STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22867

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibi	it A	Self-Affirmed Statement of Travis Macha
	A-1	Application & Proposed Notice of Hearing
	A-2	C102 for Well
	A-3	Plat of Tracts, Ownership Interests, Uncommitted Interests to be Pooled
	A-4	Sample Well Proposal Letter and AFEs
	A-5	Chronology of Contact
Exhibi	it B	Self-Affirmed Statement of John M. Anthony
	B-1	Regional Locator Map
	B-2	Cross-Section Locator Map
	B-3	First Bone Spring – Structure Map
	B-4	Second Bone Spring – Structure Map
	B-5	Third Bone Spring – Structure Map
	B-6	Third Bone Spring – Structure Map
	B-7	Structural Cross-Section
	B-8	Stratigraphic Cross-Section
	B-9	Gun Barrel Development Plan

Exhibit C	Affidavit of Dana S. Hardy
C-1	Sample Notice Letters to All Interested Parties and Overriding Royalty Interest Owners
C-2	Chart of Notice to All Interested Parties and Overriding Royalty Interest Owners
C-3	Certified Mail Receipts
C-4	Affidavits of Publication for June 16, 2022

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case No.:	22867
Hearing Date:	7/7/2022
Applicant	Colgate Operating, LLC
Designated Operator & OGRID	371449
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling, Lea
Substitute	County, New Mexico
Entries of Appearance/Intervenors	Doyle and Margaret Hartman
Well Family	Robin Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent	Bone Spring & Harkey Formations
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Bone Spring & Harkey Formations
Pool Name and Pool Code	Lea; Bone Spring, South Pool (Code 37580)
Well Location Setback Rules	Standard
Spacing Unit Size	320-acre
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks	quarter-quarter
Orientation	North/South
Description: TRS/County	W/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East,
	Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Robin Federal Com 113H (API # pending)
	SHL: 330' FSL & 1385' FEL, Unit O, Section 20, T20S-R34E
	BHL: 10' FNL & 2310' FEL, Unit B, Section 17, T20S-R34E
	Completion Target: Bone Spring (Approx. 9,613' TVD)
	Well Orientation: North to South
Well #2	Robin Federal Com 125H (API # pending)
	SHL: 330' FSL & 1355' FEL, Unit O, Section 20, T20S-R34E
	BHL: 10' FNL & 2310' FEL, Unit B, Section 17, T20S-R34E
	Completion Target: Bone Spring (Approx. 10,170' TVD)
	Well Orientation: North to South
Well #3	Robin Federal Com 126H
	SHL: 330' FSL & 1325' FEL, Unit O, Section 20, T20S-R34E
	BHL: 10' FNL & 1650' FEL, Unit B, Section 17, T20S-R34E
	Completion Target: Bone Spring (Approx. 10,173' TVD)
	Well Orientation: North to South
	Iwen Onentation. Notal to Jouth

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Well #4	Robin Federal Com 173H
	SHL: 10' FSL & 1385' FEL, Unit O, Section 20, T20S-R34E
	BHL: 10' FNL & 1650' FEL, Unit B, Section 17, T20S-R34E
	Completion Target: Bone Spring (Approx. 10,800' TVD)
	Well Orientation: North to South
Well #5	Robin Federal Com 133H
	SHL: 10' FSL & 1355' FEL, Unit O, Section 20, T20S-R34E
	BHL: 10' FNL & 2310' FNL, Unit B, Section 17, T20S-R34E
	Completion Target: Bone Spring (Approx. 11,060' TVD)
	Well Orientation: North to South
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gross Isopach	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibits B-7, B-8
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-3, B-4, B-5, B-6
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibits B-7, B-8
Additional Information	
Table of the state	

Received by OCD: 7/5/2022 3:30:05 PM		Page 5 of 110
CERTIFICATION: I hereby certify that the information		
provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	Dana S. Hardy	
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy	
Date:	7/5/2022	

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22867

SELF-AFFIRMED STATEMENT OF TRAVIS MACHA

- 1. I am a landman at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of Colgate's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. Colgate seeks an order pooling all uncommitted interests in the Lea; Bone Spring, South Pool (Code 37580) within the Bone Spring and Harkey formations underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit").
 - 5. The Unit will be dedicated to the following wells ("Wells"):
 - a. **Robin Fed Com 113H** to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 20 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17;

Colgate Operating, LLC Case No. 22867 Exhibit A

- b. **Robin Fed Com 125H** to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 20 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17;
- c. **Robin Fed Com 126H** to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 20 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17;
- d. **Robin Fed Com 173H** to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 20 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17; and
- e. **Robin Fed Com 133H** to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 20 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17.
- 6. The completed intervals of the Wells will be orthodox.
- 7. **Exhibit A-2** contains the C-102s for the Wells.
- 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow. The exhibit also identifies any unlocatable interests.
- 9. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 10. Colgate has conducted a diligent search of all county public records including phone directories and computer databases.

- 11. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit** A-5.
- 12. Colgate requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.
- 13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 14. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

100	
	6/23/2022
Travis Macha	Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22867

<u>APPLICATION</u>

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC ("Applicant") (OGRID No. 371449) applies for an order pooling all uncommitted interests within the Bone Spring and Harkey formations underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). In support of its application, Applicant states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the following wells ("Wells"):
 - a. **Robin Federal Com 113H** to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 20 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17;
 - b. **Robin Federal Com 125H** to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 20 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17;
 - c. **Robin Federal Com 126H** to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 20 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17;

Colgate Operating, LLC Case No. 22867 Exhibit A-1

- d. **Robin Federal Com 173H** to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 20 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17; and
- e. **Robin Federal Com 133H** to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 20 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17.
- 3. The completed intervals of the Wells will be orthodox.
- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this application be set for hearing on July 7, 2022, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;

- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn McLean P.O. Box 2068 Santa Fe, NM 87504-2068

Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com

Counsel for Colgate Operating, LLC

Application of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring and Harkey formations underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"), which will be horizontally drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 20 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 17: Robin Federal Com 113H, Robin Federal Com 125H, Robin Federal Com 126H, Robin Federal Com 173H, and Robin Federal Com 133H. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27.12 miles southwest of Hobbs, New Mexico.

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 37580	n Pool			
4 Property Code		6 Well Number 133H				
7 OGRID No. 371449		ROBIN FED 8 Operator Name COLGATE ENERGY LLC				

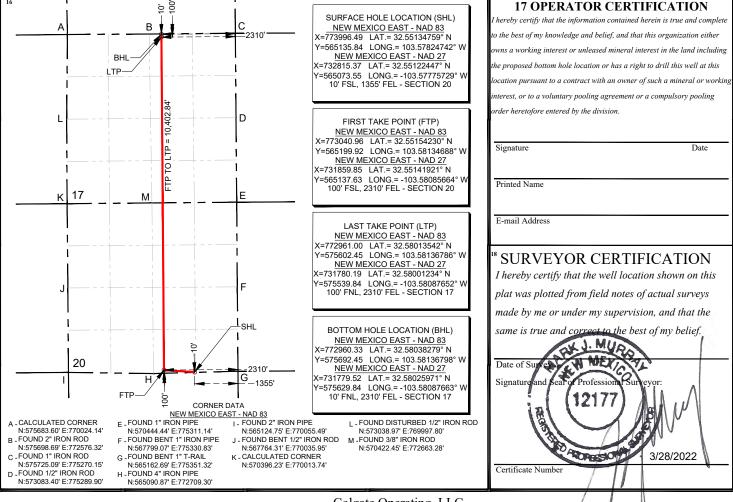
¹⁰ Surface Location

١	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	О	20	20-S	34-E		10'	SOUTH	1355'	EAST	LEA
	D III I I IOD OO T C									

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	17	20-S	34-E		10'	NORTH	2310'	EAST	LEA
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
320									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Colgate Operating, LLC Case No. 22867 Exhibit A-2

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
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1220 South St. Francis Dr.
Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

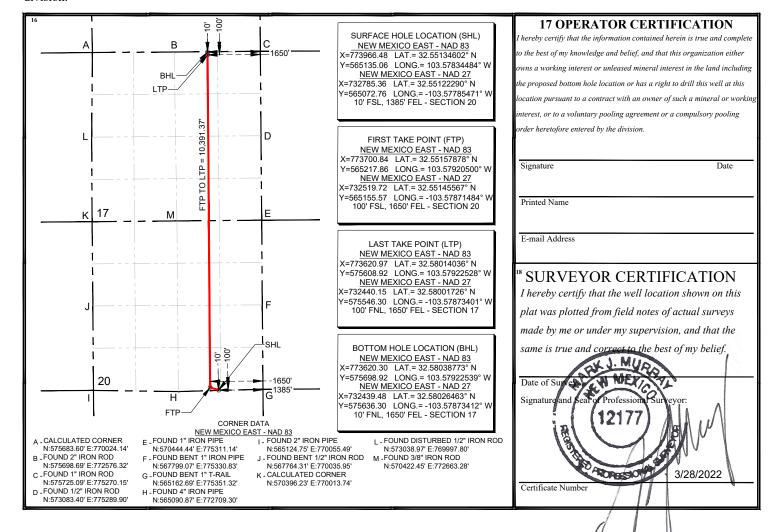
1 API Number		2 Pool Code					
		597: 2	'Rqqn				
4 Property Code		6 Well Number					
		173H					
7 OGRID No.		9 Elevation					
371449		COLGATE ENERGY LLC					

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
О	20	20-S	34-E		10'	SOUTH	1385'	EAST	LEA	
II Dottom Hole Leastion If Different From Symbols										

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	17	20-S	34-E		10'	NORTH	1650'	EAST	LEA
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
542									



811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District IIII</u> 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

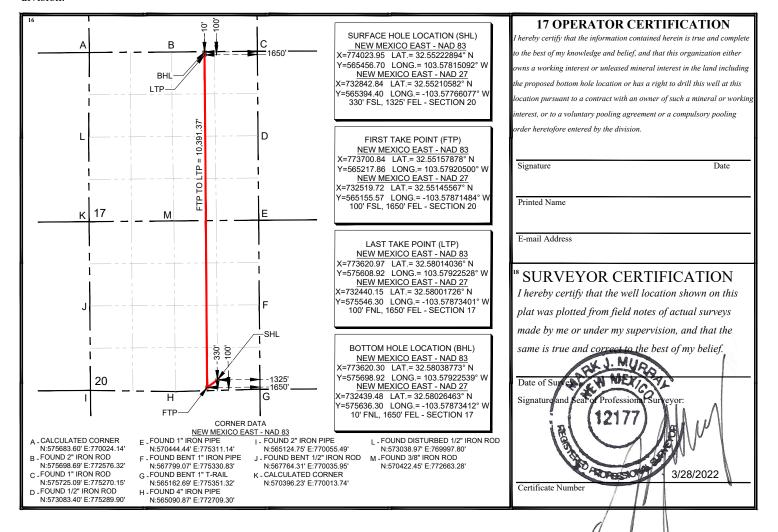
1 API Numbe	r	2 Pool Code 37580	3 Pool Name Lea; Bone Spring, South Pool	
4 Property Code			roperty Name BIN FED	6 Well Number 126H
7 OGRID No. 371449		8 O COLGA	9 Elevation 3669.17'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
О	20	20-S	34-E		330'	SOUTH	1325'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	17	20-S	34-E		10'	NORTH	1650'	EAST	LEA
12 Dedicated Acre	s 13 Joint o	r Infill 14	Consolidation	Code 15 O	rder No.				
320									



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WELL LOCATION AND ACREAGE DEDICATION PLAT

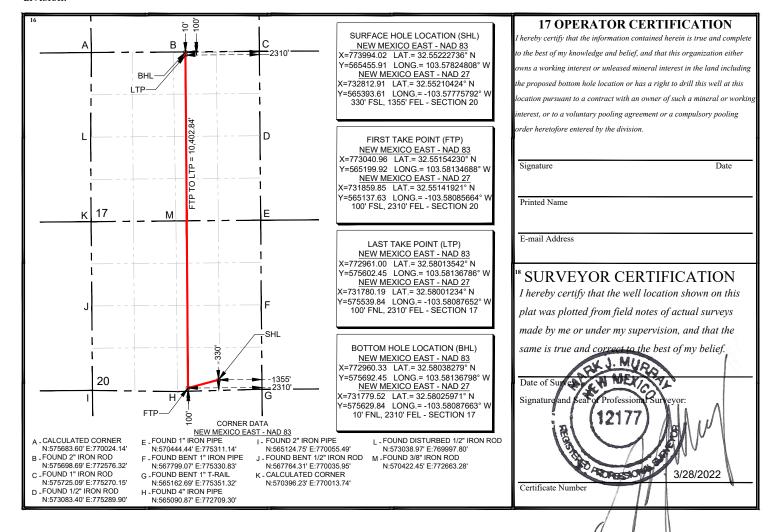
1 API Numbe	r	2 Pool Code	3 Pool Name	
		37580	Lea; Bone Spring, South Pool	
4 Property Code		5 Pi	6 Well Number	
		ROB	125H	
7 OGRID No.		8 O	9 Elevation	
371449		COLGA	3669.41'	

¹⁰ Surface Location

O 20 20-S 34-E 330' SOUTH 1355' EAST LEA	Г	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
		О	20	20-S			330'	SOUTH		EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	17	20-S	34-E		10'	NORTH	2310'	EAST	LEA
12 Dedicated Acre	s 13 Joint o	or Infill 14	Consolidation	Code 15 O	rder No.				
320									



811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

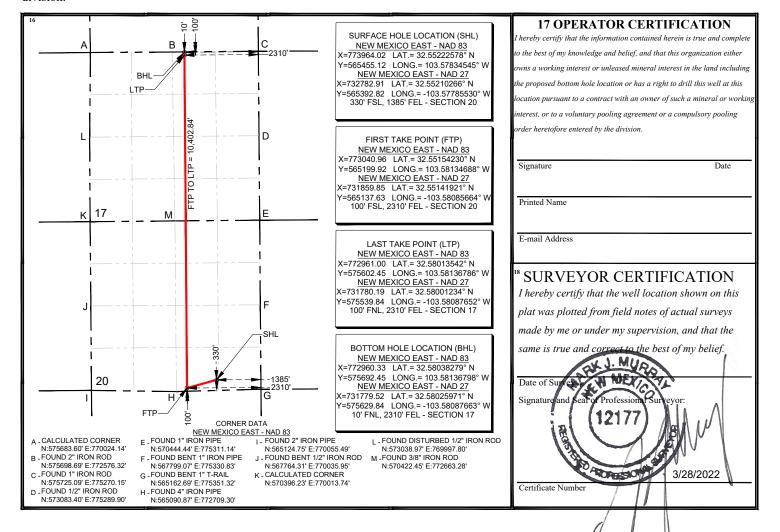
1 API Numbe	er	² Pool Code 37580	3 Pool Name Lea; Bone Spring, South Pool				
4 Property Code		5 Pi ROE	6 Well Number 113H				
7 OGRID No. 371449		8 O COLGA	9 Elevation 3669.31'				

¹⁰ Surface Location

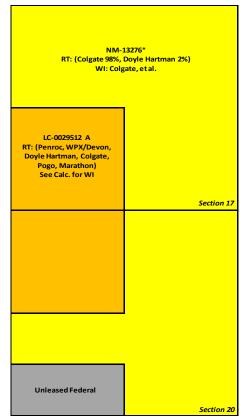
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
О	20	20-S	34-E		330'	SOUTH	1385'	EAST	LEA		
-	Day 11.1 1 10Dicc 1E C.C.										

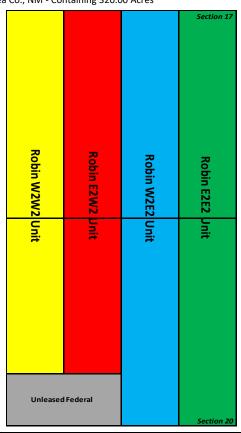
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	17	20-S	34-E		10'	NORTH	2310'	EAST	LEA
12 Dedicated Acre	s 13 Joint o	or Infill 14	Consolidation	Code 15 O	rder No.				
320									



<u>Land Exhibit: W2E2 - Robin Federal Com (BONE SPRING)</u>
Section 17 & 20: W2E2, T20S-R34E, Lea Co., NM - Containing 320.00 Acres





E2E2		Docume	nts Sent		
Owner	Pooling?	Proposal	JOA	Certified Mail Number	Notes
Colgate Production, LLC	N/A	Υ	Υ	N/A	
Marathon Oil Permian	Υ	Υ	Υ	7021 2720 0001 4876 8032	
Pogo Resources	Υ	Υ	Υ	7021 2720 0001 4876 7769	
Southwest Royalties	Υ	Υ	Υ	Receipt confirmed via email attached	Signed AFEs, Not JOA or Coms yet
Tierra Media Resources	N	Υ	Υ	7021 2720 0001 4876 7783	No leasehold in E2E2
Larry Nermyr	Υ	Υ	Υ	7021 2720 0001 4876 8025	
Estate of Ruth Sutton	Υ	Υ	Υ	7021 2720 0001 4876 7967	UNLOCATABLE
Grey Wolf Land	N	Υ	Υ	7021 2720 0001 4876 8056	All documents executed
Doyle Hartman	Υ	Υ	Υ	7021 2720 0001 2312 5713	Record Title Only - Yet to Sign Com Agreement
Penroc Oil Corp	Υ	N	N	7021 2720 0000 2076 5999	Record Title Only - Yet to Sign Com Agreement
WPX Energy Permian LLC	Υ	N	N	7021 2720 0000 2076 6002	Record Title Only - Yet to Sign Com Agreement

*Please Note Oxy USA, Inc. has assigned all rights and interest unto Colgate Production, LLC. Record title transfers are processing with the BLM

Offered JOA Basis - (1280.00 Gross Acres)	- Leasehold i	nterest pursu	ant to County	Chain of Title					
Tract	Gross Acres	Colgate	Marathon	Tierra Media	Nermyr	Grey Wolf	Sutton	Pogo	Southwest
Sec 17: SW	160	88.711%	10.760%	0.490%	0.016%	0.016%	0.008%	0.000%	0.000%
Sec 20: NW	160	88.711%	10.760%	0.490%	0.016%	0.016%	0.008%	0.000%	0.000%
Sec 17: SE, N2	480	98.711%	0.760%	0.000%	0.016%	0.016%	0.008%	0.098%	0.392%
Sec 20: E2, N2SW	400	98.711%	0.760%	0.000%	0.016%	0.016%	0.008%	0.098%	0.392%
TOTAL	1200								

Robin W2E2 Unit Capitulation Summary									
Tract	Gross Acres	Colgate	Marathon	Tierra Media	Nermyr	Grey Wolf	Sutton	Pogo	Southwest
Robin 1200.00 Acre JOA Offering	1200	96.044%	3.427%	0.131%	0.016%	0.016%	0.008%	0.072%	0.287%
Robin W2E2 AS-POOLED Unit	320	98.711%	0.760%	0.000%	0.016%	0.016%	0.008%	0.098%	0.392%

Colgate Operating, LLC Case No. 22867 Exhibit A-3

Robin Federal Com - Sections 17 & 20 ORRI Owner Pooling List					
ORRI Owner	Address	Ratification Sent? Notes			
	P.O. Box 80308				
Crump Family Trust C/O Bank of America	Dallas, TX 75252	Yes			
	4519 Santa Rosa Dr.				
Dakota Resources, Inc.	Midland, TX 79707	Yes			
	P.O. Box 10872				
Fedro & Associates	Midland, TX 79702	Yes	Not Pooling		
Frances George, Anna Lesniak 2001 Trust C/O	P.O. Box 80308		g		
Bank of America	Dallas, TX 75252	Yes			
J.L. Crump Testamentary Trust, by Jessie Blevins	P.O. Box 80308	103			
Crump, et al, Trustees	Dallas, TX 75252	Yes			
Crump, et al, Trustees	P.O. Box 80308	103			
Joe and Jessie Crump Memorial Fund	Dallas, TX 75252	Yes			
JESSICA ANN FURLONG 2001 TRUST	P.O. Box 80308	163			
C/O BANK OF AMERICA		Voc			
JESSIE BLEVINS CRUMP FAMILY TRUST fbo DAVID	Dallas, TX 75252	Yes			
	D.O. Boy 90309				
C. BLEVINS, IV	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75252	Yes			
JESSIE BLEVINS CRUMP FAMILY TRUST					
fbo SUE BLEVINS	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75252	Yes			
JONES LOUIS BLEVINS FAMILY TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75253	Yes			
KIMBERLEY SUE FURLONG 2001 TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75254	Yes			
RICHARD B. LYNN 2001 TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75255	Yes			
RICHARD B. LYNN 2009 TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75256	Yes			
SANDRA MCFADDEN FURLONG 2001					
TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75257	Yes			
WILLIAM M. LYNN 2001 TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75258	Yes			
WILLIAM M. LYNN 2009 TRUST	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75259	Yes			
BARRETT, PEGGY	P.O. Box 80308				
c/o BANK OF AMERICA, TRUSTEE	Dallas, TX 75259	Yes			
BRAILLE INSTITUTE OF AMERICA, INC.	P.O. Box 80308				
C/O BANK OF AMERICA	Dallas, TX 75259	Yes			
	Unknown - Brokers attempting				
Estate of CLARKE, LOIS	track down of heirship	Unlocatable			
CULBERTSON MANAGEMENT TRUST,	PO BOX 2918	7.11000.00.010			
by SHIRLEY C. WALLACE, Trustee	MIDLAND, TX 79702	Yes			
Wy STITLET C. WILLIAM, HUSLOC	PO BOX 1837	1.55			
DESERT RAINBOW, LLC	ROSWELL, NM 88202	Yes			
DESERT MAINDOW, LEC	Unknown - Brokers attempting	163			
Estate of HOLBROOK, GLADYS	track down of heirship	Unlocatable			
LState of Holdrook, GLADTS	6 DESTA DR STE 3100	Officialiable			
MARCHALL & MINISTON, INC.		Voc			
MARSHALL & WINSTON, INC.	MIDLAND, TX 79705	Yes			

SABINE ROYALTY TRUST, by SIMMONS	PO BOX 962020		
BANK	FORT WORTH, TX 76162-2020	Yes	
SELMA E. ANDREWS PERPETUAL	,		
CHARITABLE TRUST	P.O. Box 80308		
c/o BANK OF AMERICA, Trustee	Dallas, TX 75259	Yes	
	Unknown - Brokers attempting		
STANLEY, E.R.	track down of heirship	Unlocatable	
	Unknown - Brokers attempting		
Estate of WALKER, R.O.	track down of heirship	Unlocatable	
	Unknown - Brokers attempting		
Estate of WALLACE, D.M.	track down of heirship	Unlocatable	
WHEAT COMPANY TRUST, Gilbert C. Wheat Jr.,	1425 W Pioneer Dr., Suite 146		
Susan W. Cony and Margery W. Hyuck	Irving, TX 75061	Yes	
	P.O. Box 1037		
ESTATE OF BOYLE, R.E., Patricia Boyle Young	Okmulgee, OK 74447	Yes	
	4519 Santa Rosa Dr.		
NOGAL RANCH, LTD.	Midland, TX 79707	Yes	
	P.O. Box 3660		
Lazy J Bar Cane LLC	Roswell, NM 88202	Yes	Not Pooling
	1144 15th Street, Suite 2650		
KMF Land LLC	Denver, CO 80202	Yes	
	P.O. Box 14779		
Apollo Permian LLC	Oklahoma City, OK 73113	Yes	Not Pooling



April 12, 2022 Via Certified Mail

Pooling Exhibit XXXXXX XXXXX

RE: Robin Federal Com – Well Proposals

Section 17: All, Section 20: E/2, NW/4, N/2SW/4, T20S-R34E, All Target Zones Lea County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), hereby proposes the drilling and completion of the following twenty-four (24) wells, the Robin Federal Com wells from two well pads at the following approximate locations within Township 20 South, Range 34 East:

*Please note all locations provided below are standard units no closer than 330' to any section or quarter-quarter line. Plats available upon request.

1. Robin Federal Com 111H - West Pad

SHL: 1,680' FSL & 1,255' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 330' FWL of Section 17 FTP: 1,420' FSL & 330' FWL of Section 20 LTP: 100' FNL & 330' FWL of Section 17

TVD: Approximately 9,571' TMD: Approximately 18,982'

Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

2. Robin Federal Com 112H – West Pad

SHL: 1,680' FSL & 1,375' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 1,650' FWL of Section 17 FTP: 1,420' FSL & 1,650' FWL of Section 20 LTP: 100' FNL & 1,650' FWL of Section 17

TVD: Approximately 9,571' TMD: Approximately 18,982'

Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

> 300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

Colgate Operating, LLC Case No. 22867 Exhibit A-4

3. Robin Federal Com 113H - East Pad

SHL: 330' FSL & 1,385' FEL of Section 20 (or at a legal location within Unit O)

BHL: 10' FNL & 2,310' FEL of Section 17 FTP: 100' FSL & 2,310' FEL of Section 20 LTP: 100' FNL & 2,310' FEL of Section 17

TVD: Approximately 9,613' TMD: Approximately 19,898'

Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

4. Robin Federal Com 114H – East Pad

SHL: 330' FSL & 1,265' FEL of Section 20 (or at a legal location within Unit P)

BHL: 10' FNL & 330' FEL of Section 17 FTP: 100' FSL & 330' FEL of Section 20 LTP: 100' FNL & 330' FEL of Section 17

TVD: Approximately 9,613' TMD: Approximately 19,898'

Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

5. Robin Federal Com 121H – West Pad

SHL: 1,680' FSL & 1,285' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 330' FWL of Section 17 FTP: 1,420' FSL & 330' FWL of Section 20 LTP: 100' FNL & 330' FWL of Section 17

TVD: Approximately 10,530' TMD: Approximately 19,927'

Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

6. Robin Federal Com 122H - West Pad

SHL: 1,680' FSL & 1,315' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 990' FWL of Section 17 FTP: 1,420' FSL & 990' FWL of Section 20 LTP: 100' FNL & 990' FWL of Section 17

TVD: Approximately 10,150' TMD: Approximately 19,547'

Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

7. Robin Federal Com 123H - West Pad

SHL: 1,680' FSL & 1,345' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 1,650' FWL of Section 17 FTP: 1,420' FSL & 1,650' FWL of Section 20 LTP: 100' FNL & 1,650' FWL of Section 17

TVD: Approximately 10,530' TMD: Approximately 19,927'

Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

8. Robin Federal Com 124H – West Pad

SHL: 1,680' FSL & 1,405' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 2,310' FWL of Section 17 FTP: 1,420' FSL & 2,310' FWL of Section 20 LTP: 100' FNL & 2,310' FWL of Section 17

TVD: Approximately 10,150' TMD: Approximately 19,547'

Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

9. Robin Federal Com 125H – East Pad

SHL: 330' FSL & 1,355' FEL of Section 20 (or at a legal location within Unit O)

BHL: 10' FNL & 2,310' FEL of Section 17 FTP: 100' FSL & 2,310' FEL of Section 20 LTP: 100' FNL & 2,310' FEL of Section 17

TVD: Approximately 10,530' TMD: Approximately 21,027'

Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

10. Robin Federal Com 126H - East Pad

SHL: 330' FSL & 1,325' FEL of Section 20 (or at a legal location within Unit O)

BHL: 10' FNL & 1,650' FEL of Section 17 FTP: 100' FSL & 1,650' FEL of Section 20 LTP: 100' FNL & 1,650' FEL of Section 17

TVD: Approximately 10,173' TMD: Approximately 20,458'

Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

11. Robin Federal Com 127H - East Pad

SHL: 330' FSL & 1,295' FEL of Section 20 (or at a legal location within Unit P)

BHL: 10' FNL & 660' FEL of Section 17 FTP: 100' FSL & 660' FEL of Section 20 LTP: 100' FNL & 660' FEL of Section 17

TVD: Approximately 10,530' TMD: Approximately 21,027'

Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

12. Robin Federal Com 128H – East Pad

SHL: 330' FSL & 1,235' FEL of Section 20 (or at a legal location within Unit P)

BHL: 10' FNL & 330' FEL of Section 17 FTP: 100' FSL & 330' FEL of Section 20 LTP: 100' FNL & 330' FEL of Section 17

TVD: Approximately 10,173' TMD: Approximately 20,458'

Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

13. Robin Federal Com 171H - West Pad

SHL: 1,480' FSL & 1,255' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 990' FWL of Section 17 FTP: 1,420' FSL & 990' FWL of Section 20 LTP: 100' FNL & 990' FWL of Section 17

TVD: Approximately 10,800' TMD: Approximately 20,197'

Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E

Targeted Interval: Harkey Formation Total Cost: See attached AFE

14. Robin Federal Com 172H – West Pad

SHL: 1,480' FSL & 1,405' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 2,310' FWL of Section 17 FTP: 1,420' FSL & 2,310' FWL of Section 20 LTP: 100' FNL & 2,310' FWL of Section 17

TVD: Approximately 10,800' TMD: Approximately 20,197'

Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E

Targeted Interval: Harkey Formation

Total Cost: See attached AFE

15. Robin Federal Com 173H - East Pad

SHL: 10' FSL & 1,385' FEL of Section 20 (or at a legal location within Unit O)

BHL: 10' FNL & 1,650' FEL of Section 17 FTP: 100' FSL & 1,650' FEL of Section 20 LTP: 100' FNL & 1,650' FEL of Section 17

TVD: Approximately 10,800' TMD: Approximately 21,297'

Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: Harkey Formation Total Cost: See attached AFE

Total Cost. See attached M E

16. Robin Federal Com 174H – East Pad

SHL: 10' FSL & 1,235' FEL of Section 20 (or at a legal location within Unit P)

BHL: 10' FNL & 330' FEL of Section 17 FTP: 100' FSL & 330' FEL of Section 20 LTP: 100' FNL & 330' FEL of Section 17

TVD: Approximately 10,800' TMD: Approximately 21,297'

Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: Harkey Formation Total Cost: See attached AFE

17. Robin Federal Com 131H - West Pad

SHL: 1,480' FSL & 1,285' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 330' FWL of Section 17 FTP: 1,420' FSL & 330' FWL of Section 20 LTP: 100' FNL & 330' FWL of Section 17

TVD: Approximately 11,060' TMD: Approximately 20,457'

Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

18. Robin Federal Com 132H - West Pad

SHL: 1,480' FSL & 1,345' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 1,650' FWL of Section 17 FTP: 1,420' FSL & 1,650' FWL of Section 20 LTP: 100' FNL & 1,650' FWL of Section 17

TVD: Approximately 11,060' TMD: Approximately 20,457'

Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

19. Robin Federal Com 133H - East Pad

SHL: 10' FSL & 1,355' FEL of Section 20 (or at a legal location within Unit O)

BHL: 10' FNL & 2,310' FEL of Section 17 FTP: 100' FSL & 2,310' FEL of Section 20 LTP: 100' FNL & 2,310' FEL of Section 17

TVD: Approximately 11,060' TMD: Approximately 21,557'

Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

20. Robin Federal Com 134H – East Pad

SHL: 10' FSL & 1,295' FEL of Section 20 (or at a legal location within Unit O)

BHL: 10' FNL & 990' FEL of Section 17 FTP: 100' FSL & 990' FEL of Section 20 LTP: 100' FNL & 990' FEL of Section 17

TVD: Approximately 11,060' TMD: Approximately 21,557'

Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

21. Robin Federal Com 201H - West Pad

SHL: 1,480' FSL & 1,315' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 990' FWL of Section 17 FTP: 1,420' FSL & 990' FWL of Section 20 LTP: 100' FNL & 990' FWL of Section 17

TVD: Approximately 11,170' TMD: Approximately 20,567'

Proration Unit: W2W2 of Sections 17 & W2NW, NWSW of Section 20, T20S-R34E

Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

22. Robin Federal Com 202H - West Pad

SHL: 1,480' FSL & 1,375' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 2,310' FWL of Section 17 FTP: 1,420' FSL & 2,310' FWL of Section 20 LTP: 100' FNL & 2,310' FWL of Section 17

TVD: Approximately 11,170' TMD: Approximately 20,567'

Proration Unit: E2W2 of Sections 17 & E2NW, NESW of Section 20, T20S-R34E

Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

23. Robin Federal Com 203H - East Pad

SHL: 10' FSL & 1,325' FEL of Section 20 (or at a legal location within Unit O)

BHL: 10' FNL & 1,650' FEL of Section 17 FTP: 100' FSL & 1,650' FEL of Section 20 LTP: 100' FNL & 1,650' FEL of Section 17

TVD: Approximately 11,163' TMD: Approximately 21,448'

Proration Unit: W2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

24. Robin Federal Com 204H – East Pad

SHL: 10' FSL & 1,265' FEL of Section 20 (or at a legal location within Unit P)

BHL: 10' FNL & 330' FEL of Section 17 FTP: 100' FSL & 330' FEL of Section 20 LTP: 100' FNL & 330' FEL of Section 17

TVD: Approximately 11,163' TMD: Approximately 21,448'

Proration Unit: E2E2 of Sections 17 & 20, T20S-R34E

Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These locations do fall within an approved potash drill island, so any surface changes remain subject to BLM approval. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at tmacha@colgateenergy.com.

Respectfully,

Travis Macha

Senior Landman

Enclosures

Elections on page to follow.

Robin Federal Com Elections:

Well Elections: (Please indicate your responses in the spaces below)					
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate			
Robin Federal Com 111H					
Robin Federal Com 112H					
Robin Federal Com 113H					
Robin Federal Com 114H					
Robin Federal Com 121H					
Robin Federal Com 122H					
Robin Federal Com 123H					
Robin Federal Com 124H					
Robin Federal Com 125H					
Robin Federal Com 126H					
Robin Federal Com 127H					
Robin Federal Com 128H					
Robin Federal Com 171H					
Robin Federal Com 172H					
Robin Federal Com 173H					
Robin Federal Com 174H					
Robin Federal Com 131H					
Robin Federal Com 132H					
Robin Federal Com 133H					
Robin Federal Com 134H					
Robin Federal Com 201H					
Robin Federal Com 202H					
Robin Federal Com 203H					
Robin Federal Com 204H					

Company Name (If Applicable):				
By:				
Printed Name:				
Date:				

Participate / Rejection Declaration

Please return this page to Colgate by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Colgate, then, to the extent that Colgate has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Colgate will be relieved of such obligation, and Colgate will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

	I hereby elect to participate in the and understand that I will be cha	insurance coverage arranged by Colgate Operating, LLC, rged for such participation.
	I hereby elect to reject the insura	ance coverage arranged by Colgate Operating, LLC.
	Agreed this day of	, 2022 by:
Сотро	any Name (If Applicable):	
By:		
Printed	d Name:	

Released to Imaging: 7/5/2022 3:34:19 PM

Date: ___

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

DATE:	4/11/2022			AFE NO.:	0
WELL NAME:	Robin Federal Com 113H			FIELD: Te	as; BONE SPRING
LOCATION:	Section 20, T20S-R34E			MD/TVD: 19,8	98' MD / 9,613' TV
COUNTY/STATE:	Lea County, New Mexico			LATERAL LENGTH:	10,170
Colgate WI:				DRILLING DAYS:	19.7
GEOLOGIC TARGET:	FBSG			COMPLETION DAYS:	18.8
REMARKS:	Drill a horizontal FBSG winstall cost	rell and complete with	44 stages. AFE includes	drilling, completions, flow	back and Initial A
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBL		COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory		42,500	\$	\$	\$ 42,5
2 Location, Surveys & Dam 4 Freight / Transportation	ages -	207,283 34,270	13,000 31,500	10,000	230,2 65,7
5 Rental - Surface Equipme	ent -	89,457	155,000	13,700	258,1
6 Rental - Downhole Equip	oment	147,810	43,032		190,8
7 Rental - Living Quarters	_	34,608	39,200		73,8
10 Directional Drilling, Sur	rveys	309,855			309,8
11 Drilling 12 Drill Bits	-	542,405 72,080			542,4 72,0
13 Fuel & Power	-	135,945	529,977		665,9
14 Cementing & Float Equi	-	175,060			175,0
15 Completion Unit, Swab,				26,000	26,0
16 Perforating, Wireline, SI 17 High Pressure Pump Tri		-	287,700	9,000	296,7
18 Completion Unit, Swab,		-	88,700 105,400		88,7 105,4
20 Mud Circulation System		75,932	100/100		75,9
21 Mud Logging	-	12,661			12,6
22 Logging / Formation Eva	luation	5,236	6,000		11,2
23 Mud & Chemicals 24 Water	-	261,831	315,852 476 990		577,6
24 Water 25 Stimulation	-	31,270	476,990 595,643		508,2 595,6
26 Stimulation Flowback &	: Disp		87,500		87,5
28 Mud/Wastewater Dispo	-	138,945	44,000		182,9
30 Rig Supervision / Engine		87,560	96,000	9,800	193,3
32 Drlg & Completion Ove	rhead	7,500	-		7,5
35 Labor 54 Proppant	-	110,346	50,000 904,959	20,000	180,3 904,9
95 Insurance	-	10,643	904,939		10,6
97 Contingency	-	-	17,869	8,850	26,7
99 Plugging & Abandonme	ent -	-			
	TOTAL INTANGIBLES >	2,533,197	3,888,322	97,350	6,518,
TANCIDLE	COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
TANGIBLE 60 Surface Casing	\$	87,952	\$	\$	\$ 87,9
61 Intermediate Casing	·-	247,724	·		247,7
62 Drilling Liner	-	-			-
63 Production Casing		498,775			498,7
64 Production Liner 65 Tubing	-			55,000	55,0
66 Wellhead	-	46,640		59,100	105,7
67 Packers, Liner Hangers	-	10,600	-	4,500	15,1
68 Tanks	-	-			
69 Production Vessels	<u>-</u>	-			
70 Flow Lines 71 Rod string	-				
72 Artificial Lift Equipmen	t -	_		88,000	88,0
73 Compressor	-	-			
74 Installation Costs	-	-			
75 Surface Pumps		-		5,000	5,0
76 Downhole Pumps 77 Measurement & Meter I	nstallation			7,500	7,5
78 Gas Conditioning / Deh				7,300	
79 Interconnecting Facility					-
80 Gathering / Bulk Lines	_				
81 Valves, Dumps, Control					
82 Tank / Facility Containn 83 Flare Stack	nent -				
84 Electrical / Grounding	-			90,900	90,9
85 Communications / SCAI	DA -			·	
86 Instrumentation / Safety	_				
	TOTAL TANGIBLES >	891,691	0	310,000	1,201,
	TOTAL COSTS >	3,424,888	3,888,322	407,350	7,720,
EPARED BY Colgate Ene	ergy:				
Drilling Engine	er: SS/RM/PS				
Completions Engine					
Production Engine	er: Levi Harris				
rata Emargas A DDD OVAL	r -				
gate Energy APPROVAI		2 2	FO.	VD C	
Co-CI	WH	Co-CE		VP - Operation	CRM
VP - Land & Leg		VP - Geoscienc	, and the second		CIXIVI
VI - Edite & Ecg	BG	VI - Geosciene	SO		
N OPERATING PARTN	IER APPROVAL:				
Company Nan	ne:		Working Interest (%):	Tax	ID:
Company Nan					
1 ,			_		
Signed l	by:		Date:		_

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

DATE:	4/11/2022			AFE NO.:	0
WELL NAME:	Robin Federal Com 125H				eas; BONE SPRING
LOCATION:	Section 20, T20S-R34E				27' MD / 10530' TV
COUNTY/STATE:	Lea County, New Mexico			LATERAL LENGTH:	10,170
Colgate WI:				DRILLING DAYS:	22.8
GEOLOGIC TARGET:	SBSG			COMPLETION DAYS:	18.8
REMARKS:	Drill a horizontal SBSG we install cost	ell and complete with	44 stages. AFE include	es drilling, completions, flow	back and Initial Al
REMINKO.	noun cost	DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBL	E COSTS	COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory		42,500	\$	\$	\$ 42,50
2 Location, Surveys & Dan	nages	208,237	13,000	10,000	231,23
4 Freight / Transportation		34,270	31,500	12.700	65,77
5 Rental - Surface Equipme 6 Rental - Downhole Equip		100,868 150,338	155,000 43,032	13,700	269,56 193,37
7 Rental - Living Quarters	_	37,923	39,200		77,12
10 Directional Drilling, Su	rveys	339,957			339,95
11 Drilling		610,952			610,95
12 Drill Bits 13 Fuel & Power	-	72,080 156,337	529,977		72,08 686,31
14 Cementing & Float Equi	ip —	175,060	327,711		175,06
15 Completion Unit, Swab	-	-,		26,000	26,00
16 Perforating, Wireline, S		-	287,700	9,000	296,70
17 High Pressure Pump Tr		-	88,700		88,70
18 Completion Unit, Swab, 20 Mud Circulation System		- 84,965	105,400		105,400 84,960
21 Mud Logging	·· –	15,445			15,443
22 Logging / Formation Eva	aluation	6,692	6,000		12,692
23 Mud & Chemicals	- -	292,033	315,852		607,886
24 Water	_	31,270	476,990		508,26
25 Stimulation 26 Stimulation Flowback &	E Disp	-	595,643 87,500		595,643 87,50
28 Mud/Wastewater Disp	_	138,945	44,000		182,94
30 Rig Supervision / Engin	eering	101,191	96,000	9,800	206,99
32 Drlg & Completion Ove	erhead	8,625	-		8,62
35 Labor 54 Proppant	_	110,346	50,000 904,959	20,000	180,346 904,959
95 Insurance	_	11,144	904,939		11,14
97 Contingency	-		17,869	8,850	26,719
99 Plugging & Abandonme	ent _	-			
	TOTAL INTANGIBLES >	2,729,177	3,888,322	97,350	6,714,84
		DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE 60 Surface Casing	COSTS	COSTS	COSTS	COSTS	COSTS
61 Intermediate Casing	* _	87,952 247,724	\$	—	\$ 87,952 247,724
62 Drilling Liner	-	-			
63 Production Casing	_	522,014			522,014
64 Production Liner		-			-
65 Tubing 66 Wellhead	_	46,640		55,000	55,000
67 Packers, Liner Hangers	_	10,600		59,100 4,500	105,740
68 Tanks	_	-		1,000	-
69 Production Vessels	_	-			-
70 Flow Lines	_	-			-
71 Rod string 72 Artificial Lift Equipmen	_			88,000	88,000
73 Compressor	" <u>-</u>			88,000	
74 Installation Costs	-				-
75 Surface Pumps		-		5,000	5,00
76 Downhole Pumps		-		7.500	-
77 Measurement & Meter I 78 Gas Conditioning / Deh				7,500	7,500
79 Interconnecting Facility	•				
80 Gathering/Bulk Lines	_				-
81 Valves, Dumps, Control					
82 Tank / Facility Contains 83 Flare Stack	nent				
84 Electrical / Grounding	_			90,900	90,900
85 Communications / SCA	DA -			//	-
86 Instrumentation / Safety					
	TOTAL TANGIBLES >	914,930	0	310,000	1,224,93
	TOTAL COSTS >	3,644,107	3,888,322	407,350	7,939,77
EPARED BY Colgate En	ergy:				
Drilling Engine	eer: SS/RM/PS				
Completions Engine	eer: BA/ML				
Production Engine	eer: Levi Harris				
	_				
gate Energy APPROVA	L:				
Co-C		Co-C		VP - Operati	ons
	WH		JW		CRM
VP - Land & Le		VP - Geoscien			
	BG		SO		
N OPERATING PARTN	NER APPROVAL:				
Company Nar	me:		Working Interest (%):	Tax	ID:
1 7	_		_		
Signed			Date:		_
Ti	tle:		Approval:	Yes	No (mark one)

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DATE:	4/11/2022			AFE NO.:	0
WELL NAME:	Robin Federal Com 126H				as; BONE SPRING
LOCATION:	Section 20, T20S-R34E			MD/TVD: 20,4	58' MD / 10,173' T
COUNTY/STATE:	Lea County, New Mexico	_		LATERAL LENGTH:	10,170
Colgate WI:				DRILLING DAYS:	22.6
GEOLOGIC TARGET:	Upper SBSG			COMPLETION DAYS:	18.8
REMARKS:	Drill a horizontal SBSG winstall cost	ell and complete with	44 stages. AFE includes o	drilling, completions, flow	back and Initial A
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBL		COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory		42,500	\$	\$	\$ 42,5
2 Location, Surveys & Dan 4 Freight / Transportation	nages	208,237 34,270	13,000 31,500	10,000	231,2 65,7
5 Rental - Surface Equipme	ent -	100,868	155,000	13,700	269,5
6 Rental - Downhole Equip		147,810	43,032		190,8
7 Rental - Living Quarters	·	37,900	39,200		77,1
10 Directional Drilling, Su	rveys	338,192			338,1
11 Drilling 12 Drill Bits	_	610,952 72,080			610,9 72,0
13 Fuel & Power	_	156,337	529,977		686,3
14 Cementing & Float Equ	ip -	175,060			175,0
15 Completion Unit, Swab	•			26,000	26,0
16 Perforating, Wireline, S		-	287,700	9,000	296,7
17 High Pressure Pump Tr		-	88,700		88,7
18 Completion Unit, Swab 20 Mud Circulation Systen		84,445	105,400		105,4 84,4
20 Mud Circulation System 21 Mud Logging	_	15,345			15,3
22 Logging / Formation Ev	aluation	6,692	6,000		12,6
23 Mud & Chemicals	-	288,911	315,852		604,7
24 Water	-	31,270	476,990		508,2
25 Stimulation	Diam	-	595,643		595,6
26 Stimulation Flowback & 28 Mud/Wastewater Disp	_	138,945	87,500 44,000		87,5 182,9
30 Rig Supervision / Engin		100,392	96,000	9,800	206,1
32 Drlg & Completion Ove		8,625	-		8,6
35 Labor	-	110,346	50,000	20,000	180,3
54 Proppant	_		904,959		904,9
95 Insurance	_	10,943			10,9
97 Contingency 99 Plugging & Abandonmo	ont -		17,869	8,850	26,7
99 Trugging & Abandonin	TOTAL INTANGIBLES >	2,720,119	2 000 222	97,350	6.705
	TOTAL INTANGIBLES >	, ., .	3,888,322	,	6,705,
TANGIBLE	COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$	87,952	\$	\$	\$ 87,9
61 Intermediate Casing	_	247,724			247,7
62 Drilling Liner	_	-			
63 Production Casing 64 Production Liner	_	512,669			512,6
65 Tubing	_			55,000	55,0
66 Wellhead	-	46,640		59,100	105,7
67 Packers, Liner Hangers	_	10,600	-	4,500	15,1
68 Tanks	_	-			
69 Production Vessels	_	-			
70 Flow Lines 71 Rod string	_	-			
72 Artificial Lift Equipmer	nt -			88,000	88,0
73 Compressor	-	-			
74 Installation Costs	_	-			-
75 Surface Pumps		-		5,000	5,0
76 Downhole Pumps		-		7.500	
77 Measurement & Meter I 78 Gas Conditioning / Deh				7,500	7,5
79 Interconnecting Facility	-				
80 Gathering / Bulk Lines	-				
81 Valves, Dumps, Control	llers -				-
82 Tank / Facility Contains	nent				
83 Flare Stack	_			90,900	-
84 Electrical / Grounding 85 Communications / SCA	DA -			70,700	90,9
86 Instrumentation / Safety	_				
	TOTAL TANGIBLES >	905,585	0	310,000	1,215,
	TOTAL COSTS >	3,625,705	3,888,322	407,350	7,921,
EPARED BY Colgate En					
Drilling Engine					
Completions Engine	,				
Production Engine	eer: Levi Harris				
gate Energy APPROVA	L:				
		C- CI	20	VP. Oromati	
Co-C	WH	Co-CE	IW IW	VP - Operation	CRM
VP - Land & Le		VP - Geoscienc	,		CKIVI
vi - Lana & Le	BG	, i - Geoscielle	SO		
N OPERATING PARTN	NER APPROVAL:				
Company Nai	ne:		Working Interest (%):	Tax	ID:
Company Nai				143	· <u></u>
Signed	by:		Date:		
	by:tle:		Date:	Yes] No (mark one

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

DATE:	4/11/2022			AFE NO.:	0
WELL NAME:	Robin Federal Com 173H	[FIELD: Te	as; BONE SPRING
LOCATION:	Section 20, T20S-R34E			MD/TVD: 2129	7' MD / 10800' T
COUNTY/STATE:	Lea County, New Mexico)		LATERAL LENGTH:	10,170
Colgate WI:				DRILLING DAYS:	26.7
GEOLOGIC TARGET:	TBSG Shale			COMPLETION DAYS:	18.8
REMARKS:	Drill a horizontal TBSG winstall cost	vell and complete with	44 stages. AFE includes	drilling, completions, flow	back and Initial A
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLI		COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory		42,500 209,509	13,000	10,000	\$ 42,5
2 Location, Surveys & Dam 4 Freight / Transportation	ages .	34,270	31,500	10,000	232,5 65,7
5 Rental - Surface Equipme	ent -	116,083	155,000	13,700	284,7
6 Rental - Downhole Equip	ment	150,338	43,032		193,3
7 Rental - Living Quarters	<u>.</u>	42,326	39,200		81,5
10 Directional Drilling, Sur	veys	378,687			378,6
11 Drilling 12 Drill Bits		702,508 72,080			702,5 72,0
13 Fuel & Power	-	183,526	529,977		713,5
14 Cementing & Float Equi	p -	175,060			175,0
15 Completion Unit, Swab,				26,000	26,0
16 Perforating, Wireline, SI		-	287,700	9,000	296,7
17 High Pressure Pump Tru		-	46,000		46,0
18 Completion Unit, Swab, 20 Mud Circulation System		96,579	105,400		105,4 96,5
20 Mud Circulation System 21 Mud Logging	•	19,205			19,2
22 Logging / Formation Eva	luation	8,803	6,000		14,8
23 Mud & Chemicals	•	324,170	345,222		669,3
24 Water	•	31,270	525,399		556,6
25 Stimulation	Diam	-	667,652		667,6
26 Stimulation Flowback &	-	120 045	87,500		87,5
28 Mud / Wastewater Dispo 30 Rig Supervision / Engine		138,945 118,729	44,000 96,000	9,800	182,9 224,5
32 Drlg & Completion Over		110,729	-	2,000	10,1
35 Labor		110,346	50,000	20,000	180,3
54 Proppant	-		990,831		990,8
95 Insurance		11,287			11,2
97 Contingency		-	20,030	8,850	28,8
99 Plugging & Abandonme	-	-			
	TOTAL INTANGIBLES >	2,976,344	4,083,442	97,350	7,157,
TANGIBLE	COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$	87,952	\$	\$	\$ 87,9
61 Intermediate Casing	-	247,724			247,7
62 Drilling Liner	<u>.</u>	-			
63 Production Casing 64 Production Liner		528,654			528,6
65 Tubing				55,000	55,0
66 Wellhead	-	46,640		59,100	105,7
67 Packers, Liner Hangers	-	10,600	-	4,500	15,1
68 Tanks		-			
69 Production Vessels	·	-			
70 Flow Lines 71 Rod string					
72 Artificial Lift Equipmen	t ·			88,000	88,0
73 Compressor	·				
74 Installation Costs	-	-			
75 Surface Pumps	-	-		5,000	5,0
76 Downhole Pumps		-			
77 Measurement & Meter In		-		7,500	7,5
78 Gas Conditioning / Dehy 79 Interconnecting Facility					
80 Gathering / Bulk Lines					
81 Valves, Dumps, Control	lers				
82 Tank / Facility Containm					
83 Flare Stack	•				
84 Electrical / Grounding	34			90,900	90,9
85 Communications / SCAI 86 Instrumentation / Safety	_				
oo mstrumentation, safety	TOTAL TANGIBLES >	921,570	0	310,000	1,231,
	TOTAL COSTS >	3,897,914	4,083,442	407,350	8,388,
	TOTAL COSTS	3,037,314	4,063,442	407,330	6,366,
PARED BY Colgate Ene	ergy:				
Drilling Engine	er: SS/RM/PS				
Completions Engine	er: BA/ML				
Production Engine	er: Levi Harris				
rata Enargy APPROVAI					
gate Energy APPROVAI		0.00	0	ID 0	
Co-CI	WH	Co-CE	.O	VP - Operatio	CRM
		VP - Geoscienc	*		CKIVI
VP Land & Loc	zai	vi - Geoscienc	SO		
VP - Land & Leş	BG				
VP - Land & Leg	BG				
N OPERATING PARTN	IER APPROVAL:		Working Interest (%)	Tax I	D:
	IER APPROVAL:		Working Interest (%):	Tax I	D:
N OPERATING PARTN	IER APPROVAL:		Working Interest (%):	Tax I	D:

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DATE:	4/11/2022			AFE NO.:	0
WELL NAME:	Robin Federal Com 133H				s; BONE SPRING
LOCATION:	Section 20, T20S-R34E			MD/TVD: 2155	7' MD / 11060' TV
COUNTY/STATE:	Lea County, New Mexico			LATERAL LENGTH:	10,170
Colgate WI:				DRILLING DAYS:	26.9
GEOLOGIC TARGET:	TBSG			COMPLETION DAYS:	18.8
DEMADIC.	Drill a horizontal TBSG we install cost	ell and complete with	44 stages. AFE includes	s drilling, completions, flowl	oack and Initial AI
REMARKS:	Instan cost				
		DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
INTANGIBL 1 Land / Legal / Regulatory		42,500	\$	\$	\$ 42,500
2 Location, Surveys & Dan		209,509	13,000	10,000	232,50
4 Freight / Transportation	_	34,270	31,500		65,77
5 Rental - Surface Equipme 6 Rental - Downhole Equip		116,083	155,000 43,032	13,700	284,783
7 Rental - Living Quarters		150,338 42,342	39,200		193,37 81,54
10 Directional Drilling, Su	rveys	379,863			379,86
11 Drilling		702,508			702,50
12 Drill Bits 13 Fuel & Power	_	72,080 183,526	529,977		72,08 713,50
14 Cementing & Float Equ	ip –	175,060	025,511		175,06
15 Completion Unit, Swab				26,000	26,00
16 Perforating, Wireline, S 17 High Pressure Pump Tr		-	287,700	9,000	296,70
18 Completion Unit, Swab		-	46,000 105,400		46,00 105,40
20 Mud Circulation System		96,925			96,92
21 Mud Logging	-	19,271			19,27
22 Logging / Formation Eva 23 Mud & Chemicals	aluation	8,803 326,306	6,000 345,222		14,803
24 Water	-	31,270	525,399		671,527 556,669
25 Stimulation	_	-	667,652		667,652
26 Stimulation Flowback &	_	-	87,500		87,500
28 Mud/Wastewater Disp 30 Rig Supervision/Engin		138,945 119,262	44,000 96,000	9,800	182,943 225,062
32 Drlg & Completion Ove	_	10,125	-	9,000	10,12
35 Labor	_	110,346	50,000	20,000	180,34
54 Proppant	_		990,831		990,83
95 Insurance 97 Contingency	_	11,425	20,030	8,850	11,42 28,88
99 Plugging & Abandonme	ent _	-	20,030	0,000	-
	TOTAL INTANGIBLES >	2,980,756	4,083,442	97,350	7,161,54
		DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE	COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing	\$	87,952	\$	\$	\$ 87,95
61 Intermediate Casing 62 Drilling Liner	_	247,724			247,724
63 Production Casing	-	535,048			535,048
64 Production Liner	_	-			-
65 Tubing 66 Wellhead	_	46,640		55,000	55,000
67 Packers, Liner Hangers	_	10,600		59,100 4,500	105,740 15,100
68 Tanks	-	-			-
69 Production Vessels		-			-
70 Flow Lines 71 Rod string	_	<u> </u>			
72 Artificial Lift Equipmer		-		88,000	88,000
73 Compressor	_	-			-
74 Installation Costs	_	-		- ////	-
75 Surface Pumps 76 Downhole Pumps	_			5,000	5,000
77 Measurement & Meter I	installation			7,500	7,500
78 Gas Conditioning / Deh					
79 Interconnecting Facility	Piping				-
80 Gathering / Bulk Lines 81 Valves, Dumps, Control	llers –				
-					
82 Tank / Facility Contains					-
83 Flare Stack					-
83 Flare Stack 84 Electrical / Grounding	nent			90,900	- - 90,90
83 Flare Stack	nent			90,900	- - 90,900 - -
83 Flare Stack 84 Electrical / Grounding 85 Communications / SCA	nent	927,964		90,900	- - 90,900 - - 1,237,96
83 Flare Stack 84 Electrical / Grounding 85 Communications / SCA	DA –	927,964 3,908,720	0 4,083,442		1,237,96
83 Flare Stack 84 Electrical / Grounding 85 Communications / SCA	DA TOTAL TANGIBLES >	<u></u>		310,000	1,237,96
83 Flare Stack 84 Electrical / Grounding 85 Communications / SCA 86 Instrumentation / Safety	DA y TOTAL TANGIBLES > TOTAL COSTS >	<u></u>		310,000	1,237,96
83 Flare Stack 84 Electrical / Grounding 85 Communications / SCA 86 Instrumentation / Safety	DA y TOTAL TANGIBLES > TOTAL COSTS >	<u></u>		310,000	
83 Flare Stack 84 Electrical / Grounding 85 Communications / SCA 86 Instrumentation / Safety EPARED BY Colgate End Drilling Engine	DA y TOTAL TANGIBLES > TOTAL COSTS > ergy:	<u></u>		310,000	1,237,96
83 Flare Stack 84 Electrical / Grounding 85 Communications / SCA 86 Instrumentation / Safety	TOTAL TANGIBLES > TOTAL COSTS > ergy: eer: SS/RM/PS eer: BA/ML	<u></u>		310,000	1,237,96
83 Flare Stack 84 Electrical / Grounding 85 Communications / SCA 86 Instrumentation / Safety EPARED BY Colgate End Drilling Engine Completions Engine	TOTAL TANGIBLES > TOTAL COSTS > ergy: eer: SS/RM/PS eer: BA/ML	<u></u>		310,000	1,237,96
83 Flare Stack 84 Electrical / Grounding 85 Communications / SCA 86 Instrumentation / Safety EPARED BY Colgate End Drilling Engine Completions Engine Production Engine	TOTAL TANGIBLES > TOTAL COSTS > Eergy: Eer: SS/RM/PS Eer: BA/ML Eer: Levi Harris	<u></u>		310,000	1,237,96
83 Flare Stack 84 Electrical / Grounding 85 Communications / SCA 86 Instrumentation / Safety EPARED BY Colgate End Drilling Engine Completions Engine Production Engine	TOTAL TANGIBLES > TOTAL COSTS > Eergy: Eer: SS/RM/PS Eer: BA/ML Eer: Levi Harris L:	<u></u>	4,083,442	310,000	1,237,96 8,399,51
83 Flare Stack 84 Electrical / Grounding 85 Communications / SCA 86 Instrumentation / Safety EPARED BY Colgate End Drilling Engine Completions Engine Production Engine gate Energy APPROVA	TOTAL TANGIBLES > TOTAL COSTS > Eergy: Eer: SS/RM/PS Eer: BA/ML Eer: Levi Harris L:	3,908,720	4,083,442	310,000 407,350	1,237,96 8,399,51
83 Flare Stack 84 Electrical / Grounding 85 Communications / SCA 86 Instrumentation / Safety EPARED BY Colgate End Drilling Engine Completions Engine Production Engine gate Energy APPROVA	TOTAL TANGIBLES > TOTAL COSTS > Eergy: Eer: SS/RM/PS Eer: BA/ML Eer: Levi Harris L: EOWH	3,908,720	4,083,442 GO	310,000 407,350	- 1,237,96 8,399,51
83 Flare Stack 84 Electrical / Grounding 85 Communications / SCA 86 Instrumentation / Safety EPARED BY Colgate End Drilling Engine Completions Engine Production Engine gate Energy APPROVA	TOTAL TANGIBLES > TOTAL COSTS > Eergy: Eer: SS/RM/PS Eer: BA/ML Eer: Levi Harris L: EOWH	3,908,720 Co-CF	4,083,442 GO	310,000 407,350	1,237,90 8,399,5:
83 Flare Stack 84 Electrical / Grounding 85 Communications / SCA 86 Instrumentation / Safety EPARED BY Colgate End Drilling Engine Completions Engine Production Engine gate Energy APPROVA	TOTAL TANGIBLES > TOTAL COSTS > Eergy: Eer: SS/RM/PS Eer: BA/ML Eer: Levi Harris L: EO WH	3,908,720 Co-CF	4,083,442 GO	310,000 407,350	- 1,237,96 8,399,51
83 Flare Stack 84 Electrical / Grounding 85 Communications / SCA 86 Instrumentation / Safety EPARED BY Colgate End Completions Engine Production Engine Production Engine Quate Energy APPROVA Co-C VP - Land & Le	TOTAL TANGIBLES > TOTAL COSTS > Eergy: Eer: SS/RM/PS Eer: BA/ML Eer: Levi Harris L: EO WH Figal BG	3,908,720 Co-CF	4,083,442 GO	310,000 407,350	- 1,237,96 8,399,51
83 Flare Stack 84 Electrical / Grounding 85 Communications / SCA 86 Instrumentation / Safety EPARED BY Colgate End Drilling Engine Completions Engine Production Engine Production Engine Quarter Energy APPROVA Co-C VP - Land & Le	TOTAL TANGIBLES > TOTAL COSTS > TOTAL COSTS > Eergy: Eer: SS/RM/PS Eer: BA/ML Eer: Levi Harris L: EO WH Egal BG NER APPROVAL:	3,908,720 Co-CF	4,083,442 GO	310,000 407,350 VP - Operation	
83 Flare Stack 84 Electrical / Grounding 85 Communications / SCA 86 Instrumentation / Safety EPARED BY Colgate End Completions Engine Production Engine Production Engine Over Land & Le N OPERATING PARTM Company Nat	TOTAL TANGIBLES > TOTAL COSTS > Eergy: Eer: SS/RM/PS Eer: BA/ML Eer: Levi Harris L: EO WH Egal BG WER APPROVAL: me:	3,908,720 Co-CF	4,083,442 GO	310,000 407,350	1,237,96 8,399,51
83 Flare Stack 84 Electrical / Grounding 85 Communications / SCA 86 Instrumentation / Safety EPARED BY Colgate End Drilling Engine Completions Engine Production Engine Production Engine Quarter Energy APPROVA Co-C VP - Land & Le	TOTAL TANGIBLES > TOTAL COSTS > Eergy: Eer: SS/RM/PS Eer: BA/ML Eer: Levi Harris L: EO WH Egal BG WER APPROVAL: me:	3,908,720 Co-CF	4,083,442 GO	310,000 407,350 VP - Operation	1,237,96 8,399,51



<u>Batman – Chronology of Communication/Events</u>

Note: Due to long communication timeline and process with potash development, this communication timeline includes events prior to initial well proposals. Please see April 12,2022 forward for proposal.

December 22, 2021 - February 15, 2022 - Colgate purchases and closes on one working interest owner (Davis Land & Minerals) in Sections 17 and 20. (Most interest owners contacted in this time frame in attempt to purchase interest)

December 22, 2021 – Colgate notifies BLM it is set to close acquisition of Oxy acreage within Sections 17 & 20 with the intent of immediately filing for a Potash Development Area. Discussions of proper notification, drill island on siting, etc. were had at this time as well.

January 12, 2022 – Drilling and Division Order Title Opinion Ordered

January 18, 2022 – Robin Surface Pads/SHLs Staked

January 18, 2022 – Contacted Intrepid giving them a heads up and detailed plan of development for Robin as this DOES lie in Potash and Intrepid had the right to protest. (This is prior to sending official Development Area Notices).

January 19, 2022 – Colgate employees (Travis Macha, Landman & Patrick Godwin, VP of Land) fly to Houston from Midland with initial trade proposal to Marathon in attempt to obtain Marathon in interest in Robin.

January 21, 2022 – Colgate closes acquisition of Oxy interest in Sections 17 and 20.

January 22, 2022 – Further correspondence with Marathon on potential trade. (Additional correspondence on 1/24/22, 1/26/22, 1/27/22, 2/2/22, 2/9/22, 2/10/22, 2/14/22

January 24, 2022 – Colgate provides JC Data (mailing service) with Development Area Notifications for mailing to all affected owners (Surface owners, Working Interest Owners, Grazing Lease Owners, Record Title Owners) within Sections 17 and 20 as well as the offset notification area as required by the BLM detailing Batman plan of development.

January 25, 2022 – Further correspondence with Intrepid

February 1, 2022 – BLM on site and surface clearance. (Cleared drill island and tank battery location as well as road/flowline paths)

February 3, 2022 – JC Data mails all Colgate Robin Development Area Notifications to all affected interest owners.

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

Colgate Operating, LLC Case No. 22867 Exhibit A-5



February 10, 2022 – Colgate in person meeting in Houston with Intrepid VP, Travis Mcbain obtaining final so-ahead sign off from Intrepid on Robin Development Area (notification of no-contest)

February 10, 2022 – Colgate dinner with Marathon, lightly discussing Robin potential deal

February 14, 2022 – Colgate updated trade proposal sent to Marathon. Addition correspondence on 2/22/22, 3/11/22, 3/16/22, 3/21/22, 3/24/22, 3/27/22, 3/28/22, 4/14/22, 5/5/22 – further detailed below

February 14, 2022 – Colgate update to the BLM on discussions with owners within Robin DA. Additional correspondence with BLM on 2/28/22, 3/14/22

March 11, 2022 – Cash offer to Marathon on interest in Robin as trade discussions had not been progressing.

March 21, 2022 – Menu of trade offers sent to Marathon

March 27, 2022 – New trade offer sent to Marathon. Did not go anywhere

March 30, 2022 – BLM notifies Colgate of Robin Approved Development Area

April 12, 2022 – Colgate proposes all 24 Robin wells (proposal included the JOA form)

April 11, 2022 – Colgate communication with Merlyn Westbrook (beneficiary of the Estate of Ronnie Westbrook) explaining development and process. Westbrook needs to file probate in State of New Mexico. Further correspondence on 4/19/22 and 5/24/22

April 14, 2022 - Correspondence with Tierra Media Resources, LP on their interest in Robin

April 14, 2022 – Correspondence with Pogo Resources on their interest in Robin

April 18, 2022 – Correspondence with Southwest Royalties on their interest in Robin

April 19, 2022 – Correspondence with Grey Wolf on their interest in Robin

April 28, 2022 - Correspondence with Southwest Royalties on Robin Development

May 5, 2022 – Clarification from Marathon sent to Colgate on their intent to work a trade in Robin

May 6, 2022 - Further correspondence with Pogo Resources on their interest in Robin

May 9, 2022 – Further correspondence with Tierra Media on the process of Robin proposals

May 9, 2022 – Signatures received from Grey Wolf. More signatures received 5/16/22.

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com



May 13, 2022 - Further correspondence with Tierra media on their interest in Robin

May 20, 2022 - Correspondence with Penroc on their Communitization Agreement signatures

May 24, 2022 – Further correspondence with Marathon on potential trade

May 26, 2022 – Further correspondence with Marathon on potential trade

June 7, 2022 – Mailed all Overriding Royalty Interest Owners ratifications of the Robin units/communitization agreements

June 14, 2022 – Correspondence with Collins & Jones relating to their interest in Robin (ORRI)

June 16, 2022 – Further correspondence with Marathon on development plan

June 20, 2022 – Correspondence with Marathon after receiving full DDOTO back – Marathons previously believed NRI was much lower, burdened by a 1966 NPORI – trade discussions halted

June 20, 2022 – Correspondence with Grey Wolf noticing them of their abnormally low NRI due to the same reason above (burdened by 1966 NPORI)

June 21 & June 22, 2022 – Two letters drafted by Doyle Hartman unto Colgate indicating their belief of owning a Working interest

June 22 & June 23, 2022 – Notice in response to Doyle Hartman of 2005 assignment from Doyle Hartman unto 3^{rd} party showing Mr. Hartman's interest is strictly limited to record title

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22867

SELF-AFFIRMED STATEMENT OF JOHN M. ANTHONY

- 1. I am a geologist at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
 - 2. I am familiar with the geological matters pertaining to the above-referenced cases.
- 3. **Exhibit B-1** is a regional locator map that identifies the horizontal spacing units ("Units") in the subject applications in proximity to the Capitan Reef within the Delaware Basin within the Bone Spring formation.
- 4. **Exhibit B-2** is a cross section location map for the Units within the Bone Spring formation. The approximate wellbore paths for the proposed Robin Fed Com 113H, 125H, 126H, 173H, and 133H wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted intervals are represented by solid lines. This map also identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the Wells.
- 5. **Exhibit B-3** is a First Bone Spring (FBSG) Structure map on the base of the First Bone Spring formation in TVD subsea with a contour interval of 50'. The map identifies the approximate wellbore path for the Robin Fed Com 113H wells with a black dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells.

Colgate Operating, LLC Case No. 22867 Exhibit B The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south-southeast. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 6. **Exhibit B-4** is a Second Bone Spring Structure map in TVD subsea with a contour interval of 50°. The map identifies the approximate wellbore path for the Robin Fed Com 125H and 126H wells with a orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 7. **Exhibit B-5** is a Third Bone Spring Structure map in TVD subsea with a contour interval of 50'. The map identifies the approximate wellbore path for the Robin Fed Com 173H with a maroon dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 8. **Exhibit B-6** is a Third Bone Spring Structure map in TVD subsea with a contour interval of 50'. The map identifies the approximate wellbore path for the Robin Fed Com 133H with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 9. **Exhibit B-7** identifies three wells penetrating the targeted intervals I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. It contains gamma ray, resistivity, and porosity logs. The structural cross section from north to south shows the regional dip to the south-southeast for the FBSG, SBSG, HKY, and TBSG. The target zones for the proposed wells are the Bone Spring formation, which are consistent across the Units. The approximate wellbore paths for the Wells are indicated by dashed lines.
- 10. **Exhibit B-8** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-8. The cross section is oriented from north to south and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate wellbore paths for the Wells are indicated by dashed lines. This cross-section demonstrates the target intervals are continuous across the Units.
- 11. **Exhibit B-9** is a gun barrel diagram that shows the Wells in the Bone Spring Formation.
- 12. In my opinion, a standup orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Units and is the preferred fracture orientation in this portion of the trend.
- 13. Based on my geologic study of the area, the targeted intervals underlying the Units is suitable for development by horizontal wells and the tracts comprising the Units will contribute more or less equally to the production of the Wells.
- 14. In my opinion, the granting of Colgate's applications will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

- 15. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 16. I understand this Self-Affirmed Statement will be used as written testimony in these cases. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

John M Authory
John M. Anthony

<u>@153/505.5</u>

Date



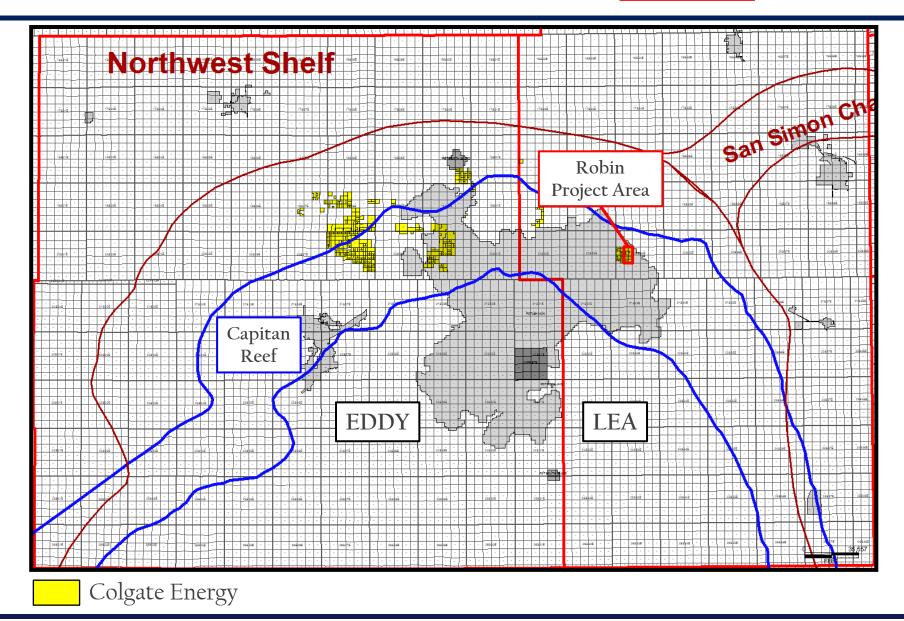
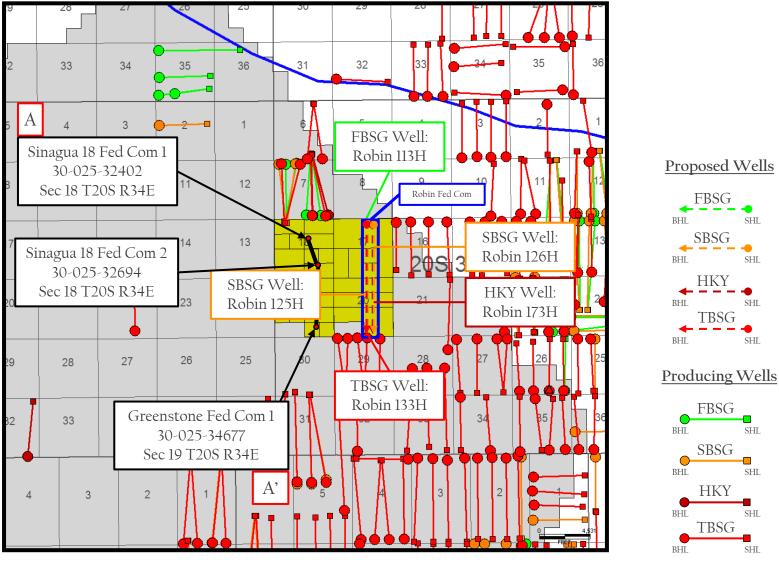


Exhibit B-2





SHL

SHL

Exhibit B-3



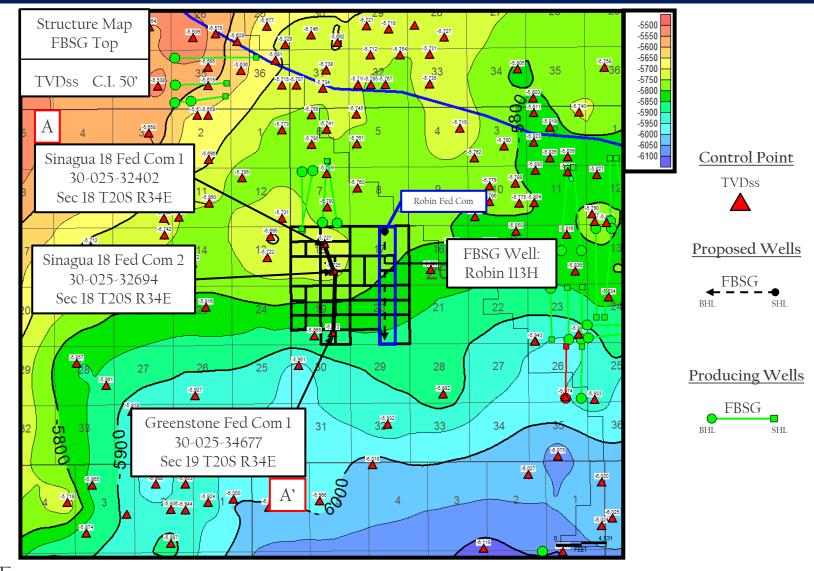


Exhibit B-4



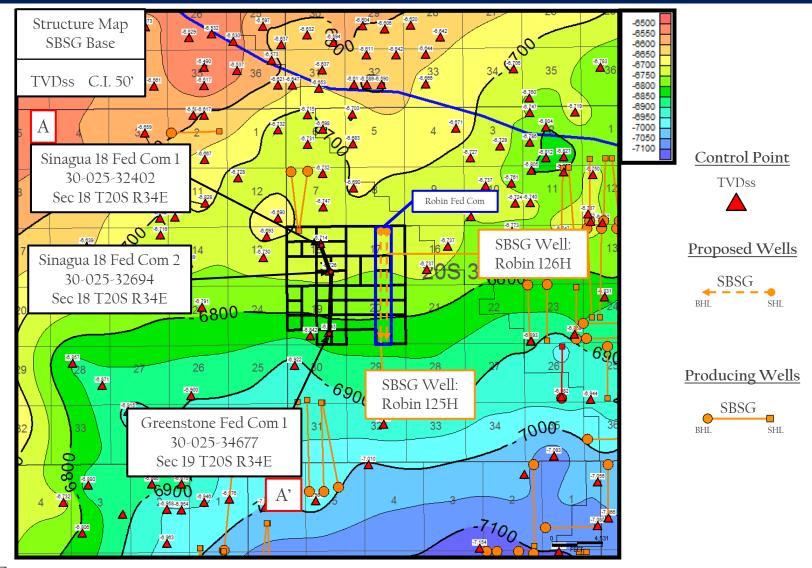


Exhibit B-5



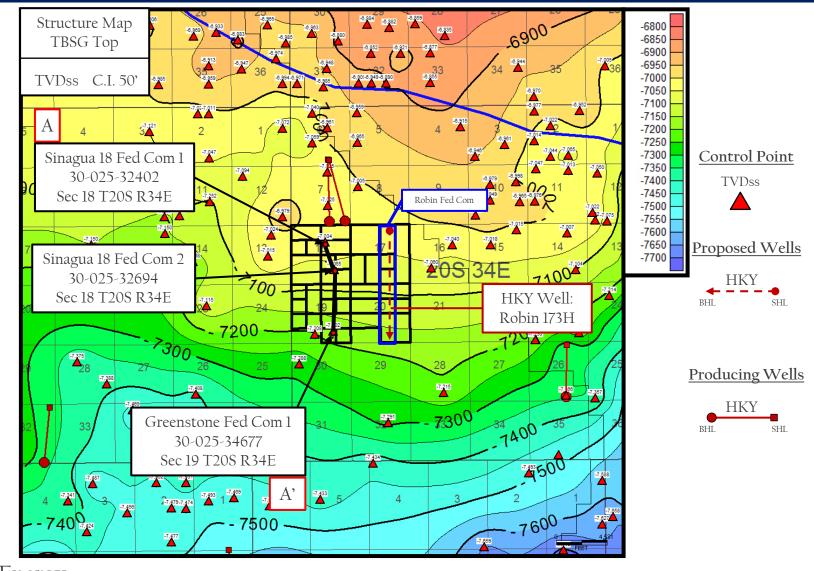
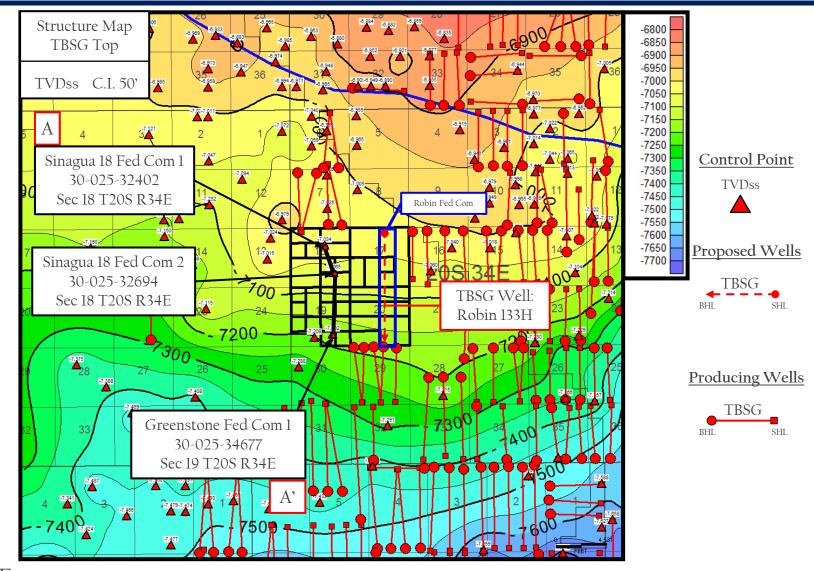


Exhibit B-6

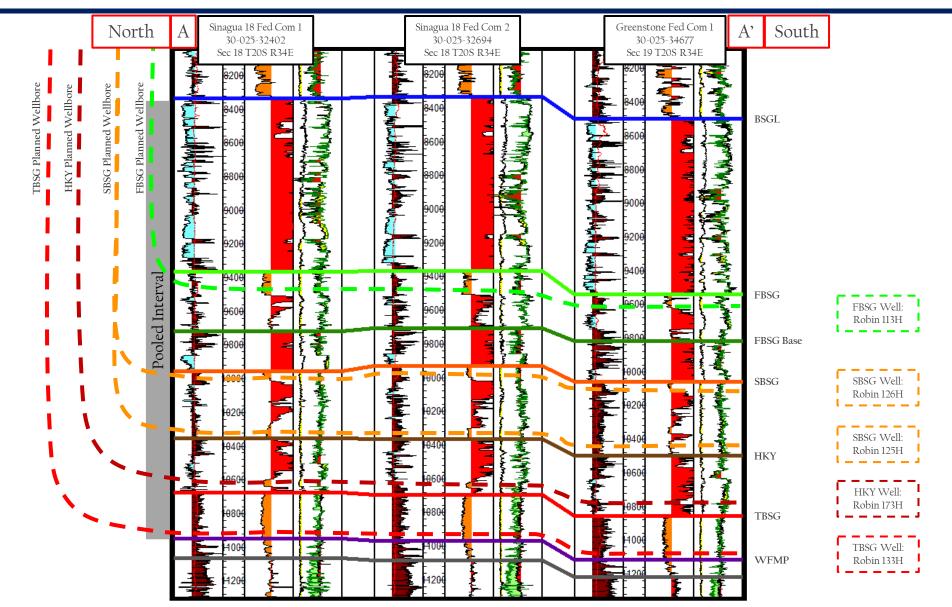




Stercieth 1991: © 1993 3:38 6 6 11 On A-A' Robin Fed Com 113H, 125H, 126H, 173H, 133H

Colgate Operating, LLC Case No. 22867 Exhibit B-7

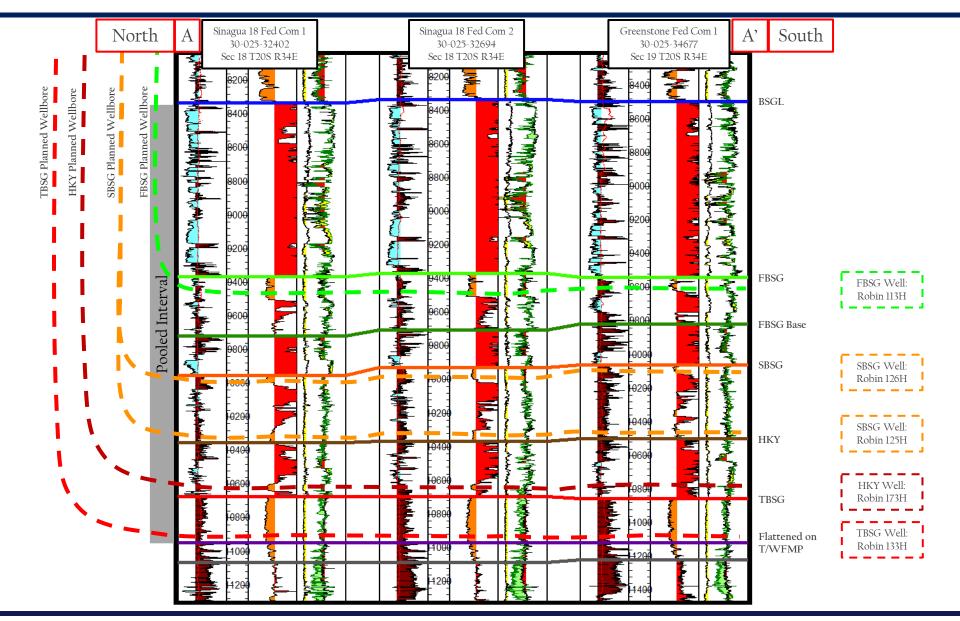




Strateler aphie Cross Section A-A' Robin Fed Com 113H, 125H, 126H, 173H, 133H

Colgate Operating, LLC Case No. 22867 Exhibit B-8

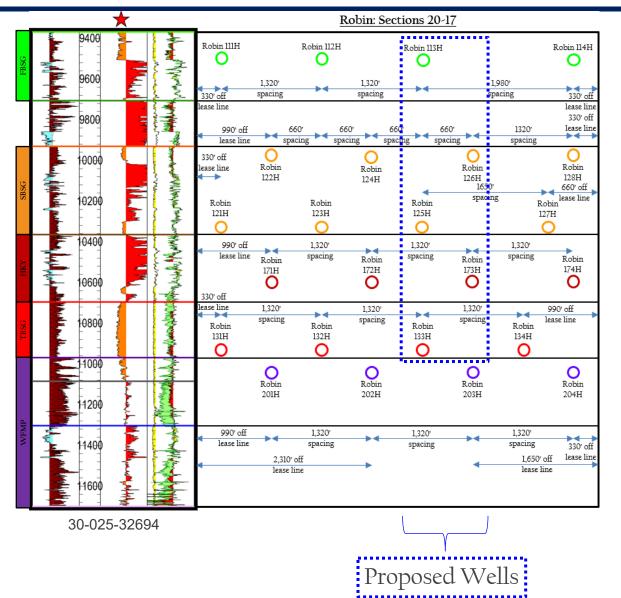


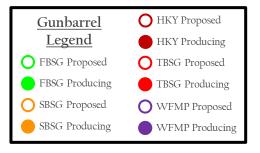


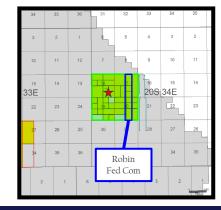
Charles Development Plan Robin Fed Com 113H, 125H, 126H, 173H, 133H

Colgate Operating, LLC Case No. 22867 Exhibit B-9









APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22867

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of Colgate Operating LLC, the Applicant herein.
- 2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letter to be sent to the parties set out in the charts attached as **Exhibit C-2**.
- 3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit C-2.
- 4. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 5. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 6. On June 16, 2022, I caused a notice to be published to all interested parties in the Hobbs News Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

/s/ Dana S. Hardy	July 5, 2022
Dana S. Hardy	Date

Colgate Operating, LLC Case No. 22867 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

June 6, 2022

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 22861, 22862, 22863, 22864, 22865, 22866, 22867, 22868 - Applications of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 7**, **2022** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/) or via e-mail to ocd.hearings@state.nm.us and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact Travis Macha at (432) 400-1037 if you have questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Colgate Operating, LLC Case No. 22867 Exhibit C-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 Released to Imaging: 7/5/2022 3:34:19 PM PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623 7601 JEFFERSON ST NE • SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321



HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

June 6, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO OVERRIDING ROYALTY INTEREST OWNERS SUBJECT TO NOTICE

Re: Case Nos. 22861, 22862, 22863, 22864, 22865, 22866, 22867, 22868 - Applications of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 7**, **2022** beginning at 8:15 a.m.

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Please do not hesitate to contact Travis Macha at (432) 400-1037 if you have questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

WORKING INTERESTS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Estate of James Davidson	06/06/22	6/14/22
515 Tradewinds Blvd.		
Midland, TX 79706		
Grey Wolf Land Services	06/06/22	6/14/22
236 Argyle Ave.		
San Antonio, TX 78209		
Doyle Hartman	06/06/22	6/17/22
500 North Main Street, #2		
Midland, TX 79701		
Marathon Oil Permian, LLC	06/06/22	6/14/22
990 Town and Country Boulevard		
Houston, TX 77024		
Larry Nermyr	06/06/22	Per USPS Tracking:
900 33 Avenue SW, Apartment 15		
Minot, ND 58701		06/29/22
		Unclaimed/Being
		Returned to Sender
Pogo Resources, LLC	06/06/22	Per USPS Tracking:
4809 Cole Ave. Suite 108		
Dallas, TX 75205		06/13/22
		In transit to next facility.
Southwest Royalties, Inc.	06/06/22	6/14/22
P.O. Box 53570		
Midland, TX 79710		
Ruth Sutton	06/06/22	6/20/22
305 E. Avenue, Apt. B		
Copperas Cove, TX 76522		Return to sender.
		Insufficient address.
Tierra Media Resources	06/06/22	6/14/22
P.O. Box 9758		
Midland, TX 79708		

Colgate Operating, LLC Case No. 22867 Exhibit C-2

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

RECORD TITLE OWNERS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Doyle Hartman	06/06/22	6/17/22
500 North Main Street, #2		
Midland, TX 79701		
Oxy USA WTP LP* (Transfer in	06/06/22	6/14/22
BLM process)		
5 Greenway Plaza		
Houston, TX 77046		
Penroc Oil Corp	06/06/22	6/14/22
1515 W Calle Sur St.		
Hobbs, NM 88240		
Pogo Resources, LLC (Title Issue,	06/06/22	Per USPS Tracking:
proposed to as well)		
4809 Cole Ave., Suite 106		06/13/22
Dallas, TX 75205		In transit to next facility
WPX Permian LLC	06/06/22	6/14/22
333 W Sheridan Ave.		
Oklahoma City, OK 73102		

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Apollo Permian LLC	06/06/22	6/16/22
P.O. Box 14779		
Oklahoma City, OK 73113		
Peggy Barrett	06/06/22	06/28/22
c/o Bank of America, Trustee		
P.O. Box 80308		Return to Sender
Dallas, TX 75259		Insufficient Address
Estate of Boyle, R.E., Patricia	06/06/22	6/16/22
Boyle Young		
P.O. Box 1037		
Okmulgee, OK 74447		
Braille Institute of America,	06/06/22	Per USPS Tracking:
Inc.		
C/O Bank of America		06/23/22
P.O. Box 80308		In transit to next facility.
Dallas, TX 75259		
Estate of Lois Clarke		
Unknown - Brokers attempting		
track down of heirship		
Collins & Jones Investments,	06/06/22	6/14/22
LLC		
508 W Wall Street, Suite 1200		
Midland, TX 79701		
David W. Cromwell	06/06/22	6/15/22
P.O. Box 50820		
Midland, TX 79710		
Crown Oil Partners, LP	06/06/22	6/15/22
P.O. Box 50820		
Midland, TX 79710		
Crown Oil Partners IV	06/06/22	6/15/22
Management, LP		
P.O. Box 50820		
Midland, TX 79710	0.1/0.1/0.0	0.544.742
Crown Ventures III, LLC	06/06/22	06/15/22
P.O. Box 50820		
Midland, TX 79710		

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

Crump Family Trust C/O Bank	06/06/22	Per USPS Tracking:
of America P.O. Box 80308		06/30/22
Dallas, TX 75252		In transit to next facility.
Culbertson Management Trust,	06/06/22	07/01/22
by Shirley C. Wallace, Trustee		
PO Box 2918		Return to Sender. Unclaimed.
Midland, TX 79702		
Dakota Resources, Inc.	06/06/22	6/14/22
4519 Santa Rosa Dr.		
Midland, TX 79707	0.5/0.5/0.5	5/17/22
Davis Land & Minerals, Inc.	06/06/22	6/15/22
P.O. Box 79188 Houston, TX 77279		
Desert Rainbow, LLC	06/06/22	6/14/22
PO Box 1837	00/00/22	0/14/22
Roswell, NM 88202		
Jesse A. Faught, Jr.	06/06/22	6/15/22
P.O. Box 52603		
Midland, TX 79710		
Fedro & Associates	06/06/22	6/15/22
P.O. Box 10872		
Midland, TX 79702		
Frances George, Anna Lesniak	06/06/22	6/28/22
2001 Trust C/O Bank of		Detame to Sandan
America P.O. Box 80308		Return to Sender.
Dallas, TX 75252		
Estate of Gladys Holbrook		
Unknown - Brokers attempting		
track down of heirship		
Good News Minerals, Inc.	06/06/22	6/15/22
P.O. Box 50820		
Midland, TX 79710		

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

J.L. Crump Testamentary	06/06/22	Per USPS Tracking:
Trust, by Jessie Blevins		06/20/22
Crump, et al, Trustees P.O. Box 80308		06/30/22 In transit to next facility.
Dallas, TX 75252		in transit to flext facility.
Jessica Ann Furlong 2001	06/06/22	6/28/22
Trust	00/00/22	0/28/22
C/O Bank of America		Return to Sender.
P.O. Box 80308		Return to bender.
Dallas, TX 75252		
Jessie Blevins Crump Family	06/06/22	6/28/22
Trust fbo David C. Blevins, IV		
C/O Bank of America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75252		
Jessie Blevins Crump Family	06/06/22	Per USPS Tracking:
Trust fbo Sue Blevins		
C/O of Bank America		06/30/22
P.O. Box 80308		Out for delivery in Dallas,
Dallas, TX 75252		TX; expected by 9:00 p.m.
Joe and Jessie Crump	06/06/22	6/28/22
Memorial Fund		
P.O. Box 80308		Return to Sender.
Dallas, TX 75252		
Jones Louis Blevins Family	06/06/22	6/28/22
Trust		
C/O Bank of America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75253	0.5/0.5/0.5	1/00/00
Kimberley Sue Furlong 2001	06/06/22	6/28/22
Trust		
C/O Bank of America		Return to Sender.
P.O. Box 80308		
Dallas, TX 75254	06/06/02	6/21/22
KMF Land LLC	06/06/22	6/21/22
1144 15th Street, Suite 2650		Return to sender.
Denver, CO 80202		Not deliverable as addressed.

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

Lazy J Bar Cane LLC P.O. Box 3660 Roswell, NM 88202	06/06/22	6/14/22
MCT Energy, Ltd. 550 West Texas, Suite 945 Midland, TX 79701	06/06/22	6/21/22 Updated address on return card: "262 Carroll St. STE. 100 Fort Worth, TX 76107"
Marshall & Winston, INC. 6 Desta DR, STE 3100 Midland, TX 79705	06/06/22	6/14/22
Nogal Ranch, LTD. 4519 Santa Rosa Dr. Midland, TX 79707	06/06/22	6/14/22
PD III Exploration, Ltd. P.O. Box 871 Midland, TX 79702	06/06/22	Per USPS Tracking: 06/13/22 In transit to next facility.
PEC Minerals, LP 16400 Dallas Parkway, Suite 400 Dallas, TX 75248	06/06/22	Per USPS Tracking: 06/09/22 Delivered to address in Dallas, TX.
Post Oak Crown IV, LLC 5200 San Felipe Houston, TX 77056	06/06/22	06/27/22
Richard B. Lynn 2001 Trust C/O Bank of America P.O. Box 80308 Dallas, Tx 75255	06/06/22	Per USPS Tracking: 06/29/22 In transit to next facility.
Richard B. Lynn 2009 Trust C/O Bank of America P.O. Box 80308 Dallas, Tx 75256	06/06/22	Per USPS Tracking: 06/29/22 In transit to next facility.

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOs 22861-22868

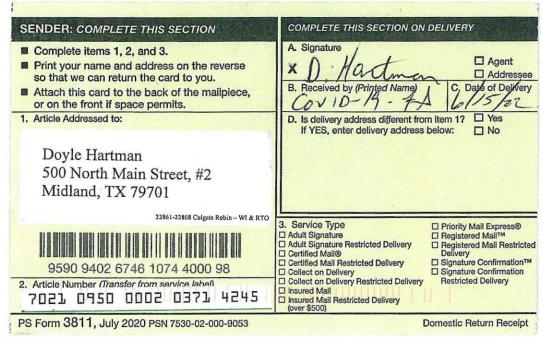
Sabine Royalty Trust, by	06/06/22	Per USPS Tracking:
Simmons Bank PO BOX 962020		06/24/22
Fort Worth, TX 76162-2020		In transit to next facility.
Sandra Mcfadden Furlong	06/06/22	Per USPS Tracking:
2001 Trust C/O Bank of	00/00/22	Ter our racking.
America		06/23/22
P.O. Box 80308		Being returned to sender.
Dallas, TX 75257		
Selma E. Andrews Perpetual	06/06/22	6/28/22
Charitable Trust c/o Bank of		
America, Trustee		Return to Sender.
P.O. Box 80308		Insufficient Address.
Dallas, TX 75259		
E.R. Stanley		
Unknown - Brokers attempting		
track down of heirship	06/06/22	6/15/00
Gerard G. Vaverek P.O. Box 50820	06/06/22	6/15/22
Midland, TX 79710		
H. Jason Wacker	06/06/22	Per USPS Tracking:
5601 Hillcrest	00/00/22	Ter OSIS Tracking.
Midland, TX 79707		06/09/22
Wildiand, 111 /5/0/		Notice left. No authorized
		recipient available.
Estate of R.O. Walker		•
Unknown - Brokers attempting		
track down of heirship		
Estate of D.M. Wallace		
Unknown - Brokers attempting		
track down of heirship		
Wells Fargo Central Pacific	06/06/22	6/28/22
Holdings, Inc.		
600 California St., 20th FL		Return to Sender.
San Francisco, CA 94108		Insufficient Address.

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

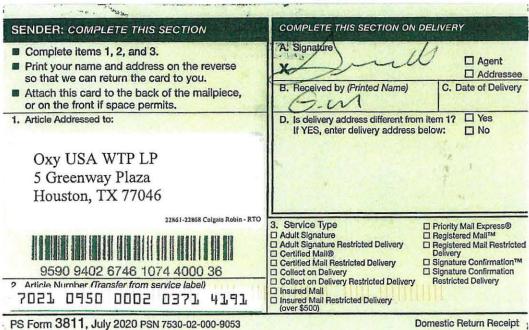
CASE NOs 22861-22868

Wheat Company Trust, Gilbert C. Wheat Jr., Susan W. Cony and Margery W. Hyuck 1425 W Pioneer Dr., Suite 146 Irving, TX 75061	06/06/22	6/16/22
William M. Lynn 2001 Trust C/O Bank of America P.O. Box 80308 Dallas, Tx 75258	06/06/22	06/23/22
William M. Lynn 2009 Trust C/O Bank of America P.O. Box 80308 Dallas, Tx 75259	06/06/22	Per USPS Tracking: 06/29/22 In transit to next facility.





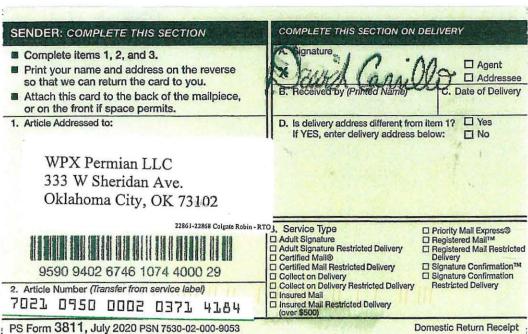




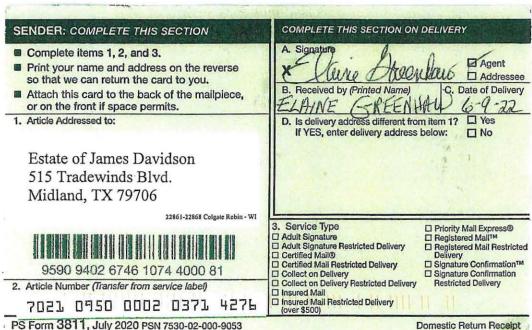


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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X. DOG SOC B. Received by (Printed Name) COS G SOS S	☐ Agent ☐ Addressee C. Date of Delivery
Penroc Oil Corp 1515 W Calle Sur St. Hobbs, NM 88240	D. Is delivery address different from If YES, enter delivery address b	
9590 9402 6746 1074 4000 12 2. Article Number (Transfer from service label)	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricter Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery





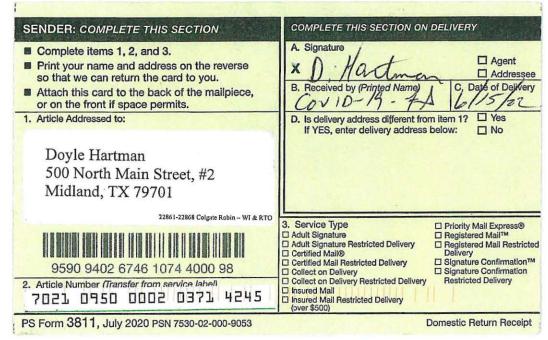




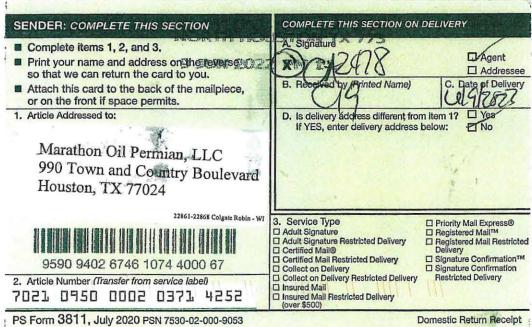








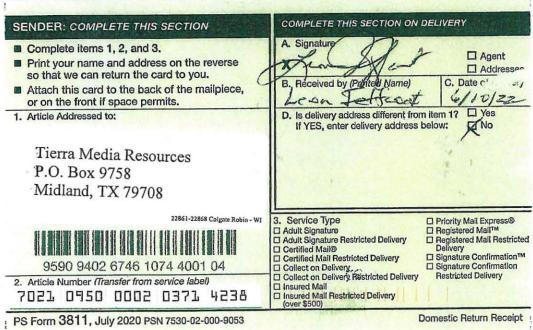






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Southwest Royalties, Inc. P.O. Box 53570 Midland, TX 79710	D. Is delivery address different from item 1?
9590 9402 6746 1074 4001 35 2 Article Number (Transfer from service label) 7021 0950 0002 0371 4214	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Collect on Delivery □ Insured Mail □ Insured Ma
PS Form 3811 July 2020 PSN 7530-02-000-9053	Domestic Return Receipt















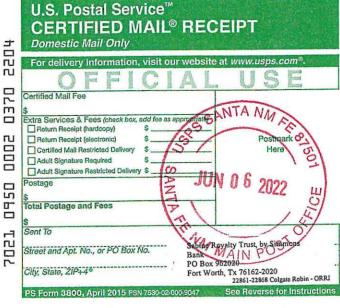












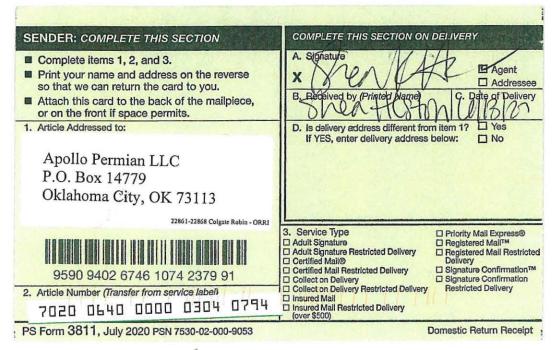




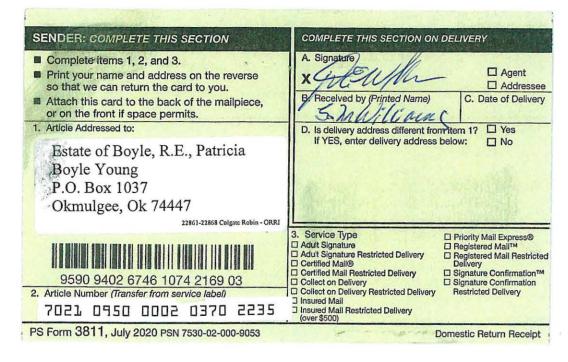








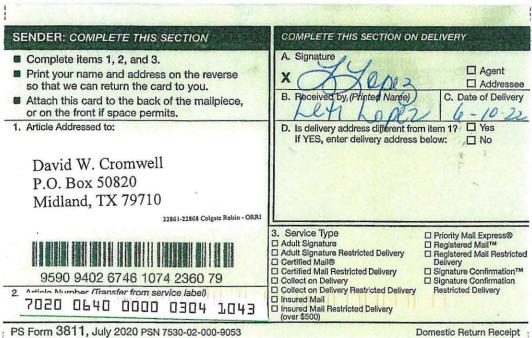




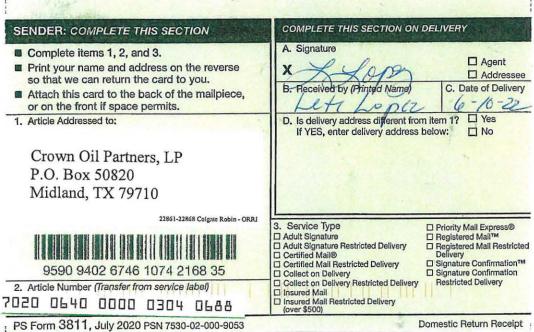




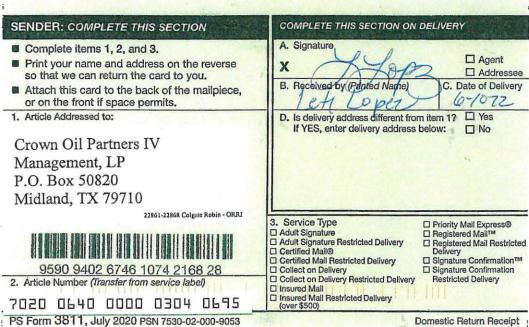






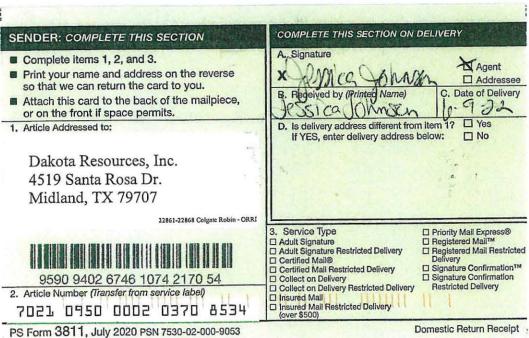




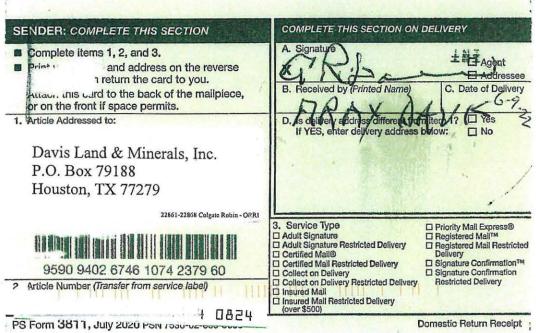


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Crown Ventures III, LLC P.O. Box 50820 Midland, TX 79710	
9590 9402 6746 1074 2360 62 2. Article Number (Transfer from service label) 7020 0640 0000 0304 1050	3. Service Type □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ I Mail Restricted Delivery 500)
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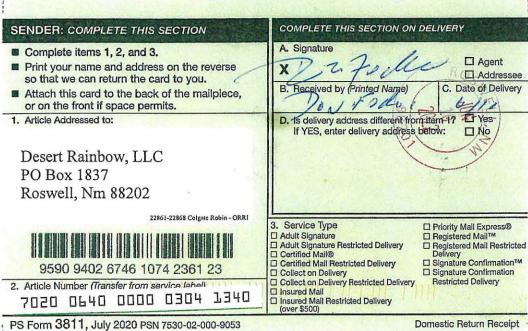








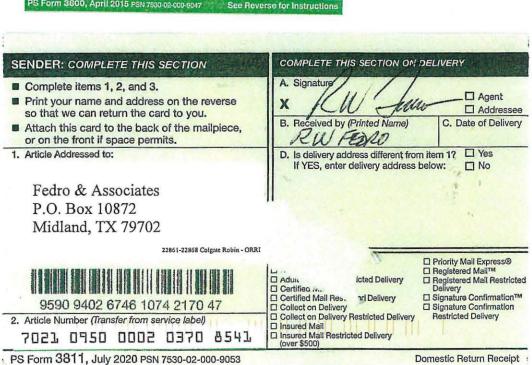






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Jesse A. Faught, Jr. P.O. Box 52603 Midland, TX 79710	D. Is delivery address different from If YES, enter delivery address	
9590 9402 6746 1074 2360 93 2. Article Number (Transfer from service label) 7020 0640 0000 0304 1029	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Insured Mail Insured Mail Restricted Delivery (over \$500)	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

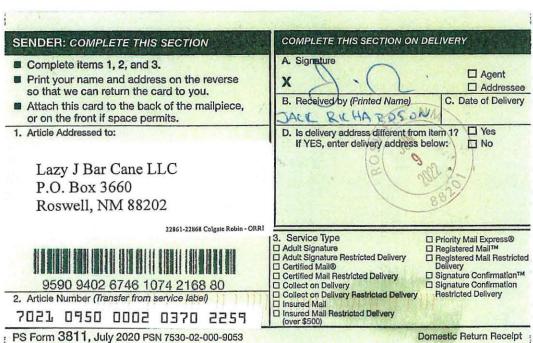




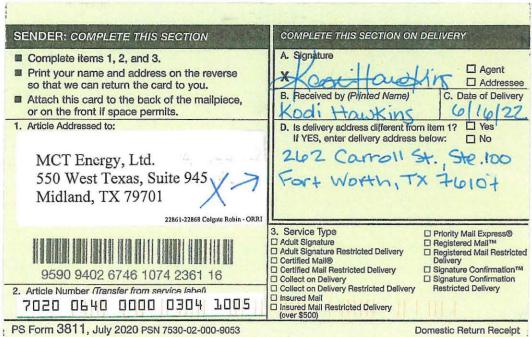


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Article Addressed to:	D. is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Good News Minerals, Inc.	
P.O. Box 50820	
Midland, TX 79710	
22861-22868 Colgate Robin - ORRI	3. Service Type Priority Mail Express®
9590 9402 6746 1074 2168 66	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Collect on Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation ☐ Signature
Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery Restricted Delivery
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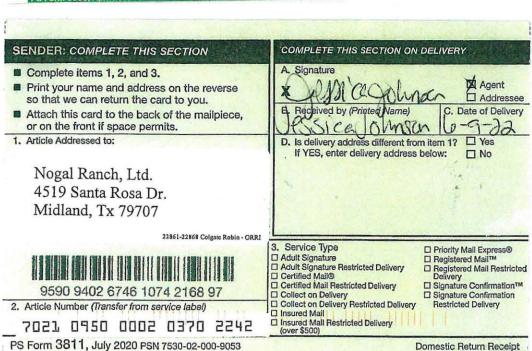












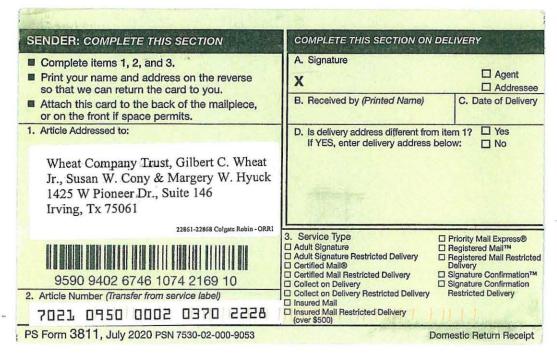


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Post Oak Crown IV, LLC 5200 San Felipe	
Houston, TX 77056	













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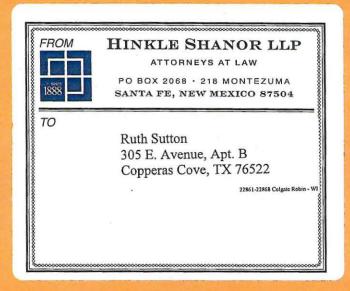
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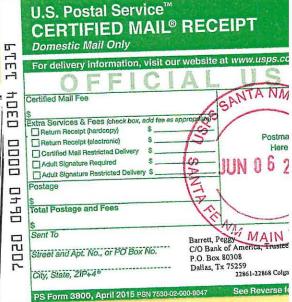
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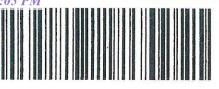
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Hinkle Shanor LLP Santa Fe NM 87504



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HINKLE SHANOR LLP

ATTORNEYS AT LAW

PO BOX 2068 · 218 MONTEZUMA SANTA FE, NEW MEXICO 87504

> Frances George, Anna Lesniak 2001 Trust C/O Bank of America P.O. Box 80308 Dallas, TX 75252

> > 22861-22868 Colgate Robin - ORRI

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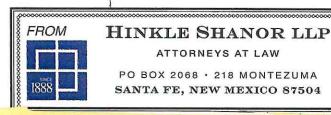






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Jessica Ann Furlong 2001 Trust C/O Bank of America P.O. Box 80308 Dallas, TX 75252

22861-22868 Colgate Robin - ORRI

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HINKLE SHANOR LLP

ATTORNEYS AT LAW

PO BOX 2068 · 218 MONTEZUMA SANTA FE, NEW MEXICO 87504

> Jessie Blevins Crump Family Trust fbo David C. Blevins, IV C/O Bank of America

P.O. Box 80308 Dallas, TX 75252 22861-22868 Colgate Robin - ORRI

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Joe and Jessie Crump Memorial Fund P.O. Box 80308 Dallas, TX 75252

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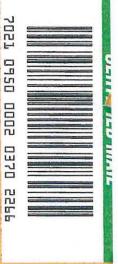


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Kimberley Sue Furlong 2001 Trust C/O Bank of America P.O. Box 80308 Dallas, TX 75254

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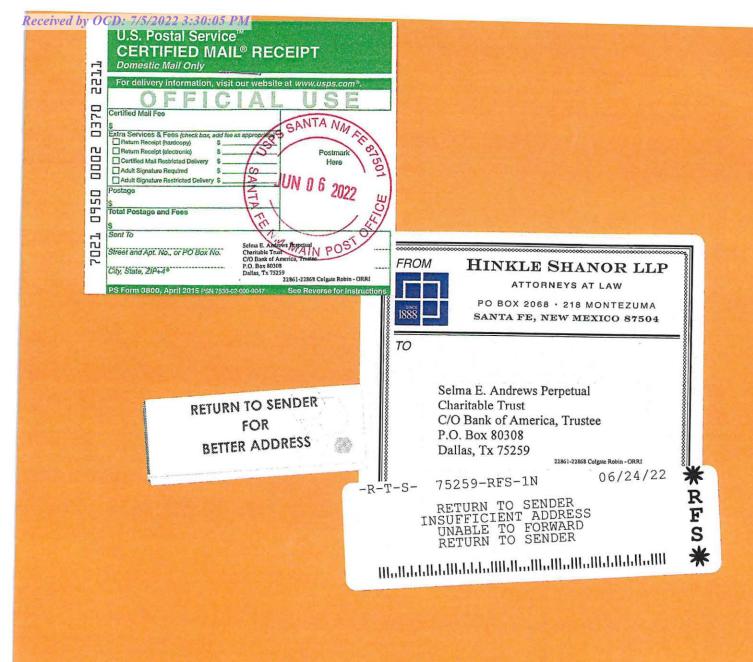
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Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated June 17, 2022 and ending with the issue dated June 17, 2022.

Publisher

Sworn and subscribed to before me this 17th day of June 2022.

Business Manager

My commission expires January 29, 2023

(Seal)

GUSSIE BLACK Notary Public - State of New Mexico Commission # 1087526 My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE June 17, 2022

This is to notify all interested parties, including Crump Family Trust c/o Bank of This is to notify all interested parties, including Crump Family Trust c/o Bank of America; Dakota Resources, Inc.; Fedro & Associates; Frances George, Anna Lesniak 2001 Trust c/o Bank of America; J.L. Crump Testamentary Trust, by Jessie Blevins Crump, et al, Trustees; Joe and Jessie Crump Memorial Fund; Jessica Ann Furlong 2001 Trust c/o Bank of America; Jessie Blevins Crump Family Trust fbo David C. Blevins, IV c/o Bank of America; Jessie Blevins Crump Family Trust fbo Sue Blevins c/o Bank of America; Jessie Blevins Crump Family Trust fbo Sue Blevins c/o Bank of America; Sue Furlong 2001 Trust c/o Bank of America; Richard B. Lynn 2009 Trust c/o Bank of America; Sandra McFadden Furlong 2001 Trust c/o Bank of America; William M. Lynn 2001 Trust c/o Bank of America; William M. Lynn 2001 Trust c/o Bank of America; Barrett Peogy c/o Bank of America; Trustee: Braille America; William M. Lynn 2001 Trust c/o Bank of America; William M. Lynn 2009 Trust c/o Bank of America; Barrett, Peggy c/o Bank of America; Trustee; Braille Institute of America, Inc. c/o Bank of America; Estate of Clarke, Lois; Culbertson Management Trust, by Shirley C. Wallace, Trustee; Desert Rainbow, LLC; Estate of Holbrook, Gladys; Marshall & Winston, Inc.; Sabine Royalty Trust, by Simmons Bank; Selma E. Andrews Perpetual Charitable Trust c/o Bank of America, Trustee; Stanley, E.R.; Estate of Walker, R.O.; Estate of Wallace, D.M.; Wheat Company Trust, Gilbert C. Wheat Jr., Susan W. Cony and Margery W. Hyuck; Estate of Boyle, R.E., Patricia Boyle Young; Nogal Ranch, LTD; Lazy J Bar Cane LLC; KMF Land LLC; Apollo Permian LLC; PEC Minerals, Inc.; Post Oak Crown IV, LLC; Wells Fargo Central Pacific Holdings, Inc.; Crown Oil Partners, LP; Crown Oil Partners IV Management, LP; Collings & Jones Investments, LLC; MCT Energy, Ltd.; Gerard G. Vaverek; Jesse A. Faught, Jr.; H. Jason Wacker; David W. Cromwell; Crown Ventures III, LLC; Estate of James Davidson; Ruth Sutto; Larry Nermyr; Marathon Oil Permian, LLC; Doyle Hartman; Estate of Ronnie H. Westbrook; Tierra Media Resources; Pogo Resources, LLC; Southwest Royalties, Inc.; Grey Wolf Land Services; Oxy USA WPT LP; WPX Permian LLC; Penroc Oil Corp; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22867). During wp1 LP; wpx Perman LLC; Penroc Oil Corp; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22867). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on July 7, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: http://www.emnrd.state.nm.us/OCD/hearings.html. Applicant applies for an order pooling all uncommitted interests in the Bone Spring and Harkey formations underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Robin Federal Com 125H well, Robin Federal Com 133H well, which will be horizontally drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 20 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27.12 miles southwest of Hobbs, New Mexico.

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GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

Colgate Operating, LLC Case No. 22867 Exhibit C-4