### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

# APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NOS. 22865** 

# **EXHIBIT INDEX**

Compulsory Pooling Checklist

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A-2	C102 for Well
A-3	Plat of Tracts, Ownership Interests, Uncommitted Interests to be Pooled
A-4	Sample Well Proposal Letter and AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of John M. Anthony
B-1	Regional Locator Map
B-2	Cross-Section Locator Map
B-3	First Bone Spring – Structure Map
B-4	Second Bone Spring – Structure Map
B-5	Third Bone Spring – Structure Map
B-6	Third Bone Spring – Structure Map
B-7	Structural Cross-Section
B-8	Stratigraphic Cross-Section
B-9	Gun Barrel Development Plan

Exhibit C	Affidavit of Dana S. Hardy
C-1	Sample Notice Letters to All Interested Parties and Overriding Royalty Interest Owners
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# **COMPULSORY POOLING APPLICATION CHECKLIST**

# ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case No.:	22865
Hearing Date:	7/7/2022
Applicant	Colgate Operating, LLC
Designated Operator & OGRID	371449
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling, Lea
	County, New Mexico
Entries of Appearance/Intervenors	Doyle and Margaret Hartman
Well Family	Robin Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent	Bone Spring & Harkey Formations
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Bone Spring & Harkey Formations
Pool Name and Pool Code	Lea; Bone Spring, South Pool (Code 37580)
Well Location Setback Rules	Standard
Spacing Unit Size	320-acre
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks	quarter-quarter
Orientation	North/South
Description: TRS/County	E/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East,
	Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Robin Federal Com 114H (API # pending)
	SHL: 330' FSL & 1265' FEL, Unit P, Section 20, T20S-R34E
	BHL: 10' FNL & 330' FEL, Unit A, Section 17, T20S-R34E
1	
	Completion Target: Bone Spring (Approx. 9,613' TVD)
Well #2	Completion Target: Bone Spring (Approx. 9,613' TVD)
Well #2	Completion Target: Bone Spring (Approx. 9,613' TVD) Well Orientation: North to South
Well #2	Completion Target: Bone Spring (Approx. 9,613' TVD) Well Orientation: North to South Robin Federal Com 127H (API # pending) SHL: 330' FSL & 1295' FEL, Unit P, Section 20, T20S-R34E BHL: 10' FNL & 660' FEL, Unit A, Section 17, T20S-R34E
Well #2	Completion Target: Bone Spring (Approx. 9,613' TVD) Well Orientation: North to South Robin Federal Com 127H (API # pending) SHL: 330' FSL & 1295' FEL, Unit P, Section 20, T20S-R34E
	Completion Target: Bone Spring (Approx. 9,613' TVD) Well Orientation: North to South Robin Federal Com 127H (API # pending) SHL: 330' FSL & 1295' FEL, Unit P, Section 20, T20S-R34E BHL: 10' FNL & 660' FEL, Unit A, Section 17, T20S-R34E Completion Target: Bone Spring (Approx. 10,530' TVD) Well Orientation: North to South
Well #2 Well #3	Completion Target: Bone Spring (Approx. 9,613' TVD) Well Orientation: North to South Robin Federal Com 127H (API # pending) SHL: 330' FSL & 1295' FEL, Unit P, Section 20, T20S-R34E BHL: 10' FNL & 660' FEL, Unit A, Section 17, T20S-R34E Completion Target: Bone Spring (Approx. 10,530' TVD) Well Orientation: North to South Robin Federal Com 128H
	Completion Target: Bone Spring (Approx. 9,613' TVD) Well Orientation: North to South Robin Federal Com 127H (API # pending) SHL: 330' FSL & 1295' FEL, Unit P, Section 20, T20S-R34E BHL: 10' FNL & 660' FEL, Unit A, Section 17, T20S-R34E Completion Target: Bone Spring (Approx. 10,530' TVD) Well Orientation: North to South Robin Federal Com 128H SHL: 330' FSL & 1235' FEL, Unit P, Section 20, T20S-R34E
	Completion Target: Bone Spring (Approx. 9,613' TVD) Well Orientation: North to South Robin Federal Com 127H (API # pending) SHL: 330' FSL & 1295' FEL, Unit P, Section 20, T20S-R34E BHL: 10' FNL & 660' FEL, Unit A, Section 17, T20S-R34E Completion Target: Bone Spring (Approx. 10,530' TVD) Well Orientation: North to South Robin Federal Com 128H SHL: 330' FSL & 1235' FEL, Unit P, Section 20, T20S-R34E BHL: 10' FNL & 330' FEL, Unit P, Section 17, T20S-R34E
	Completion Target: Bone Spring (Approx. 9,613' TVD) Well Orientation: North to South Robin Federal Com 127H (API # pending) SHL: 330' FSL & 1295' FEL, Unit P, Section 20, T20S-R34E BHL: 10' FNL & 660' FEL, Unit A, Section 17, T20S-R34E Completion Target: Bone Spring (Approx. 10,530' TVD) Well Orientation: North to South Robin Federal Com 128H SHL: 330' FSL & 1235' FEL, Unit P, Section 20, T20S-R34E

Received by OCD: 7/5/2022 3:24:36 PM	Page 4 of 110
Well #4	Robin Federal Com 174H
	SHL: 10' FSL & 1235' FEL, Unit P, Section 20, T20S-R34E
	BHL: 10' FNL & 330' FEL, Unit A, Section 17, T20S-R34E
	Completion Target: Bone Spring (Approx. 10,800' TVD)
	Well Orientation: North to South
Well #5	Robin Federal Com 134H
	SHL: 10' FSL & 1295' FEL, Unit P, Section 20, T20S-R34E
	BHL: 10' FNL & 990' FEL, Unit A, Section 17, T20S-R34E
	Completion Target: Bone Spring (Approx. 11,060' TVD)
Horizontal Well First and Last Take Points	Well Orientation: North to South Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-2
AFE Capex and Operating Costs	
	¢8,000,00
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gross Isopach	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibits B-7, B-8
	N/A
Depth Severance Discussion	
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3, B-4, B-5, B-6
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibits B-7, B-8
Additional Information	
Released to Imaging: 7/5/2022 3:33:44 PM	

Received by OCD: 7/5/2022 3:24:36 PM	Page 5 of 110
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	7/5/2022

### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

# APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22865

# SELF-AFFIRMED STATEMENT OF TRAVIS MACHA

1. I am a landman at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Colgate's application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Colgate seeks an order pooling all uncommitted interests in the Lea; Bone Spring, South Pool (Code 37580) within the Bone Spring and Harkey formations underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit").

5. The Unit will be dedicated to the following wells ("Wells"):

a. Robin Fed Com 114H to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17;

Colgate Operating, LLC Case No. 22865 Exhibit A

- b. Robin Fed Com 127H to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17;
- c. Robin Fed Com 128H to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17;
- d. Robin Fed Com 174H to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17; and
- e. Robin Fed Com 134H to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17.
- 6. The completed intervals of the Wells will be orthodox.
- 7. **Exhibit A-2** contains the C-102s for the Wells.

8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow. The exhibit also identifies any unlocatable interests.

9. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

10. Colgate has conducted a diligent search of all county public records including phone directories and computer databases.

11. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

12. Colgate requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Travis Macha

6/23/2022

Date

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

# APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO.\_\_\_\_\_22865

#### **APPLICATION**

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC ("Applicant") (OGRID No. 371449) applies for an order pooling all uncommitted interests within the Bone Spring and Harkey formations underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). In support of its application, Applicant states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the following wells ("Wells"):
  - a. Robin Federal Com 114H to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17;
  - b. Robin Federal Com 127H to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17;
  - c. Robin Federal Com 128H to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17;

Colgate Operating, LLC Case No. 22865 Exhibit A-1

- d. Robin Federal Com 174H to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17; and
- e. Robin Federal Com 134H to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17.
- 3. The completed intervals of the Wells will be orthodox.

4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this application be set for hearing on July 7, 2022, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;

- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

<u>/s/ Dana S. Hardy</u> Dana S. Hardy Jaclyn McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com *Counsel for Colgate Operating, LLC*  **Application of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring and Harkey formations underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"), which will be horizontally drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 20 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 17: Robin Federal Com 114H, Robin Federal Com 127H, Robin Federal Com 128H, Robin Federal Com 174H, and Robin Federal Com 134H. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27.12 miles southwest of Hobbs, New Mexico.

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 4	API Number	•		2 Pool Cod 37580	e	Lea; Bone Spring, South Pool						
4 Property C	Code				5 Property Name 6 Well Number							
<b>7 OGRID</b> 1 371449					ROBIN FED134H8 Operator Name9 ElevationCOLGATE ENERGY LLC3674.00'							
	<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	ne	North/South line	Feet from the	East/Wes	st line	County	
Р	20	20-S	34-E		10'		SOUTH	1295'	EAS	Т	LEA	
• · · · · · · · · · · · · · · · · · · ·			11 Bo	ttom Ho	le Locatio	on If	f Different Fro	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	ne	North/South line	Feet from the	East/We	st line	County	
А	17	20-S	34-E		10' NORTH 990' EAST LEA						LEA	
12 Dedicated Acres	s 13 Joint o	or Infill 14	Consolidation	Code 15 O	15 Order No.							
320												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

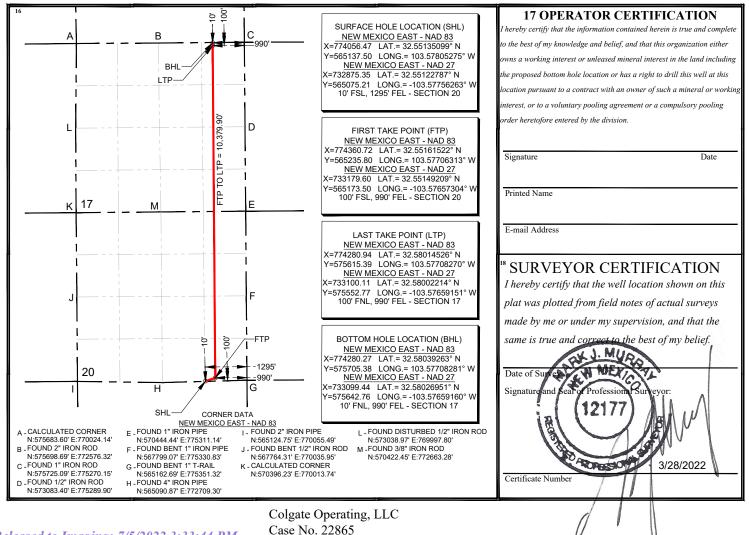


Exhibit A-2

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

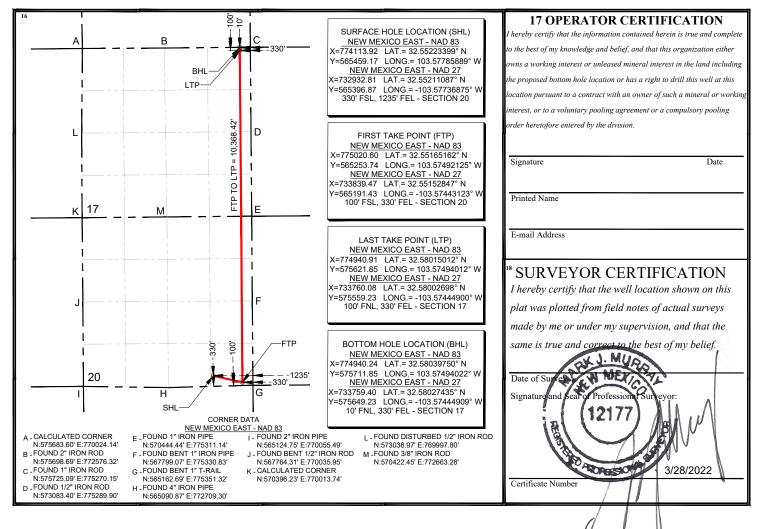
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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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1 API Number					2 Pool Cod	le			3 Pool Na	ame			
				-	37580								
4 Property 0	Property Code 5 Property Name										6 Well Number		
						ROB	IN FED	1			128H		
7 OGRID	No.					8 Op	perator 1	Name				9 Elevation	
371449						COLGAT	FE ENE	RGY LLC				3669.39'	
	<sup>10</sup> Surface Location												
UL or lot no.	Section	Townshi	ip I	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/We	st line	County	
Р	20	20-S		34-E		330'		SOUTH	1235'	EAS	T	LEA	
				п Bo	ttom Ho	le Locat	ion I	f Different Fro	m Surface				
UL or lot no.	Section	Townshi	ip I	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/We	st line	County	
А	17	20-S		34-E		10' NORTH 330' EAST						LEA	
12 Dedicated Acre	s 13 Joint o	or Infill	14 Cons	solidation	Code 15 C	Code 15 Order No.							
320													

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

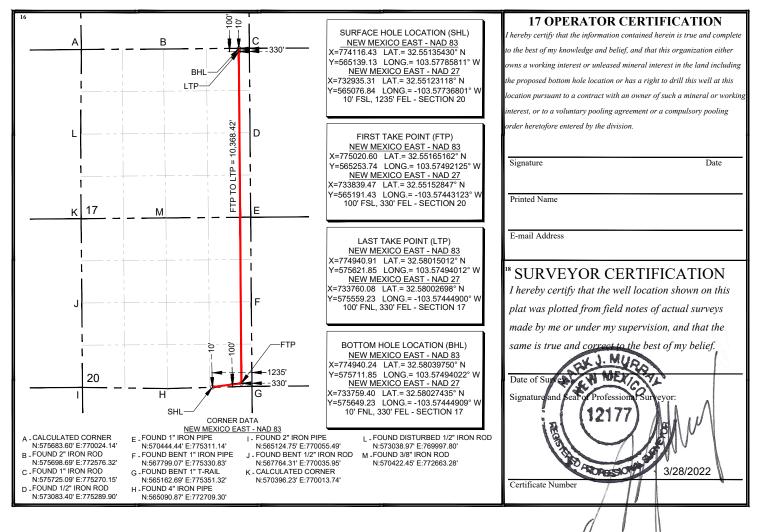
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 /	API Number			2 Pool Cod 37580	e	<sup>3 Pool Name</sup> Lea; Bone Spring, South Pool											
4 Property	Code	5 Property Name     6 Well N       ROBIN FED     174															
<b>7 OGRID</b> 371449		8 Operator Name9 ElevationCOLGATE ENERGY LLC3673.34'															
	<sup>10</sup> Surface Location																
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County							
Р	20	20-S	34-E		10'	SOUTH	1235'	EAS	Т	LEA							
			<sup>11</sup> Bo	ttom Ho	le Location I	f Different Fro	om Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County							
А	17	20-S	34-E		10' NORTH 330' EAST LEA												
12 Dedicated Acre 320	s 13 Joint o	or Infill 14	Consolidation	15 O	e 15 Order No.												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

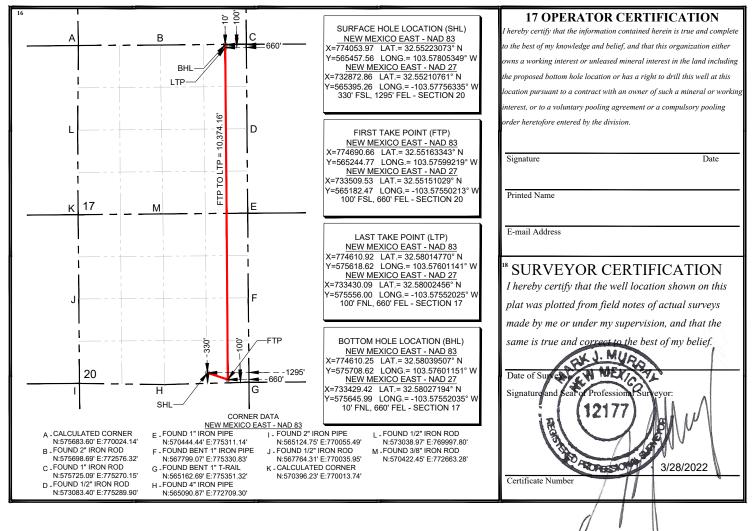
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1.	API Number		3	2 Pool Cod 7580	<sup>3</sup> Pool Name Lea; Bone Spring, South Pool							
4 Property Code 5 Property Name										6 Well Number		
					ROBIN FEI	D				127H		
7 OGRID	No.				8 Operator	Name				9 Elevation		
371449					COLGATE ENI	ERGY LLC				3669.70'		
	<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County		
Р	20	20-S	34-E		330'	SOUTH	1295'	EAS	Т	LEA		
			11 Bo	ttom Ho	le Location 1	If Different Fro	m Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County		
А	17	20-S	34-E		10' NORTH 660' EAST							
12 Dedicated Acre 320	es 13 Joint o	or Infill 14 (	Consolidatior	Code 15 O	15 Order No.							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

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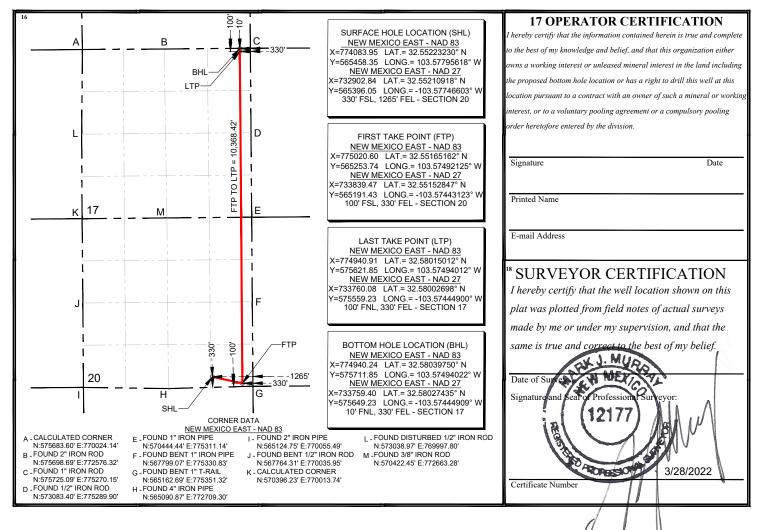
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AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 /	API Number			2 Pool Code 3 Pool Name								
				37580		Lea; Bone						
4 Property C	Code				5 Proper	rty Name			6	Well Number		
					ROBIN F	ΈD				114H		
7 OGRID	No.				8 Operat	tor Name				9 Elevation		
371449					COLGATE E	NERGY LLC				3669.27'		
	<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County		
Р	20	20-S	34-E		330'	SOUTH	1265'	EAS	Т	LEA		
			11 Bo	ttom Ho	le Location	n If Different Fro	om Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County		
А	17	20-S	34-E		10' NORTH 330' EAST L							
12 Dedicated Acres	s 13 Joint o	or Infill 14	Consolidation	Code 15 O	e 15 Order No.							
320												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



# Land Exhibit: E2E2 - Robin Federal Com (BONE SPRING) Section 17 & 20: E2E2, T2OS-R34E, Lea Co., NM - Containing 320.00 Acres

	3276* Doyle Hartman 2%) ate, et al.				Section 17
LC-0029512 A RT: (Penroc, WPX/Devon, Doyle Hartman, Colgate, Pogo, Marathon) See Calc. for WI	Section 17	Robin W2W2	Robin E2W2	Robin W2E2 Unit	Robin E2E2
		Unit	Unit	Unit	Unit
Unleased Federal	Section 20	Unleasec	lFederal		Section 20

E2E2		Docume	nts Sent							
Owner	Pooling?	Proposal	JOA	Certifi	ed Mail Num	ber	Notes			
Colgate Production, LLC	N/A	Y	Y		N/A					
Marathon Oil Permian	Y	Y	Y	7021 27	20 0001 4876 8	3032				
Pogo Resources	Y	Y	Y	7021 27	20 0001 4876 7	7769				
Southwest Royalties	Y	Y	Y	Receipt confi	r <mark>med via ema</mark> i	il attached	Signed AFEs, N	lot JOA or Con	ns yet	
Tierra Media Resources	N	Y	Y	7021 27	20 0001 4876 7	7783	No leasehold	in E2E2		
Larry Nermyr	Y	Y	Y	7021 27	20 0001 4876 8	3025				
Estate of Ruth Sutton	Y	Y	Y	7021 27	20 0001 4876 7	7967	UNLOCATABLE			
Grey Wolf Land	N	Y	Y	7021 27	20 0001 4876 8	3056	All documents executed			
Doyle Hartman	Y	Y	Y	7021 27	20 0001 2312 5	5713	Record Title Only - Yet to Sign Com Agreement			nent
Penroc Oil Corp	Y	N	N	7021 27	20 0000 2076 5	5999	Record Title O	nly - Yet to Sig	gn Com Agreen	nent
WPX Energy Permian LLC	Y	N	N	7021 27	20 0000 2076 6	5002	Record Title O	nly - Yet to Sig	gn Com Agreen	nent
*Please Note Oxy USA, Inc.	has assigne	d all rights	and interes	st unto Colgate	Production, L	LC. Record	title transfers	are process	ing with the	BLM
Offered JOA Basis - (1280.00 G	iross Acres)	- Leasehold	interest pu	rsuant to County	y Chain of Title		]			
Tract		Gross Acre	s Colgate	Marathon	Tierra Media	Nermyr	Grey Wolf	Sutton	Pogo	Southwest
Sec 17: SW		160	88.711%	10.760%	0.490%	0.016%	0.016%	0.008%	0.000%	0.000%
Sec 20: NW		160	88.711%	% 10.760% 0.490% 0.016%		0.016%	0.008%	0.000%	0.000%	
Sec 17: SE, N2		480	98.711%	% 0.760% 0.000% 0.016%		0.016%	0.008%	0.098%	0.392%	
Sec 20: E2, N2SW		400	98.711%	0.760%	0.000%	0.016%	0.016%	0.008%	0.098%	0.392%
TOTAL		1200								

Robin E2E2 Unit Capitulation Summary									
Tract	Gross Acres	Colgate	Marathon	Tierra Media	Nermyr	Grey Wolf	Sutton	Pogo	Southwest
Robin 1200.00 Acre JOA Offering	1200	96.044%	3.427%	0.131%	0.016%	0.016%	0.008%	0.072%	0.287%
Robin E2E2 AS-POOLED Unit	320	98.711%	0.760%	0.000%	0.016%	0.016%	0.008%	0.098%	0.392%

Robin Federal Com - Sections 17 & 20 ORRI Owner Pooling List					
ORRI Owner	Address	Ratification Sent? Notes			
	P.O. Box 80308				
Crump Family Trust C/O Bank of America	Dallas, TX 75252	Yes			
	4519 Santa Rosa Dr.				
Dakota Resources, Inc.	Midland, TX 79707	Yes			
	P.O. Box 10872				
Fedro & Associates	Midland, TX 79702	Yes	Not Pooling		
Frances George, Anna Lesniak 2001 Trust C/O	P.O. Box 80308				
Bank of America	Dallas, TX 75252	Yes			
J.L. Crump Testamentary Trust, by Jessie Blevins	P.O. Box 80308				
Crump, et al, Trustees	Dallas, TX 75252	Yes			
	P.O. Box 80308				
Joe and Jessie Crump Memorial Fund	Dallas, TX 75252	Yes			
JESSICA ANN FURLONG 2001 TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75252	Yes			
JESSIE BLEVINS CRUMP FAMILY TRUST fbo DAVID					
C. BLEVINS, IV	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75252	Yes			
JESSIE BLEVINS CRUMP FAMILY TRUST					
fbo SUE BLEVINS	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75252	Yes			
JONES LOUIS BLEVINS FAMILY TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75253	Yes			
KIMBERLEY SUE FURLONG 2001 TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75254	Yes			
RICHARD B. LYNN 2001 TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75255	Yes			
RICHARD B. LYNN 2009 TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75256	Yes			
SANDRA MCFADDEN FURLONG 2001					
TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75257	Yes			
WILLIAM M. LYNN 2001 TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75258	Yes			
WILLIAM M. LYNN 2009 TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75259	Yes			
BARRETT, PEGGY	P.O. Box 80308				
c/o BANK OF AMERICA, TRUSTEE	Dallas, TX 75259	Yes			
BRAILLE INSTITUTE OF AMERICA, INC.	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75259	Yes			
	Unknown - Brokers attempting				
Estate of CLARKE, LOIS	track down of heirship	Unlocatable			
CULBERTSON MANAGEMENT TRUST,	PO BOX 2918				
by SHIRLEY C. WALLACE, Trustee	MIDLAND, TX 79702	Yes			
	PO BOX 1837				
	ROSWELL, NM 88202	Yes			
DESERT RAINBOW, LLC	Unknown - Brokers attempting				
Ectate of HOLBROOK, CLADVE		Unlocatable			
Estate of HOLBROOK, GLADYS	track down of heirship 6 DESTA DR STE 3100	Uniocatable			
MARSHALL & WINGTON INC		Vec			
MARSHALL & WINSTON, INC.	MIDLAND, TX 79705	Yes			

SABINE ROYALTY TRUST, by SIMMONS	PO BOX 962020		
BANK	FORT WORTH, TX 76162-2020	Yes	
SELMA E. ANDREWS PERPETUAL			
CHARITABLE TRUST	P.O. Box 80308		
c/o BANK OF AMERICA, Trustee	Dallas, TX 75259	Yes	
	Unknown - Brokers attempting		
STANLEY, E.R.	track down of heirship	Unlocatable	
	Unknown - Brokers attempting		
Estate of WALKER, R.O.	track down of heirship	Unlocatable	
	Unknown - Brokers attempting		
Estate of WALLACE, D.M.	track down of heirship	Unlocatable	
WHEAT COMPANY TRUST, Gilbert C. Wheat Jr.,	1425 W Pioneer Dr., Suite 146		
Susan W. Cony and Margery W. Hyuck	Irving, TX 75061	Yes	
	P.O. Box 1037		
ESTATE OF BOYLE, R.E., Patricia Boyle Young	Okmulgee, OK 74447	Yes	
	4519 Santa Rosa Dr.		
NOGAL RANCH, LTD.	Midland, TX 79707	Yes	
	P.O. Box 3660		
Lazy J Bar Cane LLC	Roswell, NM 88202	Yes	Not Pooling
	1144 15th Street, Suite 2650		
KMF Land LLC	Denver, CO 80202	Yes	
	P.O. Box 14779		
Apollo Permian LLC	Oklahoma City, OK 73113	Yes	Not Pooling



April 12, 2022

Via Certified Mail

Pooling Exhibit XXXXXX XXXXX

### RE: Robin Federal Com – Well Proposals

Section 17: All, Section 20: E/2, NW/4, N/2SW/4, T20S-R34E, All Target Zones Lea County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), hereby proposes the drilling and completion of the following twenty-four (24) wells, the Robin Federal Com wells from two well pads at the following approximate locations within Township 20 South, Range 34 East:

\*Please note all locations provided below are standard units no closer than 330' to any section or quarter-quarter line. Plats available upon request.

#### 1. Robin Federal Com 111H – West Pad

SHL: 1,680' FSL & 1,255' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 330' FWL of Section 17
FTP: 1,420' FSL & 330' FWL of Section 20
LTP: 100' FNL & 330' FWL of Section 17
TVD: Approximately 9,571'
TMD: Approximately 18,982'
Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E
Targeted Interval: 1st Bone Spring
Total Cost: See attached AFE

#### 2. Robin Federal Com 112H – West Pad

SHL: 1,680' FSL & 1,375' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 1,650' FWL of Section 17
FTP: 1,420' FSL & 1,650' FWL of Section 20
LTP: 100' FNL & 1,650' FWL of Section 17
TVD: Approximately 9,571'
TMD: Approximately 18,982'
Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E
Targeted Interval: 1<sup>st</sup> Bone Spring
Total Cost: See attached AFE

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

Colgate Operating, LLC Case No. 22865 Exhibit A-4

#### **3.** Robin Federal Com 113H – East Pad

SHL: 330' FSL & 1,385' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 2,310' FEL of Section 17
FTP: 100' FSL & 2,310' FEL of Section 20
LTP: 100' FNL & 2,310' FEL of Section 17
TVD: Approximately 9,613'
TMD: Approximately 19,898'
Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 1<sup>st</sup> Bone Spring
Total Cost: See attached AFE

#### 4. Robin Federal Com 114H – East Pad

SHL: 330' FSL & 1,265' FEL of Section 20 (or at a legal location within Unit P)
BHL: 10' FNL & 330' FEL of Section 17
FTP: 100' FSL & 330' FEL of Section 20
LTP: 100' FNL & 330' FEL of Section 17
TVD: Approximately 9,613'
TMD: Approximately 19,898'
Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 1<sup>st</sup> Bone Spring
Total Cost: See attached AFE

#### 5. Robin Federal Com 121H – West Pad

SHL: 1,680' FSL & 1,285' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 330' FWL of Section 17
FTP: 1,420' FSL & 330' FWL of Section 20
LTP: 100' FNL & 330' FWL of Section 17
TVD: Approximately 10,530'
TMD: Approximately 19,927'
Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

#### 6. Robin Federal Com 122H – West Pad

SHL: 1,680' FSL & 1,315' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 990' FWL of Section 17
FTP: 1,420' FSL & 990' FWL of Section 20
LTP: 100' FNL & 990' FWL of Section 17
TVD: Approximately 10,150'
TMD: Approximately 19,547'
Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

#### 7. Robin Federal Com 123H – West Pad

SHL: 1,680' FSL & 1,345' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 1,650' FWL of Section 17
FTP: 1,420' FSL & 1,650' FWL of Section 20
LTP: 100' FNL & 1,650' FWL of Section 17
TVD: Approximately 10,530'
TMD: Approximately 19,927'
Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

#### 8. Robin Federal Com 124H – West Pad

SHL: 1,680' FSL & 1,405' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 2,310' FWL of Section 17
FTP: 1,420' FSL & 2,310' FWL of Section 20
LTP: 100' FNL & 2,310' FWL of Section 17
TVD: Approximately 10,150'
TMD: Approximately 19,547'
Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

#### 9. Robin Federal Com 125H – East Pad

SHL: 330' FSL & 1,355' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 2,310' FEL of Section 17
FTP: 100' FSL & 2,310' FEL of Section 20
LTP: 100' FNL & 2,310' FEL of Section 17
TVD: Approximately 10,530'
TMD: Approximately 21,027'
Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

#### 10. Robin Federal Com 126H – East Pad

SHL: 330' FSL & 1,325' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 1,650' FEL of Section 17
FTP: 100' FSL & 1,650' FEL of Section 20
LTP: 100' FNL & 1,650' FEL of Section 17
TVD: Approximately 10,173'
TMD: Approximately 20,458'
Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

# 11. Robin Federal Com 127H – East Pad

SHL: 330' FSL & 1,295' FEL of Section 20 (or at a legal location within Unit P)
BHL: 10' FNL & 660' FEL of Section 17
FTP: 100' FSL & 660' FEL of Section 20
LTP: 100' FNL & 660' FEL of Section 17
TVD: Approximately 10,530'
TMD: Approximately 21,027'
Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

# 12. Robin Federal Com 128H – East Pad

SHL: 330' FSL & 1,235' FEL of Section 20 (or at a legal location within Unit P)
BHL: 10' FNL & 330' FEL of Section 17
FTP: 100' FSL & 330' FEL of Section 20
LTP: 100' FNL & 330' FEL of Section 17
TVD: Approximately 10,173'
TMD: Approximately 20,458'
Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

# 13. Robin Federal Com 171H – West Pad

SHL: 1,480' FSL & 1,255' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 990' FWL of Section 17
FTP: 1,420' FSL & 990' FWL of Section 20
LTP: 100' FNL & 990' FWL of Section 17
TVD: Approximately 10,800'
TMD: Approximately 20,197'
Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E
Targeted Interval: Harkey Formation
Total Cost: See attached AFE

# 14. Robin Federal Com 172H – West Pad

SHL: 1,480' FSL & 1,405' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 2,310' FWL of Section 17
FTP: 1,420' FSL & 2,310' FWL of Section 20
LTP: 100' FNL & 2,310' FWL of Section 17
TVD: Approximately 10,800'
TMD: Approximately 20,197'
Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E
Targeted Interval: Harkey Formation
Total Cost: See attached AFE

#### 15. Robin Federal Com 173H – East Pad

SHL: 10' FSL & 1,385' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 1,650' FEL of Section 17
FTP: 100' FSL & 1,650' FEL of Section 20
LTP: 100' FNL & 1,650' FEL of Section 17
TVD: Approximately 10,800'
TMD: Approximately 21,297'
Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: Harkey Formation
Total Cost: See attached AFE

#### 16. Robin Federal Com 174H – East Pad

SHL: 10' FSL & 1,235' FEL of Section 20 (or at a legal location within Unit P)
BHL: 10' FNL & 330' FEL of Section 17
FTP: 100' FSL & 330' FEL of Section 20
LTP: 100' FNL & 330' FEL of Section 17
TVD: Approximately 10,800'
TMD: Approximately 21,297'
Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: Harkey Formation
Total Cost: See attached AFE

#### 17. Robin Federal Com 131H – West Pad

SHL: 1,480' FSL & 1,285' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 330' FWL of Section 17
FTP: 1,420' FSL & 330' FWL of Section 20
LTP: 100' FNL & 330' FWL of Section 17
TVD: Approximately 11,060'
TMD: Approximately 20,457'
Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E
Targeted Interval: 3<sup>rd</sup> Bone Spring
Total Cost: See attached AFE

### 18. Robin Federal Com 132H - West Pad

SHL: 1,480' FSL & 1,345' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 1,650' FWL of Section 17
FTP: 1,420' FSL & 1,650' FWL of Section 20
LTP: 100' FNL & 1,650' FWL of Section 17
TVD: Approximately 11,060'
TMD: Approximately 20,457'
Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E
Targeted Interval: 3<sup>rd</sup> Bone Spring
Total Cost: See attached AFE

#### 19. Robin Federal Com 133H - East Pad

SHL: 10' FSL & 1,355' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 2,310' FEL of Section 17
FTP: 100' FSL & 2,310' FEL of Section 20
LTP: 100' FNL & 2,310' FEL of Section 17
TVD: Approximately 11,060'
TMD: Approximately 21,557'
Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 3<sup>rd</sup> Bone Spring
Total Cost: See attached AFE

#### 20. Robin Federal Com 134H – East Pad

SHL: 10' FSL & 1,295' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 990' FEL of Section 17
FTP: 100' FSL & 990' FEL of Section 20
LTP: 100' FNL & 990' FEL of Section 17
TVD: Approximately 11,060'
TMD: Approximately 21,557'
Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: 3<sup>rd</sup> Bone Spring
Total Cost: See attached AFE

#### 21. Robin Federal Com 201H – West Pad

SHL: 1,480' FSL & 1,315' FWL of Section 20 (or at a legal location within Unit L)
BHL: 10' FNL & 990' FWL of Section 17
FTP: 1,420' FSL & 990' FWL of Section 20
LTP: 100' FNL & 990' FWL of Section 17
TVD: Approximately 11,170'
TMD: Approximately 20,567'
Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

#### 22. Robin Federal Com 202H - West Pad

SHL: 1,480' FSL & 1,375' FWL of Section 20 (or at a legal location within Unit K)
BHL: 10' FNL & 2,310' FWL of Section 17
FTP: 1,420' FSL & 2,310' FWL of Section 20
LTP: 100' FNL & 2,310' FWL of Section 17
TVD: Approximately 11,170'
TMD: Approximately 20,567'
Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

# 23. Robin Federal Com 203H – East Pad

SHL: 10' FSL & 1,325' FEL of Section 20 (or at a legal location within Unit O)
BHL: 10' FNL & 1,650' FEL of Section 17
FTP: 100' FSL & 1,650' FEL of Section 20
LTP: 100' FNL & 1,650' FEL of Section 17
TVD: Approximately 11,163'
TMD: Approximately 21,448'
Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

24. Robin Federal Com 204H – East Pad SHL: 10' FSL & 1,265' FEL of Section 20 (or at a legal location within Unit P) BHL: 10' FNL & 330' FEL of Section 17 FTP: 100' FSL & 330' FEL of Section 20 LTP: 100' FNL & 330' FEL of Section 17 TVD: Approximately 11,163' TMD: Approximately 21,448' Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These locations do fall within an approved potash drill island, so any surface changes remain subject to BLM approval. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

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Robin Federal Com Well Proposal

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at tmacha@colgateenergy.com.

Respectfully,

Travis Macha Senior Landman

Enclosures

Elections on page to follow.

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#### Robin Federal Com Well Proposal

#### **Robin Federal Com Elections:**

<i>Well Elections:</i> (Please indicate your responses in the spaces below)					
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate			
Robin Federal Com 111H					
Robin Federal Com 112H					
Robin Federal Com 113H					
Robin Federal Com 114H					
Robin Federal Com 121H					
Robin Federal Com 122H					
Robin Federal Com 123H					
Robin Federal Com 124H					
Robin Federal Com 125H					
Robin Federal Com 126H					
Robin Federal Com 127H					
Robin Federal Com 128H					
Robin Federal Com 171H					
Robin Federal Com 172H					
Robin Federal Com 173H					
Robin Federal Com 174H					
Robin Federal Com 131H					
Robin Federal Com 132H					
Robin Federal Com 133H					
Robin Federal Com 134H					
Robin Federal Com 201H					
Robin Federal Com 202H					
Robin Federal Com 203H					
<b>Robin Federal Com 204H</b>					

Company Name (If Applicable):

By: \_\_\_\_\_\_ Printed Name: \_\_\_\_\_\_ Date: \_\_\_\_\_

#### **Participate / Rejection Declaration**

Please return this page to Colgate by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Colgate, then, to the extent that Colgate has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Colgate will be relieved of such obligation, and Colgate will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- □ I hereby elect to participate in the insurance coverage arranged by Colgate Operating, LLC, and understand that I will be charged for such participation.
- □ I hereby elect to reject the insurance coverage arranged by Colgate Operating, LLC.

Agreed this \_\_\_\_\_ day of \_\_\_\_\_, 2022 by:

Company Name (If Applicable):

By: \_\_\_\_\_

Printed Name:

Date:

# **Colgate Energy**

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	4/11/2022	AFE NO.:	0
WELL NAME:	Robin Federal Com 114H	FIELD:	Teas; BONE SPRING
LOCATION:	Section 20, T20S-R34E	MD/TVD:	19,898' MD / 9,613' TVD
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	10,170
Colgate WI:		DRILLING DAYS:	19.7
GEOLOGIC TARGET:	FBSG	COMPLETION DAYS:	18.8
	Drill a horizontal FBSG well and complete	with 44 stages. AFE includes drilling, completions,	flowback and Initial AL
REMARKS:	install cost		

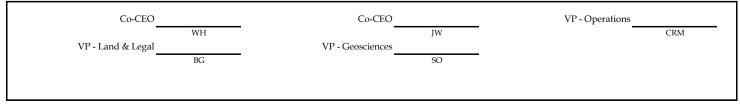
	DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory \$	42,500	\$	\$	<b>\$</b> 42,500
2 Location, Surveys & Damages	207,283	13,000	10,000	230,283
4 Freight / Transportation	34,270	31,500		65,770
5 Rental - Surface Equipment	89,457	155,000	13,700	258,157
6 Rental - Downhole Equipment	147,810	43,032		190,842
7 Rental - Living Quarters	34,608	39,200		73,808
10 Directional Drilling, Surveys	309,855			309,855
11 Drilling	542,405			542,405
12 Drill Bits	72,080			72,080
13 Fuel & Power	135,945	529,977		665,922
14 Cementing & Float Equip	175,060			175,060
15 Completion Unit, Swab, CTU			26,000	26,000
16 Perforating, Wireline, Slickline	-	287,700	9,000	296,700
17 High Pressure Pump Truck	-	88,700		88,700
18 Completion Unit, Swab, CTU	-	105,400		105,400
20 Mud Circulation System	75,932			75,932
21 Mud Logging	12,661			12,661
22 Logging / Formation Evaluation	5,236	6,000		11,236
23 Mud & Chemicals	261,831	315,852		577,684
24 Water	31,270	476,990		508,260
25 Stimulation	-	595,643		595,643
26 Stimulation Flowback & Disp	-	87,500		87,500
28 Mud/Wastewater Disposal	138,945	44,000		182,945
30 Rig Supervision / Engineering	87,560	96,000	9,800	193,360
32 Drlg & Completion Overhead	7,500	-		7,500
35 Labor	110,346	50,000	20,000	180,346
54 Proppant		904,959		904,959
95 Insurance	10,643			10,643
97 Contingency	-	17,869	8,850	26,719
99 Plugging & Abandonment	-		· · · · · ·	-
TOTAL INTANGIBLES >	2,533,197	3,888,322	97,350	6,518,869
	DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing \$	87,952	\$	\$	\$ 87,952
61 Intermediate Casing	247,724			247,724
62 Drilling Liner	-			-
63 Production Casing	498,775			498,775
64 Production Liner				

62 Drilling Liner	-			-
63 Production Casing	498,775			498,775
64 Production Liner	-			-
65 Tubing	-		55,000	55,000
66 Wellhead	46,640		59,100	105,740
67 Packers, Liner Hangers	10,600	-	4,500	15,100
68 Tanks	-			-
69 Production Vessels	-			-
70 Flow Lines	-			-
71 Rod string	-			-
72 Artificial Lift Equipment	-		88,000	88,000
73 Compressor	-			-
74 Installation Costs	-			-
75 Surface Pumps	-		5,000	5,000
76 Downhole Pumps	-			-
77 Measurement & Meter Installation	-		7,500	7,500
78 Gas Conditioning / Dehydration				-
79 Interconnecting Facility Piping				-
80 Gathering / Bulk Lines				-
81 Valves, Dumps, Controllers				-
82 Tank / Facility Containment				-
83 Flare Stack				-
84 Electrical / Grounding			90,900	90,900
85 Communications / SCADA				-
86 Instrumentation / Safety				-
TOTAL TANGIBLES >	891,691	0	310,000	1,201,691
TOTAL COSTS >	3,424,888	3,888,322	407,350	7,720,560

#### PREPARED BY Colgate Energy:

	Drilling Engineer:	SS/RM/PS
Con	pletions Engineer:	BA/ML
Pr	oduction Engineer:	Levi Harris
	pletions Engineer:	BA/ML

#### Colgate Energy APPROVAL:



#### NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):		Tax ID:	_
Signed by:	Date:			
Title:	Approval:	Yes	No	(mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

# **Colgate Energy**

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	4/11/2022	AFE NO.:	0
WELL NAME:	Robin Federal Com 127H	FIELD:	Teas; BONE SPRING
LOCATION:	Section 20, T20S-R34E	MD/TVD:	21027' MD / 10530' TVD
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	10,170
Colgate WI:		DRILLING DAYS:	22.8
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	18.8
	Drill a horizontal SBSG well and complete	with 44 stages. AFE includes drilling, completions,	flowback and Initial AL
REMARKS:	install cost		

	DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory \$	42,500	\$	\$	<b>\$</b> 42,500
2 Location, Surveys & Damages	208,237	13,000	10,000	231,237
4 Freight / Transportation	34,270	31,500		65,770
5 Rental - Surface Equipment	100,868	155,000	13,700	269,568
6 Rental - Downhole Equipment	150,338	43,032		193,370
7 Rental - Living Quarters	37,923	39,200		77,123
10 Directional Drilling, Surveys	339,957			339,957
11 Drilling	610,952			610,952
12 Drill Bits	72,080			72,080
13 Fuel & Power	156,337	529,977		686,314
14 Cementing & Float Equip	175,060			175,060
15 Completion Unit, Swab, CTU	.,		26,000	26,000
16 Perforating, Wireline, Slickline	-	287,700	9,000	296,700
17 High Pressure Pump Truck		88,700		88,700
18 Completion Unit, Swab, CTU		105,400		105,400
20 Mud Circulation System	84,965	100,400		84,965
21 Mud Logging	15,445			15,445
22 Logging / Formation Evaluation	6,692	6,000		12,692
23 Mud & Chemicals	292,033	315,852		607,886
24 Water	31,270	476,990		508,260
_	,	,		
25 Stimulation	-	595,643		595,643
26 Stimulation Flowback & Disp	-	87,500		87,500
28 Mud/Wastewater Disposal	138,945	44,000		182,945
30 Rig Supervision / Engineering	101,191	96,000	9,800	206,991
32 Drlg & Completion Overhead	8,625	-		8,625
35 Labor	110,346	50,000	20,000	180,346
54 Proppant		904,959		904,959
95 Insurance	11,144			11,144
97 Contingency	-	17,869	8,850	26,719
99 Plugging & Abandonment	-			-
TOTAL INTANGIBLES >	2,729,177	3,888,322	97,350	6,714,849
	DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing \$		C.	C.	\$ 87,952
8	87,952 247,724	\$	ф	\$ 87,932 247,724
61 Intermediate Casing	247,724			247,724
62 Drilling Liner	-			-
63 Production Casing	522,014			522,014
64 Production Liner	-			-
65 Tubing	-		55,000	55,000
66 Wellhead	46,640		59,100	105,740
67 Packers, Liner Hangers	10,600	-	4,500	15,100
68 Tanks	-			-
69 Production Vessels	-			-
70 Flow Lines	-			-
71 Rod string	-			-
72 Artificial Lift Equipment	-		88,000	88,000
73 Compressor	-			-
74 Installation Costs	-			-
75 Samfa an Damma				

5,000

7,500

90,900

310,000

407,350

0

3,888,322

5,000

7,500

90,900

1,224,930

7,939,779

.

#### PREPARED BY Colgate Energy:

75 Surface Pumps

83 Flare Stack

84 Electrical / Grounding

85 Communications / SCADA 86 Instrumentation / Safety

76 Downhole Pumps

77 Measurement & Meter Installation

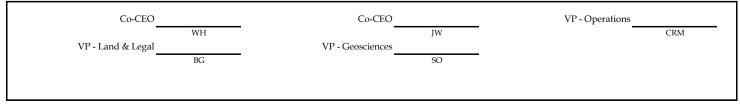
78 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers 82 Tank / Facility Containment

Drilling Engineer:	SS/RM/PS
Completions Engineer:	BA/ML
Production Engineer:	Levi Harris

TOTAL TANGIBLES >

TOTAL COSTS >

#### Colgate Energy APPROVAL:



914,930

3,644,107

#### NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):		Tax ID:	_
Signed by:	Date:			
Title:	Approval:	Yes	No	(mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participant sshall be covered by and billed proportionate the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participant sshall be covered by and billed proportionately for Operator's well control and general liability insurance unian participant provide Operator a certificate videncing its worn insurance in the to the Operator by the date of sput.

# **Colgate Energy**

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	4/11/2022	AFE NO.:	0
WELL NAME:	Robin Federal Com 128H	FIELD:	Teas; BONE SPRING
LOCATION:	Section 20, T20S-R34E	MD/TVD:	20,458' MD / 10,173' TVD
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	10,170
Colgate WI:		DRILLING DAYS:	22.6
GEOLOGIC TARGET:	Upper SBSG	COMPLETION DAYS:	18.8
	Drill a horizontal SBSG well and complete	with 44 stages. AFE includes drilling, completions,	flowback and Initial AL
REMARKS:	install cost		

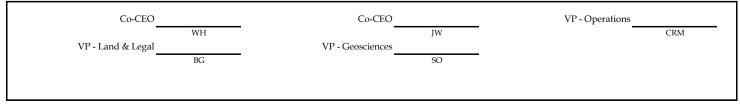
	DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory \$	42,500	\$	\$	\$ 42,500
2 Location, Surveys & Damages	208,237	13,000	10,000	231,237
4 Freight / Transportation	34,270	31,500		65,770
5 Rental - Surface Equipment	100,868	155,000	13,700	269,568
6 Rental - Downhole Equipment	147,810	43,032		190,842
7 Rental - Living Quarters	37,900	39,200		77,100
10 Directional Drilling, Surveys	338,192			338,192
11 Drilling	610,952			610,952
12 Drill Bits	72,080			72,080
13 Fuel & Power	156,337	529,977		686,314
14 Cementing & Float Equip	175,060			175,060
15 Completion Unit, Swab, CTU			26,000	26,000
16 Perforating, Wireline, Slickline	-	287,700	9,000	296,700
17 High Pressure Pump Truck	-	88,700		88,700
18 Completion Unit, Swab, CTU	-	105,400		105,400
20 Mud Circulation System	84,445			84,445
21 Mud Logging	15,345			15,345
22 Logging / Formation Evaluation	6,692	6,000		12,692
23 Mud & Chemicals	288,911	315,852		604,764
24 Water	31,270	476,990		508,260
25 Stimulation	-	595,643		595,643
26 Stimulation Flowback & Disp	-	87,500		87,500
28 Mud / Wastewater Disposal	138,945	44,000		182,945
30 Rig Supervision / Engineering	100,392	96,000	9,800	206,192
32 Drlg & Completion Overhead	8,625			8,625
35 Labor	110,346	50,000	20,000	180,346
54 Proppant		904,959		904,959
95 Insurance	10,943			10,943
97 Contingency	-	17,869	8,850	26,719
99 Plugging & Abandonment	-			-
TOTAL INTANGIBLES >	2,720,119	3,888,322	97,350	6,705,791
	DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing \$	87,952	\$	\$	\$ 87,952
61 Intermediate Casing	247,724			247,724
62 Drilling Liner	-			-
63 Production Casing	512,669			512,669
64 Production Liner	-			-
65 Tubing	-		55,000	55,000
66 Wellhead	46,640		59,100	105,740
67 Packers, Liner Hangers	10,600	-	4,500	15,100
68 Tanks	-			-

68 Tanks		-			-
69 Production Vessels		-			-
70 Flow Lines		-			-
71 Rod string		-			-
72 Artificial Lift Equipment		-		88,000	88,000
73 Compressor		-			-
74 Installation Costs		-			-
75 Surface Pumps		-		5,000	5,000
76 Downhole Pumps		-			-
77 Measurement & Meter Install	ation	-		7,500	7,500
78 Gas Conditioning / Dehydrati	ion				-
79 Interconnecting Facility Pipin					-
80 Gathering / Bulk Lines					-
81 Valves, Dumps, Controllers					-
82 Tank / Facility Containment					-
83 Flare Stack					-
84 Electrical / Grounding				90,900	90,900
85 Communications / SCADA					-
86 Instrumentation / Safety					-
	TOTAL TANGIBLES >	905,585	0	310,000	1,215,585
	TOTAL COSTS >	3,625,705	3,888,322	407,350	7,921,376

# PREPARED BY Colgate Energy:

Drilling Engineer:	SS/RM/PS
Completions Engineer:	BA/ML
Production Engineer:	Levi Harris

#### Colgate Energy APPROVAL:



#### NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):		Tax ID:	_
Signed by:	Date:			
Title:	Approval:	Yes	No	(mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

# **Colgate Energy**

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	4/11/2022	AFE NO.:	0
WELL NAME:	Robin Federal Com 174H	FIELD:	Teas; BONE SPRING
LOCATION:	Section 20, T20S-R34E	MD/TVD:	21297' MD / 10800' TVD
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	10,170
Colgate WI:		DRILLING DAYS:	26.7
GEOLOGIC TARGET:	TBSG Shale	COMPLETION DAYS:	18.8
	Drill a horizontal TBSG well and complete	with 44 stages. AFE includes drilling, completions,	flowback and Initial AL
REMARKS:	install cost		

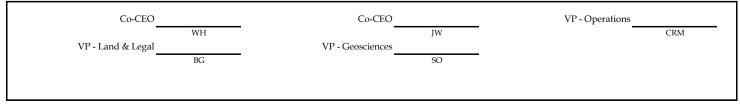
	DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory \$	42,500	\$	\$	<b>\$</b> 42,500
2 Location, Surveys & Damages	209,509	13,000	10,000	232,509
4 Freight / Transportation	34,270	31,500		65,770
5 Rental - Surface Equipment	116,083	155,000	13,700	284,783
6 Rental - Downhole Equipment	150,338	43,032		193,370
7 Rental - Living Quarters	42,326	39,200		81,526
10 Directional Drilling, Surveys	378,687			378,687
11 Drilling	702,508			702,508
12 Drill Bits	72,080			72,080
13 Fuel & Power	183,526	529,977		713,503
14 Cementing & Float Equip	175,060			175,060
15 Completion Unit, Swab, CTU			26,000	26,000
16 Perforating, Wireline, Slickline	-	287,700	9,000	296,700
17 High Pressure Pump Truck	-	46,000		46,000
18 Completion Unit, Swab, CTU	-	105,400		105,400
20 Mud Circulation System	96,579			96,579
21 Mud Logging	19,205			19,205
22 Logging / Formation Evaluation	8,803	6,000		14,803
23 Mud & Chemicals	324,170	345,222		669,391
24 Water	31,270	525,399		556,669
25 Stimulation	-	667,652		667,652
26 Stimulation Flowback & Disp	-	87,500		87,500
28 Mud / Wastewater Disposal	138,945	44,000		182,945
30 Rig Supervision / Engineering	118,729	96,000	9,800	224,529
32 Drlg & Completion Overhead	10,125		-,	10,125
35 Labor	110,346	50,000	20,000	180,346
54 Proppant –	110,010	990,831	20,000	990,831
95 Insurance	11,287	<i></i>		11,287
97 Contingency	-	20,030	8,850	28,880
99 Plugging & Abandonment		20,000	0,000	20,000
TOTAL INTANGIBLES >	2,976,344	4,083,442	97,350	7,157,136
	DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing \$	87,952	\$	\$	<b>\$</b> 87,952
61 Intermediate Casing	247,724			247,724
62 Drilling Liner	-			-
63 Production Casing	528,654			528,654
64 Production Liner	-			-
65 Tubing	-		55,000	55,000
66 Wellhead	46 640		59 100	105 740

of Houdehold Ellier				
65 Tubing	-		55,000	55,000
66 Wellhead	46,640		59,100	105,740
67 Packers, Liner Hangers	10,600	-	4,500	15,100
68 Tanks	-			-
69 Production Vessels	-			-
70 Flow Lines	-			-
71 Rod string	-			-
72 Artificial Lift Equipment	-		88,000	88,000
73 Compressor	-			-
74 Installation Costs	-			-
75 Surface Pumps	-		5,000	5,000
76 Downhole Pumps	-			-
77 Measurement & Meter Installation	-		7,500	7,500
78 Gas Conditioning / Dehydration				-
79 Interconnecting Facility Piping				-
80 Gathering/ Bulk Lines				-
81 Valves, Dumps, Controllers				-
82 Tank / Facility Containment				-
83 Flare Stack				-
84 Electrical / Grounding			90,900	90,900
85 Communications / SCADA				-
86 Instrumentation / Safety				-
TOTAL TANGIBLES >	921,570	0	310,000	1,231,570
TOTAL COSTS >	3,897,914	4,083,442	407,350	8,388,707

#### PREPARED BY Colgate Energy:

SS/RM/PS
BA/ML
Levi Harris

#### Colgate Energy APPROVAL:



#### NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):		Tax ID:	_
Signed by:	Date:			
Title:	Approval:	Yes	No	(mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

# **Colgate Energy**

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	4/11/2022	AFE NO.:	0
WELL NAME:	Robin Federal Com 134H	FIELD:	Teas; BONE SPRING
LOCATION:	Section 20, T20S-R34E	MD/TVD:	21557' MD / 11060' TVD
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	10,170
Colgate WI:		DRILLING DAYS:	26.9
GEOLOGIC TARGET:	TBSG	COMPLETION DAYS:	18.8
	Drill a horizontal TBSG well and complete	with 44 stages. AFE includes drilling, completions,	flowback and Initial AL
REMARKS:	install cost		

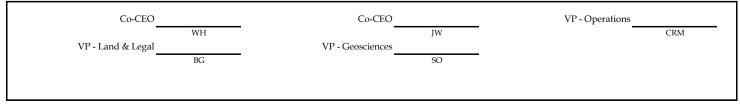
	DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory \$	42,500	\$	5	\$ 42,500
2 Location, Surveys & Damages	209,509	13,000	10,000	232,509
4 Freight / Transportation	34,270	31,500		65,770
5 Rental - Surface Equipment	116,083	155,000	13,700	284,783
6 Rental - Downhole Equipment	150,338	43,032		193,370
7 Rental - Living Quarters	42,342	39,200		81,542
10 Directional Drilling, Surveys	379,863			379,863
11 Drilling	702,508			702,508
12 Drill Bits	72,080			72,080
13 Fuel & Power	183,526	529,977		713,503
14 Cementing & Float Equip	175,060			175,060
15 Completion Unit, Swab, CTU			26,000	26,000
16 Perforating, Wireline, Slickline	-	287,700	9,000	296,700
17 High Pressure Pump Truck	-	46,000		46,000
18 Completion Unit, Swab, CTU	-	105,400		105,400
20 Mud Circulation System	96,925			96,925
21 Mud Logging	19,271			19,271
22 Logging / Formation Evaluation	8,803	6,000		14,803
23 Mud & Chemicals	326,306	345,222		671,527
24 Water	31,270	525,399		556,669
25 Stimulation	-	667,652		667,652
26 Stimulation Flowback & Disp	-	87,500		87,500
28 Mud / Wastewater Disposal	138,945	44,000		182,945
30 Rig Supervision / Engineering	119,262	96,000	9,800	225,062
32 Drlg & Completion Overhead	10,125			10,125
35 Labor	110,346	50,000	20,000	180,346
54 Proppant	,	990,831		990,831
95 Insurance	11,425			11,425
97 Contingency	-	20,030	8,850	28,880
99 Plugging & Abandonment	-			
TOTAL INTANGIBLES >	2,980,756	4,083,442	97,350	7,161,548
TOTAL INTANGIBLES >				
	DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing \$	87,952	\$	\$	<b>\$</b> 87,952
61 Intermediate Casing	247,724			247,724
62 Drilling Liner	-			-
63 Production Casing	535,048			535,048
64 Production Liner	-			-
65 Tubing	-		55,000	55,000
66 Wellhead	46,640		59,100	105,740
67 Packers, Liner Hangers	10,600	-	4,500	15,100
68 Tanks	-			-
69 Production Vessels	-			-
70 Flow Lines	-			-
71 Rod string	-			-
72 Artificial Lift Equipment	-		88,000	88,000

71 Rod string	-			-
72 Artificial Lift Equipment	-		88,000	88,000
73 Compressor	-			-
74 Installation Costs	-			-
75 Surface Pumps	-		5,000	5,000
76 Downhole Pumps	-			-
77 Measurement & Meter Installation	-		7,500	7,500
78 Gas Conditioning / Dehydration				
79 Interconnecting Facility Piping				
80 Gathering / Bulk Lines				
81 Valves, Dumps, Controllers				-
82 Tank / Facility Containment				-
83 Flare Stack				-
84 Electrical / Grounding			90,900	90,900
85 Communications / SCADA				-
86 Instrumentation / Safety				-
TOTAL TANGIBLES >	927,964	0	310,000	1,237,964
TOTAL COSTS >	3,908,720	4,083,442	407,350	8,399,512

#### PREPARED BY Colgate Energy:

Drilling Engineer:	SS/RM/PS
Completions Engineer:	BA/ML
Production Engineer:	Levi Harris

#### Colgate Energy APPROVAL:



#### NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):		Tax ID:	_
Signed by:	Date:			
Title:	Approval:	Yes	No	(mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.



#### **Batman – Chronology of Communication/Events**

Note: Due to long communication timeline and process with potash development, this communication timeline includes events prior to initial well proposals. Please see April 12,2022 forward for proposal.

December 22, 2021 - February 15, 2022 - Colgate purchases and closes on one working interest owner (Davis Land & Minerals) in Sections 17 and 20. (Most interest owners contacted in this time frame in attempt to purchase interest)

December 22, 2021 – Colgate notifies BLM it is set to close acquisition of Oxy acreage within Sections 17 & 20 with the intent of immediately filing for a Potash Development Area. Discussions of proper notification, drill island on siting, etc. were had at this time as well.

January 12, 2022 – Drilling and Division Order Title Opinion Ordered

January 18, 2022 – Robin Surface Pads/SHLs Staked

January 18, 2022 – Contacted Intrepid giving them a heads up and detailed plan of development for Robin as this DOES lie in Potash and Intrepid had the right to protest. (This is prior to sending official Development Area Notices).

January 19, 2022 – Colgate employees (Travis Macha, Landman & Patrick Godwin, VP of Land) fly to Houston from Midland with initial trade proposal to Marathon in attempt to obtain Marathon in interest in Robin.

January 21, 2022 – Colgate closes acquisition of Oxy interest in Sections 17 and 20.

January 22, 2022 – Further correspondence with Marathon on potential trade. (Additional correspondence on 1/24/22, 1/26/22, 1/27/22, 2/2/22, 2/9/22, 2/10/22, 2/14/22

January 24, 2022 – Colgate provides JC Data (mailing service) with Development Area Notifications for mailing to all affected owners (Surface owners, Working Interest Owners, Grazing Lease Owners, Record Title Owners) within Sections 17 and 20 as well as the offset notification area as required by the BLM detailing Batman plan of development.

January 24, 2022 – Conversation with Larry Nermyer – He is in retirement home, currently unable to mail but likely will not participate

January 25, 2022 – Further correspondence with Intrepid

February 1, 2022 – BLM on site and surface clearance. (Cleared drill island and tank battery location as well as road/flowline paths)

February 3, 2022 – JC Data mails all Colgate Robin Development Area Notifications to all affected interest owners.

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

Colgate Operating, LLC Case No. 22865 Exhibit A-5



February 10, 2022 – Colgate in person meeting in Houston with Intrepid VP, Travis Mcbain obtaining final so-ahead sign off from Intrepid on Robin Development Area (notification of no-contest)

February 10, 2022 - Colgate dinner with Marathon, lightly discussing Robin potential deal

February 14, 2022 – Colgate updated trade proposal sent to Marathon. Addition correspondence on 2/22/22, 3/11/22, 3/21/22, 3/24/22, 3/27/22, 3/28/22, 4/14/22, 5/5/22 – further detailed below

February 14, 2022 – Colgate update to the BLM on discussions with owners within Robin DA. Additional correspondence with BLM on 2/28/22, 3/14/22

March 11, 2022 – Cash offer to Marathon on interest in Robin as trade discussions had not been progressing.

March 21, 2022 – Menu of trade offers sent to Marathon

March 27, 2022 – New trade offer sent to Marathon. Did not go anywhere

March 30, 2022 - BLM notifies Colgate of Robin Approved Development Area

April 12, 2022 – Colgate proposes all 24 Robin wells (proposal included the JOA form)

April 11, 2022 – Colgate communication with Merlyn Westbrook (beneficiary of the Estate of Ronnie Westbrook) explaining development and process. Westbrook needs to file probate in State of New Mexico. Further correspondence on 4/19/22 and 5/24/22

April 14, 2022 - Correspondence with Tierra Media Resources, LP on their interest in Robin

April 14, 2022 - Correspondence with Pogo Resources on their interest in Robin

April 18, 2022 - Correspondence with Southwest Royalties on their interest in Robin

April 19, 2022 - Correspondence with Grey Wolf on their interest in Robin

April 28, 2022 – Correspondence with Southwest Royalties on Robin Development

May 5, 2022 – Clarification from Marathon sent to Colgate on their intent to work a trade in Robin

May 6, 2022 - Further correspondence with Pogo Resources on their interest in Robin

May 9, 2022 – Further correspondence with Tierra Media on the process of Robin proposals

May 9, 2022 – Signatures received from Grey Wolf. More signatures received 5/16/22.

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com



May 13, 2022 – Further correspondence with Tierra media on their interest in Robin

May 20, 2022 - Correspondence with Penroc on their Communitization Agreement signatures

May 24, 2022 – Further correspondence with Marathon on potential trade

May 26, 2022 – Further correspondence with Marathon on potential trade

June 7, 2022 – Mailed all Overriding Royalty Interest Owners ratifications of the Robin units/communitization agreements

June 14, 2022 - Correspondence with Collins & Jones relating to their interest in Robin (ORRI)

June 16, 2022 - Further correspondence with Marathon on development plan

June 20, 2022 – Correspondence with Marathon after receiving full DDOTO back – Marathons previously believed NRI was much lower, burdened by a 1966 NPORI – trade discussions halted

June 20, 2022 – Correspondence with Grey Wolf noticing them of their abnormally low NRI due to the same reason above (burdened by 1966 NPORI)

June 21 & June 22, 2022 – Two letters drafted by Doyle Hartman unto Colgate indicating their belief of owning a Working interest

June 22 & June 23, 2022 – Notice in response to Doyle Hartman of 2005 assignment from Doyle Hartman unto 3<sup>rd</sup> party showing Mr. Hartman's interest is strictly limited to record title

•

#### APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22865

#### SELF-AFFIRMED STATEMENT OF JOHN M. ANTHONY

1. I am a geologist at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters pertaining to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the horizontal spacing units ("Units") in the subject applications in proximity to the Capitan Reef within the Delaware Basin within the Bone Spring formation.

4. **Exhibit B-2** is a cross section location map for the Units within the Bone Spring formation. The approximate wellbore paths for the proposed Robin Fed Com 114H, 127H, 128H, 174H, and 134H wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted intervals are represented by solid lines. This map also identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the Wells.

5. **Exhibit B-3** is a First Bone Spring (FBSG) Structure map on the base of the First Bone Spring formation in TVD subsea with a contour interval of 50'. The map identifies the approximate wellbore path for the Robin Fed Com 114H wells with a black dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells.

> Colgate Operating, LLC Case No. 22865 Exhibit B

The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south-southeast. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a Second Bone Spring Structure map in TVD subsea with a contour interval of 50'. The map identifies the approximate wellbore path for the Robin Fed Com 127H and 128H wells with a orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-5** is a Third Bone Spring Structure map in TVD subsea with a contour interval of 50'. The map identifies the approximate wellbore path for the Robin Fed Com 174H with a maroon dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

8. **Exhibit B-6** is a Third Bone Spring Structure map in TVD subsea with a contour interval of 50'. The map identifies the approximate wellbore path for the Robin Fed Com 134H with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

9. **Exhibit B-7** identifies three wells penetrating the targeted intervals I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. It contains gamma ray, resistivity, and porosity logs. The structural cross section from north to south shows the regional dip to the south-southeast for the FBSG, SBSG, HKY, and TBSG. The target zones for the proposed wells are the Bone Spring formation, which are consistent across the Units. The approximate wellbore paths for the Wells are indicated by dashed lines.

10. **Exhibit B-8** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-8. The cross section is oriented from north to south and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate wellbore paths for the Wells are indicated by dashed lines. This cross-section demonstrates the target intervals are continuous across the Units.

11. **Exhibit B-9** is a gun barrel diagram that shows the Wells in the Bone Spring Formation.

12. In my opinion, a standup orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Units and is the preferred fracture orientation in this portion of the trend.

13. Based on my geologic study of the area, the targeted intervals underlying the Units is suitable for development by horizontal wells and the tracts comprising the Units will contribute more or less equally to the production of the Wells.

14. In my opinion, the granting of Colgate's applications will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

16. I understand this Self-Affirmed Statement will be used as written testimony in these cases. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

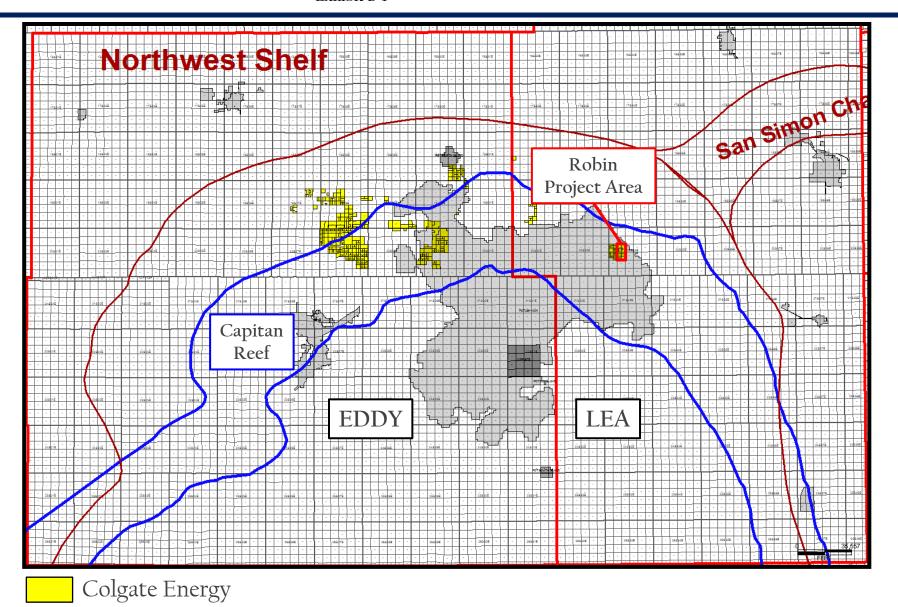
John M. Atthony

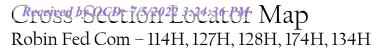
6/23/2022

#### Colgate Operating, LLC Case No. 22865 Exhibit B-1



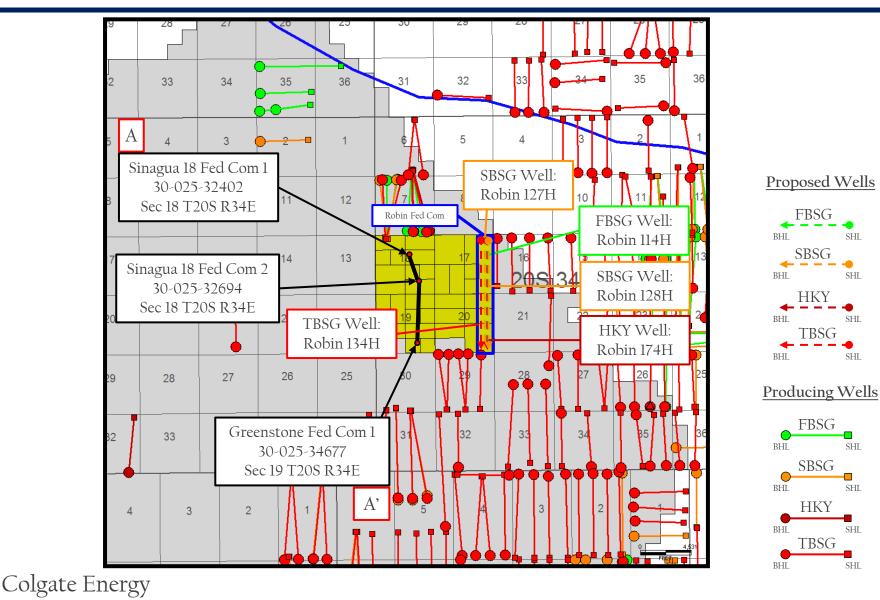








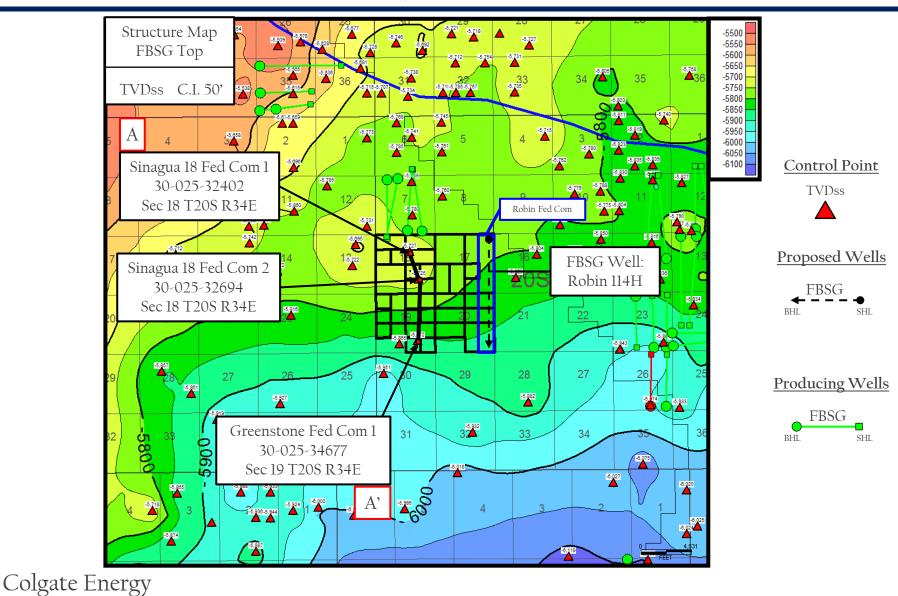




### **Firste Bone:** Spring<sup>4-36</sup>Structure Map Robin Fed Com 114H

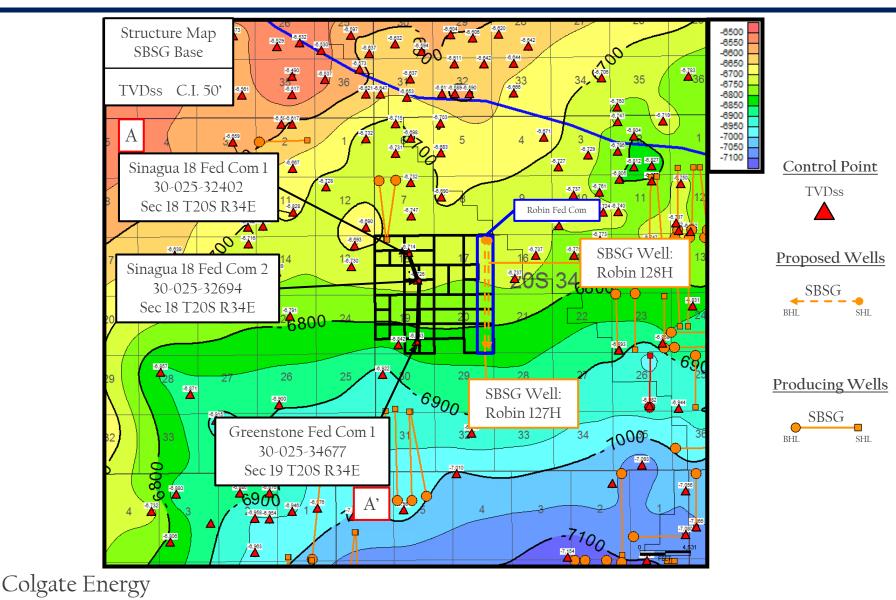






# Second Bon & Structure Map Robin Fed Com 127H, 128H

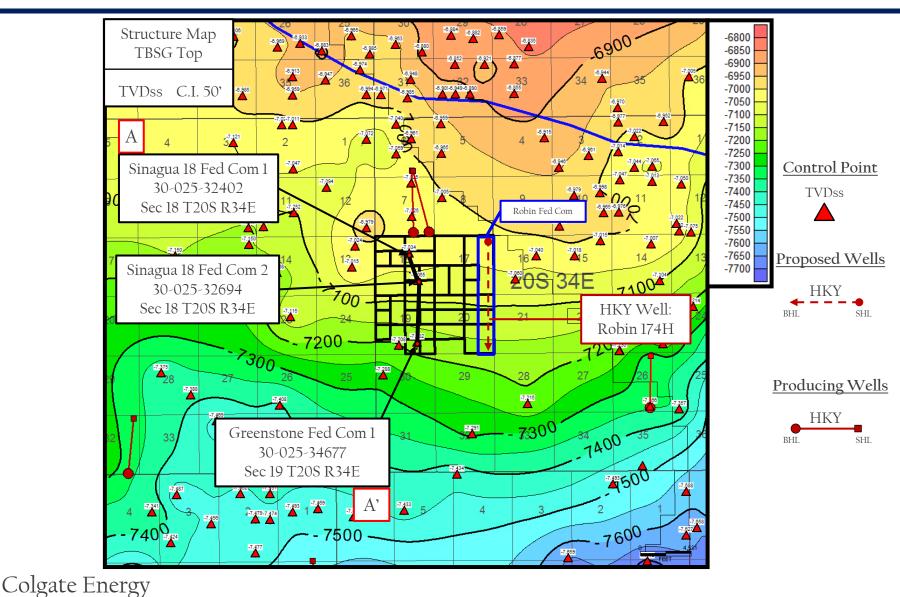




# Robin Fed Com 174H





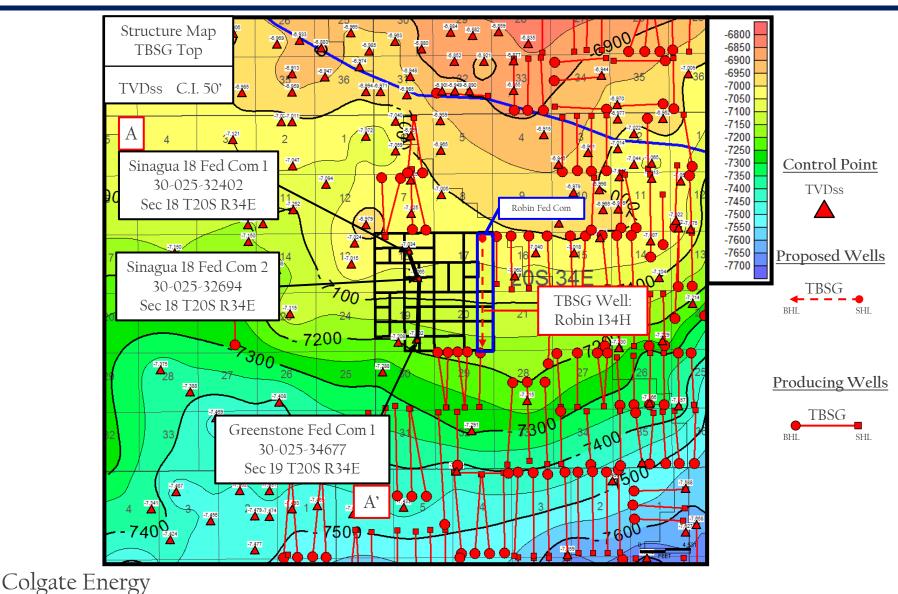


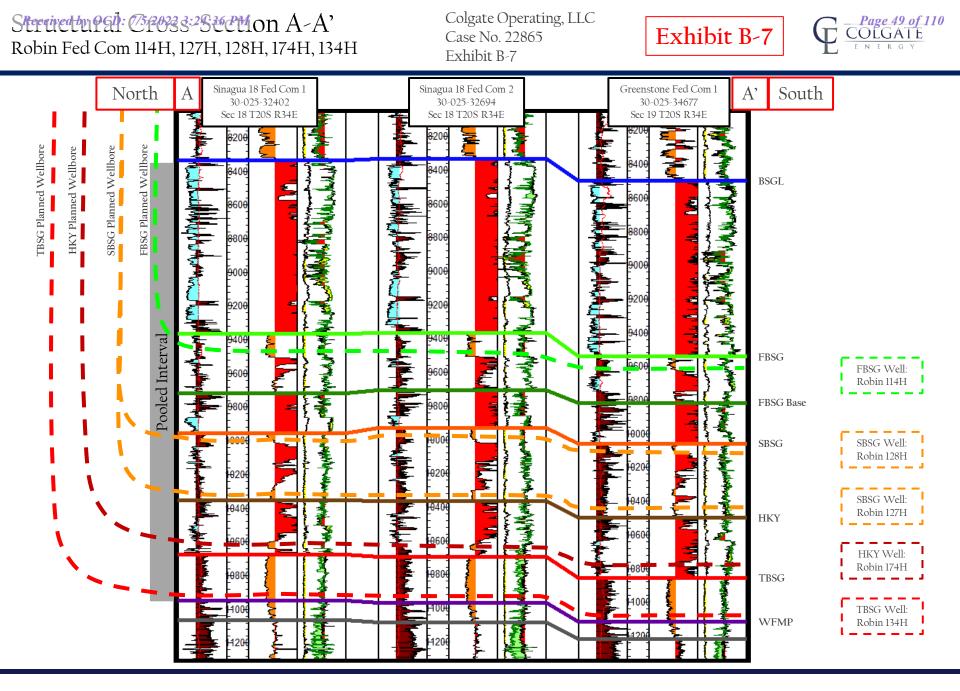
# Robin Fed Com 134H

Colgate Operating, LLC Case No. 22865 Exhibit B-6





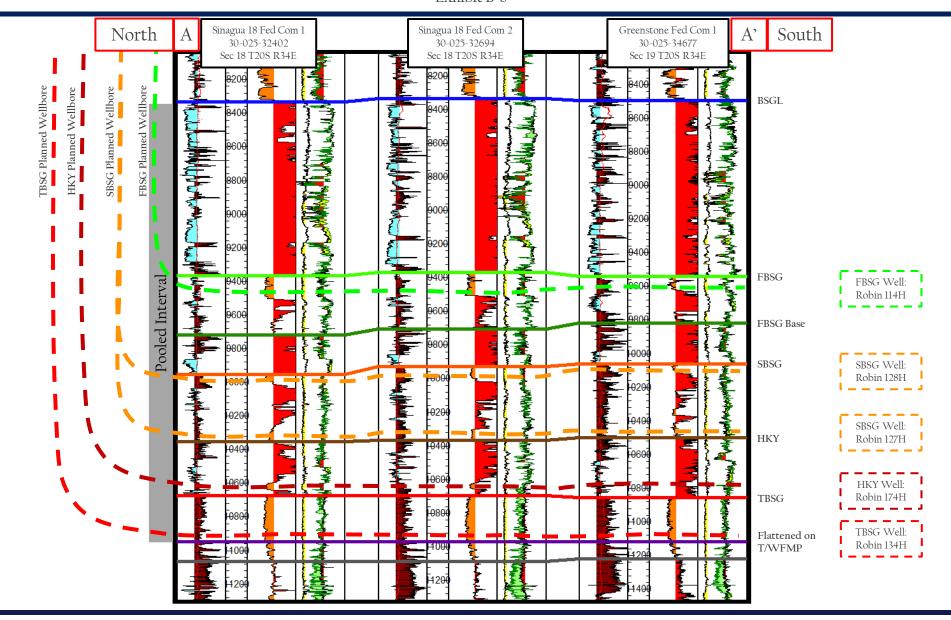




**Stratigraphie Cross Section** A-A' Robin Fed Com 114H, 127H, 128H, 174H, 134H



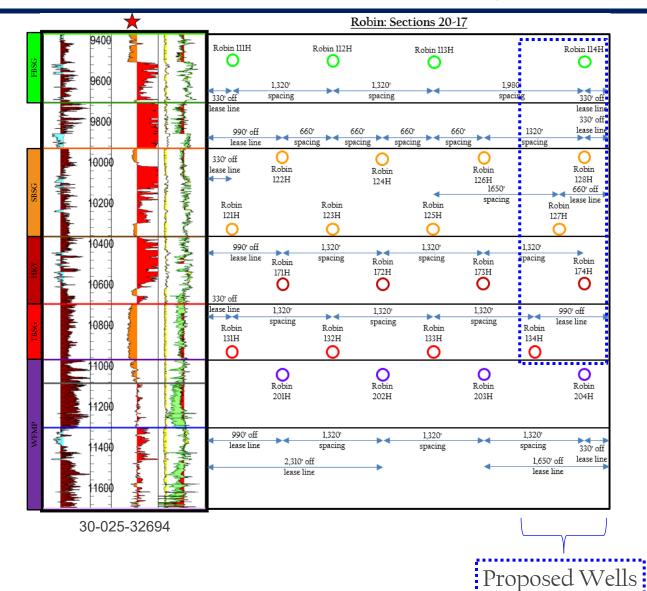


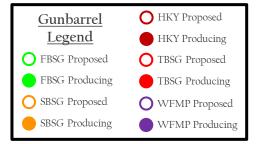


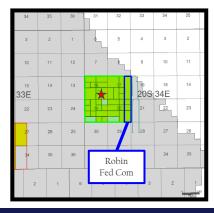
## **GenirBarfePTyeveRopfishefit** Plan Robin Fed Com 114H, 127H, 128H, 174H, 134H

#### Colgate Operating, LLC Case No. 22865 Exhibit B-9









#### APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22865

#### SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Colgate Operating LLC, the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letter to be sent to the parties set out in the charts attached as **Exhibit C-2**.

3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit C-2.

4. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

5. Copies of the certified mail green cards and white slips are attached as Exhibit C3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

6. On June 16, 2022, I caused a notice to be published to all interested parties in the Hobbs News Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

/s/ Dana S. Hardy Dana S. Hardy <u>July 5, 2022</u> Date



#### HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

June 6, 2022

#### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

#### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 22861, 22862, 22863, 22864, 22865, 22866, 22867, 22868 -Applications of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 7**, **2022** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<u>https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/</u>) or via e-mail to <u>ocd.hearings@state.nm.us</u> and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact Travis Macha at (432) 400-1037 if you have questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Colgate Operating, LLC Case No. 22865 Exhibit C-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 Released to Imaging: 7/5/2022 3:33:44 PM PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623 7601 JEFFERSON ST NE • SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321



### HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

June 6, 2022

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

#### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

### TO OVERRIDING ROYALTY INTEREST OWNERS SUBJECT TO NOTICE

Re: Case Nos. 22861, 22862, 22863, 22864, 22865, 22866, 22867, 22868 - Applications of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

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Please do not hesitate to contact Travis Macha at (432) 400-1037 if you have questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 Released to Imaging: 7/5/2022 3:33:44 PM PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623 7601 JEFFERSON ST NE + SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

#### APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NOs 22861-22868

#### **WORKING INTERESTS**

PARTY	NOTICE LETTER SENT	<b>RETURN RECEIVED</b>
Estate of James Davidson	06/06/22	6/14/22
515 Tradewinds Blvd.		
Midland, TX 79706		
Grey Wolf Land Services	06/06/22	6/14/22
236 Argyle Ave.		
San Antonio, TX 78209		
Doyle Hartman	06/06/22	6/17/22
500 North Main Street, #2		
Midland, TX 79701		
Marathon Oil Permian, LLC	06/06/22	6/14/22
990 Town and Country Boulevard		
Houston, TX 77024		
Larry Nermyr	06/06/22	Per USPS Tracking:
900 33 Avenue SW, Apartment 15		06/20/22
Minot, ND 58701		06/29/22 Unclaimed/Being
		Returned to Sender
Pogo Resources, LLC	06/06/22	Per USPS Tracking:
4809 Cole Ave. Suite 108	00/00/22	rei USFS Hacking.
Dallas, TX 75205		06/13/22
Danas, 177 75205		In transit to next facility.
Southwest Royalties, Inc.	06/06/22	6/14/22
P.O. Box 53570	00,00,22	0,11,22
Midland, TX 79710		
Ruth Sutton	06/06/22	6/20/22
305 E. Avenue, Apt. B		
Copperas Cove, TX 76522		Return to sender.
		Insufficient address.
Tierra Media Resources	06/06/22	6/14/22
P.O. Box 9758		
Midland, TX 79708		

#### APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NOs 22861-22868

#### **RECORD TITLE OWNERS**

PARTY	NOTICE LETTER SENT	<b>RETURN RECEIVED</b>
Doyle Hartman	06/06/22	6/17/22
500 North Main Street, #2		
Midland, TX 79701		
Oxy USA WTP LP* (Transfer in	06/06/22	6/14/22
BLM process)		
5 Greenway Plaza		
Houston, TX 77046		
Penroc Oil Corp	06/06/22	6/14/22
1515 W Calle Sur St.		
Hobbs, NM 88240		
Pogo Resources, LLC (Title Issue,	06/06/22	Per USPS Tracking:
proposed to as well)		
4809 Cole Ave., Suite 106		06/13/22
Dallas, TX 75205		In transit to next facility
WPX Permian LLC	06/06/22	6/14/22
333 W Sheridan Ave.		
Oklahoma City, OK 73102		

#### APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NOs 22861-22868

PARTY	NOTICE LETTER SENT	<b>RETURN RECEIVED</b>
Apollo Permian LLC	06/06/22	6/16/22
P.O. Box 14779		
Oklahoma City, OK 73113		
Peggy Barrett	06/06/22	06/28/22
c/o Bank of America, Trustee		
P.O. Box 80308		Return to Sender
Dallas, TX 75259		Insufficient Address
Estate of Boyle, R.E., Patricia	06/06/22	6/16/22
Boyle Young		
P.O. Box 1037		
Okmulgee, OK 74447		
Braille Institute of America,	06/06/22	Per USPS Tracking:
Inc.		
C/O Bank of America		06/23/22
P.O. Box 80308		In transit to next facility.
Dallas, TX 75259		
Estate of Lois Clarke		
Unknown - Brokers attempting		
track down of heirship		
Collins & Jones Investments,	06/06/22	6/14/22
LLC		
508 W Wall Street, Suite 1200		
Midland, TX 79701		
David W. Cromwell	06/06/22	6/15/22
P.O. Box 50820		
Midland, TX 79710		
Crown Oil Partners, LP	06/06/22	6/15/22
P.O. Box 50820		
Midland, TX 79710		
Crown Oil Partners IV	06/06/22	6/15/22
Management, LP		
P.O. Box 50820		
Midland, TX 79710		
Crown Ventures III, LLC	06/06/22	06/15/22
P.O. Box 50820		
Midland, TX 79710		

#### APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NOs 22861-22868

Crump Family Trust C/O Bank	06/06/22	Per USPS Tracking:
of America		0.5/20/22
P.O. Box 80308		06/30/22
Dallas, TX 75252	06/06/22	In transit to next facility.
Culbertson Management Trust,	06/06/22	07/01/22
by Shirley C. Wallace, Trustee PO Box 2918		Return to Sender. Unclaimed.
Midland, TX 79702		Return to Sender. Unclanned.
Dakota Resources, Inc.	06/06/22	6/14/22
4519 Santa Rosa Dr.	00/00/22	0/14/22
Midland, TX 79707		
Davis Land & Minerals, Inc.	06/06/22	6/15/22
P.O. Box 79188	00/00/22	0/13/22
Houston, TX 77279		
Desert Rainbow, LLC	06/06/22	6/14/22
PO Box 1837		
Roswell, NM 88202		
Jesse A. Faught, Jr.	06/06/22	6/15/22
P.O. Box 52603		
Midland, TX 79710		
Fedro & Associates	06/06/22	6/15/22
P.O. Box 10872		
Midland, TX 79702		
Frances George, Anna Lesniak	06/06/22	6/28/22
2001 Trust C/O Bank of		
America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75252		
Estate of Gladys Holbrook		
Unknown - Brokers attempting		
track down of heirship Good News Minerals, Inc.	06/06/22	6/15/22
P.O. Box 50820	00/00/22	0/13/22
Midland, TX 79710		

#### APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NOs 22861-22868

J.L. Crump Testamentary	06/06/22	Per USPS Tracking:
Trust, by Jessie Blevins		
Crump, et al, Trustees		06/30/22
P.O. Box 80308		In transit to next facility.
Dallas, TX 75252		
Jessica Ann Furlong 2001	06/06/22	6/28/22
Trust		
C/O Bank of America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75252		
Jessie Blevins Crump Family	06/06/22	6/28/22
Trust fbo David C. Blevins, IV		
C/O Bank of America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75252		
Jessie Blevins Crump Family	06/06/22	Per USPS Tracking:
Trust fbo Sue Blevins		
C/O of Bank America		06/30/22
P.O. Box 80308		Out for delivery in Dallas,
Dallas, TX 75252		TX; expected by 9:00 p.m.
Joe and Jessie Crump	06/06/22	6/28/22
Memorial Fund		
P.O. Box 80308		Return to Sender.
Dallas, TX 75252		
Jones Louis Blevins Family	06/06/22	6/28/22
Trust		
C/O Bank of America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75253		
Kimberley Sue Furlong 2001	06/06/22	6/28/22
Trust		
C/O Bank of America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75254		
KMF Land LLC	06/06/22	6/21/22
1144 15th Street, Suite 2650		Return to sender.
Denver, CO 80202		Not deliverable as addressed.

#### APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NOs 22861-22868

Lazy J Bar Cane LLC P.O. Box 3660 Roswell, NM 88202	06/06/22	6/14/22
MCT Energy, Ltd. 550 West Texas, Suite 945 Midland, TX 79701	06/06/22	6/21/22 Updated address on return card: "262 Carroll St. STE. 100 Fort Worth, TX 76107"
Marshall & Winston, INC. 6 Desta DR, STE 3100 Midland, TX 79705	06/06/22	6/14/22
Nogal Ranch, LTD. 4519 Santa Rosa Dr. Midland, TX 79707	06/06/22	6/14/22
PD III Exploration, Ltd. P.O. Box 871 Midland, TX 79702	06/06/22	Per USPS Tracking: 06/13/22 In transit to next facility.
PEC Minerals, LP 16400 Dallas Parkway, Suite 400 Dallas, TX 75248	06/06/22	Per USPS Tracking: 06/09/22 Delivered to address in Dallas, TX.
Post Oak Crown IV, LLC 5200 San Felipe Houston, TX 77056	06/06/22	06/27/22
Richard B. Lynn 2001 Trust C/O Bank of America P.O. Box 80308 Dallas, Tx 75255	06/06/22	Per USPS Tracking: 06/29/22 In transit to next facility.
Richard B. Lynn 2009 Trust C/O Bank of America P.O. Box 80308 Dallas, Tx 75256	06/06/22	Per USPS Tracking: 06/29/22 In transit to next facility.

#### APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NOs 22861-22868

Simmons Bank PO BOX 96202006/24/22Fort Worth, TX 76162-2020In transit to next facility.Sandra Mcfadden Furlong 2001 Trust C/O Bank of America06/06/22Per USPS Tracking:2001 Trust C/O Bank of America06/06/2206/23/22P.O. Box 8030806/06/226/28/22Selma E. Andrews Perpetual Charitable Trust c/o Bank of America, Trustee06/06/226/28/22P.O. Box 8030806/06/226/28/22Jallas, TX 75259In transit to Sender.Insufficient Address.Insufficient Address.Dallas, TX 7925906/06/226/15/22E.R. Stanley Unknown - Brokers attempting track down of heirship06/06/226/15/22P.O. Box 50820 Midland, TX 7971006/06/226/15/22H. Jason Wacker 5601 Hillcrest Midland, TX 7970706/06/22Per USPS Tracking:Midland, TX 7970706/06/2206/06/22Notice left. No authorized recipient available.Estate of R.O. Walker Unknown - Brokers attempting track down of heirship06/06/226/28/22Kotow of heirshipIntervent available.Intervent available.Estate of D.M. Wallace Unknown - Brokers attempting track down of heirship06/06/226/28/22Wells Fargo Central Pacific Holdings, Inc. 600 California St., 20th FL San Francisco, CA 9410806/06/226/28/22	Sabine Royalty Trust, by	06/06/22	Per USPS Tracking:
Fort Worth, TX 76162-2020In transit to next facility.Sandra Mcfadden Furlong 2001 Trust C/O Bank of America06/06/22Per USPS Tracking:2001 Trust C/O Bank of America06/023/22 Being returned to sender.Dallas, TX 752570Selma E. Andrews Perpetual Charitable Trust c/O Bank of America, Trustee06/06/226/28/22P.O. Box 80308eturn to Sender.Dallas, TX 75259nsufficient Address.Dallas, TX 75259eturn to Sender.E.R. Stanley Unknown - Brokers attempting track down of heirship06/06/226/15/22Gof 06/02206/06/226/15/22P.O. Box 50820 Midland, TX 7971006/06/22Per USPS Tracking:Setate of R.O. Walker Unknown - Brokers attempting track down of heirship06/06/22Per USPS Tracking:Estate of R.O. Walker Unknown - Brokers attempting track down of heirship06/06/226/28/22Estate of D.M. Wallace Unknown - Brokers attempting track down of heirship06/06/226/28/22Wells Fargo Central Pacific Holdings, Inc. 600 California St., 20th FL06/06/226/28/22	Simmons Bank		
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600 California St., 20th FL Return to Sender.	0		
			Return to Sender.
	,		Insufficient Address.

#### APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NOs 22861-22868

Wheat Company Trust, Gilbert C. Wheat Jr., Susan W. Cony and Margery W. Hyuck 1425 W Pioneer Dr., Suite 146 Irving, TX 75061	06/06/22	6/16/22
William M. Lynn 2001 Trust C/O Bank of America P.O. Box 80308 Dallas, Tx 75258	06/06/22	06/23/22
William M. Lynn 2009 Trust C/O Bank of America P.O. Box 80308 Dallas, Tx 75259	06/06/22	Per USPS Tracking: 06/29/22 In transit to next facility.



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> </ul>	A. Signature X. D. Hartman Agent B. Received by (Printed Name) Covidence of Delivery Covidence of Delivery Co
Doyle Hartman 500 North Main Street, #2 Midland, TX 79701	
22861-22868 Colgue Robin - W1 & RTO 9590 9402 6746 1074 4000 98 2. Article Number (Transfer from service Jabel) 7021 0950 0002 0371 4245	Service Type     Adult Signature     Adult Signature Restricted Delivery     Certified Mail®     Collect on Delivery     Insured Mail     Insured Mail     Insured Mail     Restricted Delivery     Signature Confirmation™     Signature Confirmation
PS Form 3811, July 2020 PSN 7530-02-000-9053	(over \$500) Domestic Return Receipt



7021 0950 0002 0371 4191

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt





- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
   Article Addressed to:



D. Is delivery address different from item 1?

If YES, enter delivery address below:

Agent

. Date of Delivery

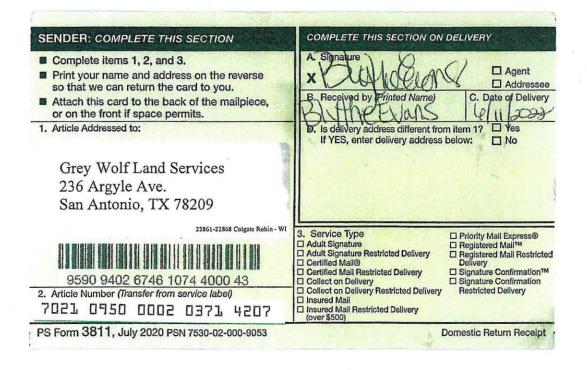
1 Yes

I No

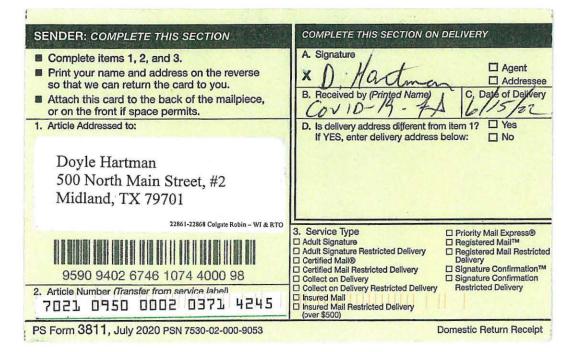
Addressee

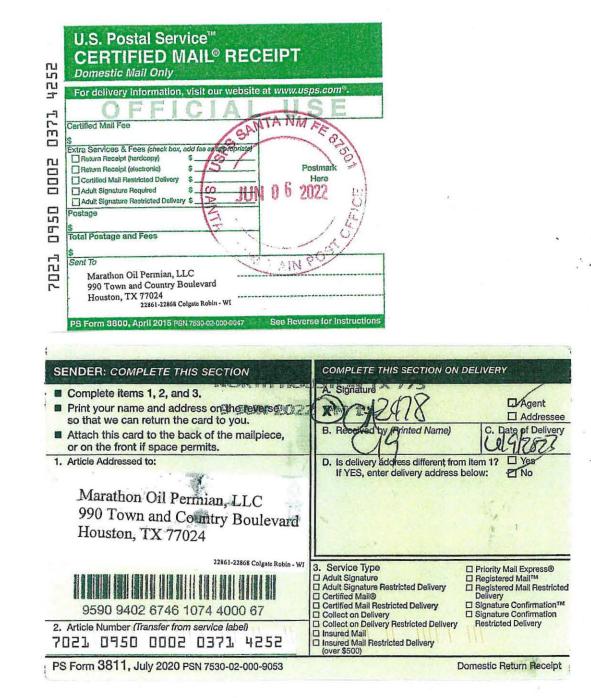


4207	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only
÷	For delivery information, visit our website at www.usps.com®.
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0350	Adult Signature Required \$ 00 JUN 0 b 2022 U Adult Signature Restricted Delivery \$ JUN 0 b 2022 U Postage \$ Total Postage and Fees
7021	Sent Grey Wolf Land Services Sire 236 Argyle Ave. San Antonio, TX 78209 City, 22861-22868 Colgate Robin - WI

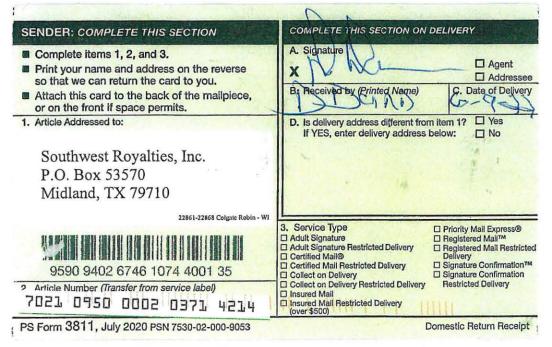


















7005	Domestic Mail Only For delivery information, visit our website at www.usps.com®	
T / FN	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as apprint) Return Receipt (hardcopy) \$	roets,
י מעטב	Certified Mail Restricted Delivery  Adult Signature Required Adult Signature Restricted Delivery	2 11
חכוח	Postage \$ Total Postage and Fees	1
7000	Sent Tr. Pogo Resources, LLC 4809 Cole Ave. Suite 108 Dallas, TX 75205 22861-22866 Colgate Robin - WI & RTO	





















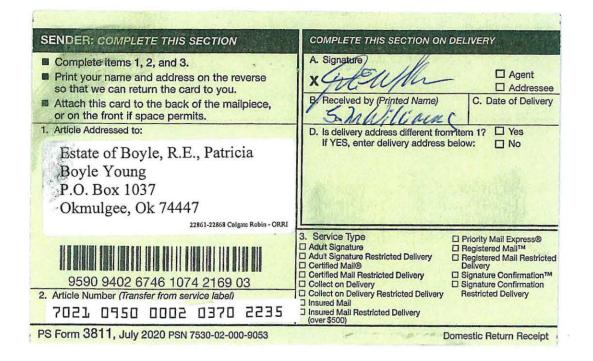


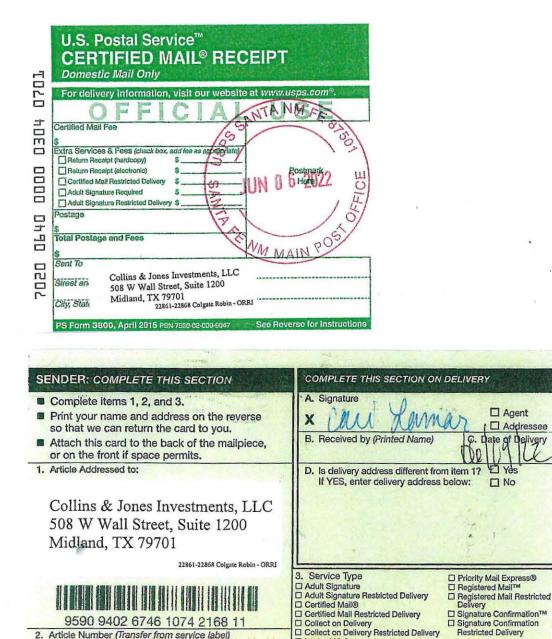


# Page 76 of 110









Yes

Signature Confirmation Restricted Delivery

Domestic Return Receipt

☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)

Released to Imaging: 7/5/2022 3:33:44 PM

9590 9402 6746 1074 2168 11

7020 0640 0000 0304 0701 PS Form 3811, July 2020 PSN 7530-02-000-9053

2. Article Number (Transfer from service label)



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> </ul>	A. Signature X Agent B. Received by (Printed Name) C. Date of Deliver Addresse C. Date of Deliver C. Date of Deliver	
David W. Cromwell P.O. Box 50820 Midland, TX 79710		
22861-22868 Colgue Robin - ORRI 9590 9402 6746 1074 2360 79 2. Article Number (Transfer from service label) 7020 0640 0000 0304 1043	Image: State Sta	





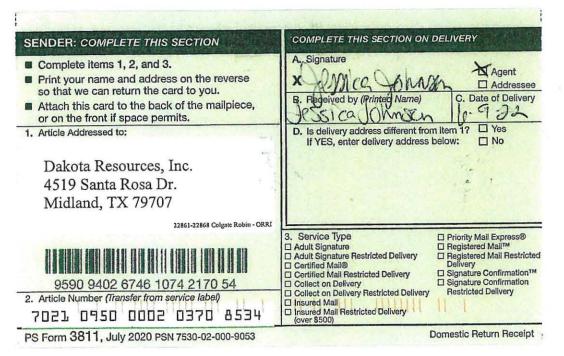
4

95	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only		
8	For delivery information, visit our website at www.usps.com®.		
	OFFICIAL USE		
HDED DI	OFFICIAL SE Certified Mail Fee \$ Extra Services & Fees (check box, add fee as eppropriate) Batum Receipt (hardcopy) Batum Receipt (clectronic) Roturn Racelpt (clectronic)		
0000	Certified Mail Restricted Delivery \$ Here		
0640	Adult Signature Restricted Delivery \$IUN U 5 2022 U Postage S Total Postage and Fees S		
7020	Sent To Street and AL P.O. Box 50820 City, State, Z Midland, TX 79710 22861-22868 Colgate Robin - ORRI		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		

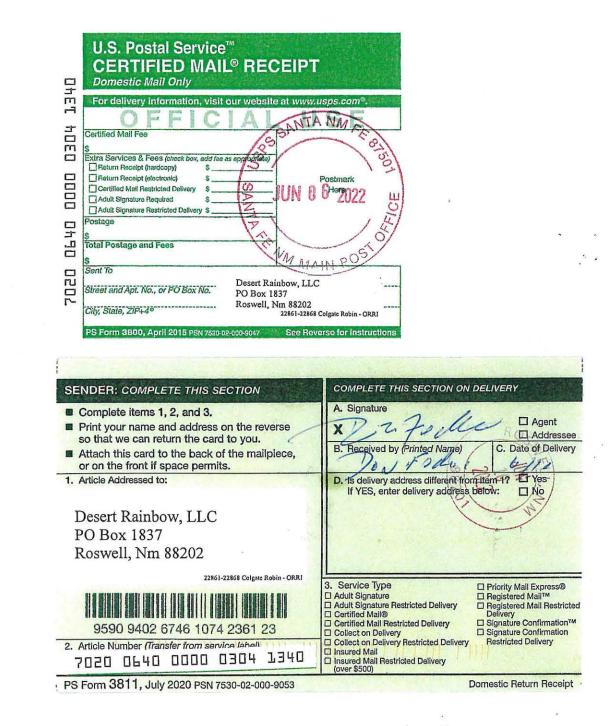
#### COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. Agent Print your name and address on the reverse X Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 6-1072 D 1. Article Addressed to: D. Is delivery address different from item 1? Yes If YES, enter delivery address below: D No Crown Oil Partners IV Management, LP P.O. Box 50820 Midland, TX 79710 22861-22868 Colgate Robin - ORRI 3. Service Type Priority Mail Express® Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail® Registered Mail Restricted Delivery Signature Confirmation<sup>TM</sup> 9590 9402 6746 1074 2168 28 Collect on Delivery Signature Confirmation Collect on Delivery Restricted Delivery **Restricted Delivery** 2. Article Number (Transfer from service label) O Insured Mail Restricted Delivery (over \$500) 7020 0640 0000 0304 0695 PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt



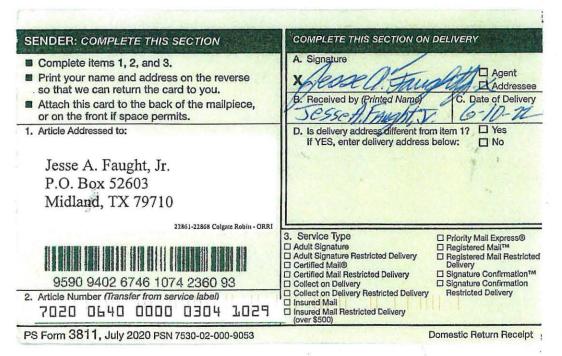






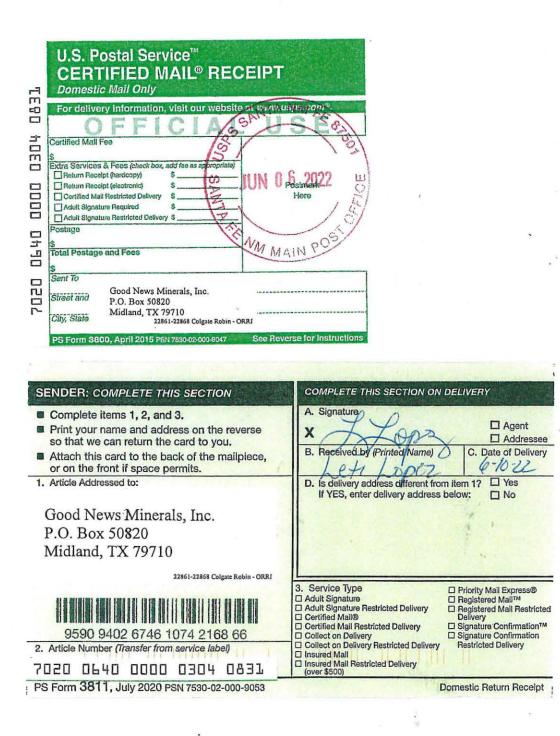




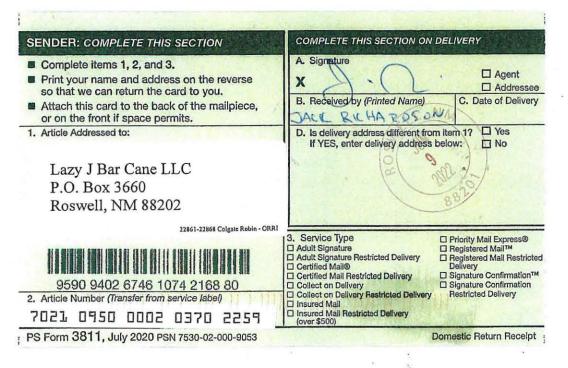




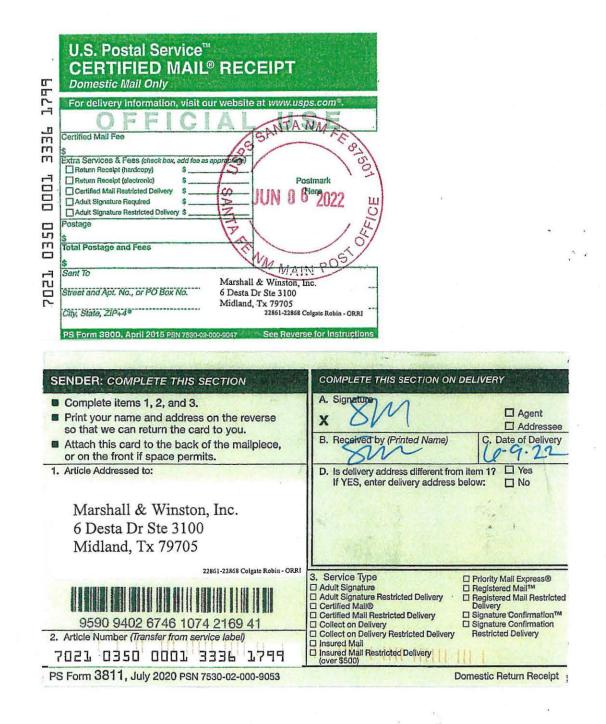
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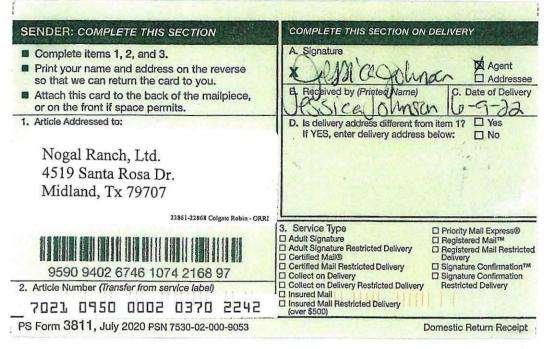




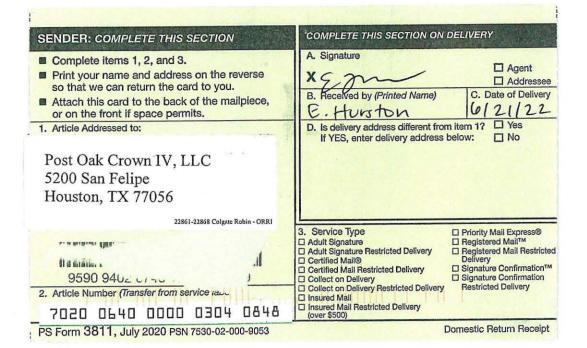




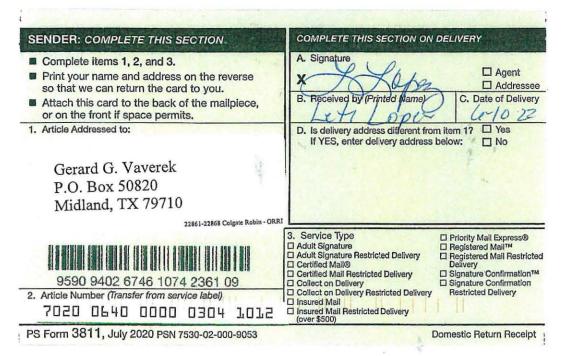




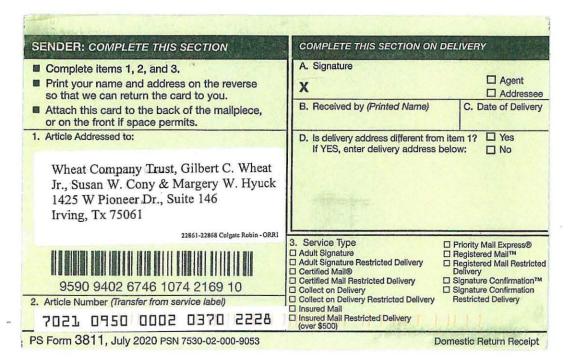
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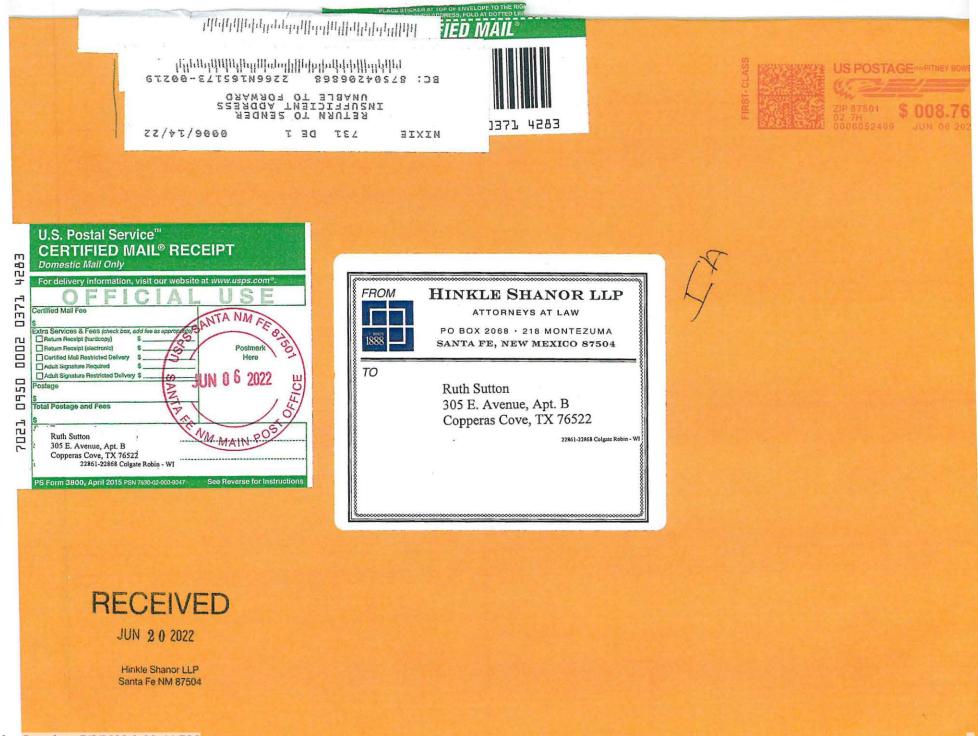




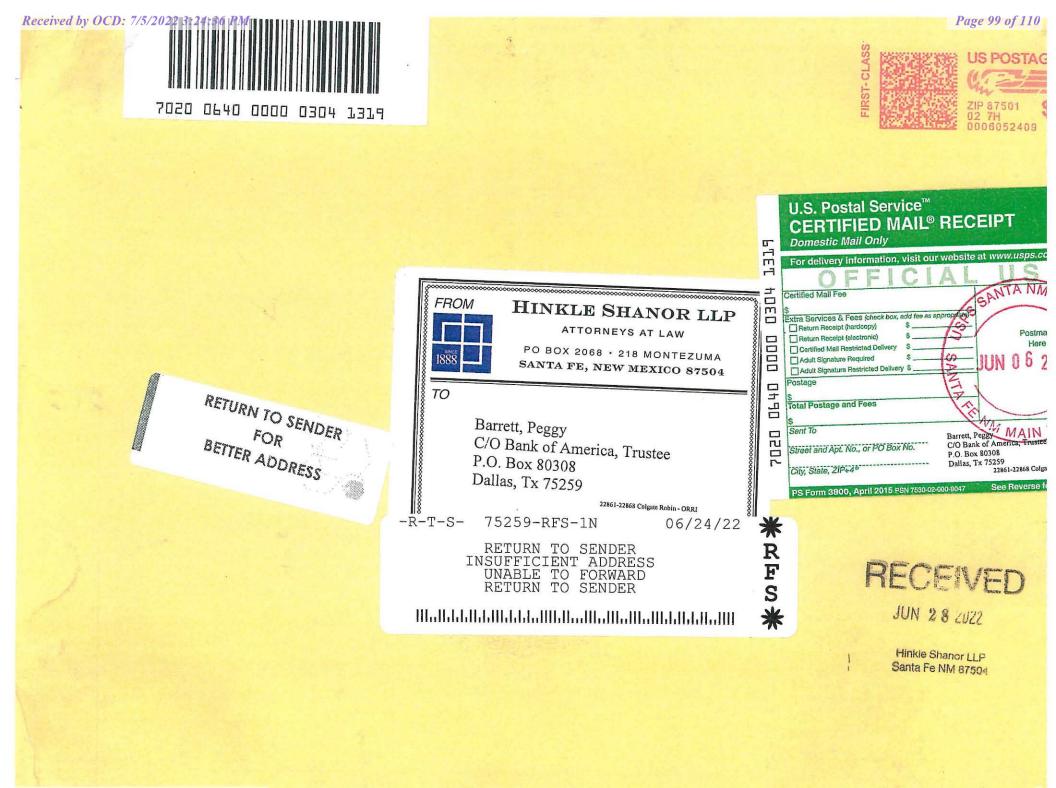


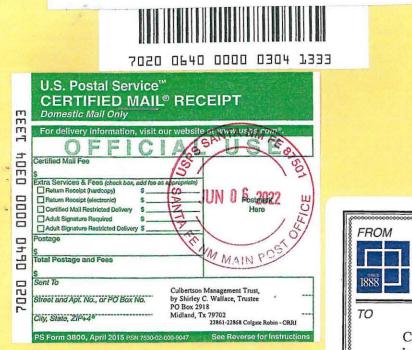


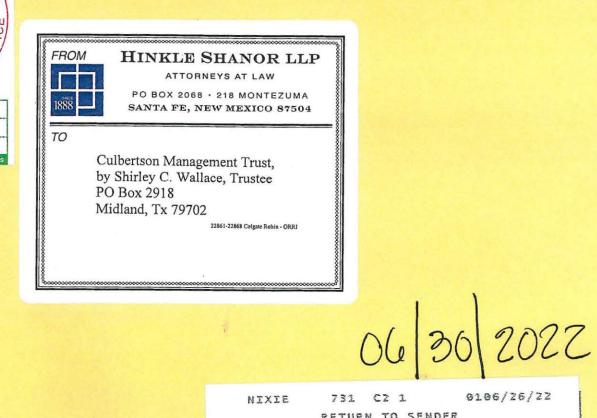




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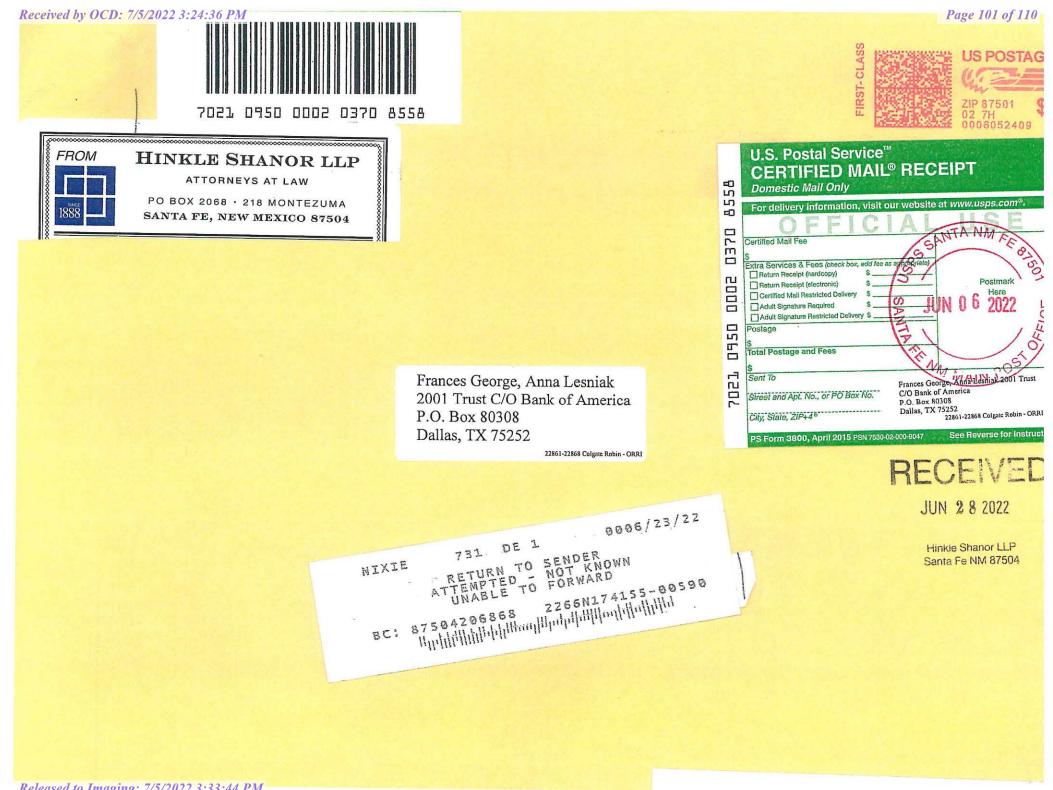
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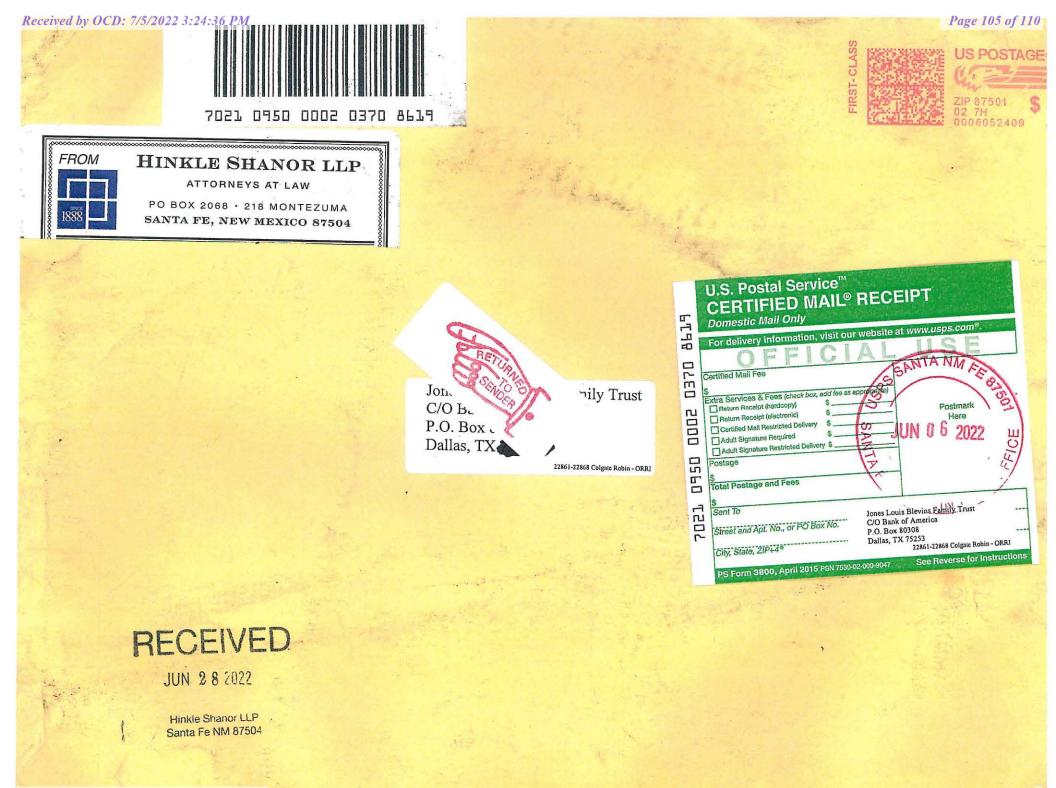
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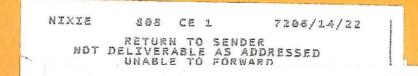




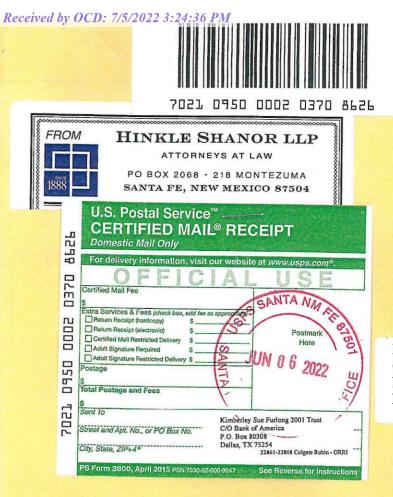




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Kimberley Sue Furlong 2001 Trust C/O Bank of America P.O. Box 80308 Dallas, TX 75254

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## Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated June 17, 2022 and ending with the issue dated June 17, 2022.

Publisher

Sworn and subscribed to before me this 17th day of June 2022.

**Business Manager** 

My commission expires January 29, 2023 (Seal) GUSSIE BLACK Notary Public - State of New Mexico Commission # 1087526 My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE June 17, 2022

June 17, 2022 This is to notify all interested parties, including Crump Family Trust c/o Bank of America; Dakota Resources, Inc.; Fedro & Associates; Frances George, Anna Lesniak 2001 Trust c/o Bank of America; J.L. Crump Testamentary Trust, by Jessie Blevins Crump, et al, Trustees; Joe and Jessie Crump Memorial Fund; Jessie Ann Furlong 2001 Trust c/o Bank of America; Jessie Blevins Crump Family Trust fbo David C. Blevins, IV c/o Bank of America; Jessie Blevins Crump Family Trust fbo Sue Blevins c/o Bank of America; Jones Louis Blevins Family Trust c/o Bank of America; Kimberly Sue Furlong 2001 Trust c/o Bank of America; Richard B. Lynn 2001 Trust c/o Bank of America; Richard B. Lynn 2009 Trust c/o bank of America; Sandra McFadden Furlong 2001 Trust c/o Bank of America; William M. Lynn 2001 Trust c/o Bank of America; William M. Lynn 2009 Trust c/o Bank of America; Barrett, Peggy c/o Bank of America, Trustee; Braille Institute of America, Inc. c/o Bank of America; Estate of Clarke, Lois; Culbertson Management Trust, by Shirley C. Wallace, Trustee; Desert Rainbow, LLC; Estate of Holbrook, Gladys; Marshall & Winston, Inc.; Sabine Royalty Trust, by Simmons Bank; Selma E. Andrews Perpetual Charitable Trust c/o Bank of America, Trustee; Stanley, E.R.; Estate of Walker, R.O.; Estate of Wallace, D.M.; Wheat Company Trust, Gilbert C. Wheat Jr., Susan W. Cony and Margery W. Hyuck; Estate of Boyle, R.E., Patricia Boyle Young; Nogal Ranch, LTD; Lazy J Bar Cane LLC; KMF Land LLC; Apollo Permian LLC; PEC Minerals, LP; PD III Exploration, Ltd.; Davis Land & Minerals, Inc.; Good News Minerals, Inc.; Post Oak Crown IV, LLC; Wells Fargo Central Pacific Holdings, Inc.; Crown Oil Partners, LP; Crown Oil Partners IV Management, LP; Collings & Jones Investments, LLC; MCT Energy, Ltd.; Gerard G. Vaverek; Jesse A. Faught, Jr.; H. Jason Wacker; David W. Cromwell; Crown Ventures III, LLC; Estate of James Davidson; Ruth Sutto; Larry Nermy; Marathon Oil Permian, LLC; Doyle Hartmar, Estate of Ronnie H. Westbrook; assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22865). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on July 7, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <u>http://www.emnrd.state.nm.us /OCD/hearings.html</u>. Applicant applies for an order pooling all uncommitted interests in the Bone Spring and Harkey formations underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Robin Federal Com 114H well, Robin Federal Com 127H well, Robin Federal Com 128H well, which will be horizontally drilled from a surface Federal Com 134H well well, which will be horizontally drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27.12 miles southwest of Hobbs, New Mexico. #37763

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GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

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Colgate Operating, LLC Case No. 22865 Exhibit C-4