

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING AUGUST 04, 2022**

CASE NO. 22973

NAVAJO LAKE 32-6-11 No. 1 WELL

SAN JUAN & RIO ARRIBA COUNTIES, NEW MEXICO

CATAMOUNT ENERGY PARTNERS, LLC,

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY PARTNERS, LLC, FOR APPROVAL OF
A NON-STANDARD HORIZONTAL WELL SPACING UNIT FOR A MULTI-
LATERAL WELL AND COMPULSORY POOLING, SAN JUAN AND RIO ARRIBA
COUNTIES, NEW MEXICO.**

CASE NO. 22973

**CONSOLIDATED HEARING PACKAGE
TABLE OF CONTENTS**

- Compulsory Pooling Application Checklist and Filed Application
- **CATAMOUNT Exhibit A:** Affidavit of Denise Greer, Landman
 - CATAMOUNT Exhibit A-1: Locator Maps
 - CATAMOUNT Exhibit A-2: Draft C-102
 - CATAMOUNT Exhibit A-3: Land Plat and Ownership Interest
 - CATAMOUNT Exhibit A-4: Sample Well Proposal Letter & AFE
 - CATAMOUNT Exhibit A-5: Chronology of Contact
- **CATAMOUNT Exhibit B:** Self-Affirmed Statement of Rusty Kelly, Geologist
 - CATAMOUNT Exhibit B-1: Resume
 - CATAMOUNT Exhibit B-2: Structure Map
 - CATAMOUNT Exhibit B-3: Cross Section Map
 - CATAMOUNT Exhibit B-4: Stratigraphic Cross Section
- **CATAMOUNT Exhibit C:** Notice Affidavit
- **CATAMOUNT Exhibit D:** Affidavit of Publication

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY PARTNERS, LLC, FOR APPROVAL OF
A NON-STANDARD HORIZONTAL WELL SPACING UNIT FOR A MULTI-
LATERAL WELL AND COMPULSORY POOLING, SAN JUAN AND RIO ARRIBA
COUNTIES, NEW MEXICO.**

CASE NO. 22973

APPLICATION

Catamount Energy Partners, LLC (“Catamount” or “Applicant”) (OGRID No. 308973), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17 and § 70-2-18, for an order (a) creating a 987.58-acre, more or less, non-standard horizontal well spacing unit in the Fruitland Coal formation [Basin Fruitland Coal (Gas) Pool (Pool Code 71629)] underlying all of irregular Section 11 and the W/2 equivalent, the NE/4 equivalent and the NW/4SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico,¹ and (b) pooling the uncommitted mineral interest owners in this proposed non-standard horizontal well spacing unit. In support of its application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal well spacing unit and has the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced spacing unit to the **Navajo Lake 32-6-11 No. 1** well, a multi-lateral horizontal well to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 10 with a completed horizontal wellbore and three laterals that commence in the W/2 W/2 of irregular Section 11 and extend to bottom hole locations

¹ The border of San Juan and Rio Arriba Counties is located within Section 11.

in the NE/4NE/4 equivalent (Lot 1), the NW/4 SE/4 (Unit J) and the SE/4 SW/4 (Unit N) of irregular Section 12.

3. Applicant seeks approval of the non-standard spacing unit to accommodate development under Navajo Lake, to address the land configurations associated with irregular Sections 11 and 12, to address unleased federal acreage in the NE/4SE/4 and the S/2SE/4 of irregular Section 12, and to minimize cost and surface disturbance.

4. Division rules allow multiple laterals of a horizontal well to be dedicated to the same spacing unit when they are to be in the same pool or formation. *See* NMAC 19.15.16.15.B(7)(a).

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

6. Approval of this application will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 4, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the non-standard horizontal well spacing unit;
- B. Pooling all uncommitted interests in the horizontal spacing unit;
- C. Approving the initial multi-lateral horizontal well in the spacing unit;
- D. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;

- E. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- F. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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**ATTORNEYS FOR CATAMOUNT ENERGY PARTNERS,
LLC.**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY PARTNERS LLC, FOR APPROVAL
OF A NON-STANDARD HORIZONTAL WELL SPACING UNIT FOR A MULTI-
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ARRIBA COUNTIES, NEW MEXICO.**

CASE NO. 22973

SELF-AFFIRMED STATEMENT OF DENISE GREER

1. My name is Denise Greer and I am employed by Catamount Energy Partners LLC (“Catamount”) as a Senior Landman. I am familiar with the application filed in this matter.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials in petroleum land matters have been accepted by the Division and made a matter of record.

3. Catamount seeks an order (a) creating a 987.58-acre, more or less, non-standard horizontal well spacing unit in the Fruitland Coal formation [Basin Fruitland Coal (Gas) Pool (Pool Code 71629)] underlying all of irregular Section 11 and the W/2 equivalent, the NE/4 equivalent and the NW/4SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico,¹ and (b) pooling the uncommitted mineral interest owners in this proposed non-standard horizontal well spacing unit.

4. The proposed non-standard spacing unit will be initially dedicated to the **Navajo Lake 32-6-11 No. 1** well, a multi-lateral horizontal well to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 10 with a completed horizontal wellbore and three laterals that

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A**

**Submitted by: Catamount Energy Partners, LLC
Hearing Date: August 04, 2022
Case No. 22973**

¹ The border of San Juan and Rio Arriba Counties is located within Section 11.

commence in the W/2 W/2 of irregular Section 11 and extend to bottom hole locations in the SE/4NE/4 (Unit H), the NW/4 SE/4 (Unit J) and the SE/4 SW/4 (Unit N) of irregular Section 12.

5. **Catamount Exhibit A-1** shows the location of the subject acreage, the proposed non-standard spacing unit, and the trajectory of the proposed multi-lateral horizontal well. The subject acreage straddles the Colorado and New Mexico state line and includes acreage under the Navajo Lake. The blue north-south meandering line is the border between San Juan County and Rio Arriba County. The proposed spacing unit is outlined in yellow and includes two existing gas spacing units outlined in purple, each dedicated to an existing vertical well identified in the SW/4 NW/4 and the NW/4 SW/4 of irregular Section 11. The proposed multi-lateral well is shown with green lines emanating from the surface hole location identified by dark blue circle in the E/2 E/2 of Section 10. The first take point for the proposed well is shown with a blue circle in the NW/4 SW/4 of Section 11 and the subsequent green lines depict the approximate location of the three perforated laterals extending into Section 12.

6. The proposed non-standard spacing unit is comprised of leased and unleased fee lands. There are no ownership depth severances in the Fruitland Coal formation underlying the proposed spacing unit.

7. The non-standard spacing unit is configured to accommodate development under the Navajo Lake, to address the unique land configurations associated with irregular Sections 11 and 12, to minimize cost and surface disturbance, and to exclude the unleased federal acreage in the NE/4SE/4 and the S/2SE/4 of irregular Section 12. Under my supervision and direction, a consultant for Catamount, attempted to have discussions on the unleased federal tracts with the Bureau of Land Management (BLM) in both the Santa Fe and Farmington, New Mexico offices. Acreage appears never to have been leased. I instructed my counsel to provide notice of this

hearing to the BLM as the only mineral owner affected by the proposed non-standard horizontal well spacing unit.

8. **Catamount Exhibit A-2** contains the draft Form C-102 for the proposed multi-lateral horizontal well.

9. **Catamount Exhibit A-3** identifies the tracts of land comprising the proposed non-standard spacing unit, the percentage of the known mineral interest owners in each tract and the mineral ownership in the proposed spacing unit. It demonstrates Catamount owns over 56% of the working interest in the subject acreage. The mineral owners that Catamount seeks to pool are identified in red, which includes unleased mineral owners, non-probated estates, and “uncommitted” working interest owners that are listed separately.

10. **Catamount Exhibit A-4** contains a sample of the well proposal letter that I sent to the mineral owners that the company was able to locate. Since the issuance of this letter, the location of the northernmost lateral has been moved south to the S/2 N/2 equivalent of irregular Section 12 to comply with the standard setbacks required by the Division’s statewide rules for horizontal wells in gas pools.

11. This well proposal letter also includes notice of the existing and proposed overlapping spacing units. No objection to the overlapping spacing unit has been received.

12. The well proposal letter included an AFE for the proposed well. The AFE reflects that costs that Catamount anticipates to drill and complete this multi-lateral horizontal well, and is based on Catamount’s experience as an Operator in the San Juan Basin, and bids received for services and materials.

13. **Catamount Exhibit A-5** contains a chronology of the contacts with the mineral owners that Catamount has been able to locate and seeks to pool. It reflects that Catamount has undertaken good faith efforts to obtain voluntary joinder of these owners in the proposed well.

14. Catamount seeks approval of overhead and administrative costs at \$14,000/month while drilling and \$1,400/month while producing. These costs are consistent with what Catamount and other operators are charging in this area for more standard horizontal wells.

15. I provided the law firm of Holland & Hart LLP with the names and addresses of the uncommitted mineral owners that Catamount has been able to locate and instructed that they be provided notice of the hearing on Catamount’s application. In compiling these addresses, Catamount conducted a diligent search of all public records in the counties where the acreage is located, consulted phone directories, and engaged in computer searches.

16. **Catamount Exhibits A-1 through A-5** were either prepared by me or compiled under my direction and supervision.

17. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

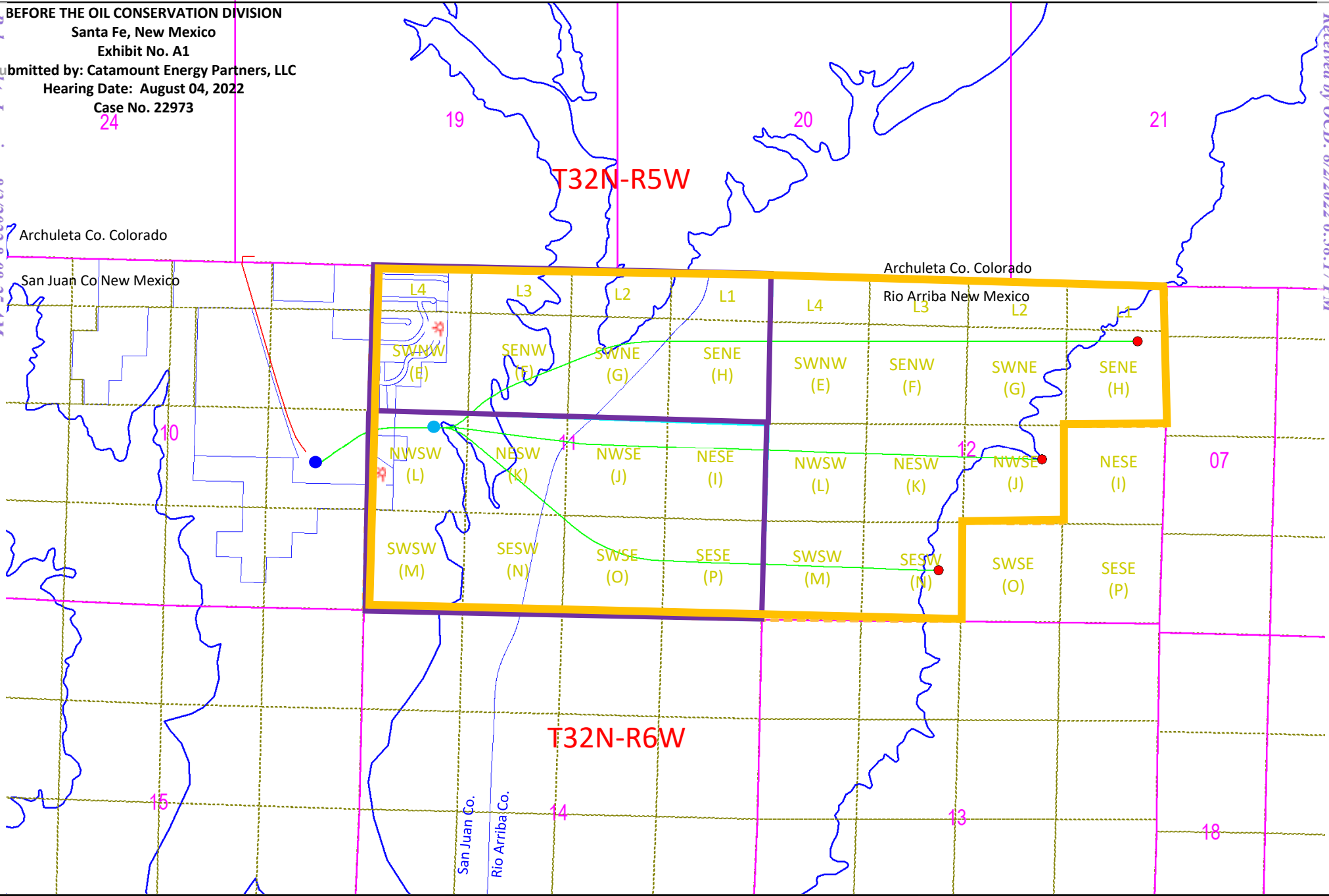
FURTHER AFFIANT SAYETH NOT.

Denise Greer
DENISE GREER

08-02-2022
Date

Released to Imaging: 8/3/2022 8:08:25 AM

Received by OCD: 8/2/2022 6:58:17 PM



	Existing Spacing		SJ County Parcel
	Proposed Overlapping/ Non Standard Spacing		
	Pipeline Route		
	Section Line		
	2 nd Division		
	Proposed Lateral Path		
	1 st Take Point		Last Take Point
	Surface Hole Loc.		

Pad Section S10 T32N R6W
 Production S11& S12 T32N R6W
 Surface Owner: Rosa Joint Venture Partnership

2000'

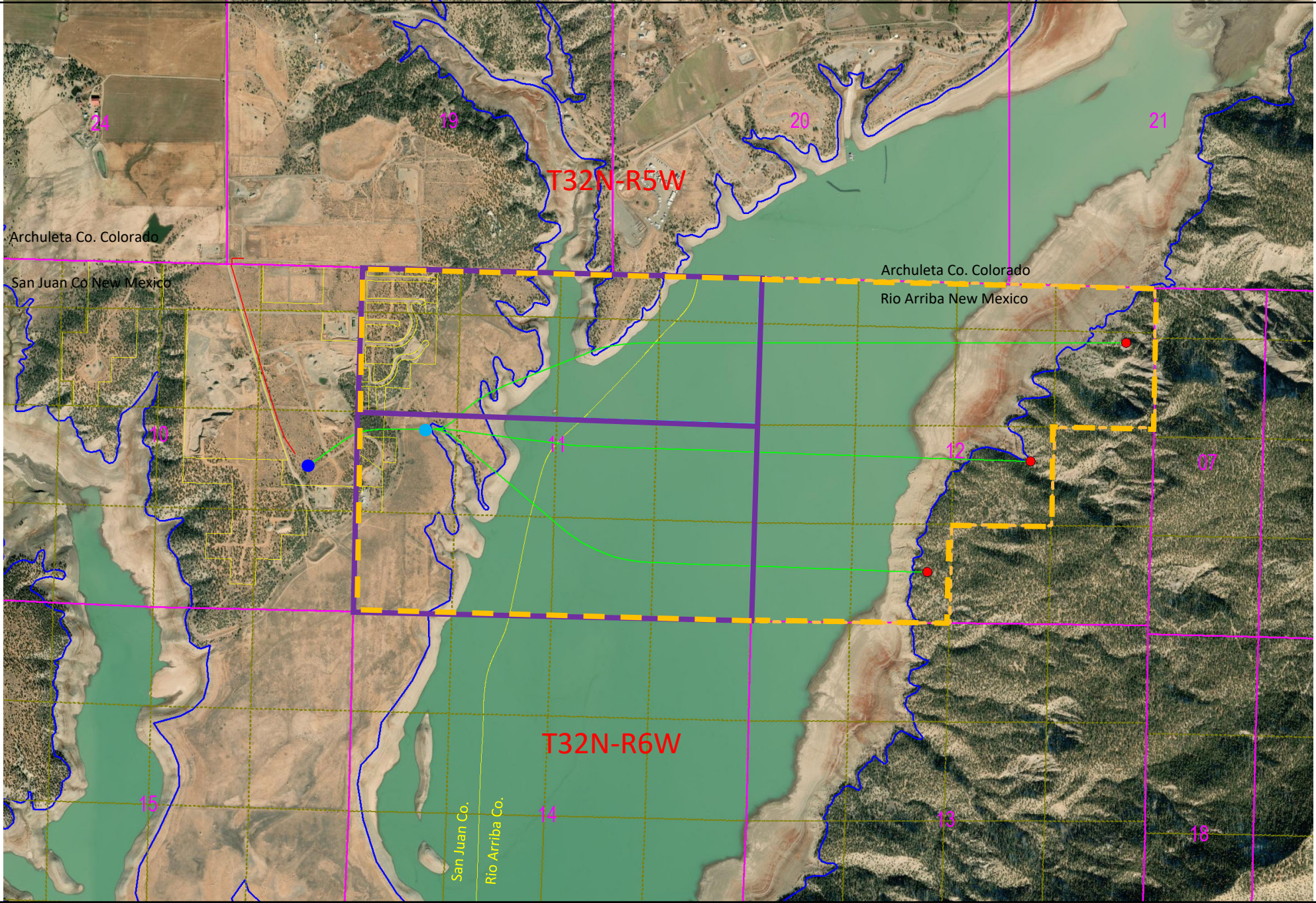
Exhibit A-1

Catamount Energy Partners LLC

Proposed Well Plat
 Navajo Lake 32-6-11#1

07/26/2022 San Juan County & Rio Arriba Cos., NM

Page 10 of 50



- Existing Spacing
- SJC Parcel
- Proposed Overlapping/ Non Standard Spacing
- Pipeline Route
- Section Line
- 2nd Division
- Proposed Lateral Path
- 1st Take Point
- Last Take Point
- Surface Hole Loc.

Pad Section S10 T32N R6W
 Production S11& S12 T32N R6W
 Surface Owner: Rosa Joint Venture Partnership

2000'

N

Exhibit A-1 part 2

Catamount Energy Partners LLC

Proposed Well Plat
 Navajo Lake 32-6-11#1

07/26/2022 San Juan County & Rio Arriba Cos , NM

Navajo Lake 32-6-11#1

Exhibit A-1 part 3



District II
 811 S. First Street, Artesia, NM 88210
 Phone: (505) 748-1283 Fax: (505) 748-9720

District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
 1220 S. St. Francis Drive, Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

Submit one copy to
 Appropriate District Office

OIL CONSERVATION DIVISION
 1220 South St. Francis Drive
 Santa Fe, NM 87505

AMENDED REPORT

17 OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 71629		³ Pool Name BASIN FRIUTLAND COAL	
⁴ Property Code		⁵ Property Name NAVAJO LAKE 32-6-11 (LATERAL 1)		⁶ Well Number 1	
⁷ OGRID No. 308973		⁸ Operator Name CATAMOUNT ENERGY PARTNERS, LLC		⁹ Elevation 6181'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	32N	6W		1919	SOUTH	504	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	12	32N	6W		2248	SOUTH	1661	EAST	RIO ARRIBA

¹² Dedicated Acres 987.58	Entire Section 11 N/2, SW/4, NW/4 SE/4 Section 12	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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18 SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: AUGUST 2, 2022
 Date of Survey: MAY 31, 2022

Signature and Seal of Professional Surveyor

JASON C. EDWARDS
 Certificate Number 15269

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION
 1919' FSL 504' FEL
 SEC 10, T32N, R6W
 LAT: 36.992891°N
 LONG: 107.437253°W
 DATUM: NAD1927

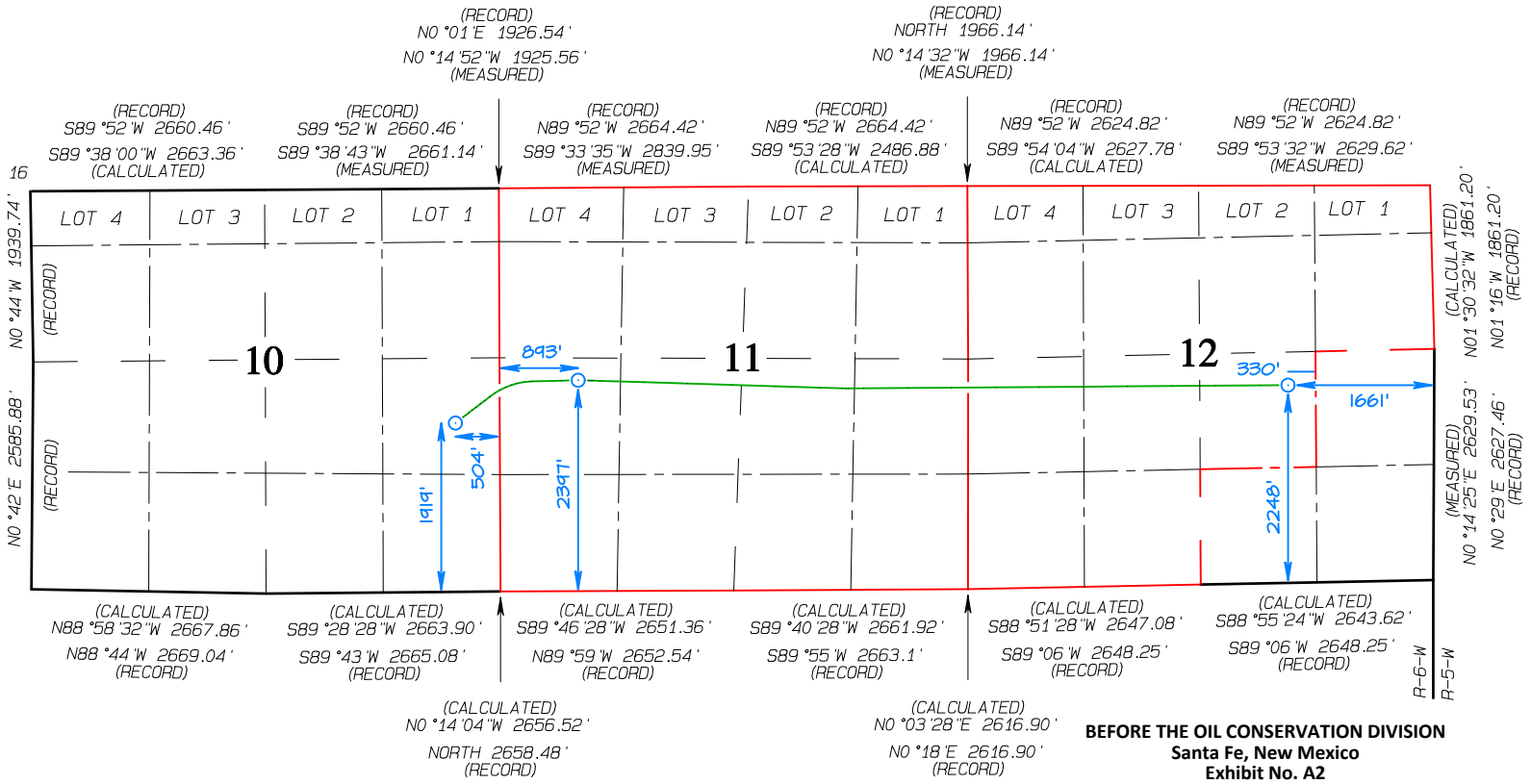
LAT: 36.992896°N
 LONG: 107.437857°W
 DATUM: NAD1983

FIRST TAKE POINT
 2397' FSL 893' FWL
 SEC 11, T32N, R6W
 LAT: 36.994211°N
 LONG: 107.432469°W
 DATUM: NAD1927

LAT: 36.994216°N
 LONG: 107.433073°W
 DATUM: NAD1983

BOTTOM HOLE LOCATION
 2248' FSL 1661' FEL
 SEC 12, T32N, R6W
 LAT: 36.993961°N
 LONG: 107.404845°W
 DATUM: NAD1927

LAT: 36.993967°N
 LONG: 107.405448°W
 DATUM: NAD1983



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. A2
 Submitted by: Catamount Energy Partners, LLC
 Hearing Date: August 04, 2022
 Case No. 22973

Received by OCD: 8/2/2022 6:58:17 PM
 1625 N. French Drive, Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
 District II
 811 S. First Street, Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Drive, Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

Submit one copy to
 Appropriate District Office

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 Santa Fe, NM 87505

AMENDED REPORT

17 OPERATOR CERTIFICATION Page 14 of 50
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
 Printed Name _____
 E-mail Address _____

18 SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 Date Revised: AUGUST 2, 2022
 Date of Survey: MAY 31, 2022

Signature and Seal of Professional Surveyor

JASON C. EDWARDS
 Certificate Number 15269

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 71629		3 Pool Name BASIN FRIUTLAND COAL	
4 Property Code		5 Property Name NAVAJO LAKE 32-6-11 (LATERAL 2)		6 Well Number 1	
7 OGRID No. 308973		8 Operator Name CATAMOUNT ENERGY PARTNERS, LLC		9 Elevation 6181'	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	32N	6W		1919	SOUTH	504	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	12	32N	6W		660	NORTH	330	EAST	RIO ARRIBA

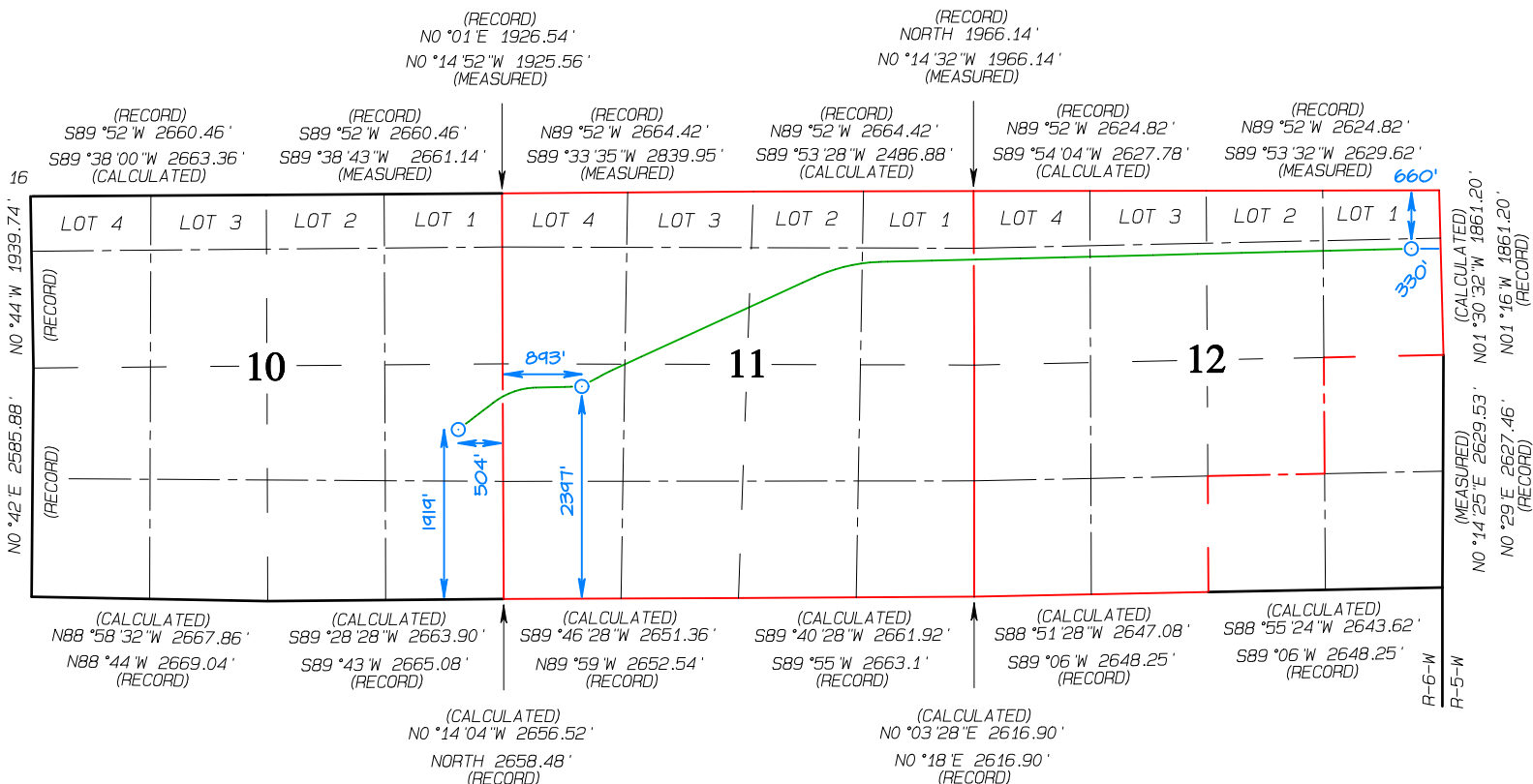
12 Dedicated Acres 987.58	Entire Section 11 N/2, SW/4, NW/4 SE/4 Section 12		13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION
 1919' FSL 504' FEL
 SEC 10, T32N, R6W
 LAT: 36.992891°N
 LONG: 107.437253°W
 DATUM: NAD1927
 LAT: 36.992896°N
 LONG: 107.437857°W
 DATUM: NAD1983

FIRST TAKE POINT
 2397' FSL 893' FWL
 SEC 11, T32N, R6W
 LAT: 36.994211°N
 LONG: 107.432469°W
 DATUM: NAD1927
 LAT: 36.994216°N
 LONG: 107.433073°W
 DATUM: NAD1983

BOTTOM HOLE LOCATION
 660' FNL 330' FWL
 SEC 12, T32N, R6W
 LAT: 36.998375°N
 LONG: 107.400364°W
 DATUM: NAD1927
 LAT: 36.998381°N
 LONG: 107.400967°W
 DATUM: NAD1983



District II
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 Phone: (505) 748-1283 Fax: (505) 748-9720

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AMENDED REPORT

17 OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: AUGUST 2, 2022
 Date of Survey: MAY 31, 2022

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
 Certificate Number 15269

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 71629		³ Pool Name BASIN FRIUTLAND COAL	
⁴ Property Code		⁵ Property Name NAVAJO LAKE 32-6-11 (LATERAL 3)		⁶ Well Number 1	
⁷ OGRID No. 308973		⁸ Operator Name CATAMOUNT ENERGY PARTNERS, LLC		⁹ Elevation 6181'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	32N	6W		1919	SOUTH	504	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	32N	6W		660	SOUTH	2312	WEST	RIO ARRIBA

¹² Dedicated Acres: Entire Section 11 (987.58)
¹³ Joint or Infill
¹⁴ Consolidation Code
¹⁵ Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION
 1919' FSL 504' FEL
 SEC 10, T32N, R6W
 LAT: 36.992891°N
 LONG: 107.437253°W
 DATUM: NAD1927

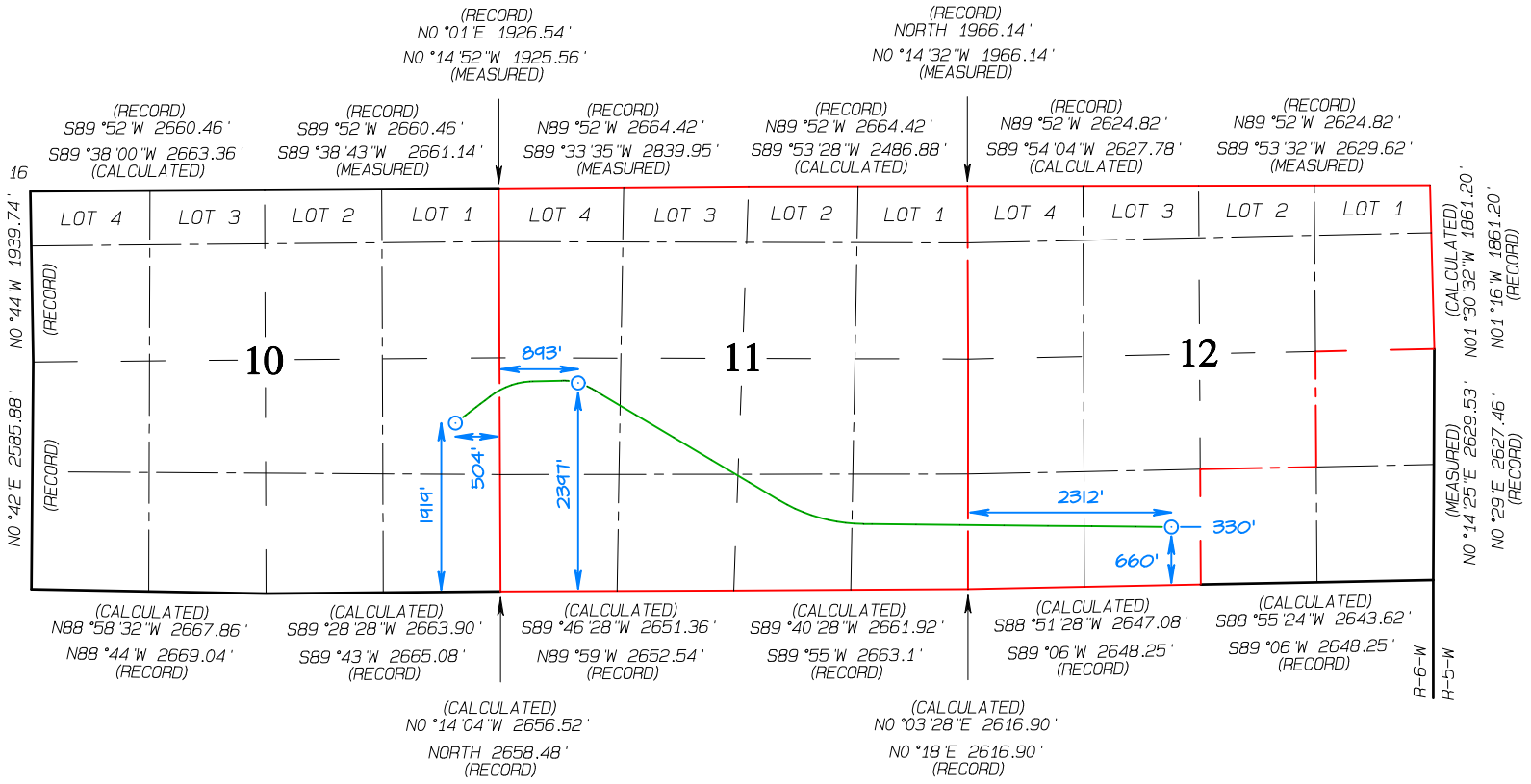
LAT: 36.992896°N
 LONG: 107.437857°W
 DATUM: NAD1983

FIRST TAKE POINT
 2397' FSL 893' FWL
 SEC 11, T32N, R6W
 LAT: 36.994211°N
 LONG: 107.432469°W
 DATUM: NAD1927

LAT: 36.994216°N
 LONG: 107.433073°W
 DATUM: NAD1983

BOTTOM HOLE LOCATION
 660' FSL 2312' FWL
 SEC 12, T32N, R6W
 LAT: 36.989547°N
 LONG: 107.409406°W
 DATUM: NAD1927

LAT: 36.989552°N
 LONG: 107.410009°W
 DATUM: NAD1983



Tract 1: Lots 1 -4, S/2N/2 of Section 11

Catamount Energy Partners LLC	67.501560%
FRED E TURNER LLC	2.122552%
T H MCELVAIN OIL AND GAS	4.452035%
STOABS OIL CORP	4.012155%
ROYALE T PARTNERS LLC	4.741840%
J GLENN TURNER JR LLC	4.741840%
BENSON MONTIN GREER DRILLING CORP	3.931403%
BROOME FAMILY LIMITED PARTNERSHIP	0.542186%
THOMAS E HICKEY	0.135546%
THERESA H HICKEY	0.135546%
JAYE WILKINSON	0.135546%
SUSAN M NARBUTOVSKIH	0.135546%
JOHN L TURNER LLC	1.422552%
THOMAS HARRISON PIERCE	4.741840%
VICTORIA WEBB PENDERGRASS	1.247853%

Tract 3 - Parcel 90A of Section 12

Morningstar Operating LLC	50%
Catamount Energy Partners LLC	50%

Tract 2: S/2 of Section 11

Catamount Energy Partners LLC	59.954473%
T H MCELVAIN OIL AND GAS	20.669353%
Morningstar Operating LLC OPERATING LLC	5.121414%
IMINERALS LLC	0.896940%
FRED TURNER LLC	0.890625%
STOABS OIL CORP	1.183788%
VICTORIA WEBB PENDERGRASS	0.234375%
BROOME FAMILY LIMITED PARTNERSHIP	1.742050%
BENSON MONTIN GREER DRILLING CORP	1.159962%
J GLENN TURNER JR, LLC	0.890625%
ROYALE T PARTNERS LLC	0.890625%
THOMAS HARRISON PIERCE	0.890625%
THOMAS E HICKEY	0.435512%
THERESA H HICKEY	0.435512%
SUSAN M NARBUTOVSKIH	0.435512%
JOHN L TURNER LLC	0.267188%
JAYE WILKINSON	0.435512%
EDMUND T ANDERSON , IV	1.562500%
EDMUND T ANDERSON, IV TRUSTEE	1.562500%
KARLA K CLARK	0.340909%

Tract 4 - Parcel 156 of Section 12

Morningstar Operating LLC	100%
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BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. A3
 Submitted by: Catamount Energy Partners, LLC
 Hearing Date: August 04, 2022
 Case No. 22973

Tract 5 - Parcels 155 & 155A of Section 12

Catamount Energy Partners LLC	11.3700%
Richard Rivera	9.0900%
Michael Diaz	13.6298%
Maria A. Quintana	1.1400%
Mark Quintana	1.1400%
Gregory Santistevan	9.0900%
Gilbert Rivera	9.0900%
Pedro R Rivera	9.0900%
Federico A Rivera	9.0900%
Jeffrey Lyman	4.5450%
Joseph Lyman	4.5450%
Orlando Rivera	9.0900%
Agnes Sanchez	9.0900%

Tract 7 - Parcel 176 of Section 12

T H MCELVAIN OIL AND GAS	80.000%
Broome Family Limited Partnership	10.000%
Thomas E Hickey	2.500%
Theresa H Hickey	2.500%
Susan M Narbutovskih	2.500%
Jayne Wilkinson	2.500%

Tract 9 - Parcel 176 of Section 12

Simcoe LLC	70.74882%
Morningstar Operating LLC	29.25118%

Tract 6 - Parcel 160 of Section 12

Larry Maez	16.6555%
Martha Vasquez	16.6722%
Angel Maez	16.6722%
Karina Maez	16.6722%
Ron Maez	11.1093%
Sandra Olguin	11.1093%
Nancy Brigg	11.1093%

Tract 8 - Parcel 86 of Section 12

T H MCELVAIN OIL AND GAS	80.000%
Broome Family Limited Partnership	10.000%
Thomas E Hickey	2.500%
Theresa H Hickey	2.500%
Susan M Narbutovskih	2.500%
Jayne Wilkinson	2.500%

Tract 10 - Parcel 86 of Section 12

Cleo Sanchez	50%
Ursua Gallegos	50%

Tract 11 - Parcel 38 of Section 12

Catamount Energy Partners LLC	86.65959%
Antonio Garcia	2.06115%
Vivian Lopez	1.23673%
Unknown Children of Thomas Lopez	4.94691%
Robby Marquez	1.23673%
Alvin Marquez	1.23673%
Unknown Owners	2.62217%

Tract 13 - Parcel 91 of Section 12

Catamount Energy Partners LLC	82.11662%
Jeff Candelaria	0.52092%
Candice Candelaria Abbott	0.52092%
Aurielle Machiko Candelaria	0.17354%
Liz Candelaria	0.17354%
Kohlton Heiwa Candelaria	0.17354%
Randy Candelaria	0.52092%
Tom Candelaria	0.52092%
Michael Candelaria	1.38923%
Louis Wayne Candelaria	1.38923%
Juanita Valdez	0.83323%
Shanna Velasquez	0.41662%
Brian Oakley	0.41662%
Desiree Gallegos	0.83323%
Rick Valdez	1.38923%
Tamara Visser	1.38923%
Tony Valdez	1.38923%
Lisa Berriochoa	0.83323%
William Christopher Valdez	0.83323%
Betty Valdez	2.08338%
Michael Valdez	2.08338%

Tract 12 - Parcel 79A of Section 12

T H MCELVAIN OIL AND GAS	100%
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Tract 14 - 7.5 acres in the S/2S/2NWSW of Section 12

Steven Mizel	16.66667%
Vicki Mizel	16.66667%
Gary Dean Mizel	16.66667%
Larry Mizel	16.66667%
Saul Yager	16.66667%
Ann Fisher	16.66667%

Tract 15 - Parcel 90 of Section 12

Morningstar Operating LLC	50.00%
Catamount Energy Partners LLC	50.00%

Tract 17 - Parcel 94 of Section 12

T H MCELVAIN OIL AND GAS	80.000%
Broome Family Limited Partnership	10.000%
Thomas E Hickey	2.500%
Theresa H Hickey	2.500%
Susan M Narbutovskih	2.500%
Jayne Wilkinson	2.500%

Tract 19 - Parcel 161 of Section 12

School District 21	100.0%
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Tract 16 - Parcel 53 of Section 12

Simcoe LLC	70.75%
Morningstar Operating LLC	29.25%

Tract 18 - Parcel 39A of Section 12

Catamount Energy Partners LLC	46.00000%
Morningstar Operating LLC	3.64400%
Peggy Mascarenas McWilliams	4.16600%
Marie N. Silva	2.50000%
Bernard Quintana	2.50000%
Frederick Quintana	2.50000%
Floyd Lucero, deceased	3.57200%
Lucas Lucero	3.57200%
Velma Armenta	3.57200%
Lawrence Lucero	3.57200%
Veronica Lucero	3.57200%
Consuelo Mascarenas	4.16600%
Avelinda Mascarenas	4.16600%
Thomas Mascarenas	4.16600%
Rosa Marie Carter	4.16600%
Robert Mascarenas	4.16600%

Tract 20 - Parcel 81 of Section 12

T H MCELVAIN OIL AND GAS	80.000%
Broome Family Limited Partnership	10.000%
Thomas E Hickey	2.500%
Theresa H Hickey	2.500%
Susan M Narbutovskih	2.500%
Jayne Wilkinson	2.500%

Tract 21 - Parcels 87 & 154 of Section 12

Catamount Energy Partners LLC	78.67527%
Ricky Dean Lopez	2.08297%
Louis Ray Romero	1.38871%
Estate of Jose L Candelaria	5.55482%
Delfina Candelaria	5.55482%
Colleen Gallegos (Successor of Willie Gallegos)	0.30296%
Darin William Gallegos (Successor of Willie Gallegos)	0.30296%
Gina Aparicio (Successor of Willie Gallegos)	0.30296%
Catalina Trejo	0.07933%
Anna Delagarza	0.07933%
Angie Caldelaria	5.59651%
Tomas Delagarza	0.07933%

Tract 23 - Parcels 87 & 154 of Section 12

S.P.M.D.T.U. (Sociedad Preteccion Mutua de Trabajadores Unidos) Council No. 37	100.000%
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Tract 22 - Parcel 84 of Section 12

Catamount Energy Partners LLC	70.0000%
Maria N. Silva	10.0000%
Bernara Quintana	10.0000%
Frederick Quintana	10.0000%

Parties in Red are being Pooled

RECAPITULATION FOR NAVJO LAKE 34-6-11 1

Tract Number	Number of Acres	Percentage of Interest in Pooled Area
1	232.8	23.57277%
2	320	32.40244%
3	11.19	1.13307%
4	4.3	0.43541%
5	9.04	0.91537%
6	6.04	0.61160%
7	0.52	0.05265%
8	7.83	0.79285%
9	2.35	0.23796%
10	4.68	0.47389%
11	111.69	11.30946%
12	6	0.60755%
13	32.5	3.29087%
14	7.5	0.75943%
15	40	4.05030%
16	40	4.05030%
17	33.48	3.39011%
18	5	0.50629%
19	3.67	0.37162%
20	38.39	3.88728%
21	57.75	5.84763%
22	12.68	1.28395%
23	0.17	0.01721%
TOTAL	987.58	100.00000%



1001 – 17th Street, Suite 1160 P 720.484.2351
Denver, Colorado 80202 F 720.484.2363
dgreer@catamountep.com

June 8, 2022

Sent Certified Mail, Return Receipt Requested

MORNINGSTAR OPERATING LLC
400 W 7th St.
Fort Worth, TX 76102

RE: Navajo Lake 32-6-11 1 well
T32N-R6W, N.M.P.M.
Sec 11: All
Sec 12: W/2, NE, NWSE
San Juan and Rio Arriba Counties, New Mexico

Catamount Energy Partners LLC (Catamount) plans to drill the Navajo Lake 32-6-11 1 well (the “Well”) in the above-referenced 987.58-acre spacing unit and will be filing for a Non-Standard Spacing Unit with the New Mexico Oil Commission Division (NMOCD) for this multi-lateral horizontal well.

Our records indicate that you own a 12.632126% working interest in the oil and gas mineral estate in the proposed unit and Catamount hereby offers you the option to participate in the drilling and completion of the Well. Should you elect to participate in the Well, Catamount is proposing the enclosed Joint Operating Agreement (“JOA”) for your review and execution. Your interest may change once we receive a formal title opinion.

Enclosed please find the Authority for Expenditure (“AFE”) which identifies the estimated costs of drilling a pilot hole, the 3 laterals and completing this multi-lateral Well. The costs set out in the enclosed AFE are an estimate, and actual costs may be higher or lower. Approval of the AFEs constitutes your approval of the actual cost of the drilling and completion operations as well as your agreement to pay your proportionate share of the actual costs of drilling, completing, and operating the Well.

To assist in your decision, some general and approximate information with respect to the Navajo Lake 32-6-11 1 well is set forth below:

Surface Location:	<u>Township 32 North, Range 6 West, N.M.P.M.</u> Section 10: NESE (Unit I) (approximately 1830’ FSL, 353’ FEL)	
Spacing Unit:	<u>Township 32 North, Range 6 West, N.M.P.M.</u> Section 11: All Section 12: W/2, NE, NWSE	
Formation:	Fruitland Coal	
Pilot Hole:	Estimated TD (TVD):	2905.0’
	Estimated First Take Point:	2468’ FSL, 1160’ FWL Sec 11-T32N-R6W
	Estimated Last Take Point:	2468’ FSL, 1261’ FWL Sec 11-T32N-R6W

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A4
Submitted by: Catamount Energy Partners, LLC
Hearing Date: August 04, 2022
Case No. 22973

Navajo Lake 32-6-11 1 proposal

June 8, 2022

Page 2

Lateral #1:	Estimated TD (TVD):	2712.0'
	Estimated First Take Point:	2452' FSL, 1265' FWL Sec 11-T32N-R6W
	Estimated Last Take Point:	2333' FSL, 1630' FEL Sec 12-T32N-R6W
Lateral #2:	Estimated TD (TVD):	2712.0'
	Estimated First Take Point:	2535' FSL, 1220' FWL Sec 11-T32N-R6W
	Estimated Last Take Point:	330' FNL, 330' FEL Sec 12-T32N-R6W
Lateral #3:	Estimated TD (TVD):	2712.0'
	Estimated First Take Point:	2368' FSL, 1260' FWL Sec 11-T32N-R6W
	Estimated Last Take Point:	660' FSL, 2337' FWL Sec 12-T32N-R6W
Total D&C AFE:		\$3,413,757
Your Estimated Share of D&C AFE:		\$423,306

The proposed Joint Operating Agreement (JOA) contains our proposed overhead Drilling Overhead Rate of \$14,000.00 per month and Producing Well Overhead Rate of \$1,400.00 per month. The non-consent penalty is 300%.

The new spacing unit will overlap 2 existing vertical well spacing units. The Miller 32-06 11 #1 is located in the SWNW (Unit E) of Sec 11, T32N-R6W, with a spacing unit consisting of Lots 1-4, S/2N/2, being 232.80 acres. The Carnes 32-6 11 #1 well is located in the NWSW (Unit L) of Sec 11, T32N-R6W, with a spacing unit of consisting of the S/2 of Sec 11, T32N-R6W. Both wells will continue to produce under their current spacing units. Working interest owners can object by providing written notice of their objection to Catamount within 20-days of the mailing of this letter under NMAC 19.15.15.12.B and 19.16.16.15.B(9).

You have 30 days from receipt of this letter to execute the proposed Joint Operating Agreement or reach another voluntary agreement for the development of this acreage. Should you elect to participate in the drilling and completion of the Well, please return a signed AFE and a copy of this letter, with your election indicated in the space provided below. If no agreement is reached within the 30-days, Catamount will initiate proceedings with the Division to force pool your leasehold interest.

We look forward to receiving your response, and should you have any questions, please do not hesitate to call or email the undersigned.

Sincerely,

CATAMOUNT ENERGY PARTNERS LLC

Denise R Greer

Denise R. Greer, CPL
Senior Landman

Enclosures

Navajo Lake 32-6-11 1 proposal
June 8, 2022
Page 3

Authority for Expenditure
Joint Operating Agreement

Navajo Lake 32-6-11 1 proposal
June 8, 2022
Page 2

Election

_____ We hereby elect to participate in the drilling and completion of the Navajo Lake 32-6-11 1 well, enclosed is the signed AFE.

_____ We hereby elect not to participate in the drilling and completion of the Navajo Lake 32-6-11 1 well.

Printed Name:

Title:

Date:

CATAMOUNT ENERGY PARTNERS
Original AFE



AFE Number:	2022014	Work Type:	Multi-Lateral Well
Well Name:	Navajo Lake 32-6-11 1	Spacing Unit:	ALL Sec 11, W/2, NE, NWSE Sec 12, T32N R6W
Target:	Fruitland Coal	SHL:	10-32N-6W
County, State:	San Juan County, NM	BHL(s):	12-32N-6W
Property No:	5019	Est. Start Date:	December 1, 2022

Description Drill a Pilot Hole and 3 Laterals to test the Fruitland Formation and equip well.
Surface location in the NESE of Section 10-T32N-R6W.

Codes	INTANGIBLES	Days	Rate	Drilling	Completion	Total
135.010	IDC - ROAD & LOCATION CONSTR			\$125,000		\$125,000
135.011	IDC - PERMIT FEES & PREP COSTS			\$7,500		\$7,500
135.012	IDC - LOCATION EQUIPMENT REMOVAL			\$14,000		\$14,000
135.015	IDC - SURF DAMAGES & ROW FEES			\$100,000		\$100,000
135.020	IDC - STAKING & SURVEYING			\$3,500		\$3,500
135.021	IDC - DRILLING CONTRACT DAYWRK	26 days @	\$ 16,000 /day	\$416,000		\$416,000
135.022	IDC - FUEL & POWER	26 days @	\$ 2,400 /day	\$62,400		\$62,400
135.023	IDC - RIG MOBILIZATION & DEMOB			\$80,000		\$80,000
135.024	IDC - RENTAL EQUIPMENT	26 days @	\$ 4,800 /day	\$124,800		\$124,800
135.025	IDC - TITLE & LEGAL SERVICES			\$110,000		\$110,000
135.026	IDC - BITS/RMRS/STABILIZE/MM			\$32,000		\$32,000
135.027	IDC - WHIPSTOCK/LINER/GYRO	3 whips @	\$ 35,000	\$105,000		\$105,000
135.028	IDC - INSPEC/REPAIR OF TUBULRS			\$20,000		\$20,000
135.029	IDC - RENTAL EQUIPMENT REPAIR			\$1,000		\$1,000
135.030	IDC - MUD & CHEMICALS	26 days @	\$ 3,300 /day	\$85,800		\$85,800
135.031	IDC - CLOSED LOOP MUD SYSTEM	26 days @	\$ 3,050 /day	\$79,300		\$79,300
135.032	IDC - WATER SOURCE & HAULING	26 days @	\$ 3,300 /day	\$85,800		\$85,800
135.033	IDC - MUD SYS TRUCKING DISP	26 days @	\$ 1,400 /day	\$36,400		\$36,400
135.035	IDC - OTHER DRILLING SVCS			\$2,000		\$2,000
135.037	IDC - DIRECTIONAL TOOLS & SVCS	24 days @	\$ 14,000 /day	\$336,000		\$336,000
135.039	IDC - WIRELINE SERVICES			\$25,000		\$25,000
135.040	IDC - OPEN HOLE LOGGING					\$0
135.041	IDC - BOP TESTING			\$2,400		\$2,400
135.046	IDC - GEOLOGIC MUDLOGGING	23 days @	\$ 900 /day	\$20,700		\$20,700
135.050	IDC - CEMENT, EQUIP & SVCS			\$45,000		\$45,000
135.053	IDC - WASTE DISPOSE/TRNSP/FEES			\$143,750		\$143,750
135.060	IDC - TRANSPORTATION	26 days @	\$ 1,400 /day	\$36,400		\$36,400
135.070	IDC - WELLSITE SUPERVISION	26 days @	\$ 2,000 /day	\$52,000		\$52,000
135.071	IDC - ENG/GEO/DIR DESIGN	26 days @	\$ 100 /day	\$2,600		\$2,600
135.076	IDC - CONTRACT LABOR	26 days @	\$ 500 /day	\$13,000		\$13,000
135.077	IDC - CASING/LAYDOWN CREW			\$17,400		\$17,400
135.078	IDC - ENVIRONMENTAL & SAFETY			\$45,000		\$45,000
135.084	IDC - INSURANCE	28750 ft. @	0.296 /ft	\$8,504.25		\$8,504
135.090	IDC - MISC & CONTINGINCIES			7% \$157,063		\$157,063
135.091	IDC - EMPLOYEE TRAVEL EXPENSE			\$2,000		\$2,000
135.135	IDC - OVERHEAD					\$0
135.170	IDC - OTHER SERVICES					\$0
135.190	IDC - LAND SERVICES			\$3,500		\$3,500
140.010	ICC - ROADS AND LOCATION				\$10,000	\$10,000
140.022	ICC - FUEL WATER & POWER				\$5,000	\$5,000
140.024	ICC - RENTAL EQUIPMENT	4.0 days @	\$ 2,000 /day		\$8,000	\$8,000
140.026	ICC - BITS REAMERS/STABILIZE				\$2,700	\$2,700
140.027	ICC - FISHING SERVICES WHIPSTK				\$17,700	\$17,700
140.028	ICC - INSPECTION SERVICES				\$0	\$2,500
140.030	ICC - KILL FLUIDS MUD & SVCS				\$0	\$2,500
140.032	ICC - WATER SOURCE & HAULING				\$5,000	\$5,000
140.040	ICC - LOGGING CASED HOLE EVAL				\$6,500	\$6,500
140.041	ICC - ROUST LABOR/FLOWBK CREWS	4 days @	\$ 1,100 /day		\$4,400	\$4,400
140.045	ICC - WIRELINE SERVICES				\$2,500	\$2,500
140.047	ICC - PERFORATING/CBL				\$16,500	\$16,500
140.048	ICC - WELL STIM (ACID/FRAC/BD)				\$10,000	\$10,000
140.050	ICC - CEMENT, EQUIP & SVCS				\$0	\$0
140.051	ICC - COMPLETION RIG	4.0 days @	\$ 4,000 /day		\$16,000	\$16,000
140.053	ICC - WATER & WASTE DISPOSAL				\$15,500	\$15,500
140.055	ICC - COILED TBG RIG & SVCS					\$0
140.060	ICC - TRANSPORTATION				\$10,000	\$10,000
140.070	ICC - RENTAL EQUIP REPAIRS				\$1,500	\$1,500
140.072	ICC - WELLSITE SUPERVISION				\$10,000	\$10,000
140.071	ICC - TECH SUPERVISION/DESIGN	4.0 days @	\$ 750 /day		\$3,000	\$3,000
140.075	ICC - FACIL/BATRY CNSTR LABOR	10.0 days @	\$ 3,300 /day		\$33,000	\$33,000
140.076	ICC - CSG CREWS/INSPEC/REPAIRS				\$1,000	\$1,000
140.080	ICC - NON CONTROL MISC EQUIP				\$8,000	\$8,000
140.084	ICC - INSURANCE					\$0
140.090	ICC - MISC & CONTINGINCIES			5%	\$9,590	\$9,590
140.091	ICC - EMPLOYEE TRAVEL EXPENSE				\$2,000	\$2,000
140.100	ICC - SITE RESTORATION				\$3,500	\$3,500
140.135	ICC - OVERHEAD				\$0	\$0
140.085	ICC - LEGAL & LAND SERVICES					\$0
SUBTOTAL D&C INTANGIBLE COST				\$2,400,817	\$201,390	\$2,602,207

Codes	TANGIBLES	TYPE	Footage	Cost/Ft	Drilling	Completion	Total
150.020	TDC - SURFACE CASING	9 5/8"	400	\$ 45.00	\$18,000		\$18,000
155.005	TCC - WELLHEAD EQUIPMENT					\$18,000	\$18,000
155.025	TCC - INTERMEDIATE CASING	4 1/2"	24900	\$ 15.00		\$373,500	\$373,500
155.030	TCC - PRODUCTION CASING	7"	3850	\$ 27.50		\$105,875	\$105,875
155.035	TCC - PRODUCTION TUBING	2 7/8"	3750	\$ 10.50		\$39,375	\$39,375
155.040	TCC - ARTIF LFT(PMP UNT/PLNGR)					\$30,000	\$30,000
155.045	TCC - ENG/MTRS/ASSOC EQUIP					\$15,000	\$15,000
155.048	TCC - SCADA /AUTOMATION					\$50,000	\$50,000
155.053	TCC - PIPELINE & METER FAC					\$15,000	\$15,000
155.060	TCC - SEP/PROD UNIT/FILTR VESL					\$50,000	\$50,000
155.061	TCC - TANKS/TNK HTRS/CONTAIN					\$25,000	\$25,000
155.062	TCC - H2O TRANSFER EQUIP					\$5,000	\$5,000
155.063	TCC - NON CONTROL FIT & VLVES					\$30,000	\$30,000
155.064	TCC - MISC SURF EQUIP					\$3,800	\$3,800
155.065	TCC - SUBSURFACE EQUIP					\$28,000	\$28,000
SUBTOTAL D&C TANGIBLE COSTS					\$18,000	\$788,550	\$806,550
TOTAL INTANGIBLE AND TANGIBLE COSTS					\$2,418,817	\$989,940	\$3,413,757
TOTAL COSTS					\$2,418,817	\$989,940	\$3,413,757

Approved By: CATAMOUNT ENERGY PARTNERS LLC

By: Date: 06/8/2022

Approved By:

By: _____ Title: _____ Date: _____
Signature: _____ WI %: _____

Summary of Communications

Navajo Lake 32-6-11 1 well

1. June 9, 2022 – well proposal letter, AFEs, and Operating Agreements were sent certified mail, return receipt requested to owners listed on Exhibit A-3.
2. Email correspondence has taken place with numerous owners regarding our proposal.
3. Since June 14, 2022, 24 packages have been returned and we have attempted to locate new addresses, by contacting relatives and online searches. If a different address was located, the proposal was re-sent to the owners.
4. We have also attempted to call each owner that has not responded and left messages.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A5**

**Submitted by: Catamount Energy Partners, LLC
Hearing Date: August 04, 2022
Case No. 22973**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY PARTNERS LLC, FOR APPROVAL
OF A NON-STANDARD HORIZONTAL WELL SPACING UNIT FOR A MULTI-
LATERAL WELL AND COMPULSORY POOLING, SAN JUAN AND RIO
ARRIBA COUNTIES, NEW MEXICO.**

CASE NO. 22973

SELF-AFFIRMED STATEMENT OF RUSTY KELLY

1. My name is Russell Kelly, and I am employed by Catamount Energy Partners LLC (“Catamount”) as a petroleum geologist. I am familiar with the application filed by Catamount in this matter, and I have conducted a geologic study of the Fruitland Coal formation underlying the subject area.

2. This is my first time testifying before the New Mexico Oil Conservation Division. **Catamount Exhibit B-1** outlines my education background, my relevant work history and my participation/membership in professional associations. I believe that my credentials qualify me to testify as an expert in petroleum geology.

3. Catamount’s proposed multi-lateral horizontal well targets the Fruitland Coal Formation underlying the Navajo Lake in irregular Sections 11 and 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico. Due to the limited drilling locations, the proposed well will be drilled from a surface location in the NE/4 SE/4 of Section 10 and proceed east, branching into three laterals that are spaced to initially develop the Fruitland Coal Formation under Sections 11 and 12.

4. **Catamount Exhibit B-2** contains a structure map for the Fruitland Coal Formation with contour intervals every 20 feet. I have outlined the proposed spacing unit with an orange

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Catamount Energy Partners, LLC
Hearing Date: August 04, 2022
Case No. 22973**

dashed line and depicted the general location of the well and lateral paths in Sections 11 and 12. This exhibit shows that the Fruitland Coal Formation is gently dipping down to the south. I do not observe any faults, pinch outs, or other geologic impediments to developing the targeted formation with multi-lateral horizontal well.

5. **Catamount Exhibit B-3** shows the location of the well logs in relation to the spacing unit that I used to create a stratigraphic cross section of the Fruitland Coal Formation. I chose these logs because they penetrate the targeted intervals, are in ideal locations to demonstrate the geologic nature of the Fruitland Coal Formation, and are of good quality and contain gamma ray, and bulk density logs. Where Bulk density logs are unavailable, Compensated Neutron logs where available, have been substituted. In my opinion, these well logs are representative of the geology in the area.

6. **Catamount Exhibit B-4** is a stratigraphic cross section of the Fruitland Coal Formation using the representative wells depicted on Exhibit B-3. Each well log contains gamma ray, Bulk Density or Compensated Neutron logs. The targeted interval for the initial well is depicted with a red line. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

7. The laydown orientation of the proposed multi-lateral horizontal well is appropriate because the face cleats (primary natural fractures in the Fruitland Coal) are predominately north-south in orientation and the laterals will be drilled perpendicular in an east-west orientation, to allow the laterals to contact the maximum number of cleats and provide for the most efficient drainage.

8. In my opinion, the orientation and spacing of the proposed multi-lateral well will efficiently and effectively develop the subject acreage, and the granting of Catamount's application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

9. **Catamount Exhibits B-1 to B-4** were either prepared by me or compiled under my direction and supervision.

10. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

FURTHER AFFIANT SAYETH NOT.



RUSSELL KELLY

8-1-2022
Date

Russell R. Kelly

1001 17th St
 Suite 1160
 Denver Co 80202

<https://www.linkedin.com/in/rusty-kelly-5860376>

PROFESSIONAL PROFILE

Experienced senior geologist with over 20 years of diverse industry experience with continually increasing roles of responsibility. Proficient and value focused in exploration, development, and operations geology roles.

EXPERIENCE**CATAMOUNT ENERGY PARTNERS- Denver, Colorado*****Co-Founder & Sr. Vice-President******(2012-Present)***

- Developed prospects to extended Fruitland Formation horizontal play to the north and east of historical trend. Resulted in acreage acquisition and drilling of successful wells
- Evaluated acquisitions within company's high graded prospect fairways. Resulted in both successful and unsuccessful bids on multiple properties

SAMSON RESOURCES COMPANY - Denver, Colorado***Geology Team Lead, Williston Basin******(2012)***

- Analyzed Sanish member and the Lower Bakken Shale in Divide Co. ND
- Evaluated Middle Bakken and Three Forks play potential in Sheridan Co. MT
- Developed an in house development geology team to support multiple rig drilling program

SAMSON RESOURCES COMPANY - Denver, Colorado***Asset Team Lead, San Juan Basin Team******(2010-2011)***

- Supervised Asset team that consisted of engineers, landman, and geologists
- Led program to add additional acreage and develop additional locations in the Northern San Juan Basin Fruitland play
- Mentored early-career geologists, geology intern, and technicians

SAMSON RESOURCES COMPANY- Denver, Colorado***Sr. District Geologist, Denver Office******(2008-2010)***

- Developed Niobrara Oil Prospect in Rio Arriba County NM. Utilized archived core data to analyze source rock potential, refine facies model, and better understand mechanical stratigraphy and how it related to natural fracturing. Work resulted in the acquisition of 20,000 acres
- Mapped Niobrara and Frontier formations across the Axial Arch and Sand Wash Basin of Colorado. Drilled wells on existing acreage, developed prospects, and directed new acreage acquisition. Used newly acquired core and log data to improve fracturing and develop a new stratigraphic model in the Niobrara
- Identified multiple over-pressured cells in the Niobrara in multiple Rocky Mountain Basins to guide prospecting efforts
- Advanced Mancos Shale gas prospect in the Northern San Juan Basin. Continued earlier work to better understand porosity and the relationship to thermal maturity.
- Mentored early-career geologists

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. B1

Submitted by: Catamount Energy Partners, LLC

Hearing Date: August 04, 2022

Case No. 22973

Russell R. Kelly

SAMSON RESOURCES COMPANY- Denver, Colorado

Geologist & Sr. Geologist, San Juan Basin Team

(2005-2007)

- Mapped Fruitland Formation coals and Pictured Cliffs formation sandstones. Developed horizontal prospects utilizing new stratigraphic interpretation that transformed an area of historical vertical drilling into a horizontal play. Received intra-company recognition and awards for working across many disciplines to change previous paradigm
- Worked closely with reservoir engineers to construct a realistic reservoir model to facilitate transition from vertical to horizontal development in new areas of the field
- Led efforts to develop a OGIP model using core and cuttings. Allowed for an additional 150 high return drilling opportunities in an existing field

SAMSON RESOURCES COMPANY- Tulsa, Oklahoma

Associate Geologist, Upper Gulf Coast Team

(2004)

- Utilized well logs and 3-D seismic to map Yegua Formation Sandstones in Jasper and Newton Cos. TX. Developed multiple prospects which were leased subsequent to my transfer to Denver office
- Utilized well log and core data to map Miocene sandstones in Livingston field, Polk County TX on existing acreage. Identified infill locations, resulting in high rate of return drilling opportunities
- Apprenticed with Sr. Geologist on deep expanded Yegua Trend exploration in Liberty and Hardin Cos. TX

SAMSON RESOURCES COMPANY- Tulsa, Oklahoma

Associate Geologist, Arkoma Basin Team

(2002-2004)

- Mapped Atoka-aged turbidite channels and fan complexes and proposed infill and extension locations
- Mapped the Cromwell Sandstone in the vicinity of Centrahoma field, led to a new discovery and successful field extension program
- Functioned on G&G team that acquired 160 Sq. miles of new 3-D seismic data along the Choctaw fault over thrust complex. Shoot aided in successfully imaging in complex triangle zone and led to additional drilling opportunities
- Developed prospects in structurally complex Atokan and Morrowan-aged sandstones in Conway Co AR

TEXAS KEYSTONE INCORPORATED- Pittsburgh, Pennsylvania

Staff Geologist, Appalachian Basin Team

(2001-2002)

- Served as development geologist for continuous, multi-rig drilling program in the Upper Devonian Sandstones of Western Pennsylvania.
- Evaluated Upper Devonian Sandstones on existing and offset acreage in order to identify infill locations and make recommendations for bolt-on acreage acquisition
- Performed wellsite geology work on Oriskany Sandstone and Trenton Black River Limestone exploration wells in West Virginia, Pennsylvania, and New York
- Mapped Clinton/Medina Sandstone and Bass Island Dolomite reservoirs in western NY and proposed extension locations

EDUCATION

Ohio University, Athens, Ohio

(2002)

- M.S. Geological Sciences with emphasis in Sedimentary Geology

Ohio University, Athens, Ohio

(1999)

Russell R. Kelly

- B.S. Geological Sciences
Southern Illinois University, Carbondale, Illinois (1998)
- Geology Field Camp

INDUSTRY SHORT COURSES AND FIELD TRIPS

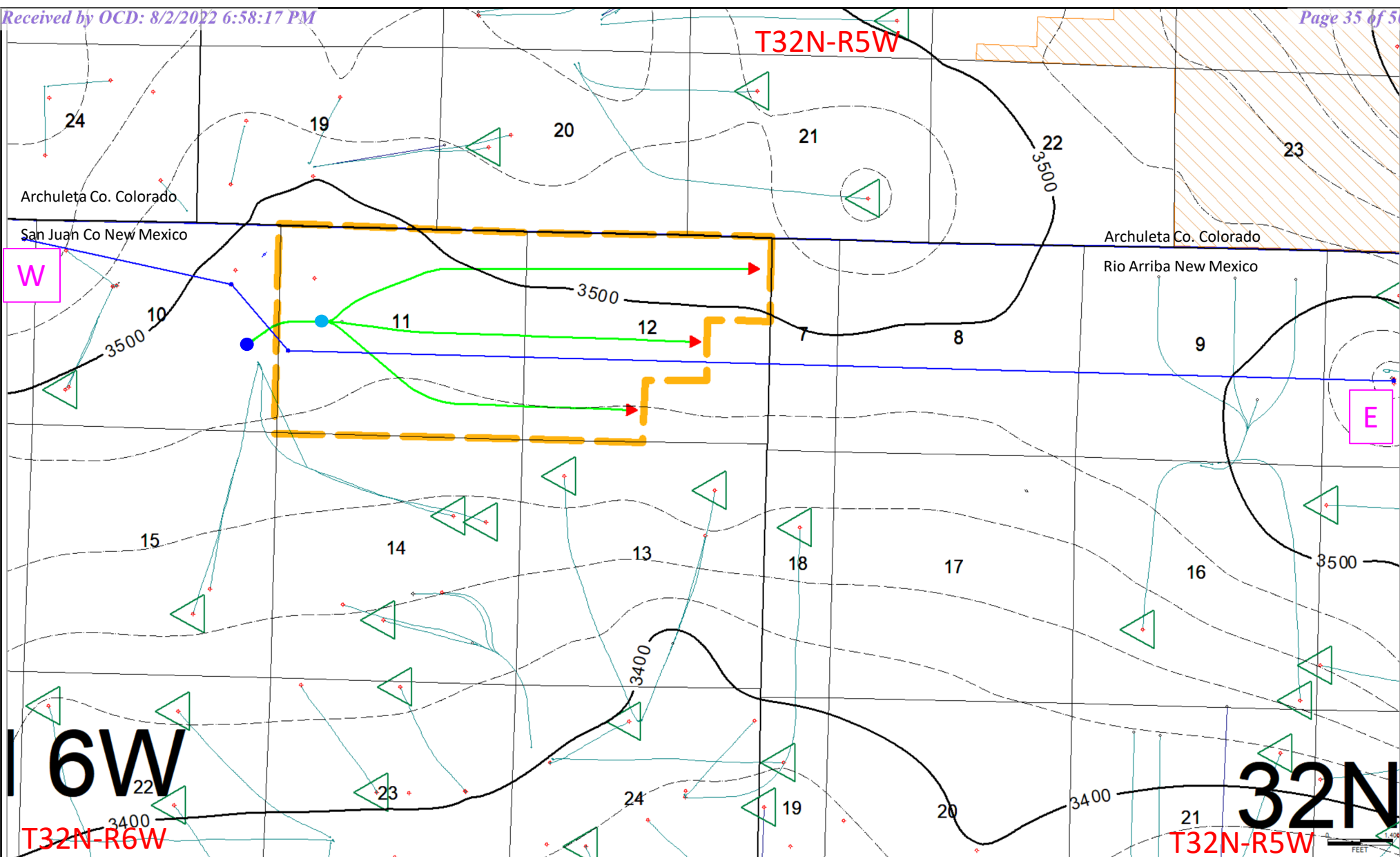
- **Exploring the Geology of Little Cottonwood Canyon, Utah**, 2013, Ron Harris, AAPG, SLC UT.
- **Process Mapping, Process Improvement, and Process Management**, 2012, Samson Internal, Tulsa OK.
- **Pore Pressure mapping and prediction**, 2011, Joel Alnes, Samson internal, Denver Co.
- **Bakken and Three Forks Formation Field trip**, 2011, Samson Internal, M. Hendricks, Billings MT & Northern Big Horn Basin Area.
- **Formation Evaluation Challenges in the Rockies**, 2010, Colorado School of Mines
- **Niobrara Formation Field trip & Core workshop, northern Colorado Front Range: an outcrop analog for shale gas resource plays throughout the U.S.**, 2010, Gustason & Deacon, Denver Basin, Co.
- **Interpretation of Old DST's for Bypassed Pay Potential**, 2009, Hugh Reid, AAPG, Denver CO.
- **Unconventional Reservoirs: Oil and Gas Shales and CBM**, 2009, Kelso & Lamarre, PTTC, Denver CO
- **Gas Shale Primer**, 2009, Randy Miller, Core Labs/Samson Internal, Denver Co.
- **A Shore-to-Basin Transect through the Mancos Shale Mud Belt: Sedimentological Controls on Lithofacies Variability in Unconventional Hydrocarbon Plays**, 2009, Pattison, Taylor, Macquaker, SEPM, Book Cliffs, Utah
- **Fractured Reservoirs: Fractures and Geomechanics Short course**, 2008, John Lorenz, RMAG, Denver CO.
- **Evaluation and Management of Fractured Reservoirs**, 2008, Ron Nelson, Nautilus M145, Houston TX.
- **Carbonate Reservoir Architecture & Applied Carbonate Sequence Stratigraphy**, 2008, Soreghan & Wood, Nautilus M091C, West Texas.
- **Recent Depositional & Stratigraphic Analogues for Fluvial & Shallow-Marine Reservoirs**, 2007, Walter J. Sexton, Nautilus, M096, South Carolina.
- **Santa Monica Mountain Outcrops-Deep Production from the Los Angeles Basin**, 2007, Fritsche & Kuespert, AAPG, Long Beach CA.
- **Risk Analysis for Development applications**, 2007, Rose and Associates, Denver CO.
- **Economic Evaluation & Investment Decision Methods**, 2007, John Stermole, Colorado School of Mines, Golden CO.
- **Petrophysics in Reservoir Evaluation**, 2006, Lovell, Skelt, Eickhoff Nautilus M54
- **Tight Gas Sandstones**, 2006, Evans, Thompson, Forster, & Jensen, Nautilus M113B, Park City UT.
- **Shale Gas: From Grass Roots Exploration to Production**, 2006, N. Harris, RMAG, Denver CO.
- **Exploration Economics, Risk Analysis, & Prospect Evaluation**, 2005 Rose and Associates, Samson internal course, Tulsa OK.
- **Keys Horizontal Well Technology Short Course**, 2006, B. Knoll, Samson Internal Denver CO.
- **Bakken Play Essentials**, 2005, Findley et al., AAPG, Jackson WY.
- **Integrated Reservoir Analysis and Characterization**, 2004, Hartman & Farina, AAPG, Samson Internal, Tulsa OK.
- **Well Log Interpretation**, 2004, OGCI PetroSkills, Goetz & Foster, Colorado Springs CO.
- **Basic Reservoir Engineering**, 2004, OGCI Petro Skills, Kirk Boatwright, Houston TX.

Russell R. Kelly

- **The GRID Leadership Seminar**, 2004, Samson internal, Tulsa OK.
- **Development Geology**, 2003, OGCI PetroSkills, Schneider, Lakewood CO.
- **Applied Subsurface Geological Mapping Methods**, Tearpock et al., 2003, SCA Houston TX.
- **Structural Styles and Hydrocarbon Traps in Compressive Basins**, 2003, Shankar Mitra, AAPG, Tulsa OK.
- **Cromwell Sandstone Play workshop & Fieldtrip**, 2003, Richard Andrews & Neil Suneson, O.G.S., Norman OK/Arkoma Basin
- **Geological Well Logs**, 2002, Hurley & Luthi, AAPG, Houston TX.
- **Case Study of an Upper Devonian Sandstone Oil Reservoir**, 2001, PTTC, Morgantown WV

Current and Past Affiliations

- Appalachian Geological Society
- Four Corners Geological Society
- American Association of Petroleum Geologists
- Pittsburgh Area Petroleum Geologists
- Tulsa Geological Society
- Rocky Mountain Association of Geologists



16W
 T32N-R6W

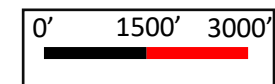
32N
 T32N-R5W

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. B2
 Submitted by: Catamount Energy Partners, LLC
 Hearing Date: August 04, 2022
 Case No. 22973

- Proposed Spacing
- X-Section Index Line
- Proposed Lateral Path
- Existing Fruitland Coal Horizontal Well

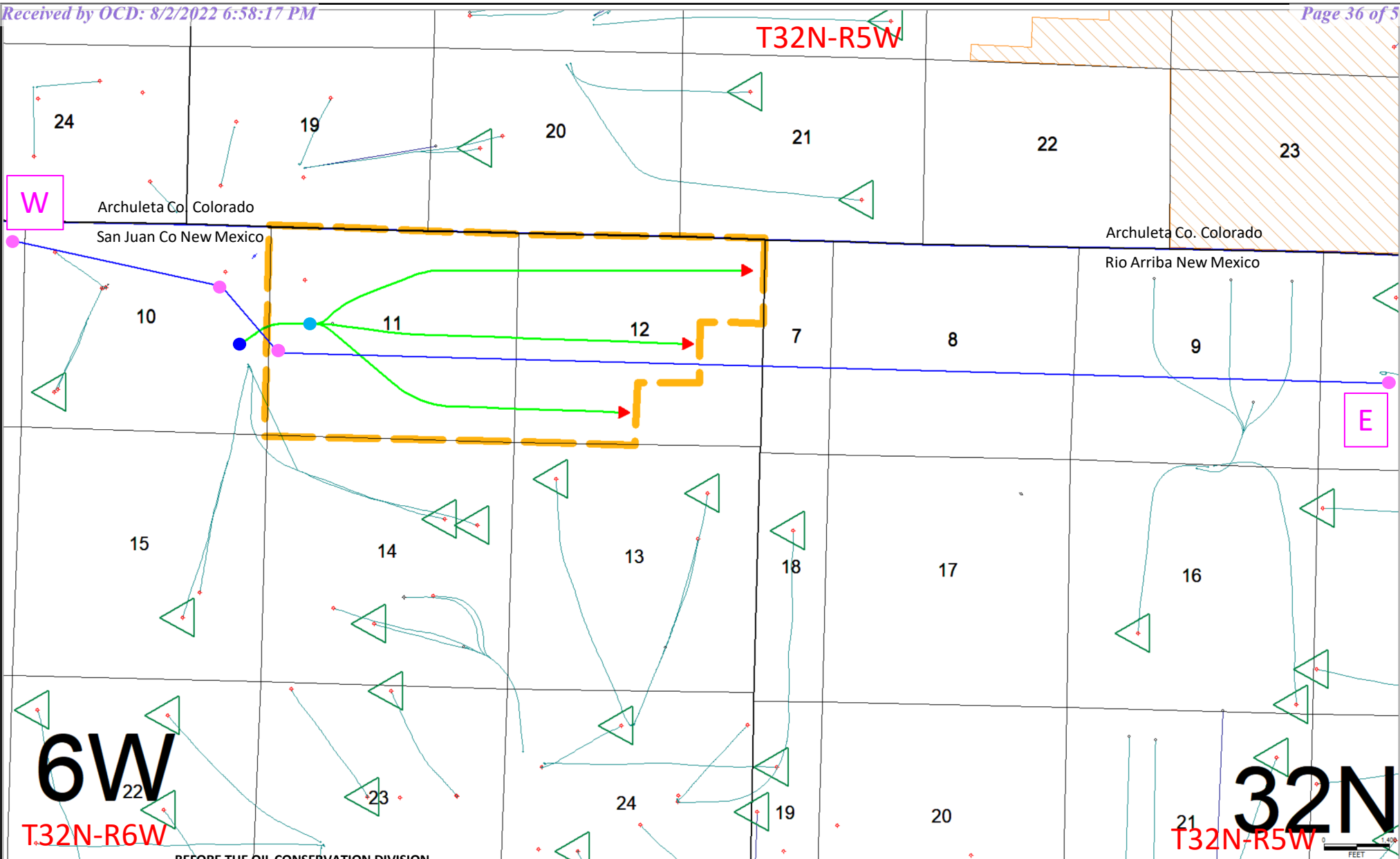


**Top Of Fruitland Coal
 Structure Map.
 C.I. - 20' (SSTVD)**







Catamount Energy Partners LLC

Pad Section S10 T32N R6W
 Production S11& S12 T32N R6W




BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. B3
 Submitted by: Catamount Energy Partners, LLC
 Hearing Date: August 04, 2022
 Case No. 22973


-  Proposed Spacing
-  X-Section Index Line and well highlight
-  Proposed Lateral Path
-  Existing Fruitland Coal Horizontal Well

Stratigraphic Cross Section INDEX MAP

0' 1500' 3000'




N

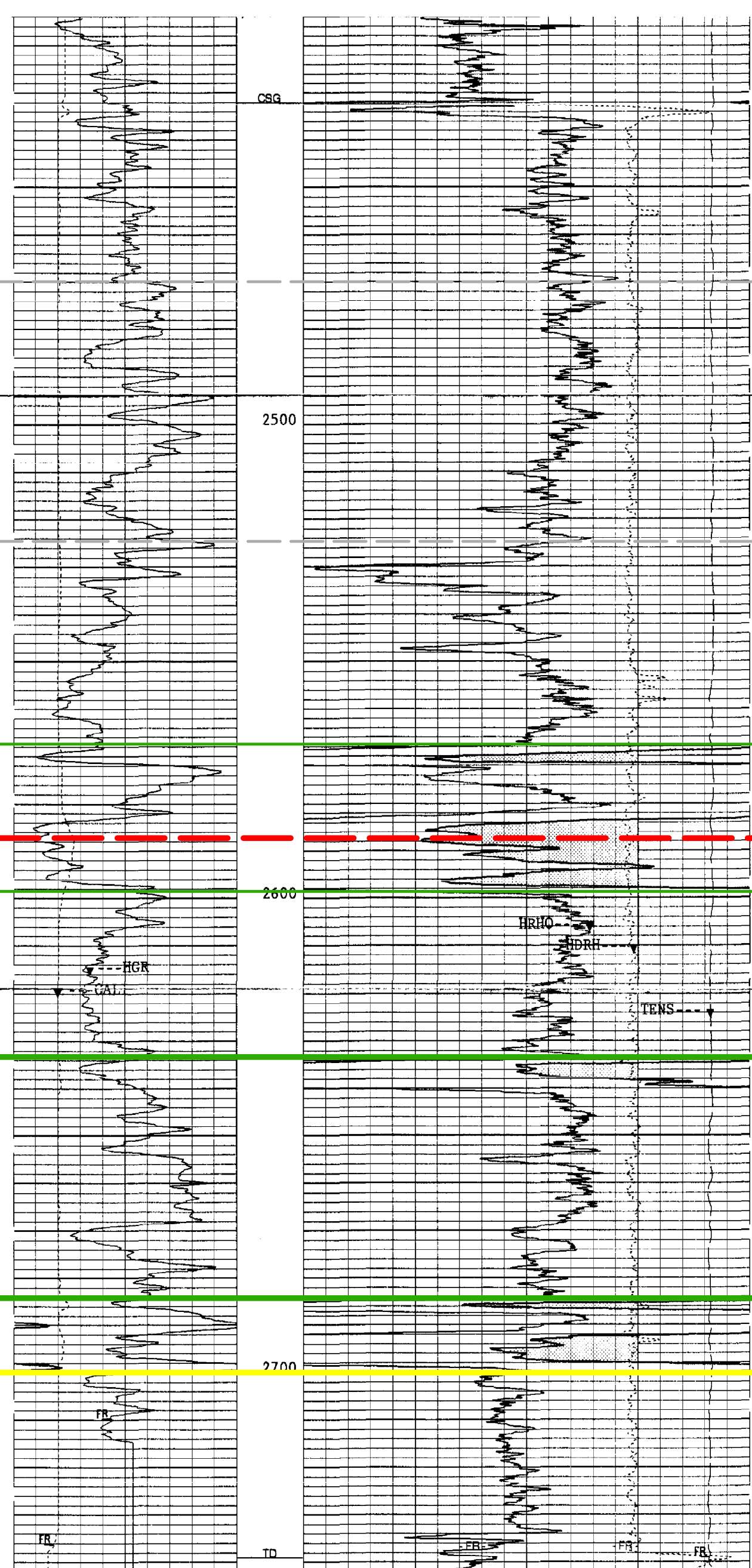
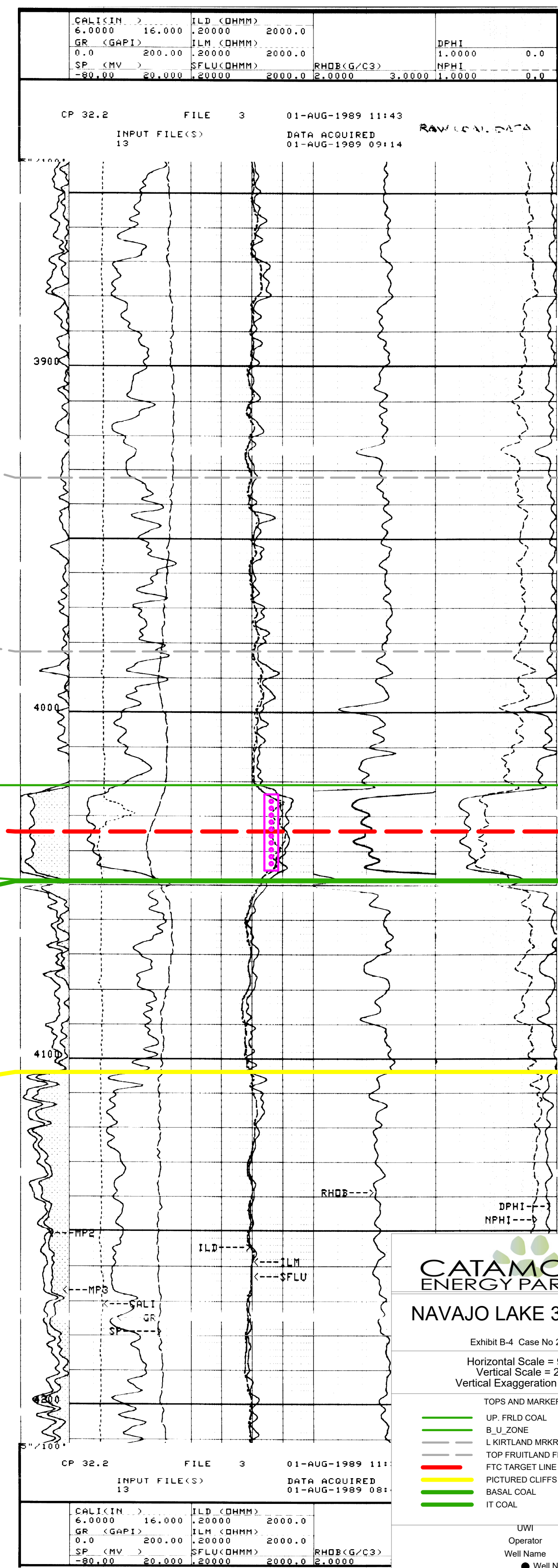
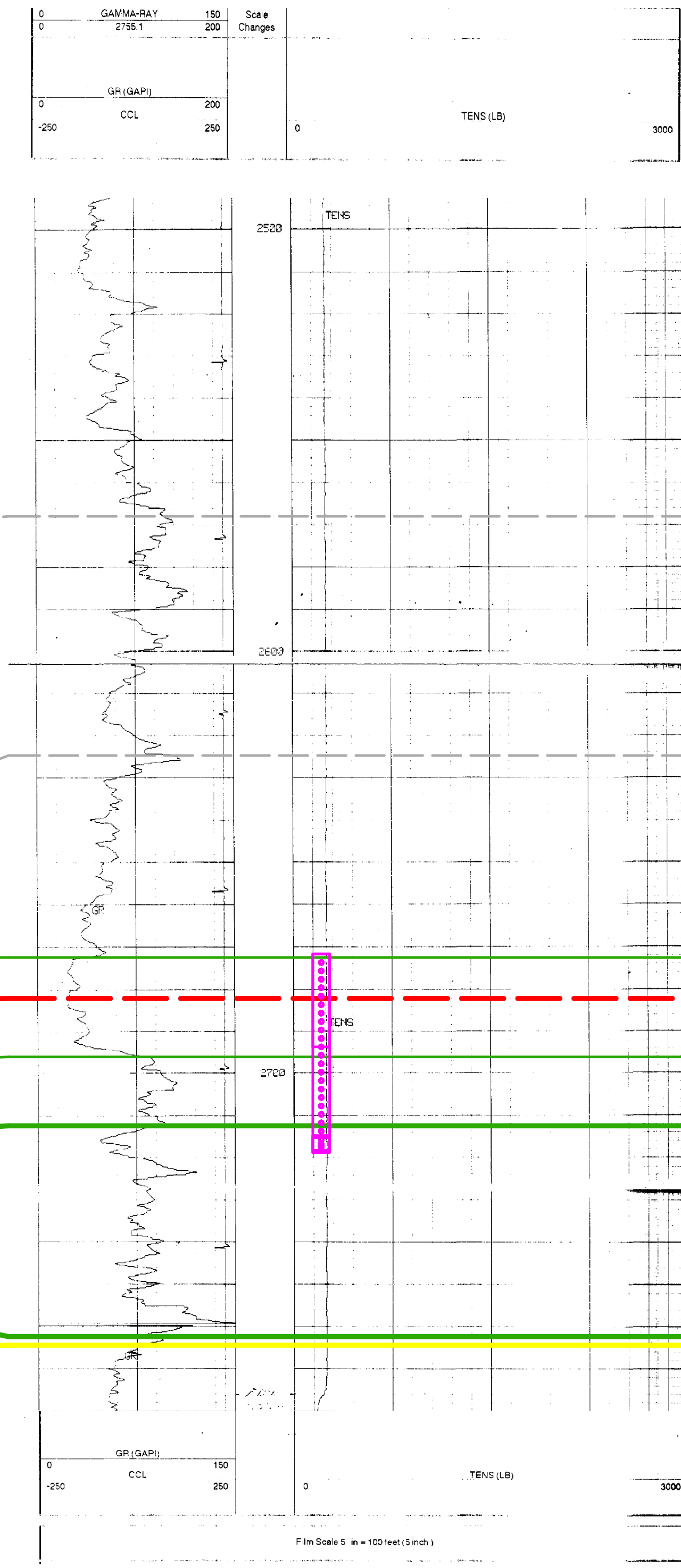
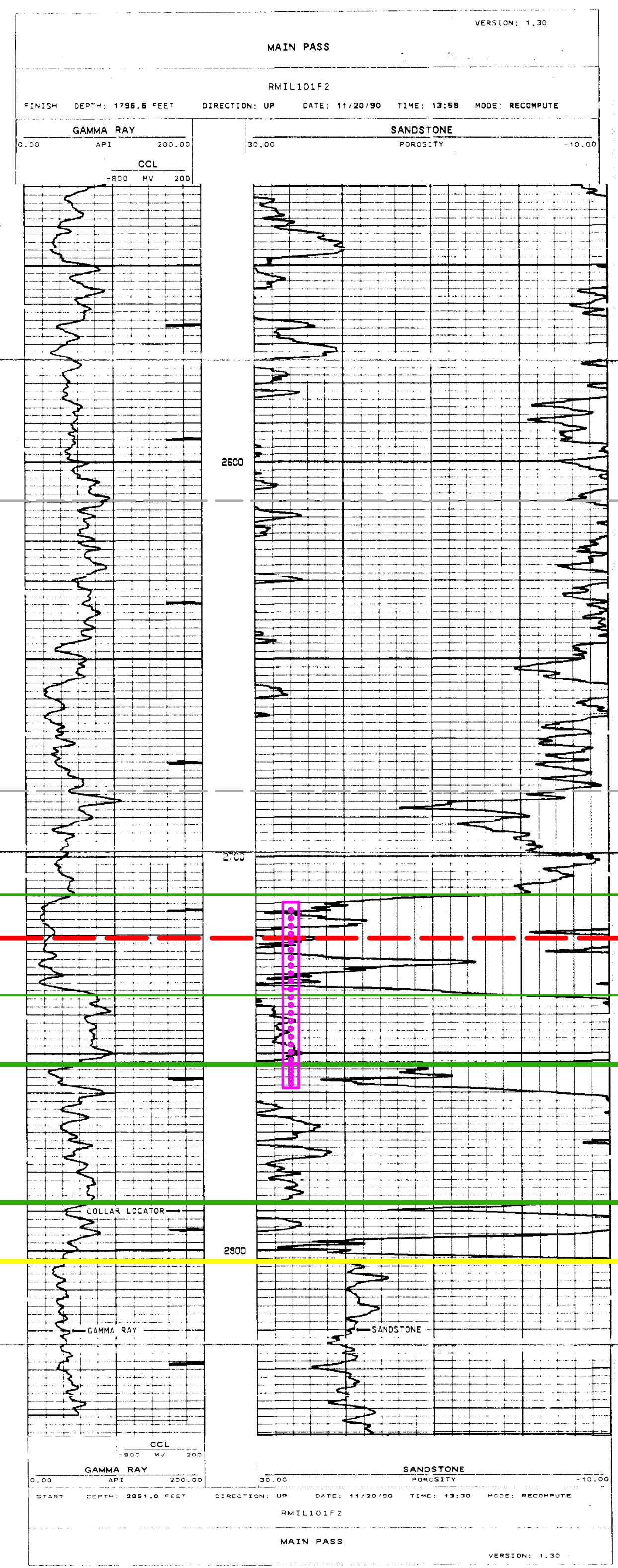


Catamount Energy Partners LLC

Pad Section S10 T32N R6W
 Production S11& S12 T32N R6W



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4.0000	CAN(VIN)	14.0000	2.0000	HYPH(G/C)	0.0
CP 32.6					
FILE 1	23-MAR-1994 01:33	HIGH RESOLUTION PASS			
INPUT FILE(S)	23-MAR-1994 00:146				
CREATION DATE	23-MAR-1994 00:146				
DATE	23-MAR-1994 00:146				



CATAMOUNT ENERGY PARTNERS
NAVAJO LAKE 32-6-11#1

Exhibit B-4 Case No 22973
Horizontal Scale = 920.1
Vertical Scale = 20.0
Vertical Exaggeration = 46.0x

TOPS AND MARKERS

- UP. FRLD COAL
- B.U.ZONE
- L KIRTLAND MRKR
- TOP FRUITLAND FM
- FTC TARGET LINE
- PICTURED CLIFFS FM
- BASAL COAL
- IT COAL

UWI

- Operator
- Well Name
- Well Number

CORES

- SHOWS: GAS, OIL, WATER, OTHER
- DSTWLT: [Symbol]
- IP: [Symbol]
- CASING: [Symbol]
- LINER: [Symbol]

PERFS

- ACTIVE: [Symbol]
- INACTIVE: [Symbol]
- PERFORATED: [Symbol]
- NONPERFORATED: [Symbol]
- PLUGGED: [Symbol]
- ABANDONED: [Symbol]

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B4
Submitted by: Catamount Energy Partners, LLC
Hearing Date: August 04, 2022
Case No. 22973

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CATAMOUNT ENERGY PARTNERS, LLC, FOR APPROVAL OF A NON-STANDARD HORIZONTAL WELL SPACING UNIT FOR A MULTI-LATERAL WELL AND COMPULSORY POOLING, SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.

CASE NO. 22973

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
 COUNTY OF SANTA FE)

Michael H. Feldewert, attorney in fact and authorized representative of the Applicant herein, being first duly sworn, upon oath, states

1. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.
2. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
3. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of July 28, 2022
4. I caused notices to be published to all parties subject to these compulsory pooling proceedings on July 13 and 14, 2022. Affidavits of publication from the publications' legal clerks with copies of the notice publication are attached as Exhibit D.



Michael H. Feldewert

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Catamount Energy Partners, LLC
Hearing Date: August 04, 2022
Case No. 22973

SUBSCRIBED AND SWORN to before me this 2nd day of August, 2022 by Michael H.

Feldewert.


Notary Public

My Commission Expires:

Nov. 12, 2023

STATE OF NEW MEXICO
NOTARY PUBLIC
CARLA GARCIA
COMMISSION # 1127528
COMMISSION EXPIRES 11/12/2023



Michael H. Feldewert
Partner
Phone (505) 988-4421
mfeldewert@hollandhart.com

July 15, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND
AFFECTED BY THE PROPOSED NON-STANDARD HORIZONTAL WELL
SPACING UNIT**

**Re: Application of Catamount Energy Partners, LLC, for Approval of a Non-
Standard Horizontal Well Spacing Unit for A Multi-Lateral Well and
Compulsory Pooling, San Juan and Rio Arriba Counties, New Mexico: Navajo
Lake 32-6-11 No. 1 well,**

Ladies & Gentlemen:

This letter is to advise you that Catamount Energy Partners, LLC, has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on August 4, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/oed/>.

Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/oed/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Denise Greer at (720) 484-2351 or at dgreer@catamountep.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR CATAMOUNT ENERGY
PARTNERS, LLC

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Catamount - NSU Navajo Lake application
Case No. 22973 Postal Delivery Report

TrackingNo	Name	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765876576714	Benson Montin Greer Drilling Corp	4900 College Blvd	Farmington	NM	87402-4648	Your item was delivered to the front desk, reception area, or mail room at 11:42 am on July 18, 2022 in FARMINGTON, NM 87402.
9414811898765876571283	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to an individual at the address at 3:32 pm on July 19, 2022 in CARLSBAD, NM 88220.
9414811898765876571245	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to an individual at the address at 1:37 pm on July 18, 2022 in SANTA FE, NM 87508.
9414811898765876571207	Edmund T Anderson IV	2521 Humble Ave	Midland	TX	79705-8407	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876571221	Ursula V Gallegos	PO Box 131	Los Ojos	NM	87551-0131	Your item was delivered at 1:39 pm on July 19, 2022 in LOS OJOS, NM 87551.
9414811898765876571269	Cleo Sanchez	PO Box 131	Los Ojos	NM	87551-0131	Your item was delivered at 1:39 pm on July 19, 2022 in LOS OJOS, NM 87551.
9414811898765876571252	Rose Marie Mascarenas Carter	PO Box 323	Flora Vista	NM	87415-0323	Your item was picked up at the post office at 8:56 am on July 20, 2022 in FLORA VISTA, NM 87415.
9414811898765876576875	Broome Family Limited Partnership	PO Box 2148	Santa Fe	NM	87504-2148	Your item was picked up at the post office at 10:22 am on July 22, 2022 in SANTA FE, NM 87501.
9414811898765876571214	Peggy Mascarenas McWilliams	PO Box 427	Flora Vista	NM	87415-0427	Your item was picked up at the post office at 10:08 am on July 18, 2022 in FLORA VISTA, NM 87415.
9414811898765876576578	Thomas Mascarenas	3916 Beaver Hollow Rd	Jamul	CA	91935-2241	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765876576530	Thomas Mascarenas	33 3 Beaver Hollow	Jamul	CA	91935	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765876576585	Avelinda Mascarenas	5 Cr 6067	Farmington	NM	87401-9606	Your item was delivered to an individual at the address at 9:45 am on July 18, 2022 in FARMINGTON, NM 87401.
9414811898765876576547	Consuelo Mascarenas Gooch	1001 N Tucker Ave	Farmington	NM	87401-7540	Your item was picked up at the post office at 12:20 pm on July 19, 2022 in FARMINGTON, NM 87401.
9414811898765876576509	Veronica Lucero	5137 Elbert Way	Sacramento	CA	95842-2830	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765876576523	Velma Armenta	779 Lancelot Ln	Collierville	TN	38017-1621	Your item was delivered to an individual at the address at 11:43 am on July 20, 2022 in COLLIERVILLE, TN 38017.
9414811898765876576561	Marcus Lucero	32 Cr 5455	Farmington	NM	87401-1405	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765876576516	Miguel Lucero	4967 Jolana Ln	North Highlands	CA	95660-5354	Your item was delivered to an individual at the address at 9:14 am on July 19, 2022 in NORTH HIGHLANDS, CA 95660.
9414811898765876576479	Lucas Lucero	PO Box 61884	Midland	TX	79711-1884	This is a reminder to pick up your item before August 1, 2022 or your item will be returned on August 2, 2022. Please pick up the item at the MIDLAND, TX 79711 Post Office.

Catamount - NSU Navajo Lake application
Case No. 22973 Postal Delivery Report

9414811898765876576837	Osage LLC	131 Calle Don Jose	Santa Fe	NM	87501-2364	Your item was delivered to an individual at the address at 7:27 pm on July 18, 2022 in SANTA FE, NM 87501.
9414811898765876576431	School District 21	PO Box 547	Dulce	NM	87528-0547	Your item was picked up at the post office at 11:45 am on July 19, 2022 in DULCE, NM 87528.
9414811898765876576486	Bences Maez, aka Bensas Maez and Caroline Maez	6325 N Figaroua	Los Angeles	CA	90042	Your item was delivered to an individual at the address at 2:01 pm on July 18, 2022 in LOS ANGELES, CA 90042.
9414811898765876576493	Bernaldo Maez and Angy Maez, decd	2552 Hill St	Huntington Park	CA	90255-6332	Your item was delivered to an individual at the address at 2:46 pm on July 18, 2022 in HUNTINGTON PARK, CA 90255.
9414811898765876576400	Larry Maez	516 Poblana NW Rd	Albuquerque	NM	87107	Your item was delivered at 11:54 am on July 20, 2022 in ALBUQUERQUE, NM 87107.
9414811898765876576424	Marie Maez	477 Swann Loop	Bernalillo	NM	87004-7052	Your item arrived at the BERNALILLO, NM 87004 post office at 9:44 am on July 23, 2022 and is ready for pickup.
9414811898765876576462	Patrick Padilla	1530 S Sheridan Blvd	Denver	CO	80232-7249	Your item was delivered to an individual at the address at 2:14 pm on July 20, 2022 in DENVER, CO 80232.
9414811898765876576455	Mark A Quintana	2144 Westover Ave SW	Roanoke	VA	24015-2216	Your item was returned to the sender on July 19, 2022 at 12:11 pm in ROANOKE, VA 24015 because of an incorrect address.
9414811898765876576417	Maria A Quintana	100 Lance Trl	Ruidoso	NM	88345-5801	Your item arrived at the SANTA FE, NM 87501 post office at 1:52 pm on July 21, 2022 and is ready for pickup.
9414811898765876576035	Anthony Perry Quintana	4727 N 185th Ln	Goodyear	AZ	85395-4013	Your item was delivered to an individual at the address at 1:21 pm on July 18, 2022 in GOODYEAR, AZ 85395.
9414811898765876576080	Michael D Daiz	PO Box 141103	Denver	CO	80211	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765876576882	Passport Energy LLC	2763 Via Caballero Del Sur	Santa Fe	NM	87505-6532	Your item was delivered to an individual at the address at 3:10 pm on July 19, 2022 in SANTA FE, NM 87505.
9414811898765876576042	Richard J Rivera	130 County Road 234 Unit 1	Durango	CO	81301-8293	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765876576097	Agnes Sanchez	20846 State Highway 151	Ignacio	CO	81137-9632	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876576004	Orlando E Rivera aka Juan Orlando Rivera	2626 E Jefferson St	Long Beach	CA	90810-1520	Your item was delivered to an individual at the address at 6:14 pm on July 19, 2022 in LONG BEACH, CA 90810.
9414811898765876576028	Joseph Lyman	21851 Newland St Spc 76	Huntington Beach	CA	92646-7621	Your item was delivered to an individual at the address at 4:43 pm on July 19, 2022 in HUNTINGTON BEACH, CA 92646.
9414811898765876576059	Jeffery Lyman	PO Box 1786	Arboles	CO	81121-1786	Your item was delivered at 9:21 am on July 21, 2022 in ARBOLES, CO 81121.

Catamount - NSU Navajo Lake application
Case No. 22973 Postal Delivery Report

9414811898765876576011	Federicio A Rivera	3120 Sierra Ave	Norco	CA	92860-1960	Your item was delivered to an individual at the address at 6:24 pm on July 19, 2022 in NORCO, CA 92860.
9414811898765876576370	Pedro Rivera	PO Box 241	Ignacio	CO	81137-0241	Your item was picked up at the post office at 9:49 am on July 20, 2022 in IGNACIO, CO 81137.
9414811898765876576332	Gilbert J Rivera	3732 Lisso St	Hawthorne	CA	90250-7516	Your item was delivered to an individual at the address at 4:37 pm on July 19, 2022 in HAWTHORNE, CA 90250.
9414811898765876576387	Gary Santistevan	257 Santo Tomas Ave	Costa Mesa	CA	92627-4639	Your item was delivered to an individual at the address at 6:05 pm on July 19, 2022 in COSTA MESA, CA 92627.
9414811898765876576349	Frederick Quintant	599 County Road 214	Durango	CO	81303-6695	Your item was delivered to an individual at the address at 11:18 am on July 18, 2022 in DURANGO, CO 81303.
9414811898765876576844	Victoria Webb Pendergrass	806 Cordova St	Dallas	TX	75223-1230	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876576394	Vivian Lopez	155 Betty Ln	Las Vegas	NV	89110-4848	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765876576301	Michael Valdez	1027 W Hidden Cove Dr	Salt Lake City	UT	84123-4518	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765876576325	Betty Valdez	1027 W Hidden Cove Dr	Salt Lake City	UT	84123-4518	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765876576363	Lisa Berriochoa	4399 Foothill Dr	Bountiful	UT	84010-6025	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876576356	Tony Valdez	HC 65 Box 100	Green River	WY	82935-9803	Your item was delivered to an individual at the address at 12:00 pm on July 18, 2022 in GREEN RIVER, WY 82935.
9414811898765876576172	Tamara Visser	HC 65 Box 100	Green River	WY	82935-9803	Your item was delivered to an individual at the address at 12:00 pm on July 18, 2022 in GREEN RIVER, WY 82935.
9414811898765876576134	Rick Valdez	631 S 600 E	Payson	UT	84651-2941	Your item was delivered at 8:45 am on July 19, 2022 in PAYSON, UT 84651.
9414811898765876576189	Brian Oakley	2710 SE 103rd Ave	Portland	OR	97266-1204	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765876576141	Shanna Velasquez	8397 S Dunlop Dr	West Jordan	UT	84088-5362	Your item was delivered to an individual at the address at 12:58 pm on July 18, 2022 in WEST JORDAN, UT 84088.
9414811898765876576196	Juanita Valdez	9 Ivy St	Helper	UT	84526-1523	Your item was picked up at the post office at 2:37 pm on July 20, 2022 in HELPER, UT 84526.
9414811898765876576899	Powell Exploration Company	273 Maplehurst Pt	Highlands Ranch	CO	80126-5614	Your item was delivered to an individual at the address at 2:15 pm on July 18, 2022 in LITTLETON, CO 80126.
9414811898765876576103	Louis Wayne Candelaria	1992 S 200 E	Salt Lake City	UT	84115-2459	Your item was refused by the addressee at 2:06 pm on July 22, 2022 in SANTA FE, NM 87501 and is being returned to the sender.

Catamount - NSU Navajo Lake application
Case No. 22973 Postal Delivery Report

9414811898765876576127	Michael Candelaria	529 Jersey Ln	Colorado Springs	CO	80911-2617	Your item was delivered to an individual at the address at 3:01 pm on July 18, 2022 in COLORADO SPRINGS, CO 80911.
9414811898765876576165	Candice Candelaria Abbot	971 E Corral Way	Washington	UT	84780-8249	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876576110	Hope Candelaria	5967 W China Clay Dr	Kearns	UT	84118-7704	Your item was picked up at the post office at 4:36 pm on July 20, 2022 in SALT LAKE CITY, UT 84129.
9414811898765876576677	Catalina Trejo, c/o John Crespin,	1105 W Bird Ave	Nampa	ID	83686-8162	Your item arrived at the SANTA FE, NM 87504 post office at 8:34 am on July 25, 2022 and is ready for pickup.
9414811898765876576639	Louis Ray Romero	538 Washington Ave	Santa Fe	NM	87501	Your item departed our ALBUQUERQUE, NM 87101 destination facility on July 26, 2022 at 1:55 am. The item is currently in transit to the destination.
9414811898765876576684	Connie Mascarnas	1001 N Tucker Ave	Farmington	NM	87401-7540	Your item was picked up at the post office at 12:20 pm on July 19, 2022 in FARMINGTON, NM 87401.
9414811898765876576646	Robert Mascarenas	1001 N Tucker Ave	Farmington	NM	87401-7540	Your item was picked up at the post office at 12:20 pm on July 19, 2022 in FARMINGTON, NM 87401.
9414811898765876576691	Daniel Quintana	PO Box 1675	Pinetop	AZ	85935-1675	Your item was picked up at the post office at 10:30 am on July 19, 2022 in PINETOP, AZ 85935.
9414811898765876576660	Mary Anderson Boll Family Trust	1613 Crabapple Ln	Flower Mound	TX	75028-8244	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876576806	Morningstar Operating LLC	400 W 7th St	Fort Worth	TX	76102-4701	Your item was picked up at a postal facility at 9:27 am on July 18, 2022 in FORT WORTH, TX 76102.
9414811898765876576653	Karla Clark	123 Trimble Crossing Dr no 43	Durango	CO	81301-5389	Your item was delivered to an individual at the address at 2:53 pm on July 18, 2022 in DURANGO, CO 81301.
9414811898765876576615	Lawrence Lucero	23 Road 5433	Farmington	NM	87401-1424	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765876576974	Alvin Marquez	3925 Alameda Ave	Las Vegas	NV	89110-3102	The delivery status of your item has not been updated as of July 20, 2022, 12:10 am. We apologize that it may arrive later than expected.
9414811898765876576936	Bernard Quintana	1609 I St	Salida	CO	81201-2211	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765876576981	Marie N. Silva	PO Box 1429	Bayfield	CO	81122-1429	This is a reminder to pick up your item before August 3, 2022 or your item will be returned on August 4, 2022. Please pick up the item at the BAYFIELD, CO 81122 Post Office.
9414811898765876576943	Prima Royalties LLC	PO Box 4059	Boulder	CO	80306-4059	This is a reminder to pick up your item before August 2, 2022 or your item will be returned on August 3, 2022. Please pick up the item at the BOULDER, CO 80306 Post Office.
9414811898765876576998	John L Turner	525 Gilmer St	Sulphur Springs	TX	75482-4194	Your item was delivered to an individual at the address at 12:29 pm on July 18, 2022 in SULPHUR SPRINGS, TX 75482.

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9414811898765876576905	IMinerals, LLC	5 Inverness Dr E	Englewood	CO	80112-5519	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876576929	Stoabs Oil Corporation	4800 College Blvd	Farmington	NM	87402-4710	Your item was delivered to the front desk, reception area, or mail room at 11:29 am on July 18, 2022 in FARMINGTON, NM 87402.
9414811898765876576967	T H McElvain, Jr.	1819 Denver West Dr	Lakewood	CO	80401-3118	Your item was delivered to an individual at the address at 12:34 pm on July 18, 2022 in GOLDEN, CO 80401.
9414811898765876576820	T H McElvain Oil And Gas Lllp	1819 Denver West Dr	Lakewood	CO	80401-3118	Your item was delivered to an individual at the address at 12:34 pm on July 18, 2022 in GOLDEN, CO 80401.
9414811898765876576950	Dugan Production Corp	709 W Murray Driver	Farmington	NM	87401	Your item was picked up at the post office at 8:47 am on July 25, 2022 in FARMINGTON, NM 87401.
9414811898765876576912	Simcoe LLC	1199 Main Ave Ste 101	Durango	CO	81301-5170	The delivery status of your item has not been updated as of July 19, 2022, 1:00 am. We apologize that it may arrive later than expected.
9414811898765876576776	Jaye Wilkinson	PO Box 731	Ramah	NM	87321-0731	This is a reminder to pick up your item before August 2, 2022 or your item will be returned on August 3, 2022. Please pick up the item at the RAMAH, NM 87321 Post Office.
9414811898765876576783	John L Turner LLC	PO Box 823648	Dallas	TX	75382-3648	Your item was delivered at 3:02 pm on July 18, 2022 in DALLAS, TX 75382.
9414811898765876576745	Susan M Narbutovskih	5605 Old Gardiner Rd	Port Townsend	WA	98368-8733	Your item was delivered to an individual at the address at 9:12 am on July 18, 2022 in PORT TOWNSEND, WA 98368.
9414811898765876576790	Theresa H Hickey	10719 Denton Rd SW	Albuquerque	NM	87121-2597	Your item was picked up at the post office at 2:03 pm on July 19, 2022 in ALBUQUERQUE, NM 87105.
9414811898765876576707	Estate Thomas E Hickey C/O Theresa H Hickey	10719 Denton Rd SW	Albuquerque	NM	87121-2597	Your item was picked up at the post office at 2:03 pm on July 19, 2022 in ALBUQUERQUE, NM 87105.
9414811898765876576721	Thomas Harrison Pierce, Successor Trustee For The Mary Frances Turner Jr. Trust	909 Division St	Nashville	TN	37203-4160	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876576769	Fred Turner	4925 Greenville Ave Ste 852	Dallas	TX	75206-4015	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765876576752	Royale T Partners LLC	PO Box 191767	Dallas	TX	75219-8506	Your item was delivered at 11:02 am on July 20, 2022 in DALLAS, TX 75219.
9414811898765876576868	J Glenn Turner LLC	3537 Colgate Ave	Dallas	TX	75225-5010	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Farmington Daily Times

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005334206

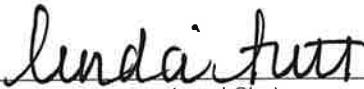
This is not an invoice

HOLLAND AND HART
POBOX 2208

SANTA FE, NM 87504

I, being duly sworn say: **Farmington Daily Times**, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the State of New Mexico for publication and appeared in the internet at The Daily Times web site on the following days(s):

07/13/2022

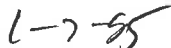


Legal Clerk

Subscribed and sworn before me this July 13, 2022:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005334206
PO #: Legal Notice
of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Catamount Energy Partners, LLC
Hearing Date: August 04, 2022
Case No. 22973

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, August 4, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than July 24, 2022.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e31b6024829fa0829142b9c9807b258c8>

Event number: 2495 753 5306
Event password: T7ybfdyU853

Join by video: 24957535306@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your meeting number
Numeric Password: 533394

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2495 753 5306

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings and affected by the proposed non-standard horizontal well spacing unit, including: J Glenn Turner LLC; T H McElvain Oil And Gas LLLP; Morningstar Operating LLC; Powell Exploration Company; Victoria Webb Pendergrass, her heirs and devisees; Passport Energy LLC; Osage LLC; Broome Family Limited Partnership; Benson Montin Greer Drilling Corp; Royale T Partners LLC; Fred Turner, his heirs and devisees; Thomas Harrison Pierce, Successor Trustee for the Mary Frances Turner Jr. Trust; Estate Thomas E Hickey, his heirs and devisees; Theresa H Hickey, her heirs and devisees; Susan M Narbutovskih, her heirs and devisees; John L Turner LLC; Jaye Wilkinson; Simcoe LLC; Dugan Production Corp; T H McElvain, Jr., his heirs and devisees; Benson Montin Greer Drilling Corp; Stoabs Oil Corporation; IMinerals, LLC; Prima Royalties LLC; John L Turner, his heirs and devisees; Marie N. Silva, her heirs and devisees; Bernard Quintana, his heirs and devisees; Alvin Marquez, his heirs and devisees; Lawrence Lucero, his heirs and devisees; Karla Clark, her heirs and devisees; Mary Anderson Boll Family Trust; Daniel Quintana, his heirs and devisees; Robert Mascarenas, his heirs and devisees; Connie Mascarnas, her heirs and devisees; Louis Ray Romero, his heirs and devisees; Catalina Trejo, her heirs and devisees; Hope Candelaria, her heirs and devisees; Candice Candelaria Abbot, her heirs and devisees; Michael Candelaria, his heirs and devisees; Louis Wayne Candelaria, his heirs and devisees; Juanita Valdez, her heirs and devisees; Shanna Velasquez, her heirs and devisees; Brian Oakley, his heirs and devisees; Rick Valdez, his heirs and devisees; Tamara Visser, her heirs and devisees; Tony Valdez, his heirs and devisees; Lisa Berriochoa, her heirs and devisees; Betty Valdez, her heirs and devisees; Michael Valdez, his heirs and devisees; Vivian Lopez, her heirs and devisees; S.P.M.D.T.U Cancilio No 37; Frederick Quintant, his heirs and devisees; Gary Santistevan, his heirs and devisees; Gilbert J Rivera, his heirs and devisees; Pedro Rivera, his heirs and devisees; Federcio A Rivera, his heirs and devisees; Jeffery Lyman, his heirs and devisees; Joseph Lyman, his heirs and devisees; Orlando E Rivera aka Juan Orlando Rivera, his heirs and devisees; Agnes Sanchez, her heirs and devisees; Richard J Rivera, his heirs and devisees;

Michael D. Diaz, his heirs and devisees; Anthony Perry Quintana, his heirs and devisees; Maria A. Quintana, her heirs and devisees; Mark A. Quintana, his heirs and devisees; Patrick Padilla, his heirs and devisees; Marie Maez, her heirs and devisees; Larry Maez, his heirs and devisees; Bernaldo Maez and Angy Maez, dec'd, their heirs and devisees; Benches Maez, aka Bensas Maez and Caroline Maez, their heirs and devisees; School District 21; Lucas Lucero, his heirs and devisees; Miguel Lucero, his heirs and devisees; Marcus Lucero, his heirs and devisees; Velma Armenta, her heirs and devisees; Veronica Lucero, her heirs and devisees; Consuelo Mascarenas Gooch, her heirs and devisees; Avelinda Mascarenas, her heirs and devisees; Thomas Mascarenas, his heirs and devisees; Peggy Mascarenas McWilliams, her heirs and devisees; Rose Marie Mascarenas Carter her heirs and devisees; Cleo Sanchez, her heirs and devisees; Ursula V. Gallegos, her heirs and devisees; Edmund T. Anderson IV, his heirs and devisees; Robbie Marquez, his heirs and devisees; Tomas Delagarza, his heirs and devisees; Estate of Benaldo Maez, dec'd, his heirs and devisees, including possible heirs, Angela Maez, Karina Maez, their heirs and devisees; Estate of Thomas R. Lopez, his heirs and devisees, including possible heirs, Vivian Lopez, her heirs and devisees; Estate of Regina Candelaria, her heirs and devisees, including possible heirs, Jose L. Candelaria, Angie Candelaris, Delfina Candelaria, their heirs and devisees; Estate of Louis Ray Romero, his heirs and devisees, including possible heirs, Faye Lopez, her heirs and devisees; Estate of Willie Gallegos, his heirs and devisees, including possible heirs, Colleen Gallegos, Darin William Gallegos, Gina Aparicio, their heirs and devisees; Estate of Floyd Lucero, dec'd, his heirs and devisees; Estate of Thomas J. Candelaria, his heirs and devisees, including possible heirs, Jeff Candelaria, Candice Candelaria Abbot, Aurielle Machiko Candelaria, Liz Candelaria, Kohlton Heiwa Candelaria, Randy Candelaria, Joey Helwa Candelaria, their heirs and devisees; Joey Heiwa Candelaria, his heirs and devisees, including Kohlton Heiwa Candelaria, his or her heirs and devisees; Estate of Michael J. Candelaria, his heirs and devisees, including, Michael Candelaria, Louis Wayne Candelaria, their heirs and devisees; Estates of Lillie Laird and Charlotte Fresquez, their heirs and devisees, including, Antonio Garcia fka David Fresquez, his heirs and devisees; Ann Fisher, her heirs and devisees; Morris Mizel, his heirs and devisees; Saul Yeager, his heirs and devisees; Gary D. Mizel, his heirs and devisees; Vicki Mizel, her heirs and devisees; Steven Mizel, his heirs and devisees; Larry Mizel, his heirs and devisees; Lionel Cohen, his heirs and devisees; Tomas Delagarza, his heirs and devisees; and the Bureau of Land Management.

Case No. 22973: Application of Catamount Energy Partners, LLC, for Approval of a Non-Standard Horizontal Well Spacing Unit for A Multi-Lateral Well and Compulsory Pooling, San Juan and Rio Arriba Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) creating a 987.58-acre, more or less, non-standard horizontal well spacing unit in the Fruitland Coal formation [Basin Fruitland Coal (Gas) Pool (Pool Code 71629)] underlying all of irregular Section 11 and the W/2 equivalent, the NE/4 equivalent and the NW/4SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPPM, San Juan and Rio Arriba Counties, New Mexico, and (b) pooling the uncommitted mineral owners in this proposed non-standard horizontal well spacing unit. Applicant seeks to initially dedicate the above-referenced spacing unit to the Navajo Lake 32-6-11 No. 1 well, a multi-lateral horizontal well to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 10 with a completed horizontal wellbore and three laterals that commence in the W/2 W/2 of irregular Section 11 and extend to bottom hole locations in the NE/4NE/4 equivalent (Lot 1), the NW/4 SE/4 (Unit J) and the SE/4 SW/4 (Unit N) of irregular Section 12. Also, to be considered will be the cost of drilling and completing the multi-lateral horizontal well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 19 miles northeast of the town of Navajo Dam, New Mexico.

#5334206, Daily Times, July 13, 2022

Affidavit of Publication

State of New Mexico
County of Rio Arriba

I, Robert Trapp, being first duly sworn, declare and say I am the publisher of the Rio Grande SUN, a weekly newspaper published in the English language and having a general circulation in the County of Rio Arriba, State of New Mexico, and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 of the Session Laws of 1937. The publication, a copy of which is hereto attached, was published in said paper once each week for

Publisher's Bill

394 lines one time at \$ 315.20

_____ lines _____ times at _____

Affidavit \$ 5.00

Subtotal \$ 320.20

Tax \$ 28.62

Total \$ 348.82

1 consecutive weeks and on the same day of each week in the regular issue of the paper during the time of publication and the notice was published in the newspaper proper, and not in any supplement. The first publication being on the

14 day of July 2022

and the last publication on the 14 day of

July 2022 payment for said advertisement has been duly made, or assessed as court costs. The undersigned has personal knowledge of the matters and things set forth in this affidavit.

Maria Chavez

Publisher

Subscribed and sworn to before me this 14 day of July A.D. 2022

Payment received at Rio Grande SUN

Date 7/11/22

By Crystal Vign

STATE OF NEW MEXICO
NOTARY PUBLIC
MARIA G. CHAVEZ
COMMISSION # 1092337
EXPIRES OCTOBER 21, 2024

Maria G. Chavez

Maria G. Chavez/Notary Public
My commission expires 21 October 2024

nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than July 24, 2022.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e31b6024829fa0829142b9c9807b258c8>
Event number: 2495 753 5306

Event password: T7ybf-dyU8S3

Join by video: 24957535306@nmemnrd.webex.com

You can also dial 173.243.2.68 and enter your meeting number
Numeric Password: 533394

Join by audio: 1-844-992-4726 United States Toll Free

Access code: 2495 753 5306

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case

and notice to the public. (NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings and affected by the proposed non-standard horizontal well spacing unit, including: J Glenn Turner LLC; T H McElvain Oil And Gas LLLP; Morningstar Operating LLC; Powell Exploration Company; Victoria Webb Pendergrass, her heirs and devisees; Passport Energy LLC; Osage LLC; Broome Family Limited Partnership; Benson Montin Greer Drilling Corp; Royale T Partners LLC; Fred Turner, his heirs and devisees; Thomas Harrison Pierce, Successor Trustee for the Mary Frances Turner Jr. Trust; Estate Thomas E Hickey, his heirs and devisees; Theresa H Hickey, her heirs and devisees; Susan M Narbutovskih, her heirs and devisees; John L Turner LLC; Jaye Wilkinson; Simcoe LLC; Dugan Production Corp; T H McElvain, Jr., his heirs and devisees; Benson Montin Greer Drilling Corp; Stoabs Oil Corporation; IMinerals, LLC; Prima Royalties LLC; John L Turner, his heirs

and devisees; Marie N Silva, her heirs and devisees; Bernard Quintana, his heirs and devisees; Alvin Marquez, his heirs and devisees; Lawrence Lucero, his heirs and devisees; Karla Clark, her heirs and devisees; Mary Anderson Boll Family Trust; Daniel Quintana, his heirs and devisees; Robert Mascarenas, his heirs and devisees; Connie Mascarnas, her heirs and devisees; Louis Ray Romero, his heirs and devisees; Catalina Trejo, her heirs and devisees; Hope Candelaria, her heirs and devisees; Candice Candelaria Abbot, her heirs and devisees; Michael Candelaria, his heirs and devisees; Louis Wayne Candelaria, his heirs and devisees; Juanita Valdez, her heirs and devisees; Shanna Velasquez, her heirs and devisees; Brian Oakley, his heirs and devisees; Rick Valdez, his heirs and devisees; Tamara Visser, her heirs and devisees; Tony Valdez, his heirs and devisees; Lisa Berriochoa, her heirs and devisees; Betty Valdez, her heirs and devisees; Michael Valdez, his heirs and devisees; Vivian Lopez, her heirs and devisees; S.P.M.D.T.U Cancilio No 37; Frederick Quintant, his heirs and devisees; Gary Santistevan, his heirs and devisees; Gilbert J Rivera, his heirs and devisees; Pedro Rivera, his heirs and devisees; Federcio A Rivera, his heirs and devisees; Jeffery Lyman, his heirs and devisees; Joseph Lyman, his heirs and devisees; Orlando E Rivera aka Juan Orlando Rivera, his heirs and devisees; Agnes Sanchez, her heirs and devisees; Richard J Rivera, his heirs and devisees; Michael D Daiz, his heirs and devisees; Anthony Perry Quintana, his heirs and devisees; Maria A Quintana, her heirs and devisees; Mark A Quintana, his heirs and devisees; Patrick Padilla, his heirs and devisees; Marie Maez, her heirs and devisees; Larry Maez, his heirs and devisees; Bernaldo Maez and Angy Maez, dec'd, their heirs and devisees; Bences Maez, aka Bensas Maez and Caroline Maez, their heirs and devisees; School District 21; Lucas Lucero, his heirs and devisees; Miguel Lucero, his heirs and devisees; Marcus Lucero, his heirs and devisees; Veronica Lucero, her heirs and devisees; Consuelo Mascarenas Gooch, her heirs and devisees; Avelinda Mascarenas, her heirs and devisees; Thomas Mascarenas, his heirs and devisees; Peggy Mascaren-

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Case No. 22973: Application of Catamount Energy Partners, LLC, for Approval of a Non-Standard Horizontal Well Spacing Unit for A Multi-Lateral Well and Compulsory Pooling, San Juan and Rio Arriba Counties, New

Mexico. Applicant in the above-styled cause seeks an order (a) creating a 987.58-acre, more or less, non-standard horizontal well spacing unit in the Fruitland Coal formation [Basin Fruitland Coal (Gas) Pool (Pool Code 71629)] underlying all of irregular Section 11 and the W/2 equivalent, the NE/4 equivalent and the NW/4SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico, and (b) pooling the uncommitted mineral owners in this proposed non-standard horizontal well spacing unit. Applicant seeks to initially dedicate the above-referenced spacing unit to the Navajo Lake 32-6-11 No. 1 well, a multi-lateral horizontal well to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 10 with a completed horizontal wellbore and three laterals that commence in the W/2 W/2 of irregular Section 11 and extend to bottom hole locations in the NE/4NE/4 equivalent (Lot 1), the NW/4 SE/4 (Unit J) and the SE/4 SW/4 (Unit N) of irregular Section 12. Also, to be considered will be the cost of drilling and completing the multi-lateral horizontal well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 19 miles northeast of the town of Navajo Dam, New Mexico.
(Published July 14th, 2022)

**STATE OF NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION
SANTA FE, NEW
MEXICO**

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