

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF LEGACY RESERVES OPERATING LP
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 22226, 22227, 22228, 22229

NOTICE OF SUPPLEMENTAL EXHIBITS

Legacy Reserves Operating LP (“Legacy”) provides notice that it is supplementing the evidentiary record in this case by submitting the attached replacement Exhibit A (“Compulsory Pooling Application Checklists”) to Legacy’s Exhibit Packet in the above-referenced cases. Also attached is a Supplemental Affidavit and two Affidavits of Publication to be included as part of Exhibit F (“Affidavit of Publication”) of Legacy’s Exhibit Packet.

Dated this 14th day of July, 2022.

Respectfully submitted

BEATTY & WOZNIAK, P.C.

By: _____


James Parrot
Beatty & Wozniak, P.C.
500 Don Gaspar Ave.,
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Fax: 800-886-6566
jparrot@bwenergy.com

Legacy Reserves Operating LP

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	APPLICANT'S RESPONSE
Date	
Applicant	Legacy Reserves Operating LP
Designated Operator & OGRID (affiliation if applicable)	294281
Applicant's Counsel:	James Parrot, Beatty & Wozniak, P.C.
Case Title:	Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	COG Operating LLC, EOA; Jalapeno Corporation, Opp to Aff; MRC Permian Company, EOA; Matador Production Company, EOA
Well Family	Sapphire
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Formation
Pool Name and Pool Code:	Gem; Bone Spring, East [27230]
Well Location Setback Rules:	Statewide Rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	W/2W/2 of Sections 14 and 23, T-19-S, R-33-E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

SHL: NW/4NW/4 (Lot D) of Section 14, Township 19 South, Range 33 East, N.M.P.M.

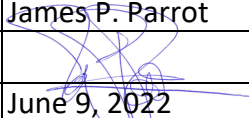
BHL: SW/4SW/4 (Lot M) of Section 23, Township 19 South, Range 33 East, N.M.P.M.

Completion Target: Bone Spring Formation

Well Orientation: North to South

Completion Location: Standard

Well #2	
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibits C-5, C-6, and D-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibits B and E
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits C-3, C-4, and C-5
Tract List (including lease numbers and owners)	Exhibits C-3, C-4, and C-5
Pooled Parties (including ownership type)	Exhibits C-4 and C-5
Unlocatable Parties to be Pooled	Exhibits C-4 and C-5
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibits C-4 and C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-7
Overhead Rates In Proposal Letter	Exhibits C-5 and C-6
Cost Estimate to Drill and Complete	Exhibit C-6
Cost Estimate to Equip Well	Exhibit C-6
Cost Estimate for Production Facilities	Exhibit C-6

Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibits C-2, C-3, and D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3, D-1, and D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits C-4 and C-5
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-2, D-1, and D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James P. Parrot
Signed Name (Attorney or Party Representative):	
Date:	June 9, 2022

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	APPLICANT'S RESPONSE
Date	
Applicant	Legacy Reserves Operating LP
Designated Operator & OGRID (affiliation if applicable)	294281
Applicant's Counsel:	James Parrot, Beatty & Wozniak, P.C.
Case Title:	Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	COG Operating LLC, EOA; Jalapeno Corporation, Opp to Aff; MRC Permian Company, EOA; Matador Production Company, EOA
Well Family	Sapphire
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Formation
Pool Name and Pool Code:	Gem; Bone Spring, East [27230]
Well Location Setback Rules:	Statewide Rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	E/2W/2 of Sections 14 and 23, T-19-S, R-33-E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

SHL: NW/4NW/4 (Lot D) of Section 14, Township 19 South, Range 33 East, N.M.P.M.

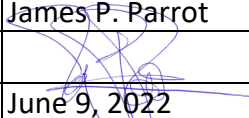
BHL: SE/4SW/4 (Lot N) of Section 23, Township 19 South, Range 33 East, N.M.P.M.

Completion Target: Bone Spring Formation

Well Orientation: North to South

Completion Location: Standard

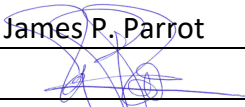
Well #2	
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibits C-5, C-6, and D-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibits B and E
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits C-3, C-4, and C-5
Tract List (including lease numbers and owners)	Exhibits C-3, C-4, and C-5
Pooled Parties (including ownership type)	Exhibits C-4 and C-5
Unlocatable Parties to be Pooled	Exhibits C-4 and C-5
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibits C-4 and C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-7
Overhead Rates In Proposal Letter	Exhibits C-5 and C-6
Cost Estimate to Drill and Complete	Exhibit C-6
Cost Estimate to Equip Well	Exhibit C-6
Cost Estimate for Production Facilities	Exhibit C-6

Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibits C-2, C-3, and D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3, D-1, and D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits C-4 and C-5
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-2, D-1, and D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James P. Parrot
Signed Name (Attorney or Party Representative):	
Date:	June 9, 2022

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	APPLICANT'S RESPONSE
Date	
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Designated Operator & OGRID (affiliation if applicable)	294281
Applicant's Counsel:	James Parrot, Beatty & Wozniak, P.C.
Case Title:	Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	COG Operating LLC, EOA; Jalapeno Corporation, Opp to Aff; MRC Permian Company, EOA; Matador Production Company, EOA
Well Family	Sapphire
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Formation
Pool Name and Pool Code:	Gem; Bone Spring, East [27230]
Well Location Setback Rules:	Statewide Rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	W/2E/2 of Sections 14 and 23, T-19-S, R-33-E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C

Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	<p>Sapphire Fed Com 503H Well (API No. Pending) SHL: NW/4NE/4 (Lot B) of Section 14, Township 19 South, Range 33 East, N.M.P.M. BHL: SW/4SE/4 (Lot O) of Section 23, Township 19 South, Range 33 East, N.M.P.M.</p> <p>Completion Target: Bone Spring Formation Well Orientation: North to South Completion Location: Standard</p>
Well #2	
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibits C-5, C-6, and D-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
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Proposed Notice of Hearing	Exhibits B and E
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
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Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits C-3, C-4, and C-5
Tract List (including lease numbers and owners)	Exhibits C-3, C-4, and C-5
Pooled Parties (including ownership type)	Exhibits C-4 and C-5
Unlocatable Parties to be Pooled	Exhibits C-4 and C-5
Ownership Depth Severance (including percentage above & below)	None
Joinder	
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Cost Estimate to Drill and Complete	Exhibit C-6
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Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	No
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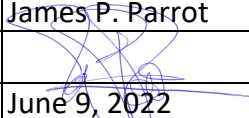
SHL: NW/4NE/4 (Lot B) of Section 14, Township 19 South,
Range 33 East, N.M.P.M.BHL: SE/4SE/4 (Lot P) of Section 23, Township 19 South,
Range 33 East, N.M.P.M.

Completion Target: Bone Spring Formation

Well Orientation: North to South

Completion Location: Standard

Well #2	
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibits C-5, C-6, and D-2
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Drilling Supervision/Month \$	\$8,000
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HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
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Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James P. Parrot
Signed Name (Attorney or Party Representative):	
Date:	June 9, 2022

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF LEGACY OPERATING
RESOURCES LP FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO

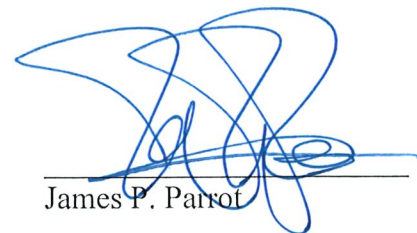
CASE NO. 22226
CASE NO. 22227
CASE NO. 22228
CASE NO. 22229

AFFIDAVIT

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

James Parrot, attorney in fact and authorized representative of Legacy Reserves Operating LP, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under Notice Letters dated October 8, 2021 and March 4, 2022, which the Applicant mailed via U.S. Postal Service Certified Mail. Notice was provided to the interested parties and was delivered on or around October 12, 2021 and March 10, 2022, as shown on certified mail receipts attached as Exhibit E.


Applicant also published notice of the Application in the Albuquerque Journal on October 11, 2021, in the Carlsbad Current Argus on November 11, 2021, and in the Hobbs News-Sun on June 23, 2022. Proofs of publication are shown on Exhibit F.


James P. Parrot

SUBSCRIBED AND SWORN to before me on July 14th, 2022 by James P. Parrot.

My commission expires: 10-04-25

TERESA L. PETERSON
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 19894002026
MY COMMISSION EXPIRES OCTOBER 4, 2025


NOTARY PUBLIC

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Blake Ovard, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 23, 2022
and ending with the issue dated
June 23, 2022.



Editor

Sworn and subscribed to before me this
23rd day of June 2022.



Business Manager

My commission expires
January 29, 2023

(Seal)
GUSSIE BLACK
Notary Public - State of New Mexico
Commission # 1087526
My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION, SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The continued hearing will be conducted on **Thursday, July 21, 2022, beginning at 8:15 A.M.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings-info/> or obtained from Marlene Salvidrez at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.state.nm.us/imagin/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **July 11, 2022**.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All overriding royalty interest owners and pooled parties, including Legacy Reserves Operating LP, AmeriPermian Holdings, LLC, Chad Barbe, Chevron USA Inc., COG Operating LLC, ConocoPhillips Company, Explorers Petro Corp, Grewal Royalty LLC, Jalapeno Corporation, John E. Sherry and wife, Dena, Laurelind Corp, MCM Permian LLC, McMullen Minerals LLC, MRC Delaware Resources LLC, MRC Explorers Resources LLC, MRC Spiral Resources LLC, Nadel & Gussman Capitan LLC, Olin E. Groves, Pegasus Resources LLC, Saba Energy of Texas Inc, Sally Meader-Roberts, Spiral Inc, Yates Energy Corporation, Devon Energy Production Co., LP, Nuevo Seis, LP, Ball Oil & Gas LLC, James K. & Martha L. Lusk Trust, Texakota Oil Company, Louis L. Borick c/o Louis L. Borick Foundation, Gross Family LP and Francis T. Nash.

CASE NO. 22226: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the $W\frac{1}{2}W\frac{1}{2}$ of Section 14 and $W\frac{1}{2}W\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the **Sapphire Fed Com 501H** Well, an oil well, to be horizontally drilled from a surface location in the $NW\frac{1}{4}NW\frac{1}{4}$ of Section 14, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the $SW\frac{1}{4}SW\frac{1}{4}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

CASE NO. 22227: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the $E\frac{1}{2}W\frac{1}{2}$ of Section 14 and $E\frac{1}{2}W\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the **Sapphire Fed Com 502H** Well, an oil well, to be horizontally drilled from a surface location in the $NW\frac{1}{4}NW\frac{1}{4}$ of Section 14, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the $SE\frac{1}{4}SW\frac{1}{4}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

CASE NO. 22228: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the $W\frac{1}{2}E\frac{1}{2}$ of Section 14 and $W\frac{1}{2}E\frac{1}{2}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the **Sapphire Fed Com 503H** Well, an oil well, to be horizontally drilled from a surface location in the $NW\frac{1}{4}NE\frac{1}{4}$ of Section 14, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the $SW\frac{1}{4}SE\frac{1}{4}$ of Section 23, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

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MARY FINNEY
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500 DON GASPAR AVE.
SANTA FE, NM 87505

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

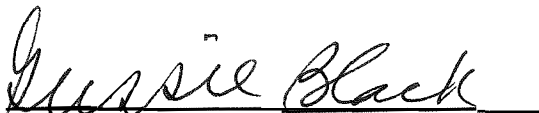
I, Blake Ovard, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 23, 2022
and ending with the issue dated
June 23, 2022.



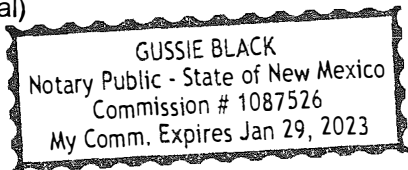
Editor

Sworn and subscribed to before me this
23rd day of June 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE July 23, 2022

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION, SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The continued hearing will be conducted on **Thursday, July 21, 2022, beginning at 8:15 A.M.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings-info/> or obtained from Marlene Salvidrez at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.state.nm.us/imaqin/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **July 11, 2022**.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All overriding royalty interest owners and pooled parties, including AmeriPermian Holdings, LLC, Bob G. Howell, C. Warren Scott, c/o Sealy H. Cavin, Chad Barbe, Charles Warren Scott, Trustee of the Scott Brothers Trust & Charles Warren Scott, Trustee of the Scott Brothers Trust, Cheryl Schellinger, Chevron USA Inc., Chisholm Energy, COG Operating LLC, ConocoPhillips Company, Daniel W. Varel, David J. Sorenson, Duane D. Andersen, Explorers Petro Corp, Fortress Energy Partners II, LP, Frank & Robin Morgan, George L. Scott, III, c/o Sealy H. Cavin, Glen R. Andersen, Grewal Royalty LLC, Jalapeno Corporation, John E. Sherry and wife, Dena, Laurelind Corp, Legacy Reserves Operating LP, Marvin J. Andersen, MCM Permian LLC, McMullen Minerals LLC, MRC Delaware Resources LLC, MRC Explorers Resources LLC, MRC Spiral Resources LLC, Nadel & Gussman Capitan LLC, Nuevo Seis, LP, Olin E. Groves, Pegasus Resources LLC, Platform Energy III, LLC, Saba Energy of Texas Inc, Sally Meader-Roberts, Sealy H. Cavin, Jr. and Synda Cavin, Trustees of the Cavin Trust, Spiral Inc, Stephen T. Mitchell, c/o Sealy H. Cavin, Stephen T. Mitchell c/o Sealy H. Cavin, Susan Scott Murphy, Williamson Enterprises, Winn Investments, Yates Energy Corporation, Devon Energy Production Co., LP, Nuevo Seis, LP, Ball Oil & Gas LLC, James K. & Martha L. Lusk Trust, Texakota Oil Company, Louis L. Borick c/o Louis L. Borick Foundation, Gross Family LP and Francis T. Nash.

CASE NO. 22229: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the E½E½ of Section 14 and E½E½ of Section 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the **Sapphire Fed Com 504H Well**, an oil well, to be horizontally drilled from a surface location in the NW¼NE¼ of Section 14, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the SE¼SE¼ of Section 23, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico. **#37790**

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