

CASE NO. 22922 & 22923

**APPLICATIONS OF MATADOR PRODUCTION COMPANY
TO RE-OPEN CASES FOR COMPLUSORY POOLING
LEA COUNTY, NEW MEXICO**

EXHIBITS

- A. Applications and Proposed Notices
- B. Prior Orders
- C. Landman's Affidavit
- D. Affidavit of Notice
- E. Affidavit of Publication

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO RE-OPEN CASE NO. 21796 FOR
COMPULSORY POOLING, LEA COUNTY, NEW
MEXICO.**

Case No. 2292²

APPLICATION

Matador Production Company applies for an order re-opening Case No. 21796 for the pooling of additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and the E/2E/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico, and in support thereof, states:

1. Applicant is an operator in the E/2E/2 of Section 3 and the E/2E/2 of Section 10, and has the right to drill a well thereon.
2. Applicant proposes to drill the Nina Cortell Fed. Com. Well No. 128H to a depth sufficient to test the Bone Spring formation, with a first take point in the SE/4SE/4 of Section 10 and a last take point in the NE/4NE/4 of Section 3. Pooling was granted by the Division by Order No. R-21667.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the E/2E/2 of Section 3 and the E/2E/2 of Section 10 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring

EXHIBIT A

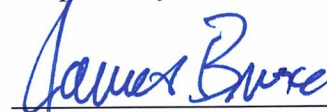
formation underlying the E/2E/2 of Section 3 and the E/2E/2 of Section 10, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and the E/2E/2 of Section 10 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the E/2E/2 of Section 3 and the E/2E/2 of Section 10;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost thereof among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Matador Production Company

Application of Matador Production Company to re-open Case No. 21796 for compulsory pooling, Lea County, New Mexico. Applicant seeks an order re-opening Case No. 21796 for the pooling of additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and E/2E/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well No. 128H, with a first take point in the SE/4SE/4 of Section 10 and a last take point in the NE/4NE/4 of Section 3. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY TO RE-OPEN CASE NO. 21798 FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 22923

APPLICATION

Matador Production Company applies for an order re-opening Case No. 21798 for the pooling of additional uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and the E/2E/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico, and in support thereof, states:

1. Applicant is an operator in the E/2E/2 of Section 3 and the E/2E/2 of Section 10, and has the right to drill a well thereon.
2. Applicant proposes to drill the Nina Cortell Fed. Com. Well No. 204H to a depth sufficient to test the Bone Spring formation, with a first take point in the SE/4SE/4 of Section 10 and a last take point in the NE/4NE/4 of Section 3. Pooling was granted by the Division by Order No. R-21669.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the E/2E/2 of Section 3 and the E/2E/2 of Section 10 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp

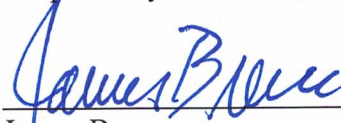
formation underlying the E/2E/2 of Section 3 and the E/2E/2 of Section 10, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and the E/2E/2 of Section 10 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Wolfcamp formation underlying the E/2E/2 of Section 3 and the E/2E/2 of Section 10;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost thereof among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Matador Production Company

Application of Matador Production Company to re-open Case No. 21798 for compulsory pooling, Lea County, New Mexico. Applicant seeks an order re-opening Case No. 21798 for the pooling of additional uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and E/2E/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well No. 204H, with a first take point in the SE/4SE/4 of Section 10 and a last take point in the NE/4NE/4 of Section 3. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MATADOR PRODUCTION COMPANY**

**CASE NO. 21796
ORDER NO. R-21667**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard these matters through a Hearing Examiner on April 8, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Orders:

FINDINGS OF FACT

1. Matador Production Company (“Operator”) submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

B

EXHIBIT

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the

well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of

the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR
AES/kms

Date: 4/20/2021

CASE NO. 21796
ORDER NO. R-21667

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Exhibit "A"

| COMPULSORY POOLING APPLICATION CHECKLIST | |
|---|--|
| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS | |
| Case: | 21796 |
| Date | April 8, 2021 |
| Applicant | Matador Production Company |
| Designated Operator & OGRID (affiliation if applicable) | Matador Production Company/OGRID No. 228937 |
| Applicant's Counsel: | James Bruce |
| Case Title: | Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico |
| Entries of Appearance/Intervenors: | ConocoPhillips Company/Holland & Hart LLP |
| Well Family | Nina Cortell Bone Spring Wells |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Bone Spring Formation |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Entire Bone Spring formation |
| Pool Name and Pool Code: | Bilbrey Basin; Bone Spring/Pool Code 5695 |
| Well Location Setback Rules: | Statewide rules and current horizontal well rules |
| Spacing Unit Size: | Quarter-quarter sections/40 acres |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 320 acres |
| Building Blocks: | 40 acres |
| Orientation: | South-North |
| Description: TRS/County | E/2E/2 §10 and E/2E/2 §3-22S-32E, NMPM, Lea County |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | Yes |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | No |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | |
| Applicant's Ownership in Each Tract | Exhibits C-2 and C-3 |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard) | Nina Cortell Fed. Com. Well No. 128H, API No. Pending SHL: 274 FSL and 1230 FEL (Unit P) §10-22S-32E BHL: 60 feet FNL and 660 feet FEL (Unit A) §3-22S-32E FTP: 100 FSL & 660 FEL §10 LTP: 100 FNL & 660 FEL §3 Bone Spring Sand/TVD 10850 feet/MD 21114 feet |

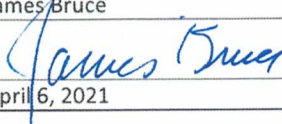
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ORDER NO. R-21667

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|--|---------------------------------------|
| Horizontal Well First and Last Take Points | See above |
| Completion Target (Formation, TVD and MD) | See above |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$8000 |
| Production Supervision/Month \$ | \$800 |
| Justification for Supervision Costs | Exhibit C, page 4 |
| Requested Risk Charge | Cost + 200%/Exhibit A, Case No. 21796 |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit A |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit B |
| Proof of Published Notice of Hearing (10 days before hearing) | Not necessary |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibits C-2 and C-3 |
| Tract List (including lease numbers and owners) | Exhibit C-2 |
| Pooled Parties (including ownership type) | Exhibit C-3 |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | None |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit C-4 |
| List of Interest Owners (i.e. Exhibit A of JOA) | Exhibit C-3 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit C-4 |
| Overhead Rates In Proposal Letter | \$8000/\$800 |
| Cost Estimate to Drill and Complete | Exhibit C-5 |
| Cost Estimate to Equip Well | Exhibit C-5 |
| Cost Estimate for Production Facilities | Exhibit C-5 |
| Geology | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibits C-1 and C-2 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibits D-2 and D-3 |
| Well Orientation (with rationale) | Standup/Exhibit D |
| Target Formation | Bone Spring |
| HSU Cross Section | Exhibit D-3 |
| Depth Severance Discussion | Not Applicable |
| Forms, Figures and Tables | |
| C-102 | Exhibit C-1 |

CASE NO. 21796
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|--|---|
| Tracts | Exhibit C-1 and C-2 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibits C-1 and C-3 |
| General Location Map (including basin) | Exhibit D-1 |
| Well Bore Location Map | Exhibit C-1 |
| Structure Contour Map - Subsea Depth | Exhibit D-2 |
| Cross Section Location Map (including wells) | Exhibit D-3 |
| Cross Section (including Landing Zone) | Exhibit D-3 |
| Additional Information | |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | James Bruce |
| Signed Name (Attorney or Party Representative): |  |
| Date: | April 6, 2021 |

CASE NO. 21796
 ORDER NO. R-21667

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MATADOR PRODUCTION COMPANY**

**CASE NO. 21798
ORDER NO. R-21669**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard these matters through a Hearing Examiner on April 8, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Orders:

FINDINGS OF FACT

1. Matador Production Company (“Operator”) submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the

CASE NO. 21798
ORDER NO. R-21669

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well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of

- the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR
AES/kms

Date: 4/20/2021

CASE NO. 21798
ORDER NO. R-21669

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Exhibit "A"

| COMPULSORY POOLING APPLICATION CHECKLIST | |
|---|--|
| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS | |
| Case: | 21798 |
| Date | April 8, 2021 |
| Applicant | Matador Production Company |
| Designated Operator & OGRID (affiliation if applicable) | Matador Production Company/OGRID No. 228937 |
| Applicant's Counsel: | James Bruce |
| Case Title: | Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico |
| Entries of Appearance/Intervenors: | ConocoPhillips Company/Holland & Hart LLP |
| Well Family | Nina Cortell Wolfcamp Wells |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Wolfcamp Formation |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Entire Wolfcamp formation |
| Pool Name and Pool Code: | WC-025 G-09 S233216K; Upper Wolfcamp/Pool Code 98166 |
| Well Location Setback Rules: | Statewide rules and current horizontal well rules |
| Spacing Unit Size: | Quarter-quarter sections/40 acres |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 320 acres |
| Building Blocks: | 40 acres |
| Orientation: | South-North |
| Description: TRS/County | E/2E/2 §10 and E/2E/2 §3-22S-32E, NMPM, Lea County |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | Yes |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | No |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | |
| Applicant's Ownership in Each Tract | Exhibits C-2 and C-3 |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard) | Nina Cortell Fed. Com. Well No. 204H, API No. Pending SHL: 274 FSL and 1370 FEL (Unit O) §10-22S-32E BHL: 60 feet FNL and 990 feet FEL (Unit A) §3-22S-32E FTP: 100 FSL & 990 FEL §10 LTP: 100 FNL & 990 FEL §3 Bone Spring Sand/TVD 12200 feet/MD 22350 feet |

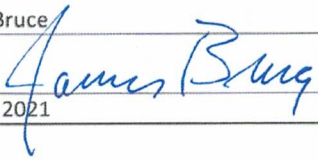
CASE NO. 21798
ORDER NO. R-21669

Page 6 of 8

| | |
|--|---------------------------------------|
| Horizontal Well First and Last Take Points | See above |
| Completion Target (Formation, TVD and MD) | See above |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$8000 |
| Production Supervision/Month \$ | \$800 |
| Justification for Supervision Costs | Exhibit C, page 4 |
| Requested Risk Charge | Cost + 200%/Exhibit A, Case No. 21798 |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit A |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit B |
| Proof of Published Notice of Hearing (10 days before hearing) | Not necessary |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibits C-2 and C-3 |
| Tract List (including lease numbers and owners) | Exhibit C-2 |
| Pooled Parties (including ownership type) | Exhibit C-3 |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | None |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit C-4 |
| List of Interest Owners (i.e. Exhibit A of JOA) | Exhibit C-3 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit C-4 |
| Overhead Rates In Proposal Letter | \$8000/\$800 |
| Cost Estimate to Drill and Complete | Exhibit C-5 |
| Cost Estimate to Equip Well | Exhibit C-5 |
| Cost Estimate for Production Facilities | Exhibit C-5 |
| Geology | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibits C-1 and C-2 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibits D-4 and D-5 |
| Well Orientation (with rationale) | Standup/Exhibit D |
| Target Formation | Bone Spring |
| HSU Cross Section | Exhibit D-5 |
| Depth Severance Discussion | Not Applicable |
| Forms, Figures and Tables | |
| C-102 | Exhibit C-1 |

CASE NO. 21798
ORDER NO. R-21669

Page 7 of 8

| | |
|--|--|
| Tracts | Exhibit C-1 and C-2 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibits C-1 and C-3 |
| General Location Map (including basin) | Exhibit D-1 |
| Well Bore Location Map | Exhibit C-1 |
| Structure Contour Map - Subsea Depth | Exhibit D-4 |
| Cross Section Location Map (including wells) | Exhibit D-5 |
| Cross Section (including Landing Zone) | Exhibit D-5 |
| Additional Information | |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | James Bruce |
| Signed Name (Attorney or Party Representative): |  |
| Date: | April 6, 2021 |

CASE NO. 21798
 ORDER NO. R-21669

Page 8 of 8

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NOS. 22922 and 22923

AFFIDAVIT OF ROB HELBING

Rob Helbing, of lawful age and being first duly sworn, states the following:

1. My name is Rob Helbing and I am employed by MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the applications filed by Matador in these consolidated cases and the status of the lands in the subject area.
4. In Case No. 22922, Matador seeks to re-open previous Case No 21796 and add additional parties to be pooled under NMOCD Order No. 21667, which created a standard horizontal spacing unit in the Bone Spring formation comprised of the E/2 E/2 of Sections 3 and 10, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. The spacing unit was initially dedicated to the proposed initial **Nina Cortell #128H well**, with a first take point in the SE/4 SE/4 (Unit P) of Section 10 and a last take point in the NE/4 NE/4 (Unit A) of Section 3. Under NMOCD Case No. 22849, Matador has requested to amend the initial well under NMOCD Order No. 21667 to the **Nina Cortell #134H well**, with a first

EXHIBIT

C

take point in the SE/4 SE/4 (Unit P) of Section 10 and a last take point in the NE/4 NE/4 (Unit A) of Section 3.

5. In Case No. 22923, Matador seeks to re-open previous Case No 21798 and add additional parties to be pooled under NMOCD Order No. 21669, which created a standard horizontal spacing unit in the Wolfcamp formation comprised of the E/2 E/2 of Sections 3 and 10, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. The spacing unit is dedicated to the proposed initial **Nina Cortell #204H well**, with a first take point in the SE/4 SE/4 (Unit P) of Section 10 and a last take point in the NE/4 NE/4 (Unit A) of Section 3.

6. **Matador Exhibit C-1** contains a draft Form C-102 for each of the proposed initial wells in these standard horizontal spacing units. These forms demonstrate that the completed interval for the wells will meet the standard setback requirements for horizontal oil wells.

7. Matador understands the **Nina Cortell Fed #134H** Bone Spring well will be placed in the Bilbrey Basin; Bone Spring [5695] pool.

8. Matador understands the **Nina Cortell Fed #204H** Wolfcamp well will be placed in the WC-025 G-09 S233216K; Upper Wolfcamp [98166] pool.

9. **Matador Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing units. The subject acreage is comprised of federal and fee lands.

10. There are no depth severances within the Bone Spring formation underlying this acreage.

11. There are no depth severances within the Wolfcamp formation underlying this acreage.

12. **Matador Exhibit C-3** identifies the additional working interest owners that Matador is seeking to pool in these proposed horizontal spacing units.

13. **Matador Exhibit C-3** also identifies the overriding royalty interest owners interest owners that Matador is seeking to pool in these proposed horizontal spacing units.

14. Matador has conducted a diligent search of the public records in the county where the property is located, reviewed telephone directories and conducted computer searches to locate contact information for each of these mineral owners. As indicated in **Exhibit C-5**, Matador has been able to locate and has had discussions with each working interest owners that it seeks to pool in these cases in an effort to reach voluntary joinder.

15. **Matador Exhibit C-4** contains a sample of the well proposal letter and AFE sent to the working interest owners Matador is seeking to pool. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.

16. **Matador Exhibit C-5** contains a general summary of the contacts with the uncommitted working interest owners that Matador was able to locate. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.

17. Matador requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

18. Matador has provided its outside counsel, Jim Bruce, with the names and addresses (where available) of the parties that Matador seeks to pool and instructed that they be notified of this hearing.

19. **Matador Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Rob Helbing
Rob Helbing

STATE OF TEXAS)
)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 5TH day of July 2022 by Rob Helbing.

Preston Cazale
NOTARY PUBLIC

My Commission Expires:

3/23/2025

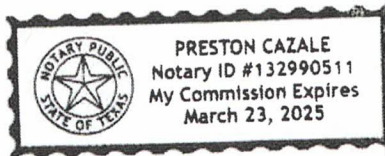


EXHIBIT C-1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

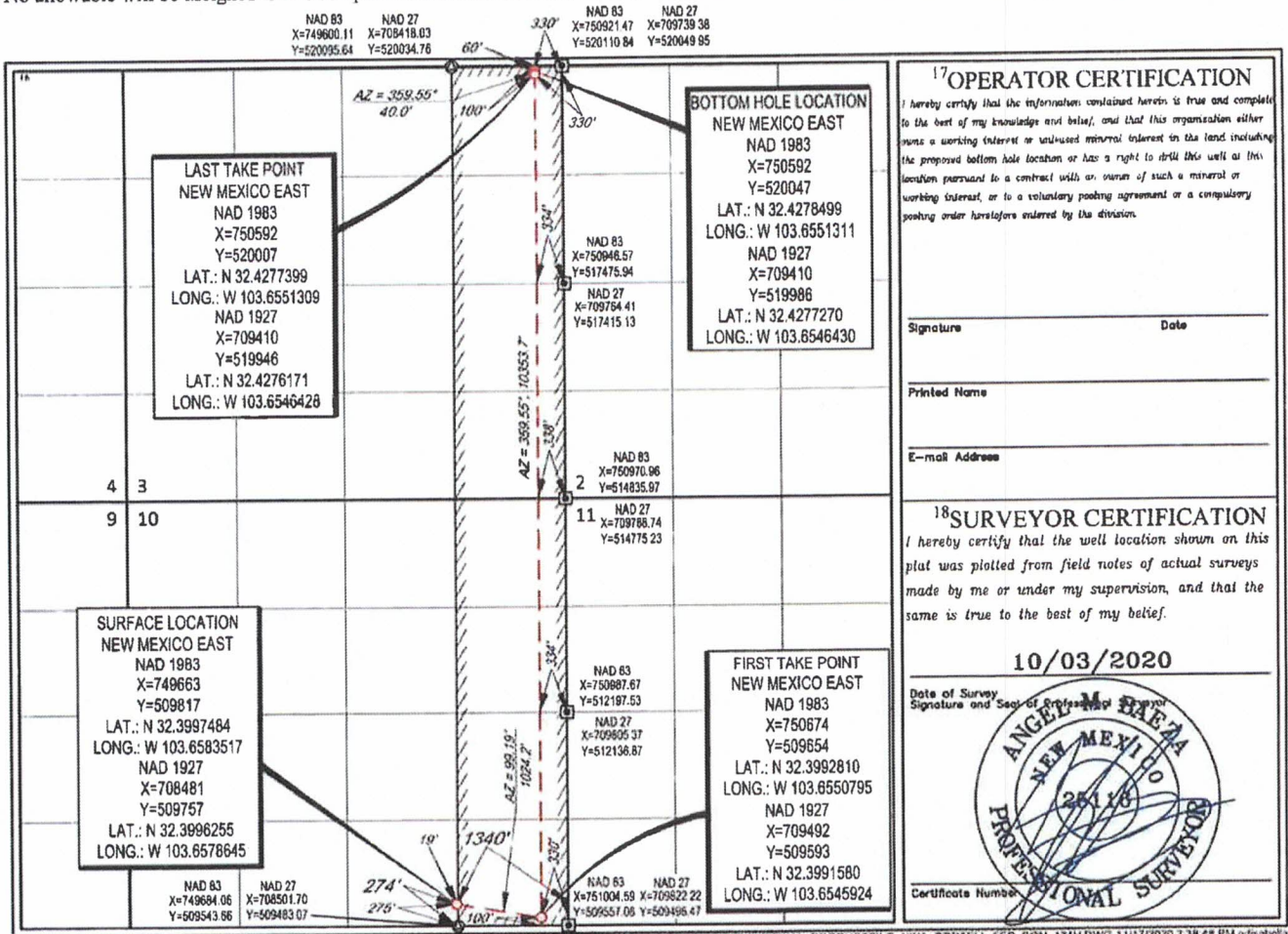
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | | | | | |
|--|---------|-------------------------------|-------|----------------------------------|---------------|-------------------------|--------------------------|----------------|--------|
| ¹ API Number | | ² Pool Code | | ³ Pool Name | | | | | |
| | | 5695 | | Bilbrey Basin; Bone Springs | | | | | |
| ⁴ Property Code | | ⁵ Property Name | | | | | ⁶ Well Number | | |
| | | NINA CORTELL FED COM | | | | | 134H | | |
| ⁷ OGRID No. | | ⁸ Operator Name | | | | | ⁹ Elevation | | |
| 228937 | | MATADOR PRODUCTION COMPANY | | | | | 3789' | | |
| ¹⁰ Surface Location | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| 0 | 10 | 22-S | 32-E | - | 274' | SOUTH | 1340' | EAST | LEA |
| ¹¹ Bottom Hole Location If Different From Surface | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| 1 | 3 | 22-S | 32-E | - | 60' | NORTH | 330' | EAST | LEA |
| ¹² Dedicated Acres | | ¹³ Joint or Infill | | ¹⁴ Consolidation Code | | ¹⁵ Order No. | | | |
| 319.92 | | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



5: SURVEY\MATADOR_RESOURCES\NINA_CORTELL_10-225\32E\FINAL_PRODUC\SILO_NINA_CORTELL_FED_COM_134H.DWG 11/17/2020 2:38:48 PM ods:abell

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (575) 748-1283 Fax: (575) 748-9720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | | | | | |
|--|---------------|--|---------------|--|-----------------------|---------------------------|------------------------|------------------------|---------------|
| ¹ API Number | | ² Pool Code 98166 | | ³ Pool Name WL-025 G-09 S233216K; Upper Wolfcamp | | | | | |
| ⁴ Property Code | | ⁵ Property Name NINA CORTELL FED COM | | ⁶ Well Number 204H | | | | | |
| ⁷ GRID No. 228937 | | ⁸ Operator Name MATADOR PRODUCTION COMPANY | | ⁹ Elevation 3789' | | | | | |
| ¹⁰ Surface Location | | | | | | | | | |
| UL or lot no. 0 | Section 10 | Township 22-S | Range 32-E | Lot Idn - | Feet from the 274' | North/South line SOUTH | Feet from the 1370' | East/West line EAST | County LEA |
| ¹¹ Bottom Hole Location If Different From Surface | | | | | | | | | |
| UL or lot no. 1 | Section 3 | Township 22-S | Range 32-E | Lot Idn - | Feet from the 60' | North/South line NORTH | Feet from the 990' | East/West line EAST | County LEA |
| ¹² Dedicated Acres 320 | | ¹³ Joint or Infill | | ¹⁴ Consolidation Code | | ¹⁵ Order No. | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

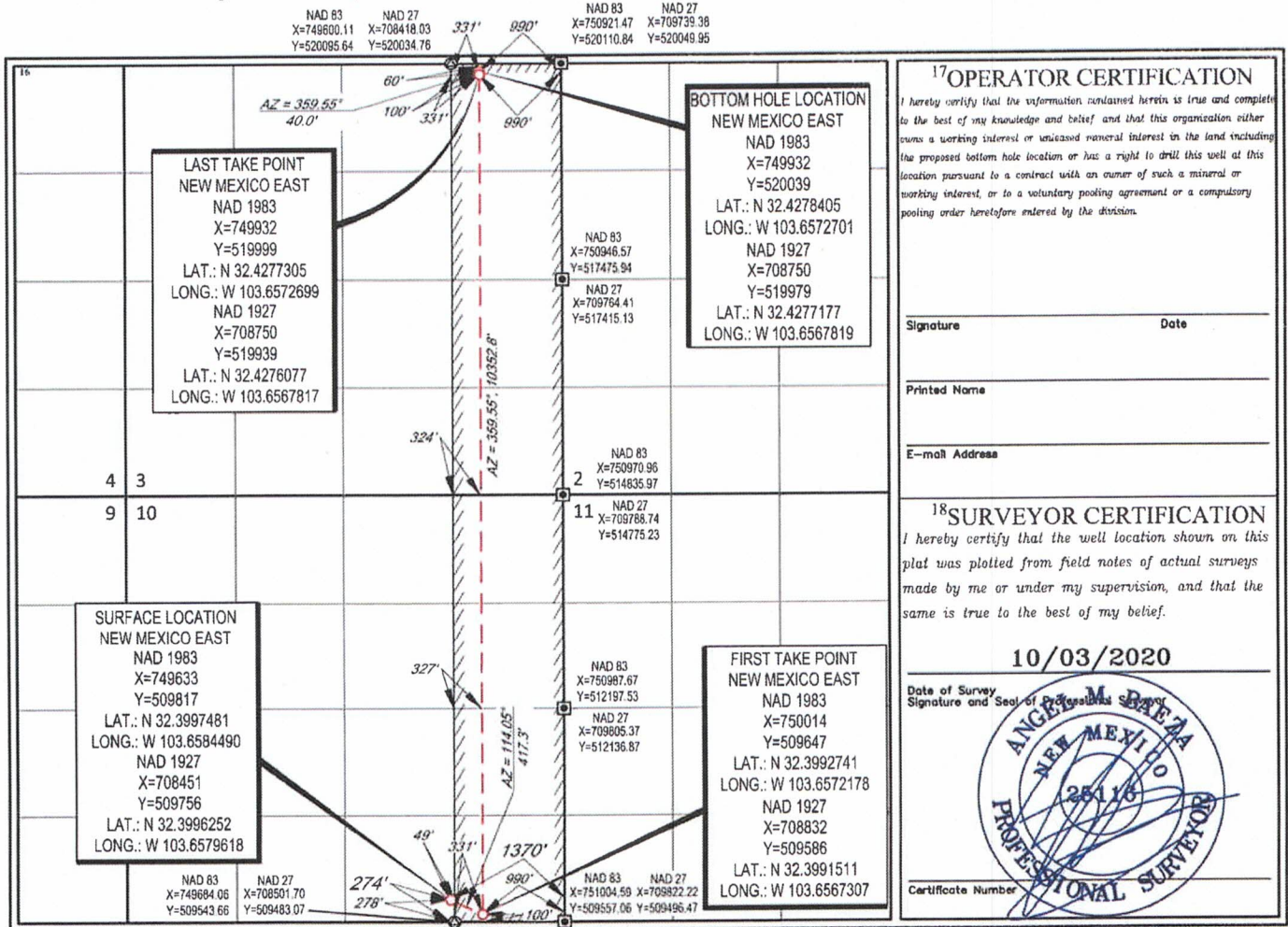
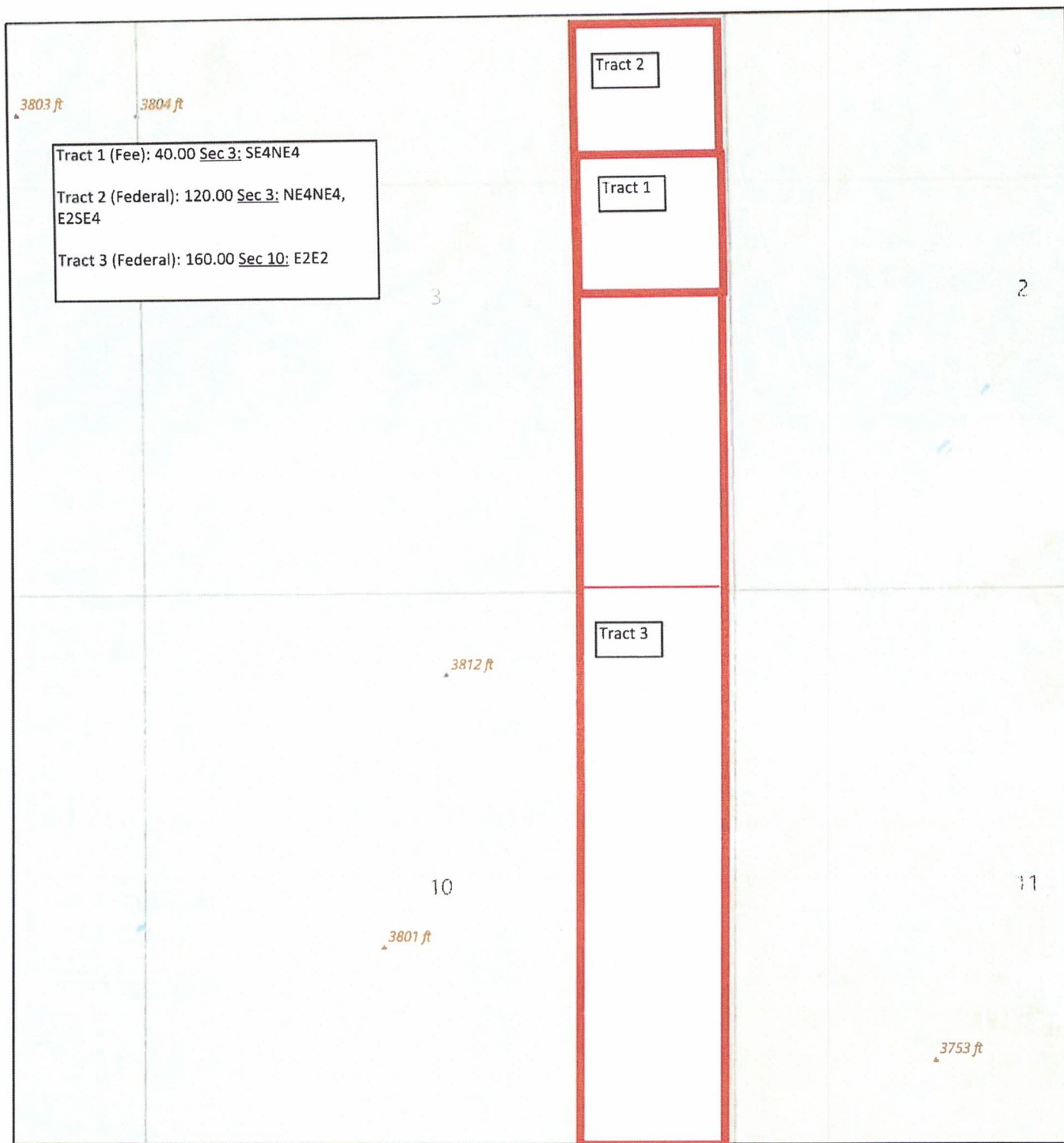


EXHIBIT C-2


T22S-R32E, Lea County, NM

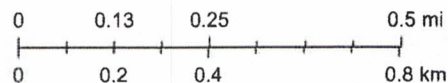


Tract 1 (Fee): 40.00 Sec 3: SE4NE4
 Tract 2 (Federal): 120.00 Sec 3: NE4NE4, E2SE4
 Tract 3 (Federal): 160.00 Sec 10: E2E2

4/14/2022, 10:08:55 AM

1:18,056

-  Matador Prospect Areas
-  State
-  County
-  PLSSSection
-  PLSSTownship



MATADOR, thudgins, Esri, NASA, NGA, USGS, FEMA, BLM, MATADOR, thudgins, Esri Community Maps Contributors, New Mexico State University, Texas Parks & Wildlife, CONANP, Esri, HERE, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, EPA, NPS, US Census Bureau, USDA, IHS, MATADOR, thudgins

Matador Where House
 MATADOR

EXHIBIT C-3

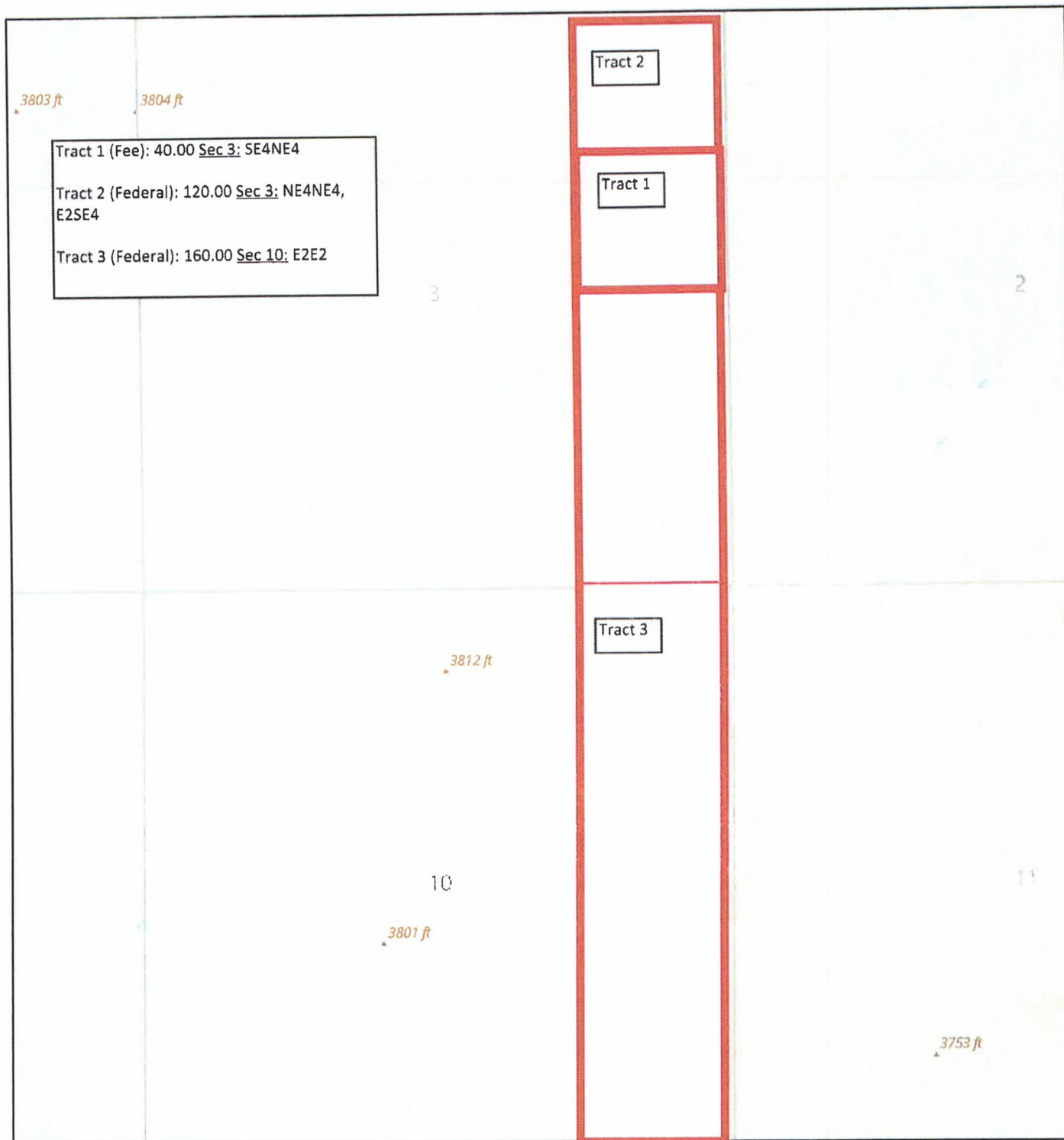
Case Nos. 22922 and 22923

Summary of Interests

| MRC Permian Company: | | 43.30919% |
|---|-----------------------------|------------------------|
| Voluntary Joinder: | | 1.18776% |
| Anticipated Voluntary Joinder: | | 1.30925% |
| Previously Force Pooled: | | 51.25644% |
| Compulsory Pool: | | 2.93736% |
| Interest Owner: | Description: | Tract Interest: |
| WPX Energy Permian, LLC | Working Interest | 1 1.69342% |
| Fortson Oil Company | Working Interest | 1 1.24394% |
| J. Hiram Moore, LTD | Overriding Royalty Interest | 1 |
| MHM Resources, LP | Overriding Royalty Interest | 1 |
| Pheasant Energy, LLC | Overriding Royalty Interest | 1 |
| Robert G. Hooper | Overriding Royalty Interest | 1 |
| Curtis A. Anderson and Edna I. Anderson, as Joint Tenants | Overriding Royalty Interest | 1 |
| Daniel E. Gonzalez | Overriding Royalty Interest | 1 |



T22S-R32E, Lea County, NM

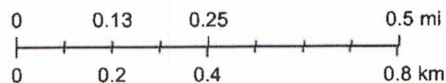


Tract 1 (Fee): 40.00 Sec 3: SE4NE4
 Tract 2 (Federal): 120.00 Sec 3: NE4NE4, E2SE4
 Tract 3 (Federal): 160.00 Sec 10: E2E2

4/14/2022, 10:08:55 AM

1:18,056

-  Matador Prospect Areas
-  State
-  County
-  PLSSSection
-  PLSSTownship



MATADOR, thudgins, Esri, NASA, NGA, USGS, FEMA, BLM, MATADOR, thudgins, Esri Community Maps Contributors, New Mexico State University, Texas Parks & Wildlife, CONANP, Esri, HERE, Garmin, SafeGraph, GeoTechnologies, Inc, METI/NASA, USGS, EPA, NPS, US Census Bureau, USDA, IHS, MATADOR, thudgins

Matador Where House
 MATADOR

EXHIBIT C-4

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.629.2163 • Fax 972.371.5201
rhelbing@matadorresources.com

Robert Helbing
Landman

June 18, 2020

VIA CERTIFIED RETURN RECEIPT MAIL

Fortson Oil Company
500 Throckmorton Street
Fort Worth, TX 76102

Re: Nina Cortell Fed Com #113H, #114H, #127H, #128H, #133H, #134H, #203H and #204H (the "Wells")
Participation Proposal
Sections 3&10, Township 22 South, Range 32 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of the following Matador Production Company's Nina Cortell Fed Com #113H, #114H, #127H, #128H, #133H, #134H, #203H and #204H (the "Wells"), located in Sections 3 & 10, Township 22 South, Range 32 East, Lea County, New Mexico.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the eight (8) enclosed Authority for Expenditures ("AFE"), all dated October 22, 2019.

- **Nina Cortell #113H:** to be drilled from a legal location with a proposed surface hole location in the NW/4NE/4 of Section 3-22S-32E and a proposed bottom hole location in the SW/4SE/4 of Section 10-22S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,050' TVD) to a Measured Depth of approximately 20,250'.
- **Nina Cortell #114H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NE/4 of Section 3-22S-32E and a proposed bottom hole location in the SE/4SE/4 of Section 10-22S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,050' TVD) to a Measured Depth of approximately 20,250'.
- **Nina Cortell #127H:** to be drilled from a legal location with a proposed surface hole location in the NW/4NE/4 of Section 3-22S-32E and a proposed bottom hole location in the SW/4SE/4 of Section 10-22S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bonespring (~10,700' TVD) to a Measured Depth of approximately 20,850'.

- **Nina Cortell #128H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NE/4 of Section 3-22S-32E and a proposed bottom hole location in the SE/4SE/4 of Section 10-22S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,700' TVD) to a Measured Depth of approximately 20,850'.
- **Nina Cortell #133H:** to be drilled from a legal location with a proposed surface hole location in the NW/4NE/4 of Section 3-22S-32E and a proposed bottom hole location in the SW/4SE/4 of Section 10-22S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,900' TVD) to a Measured Depth of approximately 22,000'.
- **Nina Cortell #134H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NE/4 of Section 3-22S-32E and a proposed bottom hole location in the SE/4SE/4 of Section 10-22S-32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,900' TVD) to a Measured Depth of approximately 22,000'.
- **Nina Cortell #203H:** to be drilled from a legal location with a proposed surface hole location in the NW/4NE/4 of Section 3-22S-32E and a proposed bottom hole location in the SW/4SE/4 of Section 10-22S-32E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~12,200' TVD) to a Measured Depth of approximately 22,350'.
- **Nina Cortell #204H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NE/4 of Section 3-22S-32E and a proposed bottom hole location in the SE/4SE/4 of Section 10-22S-32E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~12,200' TVD) to a Measured Depth of approximately 22,350'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of this letter along with the enclosed AFE(s) within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

 Robert Helbing

Robert Helbing

Fortson Oil Company hereby elects to:

_____ Not to participate in the **Nina Cortell #113H.**
 _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador
 Production Company's **Nina Cortell #113H** well.
 _____ We are interested in selling our interest in this unit, please contact to discuss.

_____ Not to participate in the **Nina Cortell #114H.**
 _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador
 Production Company's **Nina Cortell #114H** well.
 _____ We are interested in selling our interest in this unit, please contact to discuss.

_____ Not to participate in the **Nina Cortell #127H.**
 _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador
 Production Company's **Nina Cortell #127H** well.
 _____ We are interested in selling our interest in this unit, please contact to discuss.

_____ Not to participate in the **Nina Cortell #128H.**
 _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador
 Production Company's **Nina Cortell #128H** well.
 _____ We are interested in selling our interest in this unit, please contact to discuss.

_____ Not to participate in the **Nina Cortell #133H.**
 _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador
 Production Company's **Nina Cortell #133H** well.
 _____ We are interested in selling our interest in this unit, please contact to discuss.

_____ Not to participate in the **Nina Cortell #134H.**
 _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador
 Production Company's **Nina Cortell #134H** well.
 _____ We are interested in selling our interest in this unit, please contact to discuss.

_____ Not to participate in the **Nina Cortell #203H.**
 _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador
 Production Company's **Nina Cortell #203H** well.
 _____ We are interested in selling our interest in this unit, please contact to discuss.

_____ Not to participate in the **Nina Cortell #204H.**
 _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador
 Production Company's **Nina Cortell #204H** well.
 _____ We are interested in selling our interest in this unit, please contact to discuss.

Fortson Oil Company

By: _____

Title: _____

Date: _____

Contact Number: _____

Email Address: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

| | | | |
|------------------|--|-----------------|----------------|
| DATE: | October 9, 2020 | AFE NO.: | |
| WELL NAME: | Nina Cortell Fed Com #134H | FIELD: | |
| LOCATION: | Sections 3&10-22S-32E | MD/TVD: | 22,067/11,900' |
| COUNTY/STATE: | Lea, NM | LATERAL LENGTH: | 9,800 |
| MRC WI: | | | |
| GEOLOGIC TARGET: | 3rd Bone Spring Sand | | |
| REMARKS: | Drill, complete and equip a 2 mile horizontal 3rd Bone Spring Sand well with approximately 50 stages | | |

| | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|-----------------------------------|------------------|------------------|------------------|----------------|------------------|
| INTANGIBLE COSTS | | | | | |
| Land / Legal / Regulatory | \$ 61,500 | \$ - | \$ 25,000 | \$ 10,000 | \$ 96,500 |
| Location, Surveys & Damages | 118,000 | 13,000 | 25,000 | 16,667 | 172,667 |
| Drilling | 756,400 | - | - | - | 756,400 |
| Cementing & Float Equip | 183,000 | - | - | - | 183,000 |
| Logging / Formation Evaluation | - | 3,500 | 3,000 | - | 6,500 |
| Flowback - Labor | - | - | 3,840 | - | 3,840 |
| Flowback - Surface Rentals | - | - | 71,750 | - | 71,750 |
| Flowback - Rental Living Quarters | - | - | - | - | - |
| Mud Logging | 37,500 | - | - | - | 37,500 |
| Mud Circulation System | 49,125 | - | - | - | 49,125 |
| Mud & Chemicals | 255,400 | 49,000 | 6,000 | - | 310,400 |
| Mud / Wastewater Disposal | 140,000 | - | - | 1,000 | 141,000 |
| Freight / Transportation | 12,800 | 26,700 | - | - | 39,500 |
| Rig Supervision / Engineering | 100,750 | 102,400 | 7,200 | 14,400 | 224,750 |
| Drill Bits | 91,400 | - | - | - | 91,400 |
| Drill Bit Purchase | - | - | - | - | - |
| Fuel & Power | 108,500 | 8,500 | - | - | 117,000 |
| Water | 75,000 | 738,750 | 2,000 | 1,000 | 816,750 |
| Drig & Completion Overhead | 13,000 | - | - | - | 13,000 |
| Plugging & Abandonment | - | - | - | - | - |
| Directional Drilling, Surveys | 207,570 | - | - | - | 207,570 |
| Completion Unit, Swab, CTU | - | 130,000 | 15,000 | - | 145,000 |
| Perforating, Wireline, Stickline | - | 173,000 | - | - | 173,000 |
| High Pressure Pump Truck | - | 67,500 | 8,000 | - | 75,500 |
| Stimulation | - | 2,009,400 | - | - | 2,009,400 |
| Stimulation Flowback & Disp | - | 15,500 | 260,000 | - | 275,500 |
| Insurance | 33,101 | - | - | - | 33,101 |
| Labor | 97,500 | 61,000 | 15,000 | 5,000 | 178,500 |
| Rental - Surface Equipment | 48,580 | 284,105 | 10,000 | 5,000 | 347,685 |
| Rental - Downhole Equipment | 77,000 | 85,000 | 3,000 | - | 165,000 |
| Rental - Living Quarters | 30,025 | 43,295 | - | 5,000 | 78,320 |
| Contingency | 126,220 | 180,225 | 45,379 | 5,807 | 357,631 |
| MaxCom | 27,950 | - | - | - | 27,950 |
| TOTAL INTANGIBLES > | 2,650,620 | 3,991,875 | 499,169 | 63,873 | 7,205,537 |
| TANGIBLE COSTS | | | | | |
| Surface Casing | \$ 44,950 | \$ - | \$ - | \$ - | \$ 44,950 |
| Intermediate Casing | 248,306 | - | - | - | 248,306 |
| Drilling Liner | - | - | - | - | - |
| Production Casing | 467,374 | - | - | - | 467,374 |
| Production Liner | - | - | - | - | - |
| Tubing | - | - | 82,500 | - | 82,500 |
| Wellhead | 65,000 | - | 25,000 | - | 90,000 |
| Packers, Liner Hangers | - | 69,600 | 5,000 | - | 74,600 |
| Tanks | - | - | - | 29,900 | 29,900 |
| Production Vessels | - | - | - | 122,432 | 122,432 |
| Flow Lines | - | - | - | 120,000 | 120,000 |
| Rod string | - | - | - | - | - |
| Artificial Lift Equipment | - | - | 20,000 | - | 20,000 |
| Compressor | - | - | - | 42,500 | 42,500 |
| Installation Costs | - | - | - | 104,000 | 104,000 |
| Surface Pumps | - | - | 5,000 | 17,333 | 22,333 |
| Non-controllable Surface | - | - | - | 2,000 | 2,000 |
| Non-controllable Downhole | - | - | - | - | - |
| Downhole Pumps | - | - | - | - | - |
| Measurement & Meter Installation | - | - | 10,000 | 32,667 | 42,667 |
| Gas Conditioning / Dehydration | - | - | - | - | - |
| Interconnecting Facility Piping | - | - | - | 41,667 | 41,667 |
| Gathering / Bulk Lines | - | - | - | - | - |
| Valves, Dumps, Controllers | - | - | 2,000 | - | 2,000 |
| Tank / Facility Containment | - | - | - | 7,500 | 7,500 |
| Flare Stack | - | - | - | 13,333 | 13,333 |
| Electrical / Grounding | - | - | 2,000 | 19,000 | 21,000 |
| Communications / SCADA | - | - | 5,000 | 1,667 | 6,667 |
| Instrumentation / Safety | - | - | - | 49,500 | 49,500 |
| TOTAL TANGIBLES > | 825,629 | 89,600 | 156,500 | 603,498 | 1,655,227 |
| TOTAL COSTS > | 3,476,249 | 4,061,475 | 655,669 | 667,372 | 8,860,785 |

PREPARED BY MATADOR PRODUCTION COMPANY:

| | | | |
|-----------------------|--------------|--------------------|------------|
| Drilling Engineer: | James Long | Team Lead, WYTX/NM | <i>LTE</i> |
| Completions Engineer: | Garrett Hunt | | WTE |
| Production Engineer: | Jan Mooney | | |

MATADOR RESOURCES COMPANY APPROVAL:

| | | | | | |
|----------------|-----|----------------------------|-----|-------------------------------|-----|
| Exec. VP & CFO | DEL | Exec. VP - Res Engineering | BMR | Exec. VP & COO - Land & Legal | CNA |
| President | MVH | Senior VP - Geoscience | NLF | Exec. VP & COO - Operations | BEG |

NON OPERATING PARTNER APPROVAL:

| | | |
|---------------|-----------------------|---------------|
| Company Name: | Working Interest (%): | Tax ID: |
| Signed by: | Date: | |
| Title: | Approval: Yes | No (mark one) |

This AFE is a preliminary estimate and should be considered an estimate on any specific item as the basis for the project. Logging, stimulation and other services are to be performed after the AFE has been approved. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, regulatory, engineering and well costs, under the terms of the applicable joint operating agreement, regulatory order or other agreement governing this well. Participant shall be liable for and hold harmless the Operator a well owner and general liability insurance carrier and joint operator/owner a well owner, including the well owner, in the event of a claim by the Operator by the date of sign.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-8200 • Fax (972) 371-8201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

| | | | |
|------------------|--|-----------------|-----------------|
| DATE: | October 9, 2020 | AFE NO.: | |
| WELL NAME: | Nina Cortell Fed Com #204H | FIELD: | |
| LOCATION: | Sections 3&10-22S-32E | MD/TVD: | 22,350'/12,200' |
| COUNTY/STATE: | Lea, NM | LATERAL LENGTH: | 9,800 |
| MRC WI: | | | |
| GEOLOGIC TARGET: | Wolfcamp A | | |
| REMARKS: | Drill, complete and equip a 2 mile horizontal Wolfcamp A well with approximately 58 stages | | |

| INTANGIBLE COSTS | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|-----------------------------------|------------------|------------------|------------------|----------------|------------------|
| Land / Legal / Regulatory | \$ 61,500 | \$ - | \$ 25,000 | \$ 10,000 | \$ 96,500 |
| Location, Surveys & Damages | 118,000 | 13,000 | 25,000 | 16,667 | 172,667 |
| Drilling | 883,900 | - | - | - | 883,900 |
| Cementing & Float Equip | 192,000 | - | - | - | 192,000 |
| Logging / Formation Evaluation | - | 3,500 | 3,000 | - | 6,500 |
| Flowback - Labor | - | - | 3,840 | - | 3,840 |
| Flowback - Surface Rentals | - | - | 71,750 | - | 71,750 |
| Flowback - Rental Living Quarters | - | - | - | - | - |
| Mud Logging | 37,500 | - | - | - | 37,500 |
| Mud Circulation System | 55,500 | - | - | - | 55,500 |
| Mud & Chemicals | 255,400 | 49,900 | 6,000 | - | 310,400 |
| Mud / Wastewater Disposal | 140,000 | - | - | 1,000 | 141,000 |
| Freight / Transportation | 12,800 | 26,700 | - | - | 39,500 |
| Rig Supervision / Engineering | 117,000 | 112,000 | 7,200 | 14,400 | 250,600 |
| Drill Bits | 91,400 | - | - | - | 91,400 |
| Drill Bit Purchase | - | - | - | - | - |
| Fuel & Power | 128,000 | 10,000 | - | - | 138,000 |
| Water | 75,000 | 658,000 | 2,000 | 1,000 | 836,000 |
| Drig & Completion Overhead | 15,500 | - | - | - | 15,500 |
| Plugging & Abandonment | - | - | - | - | - |
| Directional Drilling, Surveys | 209,975 | - | - | - | 209,975 |
| Completion Unit, Swab, CTU | - | 130,000 | 16,000 | - | 146,000 |
| Perforating, Wireline, Slickline | - | 201,000 | - | - | 201,000 |
| High Pressure Pump Truck | - | 75,000 | 6,000 | - | 81,000 |
| Stimulation | - | 2,156,904 | - | - | 2,156,904 |
| Sdmulation Flowback & Disp | - | 15,500 | 260,000 | - | 275,500 |
| Insurance | 33,525 | - | - | - | 33,525 |
| Labor | 97,500 | 82,500 | 15,000 | 5,000 | 180,000 |
| Rental - Surface Equipment | 58,280 | 306,890 | 10,000 | 5,000 | 380,170 |
| Rental - Downhole Equipment | 122,000 | 86,000 | 3,000 | - | 211,000 |
| Rental - Living Quarters | 32,500 | 49,050 | - | 5,000 | 86,550 |
| Contingency | 221,520 | 199,714 | 45,379 | 5,607 | 472,420 |
| MaxCom | 33,325 | - | - | - | 33,325 |
| TOTAL INTANGIBLES > | 2,990,525 | 4,353,758 | 499,189 | 83,873 | 7,907,326 |

| TANGIBLE COSTS | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|----------------------------------|------------------|------------------|------------------|----------------|------------------|
| Surface Casing | \$ 44,950 | \$ - | \$ - | \$ - | \$ 44,950 |
| Intermediate Casing | 254,756 | - | - | - | 254,756 |
| Drilling Liner | - | - | - | - | - |
| Production Casing | 473,175 | - | - | - | 473,175 |
| Production Liner | - | - | - | - | - |
| Tubing | 65,000 | - | 86,250 | - | 151,250 |
| Wellhead | - | - | 25,000 | - | 25,000 |
| Packers, Liner Hangers | - | 76,800 | 5,000 | - | 81,800 |
| Tanks | - | - | - | 29,900 | 29,900 |
| Production Vessels | - | - | - | 122,432 | 122,432 |
| Flow Lines | - | - | - | 120,000 | 120,000 |
| Rod string | - | - | - | - | - |
| Artificial Lift Equipment | - | - | 20,000 | - | 20,000 |
| Compressor | - | - | - | 42,500 | 42,500 |
| Installation Costs | - | - | - | 104,000 | 104,000 |
| Surface Pumps | - | - | 5,000 | 17,333 | 22,333 |
| Non-controllable Surface | - | - | - | 2,000 | 2,000 |
| Non-controllable Downhole | - | - | - | - | - |
| Downhole Pumps | - | - | - | - | - |
| Measurement & Meter Installation | - | - | 10,000 | 32,667 | 42,667 |
| Gas Conditioning / Dehydration | - | - | - | - | - |
| Interconnecting Facility Piping | - | - | - | 41,667 | 41,667 |
| Gathering / Bulk Lines | - | - | - | - | - |
| Valves, Dumps, Controllers | - | - | - | - | - |
| Tank / Facility Containment | - | - | - | 7,500 | 7,500 |
| Flare Stack | - | - | - | 13,333 | 13,333 |
| Electrical / Grounding | - | - | 2,000 | 19,000 | 21,000 |
| Communications / SCADA | - | - | 5,000 | 1,667 | 6,667 |
| Instrumentation / Safety | - | - | - | 49,500 | 49,500 |
| TOTAL TANGIBLES > | 837,861 | 76,800 | 158,250 | 603,498 | 1,676,429 |
| TOTAL COSTS > | 3,828,406 | 4,430,558 | 657,439 | 667,372 | 9,583,755 |

PREPARED BY MATADOR PRODUCTION COMPANY:

| | | | |
|-----------------------|--------------|--------------------|------------|
| Drilling Engineer: | James Long | Team Lead - WTX/NM | <i>LJE</i> |
| Completions Engineer: | Garrett Hunt | | WTE |
| Production Engineer: | Jen Mosnes | | |

MATADOR RESOURCES COMPANY APPROVAL:

| | | | | | |
|---------------|-----|---------------------------|-----|------------------------------|-----|
| Exec VP & CFO | DEL | Exec VP - Res Engineering | BMR | Exec VP & COO - Land & Legal | CNA |
| President | MVH | Senior VP - Geoscience | NLF | Exec VP & COO - Operations | BEG |

NON OPERATING PARTNER APPROVAL:

| | | |
|---------------|-----------------------|---------------|
| Company Name: | Working Interest (%): | Tax ID: |
| Signed by: | Date: | |
| Title: | Approval: Yes | No (mark one) |

The costs on this AFE are estimates only and may not be considered as a binding or any specific item of the total cost of the project. Failure to disclose information on this AFE may be subject to a penalty under the AFE. The Participant agrees to pay its pro-rata share of actual costs incurred in drilling, logging, completion, operations, workover and well costs under the terms of the applicable well operating agreement, including any other agreements covering this well. Part of the cost shall be covered by the well owner's liability for operations and workover and general liability insurance which is not included in the amount disclosed to the Operator by the time of bid.

EXHIBIT C-5

Summary of Communications (Nina Cortell Fed Com – E/2 E/2 Sections 3 & 10, T22S, R32E)

1. WPX Energy Permian, LLC

In addition to sending initial well proposals to WPX Energy Permian, LLC in June 2020, Matador has had discussions with WPX regarding voluntary joinder.

2. Fortson Oil Company

In addition to sending initial well proposals to Fortson Oil Company in June 2020, Matador has had discussions with WPX.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION
COMPANY TO RE-OPEN CASES FOR COMPULSORY
POOLING LEA COUNTY, NEW MEXICO.

Case No. 22922 - 22923

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Matador Production Company.
3. Matador Production Company has conducted a good faith, diligent effort to find the name and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the applications was provided to the interest owner, at its last known address, by certified mail. Copies of the notice letter and certified return receipt are attached hereto as Attachment A.
5. Matador Production has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 7/5/22

James Bruce
James Bruce

EXHIBIT D

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

June 16, 2022

ATTACHMENT 

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of the following applications, filed with the New Mexico Oil Conservation Division by Matador Production Company, seeking to pool additional parties into certain well units:

1. Case 22922: Applicant seeks an order re-opening Case No. 21796 for the pooling of additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and E/2E/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well No. 128H.
2. Case 22923: Applicant seeks an order re-opening Case No. 21798 for the pooling of additional uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and E/2E/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well No. 204H.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, July 7, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@state.nm.us,

and should include: The name of the party and his or her attorney; a concise statement of the case; the name of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for Matador Production Company

Nina Cortell 128 and 204 Notice List

WPX Energy Permian, LLC
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102

Daniel E. Gonzalez
P.O. Box 2475
Santa Fe, NM 87504

Fortson Oil Company
301 Commerce St., Suite 3301
Fort Worth, Texas 76102

J. Hiram Moore, Ltd.
16400 Dallas Pkwy., Suite 400
Dallas, Texas 75248

MHM Resources, LP
P.O. Box 51570
Midland, TX 79710

Pheasant Energy, LLC
P.O. Box 2487
Fort Worth, TX 76113

EXHIBIT

A

Robert G. Hooper
P.O. Box 733
Roswell, New Mexico 88202

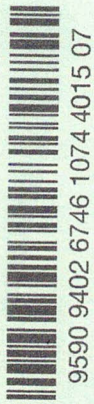
Curtis A. and Edna I. Anderson
3807 S. County Road 1135
Midland, TX 79706

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Robert G. Hooper
P.O. Box 733
Roswell, New Mexico 88202



2. Article Number 7021 0950 0002 0364 6522
 Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent Addressee
 X Sharon Howell
 B. Received by (Printed Name)
SHARON HOWELL
 C. Date of Delivery 6-27-2022
 D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:



3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Mat Nc Re-op Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$ _____
 Return Receipt (electronic) \$ _____
 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____
 Postage \$ _____

Total Postage and Fees \$ _____
 Sent To J. Hiram Moore, Ltd.
16400 Dallas Pkwy., Suite 400
Dallas, Texas 75248
 Street and Apt. No., or P.O. Box No.
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

Certified Mail Fee \$ _____
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$ _____
 Return Receipt (electronic) \$ _____
 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____
 Postage \$ _____

Total Postage and Fees \$ _____
 Sent To Robert G. Hooper
P.O. Box 733
Roswell, New Mexico 88202
 Street and Apt. No., or P.O. Box No.
 City, State, ZIP+4®

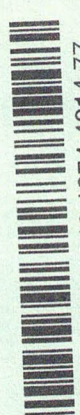
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

J. Hiram Moore, Ltd.
16400 Dallas Pkwy., Suite 400
Dallas, Texas 75248



2. Article Number 7021 0950 0002 0364 6553
 Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent Addressee
 X [Signature]
 B. Received by (Printed Name)
[Signature]
 C. Date of Delivery [Signature]
 D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery
 Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Mat Nc Re-op Domestic Return Receipt

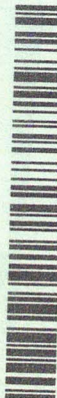
2259 49E0 2000 0560 1202

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MHM Resources, LP
 P.O. Box 51570
 Midland, TX 79710



9590 9402 6746 1074 4014 84

2. Article Number *Transfer* 7021 0950 0002 0364 6546

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
Sanborn Addressee
 B. Received by (Printed Name) C. Date of Delivery
Sam carson *6-28-22*
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Restricted Delivery Signature Confirmation Restricted Delivery
 Insured Mail Restricted Delivery (over \$500)

Met. NL Re-opp Domestic Return Receipt

**U.S. Postal Service™
 CERTIFIED MAIL® RECEIPT
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OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To MHM Resources, LP
 P.O. Box 51570
 Street and Apt. No., or F Midland, TX 79710
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

9459 4960 2000 0950 1202

U.S. Postal Service™
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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

| | |
|--|----------|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 Curtis A. and Edna I. Anderson
 Street and Apt. No., 3807 S. County Road 1135
 Midland, TX 79706
 City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

| | |
|--|----------|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 Daniel E. Gonzalez
 Street and Apt. No., or PO Box No. P.O. Box 2475
 Santa Fe, NM 87504
 City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

| | |
|--|----------|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 WPX Energy Permian, LLC
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Carlsbad Current Argus.

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Affidavit of Publication

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JAMES BRUCE ATTORNEY AT LAW

POBOX 1056

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

06/23/2022

Lana Kanitz

Legal Clerk

EXHIBIT E

Subscribed and sworn before me this June 23, 2022:

Kathleen Allen

State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005308137
PO #: 5308137
of Affidavits 1

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NOTICE

To: WPX Energy Permian, LLC, Daniel E. Gonzalez, Fortson Oil Company, J. Hiram Moore, Ltd., MHM Resources, LP, Pheasant Energy, LLC, Robert G. Hooper, and Curtis A. and Edna I. Anderson, or your heirs, devisees, successors, or assigns: Matador Production Company seeks orders (a) In Case No. 22922, re-opening Case No. 21796 to pool additional mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and the E/2E/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Nina Cortell Fed. Com. Well No. 128H (or in the alternative the Nina Cortell Fed. Com. Well No. 134H), and (b) in Case No. 22923, re-opening Case No. 21798 to pool additional mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and the E/2E/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Nina Cortell Fed. Com. Well No. 204H. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. This matter is scheduled for hearing at 8:15 a.m. on Thursday, July 7, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but