 Fed Com 124H |  |  |
| Dundee 4 Fed Com 131H |  |  |
| Dundee 4 Fed Com 132H |  |  |
| Dundee 4 Fed Com 133H |  |  |
| Dundee 4 Fed Com 134H |  |  |
| Dundee 4 Fed Com 201H |  |  |
| Dundee 4 Fed Com 202H |  |  |
| Dundee 4 Fed Com 203H |  |  |

Company Name (If Applicable):
$\qquad$

By: $\qquad$
Printed Name: $\qquad$
Date: $\qquad$

## Participate / Rejection Declaration

Please return this page to Colgate by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Colgate, then, to the extent that Colgate has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Colgate will be relieved of such obligation, and Colgate will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Colgate Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Colgate Operating, LLC.

Agreed this $\qquad$ day of $\qquad$ , 2022 by:

Company Name (If Applicable):

Signature

Printed Name

Title

## Colgate Energy

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701
Phone (432) 695-4222 • Fax (432) 695-4063
ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

| DATE: | 3/3/2022 | AFE NO.: | 0 |
| :---: | :---: | :---: | :---: |
| WELL NAME: | Dundee 4 Fed Com 123H | FIELD: | Old Millman Ranch; BONE SPRING |
| LOCATION: | Section 5, Block T20S-R28E | MD/TVD: | 17982' MD / 7255' TVD |
| COUNTY/STATE: | Eddy County, New Mexico | LATERAL LENGTH: | 10,400 |
| Colgate WI: |  | DRILLING DAYS: | 14.9 |
| GEOLOGIC TARGET: | SBSG | COMPLETION DAYS: | 18.6 |
| REMARKS: | Drill a horizontal 2nd BS we | mpletions, flowback an | d Initial AL install cost |


| INTANGIBLE COSTS | $\begin{aligned} & \text { DRILLING } \\ & \text { costs } \end{aligned}$ | $\begin{aligned} & \text { COMPLETION } \\ & \text { COSTS } \end{aligned}$ | PRODUCTION COSTS |  | $\begin{aligned} & \text { TOTAL } \\ & \text { COSTS } \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 1 Land/Legal/Regulatory | 42,500 | \$ | \$ | \$ | 42,500 |
| 2 Location, Surveys \& Damages | 205,693 | 13,000 | 25,000 |  | 243,693 |
| 4 Freight/Iransportation | 34,270 | 30,250 |  |  | 64,520 |
| 5 Rental - Surface Equipment | 70,439 | 153,700 | 13,060 |  | 237,199 |
| 6 Kental - Downhole Equipment | 145,281 | 26,250 |  |  | 171,531 |
| 7 Kental - Living Quarters | 29,125 | 43,450 |  |  | 72,575 |
| 10 Directional Drilling, Surveys | 262,968 |  |  |  | 262,968 |
| 11 Drilling | 429,871 |  |  |  | 429,871 |
| 12 Drill Bits | 82,680 |  |  |  | 82,680 |
| 13 Fuel \& Power | 101,959 | 290,000 |  |  | 391,959 |
| 14 Cementing \& Float Equip | 149,460 |  |  |  | 149,460 |
| 15 Completion Unit, Swab, CIU |  |  | 24,000 |  |  |
| 16 Perforating, Wireline, Slickline |  | 282,875 | 28,000 |  | 310,875 |
| 17 High Pressure Pump Iruck | - | 46,000 | 18,000 |  | 64,000 |
| 18 Completion Unit, Swab, CTU | - | 75,950 |  |  | 75,950 |
| 20 Mud Circulation System | 61,667 |  |  |  | 61,667 |
| 21 Mud Logging | 10,821 |  |  |  | 10,821 |
| 22 Logging/ Formation Evaluation | 4,426 | 6,000 |  |  | 10,426 |
| 23 Mud \& Chemicals | 212,747 | 285,841 |  |  | 498,587 |
| 24 Water | 31,270 | 437,000 |  |  | 468,270 |
| 25 stimulation | - | 483,149 |  |  | 483,149 |
| 26 Stimulation Flowback \& Disp | - | 102,125 |  |  | 102,125 |
| 28 Mud/ Wastewater Disposal | 138,945 | 44,000 |  |  | 182,945 |
| 30 Kig Supervision/ Engineering | 66,328 | 102,075 | 4,800 |  | 173,203 |
| 32 Drlg \& Completion Overhead | 5,625 | - |  |  | 5,625 |
| 34 Vacuum Truck |  |  | 2,000 |  |  |
| 35 Labor | 103,986 | 50,000 | 20,000 |  | 173,986 |
| 54 Proppant |  | 880,000 |  |  | 880,000 |
| 95 Insurance | 9,530 |  |  |  | 9,530 |
| 97 Contingency | - | 14,494 | - |  | 14,494 |
| 99 Plugging \& Abandonment | - |  |  |  | - |
| TOTAL INTANGIBLES > | 2,199,590 | 3,366,160 | 134,860 |  | 5,674,610 |
| TANGIBLE COSTS | DRILLING cosTs | COMPLETION COSTS | PRODUCTION COSTS |  | $\begin{aligned} & \text { TOTAL } \\ & \text { COSTS } \end{aligned}$ |
| 60 Surface Casing \$ | 18,835 | \$ | \$ | \$ | 18,835 |
| 61 Intermediate Casing | 123,096 |  |  |  | 123,096 |
| 62 Drilling Liner | - |  |  |  | - |
| 63 Production Casing | 447,132 |  |  |  | 447,132 |
| 64 Production Liner | - |  |  |  | - |
| 65 Tubing |  |  | 85,500 |  | 85,500 |
| 66 Wellhead | 46,640 |  | 40,200 |  | 86,840 |
| 67 Packers, Liner Hangers | 10,600 | - | 7,500 |  | 18,100 |
| 68 Tanks | - |  | - |  | - |
| 69 Production Vessels | - |  | 84,000 |  | 84,000 |
| 70 Flow Lines | - |  | 94,800 |  | 94,800 |
| 71 Rod string | - |  |  |  | - |
| 72 Artificial Lift Equipment | - |  | 23,000 |  | 23,000 |
| 73 Compressor | - |  | 42,500 |  | 42,500 |
| 74 Installation Costs | - |  | 34,000 |  | 34,000 |
| 75 Surface Pumps | - |  | 20,000 |  | 20,000 |
| 76 Downhole Pumps | - |  |  |  | - |
| 77 Measurement \& Meter Installation | - |  | 26,000 |  | 26,000 |
| 78 Gas Conditioning/ Dehydration |  |  |  |  | - |
| 79 Interconnecting Facility Piping |  |  | 15,400 |  | 15,400 |
| 80 Gathering/ Bulk Lines |  |  |  |  | - |
| 81 Valves, Dumps, Controllers |  |  | 40,000 |  | 40,000 |
| 82 Tank/ Facility Containment |  |  |  |  | - |
| 83 Flare Stack |  |  |  |  | - |
| 84 Electrical/ Grounding |  |  | - |  | - |
| 85 Communications/ SCADA |  |  | 15,000 |  | 15,000 |
| 86 Instrumentation/ Safety |  |  |  |  | - |
| TOTAL TANGIBLES > | 646,303 | 0 | 527,900 |  | 1,174,203 |
| TOTAL COSTS > | 2,845,893 | 3,366,160 | 662,760 |  | 6,848,813 |
|  | 274 | 324 |  | \$ | 685 |

PREPARED BY Colgate Energy:

| Drilling Engineer: | SS/RM/PS |
| ---: | :---: |
| Completions Engineer: | BA/ML |
| Production Engineer: | Levi Harris |

Colgate Energy APPROVAL:


NON OPERATING PARTNER APPROVAL:

| Company Name: | Working Interest (\%): | Tax ID: |
| :---: | :---: | :---: |
| Signed by: |  |  |
| Title: | Approval: | $\square$ No (mark one) |

## Colgate Energy

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701
Phone (432) 695-4222 • Fax (432) 695-4063
ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

| DATE: | 3/3/2022 | AFE NO.: | 0 |
| :---: | :---: | :---: | :---: |
| WELL NAME: | Dundee 4 Fed Com 133H | FIELD: | Old Millman Ranch; BONE SPRING |
| LOCATION: | Section 5, Block T20S-R28E | MD/TVD: | 19207' MD / 8480' TVD |
| COUNTY/STATE: | Eddy County, New Mexico | LATERAL LENGTH: | 10,400 |
| Colgate WI: |  | DRILLING DAYS: | 20.8 |
| GEOLOGIC TARGET: | TBSG | COMPLETION DAYS: | 19 |

REMARKS: Drill a horizontal 3rd BS well and complete. AFE includes drilling, completions, flowback and Initial AL install cost

| INTANGIBLE COSTS | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS |  | $\begin{aligned} & \text { TOTAL } \\ & \text { COSTS } \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 1 Land/Legal/Regulatory | 42,500 | \$ | \$ | \$ | 42,500 |
| 2 Location, Surveys \& Damages | 207,601 | 13,000 | 25,000 |  | 245,601 |
| 4 Freight/Iransportation | 34,270 | 30,250 |  |  | 64,520 |
| 5 Rental - Surface Equipment | 93,261 | 153,700 | 13,060 |  | 260,021 |
| 6 Kental - Downhole Equipment | 145,281 | 26,250 |  |  | 171,531 |
| 7 Kental - Living Quarters | 35,726 | 43,450 |  |  | 79,176 |
| 10 Directional Drilling, Surveys | 320,916 |  |  |  | 320,916 |
| 11 Drilling | 566,837 |  |  |  | 566,837 |
| 12 Drill Bits | 72,080 |  |  |  | 72,080 |
| 13 Fuel \& Power | 142,742 | 300,000 |  |  | 442,742 |
| 14 Cementing \& Hloat Equip | 149,460 |  |  |  | 149,460 |
| 15 Completion Unit, Swab, CTU |  |  | 24,000 |  |  |
| 16 Perforating, Wireline, Slickline | - | 292,525 | 28,000 |  | 320,525 |
| 17 High Pressure Pump Iruck | - | 46,000 | 18,000 |  | 64,000 |
| 18 Completion Unit, Swab, CTU | - | 75,950 |  |  | 75,950 |
| 20 Mud Circulation System | 79,082 |  |  |  | 79,082 |
| 21 Mud Logging | 16,158 |  |  |  | 16,158 |
| 22 Logging/ Formation Evaluation | 7,419 | 6,000 |  |  | 13,419 |
| 23 Mud \& Chemicals | 262,123 | 316,753 |  |  | 578,875 |
| 24 Water | 31,270 | 487,976 |  |  | 519,246 |
| 25 stimulation | - | 562,286 |  |  | 562,286 |
| 26 Stimulation Flowback \& Disp | - | 102,125 |  |  | 102,125 |
| 28 Mud/ Wastewater Disposal | 138,945 | 44,000 |  |  | 182,945 |
| 30 Kig Supervision/ Engineering | 92,568 | 102,075 | 4,800 |  | 199,443 |
| 32 Drlg \& Completion Overhead | 7,875 | - |  |  | 7,875 |
| 34 Vacuum Truck |  |  | 2,000 |  |  |
| 35 Labor | 103,986 | 50,000 | 20,000 |  | 173,986 |
| 54 Proppant |  | 1,029,600 |  |  | 1,029,600 |
| 95 Insurance | 10,180 |  |  |  | 10,180 |
| 97 Contingency | - | 16,869 | - |  | 16,869 |
| 99 Plugging \& Abandonment | - |  |  |  | - |
| TOTAL INTANGIBLES > | 2,560,281 | 3,698,808 | 134,860 |  | 6,367,949 |
| TANGIBLE COSTS | DRILLING | COMPLETION | PRODUCTION |  | TOTAL |
|  |  |  |  |  |  |
| 60 Surface Casing | 18,835 | \$ | \$ | \$ | 18,835 |
| 61 Intermediate Casing | 123,096 |  |  |  | 123,096 |
| 62 Drilling Liner | - |  |  |  | - |
| 63 Production Casing | 477,257 |  |  |  | 477,257 |
| 64 Production Liner | - |  |  |  | - |
| 65 Tubing | - |  | 85,500 |  | 85,500 |
| 66 Wellhead | 46,640 |  | 40,200 |  | 86,840 |
| 67 Packers, Liner Hangers | 10,600 | - | 7,500 |  | 18,100 |
| 68 Tanks | - |  | - |  | - |
| 69 Production Vessels | - |  | 84,000 |  | 84,000 |
| 70 Hlow Lines | - |  | 94,800 |  | 94,800 |
| 71 Rod string | - |  |  |  | - |
| 72 Artificial Lift Equipment | - |  | 23,000 |  | 23,000 |
| 73 Compressor | - |  | 42,500 |  | 42,500 |
| 74 Installation Costs | - |  | 34,000 |  | 34,000 |
| 75 Surface Pumps | - |  | 20,000 |  | 20,000 |
| 76 Downhole Pumps | - |  |  |  | - |
| 77 Measurement \& Meter Installation | - |  | 26,000 |  | 26,000 |
| 78 Gas Conditioning/ Dehydration |  |  |  |  | - |
| 79 Interconnecting Facility Piping |  |  | 15,400 |  | 15,400 |
| 80 Gathering/ Bulk Lines |  |  |  |  | - |
| 81 Valves, Dumps, Controllers |  |  | 40,000 |  | 40,000 |
| 82 Tank/ Facility Containment |  |  |  |  | - |
| 83 Flare Stack |  |  |  |  | - |
| 84 Electrical/ Grounding |  |  | - |  | - |
| 85 Communications/ SCADA |  |  | 15,000 |  | 15,000 |
| 86 Instrumentation/ Safety |  |  |  |  | - |
| TOTAL TANGIBLES > | 676,428 | 0 | 527,900 |  | 1,204,328 |
| TOTAL COSTS > | 3,236,709 | 3,698,808 | 662,760 |  | 7,572,277 |
|  | 311 | \$ 356 |  | \$ | 728 |

PREPARED BY Colgate Energy:

| Drilling Engineer: | SS/RM/PS |
| ---: | :---: |
| Completions Engineer: | BA/ML |
| Production Engineer: | Levi Harris |

Colgate Energy APPROVAL:


NON OPERATING PARTNER APPROVAL:

| Company Name: | Working Interest (\%): | Tax ID: |
| :---: | :---: | :---: |
| Signed by: |  |  |
| Title: | Approval: | $\square$ No (mark one) |

## Dundee 4 Communication Timeline

March 2022 - Initial proposals sent for the Dundee 4 Wells
March-Present 2022 - The following actions were taken for Estate of Don Hoffman and T E Ray Resources:

- From March to present non deliverable proposals were resent to additional addresses
- Colgate utilized a number of resources to locate parties or new addresses
- Researched online and county records
- Utilized idiCore which is a subscription based online investigative search tool to locate last known addresses and other information about parties
- Searched obituaries to identify possible heirs to send notice to
- Searched Secretary of State website for details regarding entities that had bad delivery or were not locatable

March 2022 - Rubin and Mordka elected to non consent the proposals. Neitzel and AGS Resources 2007 elected to participate and appears to intend to participate under the orders.

March-May 2022 - Exchanged correspondence with Kirk \& Sweeney via email and they plan to participate pursuant to the orders closer to actual spud. Exchanged email and telephone conversations with various parties including Locker and Kennedy. Did not receive a final election or enter into JOA negotiations from several of the parties communicated with.

June 2022 - Negotiated JOA and finalized execution of JOA covering all spacing units with COG.
March 2022 to present - Several parties have not responded to the proposals that were received and two parties were completely unlocatable necessitating compulsory pooling.

# 22830STATE OF NEW MEXICO <br> DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION 

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.<br>CASE NO. 22830

## SELF-AFFIRMED STATEMENT <br> OF DAVID DAGIAN

1. I am a geologist at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this SelfAffirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
2. I am familiar with the geological matters that pertain to the above-referenced case.
3. Exhibit B-1 is a regional locator map that identifies the Dundee project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.
4. Exhibit B-2 is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Bone Spring formation. The approximate wellbore path for the proposed Dundee 4 Fed Com 123H, and Dundee 4 Fed Com 133H wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the proposed wells.
5. Exhibit B-3 is a Second Bone Spring (SBSG) Structure map on the base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft . The map identifies
the approximate wellbore path for the Dundee 4 Fed Com 123 H proposed Well with an orange dashed line. It also identifies the location of the cross-section running from $\mathrm{A}-\mathrm{A}^{\prime}$ in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinchouts, or geologic impediments to developing the targeted intervals with horizontal wells.
6. Exhibit B-4 is a Third Bone Spring (TBSG) Structure map on the top of the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft . The map identifies the approximate wellbore path for the Dundee 4 Fed Com 133 H proposed Well with a red dashed line. It also identifies the location of the cross-section running from $\mathrm{A}-\mathrm{A}^{\prime}$ in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
7. Exhibit B-5 identifies three wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. The structural cross section from west to east shows the regional dip to the East-Southeast for the Bone Spring Wells. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The target zones for the proposed Wells are the Bone Spring formation, which is consistent across the units. The approximate well-path for the proposed Wells is indicated by dashed lines to be drilled from west to east across the units.
8. Exhibit B-6 is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-5. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-path for the
proposed well is indicated by dashed lines to be drilled from west to east across the units. This cross-section demonstrates the target interval is continuous across the Unit.
9. Exhibit B-7 is a gun barrel diagram that shows the Dundee 4 Fed Com 123 H and Dundee 4 Fed Com 133H wells in the Bone Spring formation.
10. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.
11. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.
12. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
13. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
14. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 13 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


David DaGian


$\square$ Colgate Energy


Proposed Wells

Producing Wells


## $\square$ Colgate Energy



Control Point
TVDss
$\triangle$

Producing Wells


Control Point
TVDss


Producing Wells





STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22830

## SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Colgate Operating LLC, the Applicant herein.
2. I am familiar with the Notice Letter attached as Exhibit C-1 and caused the Notice Letter to be sent to the parties set out in the chart attached as Exhibit C-2.
3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit C-2.
4. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
5. Copies of the certified mail green cards and white slips are attached as Exhibit C3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
6. On May 18, 2022, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as Exhibit C-4.

_ /s/ Dana S. Hardy<br>Dana S. Hardy

$\frac{\text { July 2, } 2022}{\text { Date }}$

Colgate Operating, LLC
Case No. 22830
Exhibit C
hinklelawfirm.com

Hinkle Shanor Llp

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623
WRITER:
Dana S. Hardy, Partner dhardy@hinklelawfirm.com

May 12, 2022

## VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

## TO ALL PARTIES ENTITLED TO NOTICE

## Re: Case No. 22830 - Applications of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:
This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on June 2, 2022 beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact Mark Hadjik at 432-257-3886 if you have any questions about this matter.

|  | Sincerely, |
| :--- | :--- |
|  | /s/Dana S. Hardy |
| Enclosure | Dana S. Hardy |

Colgate Operating, LLC Case No. 22830 Exhibit C-1

## VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

## TO OVERRIDING ROYALTY INTEREST OWNERS SUBJECT TO NOTICE

> Re: Case Nos. 22824, 22825, 22826, 22827, 22828, 22829, 22830, 22831, 22834 Applications of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:
This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on June 2, 2022 beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact Mark Hadjik at 432-257-3886 if you have any questions about this matter.

Sincerely,
/s/Dana S. Hardy
Dana S. Hardy
Enclosure

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION
APPLICATION OF COLGATE OPERATING
LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22830
NOTICE LETTERS

| PARTY | NOTICE LETTER SENT | RETURN RECEIVED |
| :--- | :--- | :--- |
| Charles W. Seltzer Trust <br> 214 W. Texas, Suite 509 <br> Midland, Texas 79701 | $05 / 13 / 22$ | $05 / 18 / 22$ |
| COG Operating LLC <br> 600 W Illinois Ave <br> Midland, TX 79701 | $05 / 13 / 22$ | $05 / 25 / 22$ |
| Karen Ralston Slade Revocable <br> Trust <br> P.O. Box 210188 <br> Bedford, Texas 76095 | $05 / 13 / 22$ | $06 / 01 / 22$ |
| Kirk \& Sweeney Ltd. Co <br> PO Box 2125 <br> Roswell, NM 88202 | $05 / 13 / 22$ | $05 / 20 / 22$ |
| Shauna Seltzer Redwine Trust <br> 4406 San Carlos Drive <br> Dallas, Texas 75205 | $05 / 13 / 22$ | $06 / 22 / 22$ |

Colgate Operating, LLC
Case No. 22830
Exhibit C-2

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF COLGATE OPERATING
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO
Case Nos. 22824-22831, \& 22834

## NOTICE LETTERS - ORRI

| PARTY | NOTICE LETTER SENT | RETURN RECEIVED |
| :---: | :---: | :---: |
| Adventure Exploration L.P. P.O. Box 11354 Midland, TX 79702 | 05/13/22 | Per USPS Tracking: <br> In Transit to Next Facility as of $05 / 21 / 22$. |
| Pete Balog, Trustee of the Balog Family Trust dated August 15, 2002 <br> 25812 South Danford Dr <br> Sun Lake, AZ 85248 | 05/13/22 | 05/20/22 |
| John P. Conn and Eileen C. Knecht 19764 Lexington Dr <br> Biloxi, MS 39532 | 05/13/22 | 05/25/22 |
| Shelley Schutz Dominguez 725 Live Oak <br> El Paso, TX 79932 | 05/13/22 | 05/25/22 |
| Energy Properties Limited, L.P. PO Box 51408 <br> Casper, WY 82605 | 05/13/22 | 06/01/22 |
| FFF, Inc. 2307 Stagecoach Dr Las Cruces, NM 88011 | 05/13/22 | Per USPS Tracking: <br> Delivered, left with an individual on $05 / 16 / 22$. |
| Frannifin Minerals, LLC PO Box 13128 <br> Las Cruces, NM 88013 | 05/13/22 | 05/20/22 |
| Natalie V. Hanagan 1922 18th Ave West Williston, ND 58801 | 05/13/22 | 06/07/22 |
| Robert W. Hanagan PO Box 750 <br> Big Horn, WY 82833 | 05/13/22 | 06/01/22 |
| Michael D. Hayes and Kathryn A. Hayes, as Co-Trustees of the Hayes Revocable Trust 3608 Meadowridge Lane Midland, TX 79707 | 05/13/22 | 05/18/22 |

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF COLGATE OPERATING
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO
Case Nos. 22824-22831, \& 22834
NOTICE LETTERS - ORRI

| William N. Heiss and Susan E. <br> Heiss, Co-Trustees of the William <br> N. Heiss Profit Sharing Plan <br> PO Box 2944 <br> Casper, WY 82602 | $05 / 13 / 22$ | $05 / 25 / 22$ |
| :--- | :--- | :--- |
| Hutchings Oil Company <br> PO Box 1216 <br> Albuquerque, NM 87103 | $05 / 13 / 22$ | $05 / 25 / 22$ |
| JAB Investments, Inc. <br> 612 W Plains Ave <br> Clovis, NM 88101 | $05 / 13 / 22$ | Per USPS Tracking: |
| JB \& PDIII Partners, LLC <br> P.O. Box 1811 <br> Midland, TX 79702 |  | Delivered, left with an <br> individual on 05/20/22. |
| Long, LLC <br> 215 South State St \#100 <br> Salt Lake City, UT 84111 | $05 / 13 / 22$ | $05 / 25 / 22$ |
| Lowe Royalty Partners, LP <br> 1717 W. 6th Street, Suite 470 <br> Austin, Texas 78703 | $05 / 13 / 22$ | $05 / 31 / 22$ Return to |
| MKL Minerals LLC <br> 1901 Ward <br> Midland, TX 79705 |  | sender. Vacant. |
| MW Oil Investment Company Inc. <br> 2307 Stagecoach Dr <br> Las Cruces, NM 88011 | $05 / 13 / 22$ | $05 / 25 / 22$ |
| MAP 98A-OK, an Oklahoma <br> general partnership <br> 101 North Robinson, Suite 1000 <br> Oklahoma City, OK 73102-5514 | $05 / 13 / 22$ | $05 / 18 / 22$ |
| MAP 98B-NET, a Texas general <br> partnership <br> 101 North Robinson, Suite 1000 <br> Oklahoma City, OK 73102-5514 | $05 / 13 / 22$ | $05 / 25 / 22$ |
| Merrick Properties, LLC <br> P.O. Box 144 <br> Midland, TX 79702 | $05 / 13 / 22$ | $05 / 25 / 22$ |

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## APPLICATIONS OF COLGATE OPERATING

LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO
Case Nos. 22824-22831, \& 22834

## NOTICE LETTERS - ORRI

| Stephen T. Mitchell <br> 6212 Homestead Blvd <br> Midland, TX 79707 | $05 / 13 / 22$ | $06 / 02 / 22$ |
| :--- | :--- | :--- |
| Monarch Oil and Gas Inc. <br> PO Box 1473 <br> Roswell, NM 88202 | $05 / 13 / 22$ | $05 / 18 / 22$ |
| Robin L. Morgan <br> 135 Cottonwood Rd <br> Artesia, NM 88210 | $05 / 13 / 22$ | $05 / 18 / 22$ |
| Motowi, LLC <br> 2307 Stagecoach Dr <br> Las Cruces, NM 88011 | $05 / 13 / 22$ | Per USPS Tracking: |
| Mark B. Murphy, Trustee of the <br> Mark B. Murphy Irrevocable Trust <br> under Trust Agreement dated <br> December 11, 2012 <br> PO Drawer 1030 <br> Roswell, NM 88202 | $05 / 13 / 22$ | Delivered, left with an |
| individual on 05/16/22. |  |  |
| Susan S. Murphy, Trustee of the <br> Susan S. Murphy Marital Trust <br> under Trust Agreement dated <br> November 15, 2012 <br> 706 Brazos St. <br> Roswell, NM 88201 | $05 / 13 / 22$ | $05 / 18 / 22$ |
| Nuevo Seis, Limited Partnership <br> PO Box 2588 <br> Roswell, NM 82202 | $05 / 13 / 22$ | $05 / 18 / 22$ |
| OGI, Inc. <br> PO Box 5686 <br> Pagosa Springs, CO 81147 | $05 / 13 / 22$ | $05 / 13 / 22$ |
| PDIII Exploration, LTD. <br> P.O. Box 871 <br> Midland, Texas 79702 | $05 / 13 / 22$ | $05 / 25 / 22$ |
| Paul Davis, Ltd. <br> P.O. Box 871 <br> Midland, TX 79702 |  |  |

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF COLGATE OPERATING
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO
Case Nos. 22824-22831, \& 22834

## NOTICE LETTERS - ORRI

| Qualia Interests, LLC <br> PO Box 991 <br> Midland, TX 79702 | $05 / 13 / 22$ | $05 / 25 / 22$ |
| :--- | :--- | :--- |
| ROEC, Inc <br> 528 Corona St. <br> Denver, CO 80209 | $05 / 13 / 22$ | 06/01/22 Return rec'd <br> 06/28/22 Return to <br> Sender Rec'd - not at <br> this address |
| Realtimezone, Inc. <br> PO Box 1834 <br> Roswell, NM 88202 |  | $05 / 20 / 22$ |
| S \& E Royalty, LLC <br> 8470 West 4th Ave <br> Lakewood, CO 80226 | $05 / 13 / 22$ | $06 / 01 / 22$ |
| Michelle R. (Hannifin) Sandoval <br> PO Box 131570 <br> Carlsbad, CA 92013 | $05 / 13 / 22$ | Per USPS Tracking: |
| Scott Exploration, Inc. <br> PO Box 1834 <br> Roswell, NM 88202 | $05 / 13 / 22$ | In Transit to Next <br> Facility as of 05/20/22. |
| Harold Scott <br> 12025 N 1878 Rd <br> Sayre, OK 73662-7601 | $05 / 13 / 22$ | $05 / 20 / 22$ |
| Robin K. Shackelford <br> 108 Paradise Canyon <br> Ruidoso, NM 88345 | $05 / 13 / 22$ | Per USPS Tracking: |
| Sam L. Shackelford <br> 1096 Mechem Dr. <br> Ruidoso, NM 88211 | $05 / 13 / 22$ | Delivered, left with an <br> individual on 05/16/22. |
| Elizabeth Sherman Shelton, as <br> Trustee of the Prescott A. Sherman <br> Grandchildren's Trust for the <br> benefit of Amy Shelton Murrell <br> 315 N Orchard Ln <br> Covington, LA 70433 | $05 / 13 / 22$ | $05 / 25 / 22$ |

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF COLGATE OPERATING
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO
Case Nos. 22824-22831, \& 22834

## NOTICE LETTERS - ORRI

| Elizabeth Sherman Shelton, as <br> Trustee of the Prescott A. Sherman <br> Grandchildren's Trust for the <br> benefit of Cristina Elizabeth <br> Shelton <br> 315 N Orchard Ln <br> Covington, LA 70433 | $05 / 13 / 22$ | $06 / 16 / 22$ |
| :--- | :--- | :--- |
| Stelaron, Inc. <br> P.O. Box 7787 <br> Amarillo, Texas 79114 |  | Return to sender. <br> Unclaimed. |
| Stephens Enterprises <br> 1001 Saunders Dr, Roswell <br> NM, 88201-1042 | $05 / 13 / 22$ | $06 / 01 / 22$ |
| Doris R. Stinson <br> 30 SKP Ranch RD 33 <br> Lakewood, NM, 88254 | $05 / 13 / 22$ | $05 / 20 / 22$ |
| Tar Creek, LLC <br> 2217 Cardinal Road <br> Ardmore, OK 73401 | $05 / 13 / 22$ | $05 / 21 / 22$ |
| John Kyle Thoma, Trustee of the <br> Cornerstone Family Trust <br> PO Box 558 <br> Peyton, Colorado 80831 | $05 / 13 / 22$ | Return to sender. |
| Sandra Thoma <br> 789 West Hells Gate <br> Strawn, TX 76475 |  | $05 / 25 / 22$ |
| Trinity Royalty Holdings I LP <br> 1330 Post Oak Blvd Ste 1888 <br> Houston, TX 77056 | $05 / 13 / 22$ | $06 / 02 / 22$ |
| Valorie F. Walker, Trustee of the <br> Jack V. Walker Revocable Trust <br> under Trust Agreement dated May <br> 21, 1981 <br> 4151 Woronzof Dr. <br> Anchorage, AK 99517 | $05 / 13 / 22$ | Per USPS Tracking: |
| Return to sender. |  |  |

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## APPLICATIONS OF COLGATE OPERATING

 LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICOCase Nos. 22824-22831, \& 22834

## NOTICE LETTERS - ORRI

| Wambaugh Exploration LLC | $05 / 13 / 22$ | Per USPS Tracking: |
| :--- | :--- | :--- |
| 4747 RESEARCH FOREST DR |  | Delivered, left with an |
| STE 410 |  | individual on 05/17/22. |
| THE WOODLANDS, TX 77381- |  |  |
| 4903 |  |  |



## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

## COMPLETE THIS SECTION ON DELIVERY

## A. Signature


B. Received by (Printed Name) C. $\square$ Addressee

$$
10-15-7,2
$$

D. Is delivery address different from item 1?$\square$ Yes No

Charles W. Seltzer Trust 214W. Texas, Suite 509 Midland, Texas 79701

Colgate Dundee -22

| Service Type | $\square$ Priority Mail Express® |
| :--- | :--- |
| $\square$ Adult Signature | $\square$ Registered Mails |
| $\square$ Adult Signature Restricted Delivery | $\square$ Registered Mail Restricted |
| $\square$ Certified Mail ® | Delivery |
| $\square$ Certified Mail Restricted Delivery | $\square$ Signature Confirmation ${ }^{\text {TM }}$ |
| $\square$ Collect on Delivery | $\square$ Signature Confirmation |
| $\square$ Collect on Delivery Restricted Delivery | Restricted Delivery |
| $\square$ Insured Mail |  |
| $\square$ Insured Mall Restricted Delivery |  |
| (over $\$ 500$ )  |  |

PS Form 3811, July 2020 PSN 7530-02-000-9053
Domestic Return Receipt

Colgate Operating, LLC
Case No. 22830
Exhibit C-3



## SENDER: COMPLETE THIS SECTION

- Complete items 1,2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Kavind Is Iston Slade Revocable
2. Article Addressed to:
Ka:istin iston Slade Revocable Trust
P.O. Box 210188

Bedford, Texas 76095


Colgate Dundec - 22830


9590940267461074246986
2. Article Number (Transfer from service label)


| 3. Service Type <br> $\square$ Adult Signature <br> A Adult Signature Restricted Delivery <br> - Certified Mall Restricted Dellivery <br> $\square$ Collect on Delivery <br> Collect on Delivery Restricted Delivery <br> $\square$ Insured Mail <br> - Insured Mail Restricted Delivery <br> (over $\$ 500$ ) | Priority Mail Express® Registered Mailim Registered Mail Restricted Delivery <br> $\square$ Signature Confirmation ${ }^{T M}$ <br> $\square$ Signature Confirmation Restricted Delivery |
| :---: | :---: |

PS Form 3811, July 2020 PSN 7530-02-000-9053




RECENED
1．${ }^{2} 2022$


Long，LLC
215 South State St \＃100
Salt Lake City，UT 84111


NIXIE 842 CZ $0105 / 19 / 22$ RETURN TO SENDER
UNABLE TO FORWARD
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NさKIE
8.42 上F


ROEC，Inc 528 Corona St． Denver，CO 80209

## 

attorneys at law
PO BOX $2068 \cdot 218$ MONTEZUMA SANTA FE，NEW MEXICO 87504

SENDER：COMPLETE THIS SECTION
Complete items 1,2 ，and 3 ．
Print your name and address on the reverse
so that we can return the card to you．
EAtach this card to the back of the mailpiece，
or on the front if space permits．
1．Article Addressed to：

1．Article Addressed to
ROEC，Inc
528 Corona St．
Denver，CO 80209




Elizabeth Sherman Shelton, as Trustee of the Prescott A. Sherman Grandchildren's Trust for the benefit of Cristina Elizabeth Shelton
315 N Orchard Ln
Covington, LA 70433

NAME $\qquad$ 1ST NOTICE $5 / 18$ 2ND NOTICE RETURN $6 / 2$

## UNCLAIMED

## RECEIVED

JUN 162022

Hinkie Shanor LLP
Santa Fe NM 87504


NAME
1St notice $5 / 18$ 2ND NOTICE RETURN $6 \longdiv { 2 }$

RECEIVED
JUN 162022

Hinkie Shanor LLP
Santa Fe NM 87504




## RECEIVED

## JUN 212022

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RECEIVED
JUN 152022

Hinkie Shanor LI.P
Santa Fe NW: 87504




## U.S. Postal Service ${ }^{\text {wi }}$

CERTIFIED MAIL® RECEIPT
Domestic Mail Only


## U.S. Postal Service ${ }^{\text {mi }}$ <br> CERTIFIED MAILORECEIPT <br> Domestic Mail Only





| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |  |
| :---: | :---: | :---: |
| - Complete items 1,2, and 3. <br> $\square$ Print your name and address on the reverse so that we can return the card to you. |  | $\square$ Agent $\square$ Addressee |
| - Attach this card to the back of the mailpiece, or on the front if space permits. | B. Received by (Printed Name) PB5 | C. Date of Delivery $5-16-22$ |
| 1. Article Addressed to: <br> Pete Balog, Trustee of the Balog Family Trust dated August 15, 2002 <br> 25812 South Danford Dr <br> Sun Lake, AZ 85248 | D. Is delivery address different from item 1? $\square$ Yes If YES, enter delivery address below: $\square$ |  |
|  | 3. Service Type <br> $\square$ Adult Signature <br> $\square$ Adult Signature Restricted Delivery <br> $\square$ Certified Mail@ <br> 민ertified Mail Restricted Delivery <br> Collect on Delivery <br> $\square$ Collect on Delivery Restricted Delivery lail <br> lail Restricted Delivery |  |
|  |  |  |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 |  | omestic Return Receipt |



## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

John P. Conn and Eileen C. Knecht 19764 Lexington Dr Biloxi, MS 39532

Cotgate Dundee - ORPI 22824-31 \& 34


PS Form 3811, July 2020 PSN 7530-02-000-9053
Domestic Return Receipt


PS Form 3811, July 2020 PSN 7530-02-000-9053



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |  |
| :---: | :---: | :---: |
| - Complete items 1, 2, and 3. <br> - Print your name and address on the reverse so that we can return the card to you. <br> Attach this card to the back of the mailpiece, or on the front if space permits. |  |  |
| 1. Article Addressed to: <br> Frannifin Minerals, LLC <br> PO Box 13128 <br> Las Cruces, NM 88013 | D. Is delivery address different from item 1? $\square$ Yes If YES, enter delivery address below:$\square \text { No }$$\square$ |  |
|  | 3. Service Type व Adult Signature A Adult Signature Restricted Delivery ם Certified Mail@ a Certified Mail Restricted Delivery ם Collect on Delivery a Collect on Delivery Restricted Delivery |  |
| 2. Article Number (Transfer from service label) |  |  |



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
| :---: | :---: |
| - Complete items 1, 2, and 3. <br> - Print your name and address on the reverse so that we can return the card to you. | $\begin{aligned} & \text { A. Signature } \\ & \times \text { Agent } \\ & \square \text { Addressee } \end{aligned}$ |
| - Attach this card to the back of the mailpiece, or on the front if space permits. | $\begin{aligned} & \text { Be pecejved by (Prinfed Name) } \\ & \text { C. Date of Delivery } \\ & \hline \text { Cie Anacin } 6-1-28 \end{aligned}$ |
| 1. Article Addressed to: <br> Natalie V. Hanaga 1922 18th Ave W Williston, ND 588 | D. Is delivery address different from item 1? $\square$ Yes If YES, enter delivery address below: $\square$ No |
|  |  |
|  |  |
| 2. Article Number (Transfer from service label) |  |
|  |  |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt |



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DEEIVERY |
| :---: | :---: |
| - Complete items 1, 2, and 3. <br> - Print your name and address on the reverse so that we can return the card to you. <br> - Attach this card to the back of the mailpiece, or on the front if space permits. | $\begin{aligned} & \text { A. Signature } \\ & \times \text { aledaclancepan } \square \text { Agent } \\ & \text { addressee } \end{aligned}$ |
|  | B. Received by (Printed Name) C. Date of Delivery <br> Bre noda (anacam $5 / 24 / 22$ |
| 1. Article Addressed to: <br> Robert W. Hanagan <br> PO Box 750 <br> Big Horn, WY 82833 | D. Is delivery address different from item 12 Yes If YES, enter delivery address below: $\quad \square$ No |
|  |  |
| $9590940267461074389232$ |  |
|  |  |
|  |  |




SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

William N. Heiss and Susan E. Heiss, Co-Trustees of the William N. Heiss Profit Sharing Plan
PO Box 2944
Casper, WY 82602
Cotgae Duadce - ORR1 22824-31 \& 34

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

3. Service Type Adult Signature Adult Signature Restricted Delivery $\square$ Certified Mail@
Certified Mail Restricted Dellvery Collect on Dellivery collect on Delivery
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PS Form 3811, July 2020 PSN 7530-02-000-9053
$\square$ Priority Mail Express@ $\square$ Registered Mailim $\square$ Registered Mail Restricted Aegistere
Delvery
$\square$ Signature Confirmation ${ }^{\text {TM }}$就ignature Conffirmation Restricted Delivery

Domestic Return Receipt




| SENDER：COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |  |
| :---: | :---: | :---: |
| －Complete items 1，2，and 3. <br> －Print your name and address on the reverse so that we can return the card to you． | A．Signature$x / 12 / \text { ロAgent }$ |  |
| Attach this card to the back of the mailpiece， or on the front if space permits． | B．Received by（Printed Name） Pui/L Mavis at | C．Date of Delivery $5 / 19 / 202$ |
| 1．Article Addressed to： | D．Is delivery address different from item 1？$\square$ Yes If YES ，enter delivery address below： |  |
| JB \＆PDIII Partners，LLC P．O．Box 1811 <br> Midland，TX 79702 |  |  |
| $9590940267461074397336$ | 3．Service Type <br> －Adult Signature <br> A Adult Signature Restricted Delivery <br> －Certified Mallo <br> －Certified Mail Restricted Delivery <br> C Collect on Delivery <br> Collect on Delivery Restricted Delivery | Priority Mail Express® Registered Mail ${ }^{T M}$ <br> $\square$ Registered Mail Restricted Delivery <br> $\square$ Signature Confirmation ${ }^{T M}$ <br> $\square$ Signature Confirmation Restricted Delivery |
| 2 Avtiolo Numhar Transfer from service label） |  |  |
| アロ19 29アロ ロロロロ アロ42 503 |  |  |



## SENDER: COMPLETE THIS SEC

ON

- Complete items 1,2, and 3.

4 Print your name and address on the reverse so that we can return the card to you.
$\square$ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lowe Royalty Partners, LP
1717 W. 6th Street, Suite 470
Austin, Texas 78703


D. Is delivery address different from item 1? ' Yes If YES, enter delivery address below: No



PS Form 3811, July 2020 PSN 7530-02-000-9053
Domestic Return Receipt


## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MAP 98A-OK, an Oklahoma general partnership
101 North Robinson, Suite 1000
Oklahoma City, OK 73102-5514
Colgate Dundev - ORRI 22124-31 \& 34
 If YES, enter delivery address below:

| Certified Mail $\square$ Certified Mail Restricted Delivey $\square$ Collect on Delivery $\square$ Collect on Delivery Restricted | $\square$ Priority Mail Express® <br> $\square$ Registered Mail ${ }^{T M}$ <br> $\square$ Registered Mail Restricted Deilivery <br> $\square$ Signature Conifrmation ${ }^{\text {TM }}$ <br> $\square$ Signature Confirmation Restricted Delivery |
| :---: | :---: |


stricted Delivery


## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MAP 98B-NET, a Texas general partnership 101 North Robinson, Suite 1000 Oklahoma City, OK 73102-5514

Colkne Dumlec -ORR1 22824-31 \& 34


9590940267461074397282

D. Is delivery address different from item 1? $\square$ Yes If YES, enter delivery address below:


PS Form 3811, July 2020 PSN 7530-02-000-9053
Domestic Return Receipt




| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |  |
| :---: | :---: | :---: |
| - Complete items 1, 2, and 3. <br> - Print your name and address on the reverse so that we can return the card to you. | A. signature |  |
| - Attach this card to the back of the mailpiece, or on the front if space permits. | B Resejvect by (rrinted Narge) | $5 \text { c, Date of Delivery }$ |
| 1. Article Addressed to: | D. Is delivery address different from item 1? $\square$ Yes If YES , enter delivery address below: $\square$ |  |
| Merrick Properties, LLC P.O. Box 144 Midland, TX 79702 |  |  |
|  | 3. Service Type $\square$ Adult Signature adult Signature Restricted Delivery Q Certified Mail® Certified Mail Restricted Delivery a Collect on Delivery Collect on Delivery Restricted Delivery | $\square$ Priority Mail Express@ <br> $\square$ Registered Mail ${ }^{T M}$ <br> $\square$ Registered Mail Restricted Delivery <br> $\square$ Signature Confirmation ${ }^{\text {TM }}$ <br> $\square$ Signature Confirmation Restricted Delivery |
| 2. Article Number (Transfer from sarvical lahan <br>  | - Collect on Delivery Restricted Delivery $43$ <br> Festricted Delivery |  |

[^1]

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Stephen T. Mitchell 6212 Homestead Blvd Midland, TX 79707


9590940267461074389287


| 3. Service Type <br> $\square$ Adult Signature Adult Signature Restricted Delivery Certified Mail(@ Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery <br> Mail | Priority Mail Express® Registered Mail ${ }^{\text {¹ }}$ Registered Mall Restricted Delivery Signature Confirmation ${ }^{\text {TM }}$ Signature Confirmation Restricted Delivery |
| :---: | :---: |
| Mail Restricted Delivery j0) |  |

PS Form 3811, July 2020 PSN 7530-02-000-9053











## SENDER: COMPLETE THIS SECTION

- Complete items 1,2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

## PDIII Exploration, LTD.

P.O. Box 871

Midland, Texas 79702
Colgate Dundee - ORRI 28824-31 \& 34



## SENDER: COMPLETE THIS SECTION

- Complete items 1,2, and 3 .
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Paul Davis, Ltd.
P.O. Box 871

Midland, TX 79702



## SENDER: COMPLETE THIS SECTION

- Complete items 1,2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Qualia Interests, LLC
PO Box 991
Midland, TX 79702



D. Is delivery address different from item 1? $\square$ Yes If YES, enter delivery address below: $\square$ No | 3. Service Type | $\square$ Priority Mail Express® |
| :--- | :--- |
| $\square$ Adult Signature | $\square$ Registered Mail ${ }^{T M}$ |
| $\square$ Adult Signature Restricted Delivery | $\square$ Registered Mail Restricted |
| $\square$ Certified Mail@ | Delivery |
| $\square$ Certified Mail Restricted Delivery | $\square$ Signature Confirmation |
| $\square$ Collect on Delivery | $\square$ Signature Confirmatio |
| $\square$ Collect on Delivery Restricted Delivery | Restricted Delivery |
| $\begin{array}{ll}\text { ail } & \\ \square & \text { all Restricted Delivery }\end{array}$ |  |

Domestic Return Rec



PS Form 3811, July 2020 PSN 7530-02-000-9053
Domestic Return Receipt





SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece,
or on the front if space permits.

1. Article Addressed to:

Sam L. Shackelford 1096 Mechem Dr. Ruidoso, NM 88211


B. Received by (Printed Name) C. Date g/Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:No
2. Article Number (Transfer from service label)

## 

3. Service Type Adult Signature $\square$ Adult Signature Restricted Delivery Certified Maile C Certified Mail@
$\square$ Certified Mail Res Certified Mail Restri $\square$ Collect on Dellivery estricted Delivery




## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
$\square$ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

2. Received by (Printed Name) C. Date of Delivery

Spharil s-17-22
D. Isdelivery address different from item 1? $\square$ Yes if YES , enter delivery address below: $\square$ No
Stephens Enterprises 1001 Saunders Dr, Roswell NM, 88201-1042

| $\square$ |  |
| :--- | :--- |
| 3. Service Type | $\square$ Priority Mail Express® |
| $\square$ Adult Signature | $\square$ Registered Mairm |
| $\square$ Adult Signature Restricted Delivery | $\square$ Registered Mail Restricted |
| $\square$ Certified Mail® | Delivery |
| $\square$ Certified Mail Restricted Delivery | $\square$ Signature Confirmation |
| $\square$ Collect on Delivery | $\square$ Signature Confirmation |
| $\square$ Collect on Delivery Restricted Delivery | Restricted Delivery |
| $\square$ |  |
| $\square \square$ | Restricted Delivery |




PS Form 3811, July 2020 PSN 7530-02-000-9053


| SENDER：COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |  |
| :---: | :---: | :---: |
| －Complete items 1，2，and 3. <br> －Print your name and address on the reverse so that we can return the card to you． |  |  |
| －Attach this card to the back of the mailpiece， or on the front if space permits． | B．Received by（Printed Name） Jimn Thoine | C．Date of Delivery $5 / 28 / 2022$ |
| 1．Article Addressed to： | D．Is dellivery address different from item 1？$\square$ Yes If YES，enter delivery address below： $\square$ |  |
| John Kyle Thoma，Trustee of the Cornerstone Family Trust <br> PO Box 558 <br> Peyton，Colorado 80831 |  |  |
|  | 3．Service Type <br> $\square$ Adult Signature <br> $\square$ Adult Signature Restricted Delivery <br> $\square$ Certified Mail＠ <br> C Certified Mail Restricted Delivery <br> Collect on Delivery <br> ㅁ．Collect on Delivery Restricted Delivery |  |
| 2．Article Number（Transfer from service label） |  |  |
| アロ19 2970 पロロロ 3595 5152 | 2 il Restricted Defivery |  |

## Carlsbad Current Argus.

## Affidavit of Publication <br> Ad \# 0005262035 <br> This is not an invoice

## HINKLE SHANOR LLB <br> POBOX 10

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ROSWELL, NM 88202-0010
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I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

05/18/2022


Subscribed and sworn before me this May 18, 2022:


My commission expires

```
KATHLEEN ALLEN
Notary Public
State of Wisconsin
```

Ad \# 0005262035
PO \#: 5262035
\# of Affidavits 1
This is not an invoice

This is to notify all interested parties, including COG OperatKaren Rolston Slade Revocable Trust; Charles W. Seltzer Trust; Shauna Seltzer Redwine Trust; Sandra Thoma; John Kyle Thoma, Trustee of the Cornerstone Family Trust; Susan S . Murstone Family Trust; Susan S. Mur-
phy, Trustee of the Susan S . phy, roustee of the Susan S . rust Agreement dated Novem ber 15, 2021; Monarch oil and Gas Inc.; Scott Exploration, Inc.;
Stephen T. Mitchell; Qualia Inerests, LLC: Hutchings Oil Company; Pete Balog, Trustee of the
Balog Family Trust dated Auqust Balog Family Trust dated August
15, 2002; Valorie F. Walker, Trustee of the Jack V. Walker Revocable Trust under Trust Agreement date May 21, 1981 ; Hanagan; Harold Scott; Stephens Enterprises; Mark B. Murphy, Trustee of the Mark B. Murphy Irrevocable Trust under Trust Irrevocable rrust under Trust agrement dated December 11, R. Stinson; Energy Properties Limited, L.P.; Sam L. Shackelford; Robin K. Shackelford; William N. Heiss and Susan E. Heiss, Co-Trustees of the William N. Heiss
Profit Sharing Plan; Robin L. Morgan; Elizabeth s. Shelton, Trustee of the Elizabeth S. Shelton Living Trust; Elizabeth the Prescott A Sherman Grandchildren's Trust for the benefit of Amy Shelton Murrell John P Conn and Eileen C. Knecht; Michael D. Hayes and Kathryn A.
Hayes, as Co-Trustees of the Hayes, Revocable Trustres Trinity Hayes Revocable Trust; Trinity
Royalty Holdings I LP; Shelley Shutz Dominguez: Nuevo Seis, Limited Partnership; Adventure Exploration L.P. Tar Creek, LLC:
Paul Davis, Ltd.; PDIII Explora. tion, LTD: IB \& PDIII Partners, MLC Merrick Properties, Minerats LIC Love Royalty Partners, LP; MAP 98A-OK, an Oklahoma general partnership; MAP 98B-NET, a Texas general partnership: Wambaugh ExploMotovi, LIC. Frannifin Mineral LLC: Alan R. Hannifin, a single man; Michelle R. (Hannifin) Sandoval; NWW Oil Investment Comdoval; NiW Oil Investrment Com-
pany Inc.; FFF, Inc.; JAB Investpany inc.; FFF, Inc.; JAB Invest-
ments, Inc.; Stelaron, Inc.; and their successors and assigns, that the New Mexico Oil Conserva-
tion Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22830). Duting the COVID. 19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing 2022 beginning at $8: 15 \mathrm{a} \mathrm{m}$. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: http://ww w.emnrd.state. nm .us Yocohearings.html. Applicant applies for an order pooling al uncommitted interests from the top of the Second Bone spring
formation to the base of the Bone Sping Formation underiying a 320-acre, more or less, standard horizontal spacing unit tions 3 and 4, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the folowing vells ("wells"): Dundec 4 Fed Com 123 H and Dundee a Fed Com 133 H wells, which will be horizontally drilled from a surface hole location in the NE/A SE/A (Unit 1) of Section 5 to a bottom hole lecation in the NE/4 SE/4 (Unit I) of Section 3. A depth severance exists in
the Bone Spring Formation within the Unit. Accordingly. Applicant seeks to pool uncommitted interests from the top of the

Second Bone Spring Formation
at a stratigraphic equivalent of
approximately $6,570^{\prime}$ TVD to the
base of Bone Spring Formation
at a stratigraphic equivalent of
approximately $8,840^{\prime}$ TVD as ob-
served on the $60 v e r n m e n t ~ S ~ \# 1 ~$
well log (AP1 $30-015-20932$ ). Also
to be considered will be the cost
of drilling and completing the
Wells and the allocation of the
costs, the designation of Appli-
cant as the operator of the
Wells, and a 200\% charge fof
the risk involved in drilling and
completing the Wells. The Wells
are located approximately 12
miles northeast of Carlsbad,
New Mexico.
i5262035, Current Argus, May
18,2022


[^0]:    Hinkle Shanor LLP
    Santa Fe NM 87504

[^1]:    PS Form 3811, July 2020 PSN 7530-02-000-9053

