STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR A COMPULSORY POOLING ORDER REPLACING AND REVOKING ORDER NOS. R-21580 AND R-21583, EDDY COUNTY, NEW MEXICO.

CASE NO. 22767

NOTICE OF REVISED EXHIBIT A

Spur Energy Partners LLC ("Spur") (OGRID No. 328947), the applicant in the above-referenced case, provides notice that it is filing a Revised Exhibit A in this case to delete reference to the "Trudy Federal Com 50H" which was inadvertently included in the exhibit.

Respectfully submitted,

HOLLAND & HART LLP

By:

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ATTORNEYS FOR SPUR ENERGY PARTNERS LLC

COMPULSORY POOLING APPLICATION CHECKLIST

Case: 22767	APPLICANT'S RESPONSE
Date	May 5, 2022
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID 338479
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF SPUR ENERGY PARTNERS LLC FOR A COMPULSORY POOLING ORDER REPLACING AND REVOKING ORDER NOS. R-21580 AND R-21583, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	None
Well Family	Baffin
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso formation; from 3,001 feet to the base of the Yeso formation.
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso formation; from 3,001 feet to the base of the Yeso formation.
Pool Name and Pool Code:	Red Lake; Glorieta-Yeso (51120)
Well Location Setback Rules: Spacing Unit Size:	Statewide oil 320 acres, more or less
Spacing Unit Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	40 acres
Orientation:	West to East
Description: TRS/County	S/2 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Yes; at 3,000 feet
Proximity Tracts: If yes, description	Yes; The completed interval for the proposed Baffin 20H well will remain within 330 feet of the adjacent tracts to allow inclusion of this acreage into a standard horizontal well spacing unit.
Proximity Defining Well: if yes, description	Baffin 20H well
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Revised Exhibit No. A
Submitted by: Spur Energy Partners, LLC
Hearing Date: May 5, 2022
Case No. 22767

Received by OCD: 8/5/2022 4:36:07 PM Well #1	Baffin 10H SHL: 2283' FSL, 686' FEL (Unit I), Sec. 13, T18S, R26E. BHL: 2300' FSL, 50' FEL (Unit I), Sec. 18, T18S, R27E. Completed Target: Yeso Formation Orientation: west to east Completion Status: Expected to be standard
Well #2	Baffin 11H SHL: 680' FSL, 890' FEL (Unit P), Sec. 13, T18S, R26E. BHL: 330' FSL, 50' FEL (Unit P), Sec. 18, T18S, R27E. Completed Target: Yeso Formation Orientation: north to south Completion Status: Expected to be standard
Well #3	Baffin 20H SHL: 720' FSL, 890' FEL (Unit P), Sec. 13, T18S, R26E. BHL: 1310' FSL, 50' FEL (Unit P), Sec. 18, T18S, R27E. Completed Target: Yeso Formation Orientation: north to south Completion Status: Expected to be standard
Well #4	Baffin 70H SHL: 2277' FSL, 706' FEL (Unit I), Sec. 13, T18S, R26E. BHL: 1830' FSL, 50' FEL (Unit I), Sec. 18, T18S, R27E. Completed Target: Yeso Formation Orientation: north to south Completion Status: Expected to be standard
Well #5	Baffin 71H SHL: 700' FSL, 890' FEL (Unit P), Sec. 13, T18S, R26E. BHL: 755' FSL, 50' FEL (Unit P), Sec. 18, T18S, R27E. Completed Target: Yeso Formation Orientation: north to south Completion Status: Expected to be standard
Horizontal Well First and Last Take Points Completion Target (Formation, TVD and MD)	Exhibit C-1 Exhibit C-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
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Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below)	Exhibit C-2 Exhibit C-2
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-4
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	Exhibit D, D-3
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provi	ded in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	5-Aug-22