

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION
COMPANY TO RE-OPEN CASES FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.

Case Nos. 22922 - 22923

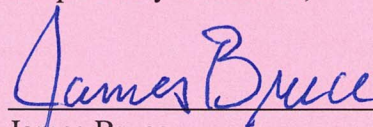
NOTICE OF FILING REVISED EXHIBITS

Matador Production Company hereby submits the following revised exhibits:

Revised Exhibit F-1 in Case No. 22922, which is the pooling checklist for the re-opened case. The checklist was corrected to reflect the accurate year of the hearing. In addition, the checklist now ID's the subject well as Well No. 134H, the Third Bone Spring well. This is done in anticipation of related Case No. 22849 being approved, which will change the initial well in the well unit to a Third Bone Spring well rather than the originally proposed Second Bone Spring well.

Revised Exhibit F-2 in Case No. 22923, which is the pooling checklist for the re-opened case. The checklist was corrected to reflect the correct county in the "Case Title" line.

Respectfully submitted,



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Attorney for Matador Production Company

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	22922
Date	August 4, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company/OGRID No. 228937
Applicant's Counsel:	James Bruce
Case Title:	Application of Matador Production Company to re-open Case No. 21796 for Compulsory Pooling to pool additional parties, Lea County, New Mexico
Entries of Appearance/Intervenors:	ConocoPhillips Company/Holland & Hart LLP
Well Family	Nina Cortell Bone Spring Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Bilbrey Basin; Bone Spring/Pool Code 5695
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	E/2E/2 §10 and E/2E/2 §3-22S-32E, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibits C-2 and C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Nina Cortell Fed. Com. Well No. 134H, API No. Pending SHL: 274 FSL and 1230 FEL (Unit P) §10-22S-32E BHL: 60 feet FNL and 660 feet FEL (Unit A) §3-22S-32E FTP: 100 FSL & 660 FEL §10 LTP: 100 FNL & 660 FEL §3 Third Bone Spring Sand/TVD 11900 feet/MD 22000 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above

Revised
EXHIBIT *F.1*

Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C, page 4
Requested Risk Charge	Cost + 200%/Exhibit A, Case No. 21796
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit B
Proof of Published Notice of Hearing (10 days before hearing)	Not necessary
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits C-2 and C-3
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	\$8000/\$800
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibits C-1 and C-2
Gunbarrel/Lateral Trajectory Schematic	Exhibits D-2 and D-3
Well Orientation (with rationale)	Standup/Exhibit D
Target Formation	Bone Spring
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-1 and C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits C-1 and C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit C-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including	Exhibit D-3

Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	<i>James Bruce</i>
Date:	August 2, 2022

effective

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case:	22923
Date	August 4, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company/OGRID No. 228937
Applicant's Counsel:	James Bruce
Case Title:	Application of Matador Production Company to re-open Case No. 21798 for Compulsory Pooling to pool additional parties, Lea County, New Mexico
Entries of Appearance/Intervenors:	ConocoPhillips Company/Holland & Hart LLP
Well Family	Nina Cortell Wolfcamp Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	WC-025 G-09 S233216K; Upper Wolfcamp/Pool Code 98166
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	E/2E/2 §10 and E/2E/2 §3-22S-32E, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibits C-2 and C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Nina Cortell Fed. Com. Well No. 204H, API No. Pending SHL: 274 FSL and 1370 FEL (Unit O) §10-22S-32E BHL: 60 feet FNL and 990 feet FEL (Unit A) §3-22S-32E FTP: 100 FSL & 990 FEL §10 LTP: 100 FNL & 990 FEL §3 Bone Spring Sand/TVD 12200 feet/MD 22350 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above

Revised
EXHIBIT *F.2*

Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C, page 4
Requested Risk Charge	Cost + 200%/Exhibit A, Case No. 21798
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit B
Proof of Published Notice of Hearing (10 days before hearing)	Not necessary
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits C-2 and C-3
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit C-3
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Overhead Rates In Proposal Letter	\$8000/\$800
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibits C-1 and C-2
Gunbarrel/Lateral Trajectory Schematic	Exhibits D-4 and D-5
Well Orientation (with rationale)	Standup/Exhibit D
Target Formation	Bone Spring
HSU Cross Section	Exhibit D-5
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-1 and C-2
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Structure Contour Map - Subsea Depth	Exhibit D-4
Cross Section Location Map (including	Exhibit D-5

Cross Section (including Landing Zone)	Exhibit D-5
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Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	<i>James Bruce</i>
Date:	August 2, 2022

Effective