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## COMPULSORY POOLING APPLICATION CHECKLIST

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

2	2885 APPLICANT'S RESPONSE
Date	July 7, 2022
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel: Case Title:	Darin C. Savage - Abadie & Schill, PC Application of Devon Energy Production Company, L.P for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Muskie
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; 14H TVD approx. 10,955', 16H TVD approx.10,955', 35H TVD approx. 10,955'
Pool Name and Pool Code:	Hardin Tank; Bone Spring Pool [Code: 96661]
Well Location Setback Rules:	Standard statewide rules
Spacing Unit Size:	800 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	800 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	south - north
Description: TRS/County	E/2 of Sections 11 and 14, and the NE/4 of Section 23 Township 26 South, Range 34 East, NMPM, Lea County New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, the W/2 NE/4 of Section 23 and the W/2 E/2 of Sections 14 and 11
Proximity Defining Well: if yes, description	Yes, the Muskie 23-11 Fed Com 35H Well
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) Well #1	Muskie 23-11 Fed Com 14H Well (API No. 30-015- pending), SHL: Unit G, 2,264' FNL, 1,756' FEL, Section 23 T26S-R34E, NMPM; BHL: Unit B, 20' FNL, 2,200' FEL, Section 11, T26S-R34E, standup, standard location
Horizontal Well First and Last Take Points	Muskie 23-11 Fed Com 14H Well: FTP 2,538' FNL, 2,200 FEL, Section 23; LTP 100' FNL, 2,200' FEL, Section 11
Completion Target (Formation, TVD and MD)	Muskie 23-11 Fed Com 14H Well: TVD approx. 10,995' TMD 23,495'; Bone Spring Formation, See Exhibit B-2
Well #2	Muskie 23-11 Fed Com 16H Well (API No. 30-015- pending), SHL: Unit H, 1,922' FNL, 311' FEL, Section 23, T26S-R34E, NMPM; BHL: Unit A, 20' FNL, 440' FEL, Secti 11, T26S-R34E, standup, standard location
Horizontal Well First and Last Take Points	Muskie 23-11 Fed Com 16H Well: FTP 2,540' FNL, 440' FEL, Section 23; LTP 100' FNL, 440' FEL, Section 11
Completion Target (Formation, TVD and MD)	Muskie 23-11 Fed Com 16H Well: TVD approx. 10,995'

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vei ii 3 Musike 23-11 Fed Com 33H Weik (AP No. 30 015- pending), 5H: Unit H, 20 TNA, J122C FEL, Section 11, T265-8345, LANRW, BHL: Unit A, 20 FRL, 332C FEL, Section 11, T265-8345, LANRW, BHL: Unit A, 20 FEL, Section 11, T265-8345, LANRW, BHL: Unit A, 20 FEL, Section 11, T265-8345, LANRW, BHL: Unit A, 20 FEL, Section 11, T265-8345, LANRW, SHL: TVD approx. 10,995; TMD 23,495; Bonc Spring Formation, See Exhibit B 2 FE Capes and Operating Costs FEL Section 23; LFP 100° FNL, 1320° FEL, 3095; TMD 23,495; Bonc Spring Formation, See Exhibit B 2 FE Capes and Operating Costs FEE Section 23; LFP 100° FNL, 1320° FEL, 3095; TMD 23,495; Bonc Spring Formation, See Exhibit B 2 FE Capes and Operating Costs Exhibit A soutise of Hearing Todouction Supervision/Month 5 S8000, Exhibit A sequested Risk Charge Soutise of Hearing Todouction of Published Netice of Hearing (20 days before hearing) Exhibit C. C.1 Todo of Published Netice of Hearing (20 days before hearing) Exhibit C.3 Numership Schematic of the Spacing LINT Exhibit A.2 Todo of Published Netice of Hearing (20 days before hearing) Exhibit A.2 Todo of Published Netice of Hearing (20 days before hearing) Exhibit A.2 Todo of Published Netice of Hearing (20 days before hearing) Exhibit A.2 Todo of Published Netice of Hearing (20 days before hearing) Exhibit A.2 Todo of Published Netice of Hearing (20 days before hearing) Exhibit A.2 Todo of Published Netice of Hearing (20 days before hearing) Exhibit A.2 Exhibit A.2 Exhibit A.3 Exhibit A.2 Exhibit A.3 Exhibit A.3 Exhibit A.3 Exhibit A.4 Exhibit A.2 Exhibit A.3 Exhibit A.3 Exhibit A.3 Exhibit A.3 Exhibit A.4 Exhibit A.3 Exhibit A.4 Exhibit A.3 Exhibit A.4 Exhibit A.3 Exhibit A.4 Exhibit A.3 Exhibit A.3 Exhibit A.3 Exhibit A.3 Exhibit A.3 Exhibit A.3 Exhibit A.3 Exhibit A.3 Exhibit A.4 Exhibit A.3 Exhibit A.4 Exhibit	Received by OCD: 7/8/2022 4:08:19 PM	
iorizontal Well First and Last Take Points     Pack. State, MMMW, BHL: Unit, A, 20 Fiel, Section 11, T265-R84, Standup, Standard Oceasion       iorizontal Well First and Last Take Points     Musike 23-11 Fed Com 35H Well: TVD approx. 10.995/, TMD 23,495', Bone Spring Formation, See Exhibit B - 2       iorizontal Well First and Last Take Points     Musike 23-11 Fed Com 35H Well: TVD approx. 10.995/, TMD 23,495', Bone Spring Formation, See Exhibit B - 2       ivel     Exection 23, IFP 100' Fiel, Section 11       iorizontal Well First and Last Take Points     S000, Exhibit A       vel     So00, Exhibit A       iorizond Maint Spervision/Month 5     S000, Exhibit A       iorizond Maint And Points     S000, Exhibit A       iorizond Maint And Notice of Hearing     Exhibit C, C-1       iorio of Maint And Notice of Hearing (20 days before hearing)     Exhibit C-2       iorio of Maint Antice of Hearing (10 days before hearing)     Exhibit A-3       iorio of Maint Antice of Hearing (10 days before hearing)     Exhibit A-2       iorid Antice Antice of the Spacing Unit     Exhibit A-2       iorid Antice Antice of Hearing (10 days before hearing)     Exhibit A-2       iorid Antice Inducting percentage above & Below)     Exhibit A-2       iorid Antice Inducting percentage above & Below)     Exhibit A-3       iorid Inductable Partice A of JOA)     Exhibit A-3       iorid Inductable Partice Inducting percentage above & Below)     Exhibit A-3       iorid Inductable	Well #3	
Section 11, T265 R34E, standard location itorizontal Well First and Last Take Points itorizontal Partiel Medice of Hearing (10 days before hearing)		
FEL, Section 33; LTP 100° FNL, 1,320° FEL, Section 11         Completion Target (Formation, TVD and MD)         Musike 23-11 Fed Com 35H Well: TVD approx: 10,995', TMD 23,495'; Bone Spring Formation, See Exhibit B-2         VEE Capex and Operating Costs         Structures Supervision/Month 5         S8,000, Exhibit A         Vieuduics Supervision/Month 5         Vieuduics Supervision         Vieuduics Supervision <tr< td=""><td></td><td></td></tr<>		
FEL, Section 23, LTP 100° FNL, 1,320° FEL, Section 11         Completion Target (Formation, TVD and MD)       Muskie 23-11 Fed Com 35H Well: TVD approx. 10,995', TMD 23,495'; Bone Spring formation, See Exhibit B-2         VEE Capex and Operating Costs       58.000, Exhibit A         Viriling Supervision/Month S       58.000, Exhibit A         Viriduction Supervision/Month S       58.000, Exhibit A         Viriling Supervision/Month S       58.000, Exhibit A	Horizontal Well First and Last Take Points	Muskie 23-11 Fed Com 35H Well: FTP 2.539' FNL. 1.320'
ITMD 23,495'; Bone Spring Formation, See Exhibit 8-2       Vieling Supervision/Month \$       S8,000, Exhibit A       troduction Supervision/Month \$       S800, Exhibit A       S800, Exhibit A       torquetted Risk Charge       200%, Exhibit A       Vertice of Hearing       Proposed Notice of Hearing (20 days before hearing)       Exhibit C. 2       Proof of Mailed Notice of Hearing (20 days before hearing)       Domership Determination       and Ownership Schematic of the Spacing Unit       Exhibit A.2       root of published Notice of Hearing (10 days before hearing)       Domership Determination       and Ownership Schematic of the Spacing Unit       Exhibit A.2       value Parties (including envership type)       Exhibit A.3       Stor of Proposal Letter       Exhibit A.3       Stor of Intervence (including percentage above & below)       Chronology of Proposal Letter       Exhibit A.3       Stor Statier Aradit A of JOA)       E		
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Production Supervision/Month \$     \$800, Exhibit A       ustification for Supervision Costs     Exhibit A       Requested Risk Charge     200%, Exhibit A       Stotice of Hearing     Exhibit C, C-1       Proposed Notice of Hearing (20 days before hearing)     Exhibit C, C-1       Stotice of Iteraring (10 days before hearing)     Exhibit C, C-1       Stote of Prublished Notice of Hearing (10 days before hearing)     Exhibit C, C-1       Stote of Prublished Notice of Hearing (10 days before hearing)     Exhibit C, 2       Stote of fullowing C,	AFE Capex and Operating Costs	
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Notice of Hearing         Exhibit C, C-1           Proposed Notice of Hearing (20 days before hearing)         Exhibit C, C-1           Proof of Mulished Notice of Hearing (20 days before hearing)         Exhibit C-2           Demership Determination         Exhibit C-3           and Ownership Schematic of the Spacing Unit         Exhibit A-2           ract List (including lease numbers and owners)         Exhibit A-2           Donership Depth Severance (including percentage above & below)         Exhibit A-2           Jandocatable Parties to be Pooled         Exhibit A-3           Side of Threes Conversition Structure         Exhibit A-3           Side of Proposal Letter         Exhibit A-3           Side of Interest Convers (ic Exhibit A of JOA)         Exhibit A-3           Cost Estimate to Proposal Letter         Exhibit A-3           Cost Estimate to Gruip Well         Exhibit A-3           Cost Estimate to Cruip Well         Exhibit A-3           Cost Estimate to Cruip Well         Exhibit B-1           Summary (including special considerations)         Exhibit B-1           Signing Unit Schematic         Exhibit B-1           Summary (including special considerations)         Exhibit B-1           Signing Unit Schematic         Exhibit A-1           Signing Unit Schematic         Exhibit A-2	Justification for Supervision Costs	Exhibit A
Proposed Notice of Hearing         Exhibit C, C-1           Proof of Mailed Notice of Hearing (20 days before hearing)         Exhibit C-2           Proof of Published Notice of Hearing (10 days before hearing)         Exhibit C-3           Sumership Exhematic of the Spacing Unit         Exhibit A-2           and Ownership Schematic of the Spacing Unit         Exhibit A-2           Variant Statistic Stop Pooled         Exhibit A-2           Diolectable Parties (including ownership type)         Exhibit A-2           Divership Depth Severance (including percentage above & below)         Exhibit A-2           Sinder         Exhibit A-2           ample Copy of Proposal Letter         Exhibit A-2           Sindoff         Exhibit A-3           Sist of Interest Owners (ile Exhibit A of JOA)         Exhibit A-3           Sist of Interest Owners (ile Exhibit A of JOA)         Exhibit A-3           Sist Statist to Forposal Letter         Exhibit A-3           Sost Estimate to Full and Complete         Exhibit A-3           Sost Estimate to Full and Complete         Exhibit A-3           Sost Estimate to Full on Facilities         Exhibit B-1           Sost Estimate to Full on Societaritons)         Exhibit B-1           Sost Estimate to Full on Complete         Exhibit B-1           Sost Estreate to Full on Complete         Exhibit B-1	Requested Risk Charge	200%, Exhibit A
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Exhibit A-2         simple Copy of Proposal Letter         Exhibit A-3         ist of Interest Owners (ie Exhibit A of JOA)         Exhibit A-3         Chronology of Contact with Non-Joined Working Interests         Exhibit A-3         Cost Estimate to Drill and Complete         Exhibit A-3         Cost Estimate to Equip Well         Exhibit A-3         Cost Estimate for Production Facilities         Exhibit A-3         Cost Estimate for Production Facilities         Exhibit A-3         Cost Estimate for Production Facilities         Exhibit B-1         Submbarre/Lateral Trajectory Schematic         Subit B, B-1         Section         Exhibit B, B-2         StU Cross Section         Exhibit A-1         Eracts         Exhibit A-1         Creater A Tables         -102         Exhibit A-2         Esthibit A-2         Estrest Exhibit A-3         Evalue A Cotton	Unlocatable Parties to be Pooled	Exhibit A
sinder     Exhibit A-3       iample Copy of Proposal Letter     Exhibit A-3       ist of Interest Owners (ie Exhibit A of JOA)     Exhibit A-2       Chronology of Contact with Non-Joined Working Interests     Exhibit A-4       Dverhead Rates in Proposal Letter     Exhibit A-3       Cost Estimate to Drill and Complete     Exhibit A-3       Cost Estimate to Equip Well     Exhibit A-3       Cost Estimate to Equip Well     Exhibit A-3       Cost Estimate for Production Facilities     Exhibit A-3       ieology     Exhibit B       Summary (including special considerations)     Exhibit B       iarget Formation     Exhibit B-1       Subarrel/Lateral Trajectory Schematic     Exhibit B, B-1       Sarget Formation     Exhibit B, B-2       VEU Cross Section     Exhibit B, B-2       Section     Exhibit B, A-3       Sorget Section     Exhibit A-1       Serieral Tables     Exhibit B-2, B-4, B-5       Section     Exhibit A-1       Section     Exhibit A-2       Section Map     Exhibit B-1       Errocs Section Map     Exhibit B-2, B-5 <td>Ownership Depth Severance (including percentage above &amp; below)</td> <td></td>	Ownership Depth Severance (including percentage above & below)	
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Printed Name (Attorney or Party Representative): Darin C. Savage		this checklist is complete and accurate.
Signed Name (Attorney or Party Representative):	Printed Name (Attorney or Party Representative):	
	Signed Name (Attorney or Party Representative):	
	Date:	July 5, 2022; revised July 8, 2022

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