# BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JULY 7, 2022

# APPLICATIONS OF CIMAREX ENERGY CO., FOR HORIZONTAL SPACING UNITS AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 22891:

Mescalero Ridge 21-28 Federal Com 2H Well

Case No. 22892:

Mescalero Ridge 21-28 Fed Com 3H Well

Mescalero Ridge 21-28 Fed Com 5H Well

Case No. 22893:

Mescalero Ridge 21-28 Fed Com 4H Well

Mescalero Ridge 21-28 Fed Com 6H Well

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# **TAB 1**

Case No. 22891

Reference for Case No. 22891 Application Case No. 22891 – Mescalero Ridge 21-28 Federal Com 2H Well NMOCD Checklist Case No. 22891

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

## **APPLICATION**

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from 10,290 feet to the bottom of the Quail Ridge; Bone Spring Pool [Code 50460] Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Cimarex states the following:

- 1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
- 2. Cimarex proposes and dedicates to the HSU the Mescalero Ridge 21-28 Federal Com 2H Well, as the initial well, to be drilled to a depth sufficient to test the Bone Spring formation.
- 3. Cimarex proposes the **Mescalero Ridge 21-28 Federal Com 2H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28.

- 4. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under the statewide rules.
- 5. A depth severance exists in the Bone Spring formation within the proposed HSU. Accordingly, Cimarex seeks to pool a portion of the Quail Ridge; Bone Spring pool [Code 50460], to include the 3rd Bone Spring formation, from a stratigraphic equivalent of 10,290 feet measured depth, as defined by the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099), that being the base of the 2<sup>nd</sup> Bone Spring, to a depth of 10,768 feet, that being the base of the of the 3<sup>rd</sup> Bone Spring. Cimarex will provide notice of this hearing to the vertical offset parties within the pool who are not subject to the pooling application. Concurrently with this application, Cimarex is also seeking to pool the portion of this pool above the depth severance, the 1<sup>st</sup> and 2<sup>nd</sup> Bone Spring, in a separate application.
- 6. Cimarex has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for development within the proposed HSU.
- 7. The pooling of all interests in the specified depths of the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.
- 8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on July 7, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

Establishing a standard 320-acre, more or less, spacing and proration unit A. comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM,

Lea County, New Mexico;

В. Pooling all uncommitted mineral interests in the specified depths of the Bone

Spring formation underlying the proposed HSU;

C. Approving the Mescalero Ridge 21-28 Federal Com 2H Well as the well for the

HSU;

D. Designating Cimarex as operator of this HSU and the horizontal well to be drilled

thereon;

E. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the

well;

F. Approving actual operating charges and costs of supervision, to the maximum

extent allowable, while drilling and after completion, together with a provision adjusting the rates

pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing

the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

William E. Zimsky Luke Kittinger

Andrew D. Schill

214 McKenzie Street

Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com bill@abadieschill.com luke@abadieschill.com andrew@abadieschill.com

**Attorneys for Cimarex Energy Co.** 

Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests from the top of the 3<sup>rd</sup> Bone Spring formation of the Quail Ridge; Bone Spring Pool [Code 50460], measured by Cimarex at 10,290 feet, to the bottom of the Quail Ridge; Bone Spring Pool [Code 50460] Bone Spring formation (that being the base of the 3<sup>rd</sup> Bone Spring) designated as an oil pool, underlying the unit. The proposed oil well to be dedicated to the horizontal spacing unit is the **Mescalero** Ridge 21-28 Federal Com 2H Well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 24 miles southwest from Hobbs, NM.

# **COMPULSORY POOLING APPLICATION CHECKLIST**

ALL INFORMATION IN THE APPLICATION MUST BE	SUPPORTED BY SIGNED AFFIDAVITS
Case: 22891	APPLICANT'S RESPONSE
Date	July 7, 2022
Applicant	Cimarex Energy Co.
Designated Operator & OGRID (affiliation if applicable)	215099
Applicant's Counsel: Case Title:	Darin C. Savage - Abadie & Schill, PC Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsary Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Mescalero Ridge
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; TVD approx. 10,750'
Pool Name and Pool Code:	Quail Ridge; Bone Spring Pool [Code: 50460]
Well Location Setback Rules:	Standard statewide rules
Spacing Unit Size:	320 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	north - south
Description: TRS/County	W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Yes, See Landman Exhibit A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Mescalero Ridge 21-28 Federal Com 2H Well (API No. 30- 015-pending), SHL: Unit B, 544' FNL, 2020' FEL, Section 21, T19S-R34E, NMPM; BHL: Unit O, 100' FSL, 1980' FEL, Section 28, T19S-R34E, standup, standard location
Horizontal Well First and Last Take Points	Mescalero Ridge 21-28 Federal Com 2H Well: FTP 544' FNL, 1980' FEL, Section 21; LTP 100' FSL, 1980' FEL, Section 28
Completion Target (Formation, TVD and MD)	Mescalero Ridge 21-28 Federal Com 2H Well: TVD approx. 10,750', TMD 20,510'; Bone Spring Formation, See Exhibit B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A

1
\$800, Exhibit A
Exhibit A
200%, Exhibit A
Exhibit C, C-1
Exhibit C-2
Exhibit C-3
Exhibit A-2
Exhibit A-2
Exhibit A-2
Exhibit A
Exhibit A-2
Exhibit A-3
Exhibit A-2
Exhibit A-4
Exhibit A-3
Exhibit A-3
Exhibit A-3
Exhibit A-3
Exhibit B
Exhibit B-1
Exhibit B-4
Exhibit B, B-1
Exhibit B, B-2
Exhibit B-2, B-4, B-5
Exhibit A & B
Exhibit A-1
Exhibit A-1, A-2, B-1
Exhibit A-2
Exhibit A-2
Exhibit B-1, B-4
Exhibit B-1
Exhibit B-2, B-5
Exhibit B-2, B-4, B-5
this checklist is complete and accurate.
Darin C. Savage
July 5, 2022

# **TAB 2**

Case No. 22891

Exhibit A: Affidavits of John Coffman, Landman

Exhibit A-1: C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 22891

### AFFIDAVIT OF JOHN COFFMAN

STATE OF TEXAS	)
	) ss.
COUNTY OF MIDLAND	)

- I, being duly sworn on oath, state the following:
- 1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- 2. I am employed as a Landman with Cimarex Energy Co. ("Cimarex"), and I am familiar with the subject application and the lands involved.
- 3. I graduated in 2018 from Texas Tech University with a bachelor's degree in Business Administration with an emphasis on Energy Commerce. I have worked at Cimarex for approximately 4 years, and I have been working in New Mexico for 4 years. My credentials as an expert witness in petroleum land matters have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
- 4. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
- 5. Cimarex seeks an order pooling all uncommitted mineral interests from 10,290 feet to the bottom of the Quail Ridge; Bone Spring Pool [Code 50460] Bone Spring formation,

EXHIBIT •

Α

designated as an oil pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

- 6. Under <u>Case No. 22891</u>, Cimarex seeks to dedicate to the unit the <u>Mescalero Ridge 21-28 Fed Com 2H Well</u> (API 30-015-pending) as an initial oil well, horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28; approximate TVD of 10,750', as defined by the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099); approximate TMD of 20,510'; FTP in Section 21: approx. 544' FNL, 1,980' FEL; LTP in Section 28: approx. 100' FSL, 1,980' FEL.
  - 7. The proposed C-102s for the wells are attached as **Exhibit A-1**.
- 8. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the location of the proposed wells within the unit. The location of the wells are orthodox, and meet the Division's offset requirements for horizontal wells under statewide rules.
- 9. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owners.
- 10. A depth severance exists in the Bone Spring formation within the proposed unit. Accordingly, Cimarex seeks to pool a portion of the Quail Ridge; Bone Spring pool [Code 50460], to include the 3rd Bone Spring formation, from a stratigraphic equivalent of 10,290 feet measured depth, as defined by the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099), that being the base of the 2<sup>nd</sup> Bone Spring, to a depth of 10,768 feet, that being the

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base of the 3rd Bone Spring. Cimarex has provided notice of this hearing to the vertical offset

parties within the pool who are not subject to the pooling application.

11. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the

uncommitted interest owners shown on Exhibit A-2. In compiling these addresses, I conducted a

diligent search of the public records in Lea County, New Mexico, where the wells are located, and

of phone directories and did computer searches to locate the contact information for parties entitled

to notification. There was one overriding royalty interest owner notice letter returned

undeliverable: the letter to Atlas Investment Corporation. Eight of the mailings are still listed in-

transit, only one of which is to a working interest owner, Matador Resources Company. The rest

of the in-transit mailings are to either record title or overriding royalty interest owners: Celia

Stivason, Balog Family Trust, Richard H. Coats, Shanon Titzel, Steven R. Garrity, Van P. Welch,

Jr., and Wing Resources III, LLC. Cimarex published notice in the Hobbs News-Sun, a newspaper

of general circulation in Lea County, New Mexico, to account for any unlocatable parties and

cover any contingencies regarding notice.

12. Cimarex has made a good faith effort to negotiate with the interest owners but has been

unable to obtain voluntary agreement from all interest owners to participate in the drilling of the

well or in the commitment of their interests to the well for its development within the proposed

horizontal spacing unit. Exhibit A-4 provides a chronology and history of contacts with the

owners.

13. The interest owners being pooled have been contacted regarding the proposed wells but

have failed or refused to voluntarily commit their interest in the wells. However, Cimarex has

been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint

Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between

Cimarex and another interest owner or owners, Cimarex requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

- 14. **Exhibit A-3** is a sample proposal letter and the AFE for the proposed wells. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells
- 15. Cimarex requests overhead and administrative rates of \$8,000/month for drilling the wells and \$800/month for producing the wells, as listed in the JOA sent to the owners. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 16. Cimarex requests the maximum cost, plus 200% risk charge be assessed against nonconsenting working interest owners.
  - 17. Cimarex requests that it be designated operator of the unit and wells.

of similar depths and lengths drilled in this area of New Mexico.

- 18. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.
- 19. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
  - 20. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

# FURTHER AFFIANT SAYETH NAUGHT

John Coffman

Subscribed to and sworn before me this <u>M</u> day of June 2022.

KAIMI BROWNLEE
Notary Public, State of Texas
Comm. Expires 03-26-2023
Notary ID 126052368

Notary Public

= LANDING POINT/FIRST TAKE POINT

BOTTOM HOLE LOCATION/LAST

SECTION CORNER LOCATED

TAKE POINT

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

X AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025		<sup>2</sup> Pool Code 50460		
<sup>4</sup> Property Code		<sup>5</sup> Pr MESCALERO	operty Name PRIDGE 21-28 Federal Com	<sup>6</sup> Well Number 2H
<sup>7</sup> OGRID No. 215099			perator Name EX ENERGY CO.	<sup>9</sup> Elevation 3761.1'

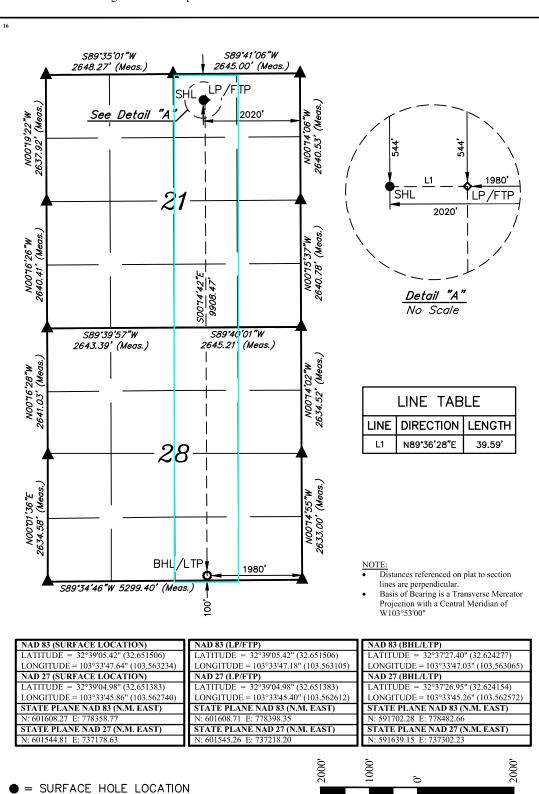
#### Surface Location

	B	21	19S	34E	Lot lun	544	NORTH	2020	EAST	LEA
•	Dottom Hole I continu If Different From Surface									

## Bottom Hole Location If Different From Surface

UL or lot no. O	Secti 28	>	Township 19S	Range 34E	Lot Idn	Feet from the 100		North/South line SOUTH	Feet from the 1980	East/West line EAST	County LEA
12 Dedicated Acre 320	es	<sup>13</sup> Jo	oint or Infill	<sup>14</sup> Conso	olidation Code	15 Order No	0.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



# <sup>17</sup>OPERATOR

CERTIFICATION

I hereby certify that the information containe herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Amithy Crawford 4/19/21

Amithy Crawford

acrawford@cimarex.com

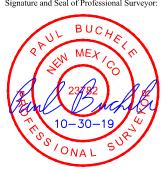
# 18 SURVEYOR

CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 03, 2017

Signature and Seal of Professional Surveyor:



Certificate Number

DRAWN BY: S.F. 09-24-14

SCALE

J.U. (SHL & BHL CHANGE)

**EXHIBIT A-1** 

Imaging: 7/6/2022 8:13:49 AM

MESCALERO RIDGE 21-28 FED COM 2H, 3H and 5H

MESCALERO RIDGE 21-28 FED COM 2H, 3H and 5H  Owner Name	Owner Address	Interest T	Interest in Unit	Committed (Y/N)
Cimarex Energy Co./Magnum Hunter Production, Inc.	600 N. Marienfeld St., Ste 600 Midland, TX 79701	WI	0.33450000	Y
Alpha Energy Partners	P.O. Box 10701 Midland, TX 79702		0.00625000	Y
Chevron USA Inc.	1400 Smith Street Houston, TX 77002	WI	0.49375000	Y
Matador Resources Company	ONE LINCOLN CENTRE 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	WI	0.00550000	N
Nadel and Gussman Capitan LLC	15 East 5th Street Suite 3300 Tulsa, OK 74103	WI	0.00375000	Y
XTO Holdings LLC	22777 Springwoods Village Pkwy, Spring, TX 77389	WI	0.15625000	N
		TOTAL	1.00000000	
Drilling and Exploration Company Inc.		RT	0	
Daniel E. Gonzales		RT	0	
James R. Stivason		RT	0	
Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992	3795 Vancouver Dr. Dallas, TX 75229	ORRI	0.00062500	N
Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership	11141 Blue Stem Backroad Oklahoma City, OK 73162	ORRI	0.00062500	N
Richard H. Coats	P.O. Box 2412 Midland, TX 79702	ORRI	0.00062500	N
Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92	1250 E. Walnut Street, #220 Pasadena, CA 91106	ORRI	0.00500000	N
Van P. Welch	2259-C Via Puerta Laguna Hills, CA 92653	ORRI	0.00500000	N

EXHIBIT **A-2** 

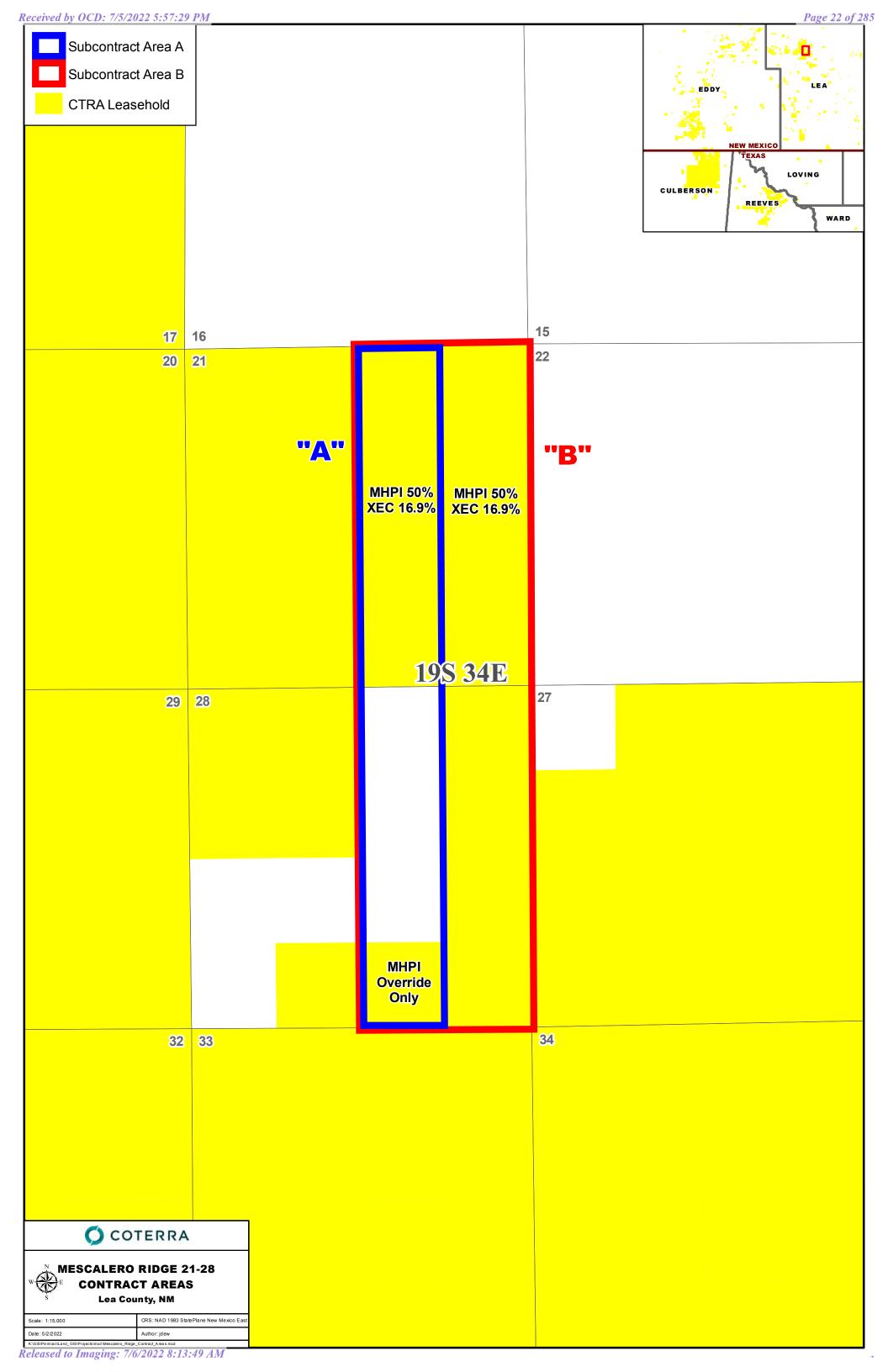
Rockwell Energy Resources LLC	P.O. Box 54584 Oklahoma City, OK 73154	ORRI	0.00500000	N
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Peggy Barrett	P.O. Box 830308 Dallas, TX 75283	ORRI	0.0000223765	N
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Selma E. Andrews Perpetual Charitable Trust	P.O. Box 830308 Dallas, TX 75283	ORRI	0.000447535	N
Braille Institute of America, Inc. c/o NCNB Texas	P.O. Box 830308 Dallas, TX 75283	ORRI	0.00057870	N
Marshall & Winston, Inc.	P.O. Box 50880 Midland, TX 79710	ORRI	0.00125000	N
First National Bank of Roswell, N.A., Trustee under the Last Will and Testament of Foster Morrell dated August 5, 1971	111 East 5th St. Roswell, NM 88201	ORRI	0.00437500	N
The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust	111 East 5th St. Roswell, NM 88201	ORRI	0.00218750	N
Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"	2401 N. Beazos Ave. Hobbs, NM 88240	ORRI	0.00343750	N
Wallace H. Scott, III	2901 Oakhurst Ave. Austin, TX 78703	ORRI	0.000359490	N
William Winfield Scott	3000 Willowood Circle Austin, TX 78703	ORRI	0.000359490	N
McElroy Minerals, LLC c/o Catherine Cecile Darch	4210 S. Bellaire Circle Englewood, CO 80113	ORRI	0.000359590	N
Atlas Investment Corporation	First Oklahoma Tower 210 W. Park Ave., #660 Oklahoma City, OK 73102	ORRI	0.00375000	N
Jerry Barnes	P.O. Box 768 Chillicothe, MO 64601	ORRI	0.00562500	N
Dennis Eimers	P.O. Box 50637 Midland, TX 79710	ORRI	0.00562500	N

Wayne Newkumet	500 W. Texas Ave, #1410 Midland, TX 79701	ORRI	0.00562500	N
Steven R. Garrity	P.O. Box 20500 Oklahoma City, OK 73156	ORRI	0.00588750	N
Celia Stivason	32066 Hwy 94 Campo, CA 91906	ORRI	0.00312500	N
Shannon Titzel	1800 Rogers Park Ct. Anchorage, AK 99508	ORRI	0.00781250	N
Cargoil and Gas Company, LLC	P.O. Box 29450 Santa Fe, NM 87592	ORRI	0.000390625	N
LJA Charitable Investments LLC	1717 West Loop South, Suite 1800 Houston, TX 77027	ORRI	0.000390625	N
Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee	PO Box 102256, Anchorage, AK 99510	ORRI	0.00078125	N
Balog Family Trust dated August 15, 2002	P.O. Box 111890 Anchorage, AK 99511	ORRI	0.00078125	N

TOTAL 0.21067093 Fed Royalty will change due to Sliding Scale

# Working Interest Ownership Recapitulation

TOTAL	WI	1.00000
XTO Holdings LLC	WI	0.15625
Nadel and Gussman Capital LLC	WI	0.00375
Matador Resources Company	WI	0.0055
Chevron USA, Inc.	WI	0.49375
Alpha Energy Partners	WI	0.00625
Cimarex Energy Co./Magnum Hunter Production, Inc.	WI	0.3345





February 14, 2022

Alpha Energy Partners LLC Attn: Land Department P.O. Box 10701 Midland, TX 79702

**Re:** Proposal to Drill

Mescalero Ridge 21-28 Federal Com 2H-6H

Sections 21 & 28, Township 19 South, Range 34 East

Lea County, NM

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Mescalero Ridge 21-28 Fed Com 2H, 3H, 4H, 5H, 6H wells at a legal location in Section 21, Township 19 South, Range 34 East, NMPM, Lea County, NM.

Mescalero Ridge 21-28 Fed Com 2H - The intended surface hole location for the well is 544' FNL and 2020' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 3<sup>rd</sup> Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,750'.

Mescalero Ridge 21-28 Fed Com 3H - The intended surface hole location for the well is 484' FNL and 2100' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,696'.

Mescalero Ridge 21-28 Fed Com 4H - The intended surface hole location for the well is 484' FNL and 2080' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 660' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,696'.

Mescalero Ridge 21-28 Fed Com 5H - The intended surface hole location for the well is 424' FNL and 1980' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,300'.

**EXHIBIT** 

**A-3** 

Mescalero Ridge 21-28 Fed Com 6H - The intended surface hole location for the well is 424' FNL and 2000' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 660' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,300'.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Mescalero Ridge 21-28 Fed Com wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Cimarex will file for force pooling for the Mescalero Ridge 21-28 Fed Com 2H-6H Wells thirty (30) days after the receipt of this proposal.

If you elect not to participate, please so indicate on the attached election form and return it to the attention of the undersigned at the letterhead address. Failure to elect whether or not to participate within 30 days of your receipt of this proposal will, as provided in the Operating Agreement, will be considered an election not to participate.

Please call the undersigned at (432) 571-7883 with any questions or comments.

Respectfully,

John Coffman Landman John.coffman@coterra.com

# **ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 2H**

	Ridge 21-28 Fed Com 2H well.
	Alpha Energy Partners LLC elects <b>NOT</b> to participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well.
Dated this day of	, 2022.
Signature:	
Title:	
If your election above i	s TO participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well, then:
	Alpha Energy Partners LLC elects <b>TO</b> be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects <b>NOT</b> to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

# **ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 3H**

<u> </u>	idge 21-28 Fed Com 3H well.
· · · · · · · · · · · · · · · · · · ·	lpha Energy Partners LLC elects <b>NOT</b> to participate in the proposed lescalero Ridge 21-28 Fed Com 3H well.
Dated this day of	, 2022.
Signature:	
Title:	
If your election above is T	O participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well, then:
· · · · · · · · · · · · · · · · · · ·	lpha Energy Partners LLC elects <b>TO</b> be covered by well control insurance rocured by Cimarex Energy Co.
in Co or	lpha Energy Partners LLC elects <b>NOT</b> to be covered by well control surance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy o. with a certificate of insurance prior to commencement of drilling operations r be deemed to have elected to be covered by well control insurance procured by imarex Energy Co.

# ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 4H

	Ridge 21-28 Fed Com 4H well.
	Alpha Energy Partners LLC elects <b>NOT</b> to participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well.
Dated this day	of, 2022.
Signature:	
Title:	
If your election abov	e is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well, then:
	Alpha Energy Partners LLC elects <b>TO</b> be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects <b>NOT</b> to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

# **ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 5H**

	Alpha Energy Partners LLC elects <b>TO</b> participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well.
	Alpha Energy Partners LLC elects <b>NOT</b> to participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well.
Dated this day of	, 2022.
Signature:	
Title:	
If your election above is	TO participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well, then:
	Alpha Energy Partners LLC elects <b>TO</b> be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects <b>NOT</b> to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

# ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 6H

	Alpha Energy Partners LLC elects <b>TO</b> participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well.
· · · · · · · · · · · · · · · · · · ·	Alpha Energy Partners LLC elects <b>NOT</b> to participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well.
Dated this day of	, 2022.
Signature:	
Title:	
If your election above is	TO participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well, then:
· · · · · · · · · · · · · · · · · · ·	Alpha Energy Partners LLC elects <b>TO</b> be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects <b>NOT</b> to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

# COTERRA Authorization For Expenditure Drilling

AFE # 26722052

Date Prepared Company Entity Magnum Hunter Production Inc (430) 4/27/2022 Well Name AFE **Exploration Region** Prospect Property Number MESCALERO RIDGE 21-28 FED COM Quail Ridge Prospect 309617-238.01 26722052 Permian Basin County, State Location **Estimated Spud Estimated Completion** W2E2 of Section 21 and Section 28 10/18/2022 Lea, NM 1/27/2023 X New Formation Well Type Ttl Measured Depth Ttl Vetical Depth Supplement 3rd Bone Spring DEV 20,870 10,870 Revision

Drill and complete well Purpose

#### Description

Drilling Drill and complete a horizontal test. Drill to 1790 Set Surface casing. Drill to Drill to 5327', set surface casing. Drill to 10240' (KOP). Drill curve at 12°/100' initial build rate to +/- 75 degrees and set casing at +/- 10865' MD. Finish curve at +/- 4°/100' to +/- 10750' TVD and drill a +/- 9910' long lateral in the 3rd Bone Spring Formation. Run and cement production liner. Stage frac. Drill out plugs. Run production packer, tubing and GLVs.

Total Well Cost	\$2,984,000	\$6,557,488	\$9,541,488
Total Tangible Cost	\$787,000	\$1,443,576	\$2,230,576
Lease Equipment		\$873,576	\$873,576
Well Equipment	\$787,000	\$570,000	\$1,357,000
Tangible	Dry Hole	After Casing Point	Completed Well Cost
Total Intangible Cost	\$2,197,000	\$5,113,912	\$7,310,912
Completion Costs		\$5,113,912	\$5,113,912
Drilling Costs	\$2,197,000		\$2,197,000
Intangible	Dry Hole	After Casing Point	Completed Well Cost

### Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

### Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

## Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

### Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval			
Company	Approved By (Print Name)	Approved By (Signature)	Date
NOTICE TO MONOREDATOR		i di AFE di di di	

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

4/27/2022

# Received by OCD: 7/5/2022 5:57:29 PM COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED COM 2H

AFE # 26722052

	DCD.	Drilling	ACD.	Drilling	Com	n/Ctim	Product	ion Equin	Post Cor	mplotion	Total
Description	Codes	<b>Drilling</b> Amount	Codes	Amount	Codes	p/Stim Amount	Codes	ion Equip Amount	Post Cor Codes	Amount	Cost
Roads & Location	DIDC.100	100,000	Codes	AITIOUITE	STIM.100	10,000	CON.100	23,226	PCOM.100	0	133,226
Damages	DIDC.105				311101.100	10,000	CON.105		1 COIVI. 100	U	
		15,000			CTINA OFF	44.000	CON. 103	4,010	DCOMASEE		19,010
Mud/Fluids Disposal	DIDC.255	125,000			STIM.255	44,000			PCOM.255	0	169,000
Day Rate	DIDC.115	435,000	DICC.120	73,000							508,000
Misc Preparation	DIDC.120	20,000									20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.135	89,000	DICC.130	0					PCOM.130	0	89,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	17,000			PCOM.135	0	42,000
Mud & Additives	DIDC.145	150,000									150,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	78,488	78,488
Surface Rentals	DIDC.150	101,000	DICC.140	0	STIM.140	149,000	CON.140	5,348	PCOM.140	66,000	321,348
Downhole Rentals	DIDC.155	89,000			STIM.145	35,000		0,0	PCOM.145	0	124,000
Flowback Labor		03,000			STIM.141	0			PCOM.141	48,000	48,000
Automation Labor					311111.171	0	CON.150	05.746	PCOM.150		
	DIDC 170	22.000					CON.130	95,746	FCOIVI.130	10,000	105,746
Mud Logging	DIDC.170	22,000					6011465				22,000
IPC & EXTERNAL PAINTING							CON.165	27,070			27,070
Cementing & Float Equipment	DIDC.185	100,000	DICC.155	63,000							163,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	256,158	PCOM.170	5,000	299,158
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	33,420	PCOM.175	0	63,420
Supervision	DIDC.210	76,000	DICC.180	10,000	STIM.180	53,000	CON.180	40,771	PCOM.180	0	179,771
Trailer House/Camp/Catering	DIDC.280	42,000	DICC.255	5,000	STIM.280	26,000		10,111			73,000
Other Misc Expenses	DIDC.220		DICC.233	5,000	STIM.190		CON.190	20 000	PCOM.190	0	
·		5,000			3 i iivi. 190	98,000	COIN. 190	38,098	FCOIVI. 190	0	141,098
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	110,000									110,000
Directional Drilling Services	DIDC.245	285,000									285,000
Solids Control	DIDC.260	36,000									36,000
Well Control Equip (Snubbing Services)	DIDC.265	80,000	DICC.240	5,000	STIM.240	74,000			PCOM.240	0	159,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	137,000			PCOM.260	0	137,000
Completion Logging/Perforating/Wireline					STIM.200	241,000			PCOM.200	0	241,000
Composite Plugs					STIM.390	34,000			PCOM.390	0	34,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,281,000			PCOM.210	0	2,281,000
Stimulation Water/Water Transfer/Water Storage					STIM.395				1 CON.210	0	
						128,000			DCOM 205		128,000
Cimarex Owned Frac/Rental Equipment	DID 6 200				STIM.305	60,000	6011200		PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	34,924			34,924
FL/GL - ON PAD LABOR							CON.495	56,646			56,646
FL/GL - Labor							CON.500	112,288			112,288
FL/GL - Supervision							CON.505	25,064			25,064
Survey							CON.515	10,192			10,192
Aid In Construct/3rd Party Connect							CON.701	132,506			132,506
Contingency	DIDC.435	92,000	DICC.220	10,000	STIM.220	171,000	CON.220	142,199	PCOM.220	32,000	447,199
Contingency	DIDC.433	92,000	DICC.LLO	10,000	311141.220	171,000	CON.221		1 CON.LLO	32,000	
		0.407.000		044.000		2.507.000	CON.ZZ I	35,758		020.400	35,758
Total Intangible Cost		2,197,000		214,000		3,587,000		1,073,424		239,488	7,310,912
Conductor Pipe	DWEB.130	8,000									8,000
Water String	DWEB.135	74,000									74,000
Surface Casing	DWEB.140	252,000									252,000
Intermediate Casing 1	DWEB.145	415,000									415,000
Production Casing or Liner			DWEA.100	151,000							151,000
Tubing					STIMT.105	90,000			PCOMT.105	0	90,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	25,000	119,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	57,000		55,000				_5,550	57,000
Packer, Nipples		U		51,000	STIMT.400	20 000			PCOMT.400	0	
					311/011.400	28,000	CONT 200	40.00-	1 CONT.400	0	28,000
SHORT ORDERS							CONT.380	19,885			19,885
PUMPS							CONT.385	28,407			28,407
WALKOVERS							CONT.390	16,709			16,709
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	50,000	130,000
Surface Equipment									PCOMT.420	25,000	25,000
Well Automation Materials									PCOMT.455	8,000	8,000
N/C Lease Equipment							CONT.400	254,821			254,821
Battery Equipment							CONT.410	114,294			114,294
Secondary Containments							CONT.415	41,773			41,773
Facility Electrical							CONT.425	113,959			113,959
,											
Meters and Metering Equipment							CONT.445	25,732			25,732
Facility Line Pipe							CONT.450	32,082			32,082
Lease Automation Materials							CONT.455	112,790			112,790
FL/GL - Materials							CONT.550	22,558			22,558
FL/GL - Line Pipe							CONT.555	90,567			90,567
Total Tangible Cos	:	787,000		226,000		236,000		873,576		108,000	2,230,576
Total Estimated Cost		2,984,000		440,000		3,823,000		1,947,000	<del></del>	347,488	9,541,488

# Received by OCD: 7/5/2022 5:57:29 PM COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED COM 2H

Description			BCP - Drilling			ACP - Drilling			Comp/Stim	
Description   DecCription	Description	Codes	DCI - Dilling	Amount	Codes	ACI - Drilling	Amount	Codes	Comp/sum	Amount
Nacy Plane	·	DIDC.100		100,000				STIM.100	CON.100	10,000
December	Damages	DIDC.105		15,000						
Machemeniste   Mile	Mud/Fluids Disposal	DIDC.255		125,000				STIM.255		44,000
Bas	Day Rate	DIDC.115	DICC.120	435,000	DICC.120		73,000			
Mail	Misc Preparation	DIDC.120								
March   Marc	Bits	DIDC.125	DICC.125	62,000	DICC.125	STIM.125	0	STIM.125		0
March 2	Fuel	DIDC.135	DICC.130	89,000	DICC.130		0			
Month   Mont	Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000	DICC.135	STIM.135	0	STIM.135		17,000
Substance Name		DIDC.145		150,000						
Description Description   De		DIDC.150	DICC.140	101 000	DICC.140	STIM.140	0	STIM.140	CON.140	149 000
Rodels More   March			5100.110		5100.110	5111111110	0		2011.110	
Mod Logging (PCS CRETHINA PARTHYN)   Cementing Mode Insugation (PCS CRETHINA PARTHYN)   Cementing Mode Insug	Flowback Labor	5.56.133		03,000						0
Community   Dec		DIDC.170		22,000						
Industry Impeditive (page 18   19   19   19   19   19   19   19	IPC & EXTERNAL PAINTING									
Casting Crows   Disc. Cles		DIDC.185	DICC.155	100,000	DICC.155		63,000			
Membranel aboor	Tubular Inspections	DIDC.190	DICC.160	50,000	DICC.160	STIM.160	10,000	STIM.160		4,000
Traching/T	Casing Crews			15,000	DICC.165	STIM.165	15,000	STIM.165		0
Supervision	Mechanical Labor	DIDC.200	DICC.170	28,000		STIM.170	10,000	STIM.170	CON.170	0
Trailer Howenout Camprig Charriers   010C-205   01C-205   01C-20	Trucking/Transportation	DIDC.205	DICC.175	18,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Dile Mark Superius	Supervision	DIDC.210	DICC.180	76,000	DICC.180	STIM.180	10,000	STIM.180	CON.180	53,000
Decision   Discrept	Trailer House/Camp/Catering	DIDC.280	DICC.255	42,000	DICC.255	STIM.280	5,000	STIM.280		26,000
MOREPORTORS   DIDC.245   DIDC.245   225.000   Simulation Market Services   DIDC.246	Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	98,000
MOMPMENDS   DIDCZ49	Overhead	DIDC.225	DICC.195	-	DICC.195		5,000			
Directional Diffing Services   DIDC-248   36,000   10,0	MOB/DEMOB	DIDC.240								
Solids Control   DIDC.260   DIDC.261   DIDC.261   DIDC.261   DIDC.262   DIDC.262   DIDC.262   DIDC.262   DIDC.263   DID	Directional Drilling Services	DIDC.245								
Completion Right	Solids Control	DIDC.260		36,000						
Completion Right	Well Control Equip (Snubbing Services)	DIDC.265	DICC.240		DICC.240	STIM.240	5.000	STIM.240		74,000
Control   Control   Composition   Page   Composition   C	Completion Rig			,				STIM.115		21,000
Composite Plays   Composite	Coil Tubing Services							STIM.260		137,000
Compagning   Plags   Stimulation   Stimula	Completion Logging/Perforating/Wireline							STIM.200		
Stimulation								STIM.390		34,000
Simulation Water/Water Transfer/Water Control (Camero Owned Frac/Regulatory Curative   DIDC-285   T,000   T,										
Cimares Commed Frac/Rental Equipment   DIC 200   DIC 2	Stimulation Water/Water Transfer/Water									
Legal/Regulatory/Curative   DIDC.205   DIDC.205   T,000   T,00										
Well Control Insurance   DIDC 285   7,000		DIDC.300		10,000						00,000
Major Construction Overhead FLIGI ON PAD LABOR FLIGI Supervision Survey Aid in Construct/3rd Party Connect Contingency Contingency Contingency Contingency DIDCA35 DICC220 DICC2	,									
FL/GL - Lubor   FL/GL - Lubor   FL/GL - Lubor   FL/GL - Lubor   FL/GL - Supervision   Survey   Survey   FL/GL - Supervision   Survey   FL/GL - Supervision   FL/GL - Supervision		515 0.205		1,000						
FL/GL - Labor  FL/GL - Spervision  Survey  Ald In Construct/3rd Party Connect  Contingency  DICC 220  DICC	*									
FL/GL - Supervision   Survey										
Survey   Aid										
Aid in Construct/3rd Party Connect Contingency Contingency    Total Intangible Cost   Contingency   Conductor Pipe   Contingency   Conductor Pipe   Conductor Pipe   Contingency   Conductor Pipe										
Contingency Contingency Contingency Total Intangible Cos  MEB.130  Mater String  DWEB.135  DWEB.135  DWEB.135  DWEB.135  DWEB.145  DWEB.	*									
Contingency  Total Intangible Ca  Conductor Pipe  Muter String  DWEB.130  DWEB.135  DWEB.145  DWEB.147  DWEB.145  DW	·	DIDC 43F	DICC 220	02.000	DICC 220	CTIM 220	10.000	CTIM 220	CON 220	474.000
Conductor Pipe	- :	DIDC.435	DICC.220	92,000	DICC.220	31 IIVI.22U	10,000	31 IIVI.220	CON.220	171,000
Conductor Pipe				0.407.000			244.222			2.507.000
Water String         DWEB.135         74,000         252,000         1 <td< td=""><td>-</td><td></td><td></td><td></td><td></td><td></td><td>214,000</td><td></td><td></td><td>3,587,000</td></td<>	-						214,000			3,587,000
Surface Casing         DWEB.140         252,000         415,000         151,000         151,000         170,000										
Intermediate Casing 1   DWEB.145   DWEB.14	-									
Production Casing or Liner   Tubing	=									
Tubing	-	DWEB.145		415,000	D14:21					
Wellhead, Tree, Chokes         DWEB.115         DWEA.120         38,000         DWEA.125         STIMT.120         18,000         STIMT.120         38,000           Packer, Nipples         DWEB.100         DWEA.125         0         DWEA.125         57,000         STIMT.400         28,000           SHORT ORDERS         Image: Company of the	-				DWEA.100		151,000			
Liner Hanger, Isolation Packer         DWEB.100         DWEB.125         0         DWEB.125         57,000         STIMT.400         28,000           SHORT ORDERS         SHORT ORDERS </td <td>-</td> <td>511:</td> <td>DIA/54 406</td> <td></td> <td>D14:21</td> <td>CTU AT 400</td> <td></td> <td></td> <td></td> <td>90,000</td>	-	511:	DIA/54 406		D14:21	CTU AT 400				90,000
Packer, Nipples         STIMT.400         28,000           SHORT ORDERS         STIMT.400         28,000           PUMPS         STIMT.400         STIMT.400           WALKOVERS         STIMT.400         STIMT.400           Downhole Lift Equipment         STIMT.410         80,000           Surface Equipment         STIMT.410         80,000           Well Automation Materials         STIMT.410         80,000           N/C Lease Equipment         STIMT.400         STIMT.410         80,000           Secondary Containments         STIMT.400         STIMT.410         80,000           Secondary Containments         STIMT.410         STIMT.410         80,000           Secondary Containments         STIMT.410         STIMT.410         80,000           Meters and Metering Equipment         STIMT.410         80,000         STIMT.410         STIMT.410         STIMT.410         STIMT.410         80,000         STIMT.410         STIMT.410         80,000         STIMT.410         STIMT.410         STIMT.410         STIMT.410         80,000         STIMT.410         STIMT.410         STIMT.410 <td></td> <td></td> <td></td> <td></td> <td></td> <td>STIMT.120</td> <td>-</td> <td>STIMT.120</td> <td></td> <td>38,000</td>						STIMT.120	-	STIMT.120		38,000
SHORT ORDERS   <t< td=""><td>-</td><td>DWEB.100</td><td>DWEA.125</td><td>0</td><td>DWEA.125</td><td></td><td>57,000</td><td></td><td></td><td></td></t<>	-	DWEB.100	DWEA.125	0	DWEA.125		57,000			
PUMPS         Image: Companies of the Comp								STIMT.400		28,000
WALKOVERS         Image: Companie of the Equipment of Equipment										
Downhole Lift Equipment Surface Equipment Well Automation Materials N/C Lease Equipment Battery Equipment Secondary Containments Facility Electrical Meters and Metering Equipment Facility Line Pipe Lease Automation Materials FL/GL - Materials FL/GL - Line Pipe Total Tangible Cos  Total Tangible Cos  STIMT.410 SQUARD STIMT.410 SQUARD SQU										
Surface Equipment         6	WALKOVERS									
Well Automation Materials N/C Lease Equipment Battery Equipment Secondary Containments Facility Electrical Meters and Metering Equipment Facility Line Pipe Lease Automation Materials FL/GL - Materials FL/GL - Line Pipe Total Tangible Cos  Total Tangible Cos  Total Tangible Cos  Mere Sequipment Mere Se	Downhole Lift Equipment							STIMT.410		80,000
N/C Lease Equipment       6	Surface Equipment									
Battery Equipment Secondary Containments Facility Electrical Meters and Metering Equipment Facility Line Pipe Lease Automation Materials FL/GL - Materials FL/GL - Line Pipe Total Tangible Cos  Total Tangible Cos  A Company Andrews	Well Automation Materials									
Secondary Containments Facility Electrical Meters and Metering Equipment Facility Line Pipe Lease Automation Materials FL/GL - Materials FL/GL - Line Pipe Total Tangible Cos  Total Tangi	N/C Lease Equipment									
Facility Electrical Meters and Metering Equipment Facility Line Pipe Lease Automation Materials FL/GL - Materials FL/GL - Line Pipe Total Tangible Cos Total Tangible	Battery Equipment									
Facility Electrical Meters and Metering Equipment Facility Line Pipe Lease Automation Materials FL/GL - Materials FL/GL - Line Pipe Total Tangible Cos Total Tangible										
Meters and Metering Equipment Facility Line Pipe Lease Automation Materials FL/GL - Materials FL/GL - Line Pipe Total Tangible Cos Total Tangible	·									
Facility Line Pipe       6       7       8       7       8       7       8       7       8       7       8       7       8       7       8       7       8       7       8       7       8       7       8										
Lease Automation Materials       \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$										
FL/GL - Materials       FL/GL - Line Pipe       Total Tangible Cos     787,000       226,000       226,000       236,000	· · · ·									
FL/GL - Line Pipe         8         9         9         9         226,000         236,000           Total Tangible Cos         787,000         226,000         236,000         236,000										
Total Tangible Cos         787,000         226,000         236,000										
100,000				707.000			226,000			226,000
										3,823,000

# Received by OCD: 7/5/2022 5:57:29 PM COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED

COM 2		Production Equip		Post Completion		Total
Description	Codes	Amou	nt Codes	Post Completion	Amount	Cost
Roads & Location	CON.100	23,2			0	133,226
Damages	CON.105	4,0				19,010
Mud/Fluids Disposal		.,,0	PCOM.255		0	169,000
Day Rate						508,000
Misc Preparation						20,000
Bits			PCOM.125		0	62,000
Fuel			PCOM.130		0	89,000
Water for Drilling Rig (Not Frac Water)			PCOM.135		0	42,000
Mud & Additives			1 COW. 133		U	150,000
SWD PIPED TO 3RD PARTY SWD WELL			PCOM.257	Water for 60 days	78,488	78,488
Surface Rentals	CON.140	F 2		Iron. XEC Own 5K. No 10K. \$1,100 per day per		
Downhole Rentals	CON.140	5,3	PCOM.145		66,000	321,348
Flowback Labor			PCOM.143	2 Flancks als Handa (20 docus)	0	124,000
Automation Labor	CON.150	05.7		2 Flowback Hands (30 days)	48,000	48,000
	CON.150	95,7	46 PCOM.150		10,000	105,746
Mud Logging	CONTRE					22,000
IPC & EXTERNAL PAINTING	CON.165	27,0	70			27,070
Cementing & Float Equipment						163,000
Tubular Inspections			PCOM.160		0	64,000
Casing Crews						30,000
Mechanical Labor	CON.170	256,1	58 PCOM.170		5,000	299,158
Trucking/Transportation	CON.175	33,4	20 PCOM.175		0	63,420
Supervision	CON.180	40,7	71 PCOM.180		0	179,771
Trailer House/Camp/Catering						73,000
Other Misc Expenses	CON.190	38,0	98 PCOM.190		0	141,098
Overhead		55,5				15,000
MOB/DEMOB						110,000
Directional Drilling Services						285,000
Solids Control						36,000
Well Control Equip (Snubbing Services)			PCOM.240		0	159,000
Completion Rig			PCOM.115		0	21,000
			PCOM.113			
Coil Tubing Services					0	137,000
Completion Logging/Perforating/Wireline			PCOM.200		0	241,000
Composite Plugs			PCOM.390		0	34,000
Stimulation Pumping/Chemicals/Additives/Sand			PCOM.210		0	2,281,000
Stimulation Water/Water Transfer/Water Storage						128,000
Cimarex Owned Frac/Rental Equipment			PCOM.305		0	60,000
Legal/Regulatory/Curative	CON.300		0			10,000
Well Control Insurance						7,000
Major Construction Overhead	CON.305	34,9	24			34,924
FL/GL - ON PAD LABOR	CON.495	56,6	46			56,646
FL/GL - Labor	CON.500	112,2	38			112,288
FL/GL - Supervision	CON.505	25,0	54			25,064
Survey	CON.515	10,1				10,192
Aid In Construct/3rd Party Connect	CON.701	132,5				132,506
Contingency	CON.220	142,1		10% Contingency	32,000	447,199
Contingency	CON.221	35,7		, g,	32,000	35,758
Total Intangible Cost		1,073,4			239,488	7,310,912
Conductor Pipe		1,073,4	2.4		233,400	8,000
Water String						
_						74,000
Surface Casing						252,000
Intermediate Casing 1						415,000
Production Casing or Liner			DCOL IT 100			151,000
Tubing			PCOMT.105		0	90,000
Wellhead, Tree, Chokes			PCOMT.120	QCI Wellhead / ESP	25,000	119,000
Liner Hanger, Isolation Packer						57,000
Packer, Nipples			PCOMT.400		0	28,000
SHORT ORDERS	CONT.380	19,8	35			19,885
PUMPS	CONT.385	28,4	07			28,407
WALKOVERS	CONT.390	16,7	09			16,709
Downhole Lift Equipment			PCOMT.410	ESP Consumables	50,000	130,000
Surface Equipment			PCOMT.420	Replacing Chokes, Stuffing Boxes, and all	25,000	25,000
Well Automation Materials			PCOMT.455	PTs, and replacing meters	8,000	8,000
N/C Lease Equipment	CONT.400	254,8				254,821
Battery Equipment	CONT.410	114,2				114,294
Secondary Containments	CONT.415	41,7				41,773
Facility Electrical	CONT.425	113,9				113,959
Meters and Metering Equipment	CONT.445					
	CONT.445	25,7				25,732
Facility Line Pipe		32,0				32,082
Lease Automation Materials	CONT.455	112,7				112,790
FL/GL - Materials	CONT.550	22,5				22,558
FL/GL - Line Pipe	CONT.555	90,5				90,567
Total Tangible Cos		873,5			108,000	2,230,576
Total Estimated Cost		1,947,0	00		347,488	9,541,488

# A.A.P.L. FORM 610 - 1989

# MODEL FORM OPERATING AGREEMENT

# **OPERATING AGREEMENT**

## **DATED**

February 11	, <u>2022</u> ,	
OPERATOR Cimarex Energy Co. of Colorado	)	
CONTRACT AREA <u>E/2 Sec 21 &amp; 28, Township</u>	19 South, Range 34 East	
COUNTY OR PARISH OF Lea	, STATE OF	New Mexico

INITIAL WELL: MESCALERO RIDGE 21-28 FEDERAL COM 2H

COPYRIGHT 1989 - ALL RIGHTS RESERVED AMERICAN ASSOCIATION OF PETROLEUM LANDMEN, 4100 FOSSIL CREEK BLVD. FORT WORTH, TEXAS, 76137, APPROVED FORM.

A.A.P.L. NO. 610 - 1989

COPAS 2005 Accounting Procedure
Recommended by COPAS

# Exhibit " C " ACCOUNTING PROCEDURE JOINT OPERATIONS

Attached to and made part of that certain Operating Agreement dated February 11, 2022, between Cimarex Energy Co, of Colorado, as Operator on behalf of Magnum Hunter Production, Inc., a wholly owned subsidiary of Cimarex Energy Co, and Chevron U.S.A. Inc., et al, as Non-Operators

#### I. GENERAL PROVISIONS

IF THE PARTIES FAIL TO SELECT EITHER ONE OF COMPETING "ALTERNATIVE" PROVISIONS, OR SELECT ALL THE COMPETING "ALTERNATIVE" PROVISIONS, ALTERNATIVE 1 IN EACH SUCH INSTANCE SHALL BE DEEMED TO HAVE BEEN ADOPTED BY THE PARTIES AS A RESULT OF ANY SUCH OMISSION OR DUPLICATE NOTATION.

IN THE EVENT THAT ANY "OPTIONAL" PROVISION OF THIS ACCOUNTING PROCEDURE IS NOT ADOPTED BY THE PARTIES TO THE AGREEMENT BY A TYPED, PRINTED OR HANDWRITTEN INDICATION, SUCH PROVISION SHALL NOT FORM A PART OF THIS ACCOUNTING PROCEDURE, AND NO INFERENCE SHALL BE MADE CONCERNING THE INTENT OF THE PARTIES IN SUCH EVENT.

#### 1. **DEFINITIONS**

All terms used in this Accounting Procedure shall have the following meaning, unless otherwise expressly defined in the Agreement:

- "Affiliate" means for a person, another person that controls, is controlled by, or is under common control with that person. In this definition, (a) control means the ownership by one person, directly or indirectly, of more than fifty percent (50%) of the voting securities of a corporation or, for other persons, the equivalent ownership interest (such as partnership interests), and (b) "person" means an individual, corporation, partnership, trust, estate, unincorporated organization, association, or other legal entity.
- "Agreement" means the operating agreement, farmout agreement, or other contract between the Parties to which this Accounting Procedure is attached.
- "Controllable Material" means Material that, at the time of acquisition or disposition by the Joint Account, as applicable, is so classified in the Material Classification Manual most recently recommended by the Council of Petroleum Accountants Societies (COPAS).
- "Equalized Freight" means the procedure of charging transportation cost to the Joint Account based upon the distance from the nearest Railway Receiving Point to the property.
- "Excluded Amount" means a specified excluded trucking amount most recently recommended by COPAS.
- "Field Office" means a structure, or portion of a structure, whether a temporary or permanent installation, the primary function of which is to directly serve daily operation and maintenance activities of the Joint Property and which serves as a staging area for directly chargeable field personnel.
- "First Level Supervision" means those employees whose primary function in Joint Operations is the direct oversight of the Operator's field employees and/or contract labor directly employed On-site in a field operating capacity. First Level Supervision functions may include, but are not limited to:
  - Responsibility for field employees and contract labor engaged in activities that can include field operations, maintenance, construction, well remedial work, equipment movement and drilling
  - Responsibility for day-to-day direct oversight of rig operations
  - · Responsibility for day-to-day direct oversight of construction operations
  - · Coordination of job priorities and approval of work procedures
  - Responsibility for optimal resource utilization (equipment, Materials, personnel)
  - · Responsibility for meeting production and field operating expense targets
  - Representation of the Parties in local matters involving community, vendors, regulatory agents and landowners, as an incidental
    part of the supervisor's operating responsibilities
  - · Responsibility for all emergency responses with field staff
  - · Responsibility for implementing safety and environmental practices
  - · Responsibility for field adherence to company policy
  - Responsibility for employment decisions and performance appraisals for field personnel
  - Oversight of sub-groups for field functions such as electrical, safety, environmental, telecommunications, which may have group
    or team leaders.
- "Joint Account" means the account showing the charges paid and credits received in the conduct of the Joint Operations that are to be shared by the Parties, but does not include proceeds attributable to hydrocarbons and by-products produced under the Agreement.
- "Joint Operations" means all operations necessary or proper for the exploration, appraisal, development, production, protection, maintenance, repair, abandonment, and restoration of the Joint Property.

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COPAS 2005 Accounting Procedure Recommended by COPAS, Inc.

- · human resources
- management

A.

- supervision not directly charged under Section II.2 (Labor)
- legal services not directly chargeable under Section II.9 (Legal Expense)
- taxation, other than those costs identified as directly chargeable under Section II.10 (Taxes and Permits)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with
  governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing,
  interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

#### 1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS

As compensation for costs incurred but not chargeable under Section II (*Direct Charges*) and not covered by other provisions of this Section III, the Operator shall charge on either:

ion II	I, the Operator shall charge on either:
	(Alternative 1) Fixed Rate Basis, Section III.1.B.  (Alternative 2) Percentage Basis, Section III.1.C.
TEC	CHNICAL SERVICES
(i)	Except as otherwise provided in Section II.13 (Ecological Environmental, and Safety) and Section III.2 (Overhead - Major Construction and Catastrophe), or by approval of the Parties pursuant to Section L6.A (General Matters), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for On-site Technical Services, including third party Technical Services:
	☑ (Alternative 1 – Direct) shall be charged direct to the Joint Account.
	☐ (Alternative 2 – Overhead) shall be covered by the overhead rates.
(ii)	Except as otherwise provided in Section II.13 (Ecological, Environmental, and Safety) and Section III.2 (Overhead – Major Construction and Catastrophe), or by approval of the Parties pursuant to Section I.6.A (General Matters), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for Off-site Technical Services, including third party Technical

Services:

☐ (Alternative 1 – All Overhead) shall be covered by the <u>overhead</u> rates.

☐ (Alternative 2 – All Direct) shall be charged <u>direct</u> to the Joint Account.

☐ (Alternative 3 – Drilling Direct) shall be charged <u>direct</u> to the Joint Account, <u>only</u> to the extent such Technical Services are directly attributable to drilling, redrilling, deepening, or sidetracking operations, through completion, temporary

abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator's Affiliates are subject to limitations set forth in Section II.7 (Affiliates). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

III.2 (Overhead - Major Construction and Catastrophe) shall be covered by the overhead rates.

### B. OVERHEAD—FIXED RATE BASIS

(1) The Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate per month \$ 8,000.00 (prorated for less than a full month)

Producing Well Rate per month \$ 800.00

- (2) Application of Overhead—Drilling Well Rate shall be as follows:
  - (a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.

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Case No. 22891, 22892, and 22893, Mescalero Ridge 21-28 Fed Com 2H, 3H, 4H, 5H and 6H

**February 14, 2022**- Well Proposals sent to all parties, follow up emails and phone calls with working interest owners after receipt of the well proposal.

Month of **March**- Continue negotiations on OA. Receive election to participate from Nadel and Gussman and Alpha Energy Partners.

**April 4, 2022**- Continued phone calls and emails to finalize negotiated terms in the OA; Chevron and majority of interests signed up.

**April 11, 2022-present**- Communicating with final 2 working interest owners to finalize terms under the OA.

EXHIBIT

A-4

## **TAB 3**

Case No. 22891

Exhibit B: Affidavit of Staci Mueller, Geologist

Exhibit B-1: Structure Map

Exhibit B-2: Stratigraphic Cross Section

Exhibit B-3: Gross Isochore Exhibit B-4: Gun Barrel View

Exhibit B-5: Trajectory Cross-section

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 22891-93

### AFFIDAVIT OF STACI MUELLER

- I, STACI MUELLER, being duly sworn on oath, state the following:
  - 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- 2. I am employed as a petroleum geologist for Cimarex Energy Co. ("Cimarex"), and I am familiar with the subject application and the geology involved.
- 3. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
- 4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
  - a. I have a Bachelor of Science Degree in Geophysical Engineering from Colorado School of Mines, and a Master of Science Degree in Geophysics from Colorado School of Mines.
  - b. I have worked on New Mexico Oil and Gas matters since July 2018.
- 5. **Exhibit B-1** is a structure map of the top of the 3rd Bone Spring Sand formation with contour interval of 20'. The unit being pooled is outlined by a white rectangle. The

**EXHIBIT** 

В

structure map shows that there is a regional down-dip to the south. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

- 6. **Exhibit B-2** is a stratigraphic cross-section flattened on the top of the 3<sup>rd</sup> Bone Spring Carbonate formation. The first and third well in the cross section contains a Gamma Ray and Porosity log, and the middle well contains Gamma Ray, Resistivity, and Neutron/Density Porosity logs. The well logs are oriented north to south, and are meant to illustrate the continuity of the targeted formation. The well logs on the cross-section are representative of this formation in this area. The landing zone is highlighted by arrows.
- 7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isopach of the 3rd Bone Spring Sand formation, illustrating in the subject unit the thickness of the formation is between ~270-300ft. **Exhibit B-4** is a gun barrel representation of the unit. It illustrates what Cimarex has concluded to be optimal spacing and configuration for the development of the Bone Spring formation in this area. **Exhibit B-5** is a trajectory cross section-oriented N-S and highlights the reservoir being targeted as being correlative & continuous.
  - 8. I conclude from the attached exhibits that:
    - a. The horizontal spacing and proration unit is justified from a geologic standpoint.
    - b. There are no structural impediments or faulting that will interfere with horizontal development.
    - Each quarter-quarter section in the unit will contribute more or less equally to production.

- 9. The preferred well orientation in this area is North-South so that the wells run subperpendicular to the inferred orientation of the maximum horizontal stress.
- 10. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.
- 11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
  - 12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

## FURTHER AFFIANT SAYETH NAUGHT

Śtaci Mueller

Subscribed to and sworn before me this 30th day of June, 2022.

CAYLA GORSKI
Notary Public, State of Texas
Comm. Expires 09-27-2023
Notary ID 132190350

Notary Public

# 1st Bone Spring Sand Structure

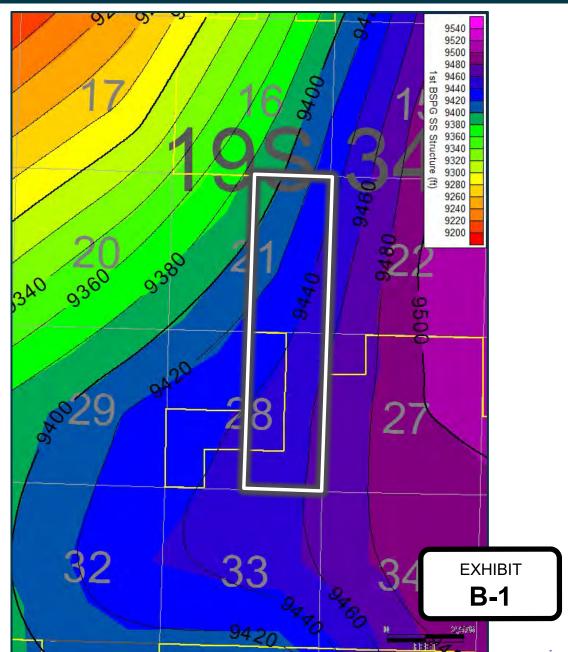


Avalon 1st BSPG SS 2<sup>nd</sup> BSPG Carb 2<sup>nd</sup> BSPG SS 3rd BSPG Carb 3<sup>rd</sup> BSPG SS WFMP A1

Mapped Mapped

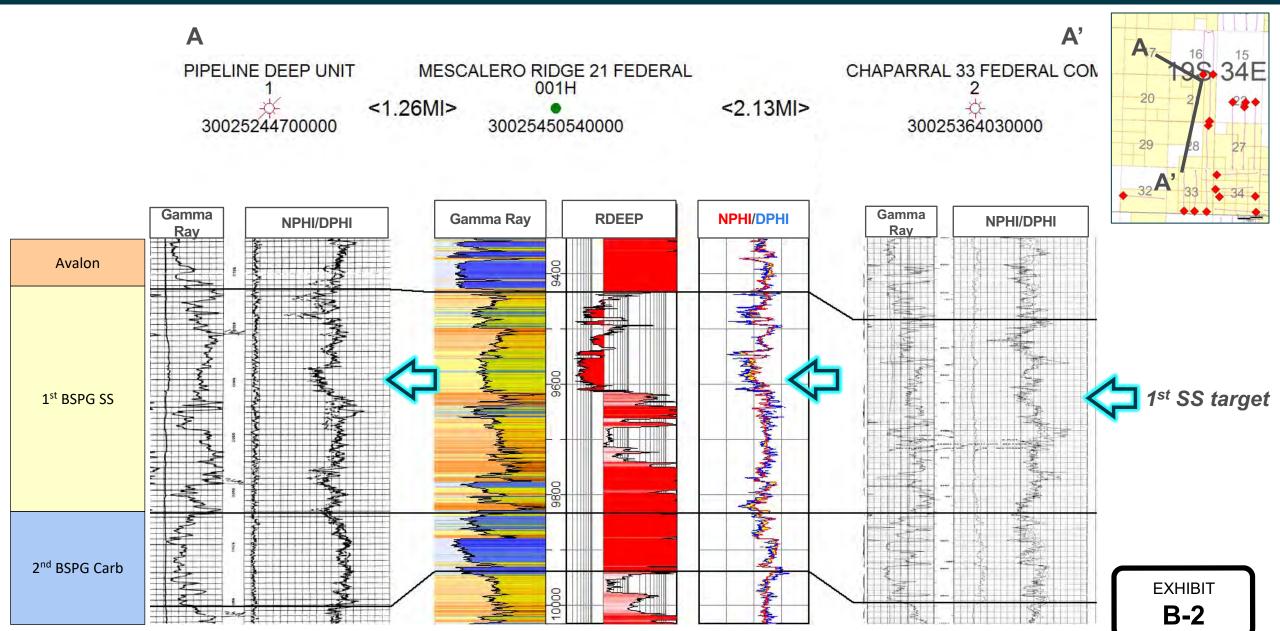
SHL in N2 section 21, BHL in S2 section 28.

~40' difference in TVD structure from SHL to BHL in 1st Bone Spring Sand target. Drilling from shallow to deep.



# Stratigraphic Cross Section

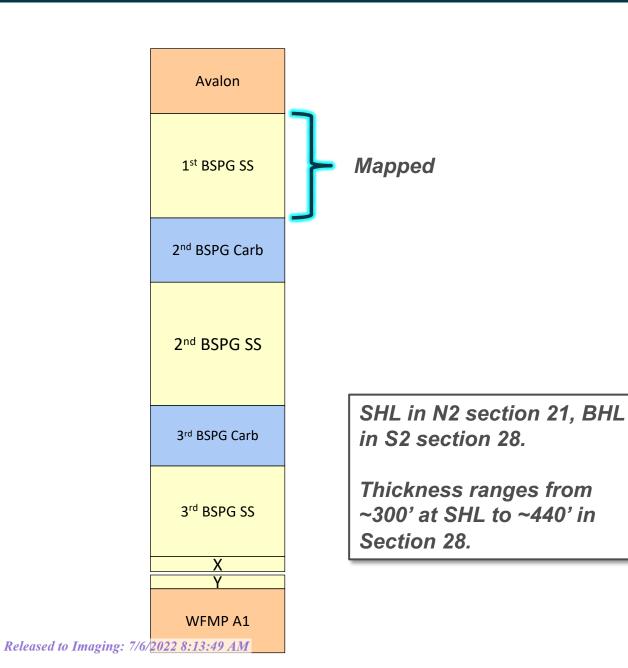


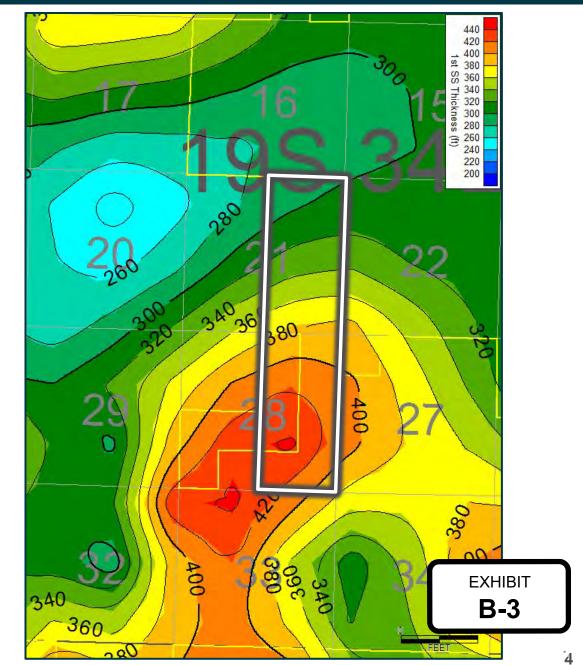


Released to Imaging: 7/6/2022 8:13:49 AM

# 1st Bone Spring Sand Thickness

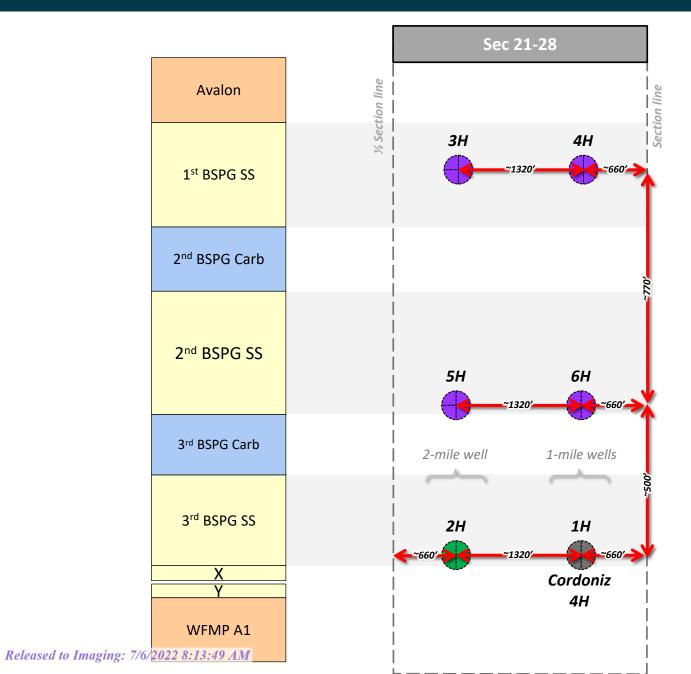


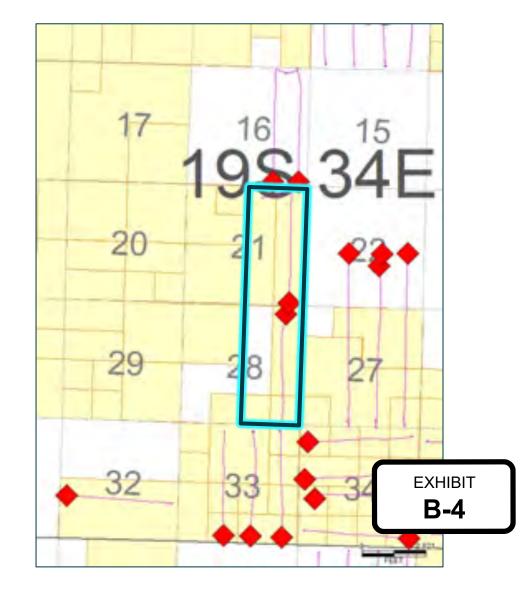




# Gun Barrel View

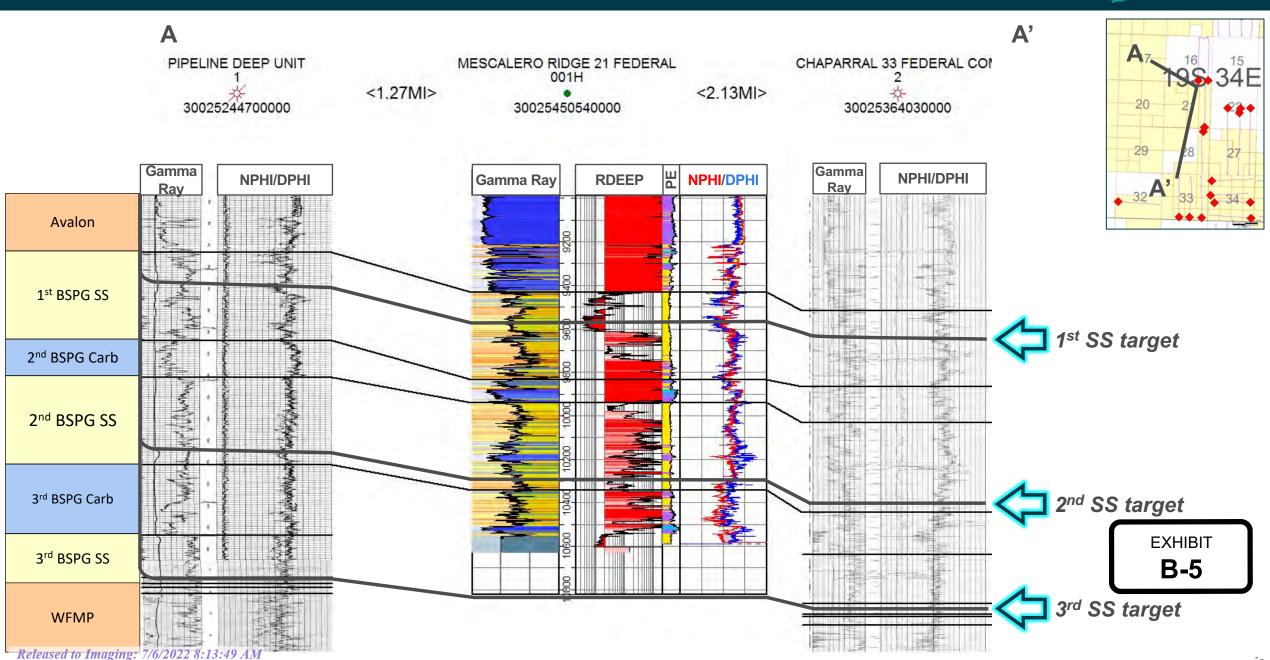






# Cross Section





## **TAB 4**

Case No. 22891

Exhibit C: Affidavits of Notice, Darin C. Savage Exhibit C-1: Notice Letters (WI, ORRI, & RT)

Exhibit C-2: Mailing List

Exhibit C-3: Affidavit of Publication

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 22891

### **AFFIDAVIT OF NOTICE**

STATE OF NEW MEXICO	)	
	)	SS.
COUNTY OF SANTA FE	)	

- I, Darin C. Savage, attorney and authorized representative of Cimarex Energy Co. ("Cimarex"), the Applicant herein, being first duly sworn, upon oath, states the following:
- 1. Well proposals were timely sent to all working interest owners. See Exhibit A-3, herein.
- 2. Notice of the application and hearing in the above-reference case was timely sent by certified mail, return receipt requested, through the United States Postal Service on June 16, 2022, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2. Notice was also timely served by publication in the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, on June 19, 2022, as reflected in the Affidavit of Publication attached hereto as Exhibit C-3.
- 3. It is my understanding that Cimarex has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the application filed herein.

EXHIBIT

The foregoing is correct and complete to the best of my knowledge and belief.

Darin C. Savage

SUBSCRIBED AND SWORN to before me this 1 day of July, 2022, by Darin C. Savage.

Notary Public

My Commission Expires:

STATE OF NEW MEXICO
NOTARY PUBLIC
MARSHA DALTON COUCH
COMMISSION #1077509
COMMISSION EXPIRES 02/10/2026



### ABADIE I SCHILL PC

Colorado New Mexico Louisiana Texas Kansas Utah Nebraska Wyoming Montana California Oklahoma North Dakota

June 16, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

### TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Application of Cimarex Energy Co., for a horizontal spacing unit and Re: compulsory pooling, Lea County, New Mexico

Mescalero Ridge 21-28 Federal Com 2H Well (Case No. 22891)

Mescalero Ridge 21-28 Fed Com 3H Well (Case No. 22892)

Mescalero Ridge 21-28 Fed Com 4H Well (Case No. 22893)

Mescalero Ridge 21-28 Fed Com 5H Well (Case No. 22892)

Mescalero Ridge 21-28 Fed Com 6H Well (Case No. 22893)

Case Nos. 22891, 22892 & 22893:

### Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed applications, Case Nos. 22891, 22892 & 22893, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of units in the Bone Spring formation.

In Case No. 22891, Cimarex seeks to pool the 3<sup>rd</sup> Bone Spring (10,290 ft to the base of the Bone Spring) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 2H Well. Please note the depth severance in Paragraph 5 of the attached application.

In Case No. 22892, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,290 ft) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 3H and 5H Wells. Please note the depth severance in Paragraph 6 of the attached application.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901

**EXHIBIT** 

In Case No. 22893, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,290 ft) covering the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 4H and 6H Wells. Please note the depth severance in Paragraph 7 and overlapping units in Paragraph 8 of the attached application.

A hearing has been requested before a Division Examiner on July 7, 2022, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.



### ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

June 16, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

### TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico

Mescalero Ridge 21-28 Federal Com 2H Well (Case No. 22891)

Mescalero Ridge 21-28 Fed Com 3H Well (Case No. 22892)

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You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Darin C. Savage

Attorney for Cimarex Energy Co.



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You are being notified as an owner of Record Title, not a Working Interest owner with operating rights, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.

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Interest	Name	Address	City	State	Zip	USPS Certified Mail #	Date Mailed	Status	Date Delivered	Green Card Returned?
WI	Cimarex Energy Co.	600 N. Marienfeld St., Ste 600	Midland	TX	79701	CLIENT				
WI	Chevron TIW Investments IIC	1400 Smith Street PO Box 301535	Houston Dallas	TX TX	77002 75303	70220410000183779278 70220410000183779292	6.16.22	Delivered Delivered	6/21/22	YES YES
WI	Matador Resources Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240	70220410000183779292	6.16.22	In Transit	6/23/22	1 ES
WI	Nadel and Gussman Capitan LLC	15 E. 5th St. Suite 3300	Tulsa	OK	74103	70220410000183779247	6.16.22	Delivered per USPS.com	6/21/22	NO
WI	XTO Holdings LLC, Attn: Bryan Cifuentes	22777 Springwoods Village Pkwy	Spring	TX	77389	70220410000183779261	6.16.22	Delivered	N/A	YES
WI	Alpha Energy Partners LLC	PO Box 10701	Midland	TX	79701	70220410000183779285	6.16.22	Delivered	6/27/22	YES
6 WI										
BLM	United States of America BLM	414 W. Taylor St.	Hobbs	NM	88240	70220410000183779230	6.16.22	Delivered	6/21/22	YES
		·								
RT	Dusting the December Oil & Con Co ID	600 W. Illinois Ave.	Midland	TX	79701	70220410000183779421	6.16.22	Delivered	N/A	YES
RT	Burlington Resources Oil & Gas Co LP BXP Operating LLC	11757 Katy Fwy Suite 475	Houston	TX	77079	70220410000183779421	6.16.22	Delivered	N/A N/A	YES
RT	BXP Partners V LP	3890 W Northwest Hwy Suite 670	Dallas	TX	75220	70220410000183779414	6.16.22	Delivered	6/22/22	YES
RT	EOG Resources Inc	1111 Bagby St Lobby 2	Houston	TX	77002	70220410000183779384	6.16.22	Delivered	6/23/22	YES
RT	Merit Energy Partners D-III	13727 Noel Rd Suite 1200	Dallas	TX	75240	70220410000183779391	6.16.22	Delivered	6/21/22	YES
RT RT	Merit Energy Partners III LP Merit Management Partners I LP	13727 Noel Rd Suite 1200 13727 Noel Rd Suite 500	Dallas Dallas	TX TX	75240 75240	70220410000183779377 70220410000183779360	6.16.22 6.16.22	Delivered Delivered	6/21/22 6/21/22	YES YES
RT	Pernoc Oil Corp	1515 W Calle Sur St Suite 174	Hobbs	NM	88240	70220410000183779360	6.16.22	Delivered	6/22/22	YES
RT	Chevron USA Inc	6301 Deauville	Midland	TX	79706	70220410000183779346	6.16.22	In Transit	0/22/22	11.5
RT	Stivason Celia	9500 Harritt Rd	Lakeside	CA	92040	70220410000183779322	6.16.22	In Transit	İ	
RT	Balog Family Trust	PO Box 111890	Anchorage	AK	99511	owns ORRI; no RI letter needed	-	-	-	-
RT	Jack V Walker Revocable Trust (THE)	PO Box 102256	Anchorage	AK	99511	70220410000183779339	6.16.22	Delivered	6/21/22	YES
RT	Titzel Shannon	1800 Rogers Park Ct	Anchorage	AK	99508	owns ORRI; no RI letter needed	-	-	-	-
RT RT	Chargoil & Gas Co LLC Lenox Mineral Title Holdings Inc	1707 1/2 Post Oak Blvd #171	Santa Fo Houston	NM TX	87592 77056	owns ORRI; no RI letter needed 70220410000183779315	6.16.22	- Delivered	N/A	YES
RT	Shogoil & Gas Co II Inc	PO Box 29450	Santa Fe	NM	87592	70220410000183779313	6.16.22	Delivered	N/A N/A	YES
13 RT	Shogon & das com me	1 0 BOX 25450	Janua i e	IVIVI	07372	70220410000103777300	0.10.22	Delivered	IVA	11.5
ORRI	Atlas Investment Corporation	210 W. Park Ave., #660	OKC	OK	73102	70220410000183779445	6.16.22	Returned Undeliverable	-	-
ORRI	Balog Family Trust dated August 15, 2002  Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for	P.O. Box 830308	Anchorage Dallas	AK TX	99511 75283	70220410000183779711 70220410000183779704	6.16.22 6.16.22	In Transit Delivered	6/23/22	YES
ORKI	benefit of Peggy Barrett	P.O. Box 830308	Dallas	1X	/5283	/02204100001837/9704	6.16.22	Delivered	6/23/22	YES
ORRI	Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for	P.O. Box 830308	Dallas	TX	75283	70220410000183779698	6.16.22	Delivered	6/23/22	YES
	benefit of Selma E. Andrews Perpetual Charitable Trust									
ORRI	Billy Wayne Gorman and Romayne Hope Gorman, General Partners of	2112 Tall Oaks Trl.	Edmond	OK	73025	70220410000183779681	6.16.22	Delivered	6/22/22	YES
	the Billy Wayne Gorman Family Investment Limited Partnership									
oppy	c/o Michael Gorman, Registered Agent	B O B OMANO		om v	###CO			W. 17	( ma ma	vina
ORRI	Braille Institute of America, Inc. c/o NCNB Texas Cargoil and Gas Company, LLC	P.O. Box 830308 P.O. Box 29450	Dallas Santa Fe	TX NM	75283 87592	70220410000183779674 70220410000183779735	6.16.22 6.16.22	Delivered Delivered	6/23/22 N/A	YES YES
ORRI	Celia Stivason	22066 Huar 04	Campo	CA	01006	owns WI: no ORRI letter needed	0.10.22	- Delivered	IN/A	11.5
ORRI	Chevron USA Inc.	1400 Smith Street	Houston	TX.	77002	owns WI; no ORRI letter needed	-	-	-	-
ORRI	Dennis Eimers	P.O. Box 50637	Midland	TX	79710	70220410000183779650	6.16.22	Delivered	N/A	YES
ORRI	First National Bank of Roswell, N.A., Trustee under the Last Will and	111 East 5th St.	Roswell	NM	88201	70220410000183779667	6.16.22	Delivered	6/22/22	YES
ORRI	Testament of Foster Morrell dated August 5, 1971	DO D 1522	OKC	OV	72101	70220410000183779636	6.16.22	D.F. I	(2122	YES
ORRI	FOKL LLC Hillman Royalties, LP	P.O. Box 1533 1415 S. Voss, #110-105	Houston	OK TX	73101 77057	70220410000183779438	6.16.22	Delivered	6/21/22	YES
ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye	P.O. Box 1216	Albuquerque	NM	87183	70220410000183779438	6.16.22	Delivered	6/17/22	YES
	Walker, Successor Trustee		111		0.100		***************************************			
ORRI	Jerry Barnes	1657 Liv 510	Chillicothe							
ORRI	Joseph M. Green and Erma Dean Green, Trustees of the Green Family			MO	64601	70220410000183779612	6.16.22	Delivered	6/22/22	YES
		3795 Vancouver Dr.	Dallas	TX	75229	70220410000183779612 70220410000183779629	6.16.22 6.16.22	Delivered Delivered per USPS.com	6/22/22 6/21/22	YES NO
OPDI	Trust under instrument dated April 3, 1992			TX	75229	70220410000183779629	6.16.22	Delivered per USPS.com		
ORRI	Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P.	3795 Vancouver Dr. 2401 N. Beazos Ave.	Dallas Hobbs							
ORRI	Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"	2401 N. Beazos Ave.	Hobbs	TX	75229 88240	70220410000183779629	6.16.22	Delivered per USPS.com In Transit	6/21/22	
ORRI	Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P.			TX NM	75229	70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779599	6.16.22	Delivered per USPS.com		NO
ORRI ORRI ORRI	Trust under instrument dated April 3, 1992 Kathleen Farnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"  LIA Charitable Investments LLC Magnum Hunter Production, Inc. Marshall & Winston, Inc.	2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P. O. Box 50880	Hobbs Houston Midland Midland	TX NM TX TX TX	75229 88240 77027 79701 79710	70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779599 70220410000183779575	6.16.22 6.16.22 6.16.22	Delivered per USPS.com In Transit Delivered	6/21/22	NO YES
ORRI ORRI ORRI ORRI	Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"  LIA Charitable Investments LLC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Matador Resources Company	2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880 5400 LBJ Freeway, Suite 1500	Hobbs Houston Midland Midland Dalles	TX NM TX TX TX TX	75229 88240 77027 79701 79710 75240	70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered per USPS.com  In Transit  Delivered Delivered Delivered -	6/21/22 6/22/22 6/21/22 6/22/22	NO YES YES YES
ORRI ORRI ORRI ORRI ORRI	Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B" LIA Charitable Investments LLC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Matador Resources Company McElroy Minerals, LLC c/o Catherine Cecile Darch	2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880 5400 LBJ Freenoy, Suite 1500 4210 S. Bellaire Circle	Hobbs  Houston  Midland  Midland  Dallas  Englewood	TX NM TX TX TX TX CO	75229 88240 77027 79701 79710 75240 80113	70220410000183779629  70220410000183779605  70220410000183779490 70220410000183779575  owns WI; no ORRI letter needed 70220410000183779582	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 - 6.16.22	Delivered per USPS.com  In Transit  Delivered Delivered Delivered - Delivered	6/21/22 6/22/22 6/21/22	YES YES
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ORRI ORRI ORRI ORRI ORRI	Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"  LIA Charitable Investments LLC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Matador Resources Company McElroy Minerals, LLC c/o Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC	2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880  34001 BJ Freewey, Suite 1500 4210 S. Bellaire Circle P.O. Box 2412 P.O. Box 24584	Hobbs Houston Midland Midland Delles Englewood Midland OKC	TX NM TX TX TX TX TX CO TX OK	75229 88240 77027 79701 79710 75240 80113 79702 73154	70220410000183779629  70220410000183779605  70220410000183779490  70220410000183779599  70220410000183779579  owns WI; no ORRI letter needed  70220410000183779582  70220410000183779568	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 - 6.16.22	Delivered per USPS.com  In Transit  Delivered  Delivered  Delivered	6/21/22 6/22/22 6/21/22 6/22/22	NO YES YES YES
ORRI ORRI ORRI ORRI ORRI ORRI	Trust under instrument dated April 3, 1992 Kathleen Farnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"  UA Charitable Investments LLC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Matador Resources Company McElroy Minerals, LLC c/o Catherine Cecile Darch Richard H. Coats	2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880 54001.BH Freeway, Suite 1500 4210 S. Bellaire Circle P.O. Box 2412	Houston Midland Midland Delles Englewood Midland	TX NM TX TX TX TX TX TX TX TX	75229 88240 77027 79701 79710 75240 80113 79702	70220410000183779629  70220410000183779605  70220410000183779490 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779551	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 - 6.16.22 6.16.22 6.16.22	Delivered per USPS.com  In Transit  Delivered Delivered Delivered - Delivered In Transit	6/21/22 6/22/22 6/21/22 6/22/22 - 6/21/22	YES YES YES YES - YES
ORRI ORRI ORRI ORRI ORRI ORRI ORRI	Trust under instrument dated April 3, 1992 Kathleen Farnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B" LIA Charitable Investments LLC Magnum Hunter Production, Inc. Marshail & Winston, Inc. Matador Resources Company McElroy Minerals, LLC c/o Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Titzel	2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880 5400 LBJ Freeway, Suite 1500 4210 S. Bellaire Circle P.O. Box 2412 P.O. Box 54584 1800 Rogers Park Ct.	Hobbs Houston Midland Midland Dellas Englewood Midland OKC Anchorage	TX NM TX TX TX TX TX TX CO TX OK AK	75229 88240 77027 79701 79710 75240 80113 79702 73154 99508	70220410000183779629  70220410000183779490  70220410000183779490  70220410000183779575  owns WI; no ORRI letter needed  70220410000183779582  70220410000183779551  70220410000183779556  70220410000183779568	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 - 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered per USPS.com  In Transit Delivered Delivered Delivered In Transit Delivered In Transit Delivered In Transit	6/21/22 6/22/22 6/21/22 6/21/22 - 6/21/22 N/A	NO YES YES YES YES - YES YES
ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	Trust under instrument dated April 3, 1992 Kathleen Farnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"  UA Charitable Investments LLC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Matador Resources Company McElroy Minerals, LLC c/o Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Titzel Shappol and Gas Company II, LLC	2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880 \$400 LBJ Freeway, Suite 1500 4210 S. Bellaire Circle P.O. Box 54584 1800 Rogers Park Ct. P.O. Box 209	Hobbs Houston Midland Midland Dellas Englewood Midland OKC Anchorage Hay Springs	TX NM TX TX TX TX TX CO TX OK AK NE	75229 88240 77027 79701 79710 75240 80113 79702 73154 99508 69347	70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779568 70220410000183779568 70220410000183779578	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered per USPS.com  In Transit  Delivered Delivered Delivered  Delivered  Delivered In Transit Delivered In Transit Delivered Delivered Delivered Delivered Delivered Delivered	6/21/22 6/22/22 6/21/22 6/21/22 - 6/21/22 N/A	NO YES YES YES YES - YES YES
ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	Trust under instrument dated April 3, 1992 Kathleen Farnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"  UA Charitable Investments LLC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Matador Resources Company McElroy Minerals, LLC c/o Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Titzel Shappol and Gas Company II, LLC	2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880 \$400 LBJ Freeway, Suite 1500 4210 S. Bellaire Circle P.O. Box 54584 1800 Rogers Park Ct. P.O. Box 209	Hobbs Houston Midland Midland Dellas Englewood Midland OKC Anchorage Hay Springs	TX NM TX TX TX TX TX CO TX OK AK NE	75229 88240 77027 79701 79710 75240 80113 79702 73154 99508 69347	70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779568 70220410000183779568 70220410000183779578	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered per USPS.com  In Transit  Delivered Delivered Delivered  Delivered  Delivered In Transit Delivered In Transit Delivered Delivered Delivered Delivered Delivered Delivered	6/21/22 6/22/22 6/21/22 6/21/22 - 6/21/22 N/A	NO YES YES YES YES - YES YES
ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust a ka Trust "B" LIA Charitable Investments LLC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Matador Resources Company McElroy Minerals, LLC /o Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Titzel Shogoil and Gas Company II, LLC Steven R. Garrity	2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880 5400 LBJ Freeway, Suite 1500 4210 S. Belliaric Circle P.O. Box 2412 P.O. Box 54584 1800 Rogers Park Ct. P.O. Box 209 2145 Mesrose Ct. Apt 515	Hobbs Houston Midland Midland Midland Dealles Englewood Midland OKC Anchorage Hay Springs Norman	TX TX TX TX TX TX OK OK NE OK	75229 88240 77027 79701 79710 75240 80113 79702 73154 99508 69347 73069	70220410000183779629  70220410000183779605  70220410000183779490 70220410000183779579 70220410000183779575 owns Wi; no ORRI letter needed 70220410000183779582 70220410000183779551 70220410000183779568 70220410000183779544 70220410000183779528 70220410000183779529	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered per USPS.com  In Transit  Delivered Delivered Delivered In Transit	6/21/22 6/21/22 6/21/22 6/21/22 N/A 6/24/22	YES YES YES YES YES YES YES
ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	Trust under instrument dated April 3, 1992 Kathleen Farnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust a ka Trust "B"  UA Charitable Investments LLC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Matador Resources Company McElroy Minerals, LLC c/o Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Titzel Shogoil and Gas Company II, LLC Steven R. Garrity  The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell	2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880 5400 LBJ Freeway, Suite 1500 4210 S. Belliaric Circle P.O. Box 2412 P.O. Box 54584 1800 Rogers Park Ct. P.O. Box 209 2145 Mesrose Ct. Apt 515	Hobbs Houston Midland Midland Dellas Englewood Midland OKC Anchorage Hay Springs	TX NM TX TX TX TX TX CO TX OK AK NE	75229 88240 77027 79701 79710 75240 80113 79702 73154 99508 69347	70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779568 70220410000183779568 70220410000183779578	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered per USPS.com  In Transit  Delivered Delivered Delivered  Delivered  Delivered In Transit Delivered In Transit Delivered Delivered Delivered Delivered Delivered Delivered	6/21/22 6/22/22 6/21/22 6/21/22 - 6/21/22 N/A	NO YES YES YES YES - YES YES
ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust a ka Trust "B" LIA Charitable Investments LLC Marshall & Winston, Inc. Marshall & Winston, Inc. Marshall & Winston, Inc. Matador Resources Company McElroy Minerals, LLC c/o Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Titzel Shogoil and Gas Company II, LLC Steven R. Garrity  The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust	2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880 5400 LBJ Freeway, Suite 1500 4210 S. Belliaric Circle P.O. Box 2412 P.O. Box 54584 1800 Rogers Park Ct. P.O. Box 209 2145 Mesrose Ct. Apt 515	Hobbs Houston Midland Midland Midland Dealles Englewood Midland OKC Anchorage Hay Springs Norman	TX TX TX TX TX TX OK OK NE OK	75229 88240 77027 79701 79710 75240 80113 79702 73154 99508 69347 73069	70220410000183779629  70220410000183779605  70220410000183779490 70220410000183779579 70220410000183779575 owns Wi; no ORRI letter needed 70220410000183779582 70220410000183779551 70220410000183779568 70220410000183779544 70220410000183779528 70220410000183779529	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered per USPS.com  In Transit  Delivered  Delivered  Delivered  in Transit  Delivered  In Transit  Delivered  In Transit  Delivered  In Transit  Delivered  Delivered  Delivered  Delivered  Delivered  Delivered	6/21/22 6/22/22 6/21/22 6/22/22 N/A 6/24/22	YES YES YES YES YES YES YES
ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	Trust under instrument dated April 3, 1992 Kathleen Farnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust & Rat Trust *B*  UA Charitable Investments LLC Magnum Hunter Production, Inc. Matador Resources Company McElroy Minerals, LLC c/o Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Tittel Shogoil and Gas Company II, LLC Steven R. Garrity  The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u'a/d 3/11/92	2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880 54001.BJ Freeway, Suite 1800 4210 S. Bellaire Circle P.O. Box 2412 P.O. Box 54584 1800 Rogers Park Ct. P.O. Box 209 2145 Mesrose Ct. Apt 515	Hobbs  Houston Midland Midland Dallas Englewood Midland OKC Anchorage Hay Springs Norman  Roswell Pasadena	TX NM TX TX TX TX TX TX OK OK OK NE OK NE OK	75229  88240  77027  79701  79701  79710  78544  80113  79702  73154  99508  69347  73069  88201	70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779551 7022041000018379588 70220410000183779544 70220410000183779549 7022041000183779520 7022041000183779520	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered per USPS.com  In Transit  Delivered  Delivered  Delivered  Delivered  In Transit  Delivered  In Transit  Delivered  In Transit  Delivered  In Transit  Delivered  Delivered  Delivered  Delivered  Delivered  Delivered  Delivered  Delivered	6/21/22 6/21/22 6/21/22 6/21/22 N/A 6/24/22	YES YES YES YES YES YES YES YES
ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust a ka Trust "B"  LIA Charitable Investments LLC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Matador Resources Company McElroy Minerals, LLC c/o Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Titzel Shogoil and Gas Company II, LLC Steven R. Garrity  The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92 Van P. Welch, Jr.	2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 5080  \$400 LBJ Freewey, Suite 1500 4210 S. Belliarie Circle P.O. Box 2412 P.O. Box 54584  1800 Rogers Park Ct. P.O. Box 299 2145 Mesrose Ct. Apt 515	Hobbs Houston Midland Midland Midland Midland Midland OokC Anchorage Hay Springs Norman Roswell Pasadena Laguna Hills	TX NM TX TX TX TX TX TX TX OK AK NE OK NE OK	75229  88240  77027  79701  75240  80113  79702  73154  99508  69347  73069  88201  91106	70220410000183779629  70220410000183779490  70220410000183779490  70220410000183779599  70220410000183779592  70220410000183779582  70220410000183779568  70220410000183779568  70220410000183779520  70220410000183779570  70220410000183779506	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered per USPS.com  In Transit  Delivered Delivered Delivered In Transit In Transit Delivered In Transit	6/21/22 6/21/22 6/21/22 6/21/22 N/A 6/24/22 N/A	YES YES YES YES YES YES YES YES YES
ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	Trust under instrument dated April 3, 1992 Kathleen Farnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust a ka Trust "B"  LIA Charitable Investments LLC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Matador Resources Company McElroy Minerals, LLC c/o Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Titzel Shogoil and Gas Company II, LLC Steven R. Garrity  The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92 Van P. Welch, Jr. Van Jewelch, Jr.	2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880 5400 LBJ Freeway, Suite 1500 4210 S. Bellaire Circle P.O. Box 54584 1800 Rogers Park Ct. P.O. Box 2412 P.O. Box 54584 111800 Rogers Park Ct. P.O. Box 259 2145 Mesrose Ct. Apt 515	Hobbs  Houston Midland Midland Midland Dellae Englewood Midland OKC Anchorage Hay Springs Norman  Roswell Pasadena Laguna Hills Austin	TX TX TX TX TX TX TX TX OK OK OK OK AK NE OK OK CA TX	75229  88240  77027  79701  79710  75240  80113  79702  73154  99508  69347  73069  88201  91106  92653  78703	70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779551 70220410000183779568 70220410000183779582 70220410000183779528 70220410000183779529 70220410000183779529 70220410000183779537 70220410000183779537	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered per USPS.com  In Transit Delivered Delivered Delivered Delivered In Transit	6/21/22 6/22/22 6/21/22 6/22/22 6/21/22 N/A 6/24/22 N/A 6/22/22 N/A	YES YES YES YES YES YES YES YES YES
ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust a ka Trust "B"  LIA Charitable Investments LLC Marshall & Winston, Inc. Marshall & Winston, Inc. Marshall & Winston, Inc. Matador Resources Company McElroy Minerals, LLC c/o Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Titzel Shogoil and Gas Company II, LLC Steven R. Garrity  The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Rovacable Trust u/a/d 3/11/92 Van P. Welch, Jr. Wallace H. Scott, Iii Wayne Newkumet	2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880 5400 LBJ Freewey, Suite 1500 4210 S. Bellarie Circle P.O. Box 2412 P.O. Box 24584 1800 Rogers Park Ct. P.O. Box 2554 1800 Rogers Park Ct. P.O. Box 209 2145 Mesrose Ct. Apt 515  111 East 5th St. 1250 E. Walnut Street, #220 2259-C Via Puerta 2001 Oakhurst Ave. P.O. Box 11330	Hobbs Houston Midland Midland Midland Midland Balles Englewood Midland OKC Anchorage Hay Springs Norman Roswell Roswell Laguna Hills Austin Midland	TX TX TX TX TX TX TX OK AK NE OK  NM CA CA TX TX	75229  88240  77027  79701  75240  80113  79702  73154  99508  69347  73069  88201  91106  92653  78703  79702	70220410000183779629 70220410000183779490 70220410000183779490 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779568 70220410000183779568 70220410000183779544 70220410000183779520 70220410000183779520 70220410000183779506 70220410000183779537 70220410000183779506	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered per USPS.com  In Transit  Delivered Delivered Delivered In Transit Delivered Delivered Delivered Delivered	6/21/22 6/22/22 6/21/22 6/22/22 N/A 6/22/22 N/A 6/23/22 6/27/22	YES
ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	Trust under instrument dated April 3, 1992 Kathleen Farnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust a ka Trust "B" LIA Charitable Investments LLC Magnum Hunter Production, Inc. Marshail & Winston, Inc. Matador Resources Company McElroy Minerals, LLC / Co Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Titzel Shogoil and Gas Company II, LLC Steven R. Garrity  The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Luving Trust Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92 Van P. Welch, Jr. Wallace H. Scott, III Wayne Newkumet William Winfeld Scott	2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880 5400 LBJ Freeway, Suite 1500 4210 S. Bellaire Circle P.O. Box 54584 1800 Rogers Park Ct. P.O. Box 2412 P.O. Box 54584 111800 Rogers Park Ct. P.O. Box 259 2145 Mesrose Ct. Apt 515	Hobbs  Houston Midland Midland Midland Dellae Englewood Midland OKC Anchorage Hay Springs Norman  Roswell Pasadena Laguna Hills Austin	TX TX TX TX TX TX TX TX OK OK OK OK AK NE OK OK CA TX	75229  88240  77027 79701 79701 79710 75240 80113 79702 73154 99508 69347 73069  88201  91106 92653 78703 79702 78703	70220410000183779629  70220410000183779605  70220410000183779490 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779585 70220410000183779584 70220410000183779584 70220410000183779520  70220410000183779520  70220410000183779537 70220410000183779537 7022041000183779566	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered per USPS.com  In Transit Delivered Delivered Delivered Delivered In Transit	6/21/22 6/22/22 6/21/22 6/22/22 6/21/22 N/A 6/24/22 N/A 6/22/22 N/A	YES YES YES YES YES YES YES YES YES
ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust a ka Trust "B"  LIA Charitable Investments LLC Marshall & Winston, Inc. Marshall & Winston, Inc. Marshall & Winston, Inc. Matador Resources Company McElroy Minerals, LLC c/o Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Titzel Shogoil and Gas Company II, LLC Steven R. Garrity  The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Rovacable Trust u/a/d 3/11/92 Van P. Welch, Jr. Wallace H. Scott, Iii Wayne Newkumet	2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880 8-400 LBJ Freeway, Suite 1500 4210 S. Beliarie Circle P.O. Box 2412 P.O. Box 54584 1800 Rogers Park Ct. P.O. Box 2509 2145 Mesrose Ct. Apt 515  111 East 5th St. 1250 E. Walnut Street, #220 2259-C Via Puerta 2901 Oakhurst Ave. P.O. Box 11330 3000 Willowood Circle	Hobbs Houston Midland Midland Midland Dallae Englewood Midland OKC Anchorage Hay Springs Norman  Roswell Pasadena Laguna Hills Austin Midland Austin	TX  NM  TX  TX  TX  TX  TX  TX  TX  TX  TX  T	75229  88240  77027  79701  75240  80113  79702  73154  99508  69347  73069  88201  91106  92653  78703  79702	70220410000183779629 70220410000183779490 70220410000183779490 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779568 70220410000183779568 70220410000183779544 70220410000183779520 70220410000183779520 70220410000183779506 70220410000183779537 70220410000183779506	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered per USPS.com  In Transit  Delivered Delivered Delivered Delivered In Transit Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered per USPS.com Delivered	6/21/22 6/22/22 6/21/22 6/22/22 N/A 6/22/22 N/A 6/23/22 6/27/22	NO YES

EXHIBIT

**C-2** 

## Received by OCD: 7/5/2022 5:57:29 SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

United States of America BLM 414 W. Taylor St. Hobbs, NM 88240



9590 9402 7329 2028 4943 27

2. Article Number (Transfer from service label)

7022 0410 0001 8377 Released to Imaging: 7/6/2022 8:13:4

### COMPLETE THIS SECTION ON DELIVERY

A. Signature

3. Service Type

☐ Adult Signature

Certified Mail®

In Incurred Mail

☐ Collect on Delivery

500)

☐ Agent

Addressee C. Date of Delivery

☐ Yes

II No

B. Received by (Printed Name) Katherine Jess

☐ Adult Signature Restricted Delivery

☐ Collect on Delivery Restricted Delivery

J Mail Restricted Delivery

☐ Certified Mail Restricted Delivery

6-21-2022

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted

Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- Article Addressed to:

McElroy Minerals, LLC 4210 S. Bellaire Circle Englewood, CO 80113



9590 9402 7329 2028 4942 28

2. Article Number (Transfer from service label)

0001 8377 7022 0410 Released to Imaging: 7/6/2022 8:13:49 AM 10401 \$500)

## COMPLETE THIS SECTION ON DELEGES

A. Signature

☐ Agent □ Addressee

B. Received by (Printed Name)

C. Date of Delivery

☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: II No

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

ed Mail ed Mail Restricted Delivery ☐ Priority Mail Express® □ Registered Mail™

□ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Marshall & Winston, Inc. P.O. Box 50880 Midland, TX 79710



9590 9402 7329 2028 4942 35

2. Article Number (Transfer from service label)

7022 0410 0001 8377 Released to Imaging: 7/6/2022 8:13 PS Form 3611, July 2020 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

A. 5	Signature	
X	KM	

☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

☐ No

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

> d Mail I Mail Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

## SENDEH: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Chevron USA Inc 6301 Deauville Midland, TX 79706



9590 9402 7329 2028 4939 00

2. Article Number (Transfer from service label)

7022 0410 0001 6377 9346

A. Signature	
x ambro	☐ Agent
MAN MAN COC	☐ Addresse
B. Bookingd by (Printed Name)	C Data of Daliyan

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below:

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery
☐ Certified Mail®

☐ Certified Mail Restricted Delivery
 ☐ Collect on Delivery
 ☐ Collect on Delivery Restricted Delivery

red Mail red Mail Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation
Restricted Delivery

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Pernoc Oil Corp 1515 W Calle Sur St Suite 174 Hobbs, NM 88240



2. Article Number (Transfer from service label)

7022 0410 0001 Released to Imaging: 7/6 PS Form 3811, July 2020 PSN 7530-02-000-9053 COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Received by (Printed Name)

☐ Agent ☐ Addressee

C. Date of Delivery

☐ Yes

□ No

D. Is delivery address different from Item 1? If YES, enter delivery address below:

3. Service Type □ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ed Mail

ed Mail Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted

Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

### Received by OCD: 7/5/2022 5:57:29 PM SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

FOKE LLC P.O. Box 1533 OKC, OK 73101



9590 9402 7329 2028 4941 74

2. Article Number (Transfer from service label)

7022 0410 0001 8377 9 Released to Imaging: 7/6/2022 8:13:

## COMPLETE THIS SECTION ON DELIVERY

A. Signature B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Yes □ No

JUN 2 1 2022

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

d Mail d Mail Restricted Delivery 1/ (0.0. \$500)

☐ Registered Mail Restricted Delivery □ Signature Confirmation™

Priority Mail Express®

□ Registered Mail™

☐ Agent

□ Addressee

□ Signature Confirmation

Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Robert and Katherine Gillespie Rev. Trust 1250 E. Walnut Street, #220 Pasadena, CA 91106



9590 9402 7329 2028 4943 03

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVER

A. Signature **Agent** ☐ Addressee B. Received by (Printed/Name) C. Date of Delivery

29 be 11

☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: II No

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery IIsM F

1 Mail Restricted Delivery

☐ Priority Mail Express® □ Registered Mail™

□ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

## Received by OCD: 7/5/2022 5:5 SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

BXP Partners V LP 3890 W Northwest Hwy Suite 670 Dallas, TX 75220



- 9590 9402 7329 2028 4936 58
- 2. Article Number (Transfer from service label)

7022 0410 0001 B377 Released to Imaging: 7/6/2022 8:13

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent Addressee B. Received by (Printed Name)

C. Date of Delivery ☐ Yes

I No

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery d Mail d Mail Restricted Delivery \$500)

☐ Priority Mail Express®

☐ Registered Mail™ ☐ Registered Mail Restricted

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

### Received by OCD: 7/5/2022 5:57:29 PM SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- Article Addressed to:

Jerry Barnes 1657 Liv 510 Chillicothe, MO 64601



9590 9402 7329 2028 4941 98

2 Article Number (Transfer from service label)

8377 9612 7022 0410 0001 Released to Imaging: 7/6/2022 8:13:4

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent

☐ Addressee C. Date of Delivery

B. Received by (Printed Name)

Yes Yes □ No

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery N Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

Mail Restricted Delivery

□ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted

Delivery

☐ Signature Confirmation™

□ Signature Confirmation

## Received by OCD: 7/5/2022 5:57:29 PM SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

BXP Operating LLC 11757 Katy Fwy Suite 475 Houston, TX 77079



9590 9402 7329 2028 4936 65

2 Article Number (Transfer from service label) 0410 0001 8377 Released to Imaging: 7/6/2022 8:13 COMPLETE THIS SECTION ON DELIVER

A. Signature

☐ Agent ☐ Addressee C. Date of Delivery

B. Received by (Printed Name)

☐ Yes D. Is delivery address different from item 1? □ No

If YES, enter delivery address below:

3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery 

ed Mail Restricted Delivery .\$500)

☐ Priority Mail Express® ☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

## S Received by OCD: 7/5/2022 5:57:2

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Merit Energy Partners D-III 13727 Noel Rd Suite 1200 Dallas, TX 75240



9590 9402 7329 2028 4938 56

2. Article Number (Transfer from service label)

7022 0410 0001 8377 9391 Released to Imaging: 7/6/2022 8:13

COMPLETE THIS SECTION ON	DETASERY
	on the state of th

A. Signature ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below: I No

- 3. Service Type
- □ Adult Signature
- ☐ Adult Signature Restricted Delivery Certified Mail®
- ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery
  - ad Mail ed Mail Restricted Delivery
  - \$500)

- ☐ Priority Mail Express®
- ☐ Registered Mail™ ☐ Registered Mail Restricted
- Delivery ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

## Received by OCD: 7/5/2022 5:3 SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Merit Management Partners I LP 13727 Noel Rd Suite 500 Dallas, TX 75240



9590 9402 7329 2028 4938 87

... . ...... Transfer from service label)

7022 0410 0001 8377 9360 Released to Imaging: 7/6/2022 8:13:49 AM COMPLETE THIS SECTION ON DELLERY

A.\Signature

B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

C. Date of Delivery ☐ Yes

□ No

☐ Agent

□ Addressee

3. Service Type ☐ Adult Signature

□ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery □ Collect on Delivery

☐ Collect on Delivery Restricted Delivery '----d Mail d Mail Restricted Delivery

\$500)

□ Priority Mail Express® ☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

### Received by OCD: 7/5/2022 5:57:29 SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

XTO Holdings LLC, Attn: Bryan Cifuentes 22777 Springwoods Village Pkwy Spring, TX 77389



9590 9402 7329 2028 4939 93

2. Article Number (Transfer from service label)

7022 0410 000 Released to Imaging: 7/6/

## COMPLETE THIS SECTION ON DELIVE

A. Signature

B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type □ Adult Signature

Certified Mail® ☐ Certified Mail Restricted Delivery □ Collect on Delivery

☐ Adult Signature Restricted Delivery

☐ Collect on Delivery Restricted Delivery

Mail Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™ □ Registered Mail Restricted

☐ Agent

C. Date of Delivery

☐ Yes

I No

☐ Addressee

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

## Received by OCD: 7/5/2022 5:57:29 PM SENDER, COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Merit Energy Partners III LP 13727 Noel Rd Suite 1200 Dallas, TX 75240



- 9590 9402 7329 2028 4938 70
- 2. Article Number (Transfer from service lahal) 7022 0410 0001 8377 93 Released to Imaging: 7/6/2022 8:13:

COMPLETE THIS SECTION ON DELIVER

A. Signature B. Received by (Printed Name)

Service Type

☐ Adult Signature

Certified Mall®

ured Mail

(over \$500)

☐ Adult Signature Restricted Delivery

Collect on Delivery Restricted Delivery

ured Mail Restricted Delivery

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below:

> ☐ Priority Mail Express® ☐ Registered Mail™

☐ Agent

C. Date of Delivery

□ No

□ Addressee

- □ Registered Mail Restricted Delivery ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

### SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you,
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

**FNB Roswell** Edna Morrell Living Trust 111 East 5th St. Roswell, NM 88201



9590 9402 7329 2028 4942 73

- 2. Article Number (Transfer from service lahel)

7022 0410 0001 8377

ail Restricted Delivery

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent ☐ Addressee

B. Received by (Printed Name) D. Is delivery address different from item 1?

C. Date of Delivery 25-20 ☐ Yes

☐ No

If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

□ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

Delivery

☐ Priority Mail Express®

□ Registered Mail Restricted

☐ Registered Mall™

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

FNB Roswell, N.A., LWT Foster Morrell 111 East 5th St. Roswell, NM 88201



A-Lista Number (Transfer from carries Johal) 7022 0410 0001 8377 COMPLETE THIS SECTION ON DELIVERY

A. Signature B. Received by (Printed Name)

☐ Agent ☐ Addressee C. Date of Delivery

□ No

D. Is delivery address different from item 1?

2222 ☐ Yes

If YES, enter delivery address below:

□ Priority Mail Express®

☐ Registered Mail™

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

id Mail ed Mail Restricted Delivery 4 1/ (--- \$500)

Delivery

☐ Signature Confirmation™

□ Signature Confirmation Restricted Delivery

□ Registered Mail Restricted

■ Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

**Dennis Eimers** P.O. Box 50637 Midland, TX 79710



9590 9402 7329 2028 4941 50

Certified Mail® ☐ Collect on Delivery f Mail

COMPLETE THIS SECTION ON DELIVERY

A. Signature X B. Beceived by (Printed Name)

☐ Agent Addressee C. Date of Delivery

☐ Yes

□ No

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted ☐ Certified Mail Restricted Delivery

1 Mail Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery

Restricted Delivery

Delivery

7022 0410 0001 8377 Released to Imaging: 7/6/2022 8:13:49 AM ..... \$500) PS Form 3811, July 2020 PSN 7530-02-000-9053

Autista Number (Transfer from service label)

Domestic Return Receipt

□ Priority Mail Express®

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Billy Gorman Family Inv. LP 2112 Tall Oaks Trl. Edmond, OK 73025



9590 9402 7329 2028 4941 29

2. Article Number (Transfer from service label) Released to Imaging: 7/6/

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☐ Agent □ Addressee Received by (Printed Name) C. Date of Delivery

(ROYMON ☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery

(שיםו שני00)

☐ Registered Mail™ ☐ Registered Mail Restricted Delivery

□ Signature Confirmation™ ☐ Signature Confirmation

☐ Priority Mail Express®

#### OCD: 7/5/2022 5:57:29 PM SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Shogoil and Gas Company II, LI.C P.O. Box 209 Hay Springs, NE 69347



9590 9402 7329 2028 4940 82

2. Article Number (Transfer from service label) 7022 0410 0001

COMPLETE THIS SECTION ON DELL

A. Signature

B. Received by (Printed Name)

**Agent** 

☐ Yes

No No

C. Date of Delivery

Rodner Al herborth

D. Is delivery address different from item 1?

If YES, enter delivery address below:

3. Service Type □ Adult Signature

☐ Adult Signature Restricted Delivery

Certified Mail®

☐ Certified Mail Restricted Delivery □ Collect on Delivery

☐ Collect on Delivery Restricted Delivery d Mail

1 Mail Restricted Delivery (000, 4500)

Delivery □ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

Released to Imaging: 7/6/2022 8:13 PS Form 30-7, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

☐ Priority Mail Express®

□ Registered Mail Restricted

□ Registered Mail™

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

EOG Resources Inc. 1111 Bagby St Lobby 2 Houston, TX 77002



9590 9402 7329 2028 4938 63

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIG A. Signature B. Received by (Printed Name)

☐ Agent ☐ Addressee C. Date of Delivery

☐ Yes

□ No

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery In Incurred Mail

**Mail Restricted Delivery** 

☐ Priority Mail Express® ☐ Registered Mail™

☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Jack V Walker Revocable Trust (THE) PO Box 102256 Anchorage, AK 99510



9590 9402 7329 2028 4939 17

2. Article Number (Transfer from service label) 7022 0410 0001

COMPLETE THIS SECTION ON DELLERY

A. Signature

B. Received by (Printed Name) D. Is delivery address different from item 1?

If YES, enter delivery address below:

3. Service Type

☐ Adult Signature □ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

Collect on Delivery Restricted Delivery

Mail Restricted Delivery (over \$500)

☐ Priority Mail Express® □ Registered Mail<sup>™</sup>

Agent

C. Date of Delivery

☐ Yes

□ No

☐ Addressee

□ Registered Mail Restricted Delivery ☐ Signature Confirmation™

□ Signature Confirmation Restricted Delivery

Released to Imaging: 7/6/2022 8:13:49 PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

LIA Charitable Investments LLC 1717 West Loop South, Suite 1800 Houston, TX 77027



9590 9402 7329 2028 4943 10

Article Number (Transfer from service label)

7022 0410 0001 8377

A. Signature ☐ Agent

COMPLETE THIS SECTION ON DELIVER

B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery ail Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™

□ Registered Mail Restricted Delivery

Addressee

C. Date of Delivery

I No

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

### SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.

Received by OCD: 7/5/2022 5:57:29 PM

- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

TLW Investments LLC PO Box 301535 Dallas, TX 75303



9590 9402 7329 2028 4939 79

2. Article Number (Transfer from service label)

0430 Released to Imaging: 7/6/2022 8:13

P. Received by (Printed Name)

COMPLETE THIS SECTION ON DELIVER 80

A. Signature briel Asamoat

C. Date of Delivery

☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: I No

JUN 23200

- 3. Service Type
- ☐ Adult Signature □ Adult Signature Restricted Delivery
- Certified Mail® ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery red Mail
- red Mail Restricted Delivery (0.00: \$500)
- ☐ Registered Mail Restricted ☐ Signature Confirmation™
- - ☐ Signature Confirmation Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

Delivery

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

**BOA Selma Andrews Trust** fbo Perpetual Charitable Trust P.O. Box 830308 Dallas, TX 75283



9590 9402 7329 2028 4941 12

2. Article Number (Transfer from service label)

7022 0410 0001 8377 9698 Ma Released to Imaging: 7/6/2022 8:13:49 AM 10000 05000

### COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ No. JUN 2 3 2022

☐ Agent

C. Date of Delivery

☐ Yes

☐ Addressee

3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

> Mail Mail Restricted Delivery

☐ Collect on Delivery Restricted Delivery

Delivery ☐ Signature Confirmation

Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail Restricted

☐ Signature Confirmation™

☐ Registered Mail™

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

**BOA Selma Andrews Trust** fbo Peggy Barrett P.O. Box 830308 Dallas, TX 75283



- 9590 9402 7329 2028 4941 05
- 2. Article Number (Transfer from service label) 7022 0410 0001 8377 Released to Imaging: 7/6/2022 8:13:49

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent ☐ Addressee C. Date of Delivery

B. Received by (Printed Name)

☐ Yes D. Is delivery address different from item 1? □ No

If YES, enter delivery address below:

JUN 2 3 2022

3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

ed Mail ed Mail Restricted Delivery 4 M .... \$500)

☐ Collect on Delivery Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

☐ Registered Mail Restricted

☐ Priority Mail Express®

☐ Registered Mail™

Delivery

# Received by OCD: 7/5/2022 5:57:29

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Lenox Mineral Title Holdings Inc 1707 1/2 Post Oak Blvd #171 Houston, TX 77056



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COMPLETE THIS SECTION ON DELIVERY

A. Signature

Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

☐ Yes

□ No

D. Is delivery address different from item 1?

If YES, enter delivery address below:

3. Service Type

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☐ Adult Signature

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
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- 1. Article Addressed to:

Braille Institute of America, Inc P.O. Box 830308 Dallas, TX 75283



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- C. Date of Delivery
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- 3. Service Type
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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Rockwell Energy Resources, LLC P.O. Box 54584 OKC, OK 73154



9590 9402 7329 2028 4942 42

2 Article Number (Transfer from service label)

7022 0410 0001 8377 COMPLETE THIS SECTION ON DELIVERY

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☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: □ No

3. Service Type

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Mail Restricted Delivery

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☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Wayne Newkumet PO Box 11330 Midland, TX 79702



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2 Article Number (Transfer from service label)

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Agent ☐ Addressee C. Date of Delivery

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3. Service Type

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☐ Registered Mail Restricted Delivery

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☐ Signature Confirmation Restricted Delivery

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Burlington Resources O&G Co LP 600 W. Illinois Ave. Midland, TX 79701



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* Laulie aint	2 ☐ Agent ☐ Addressee
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- so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Alpha Energy Partners LLC PO Box 10701 Midland, TX 79701



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2. Article Number (Transfer from service label) 7022 0410 0001

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A. Signature B. Beceived by (Printed Name)

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12027 ☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

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☐ Signature Confirmation Restricted Delivery

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- Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Cargoil and Gas Company, LLC P.O. Box 29450 Santa Fe, NM 87592



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### COMPLETE THIS SECTION ON DELIVERY

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B. Received by (Printed Name)

C. Date of Delivery ☐ Yes

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Delivery ☐ Signature Confirmation™

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Jack V. Walker Revocable Trust P.O. Box 1216 Albuquerque, NM 87183



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Article Number (Transfer from service label)

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6-17-22 Sary (Willy ☐ Yes D. Is delivery address different from item 1?

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C. Date of Delivery

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Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Shogoil & Gas Co II Inc PO Box 29450 Santa Fe, NM 87592



9590 9402 7329 2028 4939 48

2. Article Number (Transfer from service label)

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A. Signature B. Received by (Printed Name) Q. Date of Delivery

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### SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Magnum Hunter Production, Inc. 600 N. Marienfield St., #600 Midland, TX 79701



9590 9402 7329 2028 4942 11

2. Article Number (Transfer from service label)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DEL

A. Signature . Received by (Printed Name) C. Date of Delivery

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### **Affidavit of Publication**

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated June 19, 2022 and ending with the issue dated June 19, 2022.

Publisher

Sworn and subscribed to before me this 19th day of June 2022.

**Business Manager** 

My commission expires January 29, 2023 (Seal)

> GUSSIE BLACK Notary Public - State of New Mexico Commission # 1087526 My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

### LEGAL NOTICE June 19, 2022

CASE No. 22891: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners and record title owners, as well as the known and unknown heirs, devisees, assigns and successors of ALPHA ENERGY PARTINERS LLC, CHEVRON USA INC., MATADOR RESOURCES COMPANY, NADEL AND GUSSMAN CAPITAN LLC, XTO HOLDINGS LLC, TLW INVESTMENTS LLC, BURLINGTON RESOURCES OIL & GAS CO LP, BXP OPERATING LLC, BXP PARTNERS V LP, EOG RESOURCES INC, MERIT ENERGY PARTNERS LLC, BURLINGTON RESOURCES OIL & GAS CO LP, BXP OPERATING LLC, BXP PARTNERS V LP, EOG RESOURCES INC, MERIT ENERGY PARTNERS I LP, PERNOC OIL CORP, JOSEPH M. GREEN AND ERMA DEAN GREEN, BILLY WAYNE GORMAN AND ROMAYNE HOPE GORMAN, RICHARD H. COATS, UNKNOWN TRUSTEE OF THE ROBERT WELCH GILLESPIE AND KATHERINE DEUEL GILLESPIE REVOCABLE TRUST, VAN P. WELCH, JR., ROCKWELL ENERGY RESOURCES, LLC, BANK OF AMERICA, N.A., SOLE TRUST, BRAILE INSTITUTE OF AMERICA, INC., MARSHALL & WINSTON, INC., FIRST NATIONAL BANK OF ROSWELL, N.A., TRUSTEE OF THE EDNA E. MOORRELL LIVING TRUST, KATHLENE EARNEST RIOS AND ROBERT E. RIOS, CO-TRUSTEES OF THE ROBERT P. EARNEST AND ANNA DOKUS EARNEST TRUST AKA TRUST "B", WALLACE H. SCOTT, III, WILLIAM WINFIELD SCOTT, McELROY MINERALS, LLC, ATLAS INVESTMENT CORPORATION, JERRY BARNES, DENNIS ELMERS, WAYNE NEWKUMET, STEVE R. GARRITY, HILLMAN ROYALTIES, LP., CARGOIL AND GAS COMPANY, WING RESOURCES III, LLC, and MAGNUM HUNTER PRODUCTION, INC., of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico, The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on July 7, 2022, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://w 3700, Denver, Colorado 80203), seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the 3rd Bone Spring formation, from the base of the 2nd Bone Spring at 10,290 feet to the bottom of the Quail Ridge; Bone Spring Pool [Pool Code 50460] Bone Spring formation, that being the base of the 3rd Bone Spring, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Mescalero Ridge 21-28 Fed Com 2H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28. The location is standard; the completed interval and first take and last take points for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; a depth severance in the Bone Spring formation; Operator of the well and unit; a depth severance in the Bone Spring formation; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located 24 miles southwest from Hobbs, New Mexico. #37772

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00267905

KAIYA TOOP ABADIE SCHILL 555 RIVERGATE LANE 84-180 **DURANGO, CO 81301** 

# **TAB 1**

Case No. 22892

Reference for Case No. 22892 Application Case No. 22892 – Mescalero Ridge 21-28 Fed Com 3H and 5H Wells NMOCD Checklist Case No. 22892

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

### **APPLICATION**

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to a depth of 10,290 feet, designated as an oil pool, underlying said unit.

In support of its Application, Cimarex states the following:

- 1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
- 2. Cimarex proposes and dedicates to the HSU the Mescalero Ridge 21-28 Fed Com 3H Well and Mescalero Ridge 21-28 Fed Com 5H Well as initial wells, to be drilled to a depth sufficient to test the Bone Spring formation.
- 3. Cimarex proposes the **Mescalero Ridge 21-28 Fed Com 3H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28.

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- 4. Cimarex proposes the **Mescalero Ridge 21-28 Fed Com 5H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28.
- 5. The proposed wells are orthodox in their locations, and the take points and completed intervals comply with setback requirements under the statewide rules.
- 6. A depth severance exists in the Bone Spring formation within the proposed HSU. Accordingly, Cimarex seeks to pool a portion of the Quail Ridge; Bone Spring pool [Code 50460], to include the 1<sup>st</sup> and 2<sup>nd</sup> Bone Spring formations of said pool, from the top of the pool at a stratigraphic equivalent of 8,085 feet measured depth, as defined in the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099), to a depth of 10,290 feet, that being the base of the 2<sup>nd</sup> Bone Spring. Cimarex will provide notice of this hearing to the vertical offset parties within the pool who are not subject to the pooling application. Concurrently with this application, Cimarex is also seeking to pool the portion of this pool below the depth severance, to include the 3<sup>rd</sup> Bone Spring, in a separate application.
- 7. Cimarex has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for development within the proposed HSU.
- 8. The pooling of all interests in the specified depths of the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on July 7, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by

law, the Division enter an order:

A. Establishing a standard 320-acre, more or less, spacing and proration unit

comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM,

Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the specified depths of the Bone

Spring formation underlying the proposed HSU;

C. Approving the Mescalero Ridge 21-28 Fed Com 3H Well and Mescalero Ridge

21-28 Fed Com 5H Well as wells for the HSU;

D. Designating Cimarex as operator of this HSU and the horizontal wells to be drilled

thereon;

E. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the

wells;

F. Approving actual operating charges and costs of supervision, to the maximum

extent allowable, while drilling and after completion, together with a provision adjusting the rates

pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing

the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

3

William E. Zimsky
Luke Kittinger
Andrew D. Schill
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
bill@abadieschill.com
luke@abadieschill.com
andrew@abadieschill.com

**Attorneys for Cimarex Energy Co.** 

Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to the base of the 2<sup>nd</sup> Bone Spring formation of said pool, measured by Cimarex at a depth of 10,290 feet, designated as an oil pool, underlying the unit, the intent being to include the 1st and 2nd Bone Spring of said pool. The proposed oil wells to be dedicated to the horizontal spacing unit are the Mescalero Ridge 21-28 Fed Com 3H Well, and Mescalero Ridge 21-28 Fed Com 5H Well, each to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 24 miles southwest from Hobbs, NM.

ALL INFORMATION IN THE APPLICATION MUST BE	SUPPORTED BY SIGNED AFFIDAVITS
Case: 22892	APPLICANT'S RESPONSE
Date	July 7, 2022
Applicant	Cimarex Energy Co.
Designated Operator & OGRID (affiliation if applicable)	215099
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Mescalero Ridge
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; 3H TVD approx. 9,696', 5H TVD approx.10,240'
Pool Name and Pool Code:	Quail Ridge; Bone Spring Pool [Code: 50460]
Well Location Setback Rules:	Standard statewide rules
Spacing Unit Size:	320 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	north - south
Description: TRS/County	W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Yes, See Landman Exhibit A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Mescalero Ridge 21-28 Federal Com 3H Well (API No. 30-015-pending), SHL: Unit B, 484' FNL, 2160' FEL, Section 21 T19S-R34E, NMPM; BHL: Unit O, 100' FSL, 1980' FEL, Section 28, T19S-R34E, standup, standard location
Horizontal Well First and Last Take Points	Mescalero Ridge 21-28 Federal Com 3H Well: FTP 484' FNL, 1980' FEL, Section 21; LTP 100' FSL, 1980' FEL, Sectio 28
Completion Target (Formation, TVD and MD)	Mescalero Ridge 21-28 Federal Com 3H Well: TVD approx. 9,510', TMD 19,500'; Bone Spring Formation, See Exhibit B-2
Well #2	Mescalero Ridge 21-28 Federal Com 5H Well (API No. 30 015-pending), SHL: Unit B, 424' FNL, 1980' FEL, Section 21 T19S-R34E, NMPM; BHL: Unit O, 100' FSL, 1980' FEL, Section 28, T19S-R34E, standup, standard location
Horizontal Well First and Last Take Points	Mescalero Ridge 21-28 Federal Com 5H Well: FTP 100' FNL, 1980' FEL, Section 21; LTP 100' FSL, 1980' FEL, Sectio 28

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Completion Target (Formation, TVD and MD)	Mescalero Ridge 21-28 Federal Com 5H Well: TVD approx. 10,240', TMD 20,100'; Bone Spring
	Formation, See Exhibit B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	Exhibit A-2
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-2
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	Exhibit A & B
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Cross Section (including Landing Zone)  Additional Information	Exhibit B-2, B-4, B-5
Special Provisions/Stipulations	this shouldist is complete and assurate
CERTIFICATION: I hereby certify that the information provided in	·
Printed Name (Attorney or Party Representative): Signed Name (Attorney or Party Representative):	Darin C. Savage
Date:	July 5, 2022

# **TAB 2**

Case No. 22892

Exhibit A: Affidavit of John Coffman, Landman

Exhibit A-1: C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 22892

### AFFIDAVIT OF JOHN COFFMAN

STATE OF TEXAS	)
	) ss.
COUNTY OF MIDLAND	)

- I, being duly sworn on oath, state the following:
- 1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- 2. I am employed as a Landman with Cimarex Energy Co. ("Cimarex"), and I am familiar with the subject application and the lands involved.
- 3. I graduated in 2018 from Texas Tech University with a bachelor's degree in Business Administration with an emphasis on Energy Commerce. I have worked at Cimarex for approximately 4 years, and I have been working in New Mexico for 4 years. My credentials as an expert witness in petroleum land matters have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
- 4. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
- 5. Cimarex seeks an order pooling all uncommitted mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to a depth of 10,290 feet, designated as an oil

EXHIBIT **A** 

pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

- 6. Under <u>Case No. 22892</u>, Cimarex seeks to dedicate to the unit the <u>Mescalero Ridge 21-28 Fed Com 3H Well</u> and <u>Mescalero Ridge 21-28 Fed Com 5H Well</u> as initial wells.
  - a. The Mescalero Ridge 21-28 Fed Com 3H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28; approximate TVD of 9,510', as defined by the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099); approximate TMD of 19,500'; FTP in Section 21: approx. 100' FNL, 1,980' FEL; LTP in Section 28: approx. 100' FSL, 1,980' FEL.
  - b. The **Mescalero Ridge 21-28 Fed Com 5H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28; approximate TVD of 10,240°, as defined by the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099); approximate TMD of 20,100°; FTP in Section 21: approx. 100° FNL, 1,980° FEL; LTP in Section 28: approx. 100° FSL, 1,980° FEL.
  - 7. The proposed C-102s for the wells are attached as **Exhibit A-1**.
- 8. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the location of the proposed wells within the unit. The location of the

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wells are orthodox, and meet the Division's offset requirements for horizontal wells under statewide rules.

9. The parties being pooled, the nature of their interests, and their last known addresses are

listed on Exhibit A-2 attached hereto. Exhibit A-2 includes information regarding working

interest owners and overriding royalty interest owners.

10. A depth severance exists in the Bone Spring formation within the proposed unit.

Accordingly, Cimarex seeks to pool a portion of the Quail Ridge; Bone Spring pool [Code 50460],

to include the 1st and 2nd Bone Spring formations of said pool, from the top of the pool at a

stratigraphic equivalent of 8,085 feet measured depth, as defined in the Triple Combo Log in the

Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099), to a depth of 10,290 feet, that being

the base of the 2<sup>nd</sup> Bone Spring. Cimarex has provided notice of this hearing to the vertical offset

parties within the pool who are not subject to the pooling application.

11. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the

uncommitted interest owners shown on Exhibit A-2. In compiling these addresses, I conducted a

diligent search of the public records in Lea County, New Mexico, where the wells are located, and

of phone directories and did computer searches to locate the contact information for parties entitled

to notification. There was one overriding royalty interest owner notice letter returned

undeliverable: the letter to Atlas Investment Corporation. Eight of the mailings are still listed in-

transit, only one of which is to a working interest owner, Matador Resources Company. The rest

of the in-transit mailings are to either record title or overriding royalty interest owners: Celia

Stivason, Balog Family Trust, Richard H. Coats, Shanon Titzel, Steven R. Garrity, Van P. Welch,

Jr., and Wing Resources III, LLC. Cimarex published notice in the Hobbs News-Sun, a newspaper

of general circulation in Lea County, New Mexico, to account for any unlocatable parties and

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cover any contingencies regarding notice. Cimarex published notice in the Hobbs News-Sun, a

newspaper of general circulation in Lea County, New Mexico, to account for any unlocatable

parties and cover any contingencies regarding notice.

12. Cimarex has made a good faith effort to negotiate with the interest owners, but has been

unable to obtain voluntary agreement from all interest owners to participate in the drilling of the

well or in the commitment of their interests to the well for its development within the proposed

horizontal spacing unit. Exhibit A-4 provides a chronology and history of contacts with the

owners.

13. The interest owners being pooled have been contacted regarding the proposed wells but

have failed or refused to voluntarily commit their interest in the wells. However, Cimarex has

been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint

Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between

Cimarex and another interest owner or owners, Cimarex requests that the voluntary agreement

become operative and supersede the Division's order for said parties, except to the extent the

Division deems it necessary to maintain spacing criteria for the purpose of conservation, the

prevention of waste, and protection of correlative rights.

14. Exhibit A-3 is a sample proposal letter and the AFE for the proposed wells. The estimated

cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells

of similar depths and lengths drilled in this area of New Mexico.

15. Cimarex requests overhead and administrative rates of \$8,000/month for drilling the wells

and \$800/month for producing the wells, as listed in the JOA sent to the owners. These rates are

fair and comparable to the rates charged by other operators for wells of this type in this area of

southeastern New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

- 16. Cimarex requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.
  - 17. Cimarex requests that it be designated operator of the unit and wells.
- 18. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.
- 19. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
  - 20. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

### FURTHER AFFIANT SAYETH NAUGHT

John Coffma

Subscribed to and sworn before me this 29 day of June 2022.

KAIMI BROWNLEE
Notary Public, State of Texas
Comm. Expires 03-26-2023
Notary ID 126052368

Notary Public

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025 Number	r	<sup>2</sup> Pool Code 50460	<sup>3 Pool Name</sup> Quail Ridge (Bone Spri	ing)
<sup>4</sup> Property Code			operty Name RIDGE 21-28 FED COM	<sup>6</sup> Well Number 3H
<sup>7</sup> OGRID No. 215099			perator Name EX ENERGY CO.	<sup>9</sup> Elevation 3761.0'

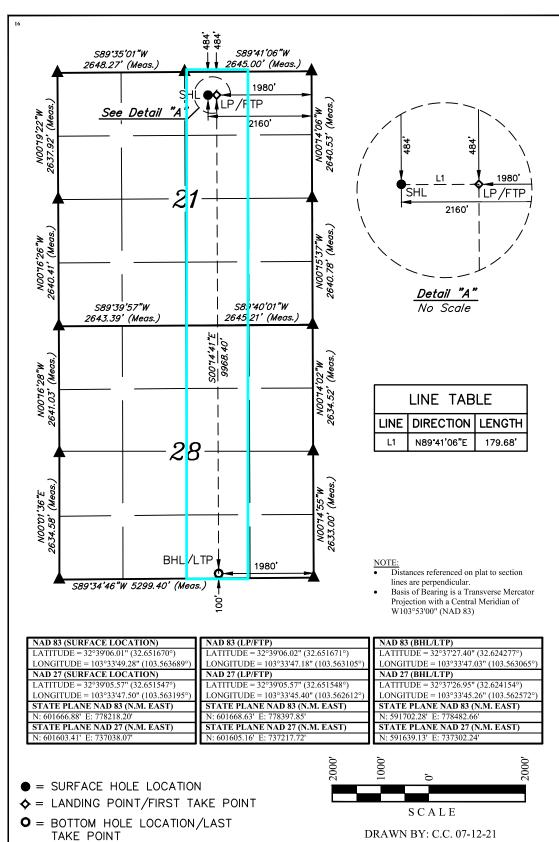
#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	21	19S	34Ē		484	NORTH	2160	EAST	LEA

#### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. O	Section 28	on	Township 19S	Range 34E	Lot Idn	Fe	eet from the 100	North/South line SOUTH	Feet from the 1980	East/West line EAST	County LEA
12 Dedicated Acre 320	es	<sup>13</sup> Jo	int or Infill	<sup>14</sup> Conso	olidation Code		15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



#### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with m owner of such mineral. to a contract with an owner of such a mineral to a contract minima or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Amithy Crawford 8/5/21

**Amithy Crawford** 

acrawford@cimarex.com

#### 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 03, 2017

Signature and Seal of Professional Surveyor:



Certificate Nu

**EXHIBIT A-1** 

SECTION CORNER LOCATED

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025	r	<sup>2</sup> Pool Code 50460	Quail Ridge; Bone Spring	y 0
<sup>4</sup> Property Code			operty Name RIDGE 21-28 FED COM	<sup>6</sup> Well Number 5H
<sup>7</sup> OGRID №. 215099			erator Name EX ENERGY CO.	<sup>9</sup> Elevation 3763.0'

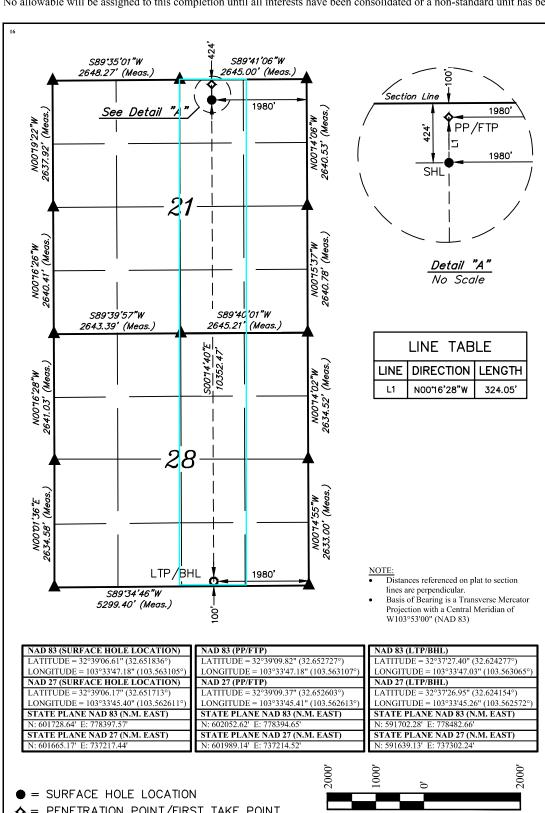
#### Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	21	19S	34E		424	NORTH	1980	EAST	LEA

#### "Bottom Hole Location If Different From Surface

UL or lot no. O	Secti 28	, I	Township 19S	Range 34E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 1980	East/West line EAST	County LEA
12 Dedicated Acre 320	es	<sup>13</sup> Jo	int or Infill	<sup>14</sup> Conso	olidation Code	<sup>15</sup> Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



#### <sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with m owner of such a mineral. to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Amithy Crawford 3/16/22

#### Amithy Crawford

amithy.crawford@coterra.com

E-mail Address

#### 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 03, 2017

Signature and Seal of Professional Surveyor:



Certificate Number

PENETRATION POINT/FIRST TAKE POINT

LAST TAKE POINT/BOTTOM HOLE LOCATION

SECTION CORNER LOCATED



DRAWN BY: E.C. 03-08-22

MESCALERO RIDGE 21-28 FED COM 2H, 3H and 5H

MESCALERO RIDGE 21-28 FED COM 2H, 3H and 5H  Owner Name	Owner Address	Interest T	Interest in Unit	Committed (Y/N)
Cimarex Energy Co./Magnum Hunter Production, Inc.	600 N. Marienfeld St., Ste 600 Midland, TX 79701	WI	0.33450000	Y
Alpha Energy Partners	P.O. Box 10701 Midland, TX 79702		0.00625000	Y
Chevron USA Inc.	1400 Smith Street Houston, TX 77002	WI	0.49375000	Y
Matador Resources Company	ONE LINCOLN CENTRE 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	WI	0.00550000	N
Nadel and Gussman Capitan LLC	15 East 5th Street Suite 3300 Tulsa, OK 74103	WI	0.00375000	Y
XTO Holdings LLC	22777 Springwoods Village Pkwy, Spring, TX 77389	WI	0.15625000	N
		TOTAL	1.00000000	
Drilling and Exploration Company Inc.		RT	0	
Daniel E. Gonzales		RT	0	
James R. Stivason		RT	0	
Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992	3795 Vancouver Dr. Dallas, TX 75229	ORRI	0.00062500	N
Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership	11141 Blue Stem Backroad Oklahoma City, OK 73162	ORRI	0.00062500	N
Richard H. Coats	P.O. Box 2412 Midland, TX 79702	ORRI	0.00062500	N
Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92	1250 E. Walnut Street, #220 Pasadena, CA 91106	ORRI	0.00500000	N
Van P. Welch	2259-C Via Puerta Laguna Hills, CA 92653	ORRI	0.00500000	N

EXHIBIT **A-2** 

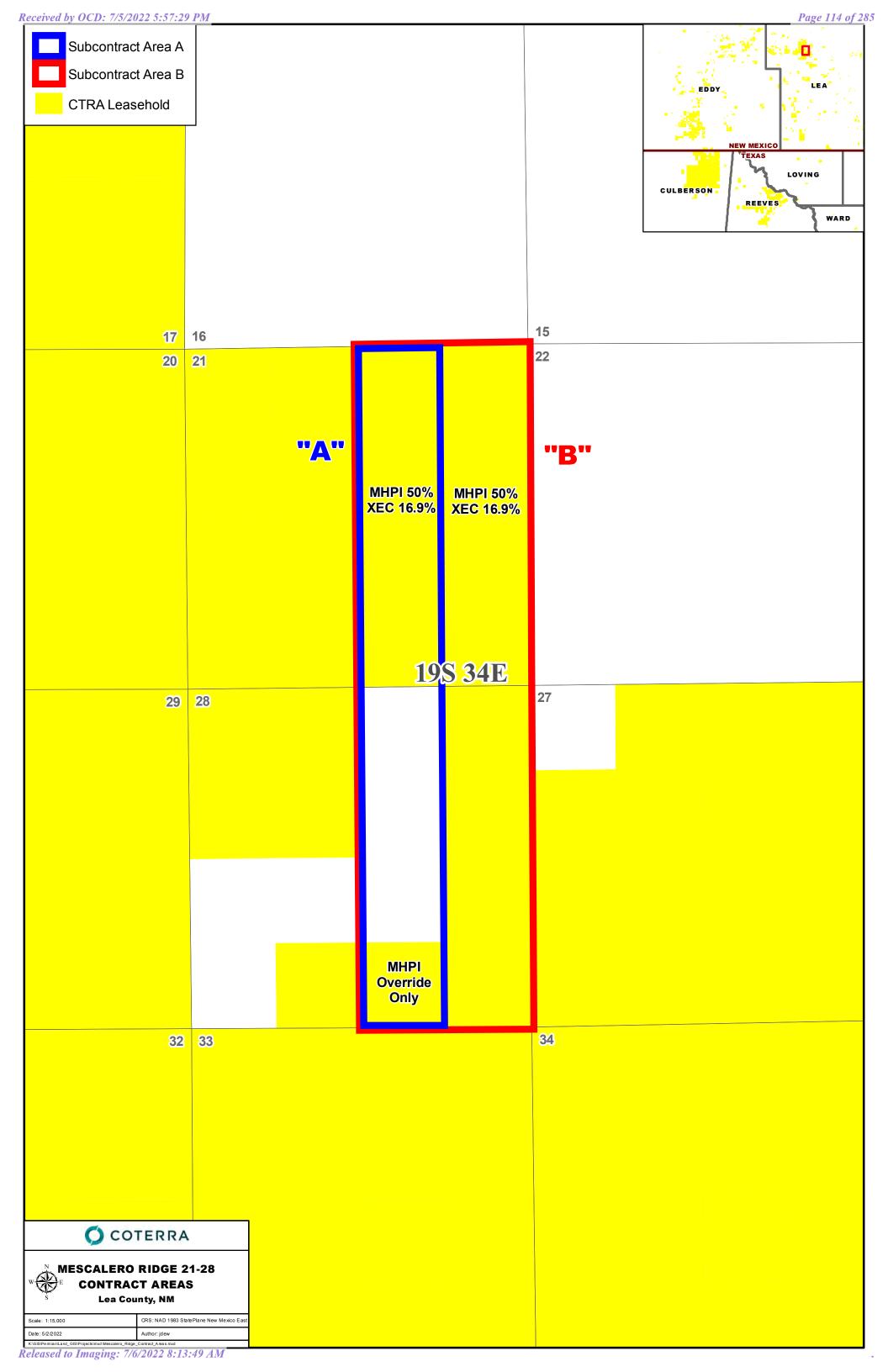
Rockwell Energy Resources LLC	P.O. Box 54584	ORRI	0.00500000	N
	Oklahoma City, OK 73154		0.000	-
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Peggy Barrett	P.O. Box 830308 Dallas, TX 75283	ORRI	0.0000223765	N
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Selma E. Andrews Perpetual Charitable Trust	P.O. Box 830308 Dallas, TX 75283	ORRI	0.000447535	N
Braille Institute of America, Inc. c/o NCNB Texas	P.O. Box 830308 Dallas, TX 75283	ORRI	0.00057870	N
Marshall & Winston, Inc.	P.O. Box 50880 Midland, TX 79710	ORRI	0.00125000	N
First National Bank of Roswell, N.A., Trustee under the Last Will and Testament of Foster Morrell dated August 5, 1971	111 East 5th St. Roswell, NM 88201	ORRI	0.00437500	N
The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust	111 East 5th St. Roswell, NM 88201	ORRI	0.00218750	N
Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"	2401 N. Beazos Ave. Hobbs, NM 88240	ORRI	0.00343750	N
Wallace H. Scott, III	2901 Oakhurst Ave. Austin, TX 78703	ORRI	0.000359490	N
William Winfield Scott	3000 Willowood Circle Austin, TX 78703	ORRI	0.000359490	N
McElroy Minerals, LLC c/o Catherine Cecile Darch	4210 S. Bellaire Circle Englewood, CO 80113	ORRI	0.000359590	N
Atlas Investment Corporation	First Oklahoma Tower 210 W. Park Ave., #660 Oklahoma City, OK 73102	ORRI	0.00375000	N
Jerry Barnes	P.O. Box 768 Chillicothe, MO 64601	ORRI	0.00562500	N
Dennis Eimers	P.O. Box 50637 Midland, TX 79710	ORRI	0.00562500	N

Wayne Newkumet	500 W. Texas Ave, #1410 Midland, TX 79701	ORRI	0.00562500	N
Steven R. Garrity	P.O. Box 20500 Oklahoma City, OK 73156	ORRI	0.00588750	N
Celia Stivason	32066 Hwy 94 Campo, CA 91906	ORRI	0.00312500	N
Shannon Titzel	1800 Rogers Park Ct. Anchorage, AK 99508	ORRI	0.00781250	N
Cargoil and Gas Company, LLC	P.O. Box 29450 Santa Fe, NM 87592	ORRI	0.000390625	N
LJA Charitable Investments LLC	1717 West Loop South, Suite 1800 Houston, TX 77027	ORRI	0.000390625	N
Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee	PO Box 102256, Anchorage, AK 99510	ORRI	0.00078125	N
Balog Family Trust dated August 15, 2002	P.O. Box 111890 Anchorage, AK 99511	ORRI	0.00078125	N

TOTAL 0.21067093 Fed Royalty will change due to Sliding Scale

#### **Working Interest Ownership Recapitulation**

TOTAL	WI	1.00000
XTO Holdings LLC	WI	0.15625
Nadel and Gussman Capital LLC	WI	0.00375
Matador Resources Company	WI	0.0055
Chevron USA, Inc.	WI	0.49375
Alpha Energy Partners	WI	0.00625
Cimarex Energy Co./Magnum Hunter Production, Inc.	WI	0.3345





February 14, 2022

Alpha Energy Partners LLC Attn: Land Department P.O. Box 10701 Midland, TX 79702

**Re:** Proposal to Drill

Mescalero Ridge 21-28 Federal Com 2H-6H

Sections 21 & 28, Township 19 South, Range 34 East

Lea County, NM

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Mescalero Ridge 21-28 Fed Com 2H, 3H, 4H, 5H, 6H wells at a legal location in Section 21, Township 19 South, Range 34 East, NMPM, Lea County, NM.

Mescalero Ridge 21-28 Fed Com 2H - The intended surface hole location for the well is 544' FNL and 2020' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 3<sup>rd</sup> Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,750'.

Mescalero Ridge 21-28 Fed Com 3H - The intended surface hole location for the well is 484' FNL and 2100' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,696'.

Mescalero Ridge 21-28 Fed Com 4H - The intended surface hole location for the well is 484' FNL and 2080' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 660' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,696'.

Mescalero Ridge 21-28 Fed Com 5H - The intended surface hole location for the well is 424' FNL and 1980' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,300'.

**EXHIBIT** 

**A-3** 

Mescalero Ridge 21-28 Fed Com 6H - The intended surface hole location for the well is 424' FNL and 2000' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 660' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,300'.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Mescalero Ridge 21-28 Fed Com wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Cimarex will file for force pooling for the Mescalero Ridge 21-28 Fed Com 2H-6H Wells thirty (30) days after the receipt of this proposal.

If you elect not to participate, please so indicate on the attached election form and return it to the attention of the undersigned at the letterhead address. Failure to elect whether or not to participate within 30 days of your receipt of this proposal will, as provided in the Operating Agreement, will be considered an election not to participate.

Please call the undersigned at (432) 571-7883 with any questions or comments.

Respectfully,

John Coffman Landman John.coffman@coterra.com

# **ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 2H**

	Ridge 21-28 Fed Com 2H well.
	Alpha Energy Partners LLC elects <b>NOT</b> to participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well.
Dated this day of	, 2022.
Signature:	
Title:	
If your election above i	s TO participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well, then:
	Alpha Energy Partners LLC elects <b>TO</b> be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects <b>NOT</b> to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

# **ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 3H**

	Alpha Energy Partners LLC elects <b>TO</b> participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well.
	Alpha Energy Partners LLC elects <b>NOT</b> to participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well.
Dated this day of	of, 2022.
Signature:	
Title:	
If your election above	e is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well, then:
	Alpha Energy Partners LLC elects <b>TO</b> be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects <b>NOT</b> to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

#### ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 4H

Ridge 21-28 Fed Com 4H well.
Alpha Energy Partners LLC elects <b>NOT</b> to participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well.
Dated this, 2022.
Signature:
Title:
If your election above is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well, then:
Alpha Energy Partners LLC elects <b>TO</b> be covered by well control insurance procured by Cimarex Energy Co.
Alpha Energy Partners LLC elects <b>NOT</b> to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

# **ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 5H**

<del></del>	Ridge 21-28 Fed Com 5H well.
	Alpha Energy Partners LLC elects <b>NOT</b> to participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well.
Dated this day of	, 2022.
Signature:	
Title:	
If your election above is	TO participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well, then:
	Alpha Energy Partners LLC elects <b>TO</b> be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects <b>NOT</b> to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

#### ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 6H

	Alpha Energy Partners LLC elects <b>TO</b> participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well.
	Alpha Energy Partners LLC elects <b>NOT</b> to participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well.
Dated this day of	, 2022.
Signature:	
Title:	
If your election above is	s TO participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well, then:
	Alpha Energy Partners LLC elects <b>TO</b> be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects <b>NOT</b> to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

#### Authorization For Expenditure Drilling

AFE # 26725001

Ttl Vetical Depth

9,700

Date Prepared Company Entity 4/27/2022 Cimarex Energy Co (001) Well Name AFE **Exploration Region** Prospect Property Number MESCALERO RIDGE 21-28 FED COM Quail Ridge Prospect 309617-239.01 26725001 Permian Basin County, State Location **Estimated Spud Estimated Completion** 2/9/2025 Lea, NM E/2 of Sections 21 and 28, Township 19 South, Range 34 East

Well Type

DEV

Ttl Measured Depth

19,500

Purpose Drill and complete well

Formation

Bone Spring 1 /Sd/

#### Description

X New

Supplement

Revision

Drill and complete a horizontal test. Drill to 1790 Set Surface casing. Drill to Drill to 5327', set surface casing. Drill to 9190' (KOP). Drill curve at 12°/100' initial build rate to +/- 75 degrees and set casing at +/- 9815' MD. Finish curve at +/- 4°/100' to +/- 9700' TVD and drill a +/- 9910' long lateral in the 1st Bone Spring SandRun and cement production liner. Stage frac. Drill out plugs. Run production packer, tubing and GLVs.

Total Well Cost	\$2,904,000	\$6,544,377	\$9,448,377
Total Tangible Cost	\$750,000	\$1,255,029	\$2,005,029
Lease Equipment		\$686,029	\$686,029
Well Equipment	\$750,000	\$569,000	\$1,319,000
Tangible	Dry Hole	After Casing Point	Completed Well Cost
Total Intangible Cost	\$2,154,000	\$5,289,348	\$7,443,348
Completion Costs		\$5,289,348	\$5,289,348
Drilling Costs	\$2,154,000		\$2,154,000
Intangible	Dry Hole	After Casing Point	Completed Well Cost

#### Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

#### Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

#### Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

#### Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval			
Company	Approved By (Print Name)	Approved By (Signature)	Date
NOTICE TO MONOREDATOR		i di AFE di di di	

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

4/27/2022

## Received by OCD: 7/5/2022 5:57:29 PM COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED COM 3H

COIVI 3		Drilling	ACP - I	Drilling	Com	p/Stim	Droduct	ion Equip	Post Con	nletion	Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	ion Equip Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	100,000	Codes	, unount	STIM.100	10,000	CON.100	18,239	PCOM.100	10,000	138,239
Damages	DIDC.105	15,000				10,000	CON.105	3,149		.0,000	18,149
Mud/Fluids Disposal	DIDC.255	125,000			STIM.255	52,000		3,143	PCOM.255	0	177,000
Day Rate	DIDC.115	435,000	DICC.120	73,000		32,000					508,000
Misc Preparation	DIDC.113	20,000	DICC. IZO	73,000							20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.125		DICC.123	0	311101.123	U			PCOM.130	0	
Water for Drilling Rig (Not Frac Water)	DIDC.140	89,000	DICC.135	0	STIM.135	20.000			PCOM.135	0	89,000
Mud & Additives	DIDC.140	25,000 150,000	DICC. 133	U	311101.133	20,000			FCOIVI.133	U	45,000 150,000
SWD PIPED TO 3RD PARTY SWD WELL	DIDC. 143	150,000							PCOM.257	77 277	
Surface Rentals	DIDC.150	101 000	DICC.140	0	STIM.140	126,000	CON.140	4 200	PCOM.140	77,377	77,377
Downhole Rentals	DIDC.155	101,000	DICC. 140	0	STIM.145	126,000	CON. 140	4,200	PCOM.145	0	231,200
	DIDC. 155	89,000				35,000			PCOM.145 PCOM.141	121.000	124,000
Flowback Labor					STIM.141	0	CON 150	75.400		121,000	121,000
Automation Labor	DIDC 170	22.222					CON.150	75,190	PCOM.150	5,000	80,190
Mud Logging	DIDC.170	22,000					CONTICE	24.250			22,000
IPC & EXTERNAL PAINTING							CON.165	21,258			21,258
Cementing & Float Equipment	DIDC.185	100,000	DICC.155	63,000							163,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	201,164	PCOM.170	15,000	254,164
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	26,245	PCOM.175	2,000	58,245
Supervision	DIDC.210	76,000	DICC.180	10,000	STIM.180	43,000	CON.180	32,018	PCOM.180	0	161,018
Trailer House/Camp/Catering	DIDC.280	42,000	DICC.255	5,000	STIM.280	22,000					69,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	74,000	CON.190	29,919	PCOM.190	0	108,919
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	60,000		,							60,000
Directional Drilling Services	DIDC.245	294,000									294,000
Solids Control	DIDC.260	36,000									36,000
Well Control Equip (Snubbing Services)	DIDC.265	80,000	DICC.240	5,000	STIM.240	56,000			PCOM.240	0	141,000
Completion Rig		00,000		3,000	STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	161,000			PCOM.260	0	161,000
Completion Logging/Perforating/Wireline					STIM.200	253,000			PCOM.200	0	253,000
Composite Plugs					STIM.390				PCOM.390	-	
Stimulation Pumping/Chemicals/Additives/Sand						40,000			PCOM.210	0	40,000
					STIM.210	2,680,000			PCOIVI.210	0	2,680,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	150,000			DC014305		150,000
Cimarex Owned Frac/Rental Equipment	BIB C 200				STIM.305	60,000	6011300		PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	27,426			27,426
FL/GL - ON PAD LABOR							CON.495	44,484			44,484
FL/GL - Labor							CON.500	88,181			88,181
FL/GL - Supervision							CON.505	19,683			19,683
Survey							CON.515	8,004			8,004
Aid In Construct/3rd Party Connect							CON.701	104,059			104,059
Contingency	DIDC.435	90,000	DICC.220	10,000	STIM.220	191,000	CON.220	111,671	PCOM.220	0	402,671
Contingency							CON.221	28,081			28,081
Total Intangible Cost		2,154,000		214,000		4,002,000		842,971		230,377	7,443,348
Conductor Pipe	DWEB.130	8,000		,		.,,		5 12/5		200,011	8,000
Water String	DWEB.135	74,000									74,000
Surface Casing	DWEB.140	252,000									252,000
Intermediate Casing 1	DWEB.145	378,000									378,000
Production Casing or Liner	25.175	310,000	DWEA.100	165,000							165,000
Tubing				103,000	STIMT.105	80,000			PCOMT.105	0	80,000
Wellhead, Tree, Chokes	DWEB.115	20.000	DWEA.120	10 000	STIMT.120				PCOMT.103	15 000	
		38,000		18,000	3111711.120	38,000			1 COIVIT. 120	15,000	109,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	57,000	CTILAT 100	20.55			DCOLAT 100	45.005	57,000
Packer, Nipples					STIMT.400	28,000	co:==:::		PCOMT.400	15,000	43,000
SHORT ORDERS							CONT.380	15,616			15,616
PUMPS							CONT.385	22,308			22,308
WALKOVERS							CONT.390	13,122			13,122
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	50,000	130,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	8,000	8,000
N/C Lease Equipment							CONT.400	200,113			200,113
Battery Equipment							CONT.410	89,756			89,756
Secondary Containments							CONT.415	32,805			32,805
Facility Electrical							CONT.425	89,493			89,493
Meters and Metering Equipment							CONT.445	20,208			20,208
Facility Line Pipe							CONT.450	25,195			25,195
Lease Automation Materials							CONT.455	88,575			88,575
FL/GL - Materials							CONT.455	17,715			17,715
FL/GL - Materials FL/GL - Line Pipe							CONT.555				
Total Tangible Cos		750.000		2.40.000		226.000	CON1.555	71,123	-	103.000	71,123
		750,000 <b>2,904,000</b>		240,000		226,000		686,029		103,000	2,005,029 <b>9,448,377</b>
Total Estimated Cost				454,000		4,228,000		1,529,000		333,377	

AFE # 26725001

Received by OCD: 7/5/2022 5:57:29 PM

COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED

Description   Codes			BCP - Drilling			ACP - Drilling			Comp/Stim	
March Air Common   March Air C	Description	Codes	BCF - Drilling	Amount	Codes	ACF - Drilling	Amount	Codes	Comp/sum	Amount
Damages	·				Codes		7 tiriodire		CON.100	
Month   Mont								5111111100	2011.100	10,000
Day   Nation	-							STIM 255		E2 000
Miles   Mile			DICC 120		DICC 120		72.000	311101.233		52,000
Mile			DICC. 120	-	DICC.120		73,000			
Red Moder for Princip sign Dest Face Width Community of C										
Water for Drift Sep Price Sew Name   Doc 100   Co. 150   S. 25,000   Doc 101   S. 100   Doc 10						STIM.125	0	STIM.125		0
MARIA BLANDONE PIETO TO DE CART YOU WELL  SURCES REPRIS  UICLUS 0	Fuel	DIDC.135	DICC.130				0			
Mode   March   Mode	Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000	DICC.135	STIM.135	0	STIM.135		20,000
Month   Mont	Mud & Additives	DIDC.145		150,000						
December Representation   December Represe	SWD PIPED TO 3RD PARTY SWD WELL									
Doubtour Brewson Presidency Doubtour Brewson Automatical State Aut	Surface Rentals	DIDC.150	DICC.140	101 000	DICC.140	STIM.140	0	STIM.140	CON.140	126,000
Processor   Proc	Downhole Rentals	DIDC 155								
Automation Labor  Michic Logaling  10 Co. 1987   1000000   10000000000000000000000000				05,000						0
Medicagning								311141.141		0
INC. 9 NOTATION FAMELY   100C-195   100C-1		DIDC 170		22.000						
Commenting   Sheet aquement   Sheet		DIDC.170		22,000						
Michael Propendem										
Clasting Circles   15,000   150,00	Cementing & Float Equipment	DIDC.185	DICC.155	100,000	DICC.155		63,000			
Mechanical alabor	Tubular Inspections	DIDC.190	DICC.160	50,000	DICC.160	STIM.160	10,000	STIM.160		4,000
Traising Tra	Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	15,000	STIM.165		0
Tradampri Tradam	Mechanical Labor	DIDC.200	DICC.170			STIM.170		STIM.170	CON.170	0
Supervision				-	DICC.175		-			-
Table House Caregor Centering Obio Disc. 255   42,000   00C-255   10C-256	- '									
Other Mark Expenses				-			-		23.1.100	
December   Dicc 28   Dicc 195   Dicc 196   Dicc 28   Dicc 296									CON 100	
MORDERS   DIDC 245						31 IIVI. 19U	-	51 IIVI. 190	COIN.190	/4,000
Directional Diffusion Services   DIDC 245   DIDC 246   Sinds Centerion   DIDC 246   DIDC 246   Sinds Centerion   DIDC 246   DIDC 2			DICC.195		DICC.195		5,000			
Solids Cornor   DIDC 250   DIDC 265   DIDC 265   DIDC 265   DIDC 266   DIDC 266   DIDC 267   DIDC 2										
Mel Control Squig Smulphing Services   Competion Rg   Control Stand Services   Competion Rg   Control Stand Services	Directional Drilling Services	DIDC.245		294,000						
Completion Rig Call Titating Smirriers Completion Rig Call Titating Smirriers Completion Logging/Perforating/Wireline Completion Logging/Perforating/Wireline Completion Logging/Perforating/Wireline Completion Logging/Perforating/Wireline Completion Logging/Perforating/Wireline Completion Logging/Perforating Wireline Completion Rigid Residence R	Solids Control	DIDC.260		36,000						
Compeleion Rig Coll Tubing Sarrives Compeleion Rig Coll Tubing Sarrives Compeleion Rig Coll Tubing Sarrives Compeleion Logging Perforating / Wireline Commende Riggs Compeleion Logging Perforating / Wireline Commende Riggs Compeleion Logging Perforating / Wireline Commende Riggs College	Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	80.000	DICC.240	STIM.240	5.000	STIM.240		56,000
Contractions Services Composite Plays Composit	· · ·			00,000			0,000	STIM.115		
Completion Logging/Perforating/Wireline   Completion Logging/Perforating/Wireline   Completion Plags   Com	_									-
Compose Plugs   Stimulation										
Stimulation										-
STIMA 305   STIM										
Cimarez Comed Fac/Rental Equipment   Legal/Regulatory/Curative   DIDC.285   7,000   10,000										2,680,000
Legal/Regulatory/Curative   OIDC 200   OIDC 205   OID	Stimulation Water/Water Transfer/Water							STIM.395		150,000
Well Control Insurance   DIDC 285   7,000	Cimarex Owned Frac/Rental Equipment							STIM.305		60,000
Well Control Insurance   DIDC 285   7,000	Legal/Regulatory/Curative	DIDC.300		10,000						
Major Construction Overhead   FL/GL - No PAD LABOR   FL/GL - Supervision   FL/GL - Sup	Well Control Insurance	DIDC.285								
FL/CI - Labor FL	Major Construction Overhead			.,000						
FL/GL - Labor FL/GL - Supervision Survey Aid In Construct/3rd Party Connect Contingency Contingency  DIDC-435  DICC-220  DICC-220  DIDC-435  DICC-220  DICC-220  DICC-220  DIDC-435  DICC-220  DICC-	•									
FL/GL - Supervision Survey Survey Alta In Construct/3rd Party Connect Contingency Contingency Contingency Total Intangible Core WBE 130 DVEB 130 DVEB 130 DVEB 130 DVEB 130 DVEB 130 DVEB 140 DVEB 130 DVEB 140 DVEB 140 DVEB 140 DVEB 140 DVEB 140 DVEB 140 DVEB 150 DVEB 160 DVEB 170 DV										
Survey										
Aid in Construct/3rd Party Connect Contingency Contingency Total Intangible Cost WEE 130 WEE 135 Water String DWEB 135 WEE 130 W										
Contingency Contingency Contingency Total Intangible Cost	Survey									
Contingency Total intrangible of Total intrangible	Aid In Construct/3rd Party Connect									
Conductor Pipe	Contingency	DIDC.435	DICC.220	90,000	DICC.220	STIM.220	10,000	STIM.220	CON.220	191,000
Conductor Pipe	Contingency									
Conductor Pipe	Total Intangible Cost	1		2 154 000			214 000			4 002 000
Water String         DWEB.135         74,000         Common Surface Casing							211,000			1,002,000
Surface Casing	'									
Intermediate Casing 1	-									
Production Casing or Liner Tubing  Wellhead, Tree, Chokes  DWEB.115  DWEA.120  38,000  DWEA.125  DWEA.126  DWEA.125  DWEA.126  DWEA.126  DWEA.126  DWEA.126  DWEA.126  DWEA.126  DWEA.125  DWEA.125  DWEA.126  DWEA.125  DWEA.126  DWEA.125  DWEA.125  DWEA.126  DWEA.125	-									
Tubing Mellhead, Tree, Chokes DWEB.115 DWEB.120 38,000 DWEB.120 STIMT.120 18,000 STIMT.120 38,000 DWEB.120 DWEB.125 DWEB	_	DWEB.145		378,000						
Wellhead, Tree, Chokes         DWEB.115         DWEA.120         38,000         DWEA.125         STIMT.120         18,000         STIMT.120         38,000           Packer, Nipples         DWEB.100         DWEA.125         0         DWEA.125         57,000         STIMT.400         28,000           SHORT ORDERS         SHORT ORDERS         Image: Company of the	Production Casing or Liner				DWEA.100		165,000			
Liner Hanger, Isolation Packer         DWEB.100         DWEB.125         0         DWEB.125         57,000         STIMT.400         28,000           PACKER, Nipples         54         54         54         57,000         51MT.400         28,000           SHORT ORDERS         54	Tubing							STIMT.105		80,000
Liner Hanger, Isolation Packer         DWEB.100         DWEB.125         0         DWEB.125         57,000         STIMT.400         28,000           PACKER, Nipples         54         54         54         57,000         51MT.400         28,000           SHORT ORDERS         54	Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Packer, Nipples SHORT ORDERS PUMPS WALKOVERS Downhole Lift Equipment Surface Equipment Well Automation Materials N/C Lease Equipment Secondary Containments Facility Electrical Meters and Metering Equipment Heater and Metering Equipment Ease Automation Materials FL/GL - Materials FL/GL - Materials FL/GL - Line Pipe  Total Tangible Cos  Total Tan	Liner Hanger, Isolation Packer	DWEB.100	DWEA.125							
SHORT ORDERS         Common Service         Common Se	,						2.7000	STIMT,400		28 000
PUMPS         Image: Company of the Company of th								2		20,000
WALKOVERS         Image: Companie of the Equipment of Strict Equipment Equipment of Strict Equipment of Strict Equipment Equipment of Strict Equipment of Strict Equipment Equipment of Strict Equipment Equ										
Downhole Lift Equipment Surface Equipment Well Automation Materials N/C Lease Equipment Battery Equipment Secondary Containments Facility Electrical Meters and Metering Equipment Facility Line Pipe Lease Automation Materials FL/GL - Materials FL/GL - Line Pipe  Total Tangible Cos  STIMT.410 STIM										
Surface Equipment         Image: Control of Materials         Image: C										
Well Automation Materials  N/C Lease Equipment  Battery Equipment  Secondary Containments  Facility Electrical  Meters and Metering Equipment  Facility Line Pipe  Lease Automation Materials  FL/GL - Materials  FL/GL - Line Pipe  Total Tangible Cos  Total Tangible Cos  Total Tangible Cos  N/C Lease Equipment  Secondary Containments  Secondar								STIMT.410		80,000
N/C Lease Equipment Battery Equipment Secondary Containments Facility Electrical Meters and Metering Equipment Facility Line Pipe Lease Automation Materials FL/GL - Materials FL/GL - Line Pipe Total Tangible Cos  Total Tangibl	Surface Equipment									
Battery Equipment Secondary Containments Facility Electrical Meters and Metering Equipment Facility Line Pipe Lease Automation Materials FL/GL - Materials FL/GL - Line Pipe Total Tangible Cos  Total Tangible Cos  Beach and Bea	Well Automation Materials									
Battery Equipment Secondary Containments Facility Electrical Meters and Metering Equipment Facility Line Pipe Lease Automation Materials FL/GL - Materials FL/GL - Line Pipe Total Tangible Cos  Total Tangible Cos  Beach and Bea	N/C Lease Equipment									
Secondary Containments Facility Electrical Meters and Metering Equipment Facility Line Pipe Lease Automation Materials FL/GL - Materials FL/GL - Line Pipe Total Tangible Cos  Total Tangible Cos  Secondary Containments Secondary C	Battery Equipment									
Facility Electrical Meters and Metering Equipment Facility Line Pipe Lease Automation Materials FL/GL - Materials FL/GL - Line Pipe Total Tangible Cos Total Tangible Cos										
Meters and Metering Equipment Facility Line Pipe Lease Automation Materials FL/GL - Materials FL/GL - Line Pipe Total Tangible Cos Total Tangible	·									
Facility Line Pipe  Lease Automation Materials  FL/GL - Materials  FL/GL - Line Pipe  Total Tangible Cos	· ·									
Lease Automation Materials       \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$										
FL/GL - Materials     50       FL/GL - Line Pipe     50       Total Tangible Cos     750,000       240,000     240,000	· ·									
FL/GL - Line Pipe         50,000         240,000         226,000	Lease Automation Materials									
Total Tangible Cos         750,000         240,000         226,000	FL/GL - Materials									
Total Tangible Cos         750,000         240,000         226,000	FL/GL - Line Pipe									
=======================================		;		750 000			240 000			226,000
										4,228,000

# Received by OCD: 7/5/2022 5:57:29 PM COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED

AFE # 26725001

Roads & Location         CON.100         18,239         PCOM.100           Damages         CON.105         3,149         PCOM.255           Mud/Fluids Disposal         PCOM.255         PCOM.255           Day Rate         PCOM.255         PCOM.255           Misc Preparation         PCOM.125         PCOM.125           Fuel         PCOM.130         PCOM.130           Water for Drilling Rig (Not Frac Water)         PCOM.135         PCOM.135           Mud & Additives         PCOM.257         2730 BWPD rate for 30 days, 1364 BWPD rate           SWD PIPED TO 3RD PARTY SWD WELL         4,200         PCOM.140           Downhole Rentals         PCOM.140         PCOM.145	Amount 10,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	89,000 45,000 150,000 77,377 231,200 124,000
Roads & Izoation	10,000 0 0 0 0 77,377 0 0 121,000 5,000	138,239 18,149 177,000 508,000 20,000 62,000 89,000 45,000 77,377 231,200 124,000 121,000 80,190
Damages   CON.105   3,149   Mud/Fluids Disposal   Damages   December   Dece	0 0 0 0 77,377 0 0 121,000 5,000	18,149 177,000 508,000 20,000 62,000 89,000 45,000 77,377 231,200 124,000 80,190
Mudifield Disposal	0 0 0 77,377 0 0 121,000 5,000	177,000 508,000 20,000 62,000 89,000 45,000 77,377 231,200 124,000 121,000 80,190
Day Nate	0 0 0 77,377 0 0 121,000 5,000	508,000 20,000 62,000 89,000 45,000 77,377 231,200 124,000 80,190
Misc Preparation	77,377 0 0 121,000 5,000	20,000 62,000 89,000 45,000 150,000 77,377 231,200 124,000 80,190
Bits	77,377 0 0 121,000 5,000	62,000 89,000 45,000 150,000 77,377 231,200 124,000 121,000 80,190
Final	77,377 0 0 121,000 5,000	89,000 45,000 150,000 77,377 231,200 124,000 121,000 80,190
Water for Drilling Rig (Not Frace Water)         PCOM.135           Mud & Additives         PCOM.257           SUF OF IPED TO 3RD PARTY SWD WELL         PCOM.257           Surface Rentals         PCOM.257           Downhole Rentals         PCOM.145           Powhack Labor         PCOM.141           Automation Labor         CON.150           Mud Logging         PCOM.141           IPC & EXTERNAL PAINTING         CON.165           Cementing & Float Equipment         PCOM.160           Tubular Inspections         PCOM.160           Casing Crevs         PCOM.160           Mechanical Labor         CON.170           Trucking/Transportation         CON.180           Tailer House/Camp/Catering         CON.180           Other Misc Expenses         CON.190           Owterhead         PCOM.190           MGB/DEMOB         PCOM.190           Directional Drilling Services         PCOM.240           Completion Rig         PCOM.250           Coll Tubing Services         PCOM.250           Coll Tubing Services         PCOM.250           Coll Tubing Services         PCOM.250           Completion Loging/Perforating/Wireline         PCOM.250           Completion Loging/Perforating/Wire	77,377 0 0 121,000 5,000	45,000 150,000 77,377 231,200 124,000 121,000 80,190
Mud 8. Additives         Comment         PCOM.257         2730 BWPD rate for 30 days, 1364 BWPD rate for 30 days of 18 days and	77,377 0 0 121,000 5,000	150,000 77,377 231,200 124,000 121,000 80,190
SWD PIDE TO 3RD PARTY SWD WELL   Surface Rentals   CON.140   4,200   PCOM.145   Surface Rentals   PCOM.145	0 0 121,000 5,000	77,377 231,200 124,000 121,000 80,190
Surface Rentals	0 0 121,000 5,000	231,200 124,000 121,000 80,190
Downhole Rentals   PCOM.145   PCOM.145   PCOM.145   PCOM.145   PCOM.150   PCOM.250   PCOM.150   PCOM.250   P	0 121,000 5,000	124,000 121,000 80,190
Flowback Labor	121,000 5,000	121,000 80,190
Automation Labor	5,000	80,190
Automation Labor	5,000	80,190
PC & EXTERNAL PAINTING   CON.165   21,258   Cementing & Float Equipment   Tubular Inspections   PCOM.160   Tubular Inspections   PCOM.160   PCOM.170   PCOM.170   PCOM.170   PCOM.170   PCOM.175   P		
PC & EXTERNAL PAINTING   CON.165   21,258   Cementing & Roat Equipment   Tubular Inspections   PCOM.160   PCOM.160   Tubular Inspections   PCOM.170   PCOM.170   PCOM.170   PCOM.170   PCOM.175   PCOM.275   PCOM.175   PCOM.275   PCOM.175   PCOM.275   PC	0	
Cementing & Float Equipment   Tubular Inspections   PCOM.160   Casing Crews   Com.175   Casing Crews   Casing	0	21,258
Tubular Inspections Casing Crews Con.170 Con.170 Con.170 Con.175 Con.1	0	163,000
Casing Crews   CON.170   CON.170   CON.170   CON.175	U	
Mechanical Labor   CON.170   CON.175   CON.200   CON.2		. ,
Trucking/Transportation		30,000
Supervision   CON.180   32,018   PCOM.180   Tailer House/Camp/Catering   CON.190   CON.190   CON.190   CON.190   CON.190   CON.190   CON.190   CON.200   C	15,000	254,164
Trailer House/Camp/Catering Other Misc Expenses CON.190 Overhead MOB/DEMOB Directional Drilling Services Solids Control Well Control Equip (Snubbing Services) Completion Rig Coil Tubing Services PCOM.240 Completion Logging/Perforating/Wireline Completion Logging/Perforating/Wireline Composite Plugs Stimulation Pumping/Chemicals/Additives/Sand Stimulation Water/Water Transfer/Water Storage Cimarex Owned Frac/Rental Equipment Legal/Regulatory/Curative Well Control Insurance Well Control Insurance Well Control Insurance FL/GL - ON PAD LABOR CON.305 FL/GL - Supervision CON.505 Survey Aid In Construct/3rd Party Connect CON.200 Contingency CON.200 CON.150 PCOM.200 PCOM.305 PCOM.306 PCOM.305 PCOM.306 PCOM.206 PC	2,000	58,245
Other Misc Expenses         CON.190         29,919         PCOM.190           Overhead         MOB/DEMOB         Image: Control of the property	0	161,018
Overhead         MOB/DEMOB           Directional Drilling Services         Directional Drilling Services           Solids Control         PCOM.240           Well Control Equip (Snubbing Services)         PCOM.240           Completion Rig         PCOM.115           Coil Tubing Services         PCOM.260           Completion Logging/Perforating/Wireline         PCOM.200           Composite Plugs         PCOM.300           Stimulation Pumping/Chemicals/Additives/Sand         PCOM.300           Stimulation Water/Water Transfer/Water Storage         PCOM.210           Cimarex Owned Frac/Rental Equipment         PCOM.305           Legal/Regulatory/Curative         CON.300           Well Control Insurance         0           Major Construction Overhead         CON.305           EL/GL - ON PAD LABOR         CON.495           FL/GL - Labor         CON.505           Survey         CON.505           Survey         CON.505           Aid In Construct/3rd Party Connect         CON.701           Contingency         CON.220		69,000
MOB/DEMOB         Directional Drilling Services           Solids Control         PCOM.240           Well Control Equip (Snubbing Services)         PCOM.240           Completion Rig         PCOM.115           Goil Tubing Services         PCOM.260           Completion Logging/Perforating/Wireline         PCOM.200           Composite Plugs         PCOM.300           Stimulation Pumping/Chemicals/Additives/Sand         PCOM.210           Stimulation Water/Water Transfer/Water Storage         PCOM.305           Cimarex Owned Frac/Rental Equipment         PCOM.305           Legal/Regulatory/Curative         CON.300         0           Well Control Insurance         Technology         PCOM.305           Major Construction Overhead         CON.305         27,426           FL/GL ON PAD LABOR         CON.495         44,484           FL/GL - Labor         CON.500         88,181           FL/GL - Supervision         CON.505         19,683           Survey         CON.515         8,004           Aid In Construct/3rd Party Connect         CON.701         104,059           Contingency         CON.220         111,671         PCOM.220	0	108,919
Directional Drilling Services  Solids Control  Well Control Equip (Snubbing Services)  Completion Rig  Coil Tubing Services  Completion Logging/Perforating/Wireline  Composite Plugs  Stimulation Pumping/Chemicals/Additives/Sand  Stimulation Pumping/Chemicals/Additives/Sand  Stimulation Water/Water Transfer/Water Storage  Cimarex Owned Frac/Rental Equipment  Legal/Regulatory/Curative  Well Control Insurance  Major Construction Overhead  EL/GL - ON PAD LABOR  EL/GL - ON PAD LABOR  FL/GL - Labor  FL/GL - Supervision  CON.505  Survey  CON.515  8,004  Aid In Construct/3rd Party Connect  CON.200  PCOM.240  PCOM.240  PCOM.240  PCOM.240  PCOM.250	15,000	
Solids Control  Well Control Equip (Snubbing Services)  Completion Rig  Coil Tubing Services  Completion Logging/Perforating/Wireline  Composite Plugs  Stimulation Pumping/Chemicals/Additives/Sand  Stimulation Pumping/Chemicals/Additives/Sand  Stimulation Water/Water Transfer/Water Storage  Cimarex Owned Frac/Rental Equipment  Legal/Regulatory/Curative  Well Control Insurance  Major Construction Overhead  CON.305  EL/GL - ON PAD LABOR  FL/GL - ON PAD LABOR  FL/GL - Supervision  Survey  CON.515  8,004  Aid In Construct/3rd Party Connect  CON.200  PCOM.200  PCOM.200  PCOM.300  PCOM.300  PCOM.300  PCOM.305  PCOM.305  PCOM.305  PCOM.305  PCOM.305  PCOM.200  PCOM.305  PCOM		60,000
Solids Control  Well Control Equip (Snubbing Services)  Completion Rig  Coil Tubing Services  Completion Logging/Perforating/Wireline  Composite Plugs  Stimulation Pumping/Chemicals/Additives/Sand  Stimulation Pumping/Chemicals/Additives/Sand  Stimulation Water/Water Transfer/Water Storage  Cimarex Owned Frac/Rental Equipment  Legal/Regulatory/Curative  Well Control Insurance  Major Construction Overhead  CON.305  EL/GL - ON PAD LABOR  EL/GL - ON PAD LABOR  EL/GL - Supervision  CON.505  Survey  CON.515  8,004  Aid In Construct/3rd Party Connect  CON.200  PCOM.200  PCOM.200  PCOM.300  PCOM.300  PCOM.305  PCOM.		294,000
Completion Rig Coil Tubing Services PCOM.260 Completion Logging/Perforating/Wireline Composite Plugs Stimulation Pumping/Chemicals/Additives/Sand Stimulation Water/Water Transfer/Water Storage Cimarex Owned Frac/Rental Equipment Legal/Regulatory/Curative CON.300 Well Control Insurance Major Construction Overhead FL/GL - ON PAD LABOR FL/GL - Labor FL/GL - Supervision CON.505 Survey CON.515 Ag.004 Aid In Construct/3rd Party Connect CON.200  PCOM.115 PCOM.200 PCOM.200 PCOM.305 P		36,000
Completion Rig Coil Tubing Services PCOM.260 Completion Logging/Perforating/Wireline Composite Plugs Stimulation Pumping/Chemicals/Additives/Sand Stimulation Water/Water Transfer/Water Storage Cimarex Owned Frac/Rental Equipment Legal/Regulatory/Curative CON.300 Well Control Insurance Major Construction Overhead CON.405 FL/GL - ON PAD LABOR FL/GL - Labor FL/GL - Supervision CON.505 Survey CON.515 Survey CON.515 Survey CON.520 PCOM.115 PCOM.200 PCOM.200 PCOM.309 PCOM.	0	
Coil Tubing Services Completion Logging/Perforating/Wireline Composite Plugs Stimulation Pumping/Chemicals/Additives/Sand Stimulation Water/Water Transfer/Water Storage Cimarex Owned Frac/Rental Equipment Legal/Regulatory/Curative Major Construction Overhead CON.300 Well Control Insurance Major Construction Overhead CON.495 FL/GL - ON PAD LABOR CON.500 FL/GL - Labor FL/GL - Supervision CON.505 Survey CON.515 A,004 Aid In Construct/3rd Party Connect CON.200  PCOM.200 PCOM.200 PCOM.305	0	
Completion Logging/Perforating/Wireline Composite Plugs Stimulation Pumping/Chemicals/Additives/Sand Stimulation Water/Water Transfer/Water Storage Cimarex Owned Frac/Rental Equipment Legal/Regulatory/Curative CON.300 Well Control Insurance Major Construction Overhead CON.305 FL/GL - ON PAD LABOR FL/GL - Labor FL/GL - Supervision CON.505 Survey CON.515 Aid In Construct/3rd Party Connect CON.200 PCOM.200 PCOM.200 PCOM.305 P	0	,
Composite Plugs Stimulation Pumping/Chemicals/Additives/Sand Stimulation Water/Water Transfer/Water Storage Cimarex Owned Frac/Rental Equipment Legal/Regulatory/Curative Well Control Insurance Major Construction Overhead CON.305 FL/GL - ON PAD LABOR CON.505 FL/GL - Labor FL/GL - Supervision CON.505 Survey CON.515 Aid In Construct/3rd Party Connect CON.200 PCOM.390 PCOM.390 PCOM.390 PCOM.390 PCOM.390 PCOM.390 PCOM.390 PCOM.390 PCOM.395 PCOM.305 PCOM.	0	. ,
Stimulation Pumping/Chemicals/Additives/Sand         PCOM.210           Stimulation Water/Water Transfer/Water Storage         PCOM.305           Cimarex Owned Frac/Rental Equipment         PCOM.305           Legal/Regulatory/Curative         CON.300         0           Well Control Insurance         Wajor Construction Overhead         CON.305         27,426           FL/GL - ON PAD LABOR         CON.495         44,484           FL/GL - Labor         CON.500         88,181           FL/GL - Supervision         CON.505         19,683           Survey         CON.515         8,004           Aid In Construct/3rd Party Connect         CON.701         104,059           Contingency         CON.220         111,671         PCOM.220	0	
Stimulation Water/Water Transfer/Water Storage         PCOM.305           Cimarex Owned Frac/Rental Equipment         PCOM.305           Legal/Regulatory/Curative         CON.300         0           Well Control Insurance         Value of the construction Overhead         CON.305         27,426           FL/GL - ON PAD LABOR         CON.495         44,484         44,484           FL/GL - Labor         CON.500         88,181         88,181           FL/GL - Supervision         CON.505         19,683         904           Survey         CON.515         8,004           Aid In Construct/3rd Party Connect         CON.701         104,059           Contingency         CON.220         111,671         PCOM.220		
Cimarex Owned Frac/Rental Equipment         PCOM.305           Legal/Regulatory/Curative         CON.300         0           Well Control Insurance         27,426           Major Construction Overhead         CON.305         27,426           FL/GL - ON PAD LABOR         CON.495         44,484           FL/GL - Labor         CON.500         88,181           FL/GL - Supervision         CON.505         19,683           Survey         CON.515         8,004           Aid In Construct/3rd Party Connect         CON.701         104,059           Contingency         CON.220         111,671         PCOM.220	0	2,680,000
Legal/Regulatory/Curative       CON.300       0         Well Control Insurance       27,426         Major Construction Overhead       CON.305       27,426         FL/GL - ON PAD LABOR       CON.495       44,484         FL/GL - Labor       CON.500       88,181         FL/GL - Supervision       CON.505       19,683         Survey       CON.515       8,004         Aid In Construct/3rd Party Connect       CON.701       104,059         Contingency       CON.220       111,671       PCOM.220		150,000
Well Control Insurance       CON.305       27,426         Major Construction Overhead       CON.305       27,426         FL/GL - ON PAD LABOR       CON.495       44,484         FL/GL - Labor       CON.500       88,181         FL/GL - Supervision       CON.505       19,683         Survey       CON.515       8,004         Aid In Construct/3rd Party Connect       CON.701       104,059         Contingency       CON.220       111,671       PCOM.220	0	,
Major Construction Overhead       CON.305       27,426         FL/GL - ON PAD LABOR       CON.495       44,484         FL/GL - Labor       CON.500       88,181         FL/GL - Supervision       CON.505       19,683         Survey       CON.515       8,004         Aid In Construct/3rd Party Connect       CON.701       104,059         Contingency       CON.220       111,671       PCOM.220		10,000
FL/GL - ON PAD LABOR       CON.495       44,484       FL/GL - Labor         FL/GL - Labor       CON.500       88,181       FL/GL - Supervision         FL/GL - Supervision       CON.505       19,683         Survey       CON.515       8,004         Aid In Construct/3rd Party Connect       CON.701       104,059         Contingency       CON.220       111,671       PCOM.220		7,000
FL/GL - Labor       CON.500       88,181         FL/GL - Supervision       CON.505       19,683         Survey       CON.515       8,004         Aid In Construct/3rd Party Connect       CON.701       104,059         Contingency       CON.220       111,671       PCOM.220		27,426
FL/GL - Supervision         CON.505         19,683           Survey         CON.515         8,004           Aid In Construct/3rd Party Connect         CON.701         104,059           Contingency         CON.220         111,671         PCOM.220		44,484
Survey         CON.515         8,004           Aid In Construct/3rd Party Connect         CON.701         104,059           Contingency         CON.220         111,671         PCOM.220		88,181
Survey         CON.515         8,004           Aid In Construct/3rd Party Connect         CON.701         104,059           Contingency         CON.220         111,671         PCOM.220		19,683
Aid In Construct/3rd Party Connect         CON.701         104,059           Contingency         CON.220         111,671         PCOM.220		8,004
Contingency CON.220 111,671 PCOM.220		104,059
	0	
	O	28,081
	220 277	7,443,348
Conductor Pipe	230,377	
		8,000
Water String  Surface Casical		74,000
Surface Casing		252,000
Intermediate Casing 1		378,000
Production Casing or Liner		165,000
Tubing PCOMT.105	0	
Wellhead, Tree, Chokes PCOMT.120 Connecting flowline after first lift install	15,000	109,000
Liner Hanger, Isolation Packer		57,000
Packer, Nipples PCOMT.400	15,000	43,000
SHORT ORDERS CONT.380 15,616		15,616
PUMPS CONT.385 22,308		22,308
WALKOVERS CONT.390 13,122		13,122
Downhole Lift Equipment PCOMT.410	50,000	130,000
Surface Equipment PCOMT.420 Miscellaneous parts and fittings based off	15,000	
Well Automation Materials  PCOMT.455  PCOMT.455		
	8,000	8,000
N/C Lease Equipment CONT.400 200,113		200,113
Battery Equipment CONT.410 89,756		89,756
Secondary Containments CONT.415 32,805		32,805
Facility Electrical CONT.425 89,493		89,493
Meters and Metering Equipment CONT.445 20,208		20,208
Facility Line Pipe CONT.450 25,195		25,195
Lease Automation Materials CONT.455 88,575		88,575
FL/GL - Materials CONT.550 17,715		17,715
FL/GL - Line Pipe CONT.555 71,123		71,123
Total Tangible Cos 686,029		2,005,029
Total Estimated Cost 1,529,000 3	103,000	9,448,377

#### Authorization For Expenditure Drilling

AFE # 26725003

Company Entity

Cimarex Energy Co (001)

Exploration Region

Well Name

Prospect

Property Number

AFE

Permian Basin

MESCALERO RIDGE 21-28 FED COM
Quail Ridge Prospect

SH

County, State Location Estimated Spud Estimated Completion
Lea, NM E/2 of Sections 21 and 28, Township 19 South, Range 34 East 2/9/2025

XNewFormationWell TypeTtl Measured DepthTtl Vetical DepthSupplementBone Spring 2 /Sd/DEV20,10010,300

Purpose Drill and complete well

#### Description

Revision

Drill and complete a horizontal test. Drill to 1790 Set Surface casing. Drill to Drill to 5327', set surface casing. Drill to 9790' (KOP). Drill curve at 12°/100' initial build rate to +/- 75 degrees and set casing at +/- 10415' MD. Finish curve at +/- 4°/100' to +/- 10300' TVD and drill a +/- 9910' long lateral in the 2nd BSS. Run and cement production liner. Stage frac. Drill out plugs. Run production packer, tubing and GLVs.

Total Well Cost	\$2,972,000	\$6,542,377	\$9,514,377
Total Tangible Cost	\$771,000	\$1,253,029	\$2,024,029
Lease Equipment		\$686,029	\$686,029
Well Equipment	\$771,000	\$567,000	\$1,338,000
Tangible	Dry Hole	After Casing Point	Completed Well Cost
Total Intangible Cost	\$2,201,000	\$5,289,348	\$7,490,348
Completion Costs		\$5,289,348	\$5,289,348
Drilling Costs	\$2,201,000		\$2,201,000
Intangible	Dry Hole	After Casing Point	Completed Well Cost

#### Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

#### Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

#### Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

#### Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Approved By (Print Name)	Approved By (Signature)	Date
	Approved By (Print Name)	Approved By (Print Name)  Approved By (Signature)

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

4/27/2022

AFE # 26725003

	H PCD	Drilling	ACP - I	Orilling	Com	o/Stim	Droduct	ion Equip	Port Con	nnlation	Total
Description	Codes	-							Post Con		Co
Description Roads & Location	DIDC.100	Amount	Codes	Amount	Codes STIM.100	Amount	Codes	Amount	Codes	Amount	
		100,000			511IVI.100	10,000	CON.100	18,239	PCOM.100	10,000	138,23
Damages	DIDC.105	15,000					CON.105	3,149			18,14
Mud/Fluids Disposal	DIDC.255	125,000			STIM.255	52,000			PCOM.255	0	177,00
Day Rate	DIDC.115	435,000	DICC.120	73,000							508,00
Misc Preparation	DIDC.120	20,000									20,00
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,00
Fuel	DIDC.135	89,000	DICC.130	0					PCOM.130	0	89,00
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	45,00
Mud & Additives	DIDC.145	150,000									150,00
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	77,377	77,37
Surface Rentals	DIDC.150	101,000	DICC.140	0	STIM.140	126,000	CON.140	4 200	PCOM.140	0	231,20
Downhole Rentals	DIDC.155	89,000		0	STIM.145	35,000		4,200	PCOM.145	0	124,00
Flowback Labor	DIDC.133	89,000			STIM.141	33,000			PCOM.141	· ·	
					311101.141	U	CON 150	75 400		121,000	121,00
Automation Labor							CON.150	75,190	PCOM.150	5,000	80,19
Mud Logging	DIDC.170	22,000									22,00
IPC & EXTERNAL PAINTING							CON.165	21,258			21,25
Cementing & Float Equipment	DIDC.185	100,000	DICC.155	63,000							163,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	201,164	PCOM.170	15,000	254,164
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	26,245	PCOM.175	2,000	58,24!
Supervision	DIDC.210	76,000	DICC.180	10,000	STIM.180	43,000	CON.180	32,018	PCOM.180	2,000	161,018
Trailer House/Camp/Catering	DIDC.280		DICC.100		STIM.280		22.1.100	J2,U10	. 23700	U	
		42,000		5,000		22,000	CON 100	20.015	DCOM 100		69,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	74,000	CON.190	29,919	PCOM.190	0	108,919
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	110,000									110,000
Directional Drilling Services	DIDC.245	289,000									289,000
Solids Control	DIDC.260	36,000									36,000
Well Control Equip (Snubbing Services)	DIDC.265	80,000	DICC.240	5,000	STIM.240	56,000			PCOM.240	0	141,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	161,000			PCOM.260	0	161,000
Completion Logging/Perforating/Wireline					STIM.200	253,000			PCOM.200	0	253,000
Composite Plugs					STIM.390	40,000			PCOM.390	0	40,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,680,000			PCOM.210	0	2,680,000
Stimulation Water/Water Transfer/Water Storage					STIM.395				1 CON.210	U	
-						150,000			DCOM 205		150,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	27,426			27,426
FL/GL - ON PAD LABOR							CON.495	44,484			44,484
FL/GL - Labor							CON.500	88,181			88,18
FL/GL - Supervision							CON.505	19,683			19,683
Survey							CON.515	8,004			8,004
Aid In Construct/3rd Party Connect							CON.701	104,059			104,059
Contingency	DIDC.435	92,000	DICC.220	10,000	STIM.220	191,000	CON.220		PCOM.220	0	
5 ,	DIDC.433	92,000	DICC.220	10,000	311101.220	191,000	CON.221	111,671	FCOIVI.220	U	404,67
Contingency Tatal Interestina Conf		0.004.000		044.000		4 000 000	CON.ZZ I	28,081			28,08
Total Intangible Cost		2,201,000		214,000		4,002,000		842,971		230,377	7,490,348
Conductor Pipe	DWEB.130	8,000									8,000
Water String	DWEB.135	74,000									74,000
Surface Casing	DWEB.140	252,000									252,000
Intermediate Casing 1	DWEB.145	399,000									399,000
Production Casing or Liner			DWEA.100	157,000							157,000
Tubing					STIMT.105	86,000			PCOMT.105	0	86,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	15,000	109,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	57,000		30,000				.5,000	57,000
Packer, Nipples	DLD.100	0	5	51,000	STIMT.400	20,000			PCOMT.400	15.000	
					3111711.400	28,000	CONIT 200	45.04.0	1 CONT.400	15,000	43,000
SHORT ORDERS							CONT.380	15,616			15,616
PUMPS							CONT.385	22,308			22,308
WALKOVERS							CONT.390	13,122			13,122
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	50,000	130,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	8,000	8,000
N/C Lease Equipment							CONT.400	200,113			200,113
Battery Equipment							CONT.410	89,756			89,756
Secondary Containments							CONT.415	32,805			32,80
·							CONT.415				
Facility Electrical								89,493			89,49
Meters and Metering Equipment							CONT.445	20,208			20,20
Facility Line Pipe							CONT.450	25,195			25,19
Lease Automation Materials							CONT.455	88,575			88,57
FL/GL - Materials							CONT.550	17,715			17,71
FL/GL - Line Pipe							CONT.555	71,123			71,12
Total Tangible Cos		771,000		232,000		232,000		686,029		103,000	2,024,02
, , , , , , , , , , , , , , , , , , ,		2,972,000		446,000		4,234,000		1,529,000	-	333,377	9,514,37

Description Roads & Location Damages Mud/Fluids Disposal Day Rate Misc Preparation Bits Fuel Water for Drilling Rig (Not Frac Water) Mud & Additives SWD PIPED TO 3RD PARTY SWD WELL Surface Rentals Downhole Rentals	Codes DIDC.100 DIDC.105 DIDC.255 DIDC.115 DIDC.120	BCP - Drilling	Amount 100,000 15,000	Codes	ACP - Drilling	Amount	Codes STIM.100	Comp/Stim	Amount 10,000
Roads & Location  Damages  Mud/Fluids Disposal  Day Rate  Misc Preparation  Bits  Fuel  Water for Drilling Rig (Not Frac Water)  Mud & Additives  SWD PIPED TO 3RD PARTY SWD WELL  Surface Rentals	DIDC.100 DIDC.105 DIDC.255 DIDC.115		100,000					CON.100	
Mud/Fluids Disposal Day Rate Misc Preparation Bits Fuel Water for Drilling Rig (Not Frac Water) Mud & Additives SWD PIPED TO 3RD PARTY SWD WELL Surface Rentals	DIDC.255 DIDC.115								
Mud/Fluids Disposal Day Rate Misc Preparation Bits Fuel Water for Drilling Rig (Not Frac Water) Mud & Additives SWD PIPED TO 3RD PARTY SWD WELL Surface Rentals	DIDC.255 DIDC.115								,
Day Rate Misc Preparation Bits Fuel Water for Drilling Rig (Not Frac Water) Mud & Additives SWD PIPED TO 3RD PARTY SWD WELL Surface Rentals	DIDC.115		125,000				STIM.255		52,000
Misc Preparation Bits Fuel Water for Drilling Rig (Not Frac Water) Mud & Additives SWD PIPED TO 3RD PARTY SWD WELL Surface Rentals	DIDC.120	DICC.120	435,000	DICC.120		73,000			32,000
Bits Fuel Water for Drilling Rig (Not Frac Water) Mud & Additives SWD PIPED TO 3RD PARTY SWD WELL Surface Rentals			20,000			73,000			
Fuel Water for Drilling Rig (Not Frac Water) Mud & Additives SWD PIPED TO 3RD PARTY SWD WELL Surface Rentals	DIDC.125	DICC.125	62,000	DICC.125	STIM.125	0	STIM.125		0
Water for Drilling Rig (Not Frac Water) Mud & Additives SWD PIPED TO 3RD PARTY SWD WELL Surface Rentals		DICC.130	89,000			0			ŭ
Mud & Additives SWD PIPED TO 3RD PARTY SWD WELL Surface Rentals	DIDC.140	DICC.135	25,000		STIM.135	0	STIM.135		20,000
SWD PIPED TO 3RD PARTY SWD WELL Surface Rentals	DIDC.145		150,000						20,000
Surface Rentals			130,000						
	DIDC.150	DICC.140	101,000	DICC.140	STIM.140	0	STIM.140	CON.140	126,000
	DIDC.155		89,000				STIM.145		35,000
Flowback Labor	515 6.155		05,000				STIM.141		0
Automation Labor							311111.141		0
Mud Logging	DIDC.170		22,000						
IPC & EXTERNAL PAINTING	DIDC.170		22,000						
	DIDC 10E	DICC.155	100,000	DICC.155		62,000			
Cementing & Float Equipment		DICC.160	100,000		STIM.160	63,000	CTIM 1CO		4.000
Tubular Inspections			50,000			10,000	STIM.160		4,000
Casing Crews		DICC.165	15,000		STIM.165	15,000	STIM.165	CON 170	0
Mechanical Labor		DICC.170	28,000		STIM.170	10,000	STIM.170	CON.170	0
Trucking/Transportation		DICC.175	18,000		STIM.175	8,000	STIM.175	CON.175	4,000
Supervision		DICC.180	76,000		STIM.180	10,000	STIM.180	CON.180	43,000
Trailer House/Camp/Catering		DICC.255	42,000			5,000	STIM.280		22,000
Other Misc Expenses		DICC.190	5,000		STIM.190	0	STIM.190	CON.190	74,000
Overhead		DICC.195	10,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		110,000						
Directional Drilling Services	DIDC.245		289,000						
Solids Control	DIDC.260		36,000						
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	80,000	DICC.240	STIM.240	5,000	STIM.240		56,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		161,000
Completion Logging/Perforating/Wireline							STIM.200		253,000
Composite Plugs							STIM.390		40,000
Stimulation							STIM.210		2,680,000
Stimulation Water/Water Transfer/Water							STIM.395		150,000
Cimarex Owned Frac/Rental Equipment							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000				31 IIVI.303		60,000
Well Control Insurance	DIDC.300								
	DIDC.203		7,000						
Major Construction Overhead FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	92,000	DICC.220	STIM.220	10,000	STIM.220	CON.220	191,000
Contingency									
Total Intangible Cos	1		2,201,000			214,000			4,002,000
Conductor Pipe	DWEB.130		8,000						
Water String	DWEB.135		74,000						
Surface Casing	DWEB.140		252,000						
Intermediate Casing 1	DWEB.145		399,000						
Production Casing or Liner				DWEA.100		157,000			
Tubing						,	STIMT.105		86,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38.000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer		DWEA.125	0			57,000			2,230
Packer, Nipples						3.,000	STIMT.400		28,000
SHORT ORDERS									20,000
PUMPS									
WALKOVERS									
							STIMT 410		90,000
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment									
Well Automation Materials									
N/C Lease Equipment									
Battery Equipment									
Secondary Containments									
Facility Electrical									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Materials FL/GL - Line Pipe	1								
			771,000			232,000			232,000

## Received by OCD: 7/5/2022 5:57:29 PM COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED COM 5H

AFE # 26725003

COM 5	)	Deceleration Facilie			Doet Completion		Total
Description	Codes	Production Equip	Amount	Codes	Post Completion	Amount	Cost
Roads & Location	COULES CON.100		18,239	PCOM.100		10,000	138,239
	CON.105			FCOIVI. 100		10,000	
Damages Mud (Flyide Disposal	CON.105		3,149	PCOM.255		0	18,149
Mud/Fluids Disposal				PCOIVI.233		0	177,000
Day Rate							508,000
Misc Preparation				DC014405			20,000
Bits				PCOM.125		0	
Fuel				PCOM.130		0	89,000
Water for Drilling Rig (Not Frac Water)				PCOM.135		0	45,000
Mud & Additives							150,000
SWD PIPED TO 3RD PARTY SWD WELL				PCOM.257	2730 BWPD rate for 30 days, 1364 BWPD rate	77,377	77,377
Surface Rentals	CON.140		4,200	PCOM.140		0	231,200
Downhole Rentals				PCOM.145		0	124,000
Flowback Labor				PCOM.141	\$2200/day for 30 days Oil Patch, \$1500/day	121,000	121,000
Automation Labor	CON.150		75,190	PCOM.150	miscellaneous automation costs	5,000	80,190
Mud Logging			, 5, 150			3,000	22,000
IPC & EXTERNAL PAINTING	CON.165		21,258				21,258
	CO14.103		21,230				
Cementing & Float Equipment				DCOM 160			163,000
Tubular Inspections				PCOM.160		0	64,000
Casing Crews							30,000
Mechanical Labor	CON.170		201,164	PCOM.170	Miscellaneous welding and roustabout labor	15,000	254,164
Trucking/Transportation	CON.175		26,245	PCOM.175	hot shot	2,000	58,245
Supervision	CON.180		32,018	PCOM.180		0	161,018
Trailer House/Camp/Catering							69,000
Other Misc Expenses	CON.190		29,919	PCOM.190		0	108,919
Overhead							15,000
MOB/DEMOB							110,000
Directional Drilling Services							289,000
Solids Control							
				PCOM.240		0	36,000
Well Control Equip (Snubbing Services)						0	141,000
Completion Rig				PCOM.115		0	21,000
Coil Tubing Services				PCOM.260		0	161,000
Completion Logging/Perforating/Wireline				PCOM.200		0	
Composite Plugs				PCOM.390		0	40,000
Stimulation Pumping/Chemicals/Additives/Sand				PCOM.210		0	2,680,000
Stimulation Water/Water Transfer/Water Storage							150,000
Cimarex Owned Frac/Rental Equipment				PCOM.305		0	60,000
Legal/Regulatory/Curative	CON.300		0				10,000
Well Control Insurance							7,000
Major Construction Overhead	CON.305		27,426				27,426
FL/GL - ON PAD LABOR	CON.495		44,484				44,484
FL/GL - Labor	CON.500		88,181				88,181
FL/GL - Supervision	CON.505						
			19,683				19,683
Survey	CON.515		8,004				8,004
Aid In Construct/3rd Party Connect	CON.701		104,059				104,059
Contingency	CON.220		111,671	PCOM.220		0	404,671
Contingency	CON.221		28,081				28,081
Total Intangible Cost			842,971			230,377	7,490,348
Conductor Pipe							8,000
Water String							74,000
Surface Casing							252,000
Intermediate Casing 1							399,000
Production Casing or Liner							157,000
Tubing				PCOMT.105		0	86,000
Wellhead, Tree, Chokes					Connecting flowline after first lift install	15,000	109,000
Liner Hanger, Isolation Packer				1 COIVII.120	Connecting nowine after first filt flistdif	15,000	
-				DCONAT 400		45.000	57,000
Packer, Nipples	601/			PCOMT.400		15,000	43,000
SHORT ORDERS	CONT.380		15,616				15,616
PUMPS	CONT.385		22,308				22,308
WALKOVERS	CONT.390		13,122				13,122
Downhole Lift Equipment				PCOMT.410		50,000	130,000
Surface Equipment				PCOMT.420	Miscellaneous parts and fittings based off	15,000	15,000
Well Automation Materials				PCOMT.455		8,000	8,000
N/C Lease Equipment	CONT.400		200,113				200,113
Battery Equipment	CONT.410		89,756				89,756
Secondary Containments	CONT.415		32,805				32,805
Facility Electrical	CONT.425		89,493				89,493
·	CONT.445						
Meters and Metering Equipment			20,208				20,208
Facility Line Pipe	CONT.450		25,195				25,195
Lease Automation Materials	CONT.455		88,575				88,575
FL/GL - Materials	CONT.550		17,715				17,715
FL/GL - Line Pipe	CONT.555		71,123				71,123
Total Tangible Cos			686,029			103,000	2,024,029
Total Estimated Cost			1,529,000			333,377	9,514,377

#### A.A.P.L. FORM 610 - 1989

### MODEL FORM OPERATING AGREEMENT

#### **OPERATING AGREEMENT**

#### DATED

<u>February 11</u> , <u>202</u>		
OPERATOR Cimarex Energy Co. of Colorado		
CONTRACT AREA <u>E/2 Sec 21 &amp; 28, Township 19 Sout</u>	th, Range 34 East	
COUNTY OR PARISH OF Lea	STATE OF	New Mexico

INITIAL WELL: MESCALERO RIDGE 21-28 FEDERAL COM 2H

COPYRIGHT 1989 - ALL RIGHTS RESERVED AMERICAN ASSOCIATION OF PETROLEUM LANDMEN, 4100 FOSSIL CREEK BLVD. FORT WORTH, TEXAS, 76137, APPROVED FORM.

A.A.P.L. NO. 610 – 1989

COPAS 2005 Accounting Procedure Recommended by COPAS

# Exhibit " C " ACCOUNTING PROCEDURE JOINT OPERATIONS

Attached to and made part of that certain Operating Agreement dated February 11, 2022, between Cimarex Energy Co, of Colorado, as Operator on behalf of Magnum Hunter Production, Inc., a wholly owned subsidiary of Cimarex Energy Co, and Chevron U.S.A. Inc., et al, as Non-Operators

#### I. GENERAL PROVISIONS

IF THE PARTIES FAIL TO SELECT EITHER ONE OF COMPETING "ALTERNATIVE" PROVISIONS, OR SELECT ALL THE COMPETING "ALTERNATIVE" PROVISIONS, ALTERNATIVE 1 IN EACH SUCH INSTANCE SHALL BE DEEMED TO HAVE BEEN ADOPTED BY THE PARTIES AS A RESULT OF ANY SUCH OMISSION OR DUPLICATE NOTATION.

IN THE EVENT THAT ANY "OPTIONAL" PROVISION OF THIS ACCOUNTING PROCEDURE IS NOT ADOPTED BY THE PARTIES TO THE AGREEMENT BY A TYPED, PRINTED OR HANDWRITTEN INDICATION, SUCH PROVISION SHALL NOT FORM A PART OF THIS ACCOUNTING PROCEDURE, AND NO INFERENCE SHALL BE MADE CONCERNING THE INTENT OF THE PARTIES IN SUCH EVENT.

#### 1. **DEFINITIONS**

All terms used in this Accounting Procedure shall have the following meaning, unless otherwise expressly defined in the Agreement:

- "Affiliate" means for a person, another person that controls, is controlled by, or is under common control with that person. In this definition, (a) control means the ownership by one person, directly or indirectly, of more than fifty percent (50%) of the voting securities of a corporation or, for other persons, the equivalent ownership interest (such as partnership interests), and (b) "person" means an individual, corporation, partnership, trust, estate, unincorporated organization, association, or other legal entity.
- "Agreement" means the operating agreement, farmout agreement, or other contract between the Parties to which this Accounting Procedure is attached.
- "Controllable Material" means Material that, at the time of acquisition or disposition by the Joint Account, as applicable, is so classified in the Material Classification Manual most recently recommended by the Council of Petroleum Accountants Societies (COPAS).
- "Equalized Freight" means the procedure of charging transportation cost to the Joint Account based upon the distance from the nearest Railway Receiving Point to the property.
- "Excluded Amount" means a specified excluded trucking amount most recently recommended by COPAS.
- "Field Office" means a structure, or portion of a structure, whether a temporary or permanent installation, the primary function of which is to directly serve daily operation and maintenance activities of the Joint Property and which serves as a staging area for directly chargeable field personnel.
- "First Level Supervision" means those employees whose primary function in Joint Operations is the direct oversight of the Operator's field employees and/or contract labor directly employed On-site in a field operating capacity. First Level Supervision functions may include, but are not limited to:
  - Responsibility for field employees and contract labor engaged in activities that can include field operations, maintenance, construction, well remedial work, equipment movement and drilling
  - Responsibility for day-to-day direct oversight of rig operations
  - · Responsibility for day-to-day direct oversight of construction operations
  - · Coordination of job priorities and approval of work procedures
  - Responsibility for optimal resource utilization (equipment, Materials, personnel)
  - Responsibility for meeting production and field operating expense targets
  - Representation of the Parties in local matters involving community, vendors, regulatory agents and landowners, as an incidental
    part of the supervisor's operating responsibilities
  - · Responsibility for all emergency responses with field staff
  - · Responsibility for implementing safety and environmental practices
  - · Responsibility for field adherence to company policy
  - Responsibility for employment decisions and performance appraisals for field personnel
  - Oversight of sub-groups for field functions such as electrical, safety, environmental, telecommunications, which may have group
    or team leaders.
- "Joint Account" means the account showing the charges paid and credits received in the conduct of the Joint Operations that are to be shared by the Parties, but does not include proceeds attributable to hydrocarbons and by-products produced under the Agreement.
- "Joint Operations" means all operations necessary or proper for the exploration, appraisal, development, production, protection, maintenance, repair, abandonment, and restoration of the Joint Property.

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COPAS 2005 Accounting Procedure Recommended by COPAS, Inc.

- · human resources
- management

A.

- supervision not directly charged under Section II.2 (Labor)
- legal services not directly chargeable under Section II.9 (Legal Expense)
- taxation, other than those costs identified as directly chargeable under Section II.10 (Taxes and Permits)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with
  governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing,
  interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

#### 1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS

As compensation for costs incurred but not chargeable under Section II (Direct Charges) and not covered by other provisions of this Section III, the Operator shall charge on either:

tion	III, the Operator shall charge on either:
T	ECHNICAL SERVICES
(i	Except as otherwise provided in Section II.13 (Ecological Environmental, and Safety) and Section III.2 (Overhead - Majo Construction and Catastrophe), or by approval of the Parties pursuant to Section L6.A (General Matters), the salaries, wages related payroll burdens and benefits, and Personal Expenses for On-site Technical Services, including third party Technical Services:
	☑ (Alternative 1 – Direct) shall be charged direct to the Joint Account.
	☐ (Alternative 2 – Overhead) shall be covered by the <u>overhead</u> rates.
(i	Except as otherwise provided in Section II.13 (Ecological, Environmental, and Safety) and Section III.2 (Overhead - Majo

Construction and Catastrophe), or by approval of the Parties pursuant to Section I.6.A (General Matters), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for Off-site Technical Services, including third party Technical Services:

(Alternative 1 - All Overhead) shall be covered by the overhead rates

- ☑ (Alternative 2 All Direct) shall be charged direct to the Joint Account.
- (Alternative 3 Drilling Direct) shall be charged <u>direct</u> to the Joint Account, <u>only</u> to the extent such Technical Services are directly attributable to drilling, redrilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III.2 (Overhead Major Construction and Catastrophe) shall be covered by the overhead rates.

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator's Affiliates are subject to limitations set forth in Section II.7 (Affiliates). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

#### B. OVERHEAD—FIXED RATE BASIS

(1) The Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate per month \$\_8,000.00 (prorated for less than a full month)

Producing Well Rate per month \$\_800.00

- (2) Application of Overhead—Drilling Well Rate shall be as follows:
  - (a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.

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Case No. 22891, 22892, and 22893, Mescalero Ridge 21-28 Fed Com 2H, 3H, 4H, 5H and 6H

**February 14, 2022**- Well Proposals sent to all parties, follow up emails and phone calls with working interest owners after receipt of the well proposal.

Month of **March**- Continue negotiations on OA. Receive election to participate from Nadel and Gussman and Alpha Energy Partners.

**April 4, 2022**- Continued phone calls and emails to finalize negotiated terms in the OA; Chevron and majority of interests signed up.

**April 11, 2022-present**- Communicating with final 2 working interest owners to finalize terms under the OA.

EXHIBIT

**A-4** 

### **TAB 3**

Case No. 22892

Affidavit of Staci Mueller, Geologist Exhibit B:

Exhibit B-1: Structure Map
Exhibit B-2: Stratigraphic Cross Section

Exhibit B-3: Gross Isochore Exhibit B-4: Gun Barrel View

Exhibit B-5: Trajectory Cross-section

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 22891-93

#### **AFFIDAVIT OF STACI MUELLER**

I, STACI MUELLER, being duly sworn on oath, state the following:

- 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- 2. I am employed as a petroleum geologist for Cimarex Energy Co. ("Cimarex"), and I am familiar with the subject application and the geology involved.
- 3. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
- 4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
  - a. I have a Bachelor of Science Degree in Geophysical Engineering from Colorado School of Mines, and a Master of Science Degree in Geophysics from Colorado School of Mines.
  - b. I have worked on New Mexico Oil and Gas matters since July 2018.
- 5. **Exhibit B-1** is a structure map of the top of the 2nd Bone Spring Sand formation with contour interval of 20'. The unit being pooled is outlined by a white rectangle. The

EXHIBIT

B

structure map shows that there is a regional down-dip to the southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

- 6. **Exhibit B-2** is a stratigraphic cross-section flattened on the top of the 3<sup>rd</sup> Bone Spring Carbonate formation. The first and third well in the cross section contains a Gamma Ray and Porosity log, and the middle well contains Gamma Ray, Resistivity, and Neutron/Density Porosity logs. The well logs are oriented north to south, and are meant to illustrate the continuity of the targeted formation. The well logs on the cross-section are representative of this formation in this area. The landing zone is highlighted by arrows.
- 7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isopach of the 1<sup>st</sup> Bone Spring Sand formation, illustrating in the subject unit the thickness of the formation is between ~390-410ft. **Exhibit B-4** is a gun barrel representation of the unit. It illustrates what Cimarex has concluded to be optimal spacing and configuration for the development of the Bone Spring formation in this area. **Exhibit B-5** is a trajectory cross section-oriented N-S and highlights the reservoir being targeted as being correlative & continuous.
  - 8. I conclude from the attached exhibits that:
    - a. The horizontal spacing and proration unit is justified from a geologic standpoint.
    - b. There are no structural impediments or faulting that will interfere with horizontal development.
    - c. Each quarter-quarter section in the unit will contribute more or less equally to production.

- 9. The preferred well orientation in this area is North-South so that the wells run subperpendicular to the inferred orientation of the maximum horizontal stress.
- 10. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.
- 11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
  - 12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

#### FURTHER AFFIANT SAYETH NAUGHT

Staci Mueller

Subscribed to and sworn before me this 30<sup>TH</sup> day of June, 2022.

CAYLA GORSKI
Notary Public, State of Texas
Comm. Expires 09-27-2023
Notary ID 132190350

Notary Public

4

# 2nd Bone Spring Sand Structure



Avalon

1st BSPG SS

2<sup>nd</sup> BSPG Carb



2<sup>nd</sup> BSPG SS

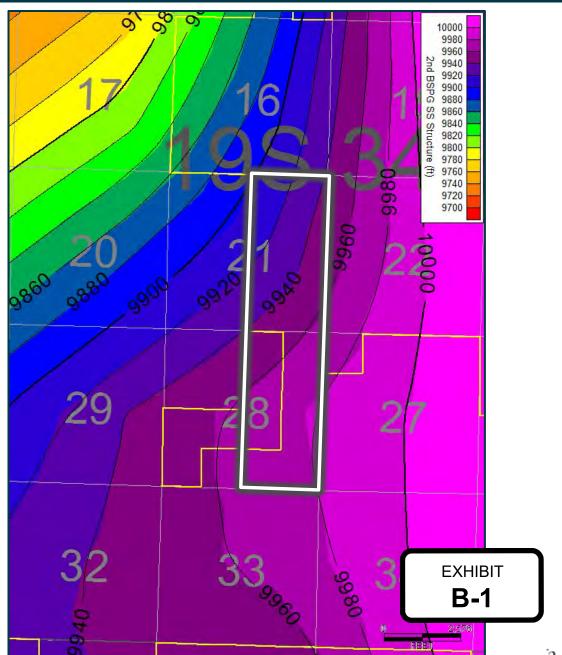
3rd BSPG Carb

3<sup>rd</sup> BSPG SS

WFMP A1

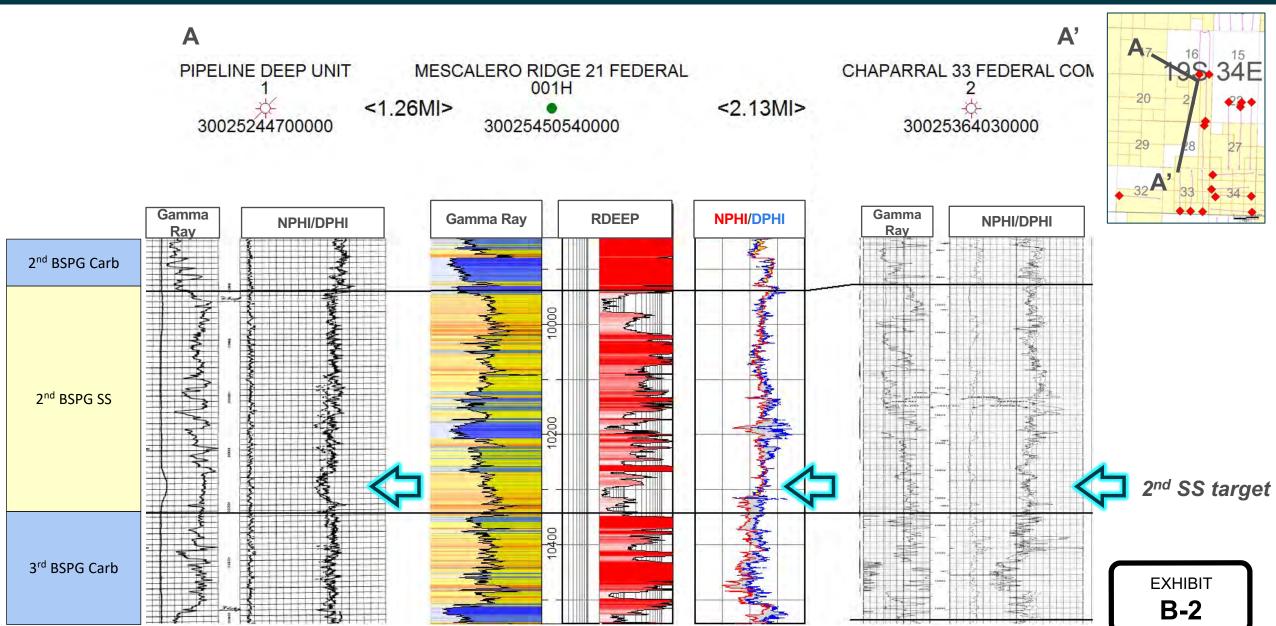
SHL in N2 section 21, BHL in S2 section 28.

~40' difference in TVD structure from SHL to BHL in 2<sup>nd</sup> Bone Spring Sand target. Drilling from shallow to deep.



# Stratigraphic Cross Section

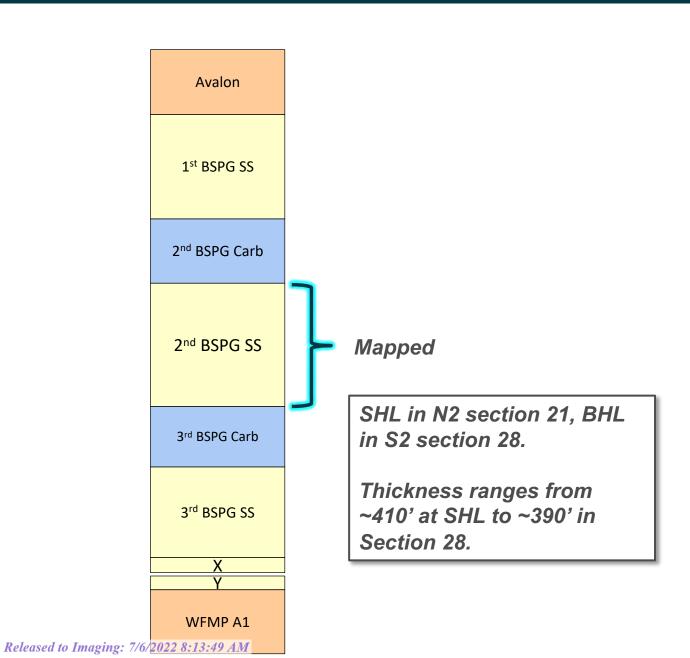


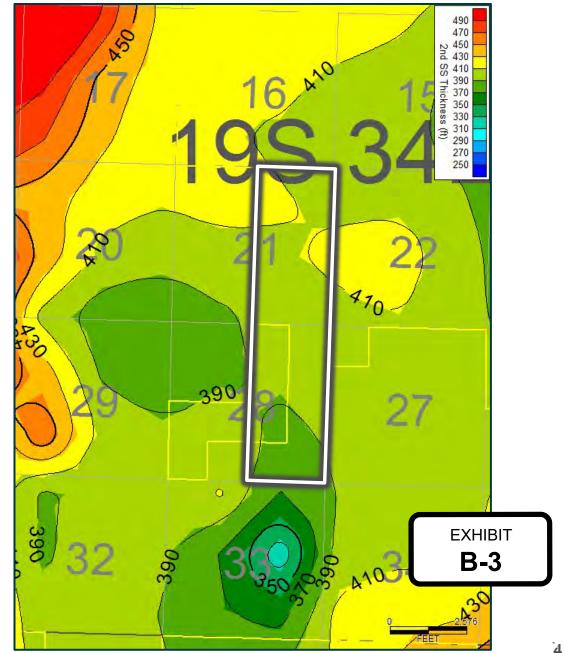


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# 2nd Bone Spring Sand Thickness

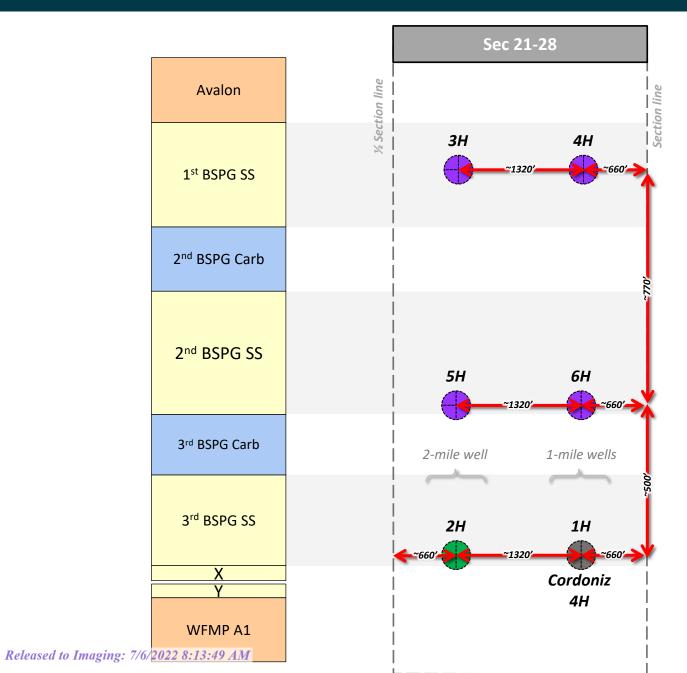


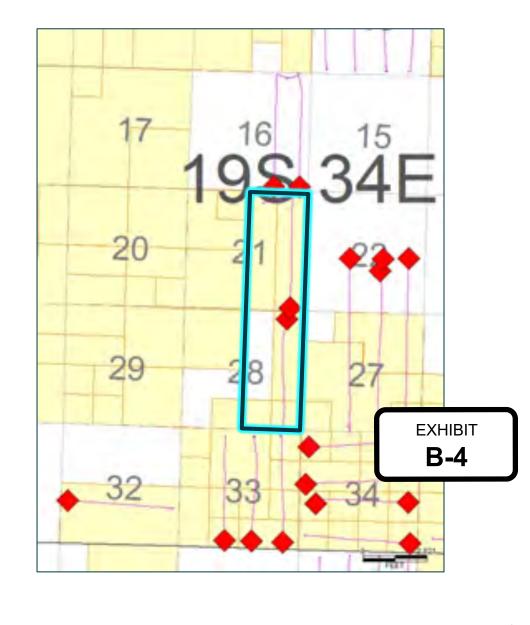




# Gun Barrel View

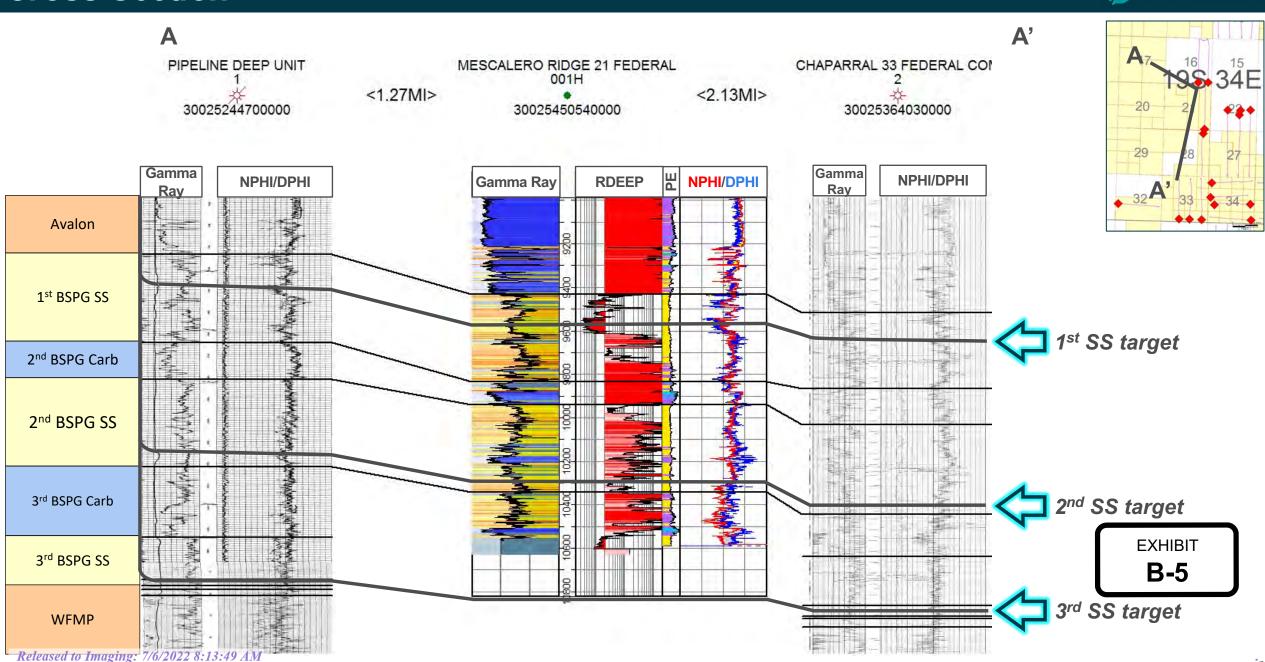






## Cross Section





### **TAB 4**

Case No. 22892

Affidavits of Notice, Darin C. Savage Exhibit C: Exhibit C-1: Notice Letters (WI, ORRI, & RT)

Exhibit C-2: Mailing List Exhibit C-3: Affidavit of Publication

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 22892

# **AFFIDAVIT OF NOTICE**

STATE OF NEW MEXICO	)	
	)	SS
COUNTY OF SANTA FE	)	

- I, Darin C. Savage, attorney and authorized representative of Cimarex Energy Co. ("Cimarex"), the Applicant herein, being first duly sworn, upon oath, states the following:
- 1. Well proposals were timely sent to all working interest owners. See Exhibit A-3, herein.
- 2. Notice of the application and hearing in the above-reference case was timely sent by certified mail, return receipt requested, through the United States Postal Service on June 16, 2022, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2. Notice was also timely served by publication in the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, on June 19, 2022, as reflected in the Affidavit of Publication attached hereto as Exhibit C-3.
- 3. It is my understanding that Cimarex has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the application filed herein.

EXHIBIT C

The foregoing is correct and complete to the best of my knowledge and belief.

Darin C. Savage

SUBSCRIBED AND SWORN to before me this 1 day of July, 2022, by Darin C. Savage.

Notary Public

My Commission Expires:

STATE OF NEW MEXICO NOTARY PUBLIC MARSHA DALTON COUCH COMMISSION #1077509 COMMISSION EXPIRES 02/10/2026



### ABADIE I SCHILL PC

Colorado New Mexico Louisiana Texas Kansas Utah Nebraska Wyoming Montana California Oklahoma North Dakota

June 16, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

# TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Application of Cimarex Energy Co., for a horizontal spacing unit and Re: compulsory pooling, Lea County, New Mexico

Mescalero Ridge 21-28 Federal Com 2H Well (Case No. 22891)

Mescalero Ridge 21-28 Fed Com 3H Well (Case No. 22892)

Mescalero Ridge 21-28 Fed Com 4H Well (Case No. 22893)

Mescalero Ridge 21-28 Fed Com 5H Well (Case No. 22892)

Mescalero Ridge 21-28 Fed Com 6H Well (Case No. 22893)

Case Nos. 22891, 22892 & 22893:

### Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed applications, Case Nos. 22891, 22892 & 22893, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of units in the Bone Spring formation.

In Case No. 22891, Cimarex seeks to pool the 3<sup>rd</sup> Bone Spring (10,290 ft to the base of the Bone Spring) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 2H Well. Please note the depth severance in Paragraph 5 of the attached application.

In Case No. 22892, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,290 ft) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 3H and 5H Wells. Please note the depth severance in Paragraph 6 of the attached application.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901

**EXHIBIT** 

In Case No. 22893, Cimarex seeks to pool the 1<sup>st</sup> and 2<sup>nd</sup> Bone Spring (from top of the Bone Spring to 10,290 ft) covering the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 4H and 6H Wells. Please note the depth severance in Paragraph 7 and overlapping units in Paragraph 8 of the attached application.

A hearing has been requested before a Division Examiner on July 7, 2022, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.



For the Pursuit of Energy

June 16, 2022

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming

ABADIE I SCHILL PC

Montana

Oklahoma

Wyoming
California
North Dakota

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and

compulsory pooling, Lea County, New Mexico

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O: 970.385.4401 • F: 970.385.4901

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You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

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Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.

# 3

For the Pursuit of Energy

June 16, 2022

### ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
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Oklahoma North Dakota

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You are being notified as an owner of Record Title, not a Working Interest owner with operating rights, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.

Interest	Name	Address	City	State	Zip_	USPS Certified Mail #	Date Mailed	Status	Date Delivered	Green Card Returned?
WI	Cimarex Energy Co.	600 N. Marienfeld St., Ste 600	Midland	TX	79701	CLIENT				
					13.102					
WI	Chevron	1400 Smith Street	Houston	TX	77002	70220410000183779278	6.16.22	Delivered	6/21/22	YES
WI	TLW Investments LLC	PO Box 301535	Dallas	TX	75303	70220410000183779292	6.16.22	Delivered	6/23/22	YES
WI	Matador Resources Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240	70220410000183779254	6.16.22	In Transit		210
WI	Nadel and Gussman Capitan LLC XTO Holdings LLC, Attn: Bryan Cifuentes	15 E. 5th St. Suite 3300 22777 Springwoods Village Pkwy	Tulsa	OK TX	74103 77389	70220410000183779247 70220410000183779261	6.16.22	Delivered per USPS.com Delivered	6/21/22 N/A	NO YES
WI	Alpha Energy Partners LLC	PO Box 10701	Spring Midland	TX	79701	70220410000183779281	6.16.22	Delivered	6/27/22	YES
6 WI	Alpha Energy Farthers EEC	FO BOX 10701	iviidialid	1.4	79701	/0220410000183//9283	0.10.22	Delivered	0/2//22	11.5
BLM	United States of America BLM	414 W. Taylor St.	Hobbs	NM	88240	70220410000183779230	6.16.22	Delivered	6/21/22	YES
RT	Burlington Resources Oil & Gas Co LP	600 W. Illinois Ave.	Midland	TV	79701	70220410000183779421	6.16.22	Delivered	N/A	YES
RT	BXP Operating LLC	11757 Katy Fwy Suite 475	Houston	TX	77079	70220410000183779421	6.16.22	Delivered	N/A	YES
RT	BXP Partners V LP	3890 W Northwest Hwy Suite 670	Dallas	TX	75220	70220410000183779414	6.16.22	Delivered	6/22/22	YES
RT	EOG Resources Inc	1111 Bagby St Lobby 2	Houston	TX	77002	70220410000183779384	6.16.22	Delivered	6/23/22	YES
RT	Merit Energy Partners D-III	13727 Noel Rd Suite 1200	Dallas	TX	75240	70220410000183779391	6.16.22	Delivered	6/21/22	YES
RT	Merit Energy Partners III LP	13727 Noel Rd Suite 1200	Dallas	TX	75240	70220410000183779377	6.16.22	Delivered	6/21/22	YES
RT	Merit Management Partners I LP	13727 Noel Rd Suite 500	Dallas	TX	75240	70220410000183779360	6.16.22	Delivered	6/21/22	YES
RT RT	Pernoc Oil Corp Chevron USA Inc	1515 W Calle Sur St Suite 174 6301 Deauville	Hobbs Midland	NM TX	88240 79706	70220410000183779353 70220410000183779346	6.16.22 6.16.22	Delivered In Transit	6/22/22	YES
RT	Stivason Celia	9500 Harritt Rd	Lakeside	CA	92040	70220410000183779346	6.16.22	In Transit		
RT	Balog Family Trust	DO Por 111900	Anchorogo	AK.	00511	owns ORRI; no RI letter needed	0.10.22	III TTAIISIU		
RT	Jack V Walker Revocable Trust (THE)	PO Box 102256	Anchorage	AK	99511	70220410000183779339	6.16.22	Delivered	6/21/22	YES
RT	Titzel Shannon	1800 Rogers Park Ct	Anchorage	AK	99508	owns ORRI; no RI letter needed	-	-	-	-
RT	Chargoil & Gas Co LLC	PO Box 20450	Santa Fe	NM	87592	owns ORRI; no RI letter needed	-	-	-	
RT	Lenox Mineral Title Holdings Inc	1707 1/2 Post Oak Blvd #171	Houston	TX	77056	70220410000183779315	6.16.22	Delivered	N/A	YES
RT	Shogoil & Gas Co II Inc	PO Box 29450	Santa Fe	NM	87592	70220410000183779308	6.16.22	Delivered	N/A	YES
13 RT										
ORRI	Atlas Investment Corporation	210 W. Park Ave., #660	OKC	OK	73102	70220410000183779445	6.16.22	Returned Undeliverable		
ORRI	Balog Family Trust dated August 15, 2002	P.O. Box 111890	Anchorage	AK	99511	70220410000183779443	6.16.22	In Transit	-	
ORRI	Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for	P.O. Box 830308	Dallas	TX	75283	70220410000183779704	6.16.22	Delivered	6/23/22	YES
	benefit of Peggy Barrett				7.0.00				0.20.20	
ORRI	Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for	P.O. Box 830308	Dallas	TX	75283	70220410000183779698	6.16.22	Delivered	6/23/22	YES
	benefit of Selma E. Andrews Perpetual Charitable Trust									
ORRI	Billy Wayne Gorman and Romayne Hope Gorman, General Partners of	2112 Tall Oaks Trl.	Edmond	OK	73025	70220410000183779681	6.16.22	Delivered	6/22/22	YES
	the Billy Wayne Gorman Family Investment Limited Partnership									
	c/o Michael Gorman, Registered Agent									
ORRI	Braille Institute of America, Inc. c/o NCNB Texas	P.O. Box 830308	Dallas	TX	75283 87592	70220410000183779674 70220410000183779735	6.16.22	Delivered	6/23/22	YES
ORRI	Cargoil and Gas Company, LLC Celia Stivason	P.O. Box 29450 32066 Hwy 94	Santa Fe	NM <del>CA</del>	87392 91906	owns WI; no ORRI letter needed	6.16.22	Delivered	N/A	YES
ORRI	Chevron USA Inc.	1400 Smith Street	Campo Houston	TY	77002	owns WI; no ORRI letter needed		-	-	
ORRI	Dennis Eimers	P.O. Box 50637	Midland	TX	79710	70220410000183779650	6.16.22	Delivered	N/A	YES
ORRI	First National Bank of Roswell, N.A., Trustee under the Last Will and	111 East 5th St.	Roswell	NM	88201	70220410000183779667	6.16.22	Delivered	6/22/22	YES
	Testament of Foster Morrell dated August 5, 1971									
ORRI	FOKL LLC	P.O. Box 1533	OKC	OK	73101	70220410000183779636	6.16.22	Delivered		YES
ORRI	Hillman Royalties, LP								6/21/22	
ORRI		1415 S. Voss, #110-105	Houston	TX	77057	70220410000183779438	6.16.22			
	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye	P.O. Box 1216	Albuquerque	TX NM	77057 87183			Delivered	6/21/22	YES
OPPI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee	P.O. Box 1216	Albuquerque	NM	87183	70220410000183779438 70220410000183779643	6.16.22 6.16.22		6/17/22	YES
ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes	P.O. Box 1216 1657 Liv 510	Albuquerque Chillicothe	NM MO	87183 64601	70220410000183779438 70220410000183779643 70220410000183779612	6.16.22 6.16.22 6.16.22	Delivered	6/17/22	YES
ORRI ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family	P.O. Box 1216	Albuquerque	NM	87183	70220410000183779438 70220410000183779643	6.16.22 6.16.22		6/17/22	YES
	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes	P.O. Box 1216 1657 Liv 510	Albuquerque Chillicothe	NM MO	87183 64601	70220410000183779438 70220410000183779643 70220410000183779612	6.16.22 6.16.22 6.16.22	Delivered	6/17/22	YES
ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992	P.O. Box 1216 1657 Liv 510 3795 Vancouver Dr.	Albuquerque Chillicothe Dallas	MO TX	87183 64601 75229	70220410000183779438 70220410000183779643 70220410000183779612 70220410000183779629	6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com	6/17/22	YES
ORRI ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B" Lu Charitable investments LU.	P.O. Box 1216 1657 Liv 510 3795 Vancouver Dr. 2401 N. Beazos Ave. 1717 West Loop South, Suite 1800	Albuquerque Chillicothe Dallas Hobbs Houston	MO TX	87183 64601 75229 88240 77027	70220410000183779438 70220410000183779643 70220410000183779612 70220410000183779629 70220410000183779605 70220410000183779490	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com In Transit Delivered	6/17/22 6/22/22 6/21/22	YES NO YES
ORRI ORRI ORRI ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee  Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family  Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P.  Earnest and Anna Dokus Earnest Trust aka Trust "B"  UA Charitable Investments LLC Magnum Hunter Production, Inc.	P.O. Box 1216  1657 Liv 510 3795 Vancouver Dr.  2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600	Albuquerque  Chillicothe  Dallas  Hobbs  Houston  Midland	NM MO TX NM TX TX	87183 64601 75229 88240 77027 79701	70220410000183779438 70220410000183779643 70220410000183779612 70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779599	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com In Transit Delivered Delivered	6/17/22 6/22/22 6/21/22 6/22/22 6/21/22	YES YES NO YES YES YES YES
ORRI ORRI ORRI ORRI ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B" UA Charitable Investments LLC Magnum Hunter Production, Inc. Marshall & Winston, Inc.	P.O. Box 1216  1657 Liv 510  3795 Vancouver Dr.  2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600  P.O. Box 50880	Albuquerque Chillicothe Dallas Hobbs Houston Midland Midland	NM MO TX NM TX TX TX TX	87183 64601 75229 88240 77027 79701 79710	70220410000183779438 70220410000183779643 70220410000183779612 70220410000183779605 70220410000183779490 70220410000183779490 70220410000183779579 70220410000183779579	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com In Transit Delivered	6/17/22 6/22/22 6/21/22	YES NO YES
ORRI ORRI ORRI ORRI ORRI ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B" LIA Charitable Investments LIC Magnum Hunter Production, Inc. Marshail & Winston, Inc.	P.O. Box 1216  1657 Liv 510  3795 Vancouver Dr.  2401 N. Beazos Ave.  1717 West Loop South, Suite 1800  600 N. Marienfield St., #600  P.O. Box 50880  5400 LBJ Freeway, Suite 1500	Albuquerque Chillicothe Dallas Hobbs Houston Midland Midland Dallas	NM MO TX NM TX TX TX TX	87183 64601 75229 88240 77027 79701 79710 75240	70220410000183779438 70220410000183779643 70220410000183779612 70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com In Transit Delivered Delivered Delivered Delivered	6/17/22 6/22/22 6/21/22 6/21/22 6/21/22 6/21/22 6/22/22	YES YES NO YES YES YES YES YES
ORRI ORRI ORRI ORRI ORRI ORRI ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee  Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family  Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P.  Earnest and Anna Dokus Earnest Trust aka Trust "B"  UA Charitable Investments LLC Marshall & Winston, Inc. Marshall & Winston, Inc. Matador Resources Company McElroy Minerals, LLC c/o Catherine Cecile Darch	P.O. Box 1216  1657 Liv 510  3795 Vancouver Dr.  2401 N. Beazos Ave.  1717 West Loop South, Suite 1800  600 N. Marienfield St., #600  P.O. Box 50880  5400 LBJ Freeway, Suite 1500  4210 S. Bellaire Circle	Albuquerque Chillicothe Dallas Hobbs Houston Midland Midland Dallas Englewood	NM MO TX NM TX TX TX TX TX	87183 64601 75229 88240 77027 79701 79710 75240 80113	7022041000183779438 7022041000183779643 70220410000183779612 70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com In Transit Delivered Delivered Delivered Delivered Delivered	6/17/22 6/22/22 6/21/22 6/22/22 6/21/22	YES YES NO YES YES YES YES
ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992 Kathleen Farnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B" LIA Charitable Investments LIC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Matador Resources Company McElroy Minerals, LLC of Catherine Cecile Darch Richard H. Cools	P.O. Box 1216  1657 Liv 510 3795 Vancouver Dr.  2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 5080  5400 LBJ Freemory, Suite 1500 420 LBJ Freemory, Suite 1500 421 D. Box 508	Albuquerque Chillicothe Dallas Hobbs Houston Midland Midland Dallas Englewood Midland	NM MO TX NM TX TX TX TX TX TX TX	87183 64601 75229 88240 77027 79701 79710 75240 80113 79702	70220410000183779438 70220410000183779643 70220410000183779612 70220410000183779605 70220410000183779605 70220410000183779490 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779555 70220410000183779555	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com In Transit Delivered Delivered Delivered Delivered Delivered In Transit	6/17/22 6/22/22 6/21/22 6/21/22 6/21/22 6/22/22 - 6/21/22	YES YES NO YES YES YES YES YES YES
ORRI ORRI ORRI ORRI ORRI ORRI ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B" LIA Charitable Investments LIC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Matador Resources Company McElroy Minerals, LIC c/o Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LIC	P.O. Box 1216  1657 Liv 510  3795 Vancouver Dr.  2401 N. Beazos Ave.  1717 West Loop South, Suite 1800  600 N. Marienfield St., #600  P.O. Box 50880  5400 LBJ Freewey, Suite 1500  4210 S. Bellaire Circle  P.O. Box 2412  P.O. Box 24584	Albuquerque Chillicothe Dallas Hobbs Houston Midland Midland Midland Englewood Midland OKC	NM MO TX NM TX TX TX TX TX CO TX OK	87183 64601 75229 88240 77027 79701 79710 75240 80113	70220410000183779438 70220410000183779643 70220410000183779612 70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com In Transit Delivered Delivered Delivered Delivered In Transit Delivered	6/17/22 6/22/22 6/21/22 6/21/22 6/21/22 6/21/22 6/22/22	YES YES NO YES YES YES YES YES
ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B" UA Charitable Investments LLC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Matador Resources Company McCirroy Minerals, LLC C/o Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Titzle	P.O. Box 1216  1657 Liv 510 3795 Vancouver Dr.  2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880  5400 LBJ Freeway, Suite 1509 4210 S. Belline Circle P.O. Box 54584 1800 Rogers Park Ct.	Albuquerque Chillicothe Dallas Hobbs Houston Midland Midland Dallas Englewood Midland OKC Anchorage	NM MO TX NM TX TX TX TX TX TX CO TX OK AK	87183 64601 75229 88240 77027 79701 79710 75240 80113 79702 73154	70220410000183779438 70220410000183779643 70220410000183779612 70220410000183779629 70220410000183779605 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779551 70220410000183779551 70220410000183779554	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com In Transit Delivered Delivered Delivered Delivered In Transit Delivered In Transit Delivered In Transit	6/17/22 6/22/22 6/21/22 6/21/22 6/21/22 6/21/22 N/A	YES YES NO YES YES YES YES YES YES
ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dolus Earnest Trust alsa Trust "B" LIA Charitable Investments LIC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Marlador Resources Company McElroy Minerals, LLC of Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Titzel Shannon Titzel	P.O. Box 1216  1657 Liv 510 3795 Vancouver Dr.  2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880  5400 LBJ Freewey, Suite 1500 4210 S. Bellaire Circle P.O. Box 54584  1800 Box 54584	Albuquerque Chillicothe Dallas Hobbs Houston Midland Midland Midland Englewood Midland OKC	NM MO TX NM TX TX TX TX TX CO TX OK	87183 64601 75229 88240 77027 79701 79710 35240 80113 79702 73154 99508	70220410000183779438 70220410000183779643 70220410000183779612 70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779551 70220410000183779568	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com In Transit Delivered Delivered Delivered Delivered In Transit Delivered	6/17/22 6/22/22 6/21/22 6/21/22 6/21/22 6/22/22 - 6/21/22	YES YES NO YES YES YES YES YES YES YES YES
ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B" UA Charitable Investments LLC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Matador Resources Company McCirroy Minerals, LLC C/o Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Titzle	P.O. Box 1216  1657 Liv 510 3795 Vancouver Dr.  2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880  5400 LBJ Freeway, Suite 1509 4210 S. Belline Circle P.O. Box 54584 1800 Rogers Park Ct.	Albuquerque Chillicothe Dallas Hobbs Houston Midland Midland Dallas Englewood Midland OKC Anchorage Hay Springs	NM MO TX NM TX TX TX TX TX TX TX CO TX OK AK NE	87183 64601 75229 88240 77027 79701 79710 75240 80113 79702 73154 99508 69347	70220410000183779438 70220410000183779643 70220410000183779612 70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779551 70220410000183779568 70220410000183779568 70220410000183779544 70220410000183779544	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com In Transit Delivered Delivered Delivered Delivered Delivered In Transit Delivered In Transit Delivered In Transit Delivered Delivered	6/17/22 6/22/22 6/21/22 6/21/22 6/21/22 6/21/22 N/A	YES YES NO YES YES YES YES YES YES YES YES
ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dolus Earnest Trust alsa Trust "B" LIA Charitable Investments LIC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Marlador Resources Company McElroy Minerals, LLC of Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Titzel Shannon Titzel	P.O. Box 1216  1657 Liv 510 3795 Vancouver Dr.  2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880  5400 LBJ Freewey, Suite 1500 4210 S. Bellaire Circle P.O. Box 54584  1800 Box 54584	Albuquerque Chillicothe Dallas Hobbs Houston Midland Midland Dallas Englewood Midland OKC Anchorage Hay Springs	NM MO TX NM TX TX TX TX TX TX TX CO TX OK AK NE	87183 64601 75229 88240 77027 79701 79710 75240 80113 79702 73154 99508 69347	70220410000183779438 70220410000183779643 70220410000183779612 70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779551 70220410000183779568 70220410000183779564 70220410000183779544 70220410000183779544	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com In Transit Delivered Delivered Delivered Delivered Delivered In Transit Delivered In Transit Delivered In Transit Delivered Delivered	6/17/22 6/22/22 6/21/22 6/21/22 6/21/22 6/21/22 N/A	YES YES NO YES YES YES YES YES YES YES YES
ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B" UA Charitable Investments LLC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Matador Resources Company McClroy Milnerals, LLC c/o Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Tittle Shogoil and Gas Company II, LLC Steven R. Garrity	P.O. Box 1216  1657 Liv 510 3795 Vancouver Dr.  2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50850  5400 LBJ Freeway, Suite 1509 4210 S. Belline Circle P.O. Box 54584 1800 Rogers Park Ct. P.O. Box 209 2145 Mesrose Ct. Apt 515	Albuquerque Chillicothe Dallas Hobbs Houston Midland Dellas Englewood Midland OKC Anchorage Hay Springs Norman	NM MO TX NM TX TX TX TX TX CO TX OK AK NE OK	87183 64601 75229 88240 77027 79701 79710 75240 80113 79702 73154 99508 69347 73069	70220410000183779438 70220410000183779643 70220410000183779612 70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779551 70220410000183779554 70220410000183779544 70220410000183779544 70220410000183779529	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com In Transit Delivered Delivered Delivered Delivered In Transit Delivered In Transit Delivered In Transit Delivered In Transit	6/17/22 6/22/22 6/21/22 6/21/22 6/21/22 6/22/22 - 6/21/22 N/A	YES YES NO YES YES YES YES YES YES YES YES YES
ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B" LDA Charitable Investments LLC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Marshall & Winston, Inc. Mardador Resources Company McElroy Minerals, LLC (of Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Titzel Shannon Titzel Shannon Titzel Shannon Titzel The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell	P.O. Box 1216  1657 Liv 510 3795 Vancouver Dr.  2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50850  5400 LBJ Freeway, Suite 1509 4210 S. Belline Circle P.O. Box 54584 1800 Rogers Park Ct. P.O. Box 209 2145 Mesrose Ct. Apt 515	Albuquerque Chillicothe Dallas Hobbs Houston Midland Midland Dallas Englewood Midland OKC Anchorage Hay Springs	NM MO TX NM TX TX TX TX TX TX TX CO TX OK AK NE	87183 64601 75229 88240 77027 79701 79710 75240 80113 79702 73154 99508 69347	70220410000183779438 70220410000183779643 70220410000183779612 70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779551 70220410000183779568 70220410000183779564 70220410000183779544 70220410000183779544	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com In Transit Delivered Delivered Delivered Delivered Delivered In Transit Delivered In Transit Delivered In Transit Delivered Delivered	6/17/22 6/22/22 6/21/22 6/21/22 6/21/22 6/21/22 N/A	YES YES NO YES YES YES YES YES YES YES YES
ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust alea Trust "B" LIA Charitable Investments LIC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Marshall & Winston, Inc. Malador Resources Company McElroy Minerals, LIC c/o Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Titzel Shogoil and Gas Company II, LLC Steven R. Garrity  The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust	P.O. Box 1216  1657 Liv 510  3795 Vancouver Dr.  2401 N. Beazos Ave.  1717 West Loop South, Suite 1800  600 N. Marienfield St., #600  P.O. Box 50880  5400 LB Freeway, Suite 1500  4210 S. Bellaire Circle  P.O. Box 2412  P.O. Box 24584  1800 Rogers Park Ct.  P.O. Box 209  2145 Mesrose Ct. Apt 515	Albuquerque Chillicothe Dallas Hobbs Houston Midland Midland Midland Midland Midland OKC Anchorage Hay Springs Norman Roswell	NM MO TX NM TX TX TX TX TX TX TX OK AK NE OK	87183 64601 75229 88240 77027 79701 79710 79710 79702 73524 80113 79702 73534 93548 69347 73069	70220410000183779438 70220410000183779643 70220410000183779612 70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779587 70220410000183779588 70220410000183779529 70220410000183779529 70220410000183779529 70220410000183779520	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com In Transit Delivered Delivered Delivered Delivered In Transit Delivered In Transit Delivered In Transit Delivered In Transit Delivered Delivered Delivered Delivered Delivered Delivered	6/17/22 6/22/22 6/21/22 6/21/22 6/21/22 6/22/22 6/21/22 N//A 6/24/22	YES YES NO YES YES YES YES YES YES YES YES
ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B" UA Charitable Investments LIC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Steven Respective Company McElroy Minerals, LIC GO Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LIC Shannon Titzel Shogoil and Gas Company II, LIC Steven R. Garrity  The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel	P.O. Box 1216  1657 Liv 510 3795 Vancouver Dr.  2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50850  5400 LBJ Freeway, Suite 1509 4210 S. Belline Circle P.O. Box 54584 1800 Rogers Park Ct. P.O. Box 209 2145 Mesrose Ct. Apt 515	Albuquerque Chillicothe Dallas Hobbs Houston Midland Dellas Englewood Midland OKC Anchorage Hay Springs Norman	NM MO TX NM TX TX TX TX TX CO TX OK AK NE OK	87183 64601 75229 88240 77027 79701 79710 75240 80113 79702 73154 99508 69347 73069	70220410000183779438 70220410000183779643 70220410000183779612 70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779551 70220410000183779554 70220410000183779544 70220410000183779544 70220410000183779529	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com In Transit Delivered Delivered Delivered Delivered In Transit Delivered In Transit Delivered In Transit Delivered In Transit	6/17/22 6/22/22 6/21/22 6/21/22 6/21/22 6/22/22 - 6/21/22 N/A	YES YES NO YES YES YES YES YES YES YES YES YES
ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B" LIA Charitable Investments LIC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Marshall & Winston, Inc. Mardador Resources Company McElroy Minerals, LLC (of Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Titzel Shannon Titzel Shannon Titzel Shannon Titzel The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust U/A/O 3/11/92	P.O. Box 1216  1657 Liv 510  3795 Vancouver Dr.  2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880  5400 LB1 Freeway, Suite 1800 4210 S. Bellaire Circle P.O. Box 2412 P.O. Box 2412 P.O. Box 2412 P.O. Box 2412 P.O. Box 290 2145 Mesrose Ct. Apt 515	Albuquerque Chillicothe Dallas Hobbs Houston Midland Midland Dellas Englewood Midland OKC Anchorage Hay Springs Norman Roswell Pasadena	NM MO TX TX TX TX TX TX TX OK AK NE OK	87183 64601 75229 88240 77027 79701 79710 75240 80113 79702 731154 99508 69347 73069	70220410000183779438 70220410000183779643 70220410000183779612 70220410000183779629 70220410000183779659 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779568 70220410000183779568 70220410000183779575 70220410000183779575 70220410000183779575 70220410000183779578 70220410000183779578 70220410000183779580 70220410000183779580 70220410000183779580	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com In Transit Delivered Delivered Delivered Delivered In Transit Delivered In Transit Delivered In Transit Delivered In Transit Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered	6/17/22 6/22/22 6/21/22 6/21/22 6/21/22 6/22/22 6/21/22 N//A 6/24/22	YES YES NO YES YES YES YES YES YES YES YES
ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B" UA Charitable Investments LIC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Matador Resources Company McElroy Minerals, LLC c/o Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shagnoll and Gas Company II, LLC Steven R. Garrity  The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92 Van P. Welch, Jr.	P.O. Box 1216  1657 Liv 510 3795 Vancouver Dr.  2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50850  5400 LBH Freeway, Suite 1509 4210 S. Bellaire Circle P.O. Box 54584 1800 Rogers Park Ct. P.O. Box 54584 111800 Rogers Park Ct. P.O. Box 209 2145 Mesrose Ct. Apt 515	Albuquerque Chillicothe Dallas Hobbs Houston Midland Dollas Englewood Midland OKC Anchorage Hay Springs Norman Roswell Pasadena Laguna Hills	NM MO TX NM TX TX TX TX TX TX TX OK AK NE OK	87183 64601 75229 88240 77027 79701 79710 75249 80113 79702 73154 99508 69347 73069  88201 91106	70220410000183779438 70220410000183779643 70220410000183779612 70220410000183779605 70220410000183779490 70220410000183779490 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779581 70220410000183779584 70220410000183779544 70220410000183779520 7022041000183779520 70220410000183779550 70220410000183779596	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com In Transit Delivered Delivered Delivered Delivered In Transit	6/17/22 6/22/22 6/21/22 6/21/22 6/21/22 6/22/22 - 6/21/22 N/A 6/24/22 N/A	YES YES NO YES YES YES YES YES YES YES YES
ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dolas Earnest Trust ala Trust "B" LIA Charitable Investments LIC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Marshall & Winston, Inc. Marshall & Winston, Inc. Marshall & Winston, Inc. More Minerals, LLC (of Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Titzel Shannon Titzel Shannon Titzel The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92 Van P. Welch, Jr. Wallace H. Scott, III	P.O. Box 1216  1657 Liv 510  3795 Vancouver Dr.  2401 N. Beazos Ave.  1717 West Loop South, Suite 1800 600 N. Marienfield St., #600 P.O. Box 50880  5400 LB1 Freeway, Suite 1800 4210 S. Bellaire Circle P.O. Box 2412 P.O. Box 2412 P.O. Box 2412 P.O. Box 2412 P.O. Box 290 2145 Mesrose Ct. Apt 515	Albuquerque Chillicothe Dallas Hobbs Houston Midland Midland Dellas Englewood Midland OKC Anchorage Hay Springs Norman Roswell Pasadena	NM MO TX TX TX TX TX TX TX OK OK AK NNE OK CA	87183 64601 75229 88240 77027 79701 79710 75240 80113 79702 731154 99508 69347 73069	70220410000183779438 70220410000183779643 70220410000183779612 70220410000183779629 70220410000183779659 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779568 70220410000183779568 70220410000183779575 70220410000183779575 70220410000183779575 70220410000183779578 70220410000183779578 70220410000183779580 70220410000183779580 70220410000183779580	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com In Transit Delivered Delivered Delivered Delivered In Transit Delivered In Transit Delivered In Transit Delivered In Transit Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered	6/17/22 6/22/22 6/21/22 6/21/22 6/21/22 6/22/22 6/21/22 N//A 6/24/22	YES
ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B" UA Charitable Investments LIC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Matador Resources Company McElroy Minerals, LLC c/o Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shagnoll and Gas Company II, LLC Steven R. Garrity  The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92 Van P. Welch, Jr.	P.O. Box 1216  1657 Liv 510  3795 Vancouver Dr.  2401 N. Beazos Ave.  1717 West Loop South, Suite 1800  600 N. Marienfield St., #600  P.O. Box 5080  5400 LBJ Freeway, Suite 1500  4210 S. Bellaire Circle  P.O. Box 54584  1800 Rogers Park Ct.  P.O. Box 245  111 East 5th St.  1250 E. Walnut Street, #220  2259-C Via Puerta  2901 Oakhurst Ave.	Albuquerque Chillicothe Dallas Hobbs Houston Midland Midland Dallas Englewood Midland OKC Anchorage Hay Springs Norman Roswell Pasadena Laguna Hills Austin	NM MO TX NM TX TX TX TX TX TX TX OK AK NE OK CA CA TX	87183 64601 75229 88240 77027 79701 79710 75240 80113 79702 73154 99508 69347 73069 88201 91106	70220410000183779438 7022041000183779643 7022041000183779612 7022041000183779612 7022041000183779695 7022041000183779490 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779551 70220410000183779551 7022041000018377958 7022041000018377958 7022041000018377957 702204100018377957 702204100018377950 702204100018377950	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com In Transit Delivered Delivered Delivered Delivered In Transit	6/17/22 6/22/22 6/21/22 6/21/22 6/21/22 6/21/22 7 8/24/22 8/24/22 8/24/22 8/24/22 8/24/22 8/24/22	YES
ORRI   Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust also Trust "B" LIA Charitable Investments LIC Magnum Hunter Production, Inc. Marshall & Winston, Inc. Marshall & Successor Marshall & Winston, Inc. Standon Trust Rockwell Energy Resources, LIC Shannon Titzel Shannon Titzel Shannon Titzel Shannon Titzel The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92 Van P. Welch, Jr. Wallace H. Scott, III Wallace H. Scott, III	P.O. Box 1216  1657 Liv 510  3795 Vancouver Dr.  2401 N. Beazos Ave.  1717 West Loop South, Suite 1800  600 N. Marienfield St., #600  P.O. Box 50880  \$1001.BJ Freeway, Suite 1500  4210 S. Bellaire Circle  P.O. Box 2412  P.O. Box 2412  P.O. Box 24584  1800 Rogers Park Ct. P.O. Box 2909  2145 Mesrose Ct. Apt 515  111 East 5th St.  1250 E. Walnut Street, #220  2259-C Via Puerta  22010 Oakhurst Ave. P.O. Box 201330	Albuquerque Chillicothe Dallas Hobbs Houston Midland Midland Midland OKC Anchorage Hay Springs Norman  Roswell Pasadena Laguna Hills Austin Midland	NM MO TX TX TX TX TX TX TX TX OK NE OK CC TX OK TX	87183 64601 75229 88240 77027 79701 79701 79710 75240 80113 79702 73154 99508 69347 73069 88201 91106	70220410000183779438 70220410000183779643 70220410000183779612 70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779599 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779581 70220410000183779584 7022041000018377958 70220410000183779520 70220410000183779520 70220410000183779537 70220410000183779537 70220410000183779537 70220410000183779513 70220410000183779513 70220410000183779513 70220410000183779513	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered In Transit Delivered	6/17/22 6/22/22 6/21/22 6/21/22 6/21/22 6/22/22 6/21/22 N/A 6/24/22 N/A	YES YES NO YES	
ORRI   Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992 Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B" LIA Charitable Investments LIC Magnum Hunter Production, Inc. Matador Resources Company McElroy Minerals, LIC GO Catherine Cecile Darch Richard H. Coats Rockwell Energy Resources, LLC Shannon Titzel Shogoil and Gas Company II, LLC Steven R. Garrity  The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92 Van P. Welch, Jr. Wallace H. Scott, III Wayne Newkumet William Winfeld Scott	P.O. Box 1216  1657 Liv 510  3795 Vancouver Dr.  2401 N. Beazos Ave.  1717 West Loop South, Suite 1800  600 N. Marienfield St., #600  P.O. Box 50880  5400 LBJ Fresway, Suite 1500  4210 S. Bellaire Circle  P.O. Box 54584  1800 Rogers Park Ct.  P.O. Box 209  2145 Mesrose Ct. Apt 515  111 East 5th St.  1250 E. Walnut Street, #220  2259-C Via Puerta  2901 Oakhurst Ave.  P.O. Box 11330  3000 Willowood Circle	Albuquerque Chillicothe Dallas Hobbs Houston Midland Midland Beilies Englewood Midland OKC Anchorage Hay Springs Norman  Roswell Pasadena Laguna Hills Austin Midland Austin	NM MO TX TX TX TX TX TX TX TX TX OK AK NE OK CA CA TX TX TX TX	87183 64601 75229 88240 77027 79701 79710 787140 80113 79702 73154 99508 69347 73069 88201 91106 92653 78703 79702 78703	70220410000183779438 70220410000183779643 70220410000183779612 70220410000183779629 70220410000183779605 70220410000183779490 70220410000183779575 owns WI; no ORRI letter needed 70220410000183779582 70220410000183779582 70220410000183779584 70220410000183779520 70220410000183779544 70220410000183779547 7022041000183779540 7022041000183779547 7022041000183779566 70220410000183779566 70220410000183779576 70220410000183779476 70220410000183779476 70220410000183779452	6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22 6.16.22	Delivered Delivered per USPS.com In Transit Delivered Delivered Delivered Delivered In Transit Delivered	6/17/22 6/22/22 6/21/22 6/21/22 6/21/22 6/22/22 6/21/22 N/A 6/24/22 N/A	YES YES NO YES	

EXHIBIT C-2

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

United States of America BLM 414 W. Taylor St. Hobbs, NM 88240



9590 9402 7329 2028 4943 27

2. Article Number (Transfer from service label)

7022 0410 0001 8377 Released to Imaging: 7/6/2022 8:13:4 A. Signature

☐ Agent

Addressee C. Date of Delivery 6-21-2022

☐ Yes

II No

B. Received by (Printed Name) Katherine Jess D. Is delivery address different from item 1?

If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery In Incurred Mail J Mail Restricted Delivery

500)

☐ Priority Mail Express® ☐ Registered Mail™

☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- Article Addressed to:

McElroy Minerals, LLC 4210 S. Bellaire Circle Englewood, CO 80113



9590 9402 7329 2028 4942 28

2. Article Number (Transfer from service label)

0001 8377 7022 0410 Released to Imaging: 7/6/2022 8:13:49 AM 10401 \$500)

# COMPLETE THIS SECTION ON DELIGHY

A. Signature

B. Received by (Printed Name)

D. Is delivery address different from item 1?

If YES, enter delivery address below:

3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery ed Mail

ed Mail Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™

☐ Agent

C. Date of Delivery

☐ Yes

II No

□ Addressee

□ Registered Mail Restricted Delivery ☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

# SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Marshall & Winston, Inc. P.O. Box 50880 Midland, TX 79710



9590 9402 7329 2028 4942 35

2. Article Number (Transfer from service label)

7022 0410 0001 8377 Released to Imaging: 7/6/2022 8:13

# COMPLETE THIS SECTION ON DELIGHTS 6 0

A. Signature

☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

I No

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

d Mail

☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

I Mail Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™

☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Chevron USA Inc. 6301 Deauville Midland, TX 79706



9590 9402 7329 2028 4939 00

2. Article Number (Transfer from service label)

A. Signature		
A. Signature	MIA	☐ Agent

☐ Addressee B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: □ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

red Mail

red Mail Restricted Delivery ...r\$500)

☐ Priority Mail Express®

☐ Registered Mail™ ☐ Registered Mail Restricted

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

# SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Pernoc Oil Corp 1515 W Calle Sur St Suite 174 Hobbs, NM 88240



2. Article Number (Transfer from service label)

7022 0410 0001 Released to Imaging: 7/6 PS Form 3811, July 2020 PSN 7530-02-000-9053 COMPLETE THIS SECTION ON DEGVEN 38 ☐ Agent

A. Signature

☐ Addressee C. Date of Delivery

B. Received by (Printed Name)

☐ Yes

□ No

D. Is delivery address different from Item 1? If YES, enter delivery address below:

3. Service Type

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery

□ Adult Signature

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ed Mail

ed Mail Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

FOKE LLC P.O. Box 1533 OKC, OK 73101



9590 9402 7329 2028 4941 74

2. Article Number (Transfer from service label)

7022 0410 0001 8377 9 Released to Imaging: 7/6/2022 8:13: 1/ (0.0. \$500)

# COMPLETE THIS SECTION ON DELIVERY

A. Signature B. Received by (Printed Name)

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery Restricted Delivery

d Mail Restricted Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Adult Signature

Certified Mail®

☐ Collect on Delivery

d Mail

C. Date of Delivery ☐ Yes

☐ Agent

□ Addressee

□ No

3. Service Type Priority Mail Express® □ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted

JUN 2 1 2022

Delivery ☐ Signature Confirmation™

□ Signature Confirmation

Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Robert and Katherine Gillespie Rev. Trust 1250 E. Walnut Street, #220 Pasadena, CA 91106



9590 9402 7329 2028 4943 03

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVER

A. Signature	- D Agent
X VIII	☐ Addressee
B. Received by (Printed Name)	C. Date of Delivery

Elizabeth Hyaker ☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: II No

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery IIsM E

1 Mail Restricted Delivery

☐ Priority Mail Express®

□ Registered Mail™ □ Registered Mail Restricted

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

BXP Partners V LP 3890 W Northwest Hwy Suite 670 Dallas, TX 75220



9590 9402 7329 2028 4936 58

2. Article Number (Transfer from service label)

7022 0410 0001 B377 Released to Imaging: 7/6/2022 8:13

# COMPLETE THIS SECTION ON DELIGERY

A. Signature

☐ Agent

Addressee C. Date of Delivery

B. Received by (Printed Name) D. Is delivery address different from item 1?

☐ Yes I No

If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

d Mail d Mail Restricted Delivery \$500)

☐ Priority Mail Express®

☐ Registered Mail™ ☐ Registered Mail Restricted

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- Article Addressed to:

Jerry Barnes 1657 Liv 510 Chillicothe, MO 64601



9590 9402 7329 2028 4941 98

2 Article Number (Transfer from service label)

8377 9612 7022 0410 0001 Released to Imaging: 7/6/2022 8:13:4

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

Yes Yes

□ No

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery N Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

Mail Restricted Delivery

□ Signature Confirmation Restricted Delivery

Delivery

□ Priority Mail Express®

☐ Registered Mail Restricted

☐ Signature Confirmation™

☐ Registered Mail™

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

BXP Operating LLC 11757 Katy Fwy Suite 475 Houston, TX 77079



9590 9402 7329 2028 4936 65

2 Article Number (Transfer from service label) 0410 0001 8377 9407 Released to Imaging: 7/6/2022 8:13

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent ☐ Addressee C. Date of Delivery

☐ Yes

□ No

B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery

 □ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery 

ed Mail Restricted Delivery .\$500)

☐ Priority Mail Express® ☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

# S Received by OCD: 7/5/2022 5:5

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Merit Energy Partners D-III 13727 Noel Rd Suite 1200 Dallas, TX 75240



9590 9402 7329 2028 4938 56

2. Article Number (Transfer from service label)

7022 0410 0001 Released to Imaging: 7/6/2022 8: COMPLETE THIS SECTION ON DELIGHT

A. Signature B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

☐ Agent

C. Date of Delivery

I No

☐ Addressee

☐ Collect on Delivery Restricted Delivery ed Mail ed Mail Restricted Delivery

☐ Adult Signature Restricted Delivery

☐ Certified Mail Restricted Delivery

3. Service Type

□ Adult Signature

Certified Mail®

☐ Collect on Delivery

\$500)

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Merit Management Partners I LP 13727 Noel Rd Suite 500 Dallas, TX 75240



9590 9402 7329 2028 4938 87

... . ...... Transfer from service label)

7022 0410 0001 8377 9360 Released to Imaging: 7/6/2022 8:13:49 AM COMPLETE THIS SECTION ON DELIGHER 05

A.\Signature B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

□ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery

□ Collect on Delivery ☐ Collect on Delivery Restricted Delivery '----d Mail

d Mail Restricted Delivery \$500)

□ Priority Mail Express® ☐ Registered Mail™

☐ Agent

C. Date of Delivery

☐ Yes

□ No

□ Addressee

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

XTO Holdings LLC, Attn: Bryan Cifuentes 22777 Springwoods Village Pkwy Spring, TX 77389



9590 9402 7329 2028 4939 93

2. Article Number (Transfer from service label)

Released to Imaging: 7/6/ PS Form 3811, July 2020 PSN 7530-02-000-9053

# COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type □ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery □ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

Mail Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™ □ Registered Mail Restricted

☐ Agent

C. Date of Delivery

☐ Yes

I No

☐ Addressee

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Merit Energy Partners III LP 13727 Noel Rd Suite 1200 Dallas, TX 75240



9590 9402 7329 2028 4938 70

2. Article Number (Transfer from service lahal) 7022 0410 0001 8377 93 Released to Imaging: 7/6/2022 8:13: COMPLETE THIS SECTION ON DELIVER

A. Signature B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mall® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery Collect on Delivery Restricted Delivery ured Mail

ured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express® ☐ Registered Mail™

☐ Agent

C. Date of Delivery

☐ Yes

□ No

□ Addressee

□ Registered Mail Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

# SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you,
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

**FNB Roswell** Edna Morrell Living Trust 111 East 5th St. Roswell, NM 88201



9590 9402 7329 2028 4942 73

- 2. Article Number (Transfer from service lahel)

  - 7022 0410 0001 8377 9537

ail Restricted Delivery

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☐ Agent

☐ Addressee B. Received by (Printed Name) C. Date of Delivery 25-20

☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: ☐ No

- 3. Service Type ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express® ☐ Registered Mall™ □ Registered Mail Restricted Delivery
- □ Signature Confirmation™
  - ☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

FNB Roswell, N.A., LWT Foster Morrell 111 East 5th St. Roswell, NM 88201



A-Lista Number (Transfer from carries Johal)

7022 0410 0001 8377 Released to Imaging: 7/6/2022 8:13:49

# COMPLETE THIS SECTION ON DELIVERY

A. Signature B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

2222 ☐ Yes

□ No

☐ Agent

C. Date of Delivery

☐ Addressee

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery id Mail

ed Mail Restricted Delivery 4 1/ (--- \$500)

□ Priority Mail Express® ☐ Registered Mail™

□ Registered Mail Restricted Delivery ☐ Signature Confirmation™

□ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

**Dennis Eimers** P.O. Box 50637 Midland, TX 79710



9590 9402 7329 2028 4941 50

A. Signature ☐ Agent X Addressee

COMPLETE THIS SECTION ON DELIVERY

B. Beceived by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

> f Mail 1 Mail Restricted Delivery

Autista Number (Transfer from service label) 7022 0410 0001 8377

Released to Imaging: 7/6/2022 8:13:49 AM ..... \$500) PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

□ Priority Mail Express®

☐ Registered Mail Restricted

☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

☐ Registered Mail™

Delivery

C. Date of Delivery

☐ Yes

□ No

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Billy Gorman Family Inv. LP 2112 Tall Oaks Trl. Edmond, OK 73025



9590 9402 7329 2028 4941 29

2. Article Number (Transfer from service label) Released to Imaging: 7/6/

COMPLETE THIS SECTION ON DELIVERY

(ROYMON

A. Signature Received by (Printed Name)

□ Addressee C. Date of Delivery

☐ Yes

☐ No

☐ Agent

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

Certified Mail®

☐ Adult Signature ☐ Adult Signature Restricted Delivery

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

Mail Mail Restricted Delivery (שיםו שני00)

☐ Registered Mail Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

□ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

### OCD: 7/5/2022 5:57:29 PM SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Shogoil and Gas Company II, LI.C P.O. Box 209 Hay Springs, NE 69347



9590 9402 7329 2028 4940 82

2. Article Number (Transfer from service label) 7022 0410 0001 Released to Imaging: 7/6/2022 8:13 COMPLETE THIS SECTION ON DEL

A. Signature

**Agent** C. Date of Delivery

☐ Yes

No No

B. Received by (Printed Name)

Rodner Al herborth

D. Is delivery address different from item 1? If YES, enter delivery address below:

> ☐ Priority Mail Express® □ Registered Mail™

> > Delivery

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery □ Collect on Delivery

☐ Collect on Delivery Restricted Delivery d Mail

(000, 4500)

3. Service Type

□ Adult Signature

1 Mail Restricted Delivery

□ Registered Mail Restricted

□ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

EOG Resources Inc. 1111 Bagby St Lobby 2 Houston, TX 77002



- 9590 9402 7329 2028 4938 63
- 2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DECIVE A. Signature ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: □ No

- 3. Service Type
- ☐ Adult Signature ☐ Adult Signature Restricted Delivery
- Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- In Incurred Mail

**Mail Restricted Delivery** 

☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™

☐ Priority Mail Express®

☐ Registered Mail™

☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Jack V Walker Revocable Trust (THE) PO Box 102256 Anchorage, AK 99510



9590 9402 7329 2028 4939 17

2. Article Number (Transfer from service label) 7022 0410 0001

COMPLETE THIS SECTION ON DELSE A. Signature Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: □ No

3. Service Type

☐ Adult Signature □ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery Collect on Delivery Restricted Delivery

Mail Restricted Delivery

(over \$500)

□ Registered Mail Restricted Delivery ☐ Signature Confirmation™

☐ Priority Mail Express®

□ Registered Mail<sup>™</sup>

□ Signature Confirmation

Restricted Delivery

- Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

LIA Charitable Investments LLC 1717 West Loop South, Suite 1800 Houston, TX 77027



9590 9402 7329 2028 4943 10

Article Number (Transfer from service label)

7022 0410 0001 8377

COMPLETE THIS SECTION ON DELIVER

A. Signature

B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

I No

☐ Agent

C. Date of Delivery

Addressee.

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

ail Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™ □ Registered Mail Restricted

Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

# SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.

Received by OCD: 7/5/2022 5:57:29 PM

- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

TLW Investments LLC PO Box 301535 Dallas, TX 75303



9590 9402 7329 2028 4939 79

2. Article Number (Transfer from service label)

0430 Released to Imaging: 7/6/2022 8: A. Signature

COMPLETE THIS SECTION ON DELIVER

briel Asamoat

P. Received by (Printed Name) C. Date of Delivery

☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: I No

JUN 23200

3. Service Type

☐ Adult Signature □ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery red Mail

red Mail Restricted Delivery (0.00: \$500)

☐ Priority Mail Express® ☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

**BOA Selma Andrews Trust** fbo Perpetual Charitable Trust P.O. Box 830308 Dallas, TX 75283



9590 9402 7329 2028 4941 12

- 2. Article Number (Transfer from service label)
  - 7022 0410 0001 8377 Released to Imaging: 7/6/2022 8:13

A. Signature

COMPLETE THIS SECTION ON DELIVER

B. Received by (Printed Name)

3. Service Type

☐ Adult Signature

Certified Mail®

8.13.49 AM (UVEI \$500)

☐ Collect on Delivery

Mail

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Adult Signature Restricted Delivery

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery Restricted Delivery

Mail Restricted Delivery

☐ Agent ☐ Addressee C. Date of Delivery

☐ Yes ☐ No.

JUN 2 3 2022

Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail Restricted

☐ Signature Confirmation™ ☐ Signature Confirmation

☐ Registered Mail™

Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

**BOA Selma Andrews Trust** fbo Peggy Barrett P.O. Box 830308 Dallas, TX 75283



- 9590 9402 7329 2028 4941 05
- 2. Article Number (Transfer from service label) 7022 0410 0001 8377 4 M .... \$500) Released to Imaging: 7/6/2022 8:13:49

# COMPLETE THIS SECTION ON DELIVERY

- A. Signature
- ☐ Agent ☐ Addressee C. Date of Delivery
- B. Received by (Printed Name)
- ☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: □ No

JUN 2 3 2022

- 3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery
- Certified Mail®
- ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery ed Mail ed Mail Restricted Delivery
- ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™ ☐ Signature Confirmation

# Received by OCD: 7/5/2022 5:57:29

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Lenox Mineral Title Holdings Inc 1707 1/2 Post Oak Blvd #171 Houston, TX 77056



2. Article Number (Transfer from service label) 2022 0410 0001 8377 Released to Imaging: 7/6/2022 8:

# COMPLETE THIS SECTION ON DELIVER

A. Signature

Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

☐ Yes

□ No

D. Is delivery address different from item 1?

If YES, enter delivery address below:

3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

Collect on Delivery Restricted Delivery 1 Mail Restricted Delivery (over \$500)

☐ Priority Mail Express® ☐ Registered Mail™ □ Registered Mail Restricted

Delivery □ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Braille Institute of America, Inc P.O. Box 830308 Dallas, TX 75283



9590 9402 7329 2028 4941 36

2 Article Number (Transfer from service label)

7022 0410 0001 8377 9674 Released to Imaging: 7/6/2022 8:13:49 AM .... \$500)

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent Addressee C. Date of Delivery

B. Received by (Printed Name)

☐ Yes D. Is delivery address different from item 1? ☐ No JUN 8 8 2022

If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery sured Mail

red Mail Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

□ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

#### Received by OCD: 7/5/2022 5:57:29 PM SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Rockwell Energy Resources, LLC P.O. Box 54584 OKC, OK 73154



9590 9402 7329 2028 4942 42

2 Article Number (Transfer from service label)

7022 0410 0001 8377 COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Received by (Printed Name)

☐ Agent ☐ Addressee C. Date of Delivery

☐ Yes

□ No

D. Is delivery address different from item 1?

If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

> Mail Mail Restricted Delivery

□ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

#### Received by OCD: 7/5/2022 5:57:29 PM SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Wayne Newkumet PO Box 11330 Midland, TX 79702



9590 9402 7329 2028 4940 06

2 Article Number (Transfer from service label)

0007 Released to Imaging: 7/6/2022 8:13. COMPLETE THIS SECTION ON DELIVERY

A. Signature B. Received by (Printed Name)

Agent ☐ Addressee

C. Date of Delivery Ves

□ No

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ed Mail

ed Mail Restricted Delivery (over \$500)

☐ Priority Mail Express® ☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

#### SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Burlington Resources O&G Co LP 600 W. Illinois Ave. Midland, TX 79701



- 9590 9402 7329 2028 4936 89
- 2. Article Number (Transfer from service label)

Mail

	A. is gnature X alle all M	Agent Addressee
	B. Received by (Printed Name)	C. Date of Delivery
	D. Is delivery address different from If YES, enter delivery address	
	3. Service Type  ☐ Adult Signature	☐ Priority Mail Express® ☐ Registered Mail™
	☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery	☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™
	☐ Collect on Delivery	☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery
1	Collect on Delivery Restricted Delivery  Mail  Mail Restricted Delivery	nestricted Delivery

COMPLETE THIS SECTION ON DELIVER

## Complete items 1, 2, and 3. Print your name and address on the reverse

- so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Alpha Energy Partners LLC PO Box 10701 Midland, TX 79701



9590 9402 7329 2028 4939 86

2. Article Number (Transfer from service label)

7022 0410 0001 Released to Imaging: 7/6/2022 8:13

COMPLETE THIS SECTION ON DELEGATION

A. Signature

☐ Agent

☐ Addressee C. Date of Delivery 12027

☐ Yes

B. Beceived by (Printed Name) D. Is delivery address different from item 1?

If YES, enter delivery address below: II No

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

**Nail Restricted Delivery** 

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

□ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation

☐ Priority Mail Express®

☐ Registered Mail™

Restricted Delivery

#### OCD: 7/5/2022 5:57:29 PM SENDER COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Cargoil and Gas Company, LLC P.O. Box 29450 Santa Fe, NM 87592



9590 9402 7329 2028 4940 75

2. Article Number (Transfer from service label)

7022 0410 0001 8377 Released to Imaging: 7/6/2022 8:13

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Received by (Printed Name)

C. Date of Delivery ☐ Yes

□ No

D. Is delivery address different from item 1?

If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery ad Mail

d Mail Restricted Delivery 10ver 3500)

☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

#### Received by OCD: 7/5/2022 5:57:29 PM SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Jack V. Walker Revocable Trust P.O. Box 1216 Albuquerque, NM 87183



9590 9402 7329 2028 4941 67

Article Number (Transfer from service label)

7022 0410 0001 8377 Released to Imaging: 7/6/2022 8:13:49 AM (over \$500)

A. Signature Sary (Willy

## COMPLETE THIS SECTION ON DELIVERY

B. Received by (Printed Name)

C. Date of Delivery 6-17-22

☐ Agent

☐ Addressee

☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: □ No

3. Service Type ☐ Priority Mail Express®

☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery

☐ Collect on Delivery Collect on Delivery Restricted Delivery ed Mail

ad Mail Restricted Delivery

☐ Registered Mail Restricted Delivery

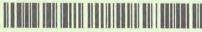
□ Signature Confirmation™

☐ Registered Mail™

☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Shogoil & Gas Co II Inc PO Box 29450 Santa Fe, NM 87592



9590 9402 7329 2028 4939 48

- 2. Article Number (Transfer from service label)
  - 7022 0410 0001

COMPLETE THIS SECTION ON DELSE 87 0

A. Signature B. Received by (Printed Name) Q. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

- 3. Service Type ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

Mail Restricted Delivery

☐ Priority Mail Express®

☐ Yes

□ No

- ☐ Registered Mail™ □ Registered Mail Restricted
- Delivery
- ☐ Signature Confirmation™ □ Signature Confirmation Restricted Delivery

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Magnum Hunter Production, Inc. 600 N. Marienfield St., #600 Midland, TX 79701



9590 9402 7329 2028 4942 11

2. Article Number (Transfer from service label)

7022 0410 0001 8377

A. Signature

A. Signature Courle

Received by (Printed Name)

Aimi WUWWILL U 31 30 33

- Is delivery address different from item 1?
   If YES, enter delivery address below:
- 3. Service Type
- □ Adult Signature
   □ Adult Signature Restricted Delivery
   □ Certified Mail®
- ☐ Certified Mall Restricted Delivery
  ☐ Collect on Delivery
  ☐ Collect on Delivery
  ☐ Collect on Delivery Restricted Delivery
  - ed Mail ed Mail Restricted Delivery (500)

☐ Priority Mail Express®
☐ Registered Mail™

☐ Yes

TI No

- Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

## **Affidavit of Publication**

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated June 19, 2022 and ending with the issue dated June 19, 2022.

Publisher

Sworn and subscribed to before me this 19th day of June 2022.

Stack

Business Manager

My commission expires January 29, 2023 (Seal)

GUSSIE BLACK
Notary Public - State of New Mexico
Commission # 1087526
My Comm. Expires Jan 29, 2023
This newspaper is duly qualified to publish

legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE June 19, 2022

CASE No. 22892: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners and record title owners, as well as the known and unknown CASE No. 22892: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royality interest owners and record title owners, as well as the known and unknown helirs, devisees, assigns and successors of ALPHA ENERGY PARTNERS LLC, CHEVRON USA INC., MATADOR RESOURCES COMPANY, NADEL LC, CHEVRON USA INC., MATADOR RESOURCES COMPANY, NADEL LC, BURLINGTON RESOURCES OIL & GAS CO LP, BXP OPERATINERS LLC, BURLINGTON RESOURCES OIL & GAS CO LP, BXP OPERATING LLC, BXP PARTNERS V LP, EOG RESOURCES INC, MERIT ENERGY PARTNERS D-III, MERIT ENERGY PARTNERS III LP, MERIT MANAGEMENT PARTNERS I LP, PERNOC OIL CORP, JOSEPH M. GREEN AND ERMA DEAN GREEN AND ERMA DEAN GREEN AND KATHERINE DEUEL GILLESPIE REVOCABLE TRUST, VAN P. WELCH, JR., ROCKWELL ENERGY RESOURCES, LLC, BANK OF AMERICA, N.A., SOLE TRUSTEE OF THE SELME E. ANDREWS PERPETUAL CHARITABLE TRUST, BRAILE INSTITUTE OF AMERICA, INC., MARSHALL & WINSTON, INC., FIRST NATIONAL BANK OF ROSWELL, N.A., TRUSTEE OF THE EDNA E. MORRELL LIVING TRUST, KATHLENE EARNEST RIOS AND ROBERT E. RIOS. CO-TRUSTEES OF THE ROBERT P. EARNEST AND ANNA DOKUS EARNEST TRUST AKA TRUST "B", WALLACE H. SCOTT, III, WILLIAM WINFIELD SCOTT, MCELROY MINERALS, LLC, ATLAS INVESTMENT CORPORATION, JERRY BARNES, DENNIS ELMERS, WAYNE NEWKUMET, STEVE R. GARRITY, HILLMAN ROYALTIES, LP., CARGOIL AND GAS COMPANY, WING RESOURCES III, LLC, and MAGNUM HUNTER PRODUCTION, INC., of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division's website at: https://www.emmrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Co.'s whose operational office is at 600. Midland, Texas, 79701 (HQ at 1700 Lincoln St. Suite 3700, Denver, Colorado 80203), seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the W/2 E/2 of Sections 21 said unit. Said horizontal spacing unit is to be dedicated to the Mescalero Ridge 21-28 Fed Com 3H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28, and the Mescalero Ridge 21-28 Fed Com 5H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28. The locations are standard; the completed intervals and first take and last take points for the wells proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; a depth severance in the Bone Spring formation; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located 24 miles southwest from completing the wells. The wells and lands are located 24 miles southwest from Hobbs, New Mexico.

67115820

00267914

KAIYA TOOP ABADIE SCHILL 555 RIVERGATE LANE 84-180 DURANGO, CO 81301

EXHIBIT C-3

## **TAB 1**

Case No. 22893

Reference for Case No. 22893 Application Case No. 22893 – Mescalero Ridge 21-28 Fed Com 4H and 6H Wells NMOCD Checklist Case No. 22893

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

#### **APPLICATION**

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to a depth of 10,290 feet, designated as an oil pool, underlying said unit.

In support of its Application, Cimarex states the following:

- 1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
- 2. Cimarex proposes and dedicates to the HSU the Mescalero Ridge 21-28 Fed Com 4H Well and Mescalero Ridge 21-28 Fed Com 6H Well as initial wells, to be drilled to a depth sufficient to test the Bone Spring formation.
- 3. Cimarex proposes the **Mescalero Ridge 21-28 Fed Com 4H**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28.

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- 4. Cimarex proposes the **Mescalero Ridge 21-28 Fed Com 6H**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28.
- 5. The proposed wells are orthodox in their locations, and the take points and completed intervals comply with setback requirements under the statewide rules.
- 6. Cimarex has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for development within the proposed HSU.
- 7. A depth severance exists in the Bone Spring formation within the proposed HSU. Accordingly, Cimarex seeks to pool a portion of the Quail Ridge; Bone Spring pool [Code 50460], to include the 1<sup>st</sup> and 2<sup>nd</sup> Bone Spring formations of said pool, from the top of the pool at a stratigraphic equivalent of 8,085 feet measured depth, as defined by the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099), to a depth of 10,290 feet, that being the base of the 2<sup>nd</sup> Bone Spring. Cimarex will provide notice of this hearing to the vertical offset parties within the pool who are not subject to the pooling application.
- 8. Cimarex owns and operates an existing well, the Mescalero Ridge 21 Federal 1H Well (API No. 30-02-4504), whose unit covers the Bone Spring formation in the E/2 E/2 of Section 21, and Cimarex owns and operates an existing well, the Cordoniz 28 Federal Com 4H Well (API No. 30-025-41834), whose unit covers the Bone Spring formation in the E/2 E/2 of Section 28. Consequently, Cimarex seeks approval for over-lapping units as it develops the E/2 E/2 of Sections 21 and 28 for the Mescalero Ridge 21-28 Fed Com 4H and 6H Wells.

- 9. The pooling of all interests in the Bone Spring formation within the proposed HSU, and establishing the spacing unit, will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 10. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on July 7, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Establishing a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico;
- B. Pooling all uncommitted mineral interests in specified depths of the Bone Spring formation underlying the proposed HSU;
- C. Approving the Mescalero Ridge 21-28 Fed Com 4H Well and Mescalero Ridge21-28 Fed Com 6H Well as wells for the HSU.
- D. Designating Cimarex as operator of this HSU and the horizontal wells to be drilled thereon;
- E. Approving overlapping units as described above in Paragraph 8 to account for the existing Mescalero Ridge 21 Federal 1H Well (API No. 30-025-45054) and Cordoniz 28 Federal Com 4H Well (API No. 30-025-41834).
- F. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the wells;

- G. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- H. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

William E. Zimsky
Luke Kittinger
Andrew D. Schill
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
bill@abadieschill.com
luke@abadieschill.com
andrew@abadieschill.com

**Attorneys for Cimarex Energy Co.** 

Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to the base of the 2<sup>nd</sup> Bone Spring formation of said pool, measured by Cimarex at a depth of 10,290 feet, designated as an oil pool, underlying the unit, the intent being to include the 1st and 2nd Bone Spring of said pool. The proposed oil wells to be dedicated to the horizontal spacing unit are the Mescalero Ridge 21-28 Fed Com 4H Well and Mescalero Ridge 21-28 Fed Com 6H Well, each to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be approval of overlapping units for the existing Mescalero Ridge 21 Federal 1H Well (API No. 30-025-45054) and Cordoniz 28 Federal Com 4H Well (API No. 30-025-41834); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 24 miles southwest from Hobbs.

COMPULSORY POOLING APPLICAT	
ALL INFORMATION IN THE APPLICATION MUST BE	SUPPORTED BY SIGNED AFFIDAVITS
Case: 22893	APPLICANT'S RESPONSE
Date	July 7, 2022
Applicant	Cimarex Energy Co.
Designated Operator & OGRID (affiliation if applicable)	215099
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Mescalero Ridge
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; 4H TVD approx. 9,510', 6H TVD approx. 10,240'
Pool Name and Pool Code:	Quail Ridge; Bone Spring Pool [Code: 50460]
Well Location Setback Rules:	Standard statewide rules
Spacing Unit Size:	320 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	north - south
Description: TRS/County	E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Yes, See Landman Exhibit A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Mescalero Ridge 21-28 Federal Com 4H Well (API No. 30- 015-pending), SHL: Unit B, 484' FNL, 2080' FEL, Section 21 T19S-R34E, NMPM; BHL: Unit P, 100' FSL, 660' FEL, Section 28, T19S-R34E, standup, standard location
Horizontal Well First and Last Take Points	Mescalero Ridge 21-28 Federal Com 4H Well: FTP 100' FNL, 660' FEL, Section 21; LTP 100' FSL, 660' FEL, Section 28
Completion Target (Formation, TVD and MD)	Mescalero Ridge 21-28 Federal Com 4H Well: TVD approx. 9,510', TMD 19,500'; Bone Spring Formation, See Exhibit B-2
Well #2	Mescalero Ridge 21-28 Federal Com 6H Well (API No. 30 015-pending), SHL: Unit B, 424' FNL, 2000' FEL, Section 21 T19S-R34E, NMPM; BHL: Unit P, 100' FSL, 660' FEL, Section 28, T19S-R34E, standup, standard location
Horizontal Well First and Last Take Points	Mescalero Ridge 21-28 Federal Com 6H Well: FTP 100' FNL, 660' FEL, Section 21; LTP 100' FSL, 660' FEL, Section 28

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Completion Target (Formation, TVD and MD)	Mescalero Ridge 21-28 Federal Com 6H Well: TVD approx. 10,240', TMD 20,100'; Bone Spring Formation, See Exhibit B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	Exhibit A-2
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-2
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	Exhibit B
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in	this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	) Dr
Date:	July 5, 2022

## **TAB 2**

Case No. 22893

Exhibit A: Affidavits of John Coffman, Landman

Exhibit A-1: C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 22893

#### AFFIDAVIT OF JOHN COFFMAN

STATE OF TEXAS	)
	) ss.
COUNTY OF MIDLAND	)

- I, being duly sworn on oath, state the following:
- 1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- 2. I am employed as a Landman with Cimarex Energy Co. ("Cimarex"), and I am familiar with the subject application and the lands involved.
- 3. I graduated in 2018 from Texas Tech University with a bachelor's degree in Business Administration with an emphasis on Energy Commerce. I have worked at Cimarex for approximately 4 years, and I have been working in New Mexico for 4 years. My credentials as an expert witness in petroleum land matters have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
- 4. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
- 5. Cimarex seeks an order pooling all uncommitted mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to a depth of 10,290 feet, designated as an oil

EXHIBIT **A** 

pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

- 6. Under <u>Case No. 22893</u>, Cimarex seeks to dedicate to the unit the **Mescalero Ridge 21-28 Fed Com 4H Well** and **Mescalero Ridge 21-28 Fed Com 6H Well** as initial wells.
  - a. The Mescalero Ridge 21-28 Fed Com 4H, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28; approximate TVD of 9,510', as defined by the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099); approximate TMD of 19,500'; FTP in Section 21: approx. 484' FNL, 660' FEL; LTP in Section 28: approx. 100' FSL, 660' FEL.
  - b. The Mescalero Ridge 21-28 Fed Com 6H, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28; approximate TVD of 10,240°, as defined by the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099); approximate TMD of 20,100°; FTP in Section 21: approx. 424° FNL, 660° FEL; LTP in Section 28: approx. 100° FSL, 660° FEL.
  - 7. The proposed C-102s for the wells are attached as **Exhibit A-1**.
- 8. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the location of the proposed wells within the unit. The location of the

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wells are orthodox, and meet the Division's offset requirements for horizontal wells under statewide rules.

9. The parties being pooled, the nature of their interests, and their last known addresses are

listed on Exhibit A-2 attached hereto. Exhibit A-2 includes information regarding working

interest owners and overriding royalty interest owners.

10. A depth severance exists in the Bone Spring formation within the proposed unit.

Accordingly, Cimarex seeks to pool a portion of the Quail Ridge; Bone Spring pool [Code 50460],

to include the 1st and 2nd Bone Spring formations of said pool, from the top of the pool at a

stratigraphic equivalent of 8,085 feet measured depth, as defined by the Triple Combo Log in the

Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099), to a depth of 10,290 feet, that being

the base of the 2<sup>nd</sup> Bone Spring. Cimarex has provided notice of this hearing to the vertical offset

parties within the pool who are not subject to the pooling application.

11. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the

uncommitted interest owners shown on Exhibit A-2. In compiling these addresses, I conducted a

diligent search of the public records in Lea County, New Mexico, where the wells are located, and

of phone directories and did computer searches to locate the contact information for parties entitled

to notification. There was one overriding royalty interest owner notice letter returned

undeliverable: the letter to Atlas Investment Corporation. Eight of the mailings are still listed in-

transit, only one of which is to a working interest owner, Matador Resources Company. The rest

of the in-transit mailings are to either record title or overriding royalty interest owners: Celia

Stivason, Balog Family Trust, Richard H. Coats, Shanon Titzel, Steven R. Garrity, Van P. Welch,

Jr., and Wing Resources III, LLC. Cimarex published notice in the Hobbs News-Sun, a newspaper

of general circulation in Lea County, New Mexico, to account for any unlocatable parties and

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cover any contingencies regarding notice. Cimarex published notice in the Hobbs News-Sun, a

newspaper of general circulation in Lea County, New Mexico, to account for any unlocatable

parties and cover any contingencies regarding notice.

12. Cimarex has made a good faith effort to negotiate with the interest owners, but has been

unable to obtain voluntary agreement from all interest owners to participate in the drilling of the

well or in the commitment of their interests to the well for its development within the proposed

horizontal spacing unit. Exhibit A-4 provides a chronology and history of contacts with the

owners.

13. The interest owners being pooled have been contacted regarding the proposed wells but

have failed or refused to voluntarily commit their interest in the wells. However, Cimarex has

been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint

Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between

Cimarex and another interest owner or owners, Cimarex requests that the voluntary agreement

become operative and supersede the Division's order for said parties, except to the extent the

Division deems it necessary to maintain spacing criteria for the purpose of conservation, the

prevention of waste, and protection of correlative rights.

14. Exhibit A-3 is a sample proposal letter and the AFE for the proposed wells. The estimated

cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells

of similar depths and lengths drilled in this area of New Mexico.

15. Cimarex requests overhead and administrative rates of \$8,000/month for drilling the wells

and \$800/month for producing the wells, as listed in the JOA sent to the owners. These rates are

fair and comparable to the rates charged by other operators for wells of this type in this area of

4

southeastern New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

- 16. Cimarex requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.
  - 17. Cimarex requests that it be designated operator of the unit and wells.
- 18. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.
- 19. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
  - 20. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

#### FURTHER AFFIANT SAYETH NAUGHT

John Coffm

Subscribed to and sworn before me this 21 day of June 2022.

KAIMI BROWNLEE
Notary Public, State of Texas
Comm. Expires 03-26-2023
Notary ID 126052368

Notary Public

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025 API Number	•	<sup>2</sup> Pool Code 50460		
<sup>4</sup> Property Code			operty Name RIDGE 21-28 FED COM	<sup>6</sup> Well Number 4H
<sup>7</sup> OGRID No. 215099			perator Name EX ENERGY CO.	<sup>9</sup> Elevation 3761.3'

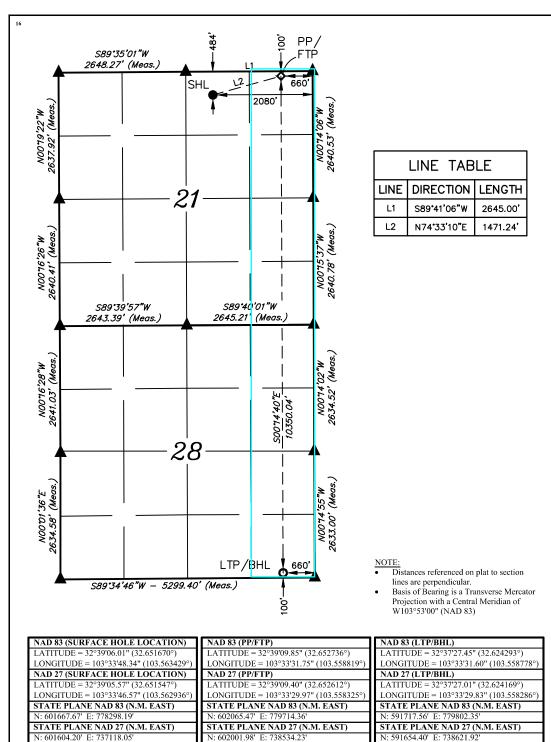
#### Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	21	19S	34E		484	NORTH	2080	EAST	LEA

#### "Bottom Hole Location If Different From Surface

UL or lot no. P	Sect 28	5 <b>I</b>	Township 19S	Range 34E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 660	East/West line EAST	County LEA
12 Dedicated Acre 320	es	<sup>13</sup> Jo	oint or Infill	<sup>14</sup> Conso	olidation Code	15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



#### <sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral. to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Crawfor 3/16/22

Amithy Crawford

amithy.crawford@coterra.com

E-mail Address

#### 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 03, 2017

Signature and Seal of Professional Surveyor:

BUCHE ONA

Certificate Nur

2000'

- SURFACE HOLE LOCATION
- PENETRATION POINT/FIRST TAKE POINT
- LAST TAKE POINT/BOTTOM HOLE LOCATION
- SECTION CORNER LOCATED

SCALE

DRAWN BY: E.C. 03-08-22

**EXHIBIT** A-1

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

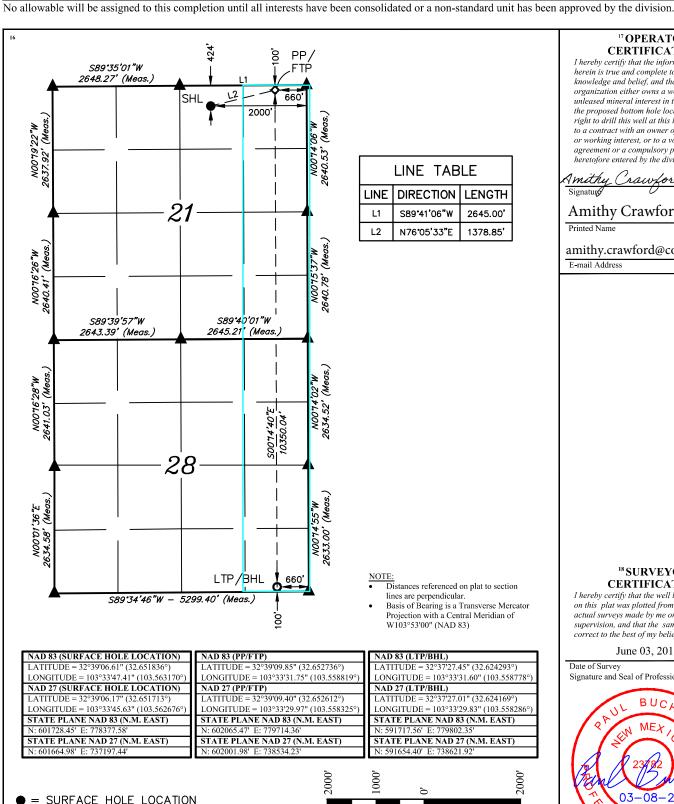
30-025 API Number	r	<sup>2</sup> Pool Code 50460		
<sup>4</sup> Property Code			operty Name RIDGE 21-28 FED COM	<sup>6</sup> Well Number 6H
<sup>7</sup> OGRID No. 215099			oerator Name EX ENERGY CO.	<sup>9</sup> Elevation 3760.2'

#### Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	21	19S	34E		424	NORTH	2000	EAST	LEA

#### "Bottom Hole Location If Different From Surface

UL or lot no. P	Sectio 28	n	Township 19S	Range 34E	Lot Idn	Fe	eet from the 100	North/South line SOUTH	Feet from the 660	East/West line EAST	County LEA
12 Dedicated Acre 320	es	<sup>13</sup> Joi	nt or Infill	<sup>14</sup> Conso	olidation Code		<sup>15</sup> Order No.				



#### <sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral. to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Amithy Crawford 3/16/22

#### Amithy Crawford

amithy.crawford@coterra.com

E-mail Address

#### 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 03, 2017

Signature and Seal of Professional Surveyor:



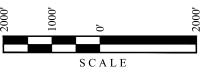
Certificate Number

SURFACE HOLE LOCATION

PENETRATION POINT/FIRST TAKE POINT

LAST TAKE POINT/BOTTOM HOLE LOCATION

SECTION CORNER LOCATED



DRAWN BY: E.C. 03-08-22

#### MESCALERO RIDGE 21-28 FED COM 4H and 6H

Owner Name	Owner Address	Interest T	Interest in Unit	Committed (Y/N)
Cimarex Energy Co./Magnum Hunter Production, Inc.	600 N. Marienfeld St., Ste 600 Midland, TX 79701	WI	0.45637500	Y
Alpha Energy Partners	P.O. Box 10701 Midland, TX 79702	WI	0.00937500	Y
Chevron USA Inc.	1400 Smith Street Houston, TX 77002	WI	0.36875000	Y
Matador Resources Company	ONE LINCOLN CENTRE 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	WI	0.00550000	N
Nadel and Gussman Capitan LLC	15 East 5th Street Suite 3300 Tulsa, OK 74103	WI	0.00375000	Y
XTO Holdings LLC	22777 Springwoods Village Pkwy, Spring, TX 77389	WI	0.15625000	N
		<b>TOTAL</b>	<u>1.00000000</u>	
Drilling and Exploration Company Inc.		RT	0	
Daniel E. Gonzales		RT	0	
James R. Stivason		RT	0	
United States of America	301 Dinosaur Trail Santa Fe, NM 87508	RI	0.14062500	N
Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992	3795 Vancouver Dr. Dallas, TX 75229	ORRI	0.00062500	N
Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership	11141 Blue Stem Backroad Oklahoma City, OK 73162	ORRI	0.00062500	N
Richard H. Coats	P.O. Box 2412 Midland, TX 79702	ORRI	0.00062500	N
Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92	1250 E. Walnut Street, #220 Pasadena, CA 91106	ORRI	0.00500000	N
Van P. Welch	2259-C Via Puerta Laguna Hills, CA 92653	ORRI	0.00500000	N

EXHIBIT **A-2** 

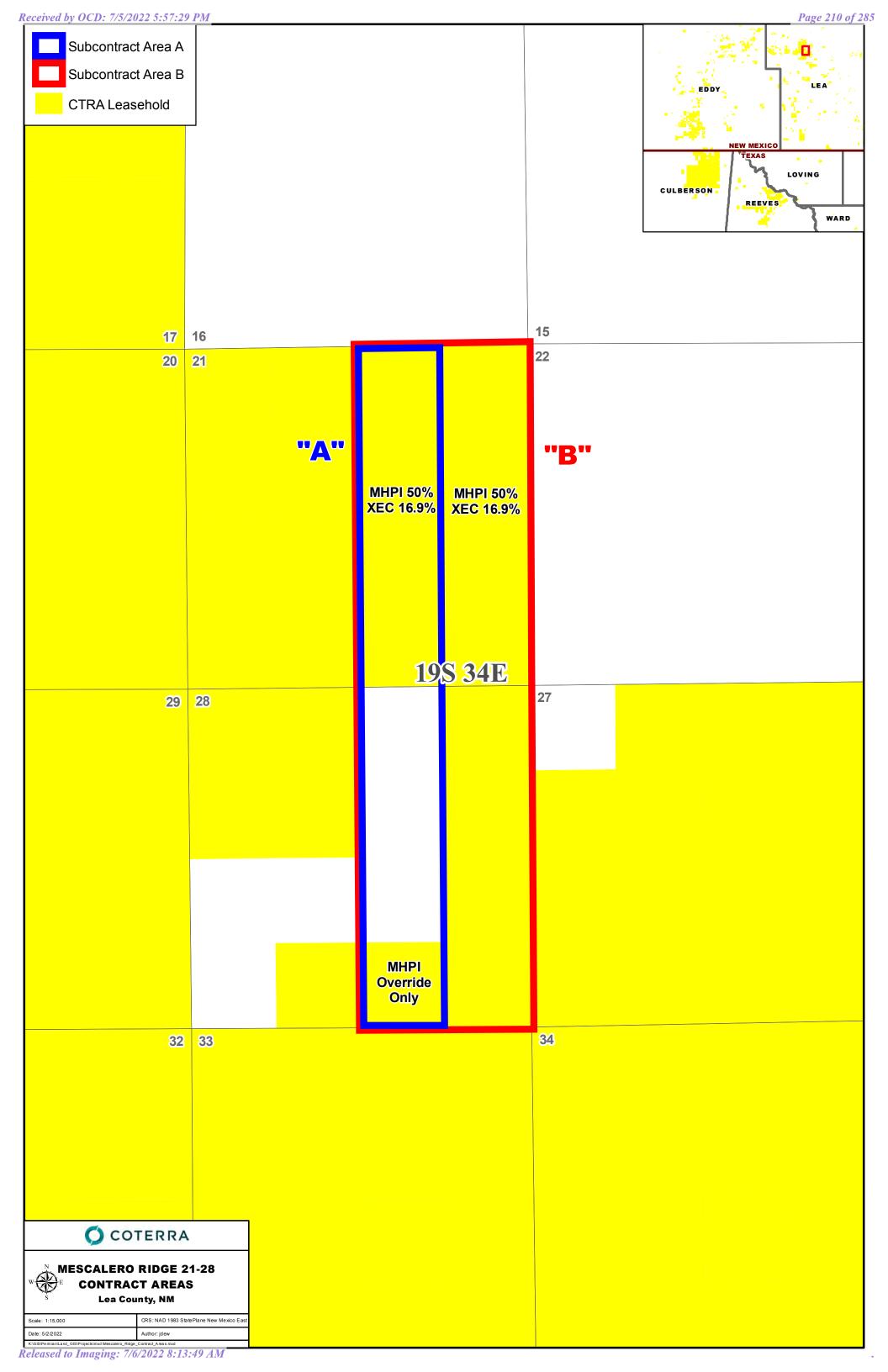
Rockwell Energy Resources LLC	P.O. Box 54584 Oklahoma City, OK 73154	ORRI	0.00500000	N
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Peggy Barrett	P.O. Box 830308 Dallas, TX 75283	ORRI	0.0000223765	N
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Selma E. Andrews Perpetual Charitable Trust	P.O. Box 830308 Dallas, TX 75283	ORRI	0.000447535	N
Braille Institute of America, Inc. c/o NCNB Texas	P.O. Box 830308 Dallas, TX 75283	ORRI	0.00057870	N
Marshall & Winston, Inc.	P.O. Box 50880 Midland, TX 79710	ORRI	0.00125000	N
First National Bank of Roswell, N.A., Trustee under the Last Will and Testament of Foster Morrell dated August 5, 1971	111 East 5th St. Roswell, NM 88201	ORRI	0.00437500	N
The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust	111 East 5th St. Roswell, NM 88201	ORRI	0.00218750	N
Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"	2401 N. Beazos Ave. Hobbs, NM 88240	ORRI	0.00343750	N
Wallace H. Scott, III	2901 Oakhurst Ave. Austin, TX 78703	ORRI	0.000359490	N
William Winfield Scott	3000 Willowood Circle Austin, TX 78703	ORRI	0.000359490	N
Matador Resources Company	One Lincoln Centre 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	ORRI	0.007762500	N
Chevron USA Inc	1400 Smith Street Houston, TX 77002	ORRI	0.00461906	Y
Jerry Barnes	P.O. Box 768 Chillicothe, MO 64601	ORRI	0.00562500	N
Dennis Eimers	P.O. Box 50637 Midland, TX 79710	ORRI	0.00562500	N
Wayne Newkumet	500 W. Texas Ave, #1410 Midland, TX 79701	ORRI	0.00562500	N

Steven R. Garrity	P.O. Box 20500 Oklahoma City, OK 73156	ORRI	0.00588750	N
Celia Stivason	32066 Hwy 94 Campo, CA 91906	ORRI	0.00312500	N
Shannon Titzel	1800 Rogers Park Ct. Anchorage, AK 99508	ORRI	0.00781250	N
Shogoil and Gas Company II, LLC	P.O. Box 209 Hay Springs, NE 69347	ORRI	0.000390625	N
Hillman Royalties, LP	1415 S. Voss, #110- 105 Houston, TX 77057	ORRI	0.001250000	N
LJA Charitable Investments LLC	1717 West Loop South, Suite 1800 Houston, TX 77027	ORRI	0.000390620	N
Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee	PO Box 102256, Anchorage, AK 99510	ORRI	0.00078125	N
FOKL LLC	P.O. Box 1533 Oklahoma City, OK 73101	ORRI	0.00375000	N
Balog Family Trust dated August 15, 2002	P.O. Box 111890 Anchorage, AK 99511	ORRI	0.00078125	N

TOTAL 0.22394290 Fed Royalty will change due to Sliding Scale

## **Working Interest Ownership Recapitulation**

TOTAL	WI	1.00000
XTO Holdings LLC	WI	0.15625
Nadel and Gussman Capital LLC	WI	0.00375
Matador Resources Company	WI	0.0055
Chevron USA, Inc.	WI	0.36875
Alpha Energy Partners	WI	0.009375
Cimarex Energy Co./Magnum Hunter Production, Inc.	WI	0.456375





February 14, 2022

Alpha Energy Partners LLC Attn: Land Department P.O. Box 10701 Midland, TX 79702

**Re:** Proposal to Drill

Mescalero Ridge 21-28 Federal Com 2H-6H

Sections 21 & 28, Township 19 South, Range 34 East

Lea County, NM

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Mescalero Ridge 21-28 Fed Com 2H, 3H, 4H, 5H, 6H wells at a legal location in Section 21, Township 19 South, Range 34 East, NMPM, Lea County, NM.

Mescalero Ridge 21-28 Fed Com 2H - The intended surface hole location for the well is 544' FNL and 2020' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 3<sup>rd</sup> Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,750'.

Mescalero Ridge 21-28 Fed Com 3H - The intended surface hole location for the well is 484' FNL and 2100' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,696'.

Mescalero Ridge 21-28 Fed Com 4H - The intended surface hole location for the well is 484' FNL and 2080' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 660' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,696'.

Mescalero Ridge 21-28 Fed Com 5H - The intended surface hole location for the well is 424' FNL and 1980' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,300'.

**EXHIBIT** 

**A-**3

Mescalero Ridge 21-28 Fed Com 6H - The intended surface hole location for the well is 424' FNL and 2000' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 660' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,300'.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Mescalero Ridge 21-28 Fed Com wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Cimarex will file for force pooling for the Mescalero Ridge 21-28 Fed Com 2H-6H Wells thirty (30) days after the receipt of this proposal.

If you elect not to participate, please so indicate on the attached election form and return it to the attention of the undersigned at the letterhead address. Failure to elect whether or not to participate within 30 days of your receipt of this proposal will, as provided in the Operating Agreement, will be considered an election not to participate.

Please call the undersigned at (432) 571-7883 with any questions or comments.

Respectfully,

John Coffman Landman John.coffman@coterra.com

### ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 2H

	Alpha Energy Partners LLC elects <b>TO</b> participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well.
	Alpha Energy Partners LLC elects <b>NOT</b> to participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well.
Dated this day of	, 2022.
Signature:	
Title:	
If your election above is	s TO participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well, then:
	Alpha Energy Partners LLC elects <b>TO</b> be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects <b>NOT</b> to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

### ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 3H

	Ridge 21-28 Fed Com 3H well.
	Alpha Energy Partners LLC elects <b>NOT</b> to participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well.
Dated this day of	, 2022.
Signature:	
Title:	
If your election above i	s TO participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well, then:
	Alpha Energy Partners LLC elects <b>TO</b> be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects <b>NOT</b> to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

### ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 4H

	Ridge 21-28 Fed Com 4H well.
	Alpha Energy Partners LLC elects <b>NOT</b> to participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well.
Dated this day o	f, 2022.
Signature:	
Title:	
If your election above	is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well, then:
	Alpha Energy Partners LLC elects <b>TO</b> be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects <b>NOT</b> to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

### ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 5H

	Alpha Energy Partners LLC elects <b>TO</b> participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well.
	Alpha Energy Partners LLC elects <b>NOT</b> to participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well.
Dated this day of	f, 2022.
Signature:	
Title:	
If your election above	is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well, then:
	Alpha Energy Partners LLC elects <b>TO</b> be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects <b>NOT</b> to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

#### ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 6H

	Alpha Energy Partners LLC elects <b>TO</b> participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well.
· · · · · · · · · · · · · · · · · · ·	Alpha Energy Partners LLC elects <b>NOT</b> to participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well.
Dated this day of	, 2022.
Signature:	
Title:	
If your election above is	TO participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well, then:
· · · · · · · · · · · · · · · · · · ·	Alpha Energy Partners LLC elects <b>TO</b> be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects <b>NOT</b> to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations <b>or</b> be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

#### Authorization For Expenditure Drilling

AFE # 26725002

Company Entity Date Prepared
Cimarex Energy Co (001) 4/27/2022

Well Name AFE **Exploration Region** Prospect Property Number MESCALERO RIDGE 21-28 FED COM Quail Ridge Prospect 309617-240.01 Permian Basin 26725002 County, State Location **Estimated Spud Estimated Completion** Lea, NM E/2 of Sections 21 and 28, Township 19 South, Range 34 East 2/9/2025 X New Formation Well Type Ttl Measured Depth Ttl Vetical Depth Supplement Bone Spring 1 /Sd/ DEV 19,500 9,700

Purpose Drill and complete well

#### Description

Revision

Drill and complete a horizontal test. Drill to 1790 Set Surface casing. Drill to Drill to 5327', set surface casing. Drill to 9190' (KOP). Drill curve at 12°/100' initial build rate to +/- 75 degrees and set casing at +/- 9815' MD. Finish curve at +/- 4°/100' to +/- 9700' TVD and drill a +/- 9910' long lateral in the 1st Bone Spring Sand. Run and cement production liner. Stage frac. Drill out plugs. Run production packer, tubing and GLVs.

Total Well Cost	\$2,904,000	\$6,544,377	\$9,448,377
Total Tangible Cost	\$750,000	\$1,255,029	\$2,005,029
Lease Equipment		\$686,029	\$686,029
Well Equipment	\$750,000	\$569,000	\$1,319,000
Tangible	Dry Hole	After Casing Point	Completed Well Cost
Total Intangible Cost	\$2,154,000	\$5,289,348	\$7,443,348
Completion Costs		\$5,289,348	\$5,289,348
Drilling Costs	\$2,154,000		\$2,154,000
Intangible	Dry Hole	After Casing Point	Completed Well Cost

#### Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

#### Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

#### Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

#### Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval			
Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

4/27/2022

# Received by OCD: 7/5/2022 5:57:29 PM COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED COM 4H

	BCP -	Drilling	ACP -	Drilling	Com	p/Stim	Product	ion Equip	Post Con	npletion	Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	100,000			STIM.100	10,000	CON.100	18,239	PCOM.100	10,000	138,239
Damages	DIDC.105	15,000				,	CON.105	3,149			18,149
Mud/Fluids Disposal	DIDC.255	125,000			STIM.255	52,000		3,113	PCOM.255	0	177,000
Day Rate	DIDC.115	435,000	DICC.120	73,000		32,000					508,000
Misc Preparation	DIDC.113		DICC. ILO	13,000							
· ·		20,000	DICC 125	0	CTIM 12F				DCOM 125		20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.135	89,000	DICC.130	0					PCOM.130	0	89,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	45,000
Mud & Additives	DIDC.145	150,000									150,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	77,377	77,377
Surface Rentals	DIDC.150	101,000	DICC.140	0	STIM.140	126,000	CON.140	4,200	PCOM.140	0	231,200
Downhole Rentals	DIDC.155	89,000			STIM.145	35,000			PCOM.145	0	124,000
Flowback Labor					STIM.141	0			PCOM.141	121,000	121,000
Automation Labor							CON.150	75 190	PCOM.150	5,000	80,190
Mud Logging	DIDC.170	22,000								5,555	22,000
IPC & EXTERNAL PAINTING		22,000					CON.165	21,258			21,258
Cementing & Float Equipment	DIDC.185	100.000	DICC.155	62,000			CO14.103	21,230			
= ' ' '		100,000		63,000	CTIM 1CO	4.000			PCOM.160		163,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOIVI. 160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	201,164	PCOM.170	15,000	254,164
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	26,245	PCOM.175	2,000	58,245
Supervision	DIDC.210	76,000	DICC.180	10,000	STIM.180	43,000	CON.180	32,018	PCOM.180	0	161,018
Trailer House/Camp/Catering	DIDC.280	42,000	DICC.255	5,000	STIM.280	22,000					69,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	74,000	CON.190	29,919	PCOM.190	0	108,919
Overhead	DIDC.225	10,000	DICC.195	5,000		,		- /			15,000
MOB/DEMOB	DIDC.240	60,000		3,000							60,000
Directional Drilling Services	DIDC.245	294,000									294,000
Solids Control	DIDC.260										
		36,000	DICC 240	F 000	CTIM 240	56,000			PCOM.240		36,000
Well Control Equip (Snubbing Services)	DIDC.265	80,000	DICC.240	5,000	STIM.240	56,000				0	141,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	161,000			PCOM.260	0	161,000
Completion Logging/Perforating/Wireline					STIM.200	253,000			PCOM.200	0	253,000
Composite Plugs					STIM.390	40,000			PCOM.390	0	40,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,680,000			PCOM.210	0	2,680,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	150,000					150,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000				00,000	CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000						· ·			7,000
Major Construction Overhead	515 0.203	7,000					CON.305	27,426			27,426
FL/GL - ON PAD LABOR							CON.495	44,484			44,484
FL/GL - Labor							CON.500	88,181			88,181
FL/GL - Supervision							CON.505	19,683			19,683
Survey							CON.515	8,004			8,004
Aid In Construct/3rd Party Connect							CON.701	104,059			104,059
Contingency	DIDC.435	90,000	DICC.220	10,000	STIM.220	191,000	CON.220	111,671	PCOM.220	0	402,671
Contingency							CON.221	28,081			28,081
Total Intangible Cost	1	2,154,000		214,000		4,002,000		842,971		230,377	7,443,348
Conductor Pipe	DWEB.130	8,000		214,000		4,002,000		072,511		230,311	8,000
Water String	DWEB.135	74,000									74,000
Surface Casing	DWEB.133										
3		252,000									252,000
Intermediate Casing 1	DWEB.145	378,000	DIA/EA 100								378,000
Production Casing or Liner			DWEA.100	165,000							165,000
Tubing					STIMT.105	80,000			PCOMT.105	0	80,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	15,000	109,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	57,000							57,000
Packer, Nipples					STIMT.400	28,000			PCOMT.400	15,000	43,000
SHORT ORDERS							CONT.380	15,616			15,616
PUMPS							CONT.385	22,308			22,308
WALKOVERS							CONT.390	13,122			13,122
Downhole Lift Equipment					STIMT.410	80,000	22141.330	13,144	PCOMT.410	50,000	130,000
					5	00,000			PCOMT.410		
Surface Equipment										15,000	15,000
Well Automation Materials							CONIT :::		PCOMT.455	8,000	8,000
N/C Lease Equipment							CONT.400	200,113			200,113
Battery Equipment							CONT.410	89,756			89,756
Secondary Containments							CONT.415	32,805			32,805
Facility Electrical							CONT.425	89,493			89,493
Meters and Metering Equipment							CONT.445	20,208			20,208
Facility Line Pipe							CONT.450	25,195			25,195
Lease Automation Materials							CONT.455	88,575			88,575
FL/GL - Materials							CONT.550	17,715			17,715
FL/GL - line Pipe							CONT.555				
Total Tangible Cos		750.00		0.40.00		226.225	CC1V1.333	71,123	-	103.000	71,123
Total Estimated Cost		750,000		240,000 <b>454,000</b>		226,000 <b>4,228,000</b>		686,029		103,000 <b>333,377</b>	2,005,029 <b>9,448,377</b>
		2,904,000						1,529,000			

AFE # 26725002

	M 4H	BCP - Drilling			ACP - Drilling			Comp/Stim	
Description	Codes		Amount	Codes		Amount	Codes		Amount
Roads & Location	DIDC.100		100,000				STIM.100	CON.100	10,000
Damages	DIDC.105		15,000						
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255		52,000
Day Rate		DICC.120	435,000	DICC.120		73,000			
Misc Preparation	DIDC.120		20,000						
Bits	DIDC.125	DICC.125	62,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	89,000			0			
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000	DICC.135	STIM.135	0	STIM.135		20,000
Mud & Additives	DIDC.145		150,000						
SWD PIPED TO 3RD PARTY SWD WELL									
Surface Rentals	DIDC.150	DICC.140	101,000	DICC.140	STIM.140	0	STIM.140	CON.140	126,000
Downhole Rentals	DIDC.155		89,000				STIM.145		35,000
Flowback Labor							STIM.141		0
Automation Labor									
Mud Logging	DIDC.170		22,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	100,000	DICC.155		63,000			
Tubular Inspections	DIDC.190	DICC.160	50,000		STIM.160	10,000	STIM.160		4,000
Casing Crews		DICC.165	15,000		STIM.165	15,000	STIM.165		0
Mechanical Labor	DIDC.200	DICC.170	28,000		STIM.170	10,000	STIM.170	CON.170	0
Trucking/Transportation		DICC.175	18,000		STIM.175	8,000	STIM.175	CON.175	4,000
Supervision		DICC.180	76,000		STIM.180	10,000	STIM.179	CON.180	43,000
Trailer House/Camp/Catering		DICC.255	42,000			5,000	STIM.280	2000	22,000
Other Misc Expenses	DIDC.220	DICC.190	5,000		STIM.190	5,000	STIM.190	CON.190	
Overhead Overhead		DICC.195	10,000	DICC.190	51 HVI. 150	-	31 IIVI. 13U	CON.130	74,000
		DICC. 195		DICC. 195		5,000			
MOB/DEMOB	DIDC.240		60,000						
Directional Drilling Services	DIDC.245		294,000						
Solids Control	DIDC.260		36,000						
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	80,000	DICC.240	STIM.240	5,000	STIM.240		56,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		161,000
Completion Logging/Perforating/Wireline							STIM.200		253,000
Composite Plugs							STIM.390		40,000
Stimulation							STIM.210		2,680,000
Stimulation Water/Water Transfer/Water							STIM.395		150,000
Cimarex Owned Frac/Rental Equipment							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
Aid In Construct/3rd Party Connect									
Contingency	DIDC 435	DICC.220	90,000	DICC.220	STIM 220	10,000	STIM.220	CON.220	191,000
Contingency	DIDC.433	DICC.220	90,000	DICC.220	31111.220	10,000	311101.220	CO14.220	191,000
Total Intangible Cos			2.45.4.000			214.000			4.002.000
			2,154,000			214,000			4,002,000
Conductor Pipe	DWEB.130		8,000						
Water String	DWEB.135		74,000						
Surface Casing	DWEB.140		252,000						
Intermediate Casing 1	DWEB.145		378,000						
Production Casing or Liner				DWEA.100		165,000			
Tubing							STIMT.105		80,000
Wellhead, Tree, Chokes		DWEA.120		DWEA.120		18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		57,000			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment									
Well Automation Materials									
N/C Lease Equipment									
Battery Equipment									
Secondary Containments									
Facility Electrical									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Line Pipe									
Total Tangible Cos			750,000			240,000			226,000
Total Estimated Cost			2,904,000			454,000			4,228,000

## Received by OCD: 7/5/2022 5:57:29 PM COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED COM 4H

AFE # 26725002

		Production Equip		Post Completion		Total
Description	Codes	Amoun	t Codes		Amount	Cost
Roads & Location	CON.100	18,239	PCOM.100		10,000	138,239
Damages	CON.105	3,149	9			18,149
Mud/Fluids Disposal			PCOM.255		0	177,000
Day Rate						508,000
Misc Preparation						20,000
Bits			PCOM.125		0	62,000
Fuel			PCOM.130		0	89,000
Water for Drilling Rig (Not Frac Water)			PCOM.135		0	45,000
Mud & Additives						150,000
SWD PIPED TO 3RD PARTY SWD WELL			PCOM.257	2730 BWPD rate for 30 days, 1364 BWPD rate	77,377	77,377
Surface Rentals	CON.140	4,200	PCOM.140	·	0	231,200
Downhole Rentals		, ,	PCOM.145		0	124,000
Flowback Labor			PCOM.141	\$2200/day for 30 days Oil Patch, \$1500/day	121,000	121,000
Automation Labor	CON.150	75,190	PCOM.150	miscellaneous automation costs	5,000	80,190
Mud Logging					-,	22,000
IPC & EXTERNAL PAINTING	CON.165	21,258	3			21,258
Cementing & Float Equipment		21,230				163,000
Tubular Inspections			PCOM.160		0	64,000
Casing Crews			1 CON. 100		U	30,000
Mechanical Labor	CON.170	201.16	PCOM.170	Miscellaneous wolding and roustahout labor	15 000	
	CON.170 CON.175	201,164		Miscellaneous welding and roustabout labor hot shot	15,000	254,164
Trucking/Transportation Supervision	CON.175	26,24!		not snot	2,000	58,245
,	CON.100	32,018	FCOIVI. 180		0	161,018
Trailer House/Camp/Catering	CON 100	20.51	DCOM 100			69,000
Other Misc Expenses	CON.190	29,919	PCOM.190		0	108,919
Overhead MOR/DEMOR						15,000
MOB/DEMOB						60,000
Directional Drilling Services						294,000
Solids Control						36,000
Well Control Equip (Snubbing Services)			PCOM.240		0	141,000
Completion Rig			PCOM.115		0	21,000
Coil Tubing Services			PCOM.260		0	161,000
Completion Logging/Perforating/Wireline			PCOM.200		0	253,000
Composite Plugs			PCOM.390		0	40,000
Stimulation Pumping/Chemicals/Additives/Sand			PCOM.210		0	2,680,000
Stimulation Water/Water Transfer/Water Storage						150,000
Cimarex Owned Frac/Rental Equipment			PCOM.305		0	60,000
Legal/Regulatory/Curative	CON.300					10,000
Well Control Insurance						7,000
Major Construction Overhead	CON.305	27,420	5			27,426
FL/GL - ON PAD LABOR	CON.495	44,48	1			44,484
FL/GL - Labor	CON.500	88,18	1			88,181
FL/GL - Supervision	CON.505	19,683	3			19,683
Survey	CON.515	8,004	1			8,004
Aid In Construct/3rd Party Connect	CON.701	104,059	9			104,059
Contingency	CON.220	111,67			0	402,671
Contingency	CON.221	28,08				28,081
Total Intangible Cost		842,97			230,377	7,443,348
Conductor Pipe		0 12/37			250/511	8,000
Water String						74,000
Surface Casing						252,000
Intermediate Casing 1						378,000
Production Casing or Liner						165,000
Tubing			PCOMT.105		0	80,000
Wellhead, Tree, Chokes				Connecting flowline after first lift install	15,000	109,000
Liner Hanger, Isolation Packer			1 CON11.120	coiceting nowline arter mat filt matan	13,000	57,000
Packer, Nipples			PCOMT.400		15 000	
SHORT ORDERS	CONT.380	45.04			15,000	43,000
		15,610				15,616
PUMPS	CONT.385	22,308				22,308
WALKOVERS	CONT.390	13,122				13,122
Downhole Lift Equipment			PCOMT.410		50,000	130,000
Surface Equipment				Miscellaneous parts and fittings based off	15,000	15,000
Well Automation Materials			PCOMT.455		8,000	8,000
N/C Lease Equipment	CONT.400	200,113				200,113
Battery Equipment	CONT.410	89,756				89,756
Secondary Containments	CONT.415	32,80				32,805
Facility Electrical	CONT.425	89,493				89,493
Meters and Metering Equipment	CONT.445	20,208	3			20,208
Facility Line Pipe	CONT.450	25,199	5			25,195
Lease Automation Materials	CONT.455	88,57	5			88,575
FL/GL - Materials	CONT.550	17,71!				17,715
	CONT.555	71,12				71,123
FL/GL - Line Pipe	COIVI.555					
FL/GL - Line Pipe  Total Tangible Cos	CONT.555	686,029			103,000	2,005,029

#### Authorization For Expenditure Drilling

Bone Spring 2 /Sd/

AFE # 26725004

10,300

Date Prepared Company Entity Cimarex Energy Co (001) 4/27/2022 Well Name AFE **Exploration Region** Prospect Property Number MESCALERO RIDGE 21-28 FED COM Quail Ridge Prospect 309617-242.01 Permian Basin 26725004 County, State Location **Estimated Spud Estimated Completion** Lea, NM E/2 of Sections 21 and 28, Township 19 South, Range 34 East 2/9/2025 X New Formation Well Type Ttl Measured Depth Ttl Vetical Depth

Purpose Drill and complete well

#### Description

Supplement

Revision

Drill and complete a horizontal test. Drill to 1790 Set Surface casing. Drill to Drill to 5327', set surface casing. Drill to 9790' (KOP). Drill curve at 12°/100' initial build rate to +/- 75 degrees and set casing at +/- 10415' MD. Finish curve at +/- 4°/100' to +/- 10300' TVD and drill a +/- 9910' long lateral in the 2nd BSS. Run and cement production liner. Stage frac.Drill out plugs. Run production packer, tubing and GLVs.

DEV

20,100

Total Well Cost	\$2,972,000	\$6,542,377	\$9,514,377
Total Tangible Cost	\$771,000	\$1,253,029	\$2,024,029
Lease Equipment		\$686,029	\$686,029
Well Equipment	\$771,000	\$567,000	\$1,338,000
Tangible	Dry Hole	After Casing Point	Completed Well Cost
Total Intangible Cost	\$2,201,000	\$5,289,348	\$7,490,348
Completion Costs		\$5,289,348	\$5,289,348
Drilling Costs	\$2,201,000		\$2,201,000
Intangible	Dry Hole	After Casing Point	Completed Well Cost

#### Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

#### Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

#### Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

#### Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval			
Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charaed in accordance with the Joint Operatina Agreement.

4/27/2022

## Received by OCD: 7/5/2022 5:57:29 PM COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED COM 6H

COIVIO		Drilling	ACP -	Drilling	Comi	o/Stim	Product	ion Equip	Post Con	nnletion	Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	100,000			STIM.100	10,000	CON.100	18,239	PCOM.100	10,000	138,239
Damages	DIDC.105	15,000				,	CON.105	3,149		,	18,149
Mud/Fluids Disposal	DIDC.255	125,000			STIM.255	52,000		-7	PCOM.255	0	177,000
Day Rate	DIDC.115	435,000	DICC.120	73,000		0_,000					508,000
Misc Preparation	DIDC.120	20,000		. 5/000							20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.135	89,000	DICC.130	0		U			PCOM.130	0	89,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	45,000
Mud & Additives	DIDC.145	150,000		0		20,000					150,000
SWD PIPED TO 3RD PARTY SWD WELL		130,000							PCOM.257	77,377	77,377
Surface Rentals	DIDC.150	101,000	DICC.140	0	STIM.140	126,000	CON.140	4,200	PCOM.140	0	231,200
Downhole Rentals	DIDC.155	89,000	5100.110	U	STIM.145	35,000	00111110	4,200	PCOM.145	0	124,000
Flowback Labor	DIDC.133	69,000			STIM.141	33,000			PCOM.141	121,000	124,000
Automation Labor					311101.141	0	CON.150	75 100	PCOM.150		
	DIDC.170	22.000					CON.130	75,190	FCOIVI. 130	5,000	80,190
Mud Logging	DIDC.170	22,000					CON.165	24 250			22,000
IPC & EXTERNAL PAINTING	DIDC 10F	100.000	DICC 1FF	C2 000			CON. 165	21,258			21,258
Cementing & Float Equipment	DIDC.185	100,000	DICC.155	63,000	CTIN 4 1 CO	4.000			DC014160		163,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0			200111-	4	30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	201,164	PCOM.170	15,000	254,164
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	26,245	PCOM.175	2,000	58,245
Supervision	DIDC.210	76,000	DICC.180	10,000	STIM.180	43,000	CON.180	32,018	PCOM.180	0	161,018
Trailer House/Camp/Catering	DIDC.280	42,000	DICC.255	5,000	STIM.280	22,000					69,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	74,000	CON.190	29,919	PCOM.190	0	108,919
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	110,000									110,000
Directional Drilling Services	DIDC.245	289,000									289,000
Solids Control	DIDC.260	36,000									36,000
Well Control Equip (Snubbing Services)	DIDC.265	80,000	DICC.240	5,000	STIM.240	56,000			PCOM.240	0	141,000
Completion Rig				0,000	STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	161,000			PCOM.260	0	161,000
Completion Logging/Perforating/Wireline					STIM.200	253,000			PCOM.200	0	253,000
Composite Plugs					STIM.390	40,000			PCOM.390	0	40,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,680,000			PCOM.210	0	2,680,000
Stimulation Water/Water Transfer/Water Storage					STIM.395				FCOIVI.210	U	150,000
-					STIM.305	150,000			PCOM.305	0	
Cimarex Owned Frac/Rental Equipment	DIDC.300	10.000			311101.303	60,000	CON.300	0	PCOIVI.303	0	60,000
Legal/Regulatory/Curative		10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	27,426			27,426
FL/GL - ON PAD LABOR							CON.495	44,484			44,484
FL/GL - Labor							CON.500	88,181			88,181
FL/GL - Supervision							CON.505	19,683			19,683
Survey							CON.515	8,004			8,004
Aid In Construct/3rd Party Connect							CON.701	104,059			104,059
Contingency	DIDC.435	92,000	DICC.220	10,000	STIM.220	191,000	CON.220	111,671	PCOM.220	0	404,671
Contingency							CON.221	28,081			28,081
Total Intangible Cost		2,201,000		214,000		4,002,000		842,971		230,377	7,490,348
Conductor Pipe	DWEB.130	8,000									8,000
Water String	DWEB.135	74,000									74,000
Surface Casing	DWEB.140	252,000									252,000
Intermediate Casing 1	DWEB.145	399,000									399,000
Production Casing or Liner		/ 0	DWEA.100	157,000							157,000
Tubing				1,220	STIMT.105	86,000			PCOMT.105	0	86,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	15,000	109,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	57,000		30,000				13,000	57,000
Packer, Nipples		U		51,000	STIMT.400	28,000			PCOMT.400	15,000	43,000
SHORT ORDERS					3	20,000	CONT.380	15,616		13,000	15,616
PUMPS							CONT.385				
WALKOVERS							CONT.385	22,308			22,308
					CTILAT 440	00.000	CON1.390	13,122	DCONAT 410	F0.000	13,122
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	50,000	130,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	8,000	8,000
N/C Lease Equipment							CONT.400	200,113			200,113
Battery Equipment							CONT.410	89,756			89,756
Secondary Containments							CONT.415	32,805			32,805
Facility Electrical							CONT.425	89,493			89,493
Meters and Metering Equipment							CONT.445	20,208			20,208
Facility Line Pipe							CONT.450	25,195			25,195
Lease Automation Materials							CONT.455	88,575			88,575
FL/GL - Materials							CONT.550	17,715			17,715
FL/GL - Line Pipe							CONT.555	71,123			71,123
Total Tangible Cos		771,000		232,000		232,000		686,029		103,000	2,024,029
Total Estimated Cost		2,972,000		446,000		4,234,000		1,529,000		333,377	9,514,377
i otai Estillated Cost		_,5 : _,000				-,_3-,000		.,525,000		555,511	3,3:4,311

AFE # 26725004

SCP - Porling   Schoolson	Amount 10,000 52,000 0 20,000 126,000 35,000
Discription	10,000 52,000 0 20,000
Discreption	52,000 0 20,000
Modified Disposal   DIDC.255   DIDC.155   DIDC.152   DIDC.153   DIDC.155	20,000
Due Pale	20,000
Misc Pepadation   DIC-120   DIC-125   C 20,000   C C-125   C 140   DIC-125   DIC-125   C 20,000   DIC-125   DIC-12	20,000
Bis	20,000
Mare for Dolling Rig (Not Frac Water)   DiDC.145   Di	20,000
Mater for Dilling Ng Not Fire Watery   Dillic All	126,000
Mod & Additives	126,000
SMD PIRTD TO SIRD PARTY SWD WILL Downhole Rentals DiDC-155 Renvoluck Labor Automation Labor Mul Logging Pice R.ETERNAL PAINTING Cementing & Roat Equipment DiDC-155 Dicc-155 D	
Surface Remarks   DIDC.150   DI	
Downhole Rentals   Discription   Discripti	
Revisack Labor   Automation Labor   Automation Labor   Automation Labor   Automation Labor   Part Labor   P	35,000
Automation Labor Mud Logging Pic & EXTERNAL PAINTING Cementing & Float Equipment DIDC.170 DIDC.185 DIDC.195 DIDC.295 DID	
Much Logging   DIDC.170   DIDC.185   DICC.155   100,000   DICC.155   DICC.166   DIDC.167   DIDC.167   DIDC.168   DICC.155   DIDC.160   DIDC.170   DIDC.1	0
IP. C. BETRENAL PAINTING   Cementing & Float Equipment   DIDC.185   DIDC.185   100,000   DICC.156   STM.160   10,000   STM.160   Casing Crews   DIDC.180   DIDC.186   S.0,000   DICC.186   STM.165	
Cementing & Float Equipment   DIDC.185   DICC.155   DIO.000   DICC.155   DIOC.160   S0,000   DICC.160   S1,000   DICC.160   S1,000   DICC.160   S1,000   S	
Tubular Inspections   DIDC.190   DICC.160   S0,000   DICC.160   STIM.160   10,000   STIM.160   Casing Crews   DIDC.250   DICC.165   15,000   DICC.150   STIM.165   15,000   STIM.165   S1,000   STIM.165   S1,	
Casing Crews   DIDC_195   DICC_165   15,000   DICC_165   15,000   DICC_170   28,000   DICC_170   10,000   STIM_165   15,000   STIM_170   10,000   STIM_170   10,000   STIM_170   10,000   STIM_170   SUBJECT_170	
Mechanical Labor         DIDC.200         DIDC.205         DIDC.205         DIDC.205         DIDC.205         CECL.715         \$18,000         DIC.175         \$18,100         DIC.175         \$18,170         \$10,000         \$TIM.175         \$0,000         \$TIM.180         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$0,000         \$	4,000
Trucking/Transportation   DIDC205   DIDC210   DIDC210   Trucking/Transportation   DIDC210   DIDC210   DIDC210   Trucking/Transportation   DIDC210   DIDC210   DIDC210   Trucking/Transportation   DIDC210   DIDC210   DIDC210   DIDC220   DICC255   \$42,000   DICC255   \$10,000   DIDC210   DIDC220	0
Supervision   DIDC.210   DICC.180   76,000   DICC.180   STIM.180   10,000   STIM.180   CON.180   Trailer House/Camp/Catering   DIDC.280   DICC.255   42,000   DICC.255   STIM.280   S,000   STIM.280   STIM.280   CON.190   CON.	0
Trailer House/Camp/Catering	4,000
Trailer House/Camp/Catering	43,000
Other Misc Expenses	22,000
Overhead         DIDC.225         DICC.195         10,000         DICC.195         5,000         Mod	74,000
MOB/DEMOB   DIDC.240   DIDC.245   288,000   DIDC.245   288,000   DIDC.245   288,000   DIDC.245   288,000   DIDC.245   288,000   DIDC.246   DIDC.246   DIDC.246   DIDC.246   DIDC.240   DI	,000
Directional Drilling Services   DIDC.245   289,000   36	
Solids Control   DIDC.260   DIDC.265   DIDC.265   DIDC.265   DIDC.265   DIDC.266   DID	
Well Control Equip (Snubbing Services)         DIDC.265         DIDC.240         80,000         DICC.240         STIM.240         \$,000         STIM.240           Completion Rig         STIM.256         STIM.260         STIM.260         STIM.200           Completion Logging/Perforating/Wireline         STIM.200         STIM.200         STIM.200           Composite Plugs         STIM.200         STIM.200         STIM.200           Stimulation         Stimulation Water/Water Transfer/Water         STIM.200         STIM.200           Cimarex Owned Frac/Rental Equipment         Legal/Regulatory/Curative         DIDC.300         10,000           Well Control Insurance         DIDC.285         7,000         Tim.305           Major Construction Overhead         FL/GL - N PAD LABOR         FL/GL - Supervision         FL/GL - Supervision           Survey         Aid In Construct/3rd Party Connect         Contingency         DIDC.435         DICC.220         92,000         DICC.220         STIM.220         STIM.220         CON.220           Contingency         Total Intangible Cost         2,201,000         214,000         STIM.220         STIM.220         CON.220           Conductor Pipe         DWEB.130         8,000         214,000         STIM.200         STIM.200         STIM.200	
Completion Rig Coil Tubing Services Completion Logging/Perforating/Wireline Composite Plugs Stimulation Composite Plugs Stimulation Stimulation Water/Water Transfer/Water Cimarex Owned Frac/Rental Equipment Legal/Regulatory/Curative DIDC 300 Well Control Insurance DIDC 285 T/,000 Well Control Insurance DIDC 285 T/,000 Well Control Insurance FL/GL - ON PAD LABOR FL/GL - ON PAD LABOR FL/GL - Supervision Survey Aid In Construct/3rd Party Connect Contingency DIDC 435 DICC 220 DICC 220 DICC 220 DICC 220 STIM.200 STIM.200 STIM.200 STIM.200 CON 220 Contingency Total Intangible Cost Conductor Pipe DWEB.130 Surface Casing DWEB.130 DWEB.140 DESCRIPTION DWEB.145 DWEB.145 DWEB.145 DWEB.145 DWEB.145 DWEB.145 DWEB.145 DWEB.146 DWEB.147 DWEB.147 DWEB.148	FC 000
Coil Tubing Services Completion Logging/Perforating/Wireline Composite Plugs Stimulation Stimulation Water/Water Transfer/Water Cimarex Owned Frac/Rental Equipment Legal/Regulatory/Curative Well Control Insurance DIDC.285 Tibl.200 DIDC.285 Tibl.305 DIDC.285 DIDC.285 Tibl.305 DIDC.285 DIDC.285 Tibl.305 DIDC.285 DIDC.285 Tibl.305 DIDC.285 DIDC.285 DIDC.285 Tibl.305 DIDC.285 DIDC.2	56,000
Completion Logging/Perforating/Wireline   Composite Plugs   STIM.200   STIM.200   STIM.300   STIM.300   STIM.300   STIM.300   STIM.300   STIM.300   STIM.300   STIM.300   STIM.305   STIM	21,000
Composite Plugs   Stimulation   Stimulatio	161,000
Stimulation         STIM.210           Stimulation Water/Water Transfer/Water         STIM.395           Cimarex Owned Frac/Rental Equipment         STIM.305           Legal/Regulatory/Curative         DIDC.300           Well Control Insurance         DIDC.285           Major Construction Overhead         FL/GL - ON PAD LABOR           FL/GL - ON PAD LABOR         FL/GL - Supervision           Survey         Strivey           Aid In Construct/3rd Party Connect         Ontingency           Contingency         DIDC.435           DICC.220         92,000           Dicc.220         STIM.220           Total Intangible Cosl         2,201,000           Conductor Pipe         DWEB.130           Water String         DWEB.135           Surface Casing         DWEB.140           Intermediate Casing 1         DWEB.145	253,000
Stimulation Water/Water Transfer/Water         STIM.395           Cimarex Owned Frac/Rental Equipment         DIDC.300           Legal/Regulatory/Curative         DIDC.285           Well Control Insurance         DIDC.285           Major Construction Overhead         FL/GL - ON PAD LABOR           FL/GL - ON PAD LABOR         FL/GL - Labor           FL/GL - Supervision         Survey           Aid In Construct/3rd Party Connect         Contingency           Contingency         DIDC.435           DICC.220         92,000           DICC.220         STIM.220           Total Intangible Cost         2,201,000           Conductor Pipe         DWEB.130           Water String         DWEB.135           Surface Casing         DWEB.140           Intermediate Casing 1         DWEB.145	40,000
Cimarex Owned Frac/Rental Equipment         STIM.305           Legal/Regulatory/Curative         DIDC.300         10,000           Well Control Insurance         DIDC.285         7,000           Major Construction Overhead         FL/GL - ON PAD LABOR         FL/GL - Eabor           FL/GL - Supervision         FL/GL - Supervision         FL/GL - Supervision           Survey         Aid In Construct/3rd Party Connect         Contingency         DIDC.435         DICC.220         92,000         DICC.220         STIM.220         CON.220           Contingency         Total Intangible Cost         2,201,000         214,000         CON.220           Conductor Pipe         DWEB.130         8,000         214,000         Total String           Surface Casing         DWEB.140         252,000         Total String         DWEB.145         399,000	2,680,000
Legal/Regulatory/Curative         DIDC.300         10,000 <td>150,000</td>	150,000
Well Control Insurance         DIDC.285         7,000         Image: Construction Overhead FL/GL - ON PAD LABOR         Image: Construction Overhead FL/GL - Cabor FL/GL - Supervision         Image: Construct/3rd Party Connect FL/GL - Supervision         Image: Contingency FL/GL - Supervision FL/GL - Supervision         Image: Contingency FL/GL - Supervision FL/GL - Supervision         Image: Contingency FL/GL - Supervision FL/G	60,000
Major Construction Overhead       7,000         FL/GL - ON PAD LABOR       6         FL/GL - Labor       7         FL/GL - Supervision       6         Survey       7         Aid In Construct/3rd Party Connect       7         Contingency       DIDC.435         DICC.220       92,000         DICC.220       STIM.220         Total Intangible Cost       2,201,000         Conductor Pipe       DWEB.130         Water String       DWEB.135         Surface Casing       DWEB.140         Intermediate Casing 1       DWEB.145	
FL/GL - ON PAD LABOR       FL/GL - Labor         FL/GL - Supervision       FL/GL - Supervision         Survey       Aid In Construct/3rd Party Connect         Contingency       DIDC.435         DIDC.220       92,000         DICC.220       STIM.220         Total Intangible Cost       2,201,000         Conductor Pipe       DWEB.130         Water String       DWEB.135         Surface Casing       DWEB.140         Intermediate Casing 1       DWEB.145	
FL/GL - Labor       FL/GL - Supervision	
FL/GL - Supervision       Survey       Image: Contingency of the String of the	
Survey         Aid In Construct/3rd Party Connect         DIDC.435         DICC.220         92,000         DICC.220         STIM.220         10,000         STIM.220         CON.220           Contingency         Total Intangible Cost         2,201,000         214,000         214,000         214,000         214,000         214,000         20 <td></td>	
Survey         Aid In Construct/3rd Party Connect         DIDC.435         DICC.220         92,000         DICC.220         STIM.220         10,000         STIM.220         CON.220           Contingency         Total Intangible Cost         2,201,000         214,000         214,000         214,000         214,000         214,000         20 <td></td>	
Contingency         DIDC.435         DICC.220         92,000         DICC.220         STIM.220         10,000         STIM.220         CON.220           Contingency         Total Intangible Cost         2,201,000         214,000         214,000         214,000         214,000         32	
Contingency         2,201,000         214,000           Conductor Pipe         DWEB.130         8,000           Water String         DWEB.135         74,000           Surface Casing         DWEB.140         252,000           Intermediate Casing 1         DWEB.145         399,000	
Contingency         Surface Casing         DWEB.130         8,000         214,000           Water String         DWEB.135         74,000         74,000           Surface Casing         DWEB.140         252,000         252,000           Intermediate Casing 1         DWEB.145         399,000         399,000	191,000
Total Intangible Cos         2,201,000         214,000           Conductor Pipe         DWEB.130         8,000           Water String         DWEB.135         74,000           Surface Casing         DWEB.140         252,000           Intermediate Casing 1         DWEB.145         399,000	131,000
Conductor Pipe         DWEB.130         8,000           Water String         DWEB.135         74,000           Surface Casing         DWEB.140         252,000           Intermediate Casing 1         DWEB.145         399,000	4,002,000
Water String         DWEB.135         74,000           Surface Casing         DWEB.140         252,000           Intermediate Casing 1         DWEB.145         399,000	1,002,000
Surface Casing         DWEB.140         252,000           Intermediate Casing 1         DWEB.145         399,000	
Intermediate Casing 1 DWEB.145 399,000	
Production Casing or Liner DWEA.100 15 / (301)	
	00.00
Tubing STIMT.105	86,000
Wellhead, Tree, Chokes         DWEA.120         38,000         DWEA.120         STIMT.120	38,000
Liner Hanger, Isolation Packer DWEB.100 DWEA.125 0 DWEA.125 57,000	
Packer, Nipples STIMT.400	28,000
SHORT ORDERS SHORT ORDERS	
PUMPS	
WALKOVERS	
Downhole Lift Equipment STIMT.410	80,000
Surface Equipment	
Well Automation Materials	
N/C Lease Equipment	
Battery Equipment	
Secondary Containments	
Facility Electrical	
Meters and Metering Equipment  Escilibit Line Rine	
Facility Line Pipe	
Lease Automation Materials	
FL/GL - Materials	
FL/GL - Line Pipe	
Total Tangible Cos         771,000         232,000	
Total Estimated Cost 2,972,000 446,000	232,000 <b>4,234,000</b>

AFE # 26725004

COM 6	)	Deceleration Courts			Doet Completion		Total
Description	Codes	Production Equip	Amount	Codes	Post Completion	Amount	Cost
Roads & Location	COULES CON.100		18,239	PCOM.100		10,000	138,239
	CON.105			FCOIVI. 100		10,000	
Damages Mud (Flyide Disposal	CON.105		3,149	PCOM.255		0	18,149
Mud/Fluids Disposal				PCUIVI.255		0	177,000
Day Rate							508,000
Misc Preparation				DC014405			20,000
Bits				PCOM.125		0	
Fuel				PCOM.130		0	89,000
Water for Drilling Rig (Not Frac Water)				PCOM.135		0	45,000
Mud & Additives							150,000
SWD PIPED TO 3RD PARTY SWD WELL				PCOM.257	2730 BWPD rate for 30 days, 1364 BWPD rate	77,377	77,377
Surface Rentals	CON.140		4,200	PCOM.140		0	231,200
Downhole Rentals				PCOM.145		0	124,000
Flowback Labor				PCOM.141	\$2200/day for 30 days Oil Patch, \$1500/day	121,000	121,000
Automation Labor	CON.150		75,190	PCOM.150	miscellaneous automation costs	5,000	80,190
Mud Logging			. 5/.50			3,000	22,000
IPC & EXTERNAL PAINTING	CON.165		21,258				21,258
	CON.103		21,230				
Cementing & Float Equipment				DCO14160			163,000
Tubular Inspections				PCOM.160		0	64,000
Casing Crews							30,000
Mechanical Labor	CON.170		201,164	PCOM.170	Miscellaneous welding and roustabout labor	15,000	254,164
Trucking/Transportation	CON.175		26,245	PCOM.175	hot shot	2,000	58,245
Supervision	CON.180		32,018	PCOM.180		0	161,018
Trailer House/Camp/Catering							69,000
Other Misc Expenses	CON.190		29,919	PCOM.190		0	108,919
Overhead							15,000
MOB/DEMOB							110,000
Directional Drilling Services							289,000
Solids Control							
				PCOM.240		0	36,000
Well Control Equip (Snubbing Services)						0	141,000
Completion Rig				PCOM.115		0	21,000
Coil Tubing Services				PCOM.260		0	161,000
Completion Logging/Perforating/Wireline				PCOM.200		0	
Composite Plugs				PCOM.390		0	40,000
Stimulation Pumping/Chemicals/Additives/Sand				PCOM.210		0	2,680,000
Stimulation Water/Water Transfer/Water Storage							150,000
Cimarex Owned Frac/Rental Equipment				PCOM.305		0	60,000
Legal/Regulatory/Curative	CON.300		0				10,000
Well Control Insurance							7,000
Major Construction Overhead	CON.305		27,426				27,426
FL/GL - ON PAD LABOR	CON.495		44,484				44,484
FL/GL - Labor	CON.500		88,181				88,181
FL/GL - Supervision	CON.505						
			19,683				19,683
Survey	CON.515		8,004				8,004
Aid In Construct/3rd Party Connect	CON.701		104,059				104,059
Contingency	CON.220		111,671	PCOM.220		0	404,671
Contingency	CON.221		28,081				28,081
Total Intangible Cost			842,971			230,377	7,490,348
Conductor Pipe							8,000
Water String							74,000
Surface Casing							252,000
Intermediate Casing 1							399,000
Production Casing or Liner							157,000
Tubing				PCOMT.105		0	86,000
Wellhead, Tree, Chokes					Connecting flowline after first lift install	15,000	109,000
Liner Hanger, Isolation Packer				1 COIVIT.120	Connecting nowine after first filt flistdif	15,000	
-				DCONAT 400		45.000	57,000
Packer, Nipples	601/			PCOMT.400		15,000	43,000
SHORT ORDERS	CONT.380		15,616				15,616
PUMPS	CONT.385		22,308				22,308
WALKOVERS	CONT.390		13,122				13,122
Downhole Lift Equipment				PCOMT.410		50,000	130,000
Surface Equipment				PCOMT.420	Miscellaneous parts and fittings based off	15,000	15,000
Well Automation Materials				PCOMT.455		8,000	8,000
N/C Lease Equipment	CONT.400		200,113			,	200,113
Battery Equipment	CONT.410		89,756				89,756
Secondary Containments	CONT.415		32,805				32,805
Facility Electrical	CONT.425		89,493				89,493
·	CONT.445						
Meters and Metering Equipment			20,208				20,208
Facility Line Pipe	CONT.450		25,195				25,195
Lease Automation Materials	CONT.455		88,575				88,575
FL/GL - Materials	CONT.550		17,715				17,715
FL/GL - Line Pipe	CONT.555		71,123				71,123
Total Tangible Cos			686,029			103,000	2,024,029
Total Estimated Cost		1	,529,000			333,377	9,514,377

#### A.A.P.L. FORM 610 - 1989

### MODEL FORM OPERATING AGREEMENT

#### **OPERATING AGREEMENT**

#### DATED

	February 11 , 2022	,	
OPERATOR Cimarex Ene	rgy Co. of Colorado		
CONTRACT AREA <u>E/2 Sec</u>	21 & 28, Township 19 South, R	ange 34 East	
COUNTY OR PARISH OF	Lea	. STATE OF	New Mexico

INITIAL WELL: MESCALERO RIDGE 21-28 FEDERAL COM 2H

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A.A.P.L. NO. 610 - 1989

COPAS 2005 Accounting Procedure Recommended by COPAS

# Exhibit " C " ACCOUNTING PROCEDURE JOINT OPERATIONS

Attached to and made part of that certain Operating Agreement dated February 11, 2022, between Cimarex Energy Co, of Colorado, as Operator on behalf of Magnum Hunter Production, Inc., a wholly owned subsidiary of Cimarex Energy Co, and Chevron U.S.A. Inc., et al, as Non-Operators

#### I. GENERAL PROVISIONS

IF THE PARTIES FAIL TO SELECT EITHER ONE OF COMPETING "ALTERNATIVE" PROVISIONS, OR SELECT ALL THE COMPETING "ALTERNATIVE" PROVISIONS, ALTERNATIVE 1 IN EACH SUCH INSTANCE SHALL BE DEEMED TO HAVE BEEN ADOPTED BY THE PARTIES AS A RESULT OF ANY SUCH OMISSION OR DUPLICATE NOTATION.

IN THE EVENT THAT ANY "OPTIONAL" PROVISION OF THIS ACCOUNTING PROCEDURE IS NOT ADOPTED BY THE PARTIES TO THE AGREEMENT BY A TYPED, PRINTED OR HANDWRITTEN INDICATION, SUCH PROVISION SHALL NOT FORM A PART OF THIS ACCOUNTING PROCEDURE, AND NO INFERENCE SHALL BE MADE CONCERNING THE INTENT OF THE PARTIES IN SUCH EVENT.

#### 1. **DEFINITIONS**

All terms used in this Accounting Procedure shall have the following meaning, unless otherwise expressly defined in the Agreement:

- "Affiliate" means for a person, another person that controls, is controlled by, or is under common control with that person. In this definition, (a) control means the ownership by one person, directly or indirectly, of more than fifty percent (50%) of the voting securities of a corporation or, for other persons, the equivalent ownership interest (such as partnership interests), and (b) "person" means an individual, corporation, partnership, trust, estate, unincorporated organization, association, or other legal entity.
- "Agreement" means the operating agreement, farmout agreement, or other contract between the Parties to which this Accounting Procedure is attached.
- "Controllable Material" means Material that, at the time of acquisition or disposition by the Joint Account, as applicable, is so classified in the Material Classification Manual most recently recommended by the Council of Petroleum Accountants Societies (COPAS).
- "Equalized Freight" means the procedure of charging transportation cost to the Joint Account based upon the distance from the nearest Railway Receiving Point to the property.
- "Excluded Amount" means a specified excluded trucking amount most recently recommended by COPAS.
- "Field Office" means a structure, or portion of a structure, whether a temporary or permanent installation, the primary function of which is to directly serve daily operation and maintenance activities of the Joint Property and which serves as a staging area for directly chargeable field personnel.
- "First Level Supervision" means those employees whose primary function in Joint Operations is the direct oversight of the Operator's field employees and/or contract labor directly employed On-site in a field operating capacity. First Level Supervision functions may include, but are not limited to:
  - Responsibility for field employees and contract labor engaged in activities that can include field operations, maintenance, construction, well remedial work, equipment movement and drilling
  - Responsibility for day-to-day direct oversight of rig operations
  - · Responsibility for day-to-day direct oversight of construction operations
  - · Coordination of job priorities and approval of work procedures
  - Responsibility for optimal resource utilization (equipment, Materials, personnel)
  - · Responsibility for meeting production and field operating expense targets
  - Representation of the Parties in local matters involving community, vendors, regulatory agents and landowners, as an incidental
    part of the supervisor's operating responsibilities
  - · Responsibility for all emergency responses with field staff
  - · Responsibility for implementing safety and environmental practices
  - · Responsibility for field adherence to company policy
  - Responsibility for employment decisions and performance appraisals for field personnel
  - Oversight of sub-groups for field functions such as electrical, safety, environmental, telecommunications, which may have group
    or team leaders.
- "Joint Account" means the account showing the charges paid and credits received in the conduct of the Joint Operations that are to be shared by the Parties, but does not include proceeds attributable to hydrocarbons and by-products produced under the Agreement.
- "Joint Operations" means all operations necessary or proper for the exploration, appraisal, development, production, protection, maintenance, repair, abandonment, and restoration of the Joint Property.

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COPAS 2005 Accounting Procedure Recommended by COPAS, Inc.

- · human resources
- management

A.

- supervision not directly charged under Section II.2 (Labor)
- legal services not directly chargeable under Section II.9 (Legal Expense)
- taxation, other than those costs identified as directly chargeable under Section II.10 (Taxes and Permits)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with
  governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing,
  interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

#### 1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS

As compensation for costs incurred but not chargeable under Section II (Direct Charges) and not covered by other provisions of this Section III, the Operator shall charge on either:

ion II	I, the Operator shall charge on either:
☑	(Alternative 1) Fixed Rate Basis, Section III.1.B.
	(Alternative 2) Percentage Basis, Section III.1.C.
TEC	CHNICAL SERVICES
(i)	Except as otherwise provided in Section II.13 (Ecological Environmental, and Safety) and Section III.2 (Overhead - Major Construction and Catastrophe), or by approval of the Parties pursuant to Section L6.A (General Matters), the salaries, wage related payroll burdens and benefits, and Personal Expenses for On-site Technical Services, including third party Technic Services:
	✓ (Alternative 1 – Direct) shall be charged <u>direct</u> to the Joint Account.
	☐ (Alternative 2 – Overhead) shall be covered by the <u>overhead</u> rates.
(ii)	Except as otherwise provided in Section II.13 (Ecological, Environmental, and Safety) and Section III.2 (Overhead – Maje Construction and Catastrophe), or by approval of the Parties pursuant to Section I.6.A (General Matters), the salaries, wage related payroll burdens and benefits, and Personal Expenses for Off-site Technical Services, including third party Technical

related payroll burdens and benefits, and Personal Expenses for Off-site Technical Services, including third party Technical Services:

(Alternative 1 – All Overhead) shall be covered by the overhead rates.

(Alternative 2 – All Direct) shall be charged direct to the Joint Account.

☐ (Alternative 3 – Drilling Direct) shall be charged direct to the Joint Account, only to the extent such Technical Services are directly attributable to drilling, redrilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III.2 (Overhead - Major Construction and Catastrophe) shall be covered by the overhead rates.

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator's Affiliates are subject to limitations set forth in Section II.7 (Affiliates). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

#### B. OVERHEAD—FIXED RATE BASIS

(1) The Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate per month \$ 8,000.00 (prorated for less than a full month)

Producing Well Rate per month \$ 800.00

- (2) Application of Overhead—Drilling Well Rate shall be as follows:
  - (a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.

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Case No. 22891, 22892, and 22893, Mescalero Ridge 21-28 Fed Com 2H, 3H, 4H, 5H and 6H

**February 14, 2022**- Well Proposals sent to all parties, follow up emails and phone calls with working interest owners after receipt of the well proposal.

Month of **March**- Continue negotiations on OA. Receive election to participate from Nadel and Gussman and Alpha Energy Partners.

**April 4, 2022**- Continued phone calls and emails to finalize negotiated terms in the OA; Chevron and majority of interests signed up.

**April 11, 2022-present**- Communicating with final 2 working interest owners to finalize terms under the OA.

EXHIBIT

A-4

### **TAB 3**

Case No. 22893

Affidavit of Staci Mueller, Geologist Exhibit B:

Exhibit B-1: Structure Map
Exhibit B-2: Stratigraphic Cross Section

Exhibit B-3: Gross Isochore Exhibit B-4: Gun Barrel View

Exhibit B-5: **Trajectory Cross-section** 

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 22891-93

#### AFFIDAVIT OF STACI MUELLER

- I, STACI MUELLER, being duly sworn on oath, state the following:
  - 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- 2. I am employed as a petroleum geologist for Cimarex Energy Co. ("Cimarex"), and I am familiar with the subject application and the geology involved.
- 3. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
- 4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
  - a. I have a Bachelor of Science Degree in Geophysical Engineering from Colorado School of Mines, and a Master of Science Degree in Geophysics from Colorado School of Mines.
  - b. I have worked on New Mexico Oil and Gas matters since July 2018.
- 5. **Exhibit B-1** is a structure map of the top of the 1<sup>st</sup> Bone Spring Sand formation with contour interval of 20°. The unit being pooled is outlined by a white rectangle. The

EXHIBIT

B

structure map shows that there is a regional down-dip to the southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

- 6. **Exhibit B-2** is a stratigraphic cross-section flattened on the top of the 2<sup>nd</sup> Bone Spring Carbonate formation. The first and third well in the cross section contains a Gamma Ray and Porosity log, and the middle well contains Gamma Ray, Resistivity, and Neutron/Density Porosity logs. The well logs are oriented north to south, and are meant to illustrate the continuity of the targeted formation. The well logs on the cross-section are representative of this formation in this area. The landing zone is highlighted by arrows.
- 7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isopach of the 1<sup>st</sup> Bone Spring Sand formation, illustrating in the subject unit the thickness of the formation is between ~300-440ft. **Exhibit B-4** is a gun barrel representation of the unit. It illustrates what Cimarex has concluded to be optimal spacing and configuration for the development of the Bone Spring formation in this area. **Exhibit B-5** is a trajectory cross section-oriented N-S and highlights the reservoir being targeted as being correlative & continuous.
  - 8. I conclude from the attached exhibits that:
    - a. The horizontal spacing and proration unit is justified from a geologic standpoint.
    - b. There are no structural impediments or faulting that will interfere with horizontal development.
    - Each quarter-quarter section in the unit will contribute more or less equally to production.

- 9. The preferred well orientation in this area is North-South so that the wells run subperpendicular to the inferred orientation of the maximum horizontal stress.
- 10. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.
- 11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
  - 12. The foregoing is correct and complete to the best of my knowledge and belief.

    [Signature page follows]

#### FURTHER AFFIANT SAYETH NAUGHT

Staci Mueller

Subscribed to and sworn before me this <u>30<sup>TH</sup></u> day of June, 2022.

CAYLA GORSKI
Notary Public, State of Texas
Comm. Expires 09-27-2023
Notary ID 132190350

Notary Public

# 3<sup>rd</sup> Bone Spring Sand Structure



Avalon

1st BSPG SS

2<sup>nd</sup> BSPG Carb

2<sup>nd</sup> BSPG SS

3rd BSPG Carb

3<sup>rd</sup> BSPG SS

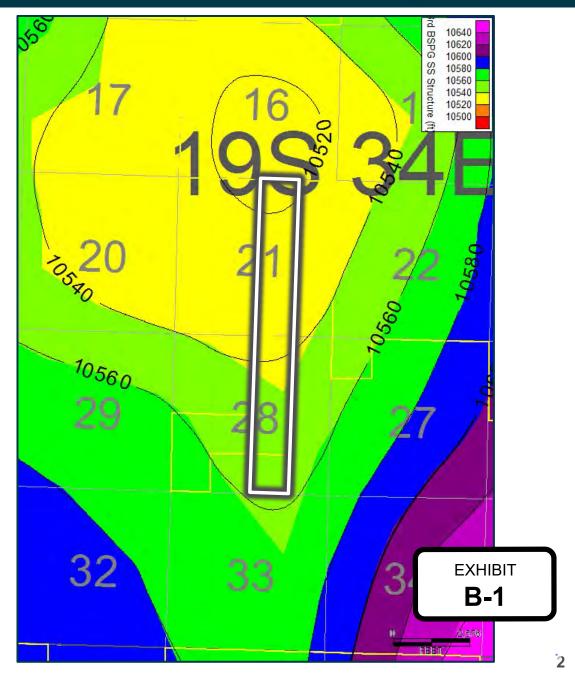
X

WFMP A1

SHL in N2 section 21, BHL in S2 section 28.

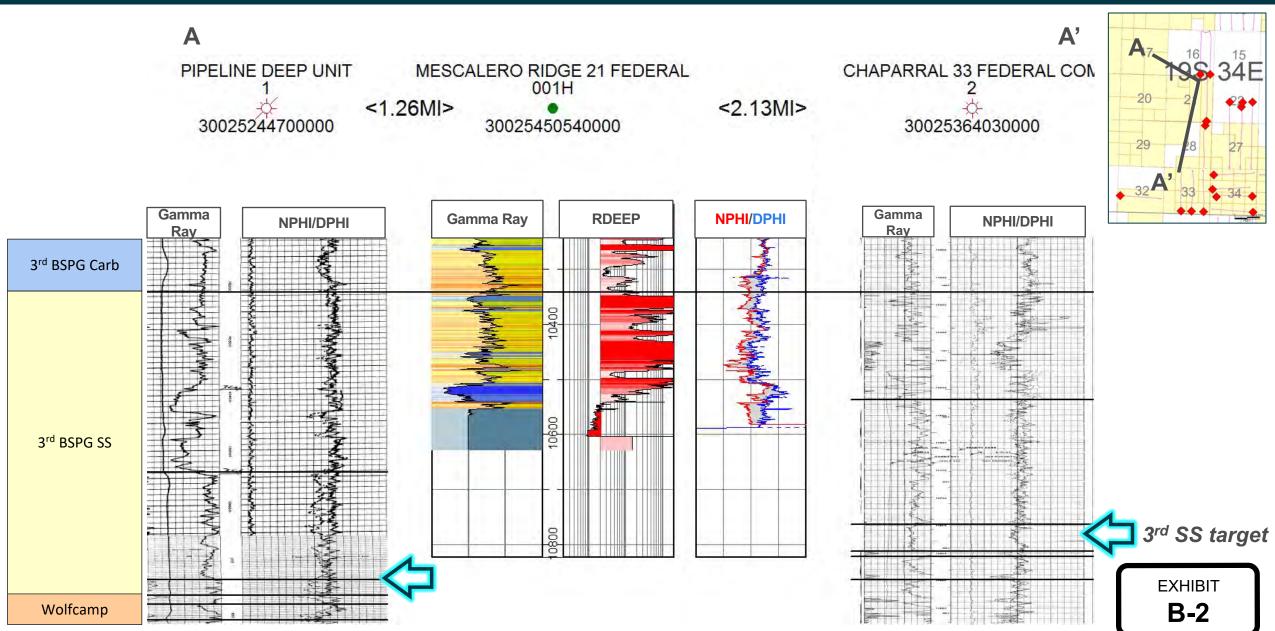
~40' difference in TVD structure from SHL to BHL in 3<sup>rd</sup> Bone Spring Sand target. Drilling from shallow to deep.





# Stratigraphic Cross Section



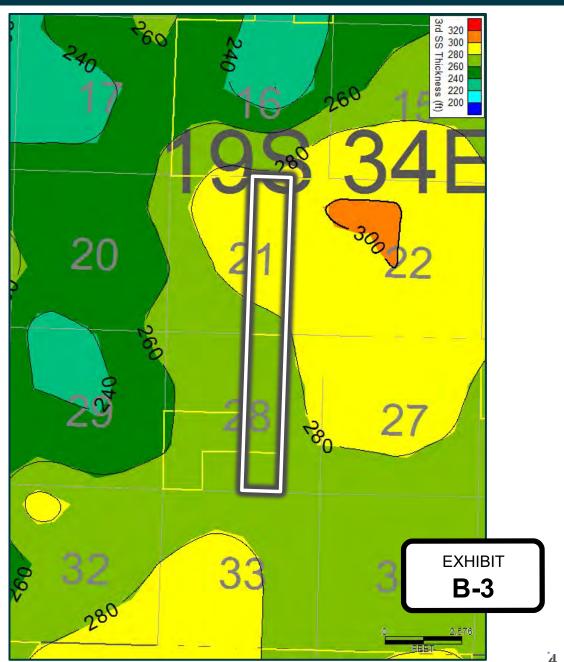


Released to Imaging: 7/6/2022 8:13:49 AM

# 3rd Bone Spring Sand Thickness

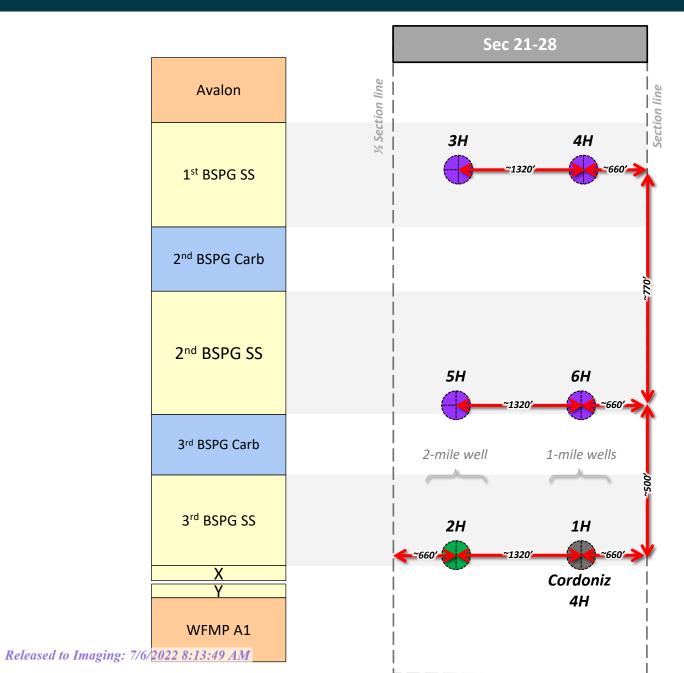


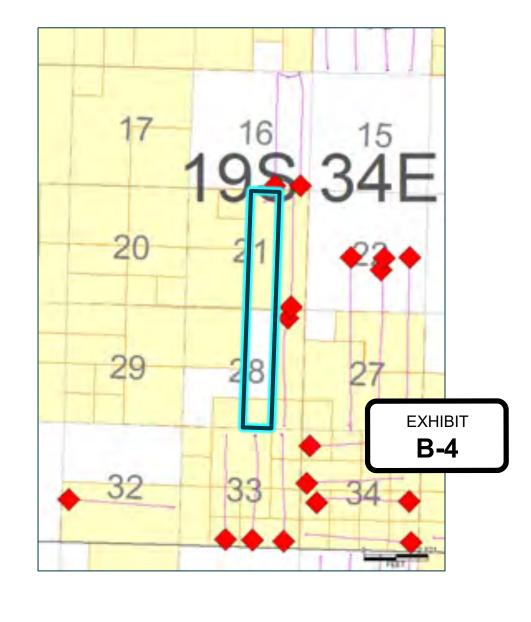
Avalon SHL in N2 section 21, BHL in S2 section 28. 1st BSPG SS Thickness ranges from ~300' at SHL to ~270-280' at 2<sup>nd</sup> BSPG Carb BHL. 2<sup>nd</sup> BSPG SS 3rd BSPG Carb 3<sup>rd</sup> BSPG SS Mapped WFMP A1 Released to Imaging: 7/6/2022 8:13:49 AM



# Gun Barrel View

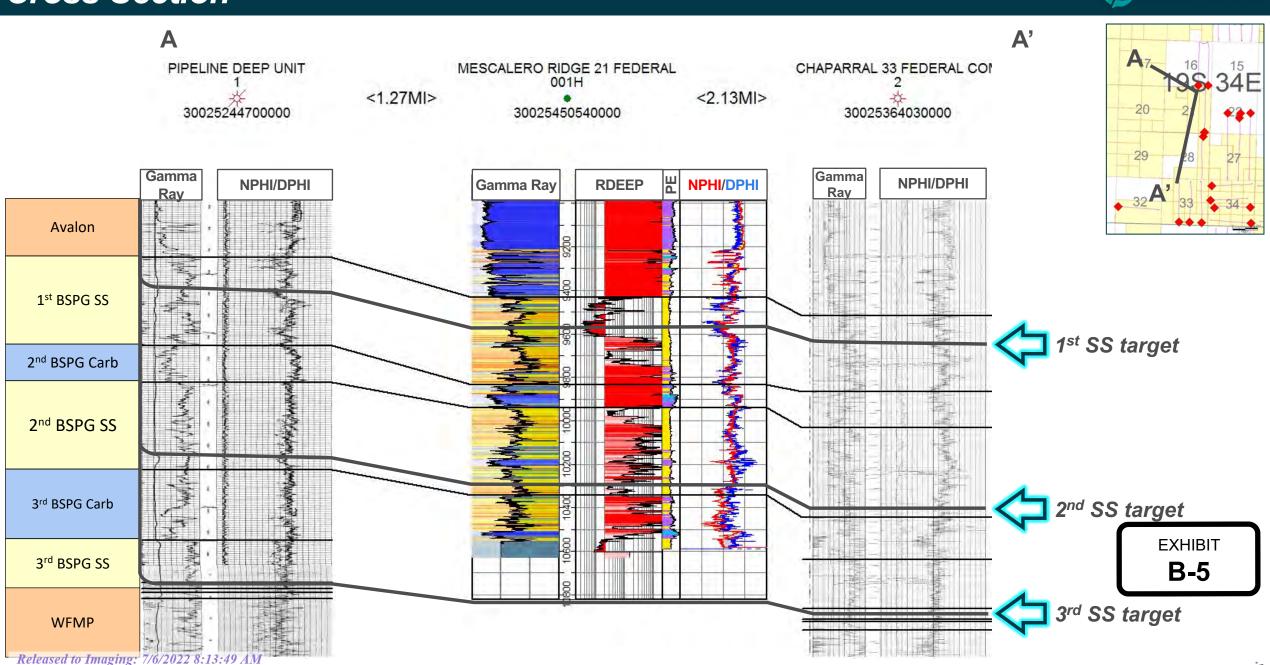






## Cross Section





### **TAB 4**

Case No. 22893

Affidavits of Notice, Darin C. Savage Exhibit C: Exhibit C-1: Notice Letters (WI, ORRI, & RT)

Exhibit C-2: Mailing List Exhibit C-3: Affidavit of Publication

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 22893

#### **AFFIDAVIT OF NOTICE**

STATE OF NEW MEXICO	)	
	)	SS
COUNTY OF SANTA FE	)	

- I, Darin C. Savage, attorney and authorized representative of Cimarex Energy Co. ("Cimarex"), the Applicant herein, being first duly sworn, upon oath, states the following:
- 1. Well proposals were timely sent to all working interest owners. See Exhibit A-3, herein.
- 2. Notice of the application and hearing in the above-reference case was timely sent by certified mail, return receipt requested, through the United States Postal Service on June 16, 2022, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2. Notice was also timely served by publication in the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, on June 19, 2022, as reflected in the Affidavit of Publication attached hereto as Exhibit C-3.
- 3. It is my understanding that Cimarex has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the application filed herein.

EXHIBIT

C

The foregoing is correct and complete to the best of my knowledge and belief.

Darin C. Savage

SUBSCRIBED AND SWORN to before me this 1 day of July, 2022, by Darin C. Savage.

My Commission Expires:

STATE OF NEW MEXICO
NOTARY PUBLIC
MARSHA DALTON COUCH
COMMISSION #1077509
COMMISSION EXPIRES 02/10/2026



#### ABADIE I SCHILL PC

Colorado New Mexico Louisiana Texas Kansas Utah Nebraska Wyoming Montana California Oklahoma North Dakota

June 16, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

#### TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Application of Cimarex Energy Co., for a horizontal spacing unit and Re: compulsory pooling, Lea County, New Mexico

Mescalero Ridge 21-28 Federal Com 2H Well (Case No. 22891)

Mescalero Ridge 21-28 Fed Com 3H Well (Case No. 22892)

Mescalero Ridge 21-28 Fed Com 4H Well (Case No. 22893)

Mescalero Ridge 21-28 Fed Com 5H Well (Case No. 22892)

Mescalero Ridge 21-28 Fed Com 6H Well (Case No. 22893)

Case Nos. 22891, 22892 & 22893:

#### Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed applications, Case Nos. 22891, 22892 & 22893, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of units in the Bone Spring formation.

In Case No. 22891, Cimarex seeks to pool the 3<sup>rd</sup> Bone Spring (10,290 ft to the base of the Bone Spring) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 2H Well. Please note the depth severance in Paragraph 5 of the attached application.

In Case No. 22892, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,290 ft) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 3H and 5H Wells. Please note the depth severance in Paragraph 6 of the attached application.

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214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901

**EXHIBIT** 

In Case No. 22893, Cimarex seeks to pool the 1<sup>st</sup> and 2<sup>nd</sup> Bone Spring (from top of the Bone Spring to 10,290 ft) covering the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 4H and 6H Wells. Please note the depth severance in Paragraph 7 and overlapping units in Paragraph 8 of the attached application.

A hearing has been requested before a Division Examiner on July 7, 2022, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.



#### ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

June 16, 2022

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You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

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Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.



#### ABADIE I SCHILL PC

Colorado New Mexico
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You are being notified as an owner of Record Title, not a Working Interest owner with operating rights, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

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Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.

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Deveron   1,400 Smith Street   Plouston   TX   77002   7022410000183779278   6.16.22   Deliver   1,500   Plous   1,500   Plo	WI	Name	Address	City	State	Zip	USPS Certified Mail #	Date Mailed	<u>Status</u>	Date Delivered	Green Card Returned?
Wilder   W		Cimarex Energy Co.	600 N. Marienfeld St., Ste 600	Midland	TX	79701	CLIENT				
Wilst   Metable Resources Company   Solids   Freeway, Subt 1500   Dallas   TX   75303   70220410000183779242   6.16.22   Delivere   Wilst-Notice Resources Company   Solids   Freeway, Subt 1500   Dallas   TX   75303   70220410000183779247   6.16.22   Delivere   Wilst-Notice   Triangle											
Will   Masted on Economics Company   S00 (18) Freeway, Surfer 1500   Dallas   TX   T5240   T022041000018377924   6.16.22   Delivere   T0   T0   T0   T0   T0   T0   T0   T										6/21/22	YES
Will Not Reliant Goursman Capitan LLC					TV					6/23/22	YES
WI   After Prince   1977   5 prince   1977   5 prince   1977   5 prince   1977   1972   197					OK				Delivered per USPS.com	6/21/22	NO
Will   Alpha Energy Partners LIC   PD Box 10701   Midland   TX   79701   70220410000183779285   6.16.22   Delivere									Delivered	N/A	YES
BLM   United States of America BLM   414 W., Taylor St.   Hobbs   NM   88240   70220410000183779230   6.16.22   Deliver	WI				TX	79701	70220410000183779285	6.16.22	Delivered	6/27/22	YES
RT   But	6 WI										
RT   Buffington Resources Oil & Gas Co LP   GOW, Illinos Ave.   Midland   TX   79701   70220410000183779421   6.16.22   Delivere   For Common Prince   For Common Pr											
RT   SPO Operating LC   11757 Karly Fury Suite 475   Houston   Tx   77079   70220410000183779407   6.16.22   Delivere   RT   SPO Spartners V LP   SSS0 M Konfluves Haw Suite 670   Delias   Tx   77520   70220410000183779414   6.16.22   Delivere   Tx   Prof.	BLM	United States of America BLM	414 W. Taylor St.	Hobbs	NM	88240	70220410000183779230	6.16.22	Delivered	6/21/22	YES
RT   BPP Operating LC   1175 / Karly Favy Suite 475   Houston   X   77079   70220410000183779407   6.16.22   Delivere   Commission   Deliver   D		+									
RT   BPC Operating LC   11757 Karly Fwy Suite 475   Houston   Tx   77079   70220410000183779407   6.16.22   Delivere Partners V IP   3890 W Northwest Ewp Suite 475   Delivere Northwest Ewp Suite 174   Delivere Northwest Ewp	RT	Burlington Resources Oil & Gas Co LP	600 W. Illinois Ave.	Midland	TX	79701	70220410000183779421	6.16.22	Delivered	N/A	YES
EG Resources Inc	RT		11757 Katy Fwy Suite 475		TX	77079		6.16.22	Delivered	N/A	YES
RT   Merit Energy Partners D-III									Delivered	6/22/22	YES
RT   Merit Energy Partners II LP   13727 Noel Rd Suite 1200   Dallas   TX   75240   70220410000183779377   6.16.22   Delivere   RT   Reroc Dil Corp   15727 Noel Rd Suite 1200   Dallas   TX   75240   70220410000183779366   6.16.22   Delivere   RT   Reroc Dil Corp   1555 W Calle Sur St Suite 174   Rebbs   NM   88240   70220410000183779346   6.16.22   Delivere   RT   Chevron USA Inc   Gasta   Gas					TX				Delivered	6/23/22	YES
RT					TX		, , , , , , , , , , , , , , , , , , , ,			6/21/22	YES YES
RT					TV				Delivered	6/21/22	YES
RT   Chevron USA inc   G301 Deauville   Midland   TX   79706   70220410000183779346   6.16.22   In Trans										6/22/22	YES
RT   Stivason Celia   9500 Harritt Rd   Lakeside   CA   92040   70220410000183779322   6.16.22   In Trans   RT   Balog Family Trust   PO Box 102256   Anchorage   AK   99511   70220410000183779339   6.16.22   Delivere									In Transit	0/22/22	TLS
RT   Jack W Walker Revocable Trust (THE)						92040			In Transit		
RT   Titzel Shannon	RT	Balog Family Trust	PO Bex 111890		AK		owns ORRI; no RI letter needed	-	-	-	-
RT   Chargoil & Gas Co LLC   PO-Bow 29450   Sente Fe   NN4   87592   owns ORRI; no RI letter needed		Jack V Walker Revocable Trust (THE)		Anchorage			70220410000183779339	6.16.22	Delivered	6/21/22	YES
RT   Lenox Mineral Title Holdings Inc   1707 1/2 Post Oak Blud #1/1   Houston   TX   77056   70220410000183779315   6.16.22   Delivere   Deli			1800 Rogers Park Ct	Anchorage		//200		-	-	-	•
RT   Shogoil & Gas Co II Inc   PO Box 29450   Santa Fe   NM   87592   70220410000183779308   6.16.22   Delivere   Deliv		Chargoil & Gas Co LLC				0.07		-	-	-	-
ORRI   Atlas Investment Corporation   210 W. Park Ave., #660   OKC   OK   73102   70220410000183779445   6.16.22   Returnect   ORRI   Bala (of Family Trust dated August 15, 2002   ORRI   Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Feggy Barrett   ORRI   Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Feggy Barrett   ORRI   Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Selma E. Andrews Propetual Charitable Trust   P.O. Box 830308   Dallas   TX   75283   70220410000183779698   6.16.22   Delivere benefit of Selma E. Andrews Propetual Charitable Trust   ORRI   Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman and Romayne Hope Gorman, Registered Agent   ORRI   Biralle Institute of America, Inc. (o NCNB Texas   P.O. Box 830308   Dallas   TX   75283   70220410000183779681   6.16.22   Delivere benefit of Selma E. Andrews Properties   ORRI   Grapid and Gas Company, LLC   P.O. Box 830308   Dallas   TX   75283   70220410000183779681   6.16.22   Delivere benefit of Selma E. Andrews Properties   ORRI   Grapid and Gas Company, LLC   P.O. Box 830308   Dallas   TX   75283   70220410000183779674   6.16.22   Delivere benefit of Selma E. Andrews Properties   ORRI   Grapid and Gas Company, LLC   P.O. Box 830308   Dallas   TX   75283   70220410000183779674   6.16.22   Delivere   ORRI   Grapid and Gas Company, LLC   P.O. Box 29450   Santa Fe   NM   87592   70220410000183779735   6.16.22   Delivere   ORRI   Grapid and Gas Company, LLC   P.O. Box 90457   Gra										N/A	YES
ORRI   Atlas Investment Corporation   210 W. Park Ave., #660   OKC   O		Shogoil & Gas Co II Inc	PO Box 29450	Santa Fe	NM	87592	70220410000183779308	6.16.22	Delivered	N/A	YES
ORRI   Balog Family Trust dated August 15, 2002   P.O. Box 111890   Anchorage   AK   9951   70220410000183779711   6.16.22   In Trans	13 KT				-						
ORRI   Balog Family Trust dated August 15, 2002   P.O. Box 111890   Anchorage   AK   9951   70220410000183779711   6.16.22   In Trans	ORRI	Atlas Investment Corporation	210 W Park Ave. #660	OKC	OK	73102	70220410000183779445	6 16 22	Returned Undeliverable	_	
ORRI         Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Peggy Barrett         P.O. Box 830308         Dallas         TX         75283         70220410000183779704         6.16.22         Delivere benefit of Peggy Barrett           ORI         Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Peggy Barrett         P.O. Box 830308         Dallas         TX         75283         70220410000183779688         6.16.22         Delivere benefit of Peggy Barrett           ORI         Billy Wayne Gorman Family Investment Limited Partnership (*O Michael Gorman, Registered Agent         2112 Tall Oaks Trl.         Edmond         OK         73025         70220410000183779681         6.16.22         Delivere D									In Transit		
DRRI   Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Selma E. Andrews Perpetual Charitable Trust   P.O. Box 830308   Dallas   TX   75283   70220410000183779698   6.16.22   Delivere the Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership (/o Michael Gorman, Registered Agent   Dallas   TX   75283   70220410000183779681   Delivere Company of the Billy Wayne Gorman Family Investment Limited Partnership (/o Michael Gorman, Registered Agent   Dallas   TX   75283   70220410000183779674   Delivere Company of the Billy Wayne Gorman Family Investment Limited Partnership (/o Billy Wayne Gorman Fami	ORRI		P.O. Box 830308			75283		6.16.22	Delivered	6/23/22	YES
Denefit of Selma E. Andrews Perpetual Charitable Trust											
ORRI   Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership ( ) Ok ( ) Ok ( ) T3025   70220410000183779681   6.16.22   Delivere Common Family Investment Limited Partnership ( ) Ok	ORRI		P.O. Box 830308	Dallas	TX	75283	70220410000183779698	6.16.22	Delivered	6/23/22	YES
the Billy Wayne Gorman Family Investment Limited Partnership  c/o Michael Gorman, Registered Agent  ORI   Braille Institute of America, Inc. C/O NCNB Texas   P.O. Box 830308   Dallas   TX   75283   70220410000183779674   6.16.22   Delivere  ORI   Cargoil and Gas Company, LLC   P.O. Box 29450   Santa Fe   NM   87592   70220410000183779735   6.16.22   Delivere  ORI   Celia Stivason   22066 Hovy 94   Company   Compa											
Cornel   Grape   Cornel   Co	ORRI		2112 Tall Oaks Trl.	Edmond	OK	73025	70220410000183779681	6.16.22	Delivered	6/22/22	YES
ORRI   Braille Institute of America, Inc. c/o NCNB Texas   P.O. Box 830308   Dallas   TX   75283   70220410000183779674   6.16.22   Delivere ORRI   Cargoil and Gas Company, LLC   P.O. Box 29450   Santa Fe   NM   87592   7022041000018377935   6.16.22   Delivere ORRI   Cargoil and Gas Company, LLC   P.O. Box 29450   Santa Fe   NM   87592   7022041000018377935   6.16.22   Delivere ORRI   Cargoil and Gas Company, LLC   ORRI   Edit Texas Orange   CA   0.1906   owns Wit; no ORRI letter needed   -   -   -   -   -   -   -   -   -											
ORRI   Cargoil and Gas Company, LLC   P.O. Box 29450   Santa Fe   NM   87592   70220410000183779735   6.16.22   Delivere   ORRI   Celia Stivason   32066 Hwo-04   Gamps   GA   O4006   Owns WI; no ORRI letter needed   -   -   ORRI   Houston   TX   70000   Owns WI; no ORRI letter needed   -   -   ORRI   Dennis Eimers   P.O. Box 50637   Midland   TX   79710   70220410000183779650   6.16.22   Delivere   ORRI   First National Bank of Roswell, N.A., Trustee under the Last Will and   TI   Tast Stirs National Bank of Roswell   NM   88201   70220410000183779667   6.16.22   Delivere   ORRI   FOKL LLC   P.O. Box 1533   OKC   OK   73101   70220410000183779438   6.16.22   Delivere   ORRI   Hillman Royalties, IP   I415 S. Voss., #110-105   Houston   TX   77057   70220410000183779438   6.16.22   Delivere   ORRI   Hillman Royalties, IP   I415 S. Voss., #110-105   Houston   TX   77057   70220410000183779438   6.16.22   ORRI   Hillman Royalties, IP   ORRI   Hillma	OPPI		D.O. Poy 920209	Dollas	TV	75292	70220410000192770674	6 16 22	Daliyarad	6/23/22	YES
ORRI   Celia Stivason   23066 Hov 04   Campo   CA   01906   owns WI; no ORRI letter needed									Delivered	0/23/22 N/A	YES
ORRI         Chevron USA Inc.         L400 Smith Stroset         Houston         TX.         272022         owns WI; no ORRI letter needed         -           ORNI         Dennis Eimers         P.O. Box 50637         Midland         TX.         79710         70220410000183779650         6.16.22         Delivere           ORI         Ist'it National Bank of Roswell, N.A., Trustee under the Last Will and Till East 5th St.         Roswell         NM         88201         70220410000183779667         6.16.22         Delivere           ORI         FOK LLC         P.O. Box 1533         OKC         OK         7310         70220410000183779636         6.16.22         Delivere           ORRI         Hillman Royalties, IP         1415 S. Voss, #110-105         Houston         TX         77057         70220410000183779438         6.16.22									-	-	-
ORRI         First National Bank of Roswell, N.A., Trustee under the Last Will and Testament of Foster Morrell dated August 5, 1971         111 East 5th St.         Roswell         NM         88201         70220410000183779667         6.16.22         Delivere           ORRI         FOKL LLC         OK         OK         73101         70220410000183779636         6.16.22         Delivere           ORRI         Hillman Royalties, LP         1415 S. Voss, #110-105         Houston         TX         77057         70220410000183779438         6.16.22	ORRI		1400 Smith Street		TX.	77002		-	-	-	
Testament of Foster Morrell dated August 5, 1971	ORRI	Dennis Eimers	P.O. Box 50637	Midland	TX	79710		6.16.22	Delivered	N/A	YES
ORRI         FOK LLC         P.O. Box 1533         OKC         OK         73101         70220410000183779636         6.16.22         Delivere           ORRI         Hillman Royalties, LP         1415 S. Voss, #110-105         Houston         TX         77057         70220410000183779438         6.16.22	ORRI	First National Bank of Roswell, N.A., Trustee under the Last Will and	111 East 5th St.	Roswell	NM	88201	70220410000183779667	6.16.22	Delivered	6/22/22	YES
ORRI Hillman Royalties, LP 1415 S. Voss, #110-105 Houston TX 77057 70220410000183779438 6.16.22											
									Delivered	6/21/22	YES
ORRI Tack V. Walker Revocable Trust dated May 21, 1981; Valorie Fave P.O. Box 1216 Albuquerque NM 87183 70220410000183779643 6.16.22 Delivere									Delivered	(4700	VIDO
ORRI Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye P.O. Box 1216 Albuquerque NM 87183 70220410000183779643 6.16.22 Delivere Walker, Successor Trustee	ORRI		P.O. Box 1216	Albuquerque	NM	8/183	/02204100001837/9643	6.16.22	Delivered	6/17/22	YES
	OPPI		1657 Liv 510	Chillicothe	MO	64601	70220410000183779612	6 16 22	Delivered	6/22/22	YES
									Delivered per USPS.com	6/21/22	NO NO
Trust under instrument dated April 3, 1992											İ
ORRI Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. 2401 N. Beazos Ave. Hobbs NM 88240 70220410000183779605 6.16.22 In Trans	ORRI	Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P.	2401 N. Beazos Ave.	Hobbs	NM	88240	70220410000183779605	6.16.22	In Transit	İ	İ
Earnest and Anna Dokus Earnest Trust aka Trust "B"	L		<u> </u>	<u> </u>		L			<u>                                       </u>	<u> </u>	<u>l                                      </u>
ORRI         LIA Charitable Investments LLC         1717 West Loop South, Suite 1800         Houston         TX         77027         70220410000183779490         6.16.22         Delivere		LJA Charitable Investments LLC							Delivered	6/22/22	YES
							, , , , , , , , , , , , , , , , , , , ,	0.110.000	Delivered	6/21/22	YES
								6.16.22	Delivered	6/22/22	YES
ORRI Matador Resources Company \$400 LBJ Freeway, Suite 1500 Dellas TX 75240 owns WI; no ORRI letter needed ORRI McEiroy Minerals, LLC c/o Catherine Cecile Darch 4210 S. Bellaire Circle Englewood CO 80113 70220410000183779582 6.16.22 Delivere		Matador Resources Company						6 16 22	- Delivered	6/21/22	- YES
									Delivered In Transit	6/21/22	1 ES
									In Transit Delivered	N/A	YES
									In Transit	11/74	1 LO
						,,,,,,	, , , , , , , , , , , , , , , , , , , ,		Delivered	6/24/22	YES
									In Transit		1
	1		·							İ	İ
										1	1
			111 East 5th St.	Roswell	NM	88201	70220410000183779537	6.16.22	Delivered	6/22/22	YES
	ORRI			D 1	0.1	0110	7022041000010277070	(1/22	D. F. J.	NT:	VIDO
Living Trust				l Pasadena	CA	91106	70220410000183779506	6.16.22	Delivered	N/A	YES
Living Trust  ORRI Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel 1250 E. Walnut Street, #220 Pasadena CA 91106 70220410000183779506 6.16.22 Delivere		Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel	1250 E. Walnut Street, #220								
Using Trust  ORI Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel 1250 E. Walnut Street, #220  Pasadena  CA 91106 70220410000183779506 6.16.22 Delivere Gillespie Revocable Trust u/a/d 3/11/92	ORRI	Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92			CA	02//22	70220410000102770512	61600	I T		
Living Trust	ORRI	Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92 Van P. Welch, Jr.	2259-C Via Puerta	Laguna Hills					In Transit	6/22/22	NO
Living Trust	ORRI ORRI ORRI	Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92 Van P. Welch, Jr. Wallace H. Scott, III	2259-C Via Puerta 2901 Oakhurst Ave.	Laguna Hills Austin	TX	78703	70220410000183779476	6.16.22	Delivered per USPS.com	6/23/22	NO YES
Living Trust	ORRI ORRI ORRI ORRI	Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92 Van P. Welch, Jr. Wallace H. Scott, III Wayne Newkumet	2259-C Via Puerta 2901 Oakhurst Ave. P.O. Box 11330	Laguna Hills Austin Midland	TX TX	78703 79702	70220410000183779476 70220410000183779483	6.16.22 6.16.22	Delivered per USPS.com Delivered	6/27/22	NO YES NO
Living Trust	ORRI ORRI ORRI ORRI	Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92 Van P. Welch, Jr. Wallace H. Scott, III Wayne Newkumet William Winfield Scott	2259-C Via Puerta 2901 Oakhurst Ave. P.O. Box 11330 3000 Willowood Circle	Laguna Hills Austin Midland Austin	TX TX TX	78703 79702 78703	70220410000183779476 70220410000183779483 70220410000183779452	6.16.22 6.16.22 6.16.22	Delivered per USPS.com		
Unknown Truste of the Robert Welch Gillespie and Katherine Deuel   1250 E. Walnut Street, #220   Pasadena   CA   9106   70220410000183779506   6.16.22   Delivere Gillespie Revocable Trust u/a/d 3/11/92   CORRI   Van P. Welch, Jr.   2259-C Via Puerta   Laguna Hills   CA   92653   70220410000183779513   6.16.22   In Trans ORRI   Wallace H. Scott, III   2901 Oakhurst Ave.   Austin   TX   78703   70220410000183779476   6.16.22   Delivere Correction   Delivere Correction   Wayne Newkumet   P.O. Box 11330   Midland   TX   79702   70220410000183779433   6.16.22   Delivere Correction   ORRI   William Winfield Scott   3000 Willowood Circle   Austin   TX   78703   70220410000183779455   6.16.22   Delivere Correction   ORRI   William Winfield Scott   3000 Willowood Circle   Austin   TX   78703   70220410000183779455   6.16.22   Delivere Correction   ORRI   William Winfield Scott   ORRI   William Winfield Scott   ORRI   OR	ORRI ORRI ORRI ORRI ORRI	Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92 Van P. Welch, Jr. Wallace H. Scott, III Wayne Newkumet William Winfield Scott Wing Resources III, LLC	2259-C Via Puerta 2901 Oakhurst Ave. P.O. Box 11330 3000 Willowood Circle	Laguna Hills Austin Midland Austin	TX TX TX	78703 79702 78703	70220410000183779476 70220410000183779483 70220410000183779452	6.16.22 6.16.22 6.16.22	Delivered per USPS.com Delivered Delivered per USPS.com	6/27/22	

EXHIBIT

C-2

### Received by OCD: 7/5/2022 5:57:29 SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

United States of America BLM 414 W. Taylor St. Hobbs, NM 88240



9590 9402 7329 2028 4943 27

2. Article Number (Transfer from service label)

7022 0410 0001 8377 Released to Imaging: 7/6/2022 8:13:4

#### COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent Addressee

C. Date of Delivery

II No

Katherine Jess D. Is delivery address different from item 1?

B. Received by (Printed Name)

6-21-2022 ☐ Yes

If YES, enter delivery address below:

3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

In Incurred Mail J Mail Restricted Delivery 500)

☐ Priority Mail Express® ☐ Registered Mail™

☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

Domestic Return Receipt

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- Article Addressed to:

McElroy Minerals, LLC 4210 S. Bellaire Circle Englewood, CO 80113



9590 9402 7329 2028 4942 28

- 2. Article Number (Transfer from service label)
  - 0001 8377 7022 0410 Released to Imaging: 7/6/2022 8:13:49 AM 10401 \$500)

#### COMPLETE THIS SECTION ON BELLSERY

A. Signature

☐ Agent

B. Received by (Printed Name)

□ Addressee C. Date of Delivery

☐ Yes

II No

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery ed Mail ed Mail Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™

□ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

### SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Marshall & Winston, Inc. P.O. Box 50880 Midland, TX 79710



9590 9402 7329 2028 4942 35

2. Article Number (Transfer from service label)

7022 0410 0001 8377 9575 Released to Imaging: 7/6/2022 8:13:49 AM

COMPLETE THIS SECTION ON DELIGERY 201

A. Signature

☐ Agent ☐ Addressee C. Date of Delivery

B. Received by (Printed Name) D. Is delivery address different from item 1?

□ No

If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

d Mail I Mail Restricted Delivery ☐ Priority Mail Express® ☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Chevron USA Inc. 6301 Deauville Midland, TX 79706



9590 9402 7329 2028 4939 00

2. Article Number (Transfer from service label)

A. Signature ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: □ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery red Mail

red Mail Restricted Delivery ...r\$500)

☐ Priority Mail Express®

☐ Registered Mail™ ☐ Registered Mail Restricted

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

# SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Pernoc Oil Corp 1515 W Calle Sur St Suite 174 Hobbs, NM 88240



2. Article Number (Transfer from service label)

7022 0410 0001 Released to Imaging: 7/6 PS Form 3811, July 2020 PSN 7530-02-000-9053 COMPLETE THIS SECTION ON DECIVE

A. Signature

☐ Agent ☐ Addressee

□ No

B. Received by (Printed Name)

C. Date of Delivery ☐ Yes

D. Is delivery address different from Item 1? If YES, enter delivery address below:

3. Service Type □ Adult Signature

☐ Collect on Delivery Restricted Delivery

ed Mail Restricted Delivery

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

ed Mail

☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted

Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

FOKE LLC P.O. Box 1533 OKC, OK 73101



9590 9402 7329 2028 4941 74

2. Article Number (Transfer from service label)

7022 0410 0001 8377 9 Released to Imaging: 7/6/2022 8:13:

COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Received by (Printed Name)

If YES, enter delivery address below:

D. Is delivery address different from item 1?

☐ Yes □ No

JUN 2 1 2022

3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

d Mail d Mail Restricted Delivery 1/ (0.0. \$500)

☐ Registered Mail Restricted Delivery □ Signature Confirmation™

Priority Mail Express®

☐ Registered Mail™

☐ Agent

C. Date of Delivery

□ Addressee

□ Signature Confirmation

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Robert and Katherine Gillespie Rev. Trust 1250 E. Walnut Street, #220 Pasadena, CA 91106



9590 9402 7329 2028 4943 03

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature **Agent** ☐ Addressee B. Received by (Printed/Name) C. Date of Delivery

29601 ☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: II No

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery I Mail

1 Mail Restricted Delivery

☐ Priority Mail Express®

□ Registered Mail™ □ Registered Mail Restricted

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

BXP Partners V LP 3890 W Northwest Hwy Suite 670 Dallas, TX 75220



- 9590 9402 7329 2028 4936 58
- 2. Article Number (Transfer from service label)

7022 0410 0001 B377 Released to Imaging: 7/6/2022 8:13 COMPLETE THIS SECTION ON DELIGI

A. Signature

B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

☐ Adult Signature □ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery d Mail d Mail Restricted Delivery \$500)

☐ Priority Mail Express® ☐ Registered Mail™

☐ Agent

C. Date of Delivery

☐ Yes

I No

Addressee

☐ Registered Mail Restricted

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- Article Addressed to:

Jerry Barnes 1657 Liv 510 Chillicothe, MO 64601



9590 9402 7329 2028 4941 98

2 Article Number (Transfer from service label)

8377 9612 7022 0410 0001 Released to Imaging: 7/6/2022 8:13:4

COMPLETE THIS SECTION ON DELIVER

A. Signature

☐ Agent ☐ Addressee

Yes Yes

□ No

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery N Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery Mail Restricted Delivery

Delivery

□ Priority Mail Express®

☐ Registered Mail Restricted

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

☐ Registered Mail™

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

BXP Operating LLC 11757 Katy Fwy Suite 475 Houston, TX 77079



9590 9402 7329 2028 4936 65

2 Article Number (Transfer from service label) 0410 0001 8377 9407 Released to Imaging: 7/6/2022 8:13

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent ☐ Addressee C. Date of Delivery

D. Is delivery address different from item 1?

B. Received by (Printed Name)

☐ Yes □ No

If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery

 □ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery 

ed Mail Restricted Delivery .\$500)

☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted

Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

# S Received by OCD: 7/5/2022 5:5

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Merit Energy Partners D-III 13727 Noel Rd Suite 1200 Dallas, TX 75240



9590 9402 7329 2028 4938 56

2. Article Number (Transfer from service label)

7022 0410 0001 Released to Imaging: 7/6/2022 8: COMPLETE THIS SECTION ON DELIVERY

A. Signature B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

□ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery ed Mail ed Mail Restricted Delivery

\$500)

☐ Priority Mail Express®

☐ Agent

C. Date of Delivery

I No

☐ Addressee

☐ Registered Mail™ ☐ Registered Mail Restricted

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Merit Management Partners I LP 13727 Noel Rd Suite 500 Dallas, TX 75240



9590 9402 7329 2028 4938 87

... . ...... Transfer from service label)

7022 0410 0001 8377 9360 Released to Imaging: 7/6/2022 8:13:49 AM COMPLETE THIS SECTION ON DELIGIES

A.\Signature

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

□ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery □ Collect on Delivery

☐ Collect on Delivery Restricted Delivery '----d Mail

d Mail Restricted Delivery \$500)

□ Priority Mail Express® ☐ Registered Mail™

☐ Agent

☐ Yes

□ No

□ Addressee

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

XTO Holdings LLC, Attn: Bryan Cifuentes 22777 Springwoods Village Pkwy Spring, TX 77389



9590 9402 7329 2028 4939 93

2. Article Number (Transfer from service label)

Released to Imaging: 7/6/ PS Form 3811, July 2020 PSN 7530-02-000-9053

# COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type □ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery □ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

Mail Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™ □ Registered Mail Restricted

☐ Agent

C. Date of Delivery

☐ Yes

I No

☐ Addressee

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Merit Energy Partners III LP 13727 Noel Rd Suite 1200 Dallas, TX 75240



- 9590 9402 7329 2028 4938 70
- 2. Article Number (Transfer from service lahal) 7022 0410 0001 8377 93 Released to Imaging: 7/6/2022 8:13:

COMPLETE THIS SECTION ON DELIVERY

A. Signature B. Received by (Printed Name) C. Date of Delivery

☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: □ No

- Service Type ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery Certified Mall®
- ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery Collect on Delivery Restricted Delivery
- ured Mail ured Mail Restricted Delivery (over \$500)

- □ Registered Mail Restricted Delivery

- ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

☐ Agent

□ Addressee

PS Form 3811, July 2020 PSN 7530-02-000-9053

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you,
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

**FNB Roswell** Edna Morrell Living Trust 111 East 5th St. Roswell, NM 88201



9590 9402 7329 2028 4942 73

2. Article Number (Transfer from service lahel)

7022 0410 0001 8377 9537

Released to Imaging: 7/6/2022 8:13:49

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

ail Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mall™ □ Registered Mail Restricted

2220

☐ Yes

☐ No

Delivery □ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

FNB Roswell, N.A., LWT Foster Morrell 111 East 5th St. Roswell, NM 88201



A-Lista Number (Transfer from carries Johal)

7022 0410 0001 8377 Released to Imaging: 7/6/2022 8:13:49 COMPLETE THIS SECTION ON DELIVERY

A. Signature B. Received by (Printed Name)

C. Date of Delivery 2222

☐ Agent

☐ Addressee

An CISTER D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Yes □ No

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery id Mail ed Mail Restricted Delivery 4 1/ (--- \$500)

□ Priority Mail Express® ☐ Registered Mail™ □ Registered Mail Restricted Delivery

☐ Signature Confirmation™ □ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

■ Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

**Dennis Eimers** P.O. Box 50637 Midland, TX 79710



9590 9402 7329 2028 4941 50

Certified Mail®

COMPLETE THIS SECTION ON DELIVERY

A. Signature X B. Beceived by (Printed Name)

C. Date of Delivery

☐ Agent

Addressee

☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: □ No

- 3. Service Type
- ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted
- ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery
  - f Mail 1 Mail Restricted Delivery
- Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation

□ Priority Mail Express®

- Restricted Delivery

Released to Imaging: 7/6/2022 8:13:49 AM ..... \$500) PS Form 3811, July 2020 PSN 7530-02-000-9053

7022 0410 0001 6377

Autist - Alumbar (Transfer from contice label)

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Billy Gorman Family Inv. LP 2112 Tall Oaks Trl. Edmond, OK 73025



9590 9402 7329 2028 4941 29

2. Article Number (Transfer from service label) Released to Imaging: 7/6/

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☐ Agent □ Addressee Received by (Printed Name) C. Date of Delivery

(ROYMON ☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: ☐ No

- 3. Service Type
- ☐ Adult Signature ☐ Adult Signature Restricted Delivery
- Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery

(שיםו שני00)

☐ Registered Mail Restricted Delivery □ Signature Confirmation™

☐ Priority Mail Express®

☐ Registered Mail™

☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.Print your name and address on the reverse
- so that we can return the card to you.

  Attach this card to the back of the mailpiece,
- or on the front if space permits.

  1. Article Addressed to:

Shogoil and Gas Company II, LLC P.O. Box 209 Hay Springs, NE 69347



9590 9402 7329 2028 4940 82

2. Article Number (Transfer from service label)

7022 0410 0001 8377 978 Released to Imaging: 7/6/2022 8:13:49

# COMPLETE THIS SECTION ON DELIVERY

A. Signature

ature O I

Agent Addresse

☐ Yes

No No

Rodney!

B. Received by (Printed Name) C. Date of Delivery
Rodner A & herburn 6-24-22

D. Is delivery address different from item 1?
 If YES, enter delivery address below:

3. Service Type

□ Adult Signature
 □ Adult Signature Restricted Delivery
 □ Certified Mail®

☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

i Mail i Mail Restricted Delivery \$500) ☐ Priority Mail Express®
☐ Registered Mail™

☐ Registered Mail Restricted
Delivery
☐ Signature Confirmation™

☐ Signature Confirmation™
☐ Signature Confirmation
☐ Participated Policient

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

EOG Resources Inc. 1111 Bagby St Lobby 2 Houston, TX 77002



- 9590 9402 7329 2028 4938 63
- 2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVER A. Signature ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: □ No

- 3. Service Type
- ☐ Adult Signature ☐ Adult Signature Restricted Delivery
- Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- In Incurred Mail

**Mail Restricted Delivery** 

Domestic Return Receipt

Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail Restricted

☐ Signature Confirmation™ ☐ Signature Confirmation

☐ Registered Mail™

Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Jack V Walker Revocable Trust (THE) PO Box 102256 Anchorage, AK 99510



9590 9402 7329 2028 4939 17

2. Article Number (Transfer from service label) 7022 0410 0001

COMPLETE THIS SECTION ON DELIGHT A. Signature Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: □ No

3. Service Type ☐ Adult Signature

□ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery Collect on Delivery Restricted Delivery

Mail Restricted Delivery (over \$500)

☐ Priority Mail Express® □ Registered Mail<sup>™</sup>

□ Registered Mail Restricted Delivery

☐ Signature Confirmation™

□ Signature Confirmation

- Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

LIA Charitable Investments LLC 1717 West Loop South, Suite 1800 Houston, TX 77027



9590 9402 7329 2028 4943 10

Article Number (Transfer from service label)

7022 0410 0001 8377

☐ Collect on Delivery Restricted Delivery ail Restricted Delivery

COMPLETE THIS SECTION ON DELIVER

A. Signature

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

I No

☐ Agent

Addressee.

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

□ Registered Mail Restricted

☐ Priority Mail Express®

☐ Registered Mail™

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.

Received by OCD: 7/5/2022 5:57:29 PM

- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

TLW Investments LLC PO Box 301535 Dallas, TX 75303



9590 9402 7329 2028 4939 79

2. Article Number (Transfer from service label)

0430 Released to Imaging: 7/6/2022 8:13

A. Signature Preceived by (Printed Name) If YES, enter delivery address below:

COMPLETE THIS SECTION ON DELIVERY 20

briel Asamoat

C. Date of Delivery

I No

☐ Yes D. Is delivery address different from item 1?

JUN 23200

- 3. Service Type
- ☐ Adult Signature □ Adult Signature Restricted Delivery
- Certified Mail® ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery red Mail
- red Mail Restricted Delivery (0.00: \$500)

- ☐ Priority Mail Express® ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

**BOA Selma Andrews Trust** fbo Perpetual Charitable Trust P.O. Box 830308 Dallas, TX 75283



9590 9402 7329 2028 4941 12

2. Article Number (Transfer from service label)

7022 0410 0001 8377 9698 Ma Released to Imaging: 7/6/2022 8:13:49 AM 10000 05000

# COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Received by (Printed Name)

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Agent ☐ Addressee

C. Date of Delivery

☐ Yes

☐ No. JUN 2 3 2022

3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery

☐ Registered Mail™

☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

☐ Priority Mail Express®

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

**BOA Selma Andrews Trust** fbo Peggy Barrett P.O. Box 830308 Dallas, TX 75283



- 9590 9402 7329 2028 4941 05
- 2. Article Number (Transfer from service label) 7022 0410 0001 8377 Released to Imaging: 7/6/2022 8:13:49

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent ☐ Addressee C. Date of Delivery

B. Received by (Printed Name)

☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: □ No

JUN 2 3 2022

3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery ed Mail ed Mail Restricted Delivery 4 M .--. \$500)

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Lenox Mineral Title Holdings Inc 1707 1/2 Post Oak Blvd #171 Houston, TX 77056



9590 9402 7329 2028 4939 31

2. Article Number (Transfer from service label) 2022 0410 0001 8377 (over \$500) Released to Imaging: 7/6/2022 8:

# COMPLETE THIS SECTION ON DELIVERY

A. Signature

Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery ☐ Yes

□ No

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

1 Mail Restricted Delivery

Collect on Delivery Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™ □ Registered Mail Restricted

Delivery

□ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Braille Institute of America, Inc P.O. Box 830308 Dallas, TX 75283



9590 9402 7329 2028 4941 36

2 Article Number (Transfer from service label)

7022 0410 0001 8377 9674 Released to Imaging: 7/6/2022 8:13:49

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent Addressee C. Date of Delivery

☐ Yes

☐ No

B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

JUN 8 8 2022

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery sured Mail

red Mail Restricted Delivery 1 M ,--- (\$500)

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Priority Mail Express®

☐ Registered Mail™

□ Signature Confirmation

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Rockwell Energy Resources, LLC P.O. Box 54584 OKC, OK 73154



9590 9402 7329 2028 4942 42

2 Article Number (Transfer from service label)

7022 041.0 0001 COMPLETE THIS SECTION ON DELIVE

A. Signature

☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery

□ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted

☐ Yes

□ No

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Wayne Newkumet PO Box 11330 Midland, TX 79702



9590 9402 7329 2028 4940 06

2 Article Number (Transfer from service label)

0001 Released to Imaging: 7/6/2022 8:13 COMPLETE THIS SECTION ON DELIVER

A. Signature B. Received by (Printed Name)

Agent ☐ Addressee C. Date of Delivery

Vas

D. Is delivery address different from item 1? If YES, enter delivery address below:

□ No

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ed Mail

ed Mail Restricted Delivery (over \$500)

☐ Priority Mail Express® ☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Burlington Resources O&G Co LP 600 W. Illinois Ave. Midland, TX 79701



9590 9402 7329 2028 4936 89

2. Article Number (Transfer from service label)

7022 0410 0001

3. Service Type

(סטפת שטסס)

☐ Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery

☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery □ Collect on Delivery

COMPLETE THIS SECTION ON DETER

D. Is delivery address different from item 1? If YES, enter delivery address below:

B. Received by (Printed Name)

A. Signature

☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery

☐ Agent

C. Date of Delivery

☐ Yes

☐ No

☐ Addressee

☐ Signature Confirmation

□ Signature Confirmation™

Restricted Delivery

Released to Imaging: 7/6/2022 8:13:49 PS Form 3811, July 2020 PSN 7530-02-000-9053

# Complete items 1, 2, and 3. Print your name and address on the reverse

- so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Alpha Energy Partners LLC PO Box 10701 Midland, TX 79701



9590 9402 7329 2028 4939 86

7022 0410 0001 8377 9285

2. Article Number (Transfer from service label)

Released to Imaging: 7/6/2022 8:13 PS Form 3611, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON				Page 280	of	285
3	Signature					
n.	Signature	1.	1			

B. Beceived by (Printed Name)

☐ Agent ☐ Addressee C. Date of Delivery

D. Is delivery address different from item 1?

12027 ☐ Yes II No

If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

**Nail Restricted Delivery** 

Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

□ Registered Mail Restricted

☐ Priority Mail Express®

□ Registered Mail™

## OCD: 7/5/2022 5:57:29 PM SENDER COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Cargoil and Gas Company, LLC P.O. Box 29450 Santa Fe, NM 87592



9590 9402 7329 2028 4940 75

2. Article Number (Transfer from service label)

7022 0410 0001 8377 Released to Imaging: 7/6/2022 8:13

A. Signature

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery ad Mail

d Mail Restricted Delivery 10ver 3500)

☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery

☐ Yes

□ No

☐ Signature Confirmation™ ☐ Signature Confirmation

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Jack V. Walker Revocable Trust P.O. Box 1216 Albuquerque, NM 87183



9590 9402 7329 2028 4941 67

Article Number (Transfer from service label)

7022 0410 0001 8377 Released to Imaging: 7/6/2022 8:13:49 AM (over \$500)

COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Received by (Printed Name)

Sary (Willy

D. Is delivery address different from item 1?

If YES, enter delivery address below: □ No

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery

Certified Mail® Certified Mail Restricted Delivery ☐ Collect on Delivery

Collect on Delivery Restricted Delivery ed Mail

ad Mail Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted

☐ Agent

C. Date of Delivery

6-17-22

☐ Yes

☐ Addressee

Delivery □ Signature Confirmation™

☐ Signature Confirmation

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Shogoil & Gas Co II Inc PO Box 29450 Santa Fe, NM 87592



9590 9402 7329 2028 4939 48

2. Article Number (Transfer from service label) 7022 0410 0001 8377 9308

Released to Imaging: 7/6/2022 8:13:

COMPLETE THIS SECTION ON DELIGIES Of 285

A. Signature

B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

Mail Restricted Delivery

☐ Priority Mail Express®

Q. Date of Delivery

☐ Yes

□ No

☐ Registered Mail™ □ Registered Mail Restricted

Delivery ☐ Signature Confirmation™

□ Signature Confirmation Restricted Delivery

# SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Magnum Hunter Production, Inc. 600 N. Marienfield St., #600 Midland, TX 79701



9590 9402 7329 2028 4942 11

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# **Affidavit of Publication**

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated June 19, 2022 and ending with the issue dated June 19, 2022.

Publisher

Sworn and subscribed to before me this 19th day of June 2022.

**Business Manager** 

My commission expires January 29, 2023 (Seal)

GUSSIE BLACK
Notary Public - State of New Mexico
Commission # 1087526
My Comm. Expires Jan 29, 2023 publish
This newspaper is duly qualified to publish

legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

## LEGAL NOTICE June 19, 2022

CASE No. 22893: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners and record title owners, as well as the known and unknown right, title, interest or claim to this case, including overriding royalty interest owners and record title owners, as well as the known and unknown heirs, devisees, assigns and successors of ALPHA ENERGY PARTNERS LLC, CHEVRON USA INC., MATADOR RESOURCES COMPANY, NADEL AND GUSSMAN CAPITAN LLC, XTO HOLDINGS LLC, TLW INVESTMENTS LLC, STIAVSON CELIA, BALOG FAMILY TRUST, JACK V WALKER REVOCABLE TRUST (THE), TITZEL SHANNON, CHARGOIL & GAS CO LLC, LENOX MINERAL TITLE HOLDINGS INC, SHOGOIL & GAS CO II INC, JOSEPH M. GREEN AND ERMA DEAN GREEN, BILLY WAYNE GORMAN AND ROMAYNE HOPE GORMAN, RICHARD H. COATS, UNKNOWN TRUSTEE OF THE ROBERT WELCH GILLESPIE AND KATHERINE DEUEL GILLESPIE REVOCABLE TRUST, VAN P. WELCH, JR., ROCKWELL ENERGY RESOURCES, LLC, BANK OF AMERICA, N.A., SOLE TRUSTEE OF THE SELME E. ANDREWS PERPETUAL CHARITABLE TRUST, BRAILE INSTITUTE OF AMERICA, INC., MARSHALL & WINSTON, INC., FIRST NATIONAL BANK OF ROSWELL, N.A., TRUSTEE OF THE EDNA E. MORRELL LIVING TRUST, KATHLENE EARNEST RIOS AND ROBERT E. RIOS, CO-TRUSTEES OF THE ROBERT P. EARNEST AND ANNA DOKUS EARNEST TRUST AKA TRUST "B", WALLACE H. SCOTT, III, WILLIAM WINFIELD SCOTT, MCELROY MINERALS, LLC, MATADOR RESOURCES COMPANY ATLAS INVESTMENT CORPORATION, JERRY BARNES, DENNIS ELMERS, WAYNE NEWKUMET, STEVE R. GARRITY, HILLMAN ROYALTIES, LP., and FOKL LLC, of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling. Lea County. New COMPANY ATLAS INVESTMENT CORPORATION, JERRY BARNES, DENNIS ELMERS, WAYNE NEWKUMET, STEVE R. GARRITY, HILLMAN ROYALTIES, LP., and FOKL LLC, of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on July 7, 2022, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emrrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Co., whose operational office is at 600 N. Marienfeld St. Suite 600, Midland, Texas, 79701 (HQ at 1700 Lincoln St. Suite 3700, Denver, Colorado 80203), seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2 fo Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the 1st and 2nd Bone Spring formations, from the top of the Quall Ridge; Bone Spring Pool [Pool Code 50460] to a depth of 10,290 feet, that being the base of the 2nd Bone Spring, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Mescalero Ridge 21-28 Fed Com 4H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28, and the Mescalero Ridge 21-28 Fed Com 6H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28. The locations are standard; the completed intervals and first take and last take points for the wells proposed in th

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KAIYA TOOP ABADIE SCHILL 555 RIVERGATE LANE 84-180 DURANGO, CO 81301

EXHIBIT

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