STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22861

EXHIBIT INDEX

Compulsory Pooling Checklist

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	Owners

- C-3 Certified Mail Receipts
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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case No.:	22861
Hearing Date:	7/5/2022
Applicant	Colgate Operating, LLC
Designated Operator & OGRID	371449
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling, Lea
	County, New Mexico
Entries of Appearance/Intervenors	Doyle and Margaret Hartman
Well Family	Robin Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent	Wolfcamp Formation
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Wolfcamp Formation
Pool Name and Pool Code	WC-025 G-08 S203429P; Wolfcamp Pool, Code 98247
Well Location Setback Rules	Standard
Spacing Unit Size	320-acre
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks	quarter-quarter
Orientation	North/South
Description: TRS/County	E/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East,
	Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Robin Federal Com 204H (API # pending)
	SHL: 10' FSL & 1265' FEL, Unit P, Section 20, T20S-R34E
	BHL: 10' FNL & 330' FEL, Unit A, Section 17, T20S-R34E
	Completion Target: Wolfcamp (Approx. 11,163' TVD)
	Well Orientation: South to North
Horizontal Well First and Last Take Points	Exhibit A-2
	Exhibit A-2 Exhibit A-4
Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$8,000.00
Justification for Supervision Costs	Exhibit A
	200%
Requested Risk Charge Notice of Hearing	
	Exhibit A-1
Proposed Notice of Hearing	Exhibit C-3
Proof of Mailed Notice of Hearing (20 days before hearing) Released to Imaging: 7/5/2022 3:20:48 PM	

Ownership Determination Exhibit A-3 Land Ownership Schematic of Spacing Unit Exhibit A-3 Tract List (including lease numbers & owners) Exhibit A-3 Pooled Parties (including ownership type) Exhibit A-3 Unlocatable Parties to be Pooled Exhibit A-3 Ownership Depth Severance (including percentage above & below) N/A Joinder Exhibit A-4 Sample Copy of Proposal Letter Exhibit A-4 List of Interest Owners (ie Exhibit A of JOA) Exhibit A-5 Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Bruin and Complete Exhibit A-4 Cost Estimate to Froduction Facilities Exhibit A-4 Cost Estimate to Production Facilities Exhibit A-4 Geology Exhibit B Symmary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B Target Formation Exhibit B Target Formation Exhibit B Target Science Discusion N/A Well Orientaction (with rationale) Exhibit B-3 Derth Severance Discusion N/A Forms, Figures a	Received by OCD: 7/5/2022 3:16:47 PM	Page 4 of 96
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Well Orientation (with rationale)Exhibit BTarget FormationExhibit BHSU Cross SectionExhibits B-4, B-5Depth Severance DiscussionN/AForms, Figures and TablesExhibit A-2C-102Exhibit A-2TractsExhibit A-3Summary of Interests, Unit Recapitulation (Tracts)Exhibit B-1Well Bore Location Map (including basin)Exhibit B-1Well Bore Location MapExhibit B-2Structure Contour Map - Subsea DepthExhibit B-3Cross Section (including cone)Exhibits B-4, B-5Additional InformationExhibits B-4, B-5CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.Dana S. HardyPrinted Name (Attorney or Party Representative):/s/ Dana S. Hardy	Spacing Unit Schematic	Exhibit B-2
Target FormationExhibit BHSU Cross SectionExhibits B-4, B-5Depth Severance DiscussionN/AForms, Figures and TablesExhibit A-2C-102Exhibit A-2TractsExhibit A-3Summary of Interests, Unit Recapitulation (Tracts)Exhibit A-3General Location Map (including basin)Exhibit B-1Well Bore Location MapExhibit B-2Structure Contour Map - Subsea DepthExhibit B-3Cross Section Location Map (including wells)Exhibit B-2Cross Section (including Landing Zone)Exhibits B-4, B-5Additional InformationCERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.Printed Name (Attorney or Party Representative):Jana S. HardySigned Name (Attorney or Party Representative):/s/ Dana S. Hardy	Gross Isopach	N/A
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C-102Exhibit A-2TractsExhibit A-3Summary of Interests, Unit Recapitulation (Tracts)Exhibit A-3General Location Map (including basin)Exhibit B-1Well Bore Location MapExhibit B-2Structure Contour Map - Subsea DepthExhibit B-3Cross Section Location Map (including wells)Exhibit B-2Cross Section (including Landing Zone)Exhibits B-4, B-5Additional InformationCRETIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.Printed Name (Attorney or Party Representative):Dana S. HardySigned Name (Attorney or Party Representative):/s/ Dana S. Hardy	Depth Severance Discussion	N/A
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General Location Map (including basin)Exhibit B-1Well Bore Location MapExhibit B-2Structure Contour Map - Subsea DepthExhibit B-3Cross Section Location Map (including wells)Exhibit B-2Cross Section (including Landing Zone)Exhibits B-4, B-5Additional InformationCERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.Printed Name (Attorney or Party Representative):Dana S. HardySigned Name (Attorney or Party Representative):/s/ Dana S. Hardy	Tracts	Exhibit A-3
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Additional Information Additional Information CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. Printed Name (Attorney or Party Representative): Dana S. Hardy Signed Name (Attorney or Party Representative): /s/ Dana S. Hardy		
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.Printed Name (Attorney or Party Representative):Dana S. HardySigned Name (Attorney or Party Representative):/s/ Dana S. Hardy		Exhibits B-4, B-5
provided in this checklist is complete and accurate.Printed Name (Attorney or Party Representative):Dana S. HardySigned Name (Attorney or Party Representative):/s/ Dana S. Hardy	Additional Information	
Printed Name (Attorney or Party Representative):Dana S. HardySigned Name (Attorney or Party Representative):/s/ Dana S. Hardy		
Signed Name (Attorney or Party Representative): /s/ Dana S. Hardy	provided in this checklist is complete and accurate.	
	Printed Name (Attorney or Party Representative):	Dana S. Hardy
Date: 7/5/2022	Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
	Date:	7/5/2022

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22861

SELF-AFFIRMED STATEMENT OF TRAVIS MACHA

1. I am a Senior Landman at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Colgate's application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Colgate seeks an order pooling all uncommitted interests in the WC-025 G-08 S203429P; Wolfcamp Pool (Code 98247) within the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit").

5. The Unit will be dedicated to the **Robin Federal Com 204H** well ("Well") to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17.

6. The completed interval of the Well will be orthodox.

7. **Exhibit A-2** contains the C-102 for the Well.

Colgate Operating, LLC Case No. 22861 Exhibit A 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow. The exhibit also identifies any unlocatable interests.

9. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

10. Colgate has conducted a diligent search of all county public records including phone directories and computer databases.

11. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

12. Colgate requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

2

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Travis Macha

6/23/2022

Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22861

APPLICATION

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC ("Applicant") (OGRID No. 371449) applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). In support of its application, Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.

2. The Unit will be dedicated to the **Robin Federal Com 204H** well ("Well"), to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17.

3. The completed interval of the Well will be orthodox.

4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

Colgate Operating, LLC Case No. 22861 Exhibit A-1 WHEREFORE, Applicant requests this application be set for hearing on July 7, 2022, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

<u>/s/ Dana S. Hardy</u> Dana S. Hardy Jaclyn McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com *Counsel for Colgate Operating, LLC* Application of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Robin Federal Com 204H well ("Well"), to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27.12 miles southwest of Hobbs, New Mexico.

District I 1625 N. French Dr., Hobbs, NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1.	API Number		9	2 Pool Code3 Pool Name98247WC-025 G-08 S203429P; Wolfcamp						
4 Property	Code		5 Property Name							
7 OGRID 371449			8 Operator Name 9 Elev							204H 9 Elevation 3673.55'
	¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County
Р	20	20-S	34-E		10'	SOUTH	1265'	EAST	Г	LEA
			¹¹ Bo	ttom Ho	le Location I	If Different Fro	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County
А	17	20-S	34-E		10'	NORTH	330'	EAST	Г	LEA
12 Dedicated Acre 320	s 13 Joint o	or Infill 14	4 Consolidatior	Code 15 O	rder No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

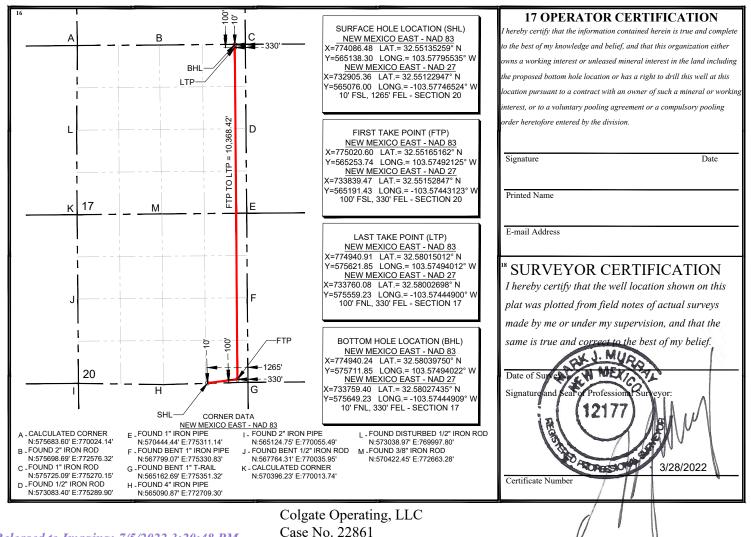


Exhibit A-2

Released to Imaging: 7/5/2022 3:20:48 PM

Land Exhibit: E2E2 - Robin Federal Com (WOLFCAMP) Section 17 & 20: E2E2, T20S-R34E, Lea Co., NM - Containing 320.00 Acres

RT: (Colgate 98%, I	3276* Doyle Hartman 2%) ate, et al.				Section 17
LC-0029512 A RT: (Penroc, WPX/Devon, Doyle Hartman, Colgate, Pogo, Marathon) See Calc. for WI	Section 17	Robin W2W2 Unit	Robin E2W2	Robin W2E2 Unit	Robin E2E2 Unit
		Unit	Unit	Unit	Unit
Unleased Federal	Section 20	Unleased	Federal		Section 20

E2E2		Docume	nts Sent							
Owner	Pooling?	Proposal	JOA	Certifi	ed Mail Num	ber	Notes			
Colgate Production, LLC	N/A	Y	Y		N/A					
Marathon Oil Permian	Y	Y	Y	7021 27	20 0001 4876 8	8032				
Pogo Resources	Y	Y	Y	7021 27	20 0001 4876	7769				
Southwest Royalties	Y	Y	Y	Receipt confi	rmed via ema	il attached	Signed AFEs, N	lot JOA or Con	ns yet	
Tierra Media Resources	N	Y	Y	7021 27	20 0001 4876	7783	No leasehold	in E2E2		
Larry Nermyr	Y	Y	Y	7021 27	20 0001 4876 8	8025				
Estate of Ruth Sutton	Y	Y	Y	7021 27	20 0001 4876	7967	UNLOCATABLE			
Grey Wolf Land	N	Y	Y	7021 27	20 0001 4876 8	8056	All documents	executed		
Doyle Hartman	Y	Y	Y	7021 27	20 0001 2312 5	5713	Record Title O	nly - Yet to Sig	gn Com Agreer	nent
Penroc Oil Corp	Y	N	N	7021 27	20 0000 2076 !	5999	Record Title O	nly - Yet to Sig	gn Com Agreer	nent
WPX Energy Permian LLC	Y	N	N	7021 27	20 0000 2076	6002	Record Title O	nly - Yet to Sig	gn Com Agreer	nent
*Please Note Oxy USA, Inc.	has assigne	d all rights	and interes	st unto Colgate	Production, L	LC. Record	title transfers	are process	ing with the	BLM
Offered JOA Basis - (1280.00 G	iross Acres)	- Leasehold	<mark>l interest pu</mark>	rsuant to County	y Chain of Title					
Tract		Gross Acre	s Colgate	Marathon	Tierra Media	Nermyr	Grey Wolf	Sutton	Pogo	Southwest
Sec 17: SW		160	88.711%	10.760%	0.490%	0.016%	0.016%	0.008%	0.000%	0.000%
Sec 20: NW	c 20: NW 160 88.71		88.711%	10.760%	0.490%	0.016%	0.016%	0.008%	0.000%	0.000%
Sec 17: SE, N2		480	98.711%	% 0.760% 0.000% 0.016%			0.016%	0.008%	0.098%	0.392%
Sec 20: E2, N2SW		400	98.711%	1% 0.760% 0.000% 0.016% 0.016% 0.008% 0.098%			0.392%			
TOTAL		1200								

Robin E2E2 Unit Capitulation Summary									
Tract	Gross Acres	Colgate	Marathon	Tierra Media	Nermyr	Grey Wolf	Sutton	Pogo	Southwest
Robin 1200.00 Acre JOA Offering	1200	96.044%	3.427%	0.131%	0.016%	0.016%	0.008%	0.072%	0.287%
Robin E2E2 AS-POOLED Unit	320	98.711%	0.760%	0.000%	0.016%	0.016%	0.008%	0.098%	0.392%

Colgate Operating, LLC Case No. 22861 Exhibit A-3

Robin Federal Com - S	Robin Federal Com - Sections 17 & 20 ORRI Owner Pooling List					
ORRI Owner	Address	Ratification Sent? Notes				
	P.O. Box 80308					
Crump Family Trust C/O Bank of America	Dallas, TX 75252	Yes				
	4519 Santa Rosa Dr.					
Dakota Resources, Inc.	Midland, TX 79707	Yes				
	P.O. Box 10872					
Fedro & Associates	Midland, TX 79702	Yes	Not Pooling			
Frances George, Anna Lesniak 2001 Trust C/O	P.O. Box 80308					
Bank of America	Dallas, TX 75252	Yes				
I.L. Crump Testamentary Trust, by Jessie Blevins	P.O. Box 80308					
Crump, et al, Trustees	Dallas, TX 75252	Yes				
	P.O. Box 80308					
Joe and Jessie Crump Memorial Fund	Dallas, TX 75252	Yes				
IESSICA ANN FURLONG 2001 TRUST	P.O. Box 80308					
C/O BANK OF AMERICA	Dallas, TX 75252	Yes				
IESSIE BLEVINS CRUMP FAMILY TRUST fbo DAVID						
C. BLEVINS, IV	P.O. Box 80308					
C/O BANK OF AMERICA	Dallas, TX 75252	Yes				
IESSIE BLEVINS CRUMP FAMILY TRUST						
fbo SUE BLEVINS	P.O. Box 80308					
C/O BANK OF AMERICA	Dallas, TX 75252	Yes				
IONES LOUIS BLEVINS FAMILY TRUST	P.O. Box 80308					
C/O BANK OF AMERICA	Dallas, TX 75253	Yes				
KIMBERLEY SUE FURLONG 2001 TRUST	P.O. Box 80308					
C/O BANK OF AMERICA	Dallas, TX 75254	Yes				
RICHARD B. LYNN 2001 TRUST	P.O. Box 80308					
C/O BANK OF AMERICA	Dallas, TX 75255	Yes				
RICHARD B. LYNN 2009 TRUST	P.O. Box 80308					
C/O BANK OF AMERICA	Dallas, TX 75256	Yes				
SANDRA MCFADDEN FURLONG 2001						
TRUST	P.O. Box 80308					
		Yes				
C/O BANK OF AMERICA	Dallas, TX 75257	res				
WILLIAM M. LYNN 2001 TRUST	P.O. Box 80308	Vee				
C/O BANK OF AMERICA	Dallas, TX 75258	Yes				
WILLIAM M. LYNN 2009 TRUST	P.O. Box 80308	Vec				
C/O BANK OF AMERICA	Dallas, TX 75259	Yes				
BARRETT, PEGGY	P.O. Box 80308	Vee				
C/O BANK OF AMERICA, TRUSTEE	Dallas, TX 75259	Yes				
BRAILLE INSTITUTE OF AMERICA, INC.	P.O. Box 80308					
C/O BANK OF AMERICA	Dallas, TX 75259	Yes				
	Unknown - Brokers attempting					
Estate of CLARKE, LOIS	track down of heirship	Unlocatable				
CULBERTSON MANAGEMENT TRUST,	PO BOX 2918					
by SHIRLEY C. WALLACE, Trustee	MIDLAND, TX 79702	Yes				
	PO BOX 1837					
DESERT RAINBOW, LLC	ROSWELL, NM 88202	Yes				
	Unknown - Brokers attempting					
Estate of HOLBROOK, GLADYS	track down of heirship	Unlocatable				
	6 DESTA DR STE 3100					
MARSHALL & WINSTON, INC.	MIDLAND, TX 79705	Yes				

SABINE ROYALTY TRUST, by SIMMONS	PO BOX 962020		
BANK	FORT WORTH, TX 76162-2020	Yes	
SELMA E. ANDREWS PERPETUAL			
CHARITABLE TRUST	P.O. Box 80308		
c/o BANK OF AMERICA, Trustee	Dallas, TX 75259	Yes	
	Unknown - Brokers attempting		
STANLEY, E.R.	track down of heirship	Unlocatable	
	Unknown - Brokers attempting		
Estate of WALKER, R.O.	track down of heirship	Unlocatable	
	Unknown - Brokers attempting		
Estate of WALLACE, D.M.	track down of heirship	Unlocatable	
WHEAT COMPANY TRUST, Gilbert C. Wheat Jr.,	1425 W Pioneer Dr., Suite 146		
Susan W. Cony and Margery W. Hyuck	Irving, TX 75061	Yes	
	P.O. Box 1037		
ESTATE OF BOYLE, R.E., Patricia Boyle Young	Okmulgee, OK 74447	Yes	
	4519 Santa Rosa Dr.		
NOGAL RANCH, LTD.	Midland, TX 79707	Yes	
	P.O. Box 3660		
Lazy J Bar Cane LLC	Roswell, NM 88202	Yes	Not Pooling
	1144 15th Street, Suite 2650		
KMF Land LLC	Denver, CO 80202	Yes	
	P.O. Box 14779		
Apollo Permian LLC	Oklahoma City, OK 73113	Yes	Not Pooling



April 12, 2022

Via Certified Mail

Pooling Exhibit XXXXXX XXXXX

RE: Robin Federal Com – Well Proposals

Section 17: All, Section 20: E/2, NW/4, N/2SW/4, T20S-R34E, All Target Zones Lea County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), hereby proposes the drilling and completion of the following twenty-four (24) wells, the Robin Federal Com wells from two well pads at the following approximate locations within Township 20 South, Range 34 East:

*Please note all locations provided below are standard units no closer than 330' to any section or quarter-quarter line. Plats available upon request.

1. Robin Federal Com 111H – West Pad

SHL: 1,680' FSL & 1,255' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 330' FWL of Section 17
FTP: 1,420' FSL & 330' FWL of Section 20
LTP: 100' FNL & 330' FWL of Section 17
TVD: Approximately 9,571'
TMD: Approximately 18,982'
Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E
Targeted Interval: 1st Bone Spring
Total Cost: See attached AFE

2. Robin Federal Com 112H – West Pad

SHL: 1,680' FSL & 1,375' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 1,650' FWL of Section 17
FTP: 1,420' FSL & 1,650' FWL of Section 20
LTP: 100' FNL & 1,650' FWL of Section 17
TVD: Approximately 9,571'
TMD: Approximately 18,982'
Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E
Targeted Interval: 1st Bone Spring
Total Cost: See attached AFE

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

Colgate Operating, LLC Case No. 22861 Exhibit A-4

3. Robin Federal Com 113H – East Pad

SHL: 330' FSL & 1,385' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 2,310' FEL of Section 17
FTP: 100' FSL & 2,310' FEL of Section 20
LTP: 100' FNL & 2,310' FEL of Section 17
TVD: Approximately 9,613'
TMD: Approximately 19,898'
Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 1st Bone Spring
Total Cost: See attached AFE

4. Robin Federal Com 114H – East Pad

SHL: 330' FSL & 1,265' FEL of Section 20 (or at a legal location within Unit P)
BHL: 10' FNL & 330' FEL of Section 17
FTP: 100' FSL & 330' FEL of Section 20
LTP: 100' FNL & 330' FEL of Section 17
TVD: Approximately 9,613'
TMD: Approximately 19,898'
Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 1st Bone Spring
Total Cost: See attached AFE

5. Robin Federal Com 121H – West Pad

SHL: 1,680' FSL & 1,285' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 330' FWL of Section 17
FTP: 1,420' FSL & 330' FWL of Section 20
LTP: 100' FNL & 330' FWL of Section 17
TVD: Approximately 10,530'
TMD: Approximately 19,927'
Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

6. Robin Federal Com 122H – West Pad

SHL: 1,680' FSL & 1,315' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 990' FWL of Section 17
FTP: 1,420' FSL & 990' FWL of Section 20
LTP: 100' FNL & 990' FWL of Section 17
TVD: Approximately 10,150'
TMD: Approximately 19,547'
Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

7. Robin Federal Com 123H – West Pad

SHL: 1,680' FSL & 1,345' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 1,650' FWL of Section 17
FTP: 1,420' FSL & 1,650' FWL of Section 20
LTP: 100' FNL & 1,650' FWL of Section 17
TVD: Approximately 10,530'
TMD: Approximately 19,927'
Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

8. Robin Federal Com 124H – West Pad

SHL: 1,680' FSL & 1,405' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 2,310' FWL of Section 17
FTP: 1,420' FSL & 2,310' FWL of Section 20
LTP: 100' FNL & 2,310' FWL of Section 17
TVD: Approximately 10,150'
TMD: Approximately 19,547'
Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

9. Robin Federal Com 125H – East Pad

SHL: 330' FSL & 1,355' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 2,310' FEL of Section 17
FTP: 100' FSL & 2,310' FEL of Section 20
LTP: 100' FNL & 2,310' FEL of Section 17
TVD: Approximately 10,530'
TMD: Approximately 21,027'
Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

10. Robin Federal Com 126H – East Pad

SHL: 330' FSL & 1,325' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 1,650' FEL of Section 17
FTP: 100' FSL & 1,650' FEL of Section 20
LTP: 100' FNL & 1,650' FEL of Section 17
TVD: Approximately 10,173'
TMD: Approximately 20,458'
Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

11. Robin Federal Com 127H – East Pad

SHL: 330' FSL & 1,295' FEL of Section 20 (or at a legal location within Unit P)
BHL: 10' FNL & 660' FEL of Section 17
FTP: 100' FSL & 660' FEL of Section 20
LTP: 100' FNL & 660' FEL of Section 17
TVD: Approximately 10,530'
TMD: Approximately 21,027'
Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

12. Robin Federal Com 128H – East Pad

SHL: 330' FSL & 1,235' FEL of Section 20 (or at a legal location within Unit P)
BHL: 10' FNL & 330' FEL of Section 17
FTP: 100' FSL & 330' FEL of Section 20
LTP: 100' FNL & 330' FEL of Section 17
TVD: Approximately 10,173'
TMD: Approximately 20,458'
Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

13. Robin Federal Com 171H – West Pad

SHL: 1,480' FSL & 1,255' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 990' FWL of Section 17
FTP: 1,420' FSL & 990' FWL of Section 20
LTP: 100' FNL & 990' FWL of Section 17
TVD: Approximately 10,800'
TMD: Approximately 20,197'
Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E
Targeted Interval: Harkey Formation
Total Cost: See attached AFE

14. Robin Federal Com 172H - West Pad

SHL: 1,480' FSL & 1,405' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 2,310' FWL of Section 17
FTP: 1,420' FSL & 2,310' FWL of Section 20
LTP: 100' FNL & 2,310' FWL of Section 17
TVD: Approximately 10,800'
TMD: Approximately 20,197'
Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E
Targeted Interval: Harkey Formation
Total Cost: See attached AFE

15. Robin Federal Com 173H – East Pad

SHL: 10' FSL & 1,385' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 1,650' FEL of Section 17
FTP: 100' FSL & 1,650' FEL of Section 20
LTP: 100' FNL & 1,650' FEL of Section 17
TVD: Approximately 10,800'
TMD: Approximately 21,297'
Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: Harkey Formation
Total Cost: See attached AFE

16. Robin Federal Com 174H – East Pad

SHL: 10' FSL & 1,235' FEL of Section 20 (or at a legal location within Unit P)
BHL: 10' FNL & 330' FEL of Section 17
FTP: 100' FSL & 330' FEL of Section 20
LTP: 100' FNL & 330' FEL of Section 17
TVD: Approximately 10,800'
TMD: Approximately 21,297'
Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: Harkey Formation
Total Cost: See attached AFE

17. Robin Federal Com 131H – West Pad

SHL: 1,480' FSL & 1,285' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 330' FWL of Section 17
FTP: 1,420' FSL & 330' FWL of Section 20
LTP: 100' FNL & 330' FWL of Section 17
TVD: Approximately 11,060'
TMD: Approximately 20,457'
Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

18. Robin Federal Com 132H - West Pad

SHL: 1,480' FSL & 1,345' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 1,650' FWL of Section 17
FTP: 1,420' FSL & 1,650' FWL of Section 20
LTP: 100' FNL & 1,650' FWL of Section 17
TVD: Approximately 11,060'
TMD: Approximately 20,457'
Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

19. Robin Federal Com 133H - East Pad

SHL: 10' FSL & 1,355' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 2,310' FEL of Section 17
FTP: 100' FSL & 2,310' FEL of Section 20
LTP: 100' FNL & 2,310' FEL of Section 17
TVD: Approximately 11,060'
TMD: Approximately 21,557'
Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

20. Robin Federal Com 134H - East Pad

SHL: 10' FSL & 1,295' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 990' FEL of Section 17
FTP: 100' FSL & 990' FEL of Section 20
LTP: 100' FNL & 990' FEL of Section 17
TVD: Approximately 11,060'
TMD: Approximately 21,557'
Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

21. Robin Federal Com 201H – West Pad

SHL: 1,480' FSL & 1,315' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 990' FWL of Section 17
FTP: 1,420' FSL & 990' FWL of Section 20
LTP: 100' FNL & 990' FWL of Section 17
TVD: Approximately 11,170'
TMD: Approximately 20,567'
Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

22. Robin Federal Com 202H - West Pad

SHL: 1,480' FSL & 1,375' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 2,310' FWL of Section 17
FTP: 1,420' FSL & 2,310' FWL of Section 20
LTP: 100' FNL & 2,310' FWL of Section 17
TVD: Approximately 11,170'
TMD: Approximately 20,567'
Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

23. Robin Federal Com 203H - East Pad

SHL: 10' FSL & 1,325' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 1,650' FEL of Section 17
FTP: 100' FSL & 1,650' FEL of Section 20
LTP: 100' FNL & 1,650' FEL of Section 17
TVD: Approximately 11,163'
TMD: Approximately 21,448'
Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

24. Robin Federal Com 204H – East Pad SHL: 10' FSL & 1,265' FEL of Section 20 (or at a legal location within Unit P) BHL: 10' FNL & 330' FEL of Section 17 FTP: 100' FSL & 330' FEL of Section 20 LTP: 100' FNL & 330' FEL of Section 17 TVD: Approximately 11,163' TMD: Approximately 21,448' Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These locations do fall within an approved potash drill island, so any surface changes remain subject to BLM approval. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

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Robin Federal Com Well Proposal

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at tmacha@colgateenergy.com.

Respectfully,

Travis Macha Senior Landman

Enclosures

Elections on page to follow.

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Robin Federal Com Well Proposal

Robin Federal Com Elections:

<i>Well Elections:</i> (Please indicate your responses in the spaces below)						
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate				
Robin Federal Com 111H						
Robin Federal Com 112H						
Robin Federal Com 113H						
Robin Federal Com 114H						
Robin Federal Com 121H						
Robin Federal Com 122H						
Robin Federal Com 123H						
Robin Federal Com 124H						
Robin Federal Com 125H						
Robin Federal Com 126H						
Robin Federal Com 127H						
Robin Federal Com 128H						
Robin Federal Com 171H						
Robin Federal Com 172H						
Robin Federal Com 173H						
Robin Federal Com 174H						
Robin Federal Com 131H						
Robin Federal Com 132H						
Robin Federal Com 133H						
Robin Federal Com 134H						
Robin Federal Com 201H						
Robin Federal Com 202H						
Robin Federal Com 203H						
Robin Federal Com 204H						

Company Name (If Applicable):

By: ______ Printed Name: ______ Date: _____

Participate / Rejection Declaration

Please return this page to Colgate by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Colgate, then, to the extent that Colgate has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Colgate will be relieved of such obligation, and Colgate will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- □ I hereby elect to participate in the insurance coverage arranged by Colgate Operating, LLC, and understand that I will be charged for such participation.
- □ I hereby elect to reject the insurance coverage arranged by Colgate Operating, LLC.

Agreed this _____ day of _____, 2022 by:

Company Name (If Applicable):

By: _____

Printed Name:

Date: _____

•

Colgate Energy

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	4/11/2022	AFE NO.:	0
WELL NAME:	Robin Federal Com 204H	FIELD:	WC-025 G-08 S203435D; WOLFCAMP
LOCATION:	Section 20, T20S-R34E	MD/TVD:	21,448' MD / 11,163' TVD
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	10,170
Colgate WI:		DRILLING DAYS:	26.9
GEOLOGIC TARGET:	WCXY	COMPLETION DAYS:	18.8
	Drill a horizontal WCXY well and compl	ete with 44 stages. AFE includes drilling, completions	s, flowback and Initial
REMARKS:	AL install cost		

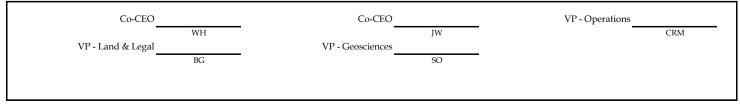
	DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory \$	42,500	\$	\$	\$ 42,500
2 Location, Surveys & Damages	209,509	13,000	10,000	232,509
4 Freight / Transportation	34,270	31,500	20,000	65,770
5 Rental - Surface Equipment	116,083	155,000	13,700	284,783
6 Rental - Downhole Equipment	150,338	43,032		193,370
7 Rental - Living Quarters	42,348	39,200		81,548
10 Directional Drilling, Surveys	380,353			380,353
11 Drilling –	702,508			702,508
12 Drill Bits	72,080			72,080
13 Fuel & Power	183,526	529,977		713,503
14 Cementing & Float Equip	175,060			175,060
15 Completion Unit, Swab, CTU	.,		26,000	26,000
16 Perforating, Wireline, Slickline	-	287,700	9,000	296,700
17 High Pressure Pump Truck	-	46,000		46,000
18 Completion Unit, Swab, CTU	-	105,400		105,400
20 Mud Circulation System	97,070			97,070
21 Mud Logging	19,299			19,299
22 Logging / Formation Evaluation	8,803	6,000		14,803
23 Mud & Chemicals	327,209	384,160		711,369
24 Water	31,270	525,399		556,669
25 Stimulation	-	667,652		667,652
26 Stimulation Flowback & Disp	-	87,500		87,500
28 Mud / Wastewater Disposal	138,945	44,000		182,945
30 Rig Supervision / Engineering	119,484	96,000	9,800	225,284
32 Drlg & Completion Overhead	10,125	-		10,125
35 Labor	110,346	50,000	20,000	180,346
54 Proppant		990,831		990,831
95 Insurance	11,484	-		11,484
97 Contingency	-	20,030	8,850	28,880
99 Plugging & Abandonment	-			
TOTAL INTANGIBLES >	2,982,608	4,122,380	97,350	7,202,339
	DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing \$	87,952	S	S	\$ 87,952
61 Intermediate Casing	247,724	Ŷ	Ŷ	247,724
62 Drilling Liner	-			
63 Production Casing	537,753			537,753
64 Production Liner	-			-
65 Tubing			55,000	55,000
66 Wellhead	46,640		59,100	105,740
67 Packers, Liner Hangers	10,600		4,500	15,100
68 Tanks	-	-	4,000	-
69 Production Vessels				
				-

TOTAL COSTS >	3,913,278	4,122,380	407,350	8,443,008
TOTAL TANGIBLES >	930,669	0	310,000	1,240,669
86 Instrumentation / Safety	·			-
85 Communications / SCADA				-
84 Electrical / Grounding			90,900	90,900
83 Flare Stack				-
82 Tank / Facility Containment				-
81 Valves, Dumps, Controllers				-
80 Gathering / Bulk Lines				-
79 Interconnecting Facility Piping				-
78 Gas Conditioning / Dehydration			.,000	-
77 Measurement & Meter Installation	·		7,500	7,500
76 Downhole Pumps	·		0,000	-
75 Surface Pumps	<u> </u>		5,000	5,000
74 Installation Costs				-
73 Compressor			00,000	
72 Artificial Lift Equipment			88,000	88,000
71 Rod string				
70 Flow Lines	-			-
59 Production Vessels	-			-
57 Packers, Liner Hangers	10,600	<u> </u>	4,500	15,100
66 Wellhead	46,640		59,100	105,740
55 Tubing	-		55,000	55,000
54 Production Liner				-
53 Production Casing	537,753			537,753
52 Drilling Liner	-			-
51 Intermediate Casing	247,724			247,724
<u> </u>				

PREPARED BY Colgate Energy:

SS/RM/PS
BA/ML
Levi Harris

Colgate Energy APPROVAL:



NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):		Tax ID:	_
Signed by:	Date:			
Title:	Approval:	Yes	No	(mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

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Batman – Chronology of Communication/Events

Note: Due to long communication timeline and process with potash development, this communication timeline includes events prior to initial well proposals. Please see April 12,2022 forward for proposal.

December 22, 2021 - February 15, 2022 - Colgate purchases and closes on one working interest owner (Davis Land & Minerals) in Sections 17 and 20. (Most interest owners contacted in this time frame in attempt to purchase interest)

December 22, 2021 – Colgate notifies BLM it is set to close acquisition of Oxy acreage within Sections 17 & 20 with the intent of immediately filing for a Potash Development Area. Discussions of proper notification, drill island on siting, etc. were had at this time as well.

January 12, 2022 – Drilling and Division Order Title Opinion Ordered

January 18, 2022 - Robin Surface Pads/SHLs Staked

January 18, 2022 – Contacted Intrepid giving them a heads up and detailed plan of development for Robin as this DOES lie in Potash and Intrepid had the right to protest. (This is prior to sending official Development Area Notices).

January 19, 2022 – Colgate employees (Travis Macha, Landman & Patrick Godwin, VP of Land) fly to Houston from Midland with initial trade proposal to Marathon in attempt to obtain Marathon in interest in Robin.

January 21, 2022 – Colgate closes acquisition of Oxy interest in Sections 17 and 20.

January 22, 2022 – Further correspondence with Marathon on potential trade. (Additional correspondence on 1/24/22, 1/26/22, 1/27/22, 2/2/22, 2/9/22, 2/10/22, 2/14/22

January 24, 2022 – Colgate provides JC Data (mailing service) with Development Area Notifications for mailing to all affected owners (Surface owners, Working Interest Owners, Grazing Lease Owners, Record Title Owners) within Sections 17 and 20 as well as the offset notification area as required by the BLM detailing Batman plan of development.

January 24, 2022 – Conversation with Larry Nermyer – He is in retirement home, currently unable to mail but likely will not participate

January 25, 2022 – Further correspondence with Intrepid

February 1, 2022 – BLM on site and surface clearance. (Cleared drill island and tank battery location as well as road/flowline paths)

February 3, 2022 – JC Data mails all Colgate Robin Development Area Notifications to all affected interest owners.

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Colgate Operating, LLC Case No. 22861 Exhibit A-5



February 10, 2022 – Colgate in person meeting in Houston with Intrepid VP, Travis Mcbain obtaining final so-ahead sign off from Intrepid on Robin Development Area (notification of no-contest)

February 10, 2022 - Colgate dinner with Marathon, lightly discussing Robin potential deal

February 14, 2022 – Colgate updated trade proposal sent to Marathon. Addition correspondence on 2/22/22, 3/11/22, 3/21/22, 3/24/22, 3/27/22, 3/28/22, 4/14/22, 5/5/22 – further detailed below

February 14, 2022 – Colgate update to the BLM on discussions with owners within Robin DA. Additional correspondence with BLM on 2/28/22, 3/14/22

March 11, 2022 – Cash offer to Marathon on interest in Robin as trade discussions had not been progressing.

March 21, 2022 – Menu of trade offers sent to Marathon

March 27, 2022 – New trade offer sent to Marathon. Did not go anywhere

March 30, 2022 - BLM notifies Colgate of Robin Approved Development Area

April 12, 2022 – Colgate proposes all 24 Robin wells (proposal included the JOA form)

April 11, 2022 – Colgate communication with Merlyn Westbrook (beneficiary of the Estate of Ronnie Westbrook) explaining development and process. Westbrook needs to file probate in State of New Mexico. Further correspondence on 4/19/22 and 5/24/22

April 14, 2022 - Correspondence with Tierra Media Resources, LP on their interest in Robin

April 14, 2022 - Correspondence with Pogo Resources on their interest in Robin

April 18, 2022 - Correspondence with Southwest Royalties on their interest in Robin

April 19, 2022 - Correspondence with Grey Wolf on their interest in Robin

April 28, 2022 - Correspondence with Southwest Royalties on Robin Development

May 5, 2022 – Clarification from Marathon sent to Colgate on their intent to work a trade in Robin

May 6, 2022 - Further correspondence with Pogo Resources on their interest in Robin

May 9, 2022 - Further correspondence with Tierra Media on the process of Robin proposals

May 9, 2022 – Signatures received from Grey Wolf. More signatures received 5/16/22.

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May 13, 2022 - Further correspondence with Tierra media on their interest in Robin

May 20, 2022 - Correspondence with Penroc on their Communitization Agreement signatures

May 24, 2022 – Further correspondence with Marathon on potential trade

May 26, 2022 – Further correspondence with Marathon on potential trade

June 7, 2022 – Mailed all Overriding Royalty Interest Owners ratifications of the Robin units/communitization agreements

June 14, 2022 - Correspondence with Collins & Jones relating to their interest in Robin (ORRI)

June 16, 2022 - Further correspondence with Marathon on development plan

June 20, 2022 – Correspondence with Marathon after receiving full DDOTO back – Marathons previously believed NRI was much lower, burdened by a 1966 NPORI – trade discussions halted

June 20, 2022 – Correspondence with Grey Wolf noticing them of their abnormally low NRI due to the same reason above (burdened by 1966 NPORI)

June 21 & June 22, 2022 – Two letters drafted by Doyle Hartman unto Colgate indicating their belief of owning a Working interest

June 22 & June 23, 2022 – Notice in response to Doyle Hartman of 2005 assignment from Doyle Hartman unto 3rd party showing Mr. Hartman's interest is strictly limited to record title

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22861

SELF-AFFIRMED STATEMENT OF JOHN M. ANTHONY

1. I am a geologist at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a regional locator map that identifies the Robin project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Wolfcamp formation. The approximate wellbore path for the proposed Robin Fed Com 204H well ("Well") is represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the proposed wells.

5. **Exhibit B-3** is a Wolfcamp Structure map on the base of the Wolfcamp formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path for the Robin Fed Com 204H proposed Well with a purple dashed line. It also identifies the location

> Colgate Operating, LLC Case No. 22861 Exhibit B

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of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** identifies three wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. It contains gamma ray, resistivity, and porosity logs. The structural cross section from north to south shows the regional dip to the south for the Wolfcamp Well. The target zone for the proposed Well is the Wolfcamp formation, which is consistent across the units. The approximate well-path for the proposed well is indicated by dashed lines to be drilled from north to south across the units.

7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-5. The cross section is oriented from north to south and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed well is indicated by dashed lines to be drilled from north to south across the units. This cross-section demonstrates the target interval is continuous across the Unit.

8. **Exhibit B-6** is a gun barrel diagram that shows the Robin Fed Com 204H well in the Wolfcamp formation.

9. In my opinion, a standup orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

2

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

11. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

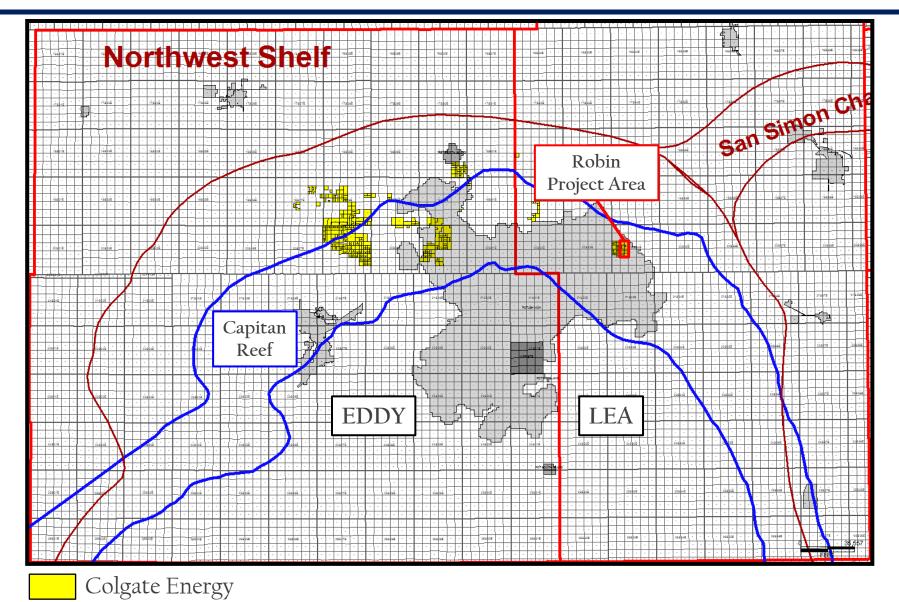
John M. Anthony

<u>(/23/2022</u> Date



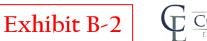






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Croiss Section 204 Robin Fed Com – 204H Colgate Operating, LLC Case No. 22861 Exhibit B-2





Proposed Wells

WFMP

Producing Wells

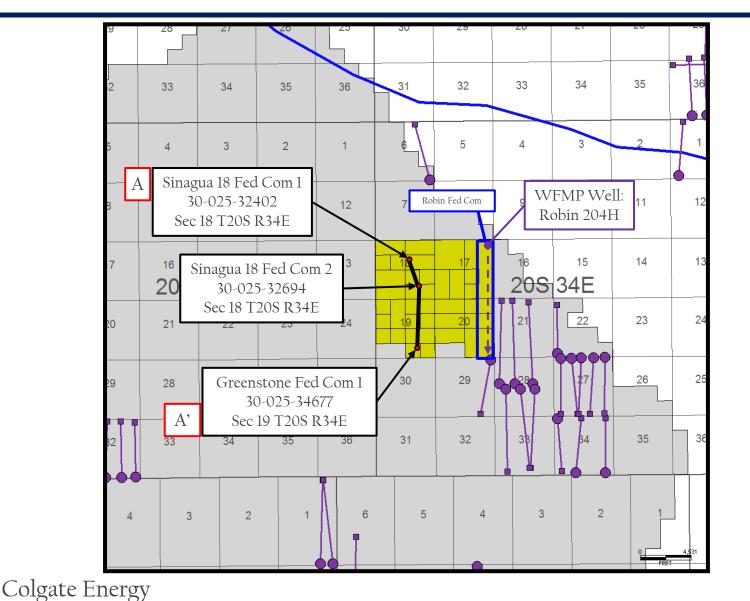
WFMP

SHL

SHL

BHL

BHL

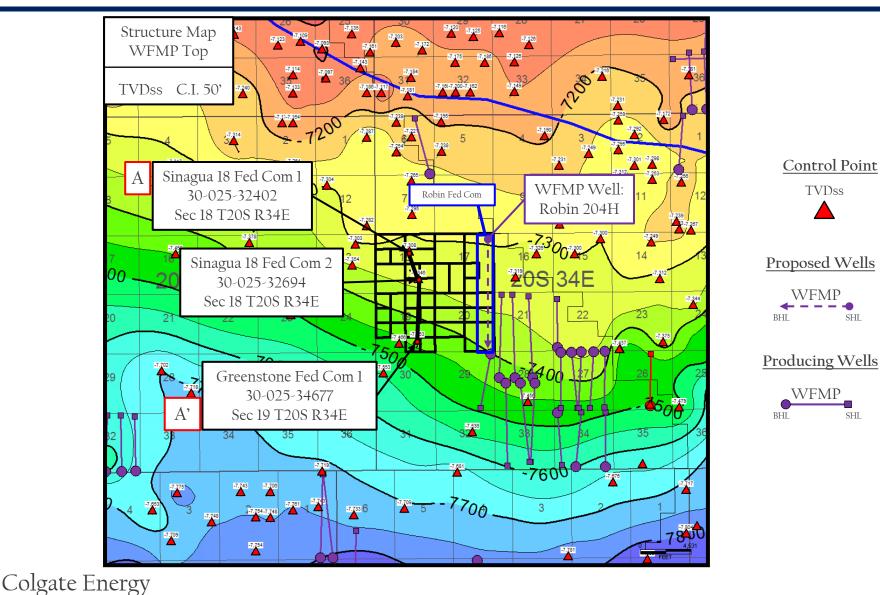


Weilderner ^{225/}Structure Map Robin Fed Com 204H

Colgate Operating, LLC Case No. 22861 Exhibit B-3

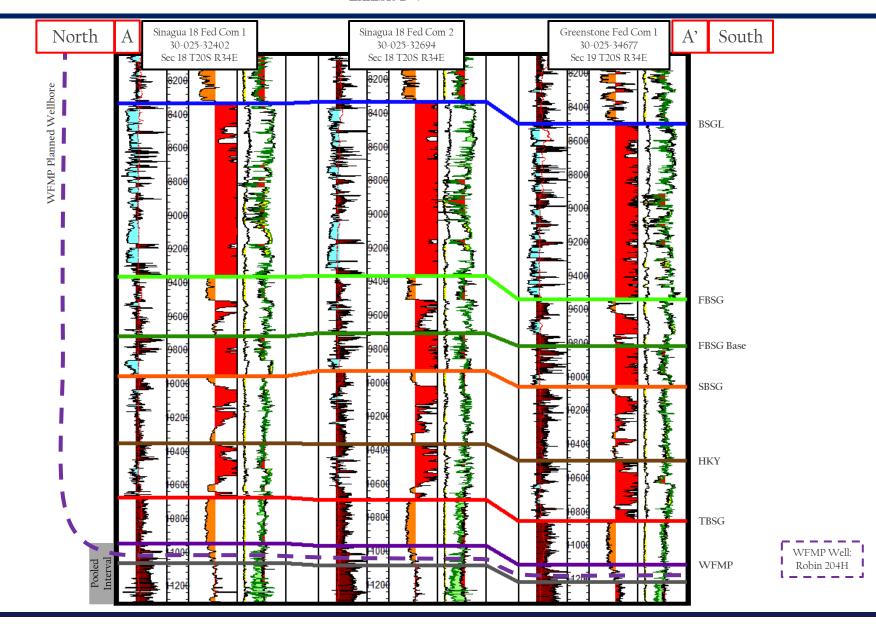


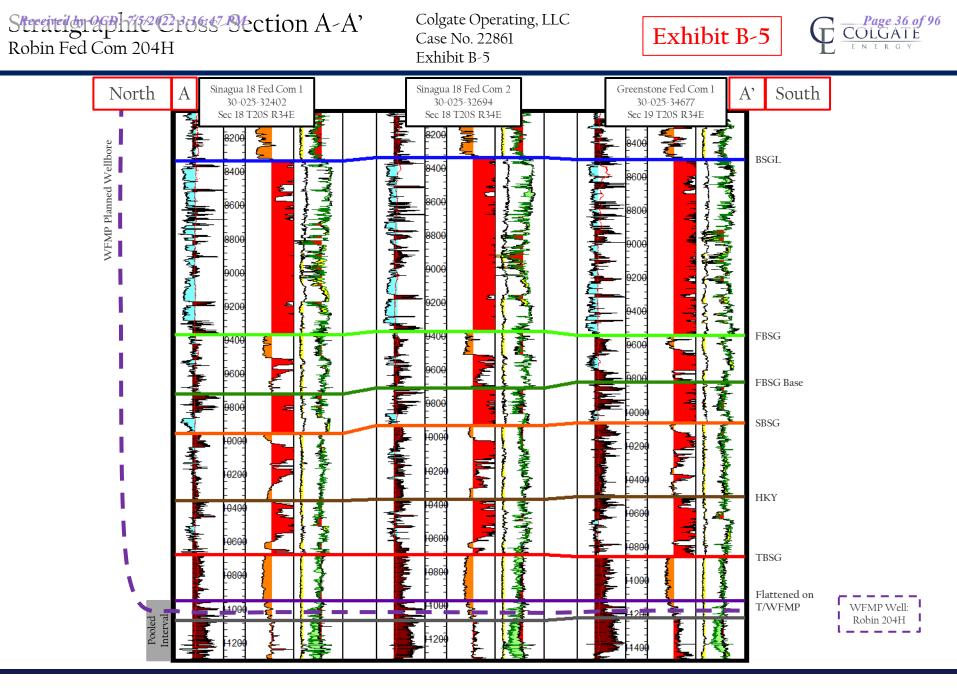




Structural: Cross: Steetton A-A' Robin Fed Com 204H Colgate Operating, LLC Case No. 22861 Exhibit B-4







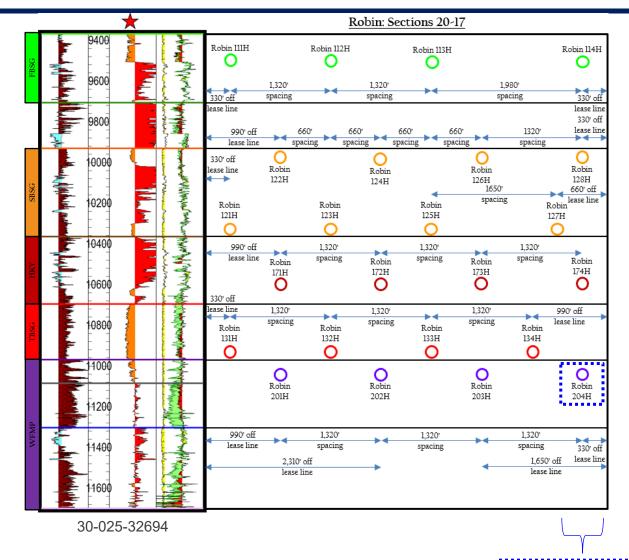
Robin Fed Com 204H

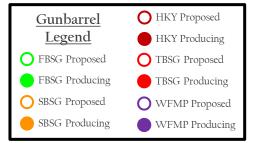
Colgate Operating, LLC Case No. 22861 Exhibit B-6

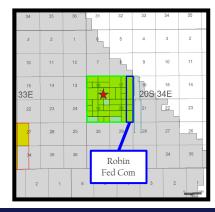
Proposed Well











APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22861

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Colgate Operating LLC, the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letter to be sent to the parties set out in the charts attached as **Exhibit C-2**.

3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit C-2.

4. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

5. Copies of the certified mail green cards and white slips are attached as Exhibit C3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

6. On June 16, 2022, I caused a notice to be published to all interested parties in the Hobbs News Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

<u>/s/ Dana S. Hardy</u> Dana S. Hardy <u>July 5, 2022</u> Date

> Colgate Operating, LLC Case No. 22861 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

June 6, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 22861, 22862, 22863, 22864, 22865, 22866, 22867, 22868 -Applications of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 7**, **2022** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<u>https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/</u>) or via e-mail to <u>ocd.hearings@state.nm.us</u> and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact Travis Macha at (432) 400-1037 if you have questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Colgate Operating, LLC Case No. 22861 Exhibit C-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 Released to Imaging: 7/5/2022 3:20:48 PM PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623 7601 JEFFERSON ST NE • SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321



HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

June 6, 2022

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO OVERRIDING ROYALTY INTEREST OWNERS SUBJECT TO NOTICE

Re: Case Nos. 22861, 22862, 22863, 22864, 22865, 22866, 22867, 22868 - Applications of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 7, 2022** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Please do not hesitate to contact Travis Macha at (432) 400-1037 if you have questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-523-9332 Released to Imaging: 7/5/2022 3:20:48 PM PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623 7601 JEFFERSON ST NE + SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

WORKING INTERESTS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Estate of James Davidson	06/06/22	6/14/22
515 Tradewinds Blvd.		
Midland, TX 79706		
Grey Wolf Land Services	06/06/22	6/14/22
236 Argyle Ave.		
San Antonio, TX 78209		
Doyle Hartman	06/06/22	6/17/22
500 North Main Street, #2		
Midland, TX 79701		
Marathon Oil Permian, LLC	06/06/22	6/14/22
990 Town and Country Boulevard		
Houston, TX 77024		
Larry Nermyr	06/06/22	Per USPS Tracking:
900 33 Avenue SW, Apartment 15		
Minot, ND 58701		06/29/22
		Unclaimed/Being
		Returned to Sender
Pogo Resources, LLC	06/06/22	Per USPS Tracking:
4809 Cole Ave. Suite 108		06/12/22
Dallas, TX 75205		06/13/22
Conthress of Descriptions. In a	06/06/22	In transit to next facility.
Southwest Royalties, Inc. P.O. Box 53570	06/06/22	6/14/22
Midland, TX 79710 Ruth Sutton	06/06/22	6/20/22
305 E. Avenue, Apt. B	00/00/22	0/20/22
Copperas Cove, TX 76522		Return to sender.
Copperas Cove, 1A 10522		Insufficient address.
Tierra Media Resources	06/06/22	6/14/22
P.O. Box 9758	00/00/22	0/14/22
Midland, TX 79708		
1viiuialiu, 1A / 7/00		1

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APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

RECORD TITLE OWNERS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Doyle Hartman	06/06/22	6/17/22
500 North Main Street, #2		
Midland, TX 79701		
Oxy USA WTP LP* (Transfer in	06/06/22	6/14/22
BLM process)		
5 Greenway Plaza		
Houston, TX 77046		
Penroc Oil Corp	06/06/22	6/14/22
1515 W Calle Sur St.		
Hobbs, NM 88240		
Pogo Resources, LLC (Title Issue,	06/06/22	Per USPS Tracking:
proposed to as well)		
4809 Cole Ave., Suite 106		06/13/22
Dallas, TX 75205		In transit to next facility
WPX Permian LLC	06/06/22	6/14/22
333 W Sheridan Ave.		
Oklahoma City, OK 73102		

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Apollo Permian LLC	06/06/22	6/16/22
P.O. Box 14779		
Oklahoma City, OK 73113		
Peggy Barrett	06/06/22	06/28/22
c/o Bank of America, Trustee		
P.O. Box 80308		Return to Sender
Dallas, TX 75259		Insufficient Address
Estate of Boyle, R.E., Patricia	06/06/22	6/16/22
Boyle Young		
P.O. Box 1037		
Okmulgee, OK 74447		
Braille Institute of America,	06/06/22	Per USPS Tracking:
Inc.		
C/O Bank of America		06/23/22
P.O. Box 80308		In transit to next facility.
Dallas, TX 75259		
Estate of Lois Clarke		
Unknown - Brokers attempting		
track down of heirship		
Collins & Jones Investments,	06/06/22	6/14/22
LLC		
508 W Wall Street, Suite 1200		
Midland, TX 79701		
David W. Cromwell	06/06/22	6/15/22
P.O. Box 50820		
Midland, TX 79710		
Crown Oil Partners, LP	06/06/22	6/15/22
P.O. Box 50820		
Midland, TX 79710		
Crown Oil Partners IV	06/06/22	6/15/22
Management, LP		
P.O. Box 50820		
Midland, TX 79710		
Crown Ventures III, LLC	06/06/22	06/15/22
P.O. Box 50820		
Midland, TX 79710		

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

Crump Family Trust C/O Bank of America	06/06/22	Per USPS Tracking:
P.O. Box 80308		06/30/22
Dallas, TX 75252		In transit to next facility.
Culbertson Management Trust,	06/06/22	07/01/22
by Shirley C. Wallace, Trustee	00/00/22	07/01/22
PO Box 2918		Return to Sender. Unclaimed.
Midland, TX 79702		
Dakota Resources, Inc.	06/06/22	6/14/22
4519 Santa Rosa Dr.		
Midland, TX 79707		
Davis Land & Minerals, Inc.	06/06/22	6/15/22
P.O. Box 79188		
Houston, TX 77279		
Desert Rainbow, LLC	06/06/22	6/14/22
PO Box 1837		
Roswell, NM 88202		
Jesse A. Faught, Jr.	06/06/22	6/15/22
P.O. Box 52603		
Midland, TX 79710		
Fedro & Associates	06/06/22	6/15/22
P.O. Box 10872		
Midland, TX 79702		
Frances George, Anna Lesniak 2001 Trust C/O Bank of	06/06/22	6/28/22
America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75252		
Estate of Gladys Holbrook		
Unknown - Brokers attempting		
track down of heirship		
Good News Minerals, Inc.	06/06/22	6/15/22
P.O. Box 50820		
Midland, TX 79710		

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

J.L. Crump Testamentary	06/06/22	Per USPS Tracking:
Trust, by Jessie Blevins		
Crump, et al, Trustees		06/30/22
P.O. Box 80308		In transit to next facility.
Dallas, TX 75252		
Jessica Ann Furlong 2001	06/06/22	6/28/22
Trust		
C/O Bank of America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75252		
Jessie Blevins Crump Family	06/06/22	6/28/22
Trust fbo David C. Blevins, IV		
C/O Bank of America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75252		
Jessie Blevins Crump Family	06/06/22	Per USPS Tracking:
Trust fbo Sue Blevins		
C/O of Bank America		06/30/22
P.O. Box 80308		Out for delivery in Dallas,
Dallas, TX 75252		TX; expected by 9:00 p.m.
Joe and Jessie Crump	06/06/22	6/28/22
Memorial Fund		
P.O. Box 80308		Return to Sender.
Dallas, TX 75252		
Jones Louis Blevins Family	06/06/22	6/28/22
Trust		
C/O Bank of America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75253		
Kimberley Sue Furlong 2001	06/06/22	6/28/22
Trust		
C/O Bank of America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75254		
KMF Land LLC	06/06/22	6/21/22
1144 15th Street, Suite 2650		Return to sender.
Denver, CO 80202		Not deliverable as addressed.

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

Lazy J Bar Cane LLC P.O. Box 3660 Roswell, NM 88202	06/06/22	6/14/22
MCT Energy, Ltd. 550 West Texas, Suite 945 Midland, TX 79701	06/06/22	6/21/22 Updated address on return card: "262 Carroll St. STE. 100 Fort Worth, TX 76107"
Marshall & Winston, INC. 6 Desta DR, STE 3100 Midland, TX 79705	06/06/22	6/14/22
Nogal Ranch, LTD. 4519 Santa Rosa Dr. Midland, TX 79707	06/06/22	6/14/22
PD III Exploration, Ltd. P.O. Box 871 Midland, TX 79702	06/06/22	Per USPS Tracking: 06/13/22 In transit to next facility.
PEC Minerals, LP 16400 Dallas Parkway, Suite 400 Dallas, TX 75248	06/06/22	Per USPS Tracking: 06/09/22 Delivered to address in Dallas, TX.
Post Oak Crown IV, LLC 5200 San Felipe Houston, TX 77056	06/06/22	06/27/22
Richard B. Lynn 2001 Trust C/O Bank of America P.O. Box 80308 Dallas, Tx 75255	06/06/22	Per USPS Tracking: 06/29/22 In transit to next facility.
Richard B. Lynn 2009 Trust C/O Bank of America P.O. Box 80308 Dallas, Tx 75256	06/06/22	Per USPS Tracking: 06/29/22 In transit to next facility.

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

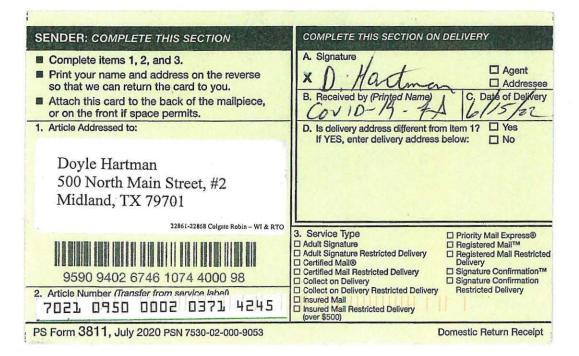
Sabine Royalty Trust, by	06/06/22	Per USPS Tracking:
Simmons Bank	00/00/22	Ter OSIS Hacking.
PO BOX 962020		06/24/22
Fort Worth, TX 76162-2020		In transit to next facility.
Sandra Mcfadden Furlong	06/06/22	Per USPS Tracking:
2001 Trust C/O Bank of		
America		06/23/22
P.O. Box 80308		Being returned to sender.
Dallas, TX 75257		C
Selma E. Andrews Perpetual	06/06/22	6/28/22
Charitable Trust c/o Bank of		
America, Trustee		Return to Sender.
P.O. Box 80308		Insufficient Address.
Dallas, TX 75259		
E.R. Stanley		
Unknown - Brokers attempting		
track down of heirship		
Gerard G. Vaverek	06/06/22	6/15/22
P.O. Box 50820		
Midland, TX 79710		
H. Jason Wacker	06/06/22	Per USPS Tracking:
5601 Hillcrest		
Midland, TX 79707		06/09/22
		Notice left. No authorized
		recipient available.
Estate of R.O. Walker		
Unknown - Brokers attempting		
track down of heirship		
Estate of D.M. Wallace		
Unknown - Brokers attempting		
track down of heirship		
Wells Fargo Central Pacific	06/06/22	6/28/22
Holdings, Inc.		
600 California St., 20th FL		Return to Sender.
San Francisco, CA 94108		Insufficient Address.

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

Wheat Company Trust, Gilbert C. Wheat Jr., Susan W. Cony and Margery W. Hyuck 1425 W Pioneer Dr., Suite 146 Irving, TX 75061	06/06/22	6/16/22
William M. Lynn 2001 Trust C/O Bank of America P.O. Box 80308 Dallas, Tx 75258	06/06/22	06/23/22
William M. Lynn 2009 Trust C/O Bank of America P.O. Box 80308 Dallas, Tx 75259	06/06/22	Per USPS Tracking: 06/29/22 In transit to next facility.





Colgate Operating, LLC Case No. 22861 Exhibit C-3



9590 9402 6746 1074 4000 36 Collect on Delivery
Collect on Delivery Restricted Delivery 2 Article Number (Transfer from service label) Insured Mail
 Insured Mail Restricted Delivery (over \$500) 7021 0950 0002 0371 4191

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

□ Signature Confirmation™ □ Signature Confirmation

Restricted Delivery

Agent

1 Yes

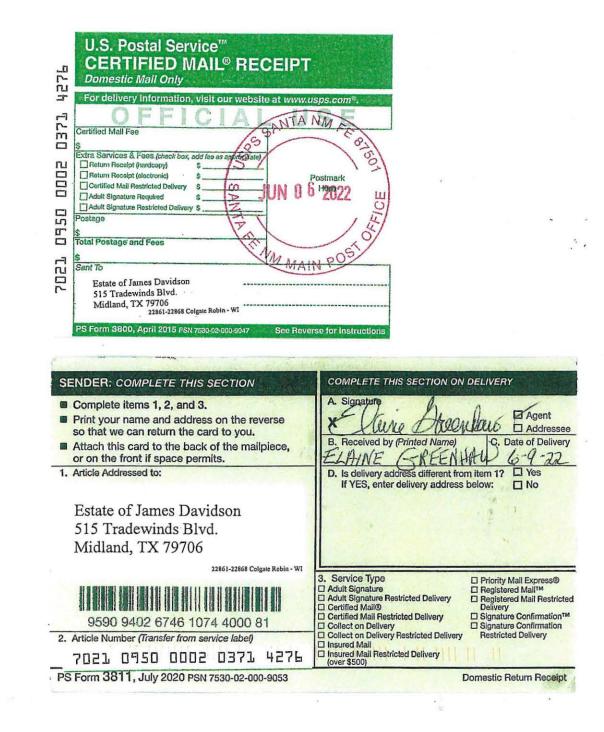
D No

Addressee

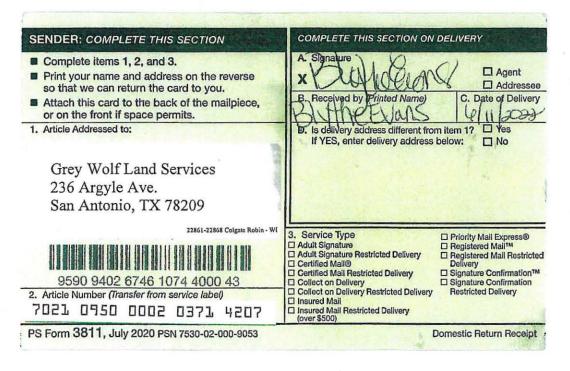






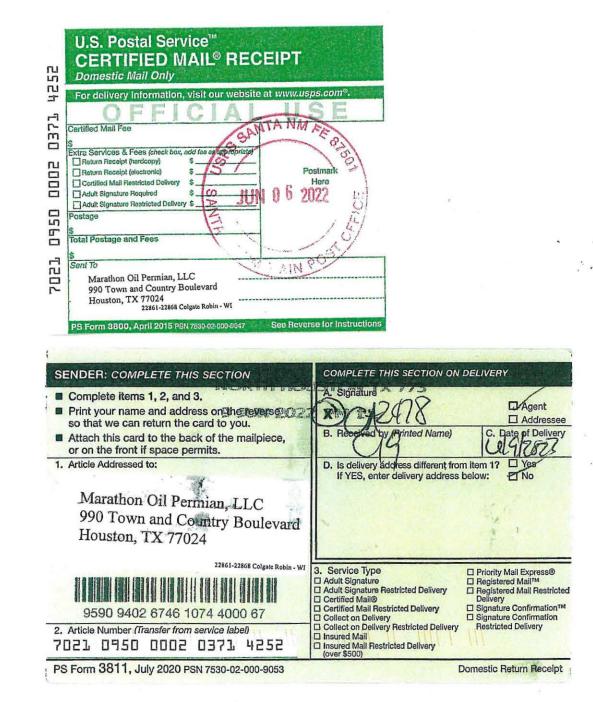








SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X. D. Hardman B. Received by (Printed Name) Covid-9-44 D. Is delivery address different from If YES, enter delivery address	
Doyle Hartman 500 North Main Street, #2 Midland, TX 79701		
22861-22868 Colgate Robin - WI & RTO	3. Service Type	
9590 9402 6746 1074 4000 98 2. Article Number (Transfer from service label) 7021 0950 0002 0371 4245	Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Insured Mail Insured Mail	 □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	(over \$500)	





SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Southwest Royalties, Inc. P.O. Box 53570 Midland, TX 79710	· · · · · ·
22861-22868 Colgate Robin - Wl	3. Service Type □ Priority Mail Express® □ Adult Signature □ Adult Signature Restricted Delivery □ Registered Mail™ □ Certified Mail®







4221	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
4	For delivery information, visit our website at www.usps.com®.
1750 5000	Certified Mail Fee S Extra Services & Fees (check box, add fee as appringle) Beturn Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required
0950	Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees
7027	Sent To Pogo Resources, LLC 2 4809 Cole Ave, Suite 108 Dallas, TX 75205 2 22861-22868 Colgate Robin - WI & RTO



















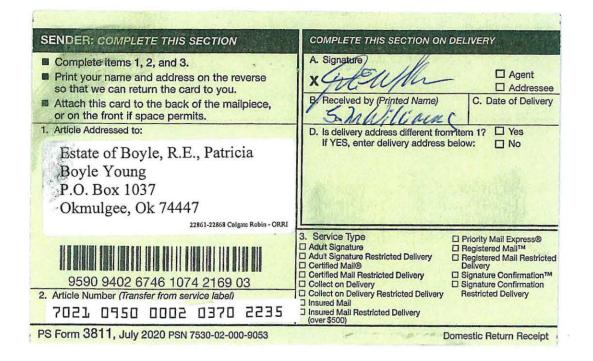


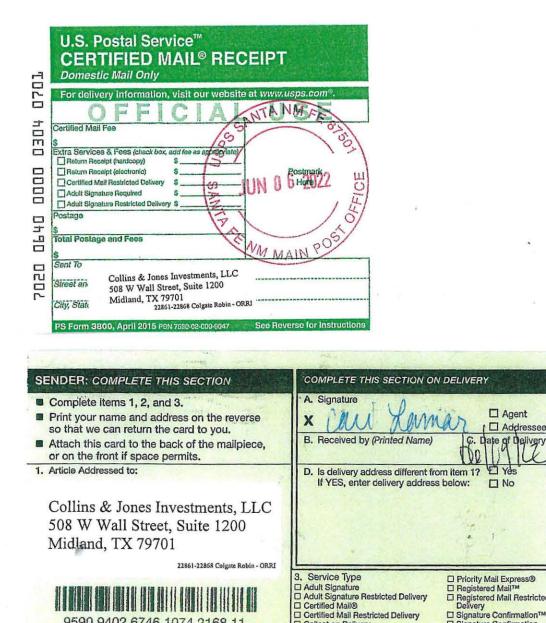












Agent

E Yes

D No

Registered Mail Restricted Delivery

□ Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

Certified Mall Restricted Delivery
Collect on Delivery
Collect on Delivery
Collect on Delivery Restricted Delivery

☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)

Addressee

9590 9402 6746 1074 2168 11

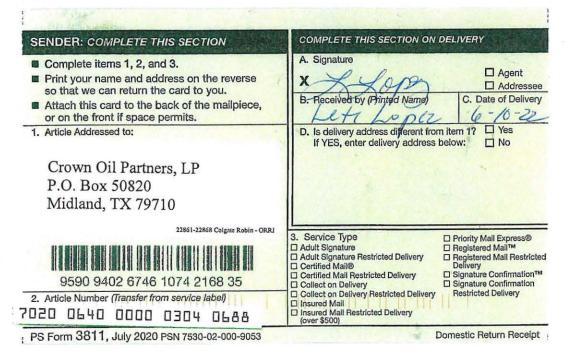
7020 0640 0000 0304 0701 PS Form 3811, July 2020 PSN 7530-02-000-9053

2. Article Number (Transfer from service label)



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature A. Signature A. Signature A. Signature A. Signature A. Agent Address B. Received by, (Printed Nan(e)) C. Date of Deliver C.
David W. Cromwell P.O. Box 50820 Midland, TX 79710	
22861-22868 Colgue Robin - ORRI 9590 9402 6746 1074 2360 79 2. Article Number (Transfer from service label) 7020 0640 0000 0304 1043	3. Service Type Priority Mail Express® Adult Signature Restricted Delivery Registered Mail™ Adult Signature Restricted Delivery Delivery Certified Mail Restricted Delivery Signature Confirmation Collect on Delivery Signature Confirmation Collect on Delivery Signature Confirmation Insured Mail Restricted Delivery Insured Mail Restricted Delivery Insured Mail Restricted Delivery Insured Mail Restricted Delivery Over S500 Solo



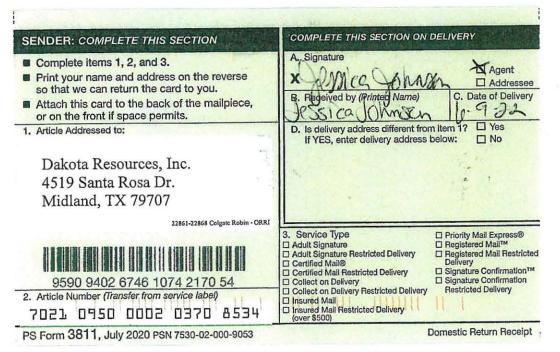




SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY A. Signature Complete items 1, 2, and 3. Agent Print your name and address on the reverse X Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, 6-1072 or on the front if space permits. D 1. Article Addressed to: D. Is delivery address different from item 1? Yes If YES, enter delivery address below: D No Crown Oil Partners IV Management, LP P.O. Box 50820 Midland, TX 79710 22861-22868 Colgate Robin - ORRI 3. Service Type Priority Mail Express® Adult Signature Registered MailTM Registered MailTM Registered Mail Restricted Delivery Signature ConfirmationTM Adult Signature Restricted Delivery Certified Mail® 9590 9402 6746 1074 2168 28 Collect on Delivery Signature Confirmation Collect on Delivery Restricted Delivery **Restricted Delivery** 2. Article Number (Transfer from service label) O Insured Mail Restricted Delivery (over \$500) 7020 0640 0000 0304 0695 PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt







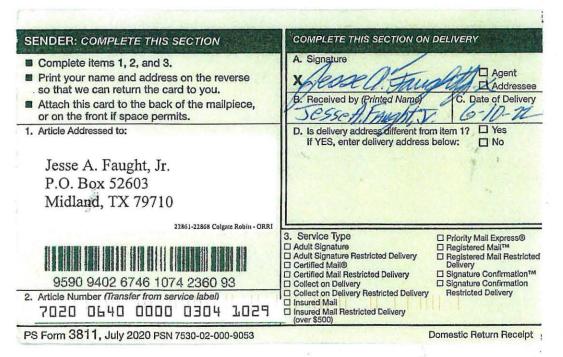


PS Form 3811, July 2020 PSN 1000-02-0000000

Domestic Return Receipt









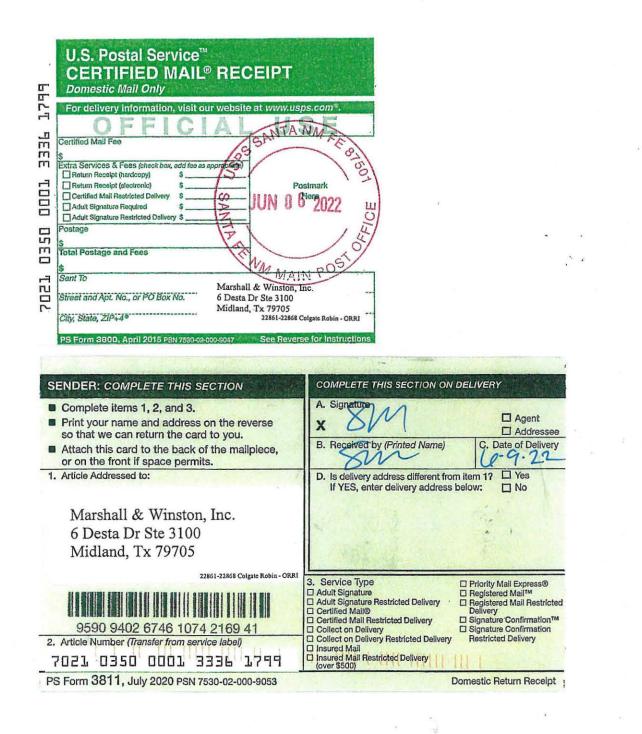
Agent Addressee
delivery address and city north torth to the
**
Priority Mail Express®
Icted Delivery ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation ☐ Signature Confirmation ☐ Registered Mail ☐ Signature Confirmation ☐ Signature Confirmation ☐ Registered Mail ☐ Signature Confirmation ☐ Registered Mail ☐ Signature Confirmation ☐ Signature Confirmation ☐ Registered Mail ☐ Signature Confirmation ☐ Signature Confirmation ☐ Signature Confirmation ☐ Registered Mail



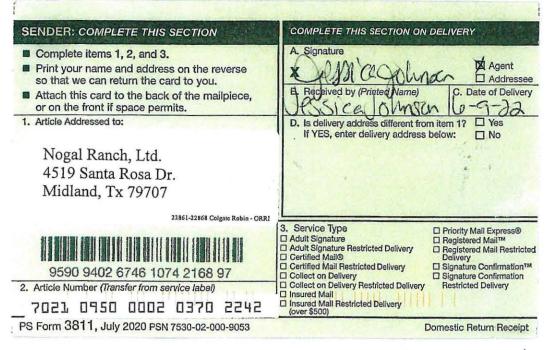




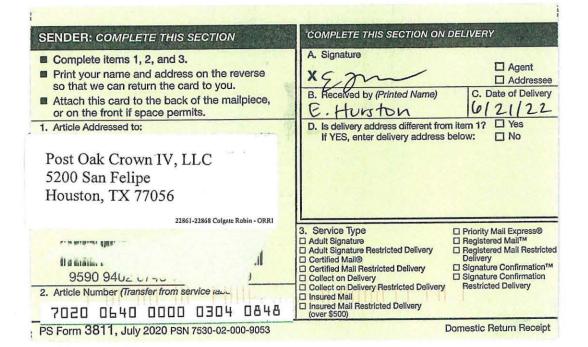




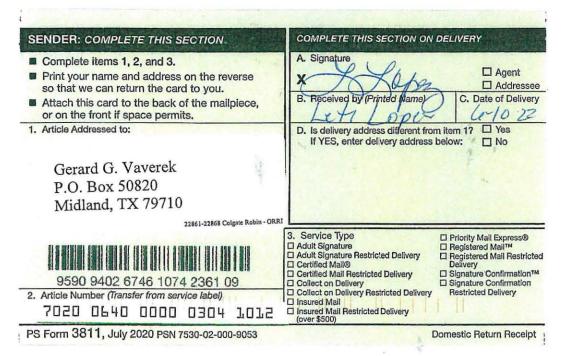




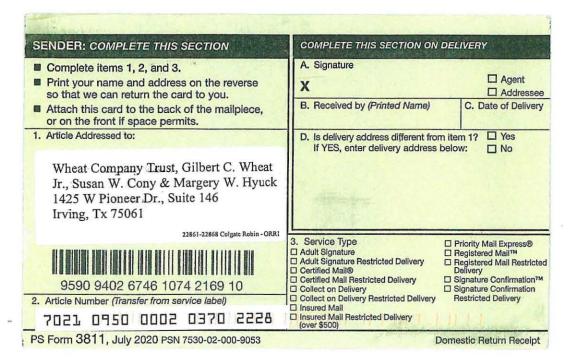
48	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
	For delivery information, visit our website at www.usps.com®.
	second provide the same
+	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Certified Mail Fee
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	Extra Services & Fees (check box, add fee as approximation)
	Return Receipt (electronic) \$ Postmark
	Cortified Mail Restricted Delivery \$
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	Adult Signature Restricted Delivery \$
0490	F Volage
	Total Postage and Fees
	Sent To
n	Post Oak Crown IV, LLC
7020	Street and Apt. 5200 San Felipe
r-	City, State, ZIP Houston, TX 77056 22861-22868 Colgate Robin - ORRI
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



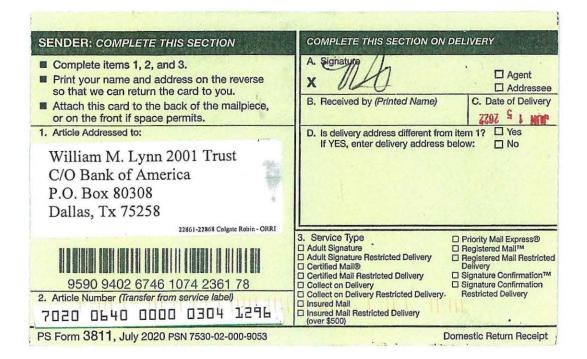


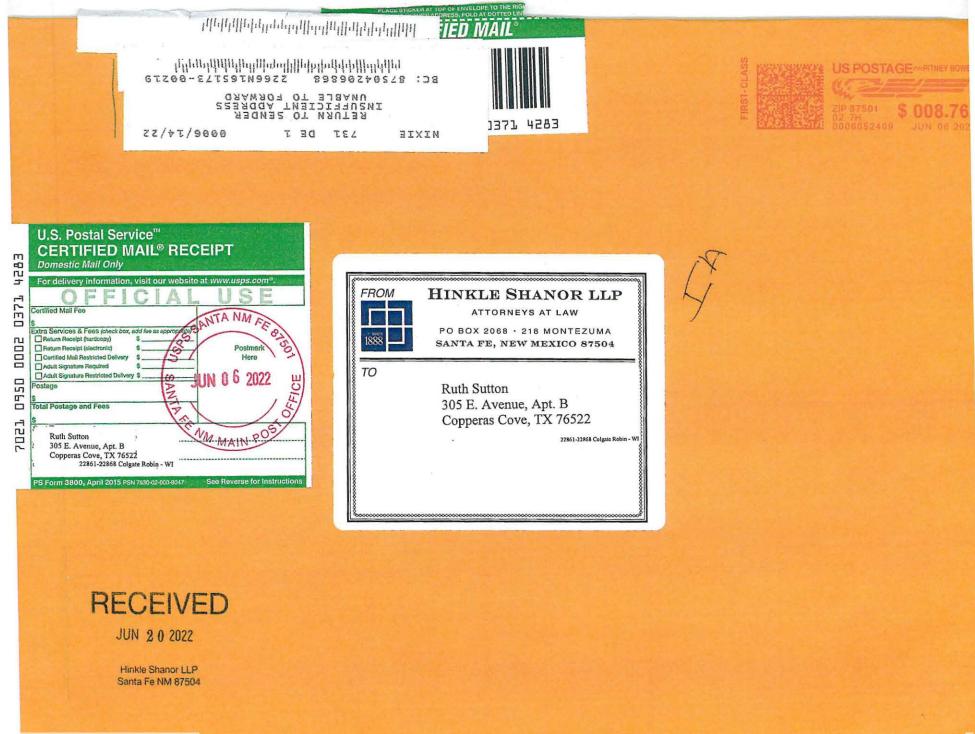




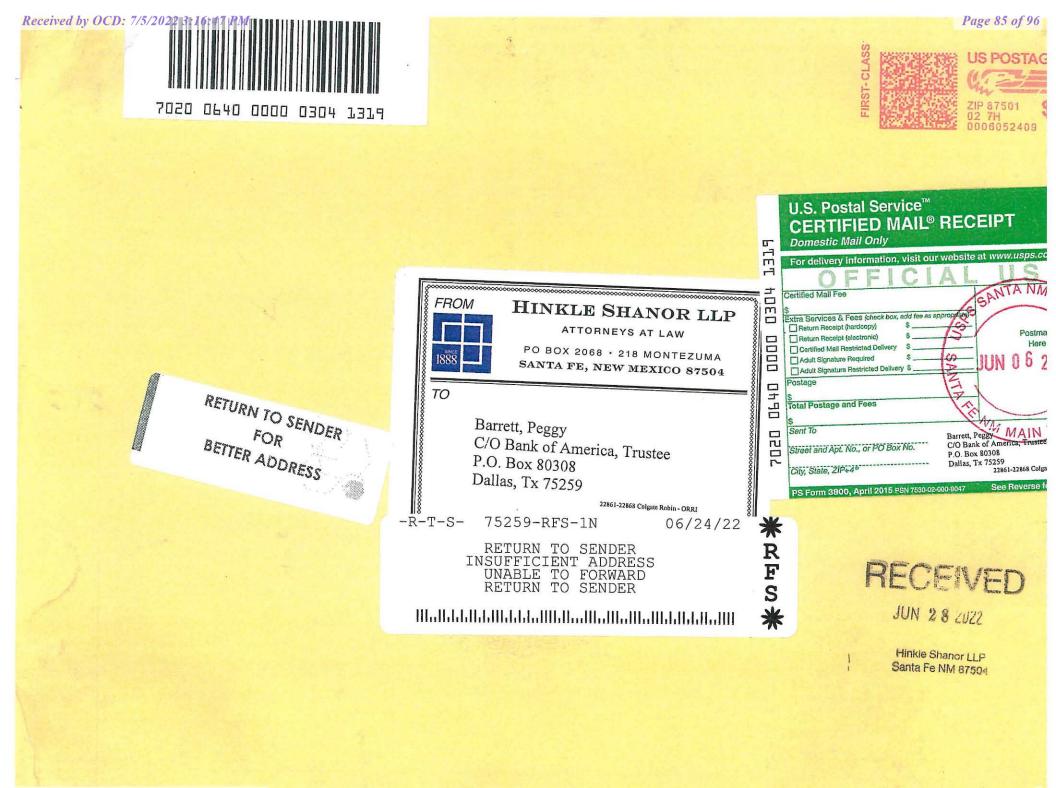








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06/20/2022

FIRST-CLASS

Page 86 of 96

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JUN 06 2022

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0106/26/22

RETURN TO SENDER UNCLAIMED UNABLE TO FORWARD

BC: 87504206868 2266N177221-00230

NIX

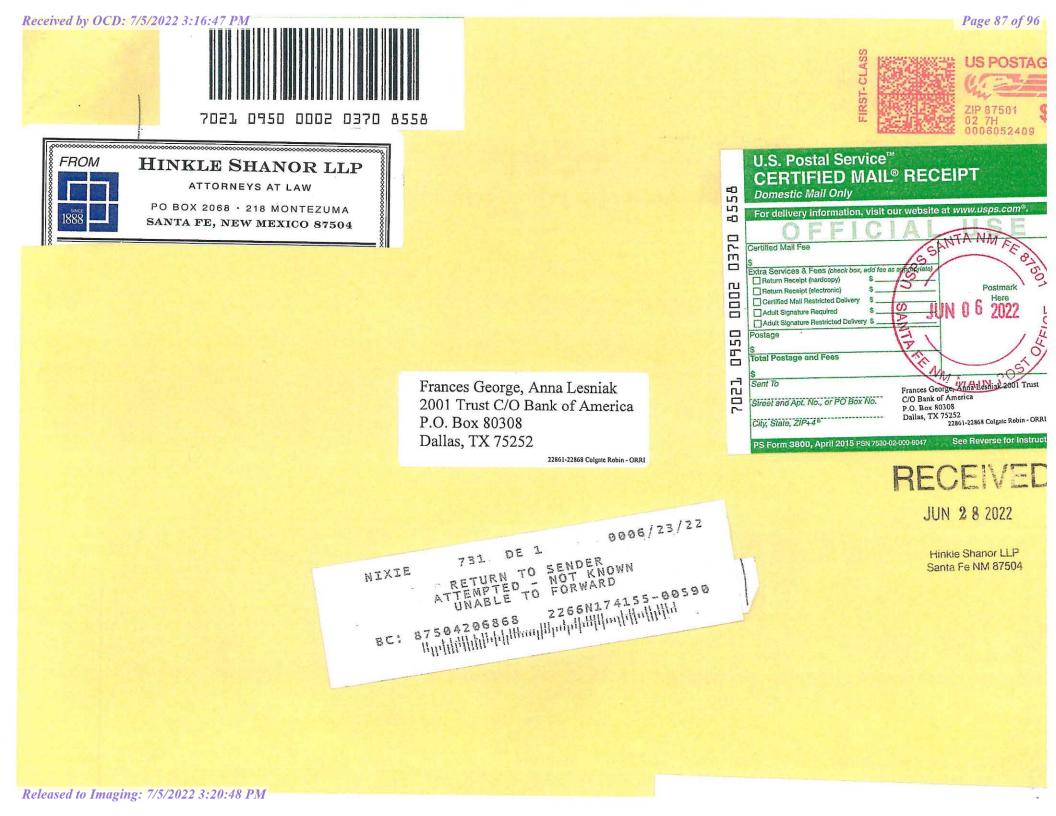
Released to Imaging: 7/5/2022 3:20:48 PM

RECEIVED

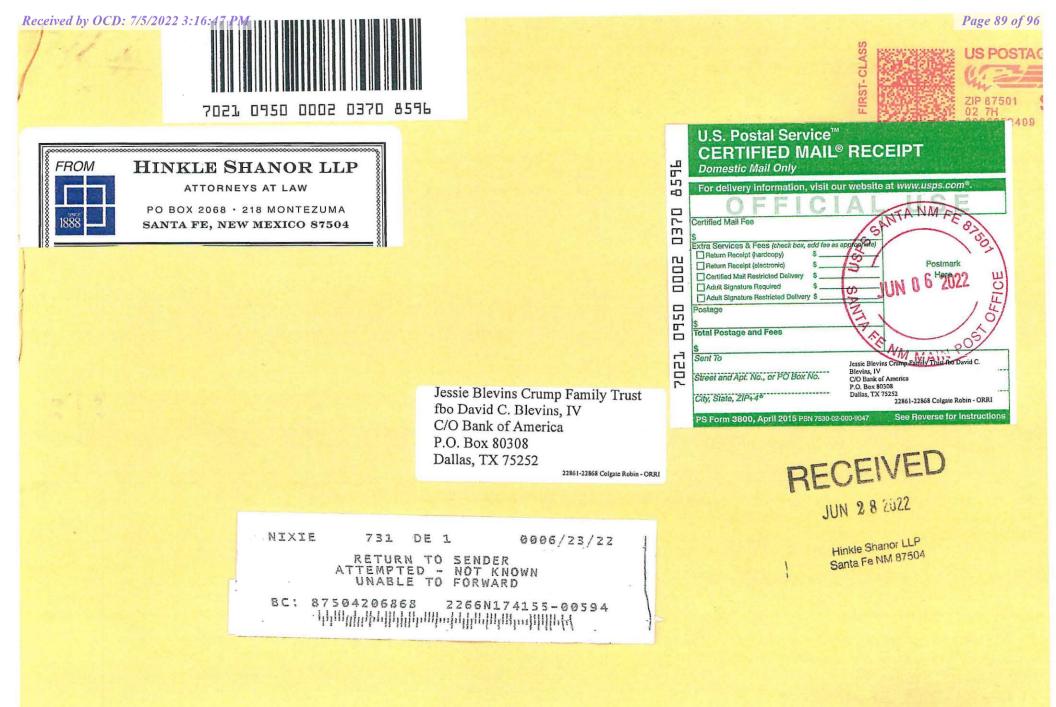
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Hinkle Shanor LLP

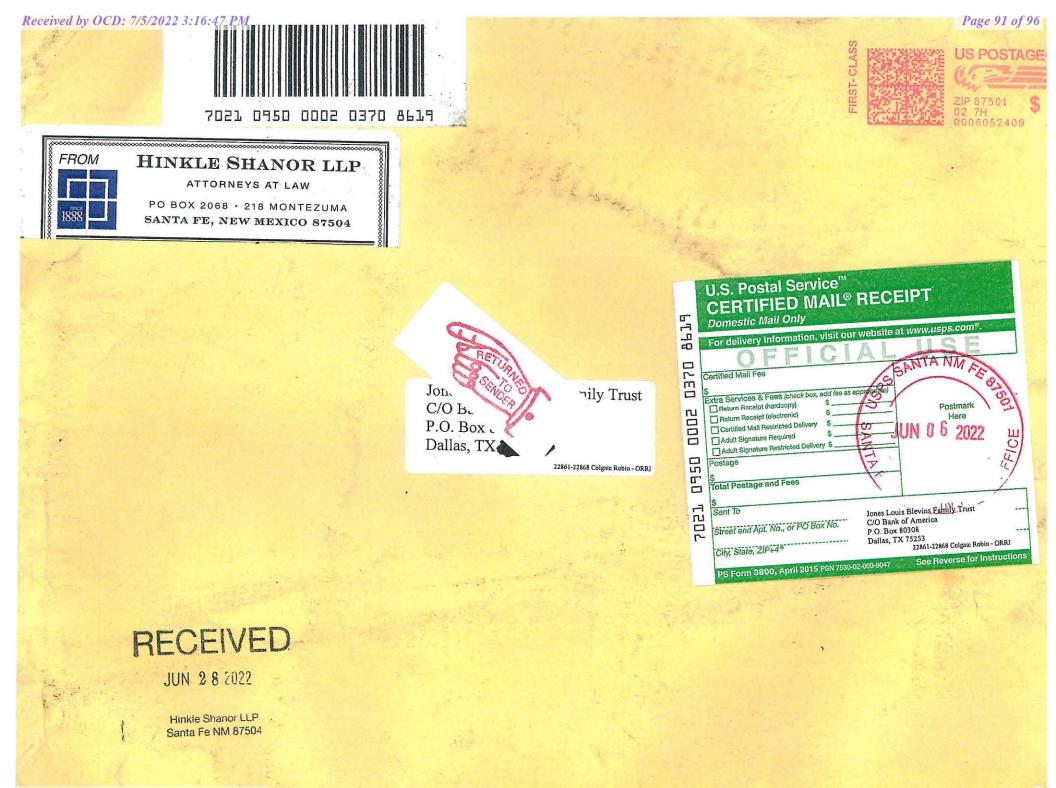
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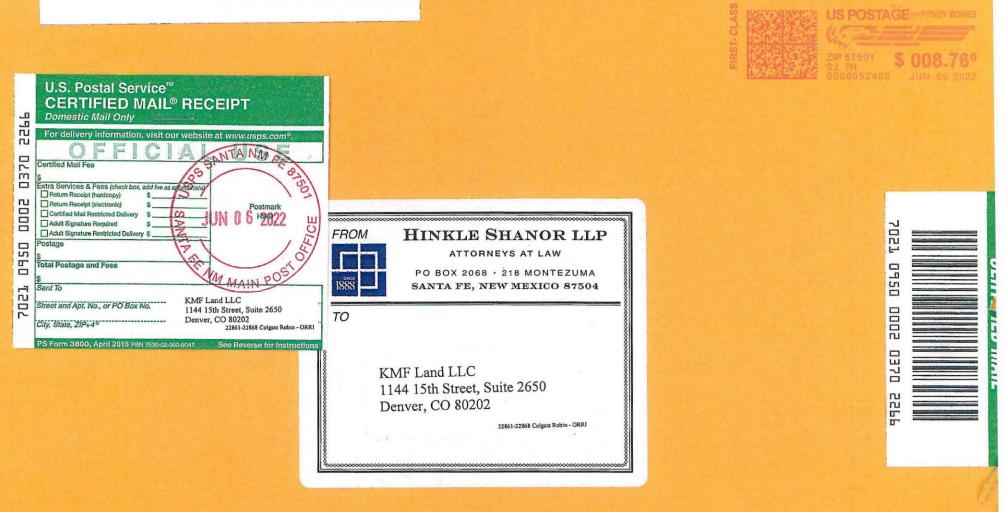






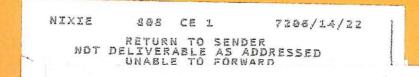




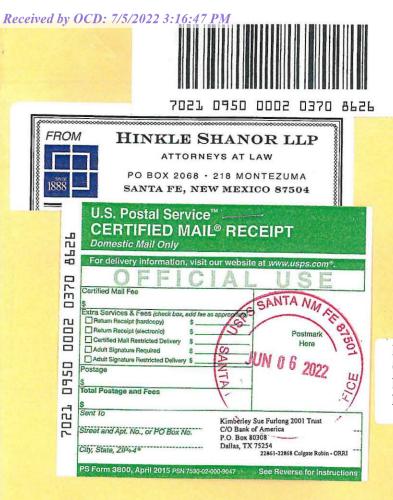




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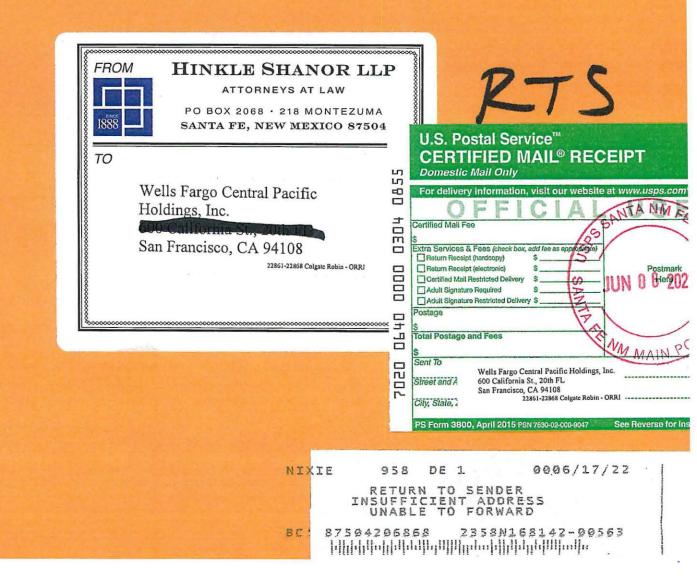
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Colgate Operating, LLC Case No. 22861 Exhibit C-4