STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22862

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Compulsory Pooling Checklist

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case No.:	22862
Hearing Date:	7/7/2022
Applicant	Colgate Operating, LLC
Designated Operator & OGRID	371449
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling, Le
Case Traile	County, New Mexico
Entries of Appearance/Intervenors	Doyle and Margaret Hartman
Well Family	Robin Federal Com
Formation/Pool	Nobili Federal Com
Formation Name(s) or Vertical Extent	Wolfcamp Formation
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Wolfcamp Formation
Pool Name and Pool Code	WC-025 G-08 S203429P; Wolfcamp Pool, Code 98247
Well Location Setback Rules	Standard
Spacing Unit Size	280-acre
Spacing Unit	200 4010
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	280
Building Blocks	
Orientation	quarter-quarter North/South
Description: TRS/County	E/2 W/2 of Section 17 and the E/2 NW/4 and NE/4 SW/4 of Sect
Chandand Havinantal Mall Charina Hait (V/N) If No. decayiba	20, Township 20 South, Range 34 East, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Robin Federal Com 202H (API # pending)
	SHL: 1480' FSL & 1375' FWL, Unit K, Section 20, T20S-R34E
	BHL: 10' FNL & 2310' FWL, Unit C, Section 17, T20S-R34E
	Completion Target: Wolfcamp (Approx. 11,170' TVD)
	Well Orientation: North to South
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
	5 1 11 11 0 0 0
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Refeased to Imaging: 7/5/2022 3:21:07 PM Ownership Determination	

Received by OCD: 75/2023.18:41PM Land Ownership Schematic of Spacing Unit Tract List (including lease numbers & owners) Pooled Parties (including ownership type) List (including lease numbers & owners) Pooled Parties to be Pooled Exhibit A-3 Unlocatable Parties to be Pooled Exhibit A-3 Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) N/A Dinider Sample Copy of Proposal Letter Exhibit A-4 List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Exhibit A-4 List of Interest Owners (ie Exhibit A of JOA) Exhibit A-5 Coverhead Rates In Proposal Letter Exhibit A-6 Cost Estimate to Drill and Complete Exhibit A-7 Cost Estimate to Drill and Complete Exhibit A-8 Cost Estimate to Equip Well Exhibit A-9 Cost Estimate to Equip Well Exhibit A-9 Exhibit B-9 Exhibit B	Page 14 OCD 7/5/2022 2.10.41 BM	Process of a fine	
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Signed Name (Attorney or Party Representative): /s/ Dana S. Hardy	provided in this checklist is complete and accurate.		
	Printed Name (Attorney or Party Representative):	Dana S. Hardy	
Date: 7/5/2022	Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy	
	Date:	7/5/2022	

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22862

SELF-AFFIRMED STATEMENT OF TRAVIS MACHA

- 1. I am a Senior Landman at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of Colgate's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.
- 4. Colgate seeks an order pooling all uncommitted interests in the WC-025 G-08 S203429P; Wolfcamp Pool (Code 98247) within the Wolfcamp formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 17 and E/2 NW/4 and NE/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The S/2 SW/4 of Section 20 is not included in the proposed spacing unit because it has been and remains unleased federal minerals. The acreage will not be stranded.
- 5. The Unit will be dedicated to the **Robin Federal Com 202H** well ("Well") to be horizontally drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 20 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 17.

- 6. The completed interval of the Well will be orthodox.
- 7. **Exhibit A-2** contains the C-102 for the Well.
- 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow. The exhibit also identifies any unlocatable interests.
- 9. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 10. Colgate has conducted a diligent search of all county public records including phone directories and computer databases.
- 11. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit** A-5.
- 12. Colgate requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.
- 13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 14. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury

under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Travis Macha

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO.	22862
CHOLINO.	

APPLICATION

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC ("Applicant") (OGRID No. 371449) applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 17 and the E/2 NW/4 and NE/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). In support of its application, Applicant states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Robin Federal Com 202H** well ("Well") to be horizontally drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 20 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 17.
 - 3. The completed interval of the Well will be orthodox.
- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this application be set for hearing on July 7, 2022, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the
 Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for Colgate Operating, LLC

Application of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 17 and the E/2 NW/4 and NE/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Robin Federal Com 202H well ("Well") to be horizontally drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 20 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 17. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27.12 miles southwest of Hobbs, New Mexico.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 98247	mp Pool	
4 Property Code			roperty Name BIN FED COM	6 Well Number 202H
7 OGRID No. 371449			perator Name TE ENERGY LLC	9 Elevation 3656.81'

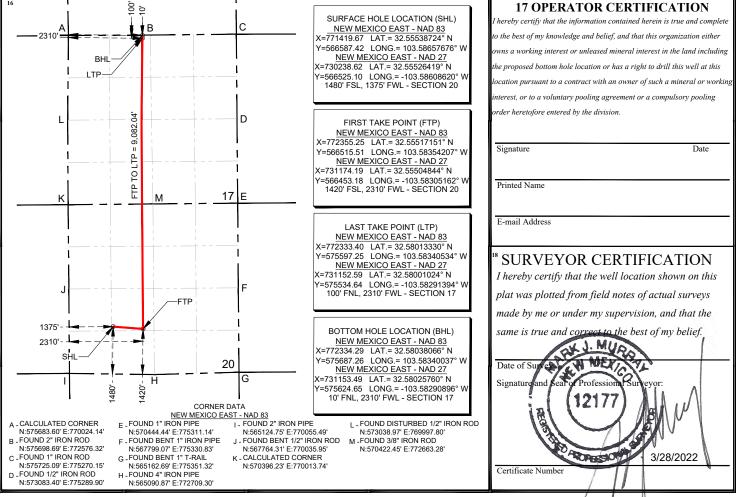
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
K	20	20-S	34-E		1480'	SOUTH	1375'	WEST	LEA		
I Pottom Hole Location If Different Even Surface											

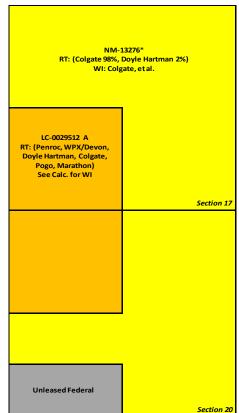
¹¹ Bottom Hole Location If Different From Surface

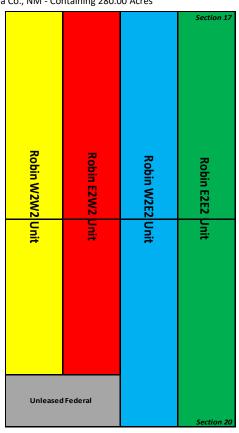
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	17	20-S	34-E		10'	NORTH	2310'	WEST	LEA
12 Dedicated Acre	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.								
280									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<u>Land Exhibit: E2W2 - Robin Federal Com (WOLFCAMP)</u>
Section 17 & 20: E2W2, T20S-R34E, Lea Co., NM - Containing 280.00 Acres





E2E2		Documents Sent			
Owner	Pooling?	Proposal JOA		Certified Mail Number	Notes
Colgate Production, LLC	N/A	Υ	Υ	N/A	
Marathon Oil Permian	Υ	Υ	Υ	7021 2720 0001 4876 8032	
Pogo Resources	Υ	Υ	Υ	7021 2720 0001 4876 7769	
Southwest Royalties	Υ	Υ	Υ	Receipt confirmed via email attached	Signed AFEs, Not JOA or Coms yet
Tierra Media Resources	N	Υ	Υ	7021 2720 0001 4876 7783	No leasehold in E2E2
Larry Nermyr	Υ	Υ	Υ	7021 2720 0001 4876 8025	
Estate of Ruth Sutton	Υ	Υ	Υ	7021 2720 0001 4876 7967	UNLOCATABLE
Grey Wolf Land	N	Υ	Υ	7021 2720 0001 4876 8056	All documents executed
Doyle Hartman	Υ	Υ	Υ	7021 2720 0001 2312 5713	Record Title Only - Yet to Sign Com Agreement
Penroc Oil Corp	Υ	N	N	7021 2720 0000 2076 5999	Record Title Only - Yet to Sign Com Agreement
WPX Energy Permian LLC	Υ	N	N	7021 2720 0000 2076 6002	Record Title Only - Yet to Sign Com Agreement

*Please Note Oxy USA, Inc. has assigned all rights and interest unto Colgate Production, LLC. Record title transfers are processing with the BLM

Offered JOA Basis - (1280.00 Gross Acres) - Leasehold interest pursuant to County Chain of Title									
Tract	Gross Acres	Colgate	Marathon	Tierra Media	Nermyr	Grey Wolf	Sutton	Pogo	Southwest
Sec 17: SW	160	88.711%	10.760%	0.490%	0.016%	0.016%	0.008%	0.000%	0.000%
Sec 20: NW	160	88.711%	10.760%	0.490%	0.016%	0.016%	0.008%	0.000%	0.000%
Sec 17: SE, N2	480	98.711%	0.760%	0.000%	0.016%	0.016%	0.008%	0.098%	0.392%
Sec 20: E2, N2SW	400	98.711%	0.760%	0.000%	0.016%	0.016%	0.008%	0.098%	0.392%
TOTAL	1200								

Robin E2W2 Unit Capitulation Summary									
Tract	Gross Acres	Colgate	Marathon	Tierra Media	Nermyr	Grey Wolf	Sutton	Pogo	Southwest
Robin 1200.00 Acre JOA Offering	1200	96.044%	3.427%	0.131%	0.016%	0.016%	0.008%	0.072%	0.287%
Robin E2W2 AS-POOLED Unit	280	92.997%	6.474%	0.280%	0.016%	0.011%	0.012%	0.042%	0.168%

Robin Federal Com - Sections 17 & 20 ORRI Owner Pooling List									
ORRI Owner	Address	Ratification Sent?	Notes						
	P.O. Box 80308								
Crump Family Trust C/O Bank of America	Dallas, TX 75252	Yes							
	4519 Santa Rosa Dr.								
Dakota Resources, Inc.	Midland, TX 79707	Yes							
	P.O. Box 10872								
Fedro & Associates	Midland, TX 79702	Yes	Not Pooling						
Frances George, Anna Lesniak 2001 Trust C/O	P.O. Box 80308		areer coming						
Bank of America	Dallas, TX 75252	Yes							
J.L. Crump Testamentary Trust, by Jessie Blevins	P.O. Box 80308	103							
Crump, et al, Trustees	Dallas, TX 75252	Yes							
Crump, et al, Trustees	P.O. Box 80308	103							
Joe and Jessie Crump Memorial Fund	Dallas, TX 75252	Yes							
JESSICA ANN FURLONG 2001 TRUST	P.O. Box 80308	163							
C/O BANK OF AMERICA		Voc							
JESSIE BLEVINS CRUMP FAMILY TRUST fbo DAVID	Dallas, TX 75252	Yes							
	D.O. Boy 90309								
C. BLEVINS, IV	P.O. Box 80308	Vee							
C/O BANK OF AMERICA	Dallas, TX 75252	Yes							
JESSIE BLEVINS CRUMP FAMILY TRUST									
fbo SUE BLEVINS	P.O. Box 80308								
C/O BANK OF AMERICA	Dallas, TX 75252	Yes							
JONES LOUIS BLEVINS FAMILY TRUST	P.O. Box 80308								
C/O BANK OF AMERICA	Dallas, TX 75253	Yes							
KIMBERLEY SUE FURLONG 2001 TRUST	P.O. Box 80308								
C/O BANK OF AMERICA	Dallas, TX 75254	Yes							
RICHARD B. LYNN 2001 TRUST	P.O. Box 80308								
C/O BANK OF AMERICA	Dallas, TX 75255	Yes							
RICHARD B. LYNN 2009 TRUST	P.O. Box 80308								
C/O BANK OF AMERICA	Dallas, TX 75256	Yes							
SANDRA MCFADDEN FURLONG 2001									
TRUST	P.O. Box 80308								
C/O BANK OF AMERICA	Dallas, TX 75257	Yes							
WILLIAM M. LYNN 2001 TRUST	P.O. Box 80308								
C/O BANK OF AMERICA	Dallas, TX 75258	Yes							
WILLIAM M. LYNN 2009 TRUST	P.O. Box 80308								
C/O BANK OF AMERICA	Dallas, TX 75259	Yes							
BARRETT, PEGGY	P.O. Box 80308								
c/o BANK OF AMERICA, TRUSTEE	Dallas, TX 75259	Yes							
BRAILLE INSTITUTE OF AMERICA, INC.	P.O. Box 80308								
C/O BANK OF AMERICA	Dallas, TX 75259	Yes							
	Unknown - Brokers attempting								
Estate of CLARKE, LOIS	track down of heirship	Unlocatable							
CULBERTSON MANAGEMENT TRUST,	PO BOX 2918	7.11000.00.010							
by SHIRLEY C. WALLACE, Trustee	MIDLAND, TX 79702	Yes							
Wy STITLET C. WILLIAM, HUSLOC	PO BOX 1837	1.55							
DESERT RAINBOW, LLC	ROSWELL, NM 88202	Yes							
DESERT MAINDOW, LEC	Unknown - Brokers attempting	163							
Estate of HOLBROOK, GLADYS	track down of heirship	Unlocatable							
LState of Holdrook, GLADTS	6 DESTA DR STE 3100	Officialiable							
MARCHALL & MINISTON, INC.		Voc							
MARSHALL & WINSTON, INC.	MIDLAND, TX 79705	Yes							

SABINE ROYALTY TRUST, by SIMMONS	PO BOX 962020		
BANK	FORT WORTH, TX 76162-2020	Yes	
SELMA E. ANDREWS PERPETUAL			
CHARITABLE TRUST	P.O. Box 80308		
c/o BANK OF AMERICA, Trustee	Dallas, TX 75259	Yes	
, , , , , , , , , , , , , , , , , , , ,	Unknown - Brokers attempting		
STANLEY, E.R.	track down of heirship	Unlocatable	
,	Unknown - Brokers attempting		
Estate of WALKER, R.O.	track down of heirship	Unlocatable	
,	Unknown - Brokers attempting		
Estate of WALLACE, D.M.	track down of heirship	Unlocatable	
WHEAT COMPANY TRUST, Gilbert C. Wheat Jr.,	1425 W Pioneer Dr., Suite 146		
Susan W. Cony and Margery W. Hyuck	Irving, TX 75061	Yes	
	P.O. Box 1037		
ESTATE OF BOYLE, R.E., Patricia Boyle Young	Okmulgee, OK 74447	Yes	
	4519 Santa Rosa Dr.		
NOGAL RANCH, LTD.	Midland, TX 79707	Yes	
	P.O. Box 3660		
Lazy J Bar Cane LLC	Roswell, NM 88202	Yes	Not Pooling
	1144 15th Street, Suite 2650		
KMF Land LLC	Denver, CO 80202	Yes	
	P.O. Box 14779		
Apollo Permian LLC	Oklahoma City, OK 73113	Yes	Not Pooling



April 12, 2022 Via Certified Mail

Pooling Exhibit XXXXXX XXXXX

RE: Robin Federal Com – Well Proposals

Section 17: All, Section 20: E/2, NW/4, N/2SW/4, T20S-R34E, All Target Zones Lea County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), hereby proposes the drilling and completion of the following twenty-four (24) wells, the Robin Federal Com wells from two well pads at the following approximate locations within Township 20 South, Range 34 East:

*Please note all locations provided below are standard units no closer than 330' to any section or quarter-quarter line. Plats available upon request.

1. Robin Federal Com 111H - West Pad

SHL: 1,680' FSL & 1,255' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 330' FWL of Section 17 FTP: 1,420' FSL & 330' FWL of Section 20 LTP: 100' FNL & 330' FWL of Section 17

TVD: Approximately 9,571' TMD: Approximately 18,982'

Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

2. Robin Federal Com 112H – West Pad

SHL: 1,680' FSL & 1,375' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 1,650' FWL of Section 17 FTP: 1,420' FSL & 1,650' FWL of Section 20 LTP: 100' FNL & 1,650' FWL of Section 17

TVD: Approximately 9,571' TMD: Approximately 18,982'

Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

> 300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

3. Robin Federal Com 113H - East Pad

SHL: 330' FSL & 1,385' FEL of Section 20 (or at a legal location within Unit O)

BHL: 10' FNL & 2,310' FEL of Section 17 FTP: 100' FSL & 2,310' FEL of Section 20 LTP: 100' FNL & 2,310' FEL of Section 17

TVD: Approximately 9,613' TMD: Approximately 19,898'

Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

4. Robin Federal Com 114H – East Pad

SHL: 330' FSL & 1,265' FEL of Section 20 (or at a legal location within Unit P)

BHL: 10' FNL & 330' FEL of Section 17 FTP: 100' FSL & 330' FEL of Section 20 LTP: 100' FNL & 330' FEL of Section 17

TVD: Approximately 9,613' TMD: Approximately 19,898'

Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

5. Robin Federal Com 121H – West Pad

SHL: 1,680' FSL & 1,285' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 330' FWL of Section 17 FTP: 1,420' FSL & 330' FWL of Section 20 LTP: 100' FNL & 330' FWL of Section 17

TVD: Approximately 10,530' TMD: Approximately 19,927'

Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

6. Robin Federal Com 122H - West Pad

SHL: 1,680' FSL & 1,315' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 990' FWL of Section 17 FTP: 1,420' FSL & 990' FWL of Section 20 LTP: 100' FNL & 990' FWL of Section 17

TVD: Approximately 10,150' TMD: Approximately 19,547'

Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

7. Robin Federal Com 123H - West Pad

SHL: 1,680' FSL & 1,345' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 1,650' FWL of Section 17 FTP: 1,420' FSL & 1,650' FWL of Section 20 LTP: 100' FNL & 1,650' FWL of Section 17

TVD: Approximately 10,530' TMD: Approximately 19,927'

Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

8. Robin Federal Com 124H – West Pad

SHL: 1,680' FSL & 1,405' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 2,310' FWL of Section 17 FTP: 1,420' FSL & 2,310' FWL of Section 20 LTP: 100' FNL & 2,310' FWL of Section 17

TVD: Approximately 10,150' TMD: Approximately 19,547'

Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

9. Robin Federal Com 125H – East Pad

SHL: 330' FSL & 1,355' FEL of Section 20 (or at a legal location within Unit O)

BHL: 10' FNL & 2,310' FEL of Section 17 FTP: 100' FSL & 2,310' FEL of Section 20 LTP: 100' FNL & 2,310' FEL of Section 17

TVD: Approximately 10,530' TMD: Approximately 21,027'

Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

10. Robin Federal Com 126H - East Pad

SHL: 330' FSL & 1,325' FEL of Section 20 (or at a legal location within Unit O)

BHL: 10' FNL & 1,650' FEL of Section 17 FTP: 100' FSL & 1,650' FEL of Section 20 LTP: 100' FNL & 1,650' FEL of Section 17

TVD: Approximately 10,173' TMD: Approximately 20,458'

Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

11. Robin Federal Com 127H - East Pad

SHL: 330' FSL & 1,295' FEL of Section 20 (or at a legal location within Unit P)

BHL: 10' FNL & 660' FEL of Section 17 FTP: 100' FSL & 660' FEL of Section 20 LTP: 100' FNL & 660' FEL of Section 17

TVD: Approximately 10,530' TMD: Approximately 21,027'

Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

12. Robin Federal Com 128H – East Pad

SHL: 330' FSL & 1,235' FEL of Section 20 (or at a legal location within Unit P)

BHL: 10' FNL & 330' FEL of Section 17 FTP: 100' FSL & 330' FEL of Section 20 LTP: 100' FNL & 330' FEL of Section 17

TVD: Approximately 10,173' TMD: Approximately 20,458'

Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

13. Robin Federal Com 171H - West Pad

SHL: 1,480' FSL & 1,255' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 990' FWL of Section 17 FTP: 1,420' FSL & 990' FWL of Section 20 LTP: 100' FNL & 990' FWL of Section 17

TVD: Approximately 10,800' TMD: Approximately 20,197'

Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E

Targeted Interval: Harkey Formation Total Cost: See attached AFE

14. Robin Federal Com 172H - West Pad

SHL: 1,480' FSL & 1,405' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 2,310' FWL of Section 17 FTP: 1,420' FSL & 2,310' FWL of Section 20 LTP: 100' FNL & 2,310' FWL of Section 17

TVD: Approximately 10,800' TMD: Approximately 20,197'

Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E

Targeted Interval: Harkey Formation

Total Cost: See attached AFE

15. Robin Federal Com 173H - East Pad

SHL: 10' FSL & 1,385' FEL of Section 20 (or at a legal location within Unit O)

BHL: 10' FNL & 1,650' FEL of Section 17 FTP: 100' FSL & 1,650' FEL of Section 20 LTP: 100' FNL & 1,650' FEL of Section 17

TVD: Approximately 10,800' TMD: Approximately 21,297'

Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: Harkey Formation

Total Cost: See attached AFE

16. Robin Federal Com 174H - East Pad

SHL: 10' FSL & 1,235' FEL of Section 20 (or at a legal location within Unit P)

BHL: 10' FNL & 330' FEL of Section 17 FTP: 100' FSL & 330' FEL of Section 20 LTP: 100' FNL & 330' FEL of Section 17

TVD: Approximately 10,800' TMD: Approximately 21,297'

Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: Harkey Formation Total Cost: See attached AFE

17. Robin Federal Com 131H - West Pad

SHL: 1,480' FSL & 1,285' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 330' FWL of Section 17 FTP: 1,420' FSL & 330' FWL of Section 20 LTP: 100' FNL & 330' FWL of Section 17

TVD: Approximately 11,060' TMD: Approximately 20,457'

Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

18. Robin Federal Com 132H - West Pad

SHL: 1,480' FSL & 1,345' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 1,650' FWL of Section 17 FTP: 1,420' FSL & 1,650' FWL of Section 20 LTP: 100' FNL & 1,650' FWL of Section 17

TVD: Approximately 11,060' TMD: Approximately 20,457'

Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

19. Robin Federal Com 133H - East Pad

SHL: 10' FSL & 1,355' FEL of Section 20 (or at a legal location within Unit O)

BHL: 10' FNL & 2,310' FEL of Section 17 FTP: 100' FSL & 2,310' FEL of Section 20 LTP: 100' FNL & 2,310' FEL of Section 17

TVD: Approximately 11,060' TMD: Approximately 21,557'

Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

20. Robin Federal Com 134H – East Pad

SHL: 10' FSL & 1,295' FEL of Section 20 (or at a legal location within Unit O)

BHL: 10' FNL & 990' FEL of Section 17 FTP: 100' FSL & 990' FEL of Section 20 LTP: 100' FNL & 990' FEL of Section 17

TVD: Approximately 11,060' TMD: Approximately 21,557'

Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

21. Robin Federal Com 201H - West Pad

SHL: 1,480' FSL & 1,315' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 990' FWL of Section 17 FTP: 1,420' FSL & 990' FWL of Section 20 LTP: 100' FNL & 990' FWL of Section 17

TVD: Approximately 11,170' TMD: Approximately 20,567'

Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E

Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

22. Robin Federal Com 202H - West Pad

SHL: 1,480' FSL & 1,375' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 2,310' FWL of Section 17 FTP: 1,420' FSL & 2,310' FWL of Section 20 LTP: 100' FNL & 2,310' FWL of Section 17

TVD: Approximately 11,170' TMD: Approximately 20,567'

Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E

Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

23. Robin Federal Com 203H - East Pad

SHL: 10' FSL & 1,325' FEL of Section 20 (or at a legal location within Unit O)

BHL: 10' FNL & 1,650' FEL of Section 17 FTP: 100' FSL & 1,650' FEL of Section 20 LTP: 100' FNL & 1,650' FEL of Section 17

TVD: Approximately 11,163' TMD: Approximately 21,448'

Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

24. Robin Federal Com 204H – East Pad

SHL: 10' FSL & 1,265' FEL of Section 20 (or at a legal location within Unit P)

BHL: 10' FNL & 330' FEL of Section 17 FTP: 100' FSL & 330' FEL of Section 20 LTP: 100' FNL & 330' FEL of Section 17

TVD: Approximately 11,163' TMD: Approximately 21,448'

Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These locations do fall within an approved potash drill island, so any surface changes remain subject to BLM approval. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at tmacha@colgateenergy.com.

Respectfully,

Travis Macha

Senior Landman

Enclosures

Elections on page to follow.

Robin Federal Com Elections:

Well Elections: (Please indicate your responses in the spaces below)						
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate				
Robin Federal Com 111H						
Robin Federal Com 112H						
Robin Federal Com 113H						
Robin Federal Com 114H						
Robin Federal Com 121H						
Robin Federal Com 122H						
Robin Federal Com 123H						
Robin Federal Com 124H						
Robin Federal Com 125H						
Robin Federal Com 126H						
Robin Federal Com 127H						
Robin Federal Com 128H						
Robin Federal Com 171H						
Robin Federal Com 172H						
Robin Federal Com 173H						
Robin Federal Com 174H						
Robin Federal Com 131H						
Robin Federal Com 132H						
Robin Federal Com 133H						
Robin Federal Com 134H						
Robin Federal Com 201H						
Robin Federal Com 202H						
Robin Federal Com 203H						
Robin Federal Com 204H						

Company Name	Name (If Applicable):			
By:				
Printed Name:				
Date:				

Participate / Rejection Declaration

Please return this page to Colgate by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Colgate, then, to the extent that Colgate has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Colgate will be relieved of such obligation, and Colgate will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

☐ I hereby elect to participate in the in and understand that I will be charged.	insurance coverage arranged by Colgate Operating, LLC ged for such participation.
☐ I hereby elect to reject the insurar	nce coverage arranged by Colgate Operating, LLC.
Agreed this day of	, 2022 by:
Company Name (If Applicable):	
By:	
Printed Name:	
Date:	

Released to Imaging: 7/5/2022 3:21:07 PM

Colgate Energy

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

DATE:	4/11/2022			AFE NO.:	0
WELL NAME:	Robin Federal Com 202H				25 G-08 S203435D; WOLFCAN
LOCATION:	Section 20, T20S-R34E			MD/TVD: 2056	67' MD / 11170' TV
COUNTY/STATE:	Lea County, New Mexico			LATERAL LENGTH:	9,070
Colgate WI:				DRILLING DAYS:	25.6
GEOLOGIC TARGET:	WCXY			COMPLETION DAYS:	17.4
DEMADIC.		vell and complete wit	h 44 stages. AFE includ	les drilling, completions, flo	wback and Initial
REMARKS:	AL install cost				
INTANGIBL	F COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory		42,500	\$	\$	\$ 42,50
2 Location, Surveys & Dam	nages	209,191	13,000	10,000	232,19
4 Freight / Transportation 5 Rental - Surface Equipme	ent	34,270 112,280	31,500 149,550	13,700	65,77 275,53
6 Rental - Downhole Equip		150,338	43,032	13,700	193,37
7 Rental - Living Quarters	<u> </u>	41,208	38,200		79,40
10 Directional Drilling, Sur	rveys	367,705			367,70
11 Drilling 12 Drill Bits	_	679,448 72,080			679,44 72,08
13 Fuel & Power	_	176,729	469,082		645,81
14 Cementing & Float Equi	-	175,060			175,06
15 Completion Unit, Swab,				26,000	26,00
16 Perforating, Wireline, Sl 17 High Pressure Pump Tr			253,925 43,250	9,000	262,92 43,25
18 Completion Unit, Swab,			105,400		105,40
20 Mud Circulation System		93,310			93,31
21 Mud Logging	<u> </u>	18,055			18,05
22 Logging / Formation Eva 23 Mud & Chemicals	aiuation	8,092 310,693	6,000 345,799		14,09 656,49
24 Water	_	31,270	469,112		500,38
25 Stimulation	_	-	588,935		588,93
26 Stimulation Flowback &	-	-	87,000		87,00
28 Mud/Wastewater Dispo 30 Rig Supervision/Engin		138,945 113,756	43,000 91,500	Поли	181,94
32 Drlg & Completion Ove		9,750	91,500	9,800	215,05 9,75
35 Labor	_	110,346	47,500	20,000	177,84
54 Proppant			883,661		883,66
95 Insurance	<u> </u>	10,901	11/7/20	U ULI	10,90
97 Contingency 99 Plugging & Abandonme	ent _	-	17,668	8,850	26,51
>>	TOTAL INTANGIBLES >	2,905,924	3,727,114	97,350	6,730,3
		DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE	COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing	\$	87,952	\$	\$	\$ 87,95
61 Intermediate Casing	<u> </u>	247,724			247,72
62 Drilling Liner 63 Production Casing	_	510,702			510,70
64 Production Liner	_	-			-
65 Tubing		-		55,000	55,00
66 Wellhead	<u> </u>	46,640		59,100	105,74
67 Packers, Liner Hangers 68 Tanks	_	10,600		4,500	15,10
69 Production Vessels	_	-			-
70 Flow Lines	_	-			-
71 Rod string	. =	-		NA 888	-
72 Artificial Lift Equipmen 73 Compressor	<u> </u>			88,000	88,00
74 Installation Costs	_	-			-
75 Surface Pumps	_	-		5,000	5,00
76 Downhole Pumps		-			-
77 Measurement & Meter I 78 Gas Conditioning / Deh				7,500	7,50
79 Interconnecting Facility	•				-
80 Gathering / Bulk Lines	_				-
81 Valves, Dumps, Control					-
82 Tank / Facility Contains 83 Flare Stack	ment				
84 Electrical / Grounding	_			90,900	90,90
85 Communications / SCA					
86 Instrumentation / Safety	_				-
	TOTAL TANGIBLES >	903,618	0	310,000	1,213,6
	TOTAL COSTS >	3,809,542	3,727,114	407,350	7,944,0
EPARED BY Colgate Ene	ergy:				
Drilling Engine					
Completions Engine	· ·				
Production Engine	eer: Levi Harris				
rato Emorge: A DDD OV A 1	τ.				
gate Energy APPROVA	L;				
Co-C		Co-C		VP - Operation	
17D I 10 I	WH	VP Caraci	JW		CRM
VP - Land & Le	galBG	VP - Geoscien	ces		
	DCJ		30		
N OPERATING PARTN	VER APPROVAL:				
Company Nar	ne:		Working Interest (%):	Tax	ID:
Signed	by:	_	Date:		
					_
Ti	tle:		Approval:	Yes	No (mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.



<u>Batman – Chronology of Communication/Events</u>

Note: Due to long communication timeline and process with potash development, this communication timeline includes events prior to initial well proposals. Please see April 12,2022 forward for proposal.

December 22, 2021 - February 15, 2022 - Colgate purchases and closes on one working interest owner (Davis Land & Minerals) in Sections 17 and 20. (Most interest owners contacted in this time frame in attempt to purchase interest)

December 22, 2021 – Colgate notifies BLM it is set to close acquisition of Oxy acreage within Sections 17 & 20 with the intent of immediately filing for a Potash Development Area. Discussions of proper notification, drill island on siting, etc. were had at this time as well.

January 12, 2022 – Drilling and Division Order Title Opinion Ordered

January 18, 2022 – Robin Surface Pads/SHLs Staked

January 18, 2022 – Contacted Intrepid giving them a heads up and detailed plan of development for Robin as this DOES lie in Potash and Intrepid had the right to protest. (This is prior to sending official Development Area Notices).

January 19, 2022 – Colgate employees (Travis Macha, Landman & Patrick Godwin, VP of Land) fly to Houston from Midland with initial trade proposal to Marathon in attempt to obtain Marathon in interest in Robin.

January 21, 2022 – Colgate closes acquisition of Oxy interest in Sections 17 and 20.

January 22, 2022 – Further correspondence with Marathon on potential trade. (Additional correspondence on 1/24/22, 1/26/22, 1/27/22, 2/2/22, 2/9/22, 2/10/22, 2/14/22

January 24, 2022 – Colgate provides JC Data (mailing service) with Development Area Notifications for mailing to all affected owners (Surface owners, Working Interest Owners, Grazing Lease Owners, Record Title Owners) within Sections 17 and 20 as well as the offset notification area as required by the BLM detailing Batman plan of development.

January 24, 2022 – Conversation with Larry Nermyer – He is in retirement home, currently unable to mail but likely will not participate

January 25, 2022 – Further correspondence with Intrepid

February 1, 2022 – BLM on site and surface clearance. (Cleared drill island and tank battery location as well as road/flowline paths)

February 3, 2022 – JC Data mails all Colgate Robin Development Area Notifications to all affected interest owners.

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com



February 10, 2022 – Colgate in person meeting in Houston with Intrepid VP, Travis Mcbain obtaining final so-ahead sign off from Intrepid on Robin Development Area (notification of no-contest)

February 10, 2022 – Colgate dinner with Marathon, lightly discussing Robin potential deal

February 14, 2022 – Colgate updated trade proposal sent to Marathon. Addition correspondence on 2/22/22, 3/11/22, 3/16/22, 3/21/22, 3/24/22, 3/27/22, 3/28/22, 4/14/22, 5/5/22 – further detailed below

February 14, 2022 – Colgate update to the BLM on discussions with owners within Robin DA. Additional correspondence with BLM on 2/28/22, 3/14/22

March 11, 2022 – Cash offer to Marathon on interest in Robin as trade discussions had not been progressing.

March 21, 2022 – Menu of trade offers sent to Marathon

March 27, 2022 – New trade offer sent to Marathon. Did not go anywhere

March 30, 2022 – BLM notifies Colgate of Robin Approved Development Area

April 12, 2022 – Colgate proposes all 24 Robin wells (proposal included the JOA form)

April 11, 2022 – Colgate communication with Merlyn Westbrook (beneficiary of the Estate of Ronnie Westbrook) explaining development and process. Westbrook needs to file probate in State of New Mexico. Further correspondence on 4/19/22 and 5/24/22

April 14, 2022 - Correspondence with Tierra Media Resources, LP on their interest in Robin

April 14, 2022 – Correspondence with Pogo Resources on their interest in Robin

April 18, 2022 – Correspondence with Southwest Royalties on their interest in Robin

April 19, 2022 – Correspondence with Grey Wolf on their interest in Robin

April 28, 2022 - Correspondence with Southwest Royalties on Robin Development

May 5, 2022 – Clarification from Marathon sent to Colgate on their intent to work a trade in Robin

May 6, 2022 - Further correspondence with Pogo Resources on their interest in Robin

May 9, 2022 – Further correspondence with Tierra Media on the process of Robin proposals

May 9, 2022 – Signatures received from Grey Wolf. More signatures received 5/16/22.

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com



May 13, 2022 - Further correspondence with Tierra media on their interest in Robin

May 20, 2022 – Correspondence with Penroc on their Communitization Agreement signatures

May 24, 2022 – Further correspondence with Marathon on potential trade

May 26, 2022 – Further correspondence with Marathon on potential trade

June 7, 2022 – Mailed all Overriding Royalty Interest Owners ratifications of the Robin units/communitization agreements

June 14, 2022 – Correspondence with Collins & Jones relating to their interest in Robin (ORRI)

June 16, 2022 – Further correspondence with Marathon on development plan

June 20, 2022 – Correspondence with Marathon after receiving full DDOTO back – Marathons previously believed NRI was much lower, burdened by a 1966 NPORI – trade discussions halted

June 20, 2022 – Correspondence with Grey Wolf noticing them of their abnormally low NRI due to the same reason above (burdened by 1966 NPORI)

June 21 & June 22, 2022 – Two letters drafted by Doyle Hartman unto Colgate indicating their belief of owning a Working interest

June 22 & June 23, 2022 – Notice in response to Doyle Hartman of 2005 assignment from Doyle Hartman unto 3rd party showing Mr. Hartman's interest is strictly limited to record title

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22862

SELF-AFFIRMED STATEMENT OF JOHN M. ANTHONY

- 1. I am a geologist at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a regional locator map that identifies the Robin project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.
- 4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Wolfcamp formation. The approximate wellbore path for the proposed Robin Fed Com 202H well ("Well") is represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the proposed wells.
- 5. **Exhibit B-3** is a Wolfcamp Structure map on the base of the Wolfcamp formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path for the Robin Fed Com 202H proposed Well with a purple dashed line. It also identifies the location

of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 6. **Exhibit B-4** identifies three wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. It contains gamma ray, resistivity, and porosity logs. The structural cross section from north to south shows the regional dip to the south for the Wolfcamp Well. The target zone for the proposed Well is the Wolfcamp formation, which is consistent across the units. The approximate well-path for the proposed well is indicated by dashed lines to be drilled from north to south across the units.
- 7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-5. The cross section is oriented from north to south and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed well is indicated by dashed lines to be drilled from north to south across the units. This cross-section demonstrates the target interval is continuous across the Unit.
- 8. **Exhibit B-6** is a gun barrel diagram that shows the Robin Fed Com 202H well in the Wolfcamp formation.
- 9. In my opinion, a standup orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

- 10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.
- 11. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

John M. Anthony
John M. Anthony

<u>C/23/2022</u> Date





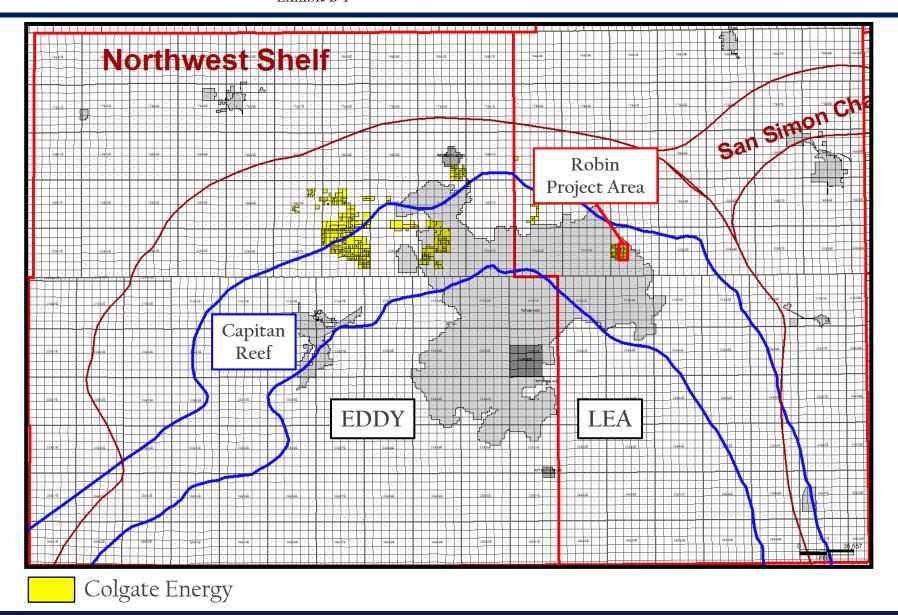
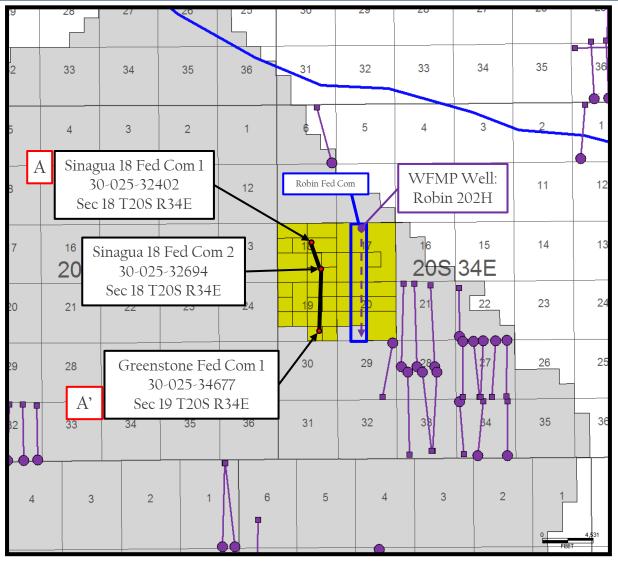


Exhibit B-2





<u>Proposed Wells</u>



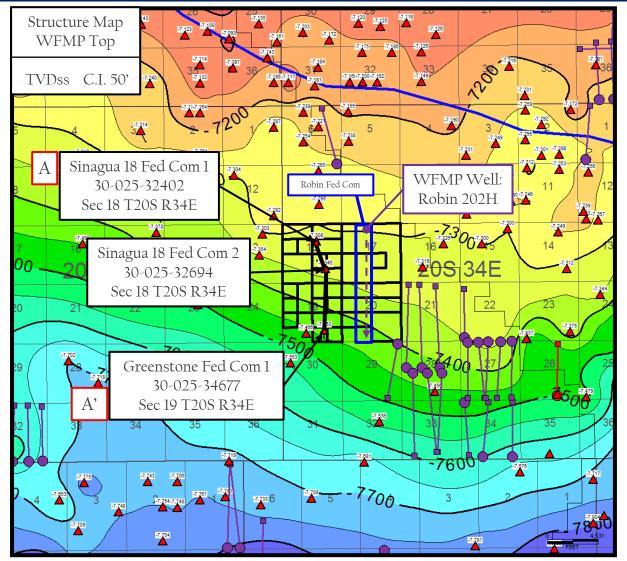
Producing Wells



Colgate Energy







Control Point



Proposed Wells



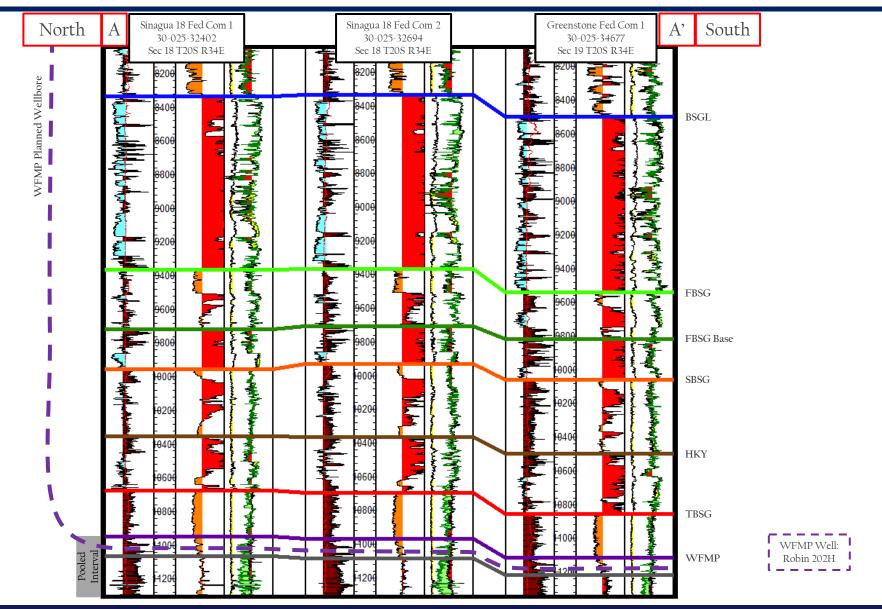
Producing Wells



Colgate Energy



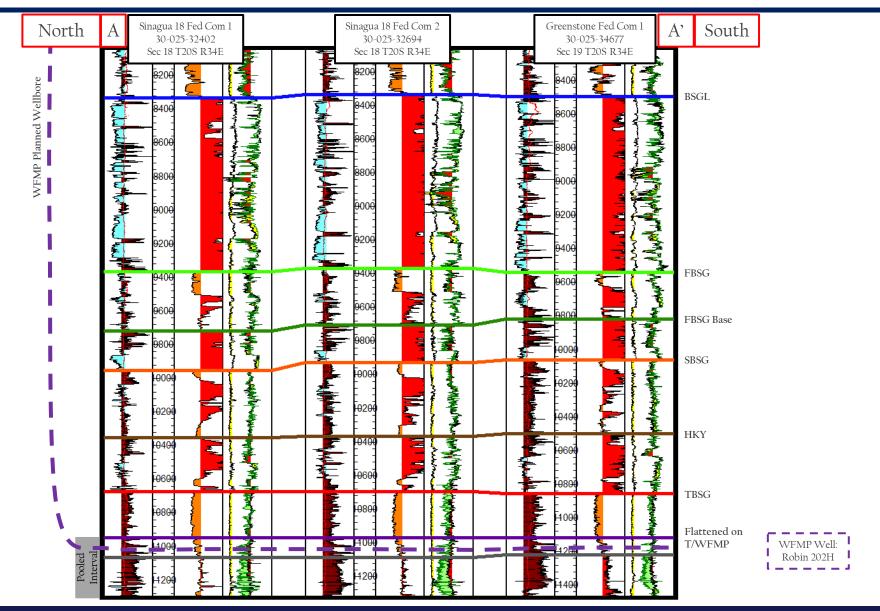




Strategraphic Cross Section A-A' Robin Fed Com 202H





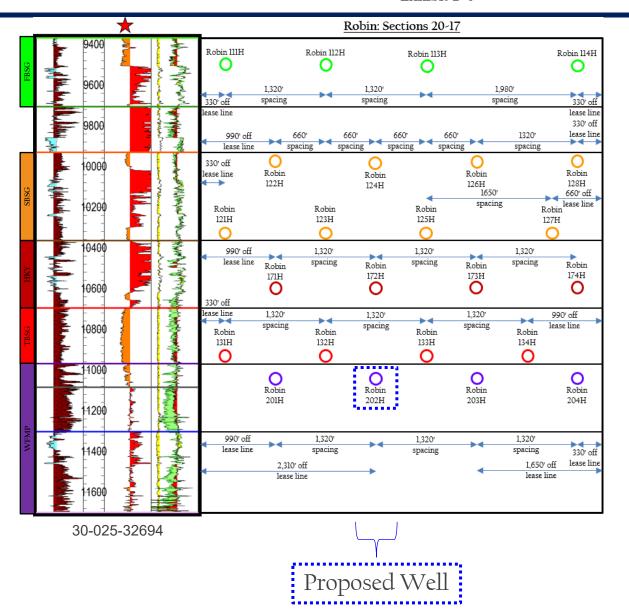


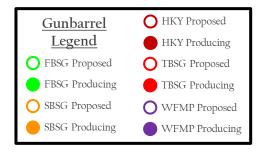
Crariv Barrer Developinent Plan Robin Fed Com 202H

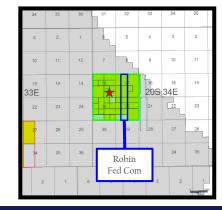
Colgate Operating, LLC Case No. 22862 Exhibit B-6











APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22862

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of Colgate Operating LLC, the Applicant herein.
- 2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letter to be sent to the parties set out in the charts attached as **Exhibit C-2**.
- 3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit C-2.
- 4. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 5. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 6. On June 16, 2022, I caused a notice to be published to all interested parties in the Hobbs News Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

/s/ Dana S. Hardy	July 5, 2022
Dana S. Hardy	Date

Colgate Operating, LLC Case No. 22862 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

June 6, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 22861, 22862, 22863, 22864, 22865, 22866, 22867, 22868 - Applications of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 7**, **2022** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/) or via e-mail to ocd.hearings@state.nm.us and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact Travis Macha at (432) 400-1037 if you have questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Colgate Operating, LLC Case No. 22862

Exhibit C-1

Enclosure



HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

June 6, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO OVERRIDING ROYALTY INTEREST OWNERS SUBJECT TO NOTICE

Re: Case Nos. 22861, 22862, 22863, 22864, 22865, 22866, 22867, 22868 - Applications of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

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Please do not hesitate to contact Travis Macha at (432) 400-1037 if you have questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

WORKING INTERESTS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Estate of James Davidson	06/06/22	6/14/22
515 Tradewinds Blvd.		
Midland, TX 79706		
Grey Wolf Land Services	06/06/22	6/14/22
236 Argyle Ave.		
San Antonio, TX 78209		
Doyle Hartman	06/06/22	6/17/22
500 North Main Street, #2		
Midland, TX 79701		
Marathon Oil Permian, LLC	06/06/22	6/14/22
990 Town and Country Boulevard		
Houston, TX 77024		
Larry Nermyr	06/06/22	Per USPS Tracking:
900 33 Avenue SW, Apartment 15		
Minot, ND 58701		06/29/22
		Unclaimed/Being
		Returned to Sender
Pogo Resources, LLC	06/06/22	Per USPS Tracking:
4809 Cole Ave. Suite 108		
Dallas, TX 75205		06/13/22
		In transit to next facility.
Southwest Royalties, Inc.	06/06/22	6/14/22
P.O. Box 53570		
Midland, TX 79710		
Ruth Sutton	06/06/22	6/20/22
305 E. Avenue, Apt. B		
Copperas Cove, TX 76522		Return to sender.
		Insufficient address.
Tierra Media Resources	06/06/22	6/14/22
P.O. Box 9758		
Midland, TX 79708		

Colgate Operating, LLC Case No. 22862 Exhibit C-2

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

RECORD TITLE OWNERS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Doyle Hartman	06/06/22	6/17/22
500 North Main Street, #2		
Midland, TX 79701		
Oxy USA WTP LP* (Transfer in	06/06/22	6/14/22
BLM process)		
5 Greenway Plaza		
Houston, TX 77046		
Penroc Oil Corp	06/06/22	6/14/22
1515 W Calle Sur St.		
Hobbs, NM 88240		
Pogo Resources, LLC (Title Issue,	06/06/22	Per USPS Tracking:
proposed to as well)		
4809 Cole Ave., Suite 106		06/13/22
Dallas, TX 75205		In transit to next facility
WPX Permian LLC	06/06/22	6/14/22
333 W Sheridan Ave.		
Oklahoma City, OK 73102		

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Apollo Permian LLC	06/06/22	6/16/22
P.O. Box 14779		
Oklahoma City, OK 73113		
Peggy Barrett	06/06/22	06/28/22
c/o Bank of America, Trustee		
P.O. Box 80308		Return to Sender
Dallas, TX 75259		Insufficient Address
Estate of Boyle, R.E., Patricia	06/06/22	6/16/22
Boyle Young		
P.O. Box 1037		
Okmulgee, OK 74447		
Braille Institute of America,	06/06/22	Per USPS Tracking:
Inc.		
C/O Bank of America		06/23/22
P.O. Box 80308		In transit to next facility.
Dallas, TX 75259		
Estate of Lois Clarke		
Unknown - Brokers attempting		
track down of heirship		
Collins & Jones Investments,	06/06/22	6/14/22
LLC		
508 W Wall Street, Suite 1200		
Midland, TX 79701		
David W. Cromwell	06/06/22	6/15/22
P.O. Box 50820		
Midland, TX 79710		
Crown Oil Partners, LP	06/06/22	6/15/22
P.O. Box 50820		
Midland, TX 79710		
Crown Oil Partners IV	06/06/22	6/15/22
Management, LP		
P.O. Box 50820		
Midland, TX 79710	0.1/0.1/0.0	0.544.742
Crown Ventures III, LLC	06/06/22	06/15/22
P.O. Box 50820		
Midland, TX 79710		

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

Crump Family Trust C/O Bank	06/06/22	Per USPS Tracking:
of America		0.6/20/20
P.O. Box 80308		06/30/22
Dallas, TX 75252	0.000.00	In transit to next facility.
Culbertson Management Trust,	06/06/22	07/01/22
by Shirley C. Wallace, Trustee PO Box 2918		Return to Sender, Unclaimed.
Midland, TX 79702		Return to Sender. Unclaimed.
Dakota Resources, Inc.	06/06/22	6/14/22
4519 Santa Rosa Dr.	00/00/22	0/14/22
Midland, TX 79707		
Davis Land & Minerals, Inc.	06/06/22	6/15/22
P.O. Box 79188	00/00/22	0/13/22
Houston, TX 77279		
Desert Rainbow, LLC	06/06/22	6/14/22
PO Box 1837		
Roswell, NM 88202		
Jesse A. Faught, Jr.	06/06/22	6/15/22
P.O. Box 52603		
Midland, TX 79710		
Fedro & Associates	06/06/22	6/15/22
P.O. Box 10872		
Midland, TX 79702		
Frances George, Anna Lesniak	06/06/22	6/28/22
2001 Trust C/O Bank of		
America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75252		
Estate of Gladys Holbrook		
Unknown - Brokers attempting		
track down of heirship	06/06/00	C/15/00
Good News Minerals, Inc.	06/06/22	6/15/22
P.O. Box 50820		
Midland, TX 79710		

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

J.L. Crump Testamentary	06/06/22	Per USPS Tracking:
Trust, by Jessie Blevins		06/20/22
Crump, et al, Trustees P.O. Box 80308		06/30/22 In transit to next facility.
Dallas, TX 75252		in transit to flext facility.
Jessica Ann Furlong 2001	06/06/22	6/28/22
Trust	00/00/22	0/28/22
C/O Bank of America		Return to Sender.
P.O. Box 80308		Return to bender.
Dallas, TX 75252		
Jessie Blevins Crump Family	06/06/22	6/28/22
Trust fbo David C. Blevins, IV		
C/O Bank of America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75252		
Jessie Blevins Crump Family	06/06/22	Per USPS Tracking:
Trust fbo Sue Blevins		
C/O of Bank America		06/30/22
P.O. Box 80308		Out for delivery in Dallas,
Dallas, TX 75252		TX; expected by 9:00 p.m.
Joe and Jessie Crump	06/06/22	6/28/22
Memorial Fund		
P.O. Box 80308		Return to Sender.
Dallas, TX 75252		
Jones Louis Blevins Family	06/06/22	6/28/22
Trust		
C/O Bank of America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75253	0.5/0.5/0.5	1/00/00
Kimberley Sue Furlong 2001	06/06/22	6/28/22
Trust		
C/O Bank of America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75254	06/06/02	6/21/22
KMF Land LLC	06/06/22	6/21/22
1144 15th Street, Suite 2650		Return to sender.
Denver, CO 80202		Not deliverable as addressed.

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

Lazy J Bar Cane LLC P.O. Box 3660 Roswell, NM 88202	06/06/22	6/14/22
MCT Energy, Ltd. 550 West Texas, Suite 945 Midland, TX 79701	06/06/22	6/21/22 Updated address on return card: "262 Carroll St. STE. 100 Fort Worth, TX 76107"
Marshall & Winston, INC. 6 Desta DR, STE 3100 Midland, TX 79705	06/06/22	6/14/22
Nogal Ranch, LTD. 4519 Santa Rosa Dr. Midland, TX 79707	06/06/22	6/14/22
PD III Exploration, Ltd. P.O. Box 871 Midland, TX 79702	06/06/22	Per USPS Tracking: 06/13/22 In transit to next facility.
PEC Minerals, LP 16400 Dallas Parkway, Suite 400 Dallas, TX 75248	06/06/22	Per USPS Tracking: 06/09/22 Delivered to address in Dallas, TX.
Post Oak Crown IV, LLC 5200 San Felipe Houston, TX 77056	06/06/22	06/27/22
Richard B. Lynn 2001 Trust C/O Bank of America P.O. Box 80308 Dallas, Tx 75255	06/06/22	Per USPS Tracking: 06/29/22 In transit to next facility.
Richard B. Lynn 2009 Trust C/O Bank of America P.O. Box 80308 Dallas, Tx 75256	06/06/22	Per USPS Tracking: 06/29/22 In transit to next facility.

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

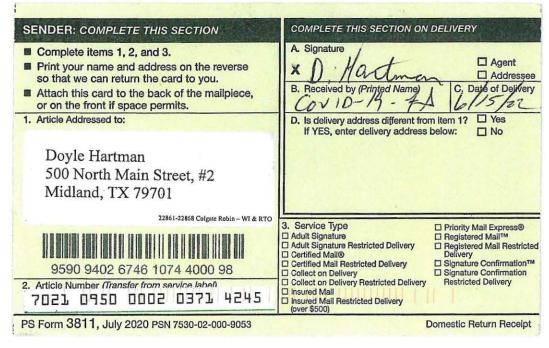
Sabine Royalty Trust, by	06/06/22	Per USPS Tracking:
Simmons Bank PO BOX 962020		06/24/22
Fort Worth, TX 76162-2020		In transit to next facility.
Sandra Mcfadden Furlong	06/06/22	Per USPS Tracking:
2001 Trust C/O Bank of	00/00/22	Ter our racking.
America		06/23/22
P.O. Box 80308		Being returned to sender.
Dallas, TX 75257		
Selma E. Andrews Perpetual	06/06/22	6/28/22
Charitable Trust c/o Bank of		
America, Trustee		Return to Sender.
P.O. Box 80308		Insufficient Address.
Dallas, TX 75259		
E.R. Stanley		
Unknown - Brokers attempting		
track down of heirship	06/06/22	6/15/00
Gerard G. Vaverek P.O. Box 50820	06/06/22	6/15/22
Midland, TX 79710		
H. Jason Wacker	06/06/22	Per USPS Tracking:
5601 Hillcrest	00/00/22	Ter OSIS Hacking.
Midland, TX 79707		06/09/22
Wildiand, 111 /5/0/		Notice left. No authorized
		recipient available.
Estate of R.O. Walker		•
Unknown - Brokers attempting		
track down of heirship		
Estate of D.M. Wallace		
Unknown - Brokers attempting		
track down of heirship		
Wells Fargo Central Pacific	06/06/22	6/28/22
Holdings, Inc.		
600 California St., 20th FL		Return to Sender.
San Francisco, CA 94108		Insufficient Address.

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

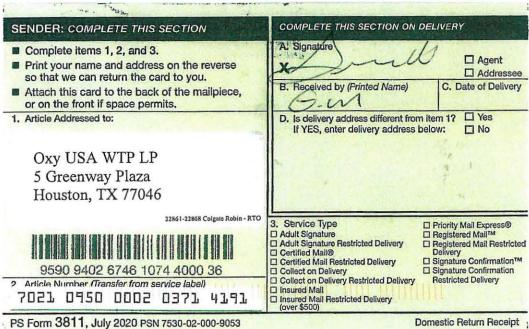
Wheat Company Trust, Gilbert C. Wheat Jr., Susan W. Cony and Margery W. Hyuck 1425 W Pioneer Dr., Suite 146 Irving, TX 75061	06/06/22	6/16/22
William M. Lynn 2001 Trust C/O Bank of America P.O. Box 80308 Dallas, Tx 75258	06/06/22	06/23/22
William M. Lynn 2009 Trust C/O Bank of America P.O. Box 80308 Dallas, Tx 75259	06/06/22	Per USPS Tracking: 06/29/22 In transit to next facility.





Colgate Operating, LLC Case No. 22862 Exhibit C-3

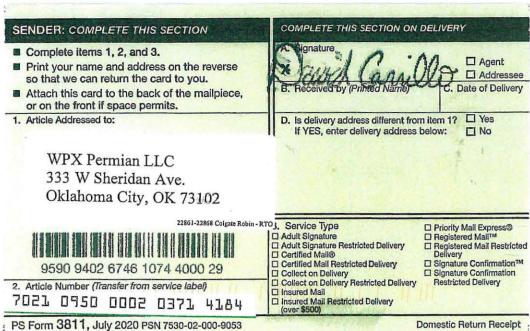




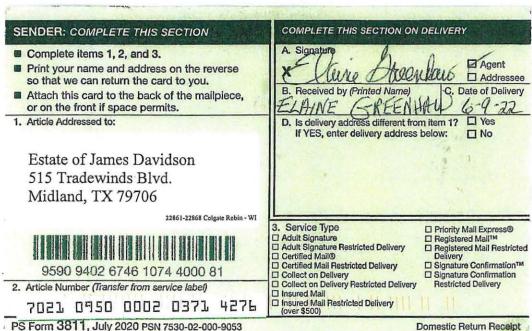


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON I	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X. DO SOC B. Received by (Printed Name) 205-6-305-5	☐ Agent ☐ Addressee C. Date of Delivery
Penroc Oil Corp 1515 W Calle Sur St. Hobbs, NM 88240	D. Is delivery address different from If YES, enter delivery address to \$1.500	
9590 9402 6746 1074 4000 12 2. Article Number (Transfer from service label) 7021 0950 0002 0371 4177	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail® Collect on Delivery Collect on Delivery Insured Mail Insured Mail Restricted Delivery vover \$500)	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery

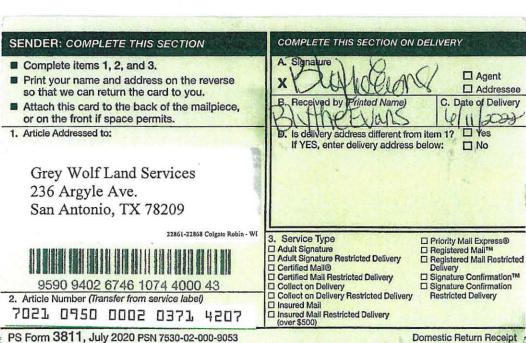




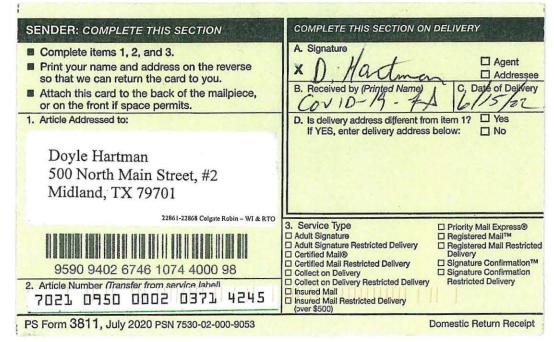




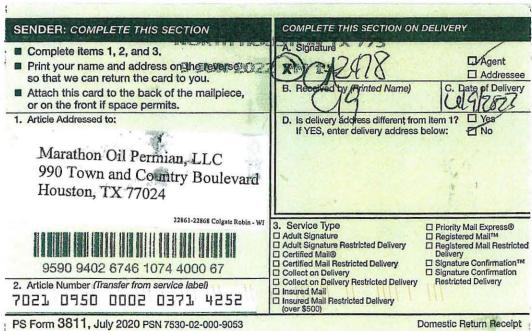












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Starta Services & Fees (check box, add fee as appropriate)

Return Receipt (lardcopy)

Return Receipt (lardcopy)

Return Receipt (lardcopy)

Adult Signature Required

Adult Signature Required

Start To

Southwest Royalties, Inc.

P.O. Box 53570

Midland, TX 79710

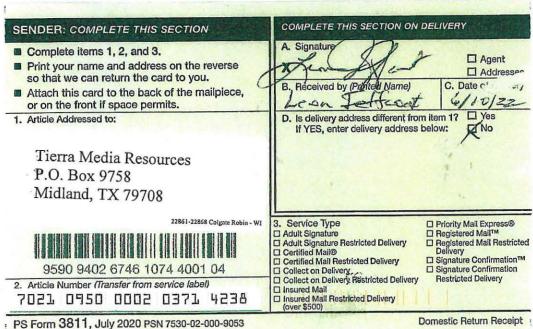
22861-22868 Colgate Robin - WI

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
1. Article Addressed to: Southwest Royalties, Inc. P.O. Box 53570 Midland, TX 79710	D. Is delivery address different from item 1?
9590 9402 6746 1074 4001 35 2 Article Number (Transfer from service label) 7021 0950 0002 0371 4214	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Collect on Delivery □ Insured Mail □ Insured Ma
PS Form 3811 July 2020 PSN 7530-02-000-9053	Domestic Return Receipt















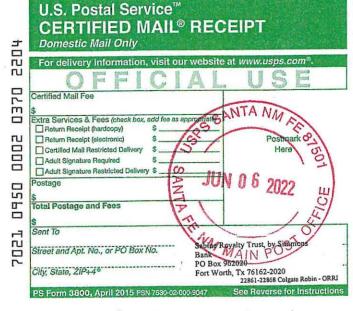












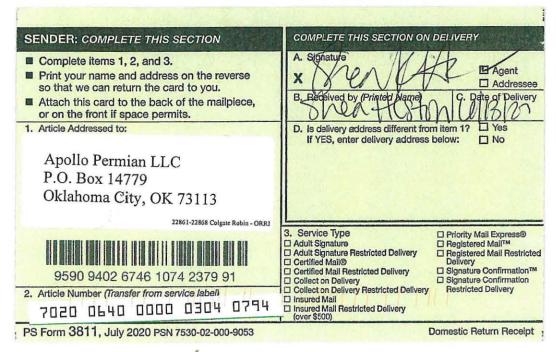




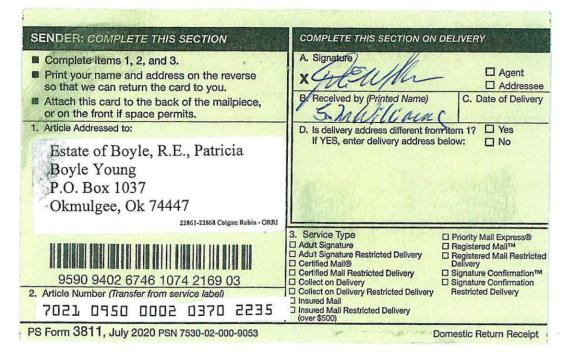




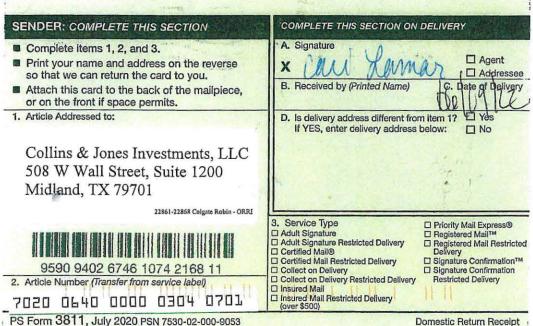








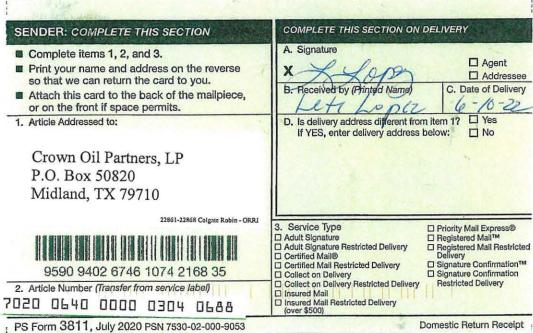




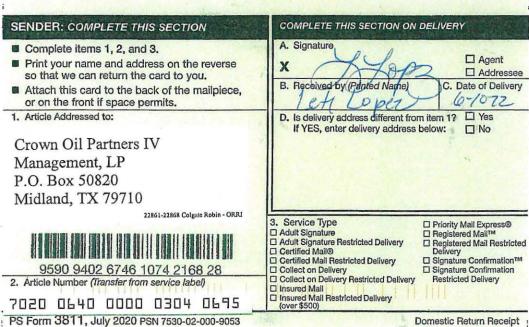






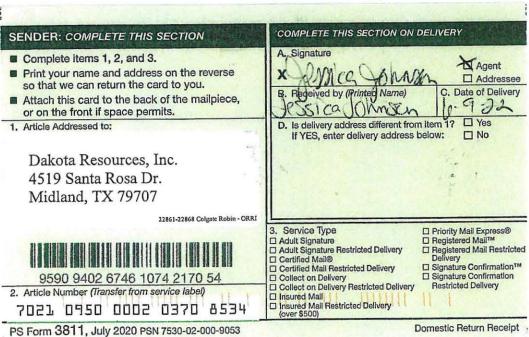




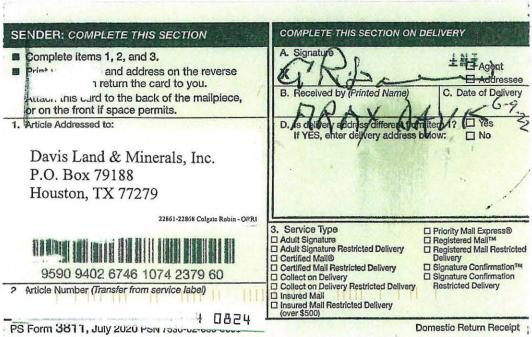


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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature A. Signature Addressee B. Received by Printed Mame) C. Date of Delivery C. Date of Delivery
Crown Ventures III, LLC P.O. Box 50820 Midland, TX 79710	
9590 9402 6746 1074 2360 62 2. Article Number (Transfer from service label) 7020 0640 0000 0304 1050	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ I Mail Restricted Delivery □ Signature Confirmation □ Signature Confirmation □ Restricted Delivery □ Insured Mail □ I Mail Express® □ Registered Mail □ Signature Confirmation □ Signature Confirmation □ Restricted Delivery □ Signature Confirmation □ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

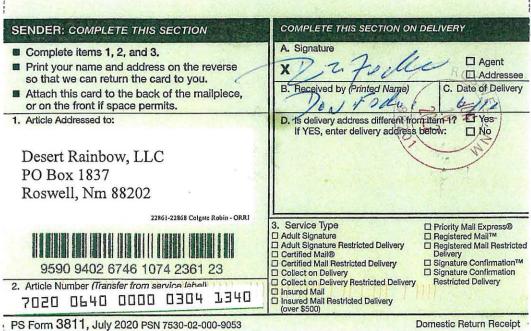














SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X COSC (Printed Name) CSSC (Printed Name)	Agent Addressee
Jesse A. Faught, Jr. P.O. Box 52603 Midland, TX 79710	D. Is delivery address different from If YES, enter delivery address	
9590 9402 6746 1074 2360 93 2. Article Number <i>Gransfer from service label</i>) 7020 0640 0000 0304 1029	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Insured Mail Insured Mail Restricted Delivery	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricte Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

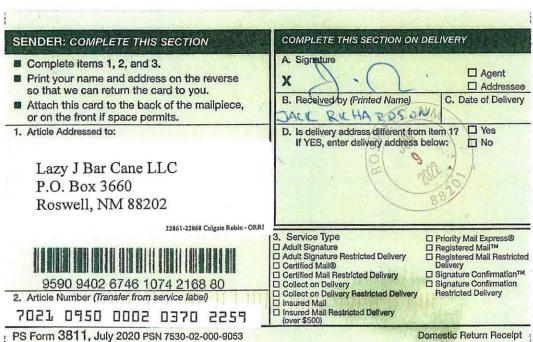


PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions		
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to:	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery	
Fedro & Associates P.O. Box 10872 Midland, TX 79702	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
22861-22868 Colgate Robin - ORRI 9590 9402 6746 1074 2170 47 2. Article Number (Transfer from service label) 7021 0950 0002 0370 8541	☐ Adult	
PS Form 3811 July 2020 PSN 7530-02-000-0053	Domestic Return Receipt	



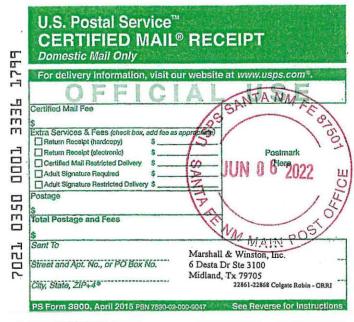
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
Article Addressed to:	D. is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Good News Minerals, Inc.	
P.O. Box 50820	
Midland, TX 79710	
22861-22868 Colgate Robin - ORRI	3. Service Type Priority Mail Express®
9590 9402 6746 1074 2168 66	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Celtect on Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation ☐ Signature
Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery Restricted Delivery
7020 0640 0000 0304 0831 _	☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

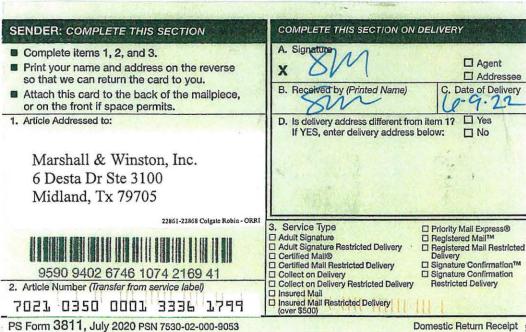






SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: MCT Energy, Ltd. 550 West Texas, Suite 945 Midland, TX 79701	A. Signature X. Carroll St. Ste.100 Agent Addressee B. Received by (Printed Name) C. Date of Delivery Kodi Hawkins Glu/27 D. Is delivery address different from Item 1? Yes If YES, enter delivery address below: No 242 Carroll St. Ste.100 Fort Worth, TX 7410 †	
22861-22868 Colgate Robin - ORRI	3. Service Type	
9590 9402 6746 1074 2361 16 2. Article Number (Transfer from service label) 7020 0640 0000 0304 1005	S. SerVice Type ☐ Priority Mail Express®☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Certified Mail® ☐ Certified Mail® ☐ Collect on Delivery ☐ Collect on Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation ☐ Restricted Delivery ☐ Insured Mail Restricted Delivery (over \$500)	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	









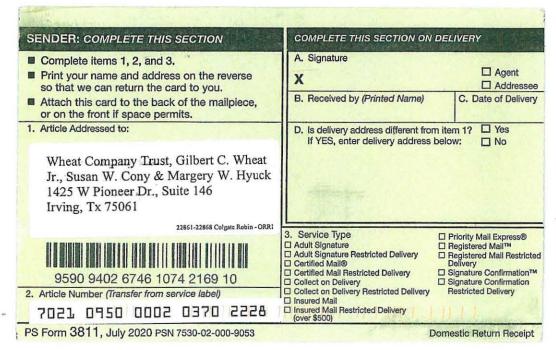


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Post Oak Crown IV, LLC 5200 San Felipe Houston, TX 77056 	A. Signature X
22861-22868 Colgate Robin - ORRI	
9590 9402 01-0 2 2. Article Number (Transfer from service race) 7020 0640 0000 0304 0646	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail □ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt













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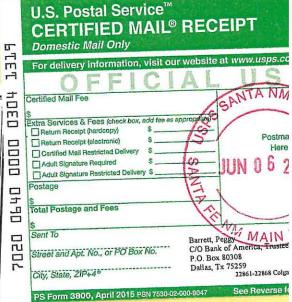






RETURN TO SENDER BETTER ADDRESS





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JUN 28 2022

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Hinkle Shanor LLP Santa Fe NM 87504 06 36 2022

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RETURN TO SENDER UNCLAIMED UNABLE TO FORWARD

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HINKLE SHANOR LLP

7021 0950 0002 0370 8558

ATTORNEYS AT LAW

PO BOX 2068 · 218 MONTEZUMA SANTA FE, NEW MEXICO 87504

> Frances George, Anna Lesniak 2001 Trust C/O Bank of America P.O. Box 80308 Dallas, TX 75252

> > 22861-22868 Colgate Robin - ORRI



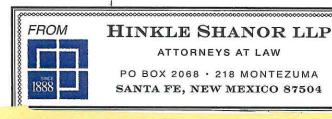
JUN 2 8 2022

Hinkle Shanor LLP Santa Fe NM 87504

0006/23/22 731. DE 1 RETURN TO SENDER TTEMPTED TO FORWARD UNABLE TO FORWARD NIXIE BC: 87504206868 2266N174155-00590









Jessica Ann Furlong 2001 Trust C/O Bank of America P.O. Box 80308 Dallas, TX 75252

22861-22868 Colgate Robin - ORRI

JUN 28 2022

Hinkle Shanor LLP Santa Fe NM 87504

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0006/23/22 DE 1 RETURN TO SENDER TTEMPTED TO FORWARD UNABLE TO FORWARD NIXIE 87504206868 2266N174155-00586 վեկերը Արիկի արևի հերիակ հերիկի և հ











Received by OCD: 7/5/2022 3:18:4

Jessie Blevins Crump Family Trust fbo David C. Blevins, IV C/O Bank of America P.O. Box 80308 Dallas, TX 75252

22861-22868 Colgate Robin - ORRI

Return Receipt (hardcopy) TU Return Receipt (electronic) OFFICE Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ 50 Postage 60 Total Postage and Fees Jessie Blevins Crump Family This foo David C. 7021 Sent To Blevins, IV C/O Bank of America Street and Apt. No., or PO Box No. P.O. Box 80308 City, State, ZIP+4 22861-22868 Colgate Robin - ORRI See Reverse for Instructions PS Form 3800, April 2015 PSN 7530-02-000-9047

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> Hinkle Shanor LLP Santa Fe NM 87504

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731 DE 1

0006/23/22

RETURN TO SENDER ATTEMPTED - NOT KNOWN UNABLE TO FORWARD

BC: 87504206868 2266N174155-00 2266N174155-00594







HINKLE SHANOR LLP

ATTORNEYS AT LAW

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Joe and Jessie Crump Memorial Fund P.O. Box 80308 Dallas, TX 75252

22861-22868 Colgate Robin - ORRI

RECEIVED

JUN 2 8 2022

FIRST-CLAS







HINKLE SHANOR LLP

ATTORNEYS AT LAW

PO BOX 2068 · 218 MONTEZUMA SANTA FE, NEW MEXICO 87504





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JUN 2 8 2022







RECEIVED

JUN 21 2022

Hinkle Shanor LLP Santa Fe NM 87504

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HINKLE SHANOR LLP

ATTORNEYS AT LAW

PO BOX 2068 · 218 MONTEZUMA SANTA FE, NEW MEXICO 87504



Kimberley Sue Furlong 2001 Trust C/O Bank of America P.O. Box 80308 Dallas, TX 75254

22861-22868 Colgate Robin - ORRI

FIRST-CLASS

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RECEIVED

JUN 2 8 2022

Hinkle Shanor LLP Santa Fe NM 87504

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BC: 87504206868 2266N174173-00902 երրիկարկերիկի հիրակին հերիկի կերկին և





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JUN 2 8 2022







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JUN 2 8 2022

Hinkle Shanor LLF Santa Fe NM 87504



NIXIE

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0006/17/22

RETURN TO SENDER INSUFFICIENT ADDRESS UNABLE TO FORWARD

87594296868 BC

2358N168142-99563

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated June 16, 2022 and ending with the issue dated June 16, 2022.

Publisher

Sworn and subscribed to before me this 16th day of June 2022.

Circulation Clerk

My commission expires October 29, 2022

AMITY E. HIPP
Notary Public - State of New Mexico
Commission # 1123569
My Comm. Expires Oct 29, 2022

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE June 16, 2022

This is to notify all interested parties, including Crump Family Trust c/o Bank of America; Dakota Resources, Inc.; Fedro & Associates; Frances George, Anna Lesniak 2001 Trust c/o Bank of America; J.L. Crump Testamentary Trust, by Jessie Blevins Crump, et al, Trustees; Joe and Jessie Crump Memorial Fund; Jessica Ann Furlong 2001 Trust c/o Bank of America; Jessie Blevins Crump Family Trust fbo David C. Blevins, IV c/o Bank of America; Jessie Blevins Crump Family Trust fbo Sue Blevins c/o Bank of America; Jones Louis Blevins Family Trust c/o Bank of America; Kimberly Sue Furlong 2001 Trust c/o Bank of America; Richard B. Lynn 2009 Trust c/o bank of America; Sandra McFadden Furlong 2001 Trust c/o Bank of America; William M. Lynn 2001 Trust c/o Bank of America; William M. Lynn 2009 Trust c/o Bank of America; Barrett, Peggy c/o Bank of America. Trustee: Braille Trust c/o bank of America; Sandra McFadden Furlong 2001 Trust c/o Bank of America; William M. Lynn 2001 Trust c/o Bank of America; William M. Lynn 2009 Trust c/o Bank of America; Barrett, Peggy c/o Bank of America; Trustee; Braille Institute of America, Inc. c/o Bank of America; Estate of Clarke, Lois; Culibertson Management Trust, by Shirley C. Wallace, Trustee; Desert Rainbow, LLC; Estate of Holbrook, Gladys; Marshall & Winston, Inc.; Sabine Royalty Trust, by Simmons Bank; Selma E. Andrews Perpetual Charitable Trust c/o Bank of America, Trustee; Stanley, E.R.; Estate of Walker, R.O.; Estate of Wallace, D.M.; Wheat Company Trust, Gilbert C. Wheat Jr., Susan W. Cony and Margery W. Hyuck; Estate of Boyle, R.E., Patricia Boyle Young; Nogal Ranch, LTD; Lazy J Bar Cane LLC; KMF Land LLC; Apollo Permian LLC; PEC Minerals, LP; PD III Exploration, Ltd.; Davis Land & Minerals, Inc.; Good News Minerals, Inc.; Post Oak Crown IV, LLC; Wells Fargo Central Pacific Holdings, Inc.; Crown Oil Partners, LP; Crown Oil Partners IV Management, LP; Collings & Jones Investments, LLC; MCT Energy, Ltd.; Gerard G. Vaverek; Jesse A. Faught, Jr.; H. Jason Wacker; David W. Cromwell; Crown Ventures III, LLC; Estate of James Davidson; Ruth Sutto; Larry Nermyr; Marathon Oil Permian, LLC; Doyle Hartman; Estate of Ronnie H. Westbrook; Tierra Media Resources; Pogo Resources, LLC; Southwest Royalties, Inc.; Grey Wolf Land Services; Oxy USA WPT LP; WPX Permian LLC; Penroc Oil Corp; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22862). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on July 7, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings html. Applicant applies for an order pooling all uncommitted interests in the Wolfamp formation underlying a 280-

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GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504 00267815

Colgate Operating, LLC Case No. 22862 Exhibit C-4