

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING AUGUST 18, 2022**

Case Nos. 22230 & 22231

Ruby Fed Com 501H
Ruby Fed Com 502H

Lea County, New Mexico

Page 2 of 155

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

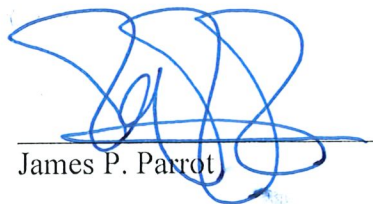
APPLICATION OF LEGACY OPERATING
RESOURCES LP FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO

CASE NOS. 22230 and 22231

AFFIDAVIT

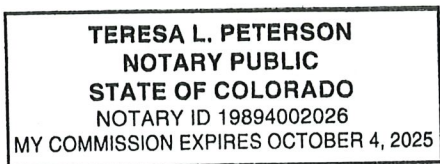
STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

James Parrot, attorney in fact and authorized representative of Legacy Reserves Operating LP, the Applicant herein, being first duly sworn, upon oath, states and provides notice that the evidentiary record as created by the submitted "Exhibit Packet" to the above-referenced Applications is being resubmitted. This resubmitted Exhibit Packet contains modifications consisting of minor changes to the geology and engineering exhibits, which includes updates to Exhibit D-3 Ruby Stratigraphic Cross Section and the inclusion of Exhibit D-4 Geology Conclusions, and other updates to relevant dates, pagination, and to include relevant signatures. Additionally, the Chronology of Events and various lands exhibits, Exhibits C-3 and C-4, were updated to reflect the latest updates to WI ownership due to executions of elections, JOAs, and lease assignments, which occurred since the last packet was filed. The changes were necessitated by the Division's decision to continue the applications over Legacy's objection.


James P. Parrot

SUBSCRIBED AND SWORN to before me on August 11, 2022 by James P. Parrot.

My commission expires:




NOTARY PUBLIC

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF LEGACY RESERVES
OPERATING LP FOR A HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO**

Case Nos. 22230 – 22231

**CONSOLIDATED HEARING PACKAGE
TABLE OF CONTENTS**

Legacy Exhibit A: Compulsory Pooling Application Checklists

Legacy Exhibit B: Filed Applications

Legacy Exhibit C: Affidavit of Brett Willis, Landman

- Legacy Exhibit C-1: General Location Map(s)
- Legacy Exhibit C-2: C-102(s)
- Legacy Exhibit C-3: Tract and Spacing Unit Depictions
- Legacy Exhibit C-4: Interest Calculation for Spacing Units
- Legacy Exhibit C-5: Well Proposal Letter(s)
- Legacy Exhibit C-6: AFE(s)
- Legacy Exhibit C-7: Chronology of Contact

Legacy Exhibit D: Affidavit of John Stewart, Petroleum Geologist

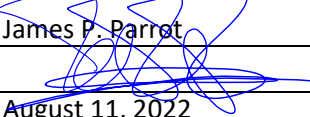
- Legacy Exhibit D-1: Base Map
- Legacy Exhibit D-2: Bone Spring Structure Map
- Legacy Exhibit D-3: Bone Spring Cross Section
- Legacy Exhibit D-4: Geology Conclusions

Legacy Exhibit E: Notice Affidavit

Legacy Exhibit F: Affidavit of Publication

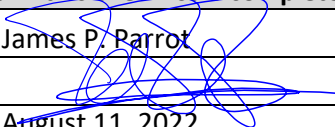
COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 22230 (Ruby 501H)	APPLICANT'S RESPONSE
Date: 8/11/2022	
Applicant	Legacy Reserves Operating LP
Designated Operator & OGRID (affiliation if applicable)	294281
Applicant's Counsel:	James Parrot, Beatty & Wozniak, P.C.
Case Title:	Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	COG Operating LLC, EOA; PBEX, LLC and EGL Resources, Inc.; Earthstone Permian LLC and Earthstone Operating, LLC, EOA; Faskin Oil & Ranch, Ltd., EOA
Well Family	
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Formation
Pool Name and Pool Code:	Tonto; Bone Spring, East [59475]
Well Location Setback Rules:	Statewide Rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	W/2E/2 of Sections 15 and 22, T-19-S, R-33-E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Ruby Fed Com 501H Well (API No. Pending) SHL: NE/4NE/4 (Lot A) of Section 15, Township 19 South, Range 33 East, N.M.P.M. BHL: SW/4SE/4 (Lot O) of Section 22, Township 19 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: North to South Completion Location: Standard
Well #2	
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibits C-5, C-6, and D-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibits B and E
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits C-2, C-3, and C-4
Tract List (including lease numbers and owners)	Exhibits C-2, C-3, and C-4
Pooled Parties (including ownership type)	Exhibits C-3 and C-4
Unlocatable Parties to be Pooled	Exhibits C-3 and C-4
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibits C-4 and C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-7
Overhead Rates In Proposal Letter	Exhibits C-5 and C-6
Cost Estimate to Drill and Complete	Exhibit C-6
Cost Estimate to Equip Well	Exhibit C-6
Cost Estimate for Production Facilities	Exhibit C-6

Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibits C-2, C-3, and D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3, D-1, and D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
Geology Conclusions	Exhibit D-4
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits C-3 and C-4
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-2, D-1, and D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James P. Parrot
Signed Name (Attorney or Party Representative):	
Date:	August 11, 2022

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 22231 (RUBY 502H)	APPLICANT'S RESPONSE
Date: 8/11/2022	
Applicant	Legacy Reserves Operating LP
Designated Operator & OGRID (affiliation if applicable)	294281
Applicant's Counsel:	James Parrot, Beatty & Wozniak, P.C.
Case Title:	Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	COG Operating LLC, EOA; PBEX, LLC and EGL Resources, Inc.; Earthstone Permian LLC and Earthstone Operating, LLC, EOA; Faskin Oil & Ranch, Ltd., EOA
Well Family	
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Formation
Pool Name and Pool Code:	Tonto; Bone Spring, East [59475]
Well Location Setback Rules:	Statewide Rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	E/2E/2 of Sections 15 and 22, T-19-S, R-33-E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Ruby Fed Com 502H Well (API No. Pending) SHL: NE/4NE/4 (Lot A) of Section 15, Township 19 South, Range 33 East, N.M.P.M. BHL: SE/4SE/4 (Lot P) of Section 22, Township 19 South, Range 33 East, N.M.P.M. Completion Target: Bone Spring Formation Well Orientation: North to South Completion Location: Standard
Well #2	
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibits C-5, C-6, and D-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
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Land Ownership Schematic of the Spacing Unit	Exhibits C-2, C-3, and C-4
Tract List (including lease numbers and owners)	Exhibits C-2, C-3, and C-4
Pooled Parties (including ownership type)	Exhibits C-3 and C-4
Unlocatable Parties to be Pooled	Exhibits C-3 and C-4
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibits C-4 and C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-7
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Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James P. Parrot
Signed Name (Attorney or Party Representative):	
Date:	August 11, 2022

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF LEGACY RESERVES
OPERATING LP FOR A HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO**

Case No. 22230

APPLICATION

Legacy Reserves Operating LP (“Legacy”) OGRID No. 294281 through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the W½E½ of Section 15 and W½E½ of Section 22, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Legacy states the following:

1. Legacy is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Legacy proposes and dedicates the Ruby Fed Com 501H Well as an initial well to the HSU.
3. Legacy proposes the Ruby Fed Com 501H Well, an oil well, to be horizontally drilled from a surface location in the NE¼NE¼ of Section 15, Township 19 South, Range 33 East, N.M.P.M, to a bottom hole location in the SW¼SE¼ of Section 22, Township 19 South, Range 33 East, N.M.P.M.

4. The well is orthodox in its location, and its take points and lateral comply with Statewide Rules for setbacks.

5. Legacy has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Legacy requests that all uncommitted interests in this HSU be pooled and that Legacy be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Legacy requests that this Application be set for hearing on October 23, 2021, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Approving the creation of a standard 320-acre, more or less, spacing and proration unit comprised of the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 15 and the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 22, Township 19 South, Range 33 East, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.

C. Approving the Ruby Fed Com 501H Well as the well for the HSU.

D. Designating Legacy as operator of this HSU and the horizontal well to be drilled thereon;

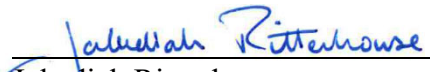
E. Authorizing Legacy to recover its costs of drilling, equipping, and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Legacy in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted

BEATTY & WOZNIAK, P.C.



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Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 15 and W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 22, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Ruby Fed Com 501H Well, an oil well, to be horizontally drilled from a surface location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 15, Township 19 South, Range 33 East, N.M.P.M, to a bottom hole location in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 22, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF LEGACY RESERVES
OPERATING LP FOR A HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO**

Case No. 22231

APPLICATION

Legacy Reserves Operating LP (“Legacy”) OGRID No. 294281 through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the E½E½ of Section 15 and E½E½ of Section 22, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Legacy states the following:

1. Legacy is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Legacy proposes and dedicates the Ruby Fed Com 502H Well as an initial well to the HSU.
3. Legacy proposes the Ruby Fed Com 502H Well, an oil well, to be horizontally drilled from a surface location in the NW¼NE¼ of Section 15, Township 19 South, Range 33 East, N.M.P.M, to a bottom hole location in the SE¼SE¼ of Section 22, Township 19 South, Range 33 East, N.M.P.M.

4. The well is orthodox in its location, and its take points and lateral comply with Statewide Rules for setbacks.

5. Legacy has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Legacy requests that all uncommitted interests in this HSU be pooled and that Legacy be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Legacy requests that this Application be set for hearing on October 23, 2021, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Approving the creation of a standard 320-acre, more or less, spacing and proration unit comprised of the E $\frac{1}{2}$ E $\frac{1}{2}$ of Section 15 and the E $\frac{1}{2}$ E $\frac{1}{2}$ of Section 22, Township 19 South, Range 33 East, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.

C. Approving the Ruby Fed Com 502H Well as the well for the HSU.

D. Designating Legacy as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Legacy to recover its costs of drilling, equipping, and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Legacy in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted

BEATTY & WOZNIAK, P.C.



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jrittenhouse@bwenerylaw.com

Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the E $\frac{1}{2}$ E $\frac{1}{2}$ of Section 15 and E $\frac{1}{2}$ E $\frac{1}{2}$ of Section 22, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Ruby Fed Com 502H Well, an oil well, to be horizontally drilled from a surface location in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 15, Township 19 South, Range 33 East, N.M.P.M, to a bottom hole location in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 22, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF LEGACY RESERVES
OPERATING LP FOR A HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO**

Case No. 22230 – 22231

AFFIDAVIT OF BRETT WILLIS

Brett Willis, being first duly sworn upon oath, deposes and states as follows:

1. My name is Brett Willis, and I am employed by Legacy Reserves Operating LP (“Legacy”) as a Senior Landman.

2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”). I have several years of experience in petroleum land matters, and I have worked directly or in a supervisory role with the properties that are the subject of these matters. I ask that the Division accept my credentials as those of an expert witness in petroleum land matters and made a matter of record.

a. I have a Bachelor of Arts Degree in Marketing from Oral Roberts University and a Master of Business Administration in Oil and Gas Management from the Aberdeen Business School of Robert Gordon University.

b. I have a Certified Professional Landman (CPL) certification from the American Association of Professional Landmen (AAPL).

c. I have worked in petroleum land matters since April 2011, which includes experience in the Permian Basin.

3. I am submitting this affidavit in support of Legacy's applications in the above-referenced cases pursuant to 19.15.4.12.(A)(1) NMAC.

4. I am familiar with the applications filed by Legacy in these consolidated cases and the status of the lands in the subject area.

5. The uncommitted mineral owners subject to the requested relief of these cases have not indicated any objection to the presentation of these applications by affidavit, and I do not anticipate any objection at the hearing.

6. Under these consolidated cases, Legacy seeks orders from the Division (1) creating standard 320-acre, more or less, spacing and proration units comprised of lands in Sections 15 and 22, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation as follows:

a. In **Case No. 22230**, Legacy seeks to create a spacing and proration unit and pool all uncommitted mineral interest owners underlying a standard 320-acre horizontal unit comprised of the $W\frac{1}{2}E\frac{1}{2}$ of Section 15 and $W\frac{1}{2}E\frac{1}{2}$ of Section 22, and to dedicate the **Ruby Fed Com 501H Well** (API No. Pending) as an initial well to the unit, to be horizontally drilled from a surface location in the $NE\frac{1}{4}NE\frac{1}{4}$ of Section 15, to a bottom hole location in the $SW\frac{1}{4}SE\frac{1}{4}$ of Section 22.

b. In **Case No. 22231**, Legacy seeks to create a spacing and proration unit and pool all uncommitted mineral interest owners underlying a standard 320-acre horizontal unit comprised of the $E\frac{1}{2}E\frac{1}{2}$ of Section 15 and $E\frac{1}{2}E\frac{1}{2}$ of Section 22, and to dedicate the **Ruby Fed Com 502H Well** (API No. Pending) as an initial well to the unit, to be horizontally drilled from a surface location in the $NW\frac{1}{4}NE\frac{1}{4}$ of Section 15, to a bottom hole location in the $SE\frac{1}{4}SE\frac{1}{4}$ of Section 22.

7. **Legacy Exhibit C-1** is a general location map showing the proposed Bone Spring formation spacing units. The acreage subject to the applications are federal lands.

8. **Legacy Exhibit C-2** contains the Form C-102s for the proposed Bone Spring wells to be drilled and completed in the subject units. The location of each well is orthodox and meets the Division's offset requirements.

9. A review of the Bone Spring Formation underlying the subject lands indicated that there are no overlapping spacing units in the Bone Spring Formation.

10. **Legacy Exhibit C-3** outlines the proposed Bone Spring units and tracts therein.

11. **Legacy Exhibit C-4** sets forth the parties being pooled, the nature of their interests, and their last known address. The exhibit identifies the tract number, tract percentage interest, and spacing unit percentage interest for each mineral owner. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the well(s) is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All working interest owners and overriding royalty interest owners were locatable and noticed, and there are no unleased mineral interest owners. Legacy caused notice to be published in the Albuquerque Journal and in the Current-Argus, newspapers of general circulation in Lea County, New Mexico. I provided the law firm of Beatty & Wozniak, P.C. with the names and addresses for these mineral owners and instructed that each owner be provided notice of the hearing in these matters.

12. **Legacy Exhibits C-5** contains the well proposal letter(s) sent in July 2021 to each mineral interest owner.

13. **Legacy Exhibit C-6** contains the AFE for each proposed well. The estimated costs of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

14. **Legacy Exhibit C-7** sets forth a chronology of the contacts with owners. Legacy has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

15. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interests in the wells. However, Legacy remains in discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Legacy and another interest owner or owners, Legacy requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and the protection of correlative rights.

16. Legacy requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Legacy requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

17. Legacy requests the maximum cost, plus 200% risk charge be assessed against nonconsenting working interest owners.

18. Legacy requests that it be designated operator of the units and wells.

19. **Exhibit C-1** through **Exhibit C-7** were either prepared by me or compiled from Legacy's company business records under my direct supervision.

20. The granting of these applications is in the best interest of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

21. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate..

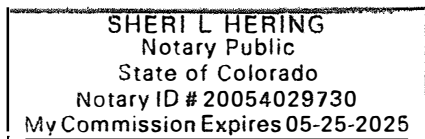
[Remainder of page left intentionally blank]

Dated this 19th day of Mar, 2021.

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

The foregoing instrument was subscribed and sworn to before me this 19th day of May, 2024, by Brett Willis, Senior Landman for Legacy Reserves Operating LP.

My commission expires: 05/25/2025



[Handwritten signature]

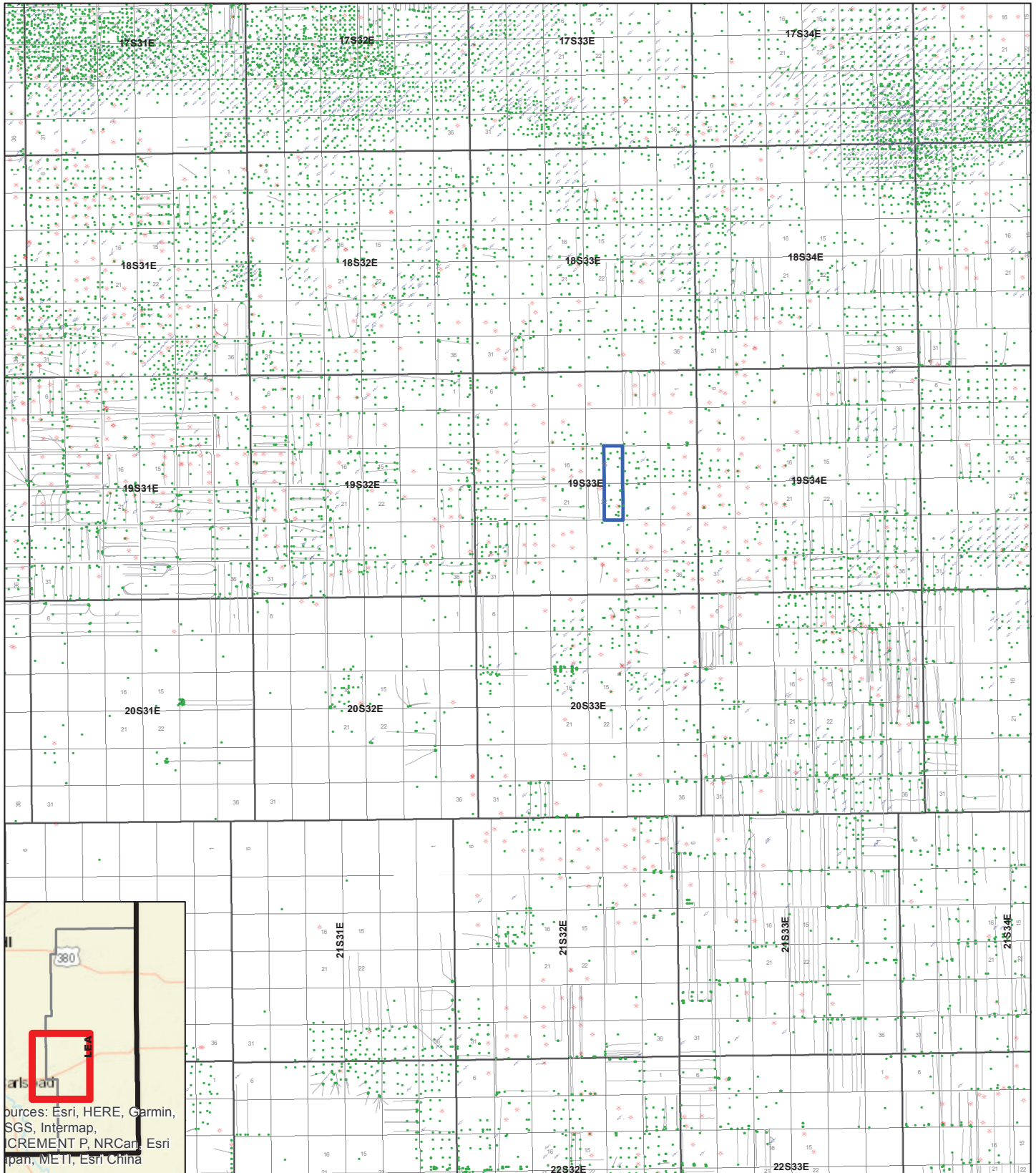


LEGACY
RESERVES

BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING AUGUST 18, 2022

Case Nos. 22230-22231

Ruby Unit



Sources: Esri, HERE, Garmin, SGS, Intermap, CREMENT P, NRC, Esri Japan, METI, Esri China



WELL @SHL INJECTION WELL DIR
 • OIL + P & A Drilling Units
 * OIL & GAS + DRY HOLE
 • GAS • OTHER

1:211,248
 0 1.25 2.5 5 Miles

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 59475	³ Pool Name Tonto; Bone Spring
⁴ Property Code	⁵ Property Name RUBY FEDERAL Com	⁶ Well Number 501H
⁷ OGRID No. 240974	⁸ Operator Name LEGACY RESERVES OPERATING	⁹ Elevation 3682.2'

¹⁰ Surface Location

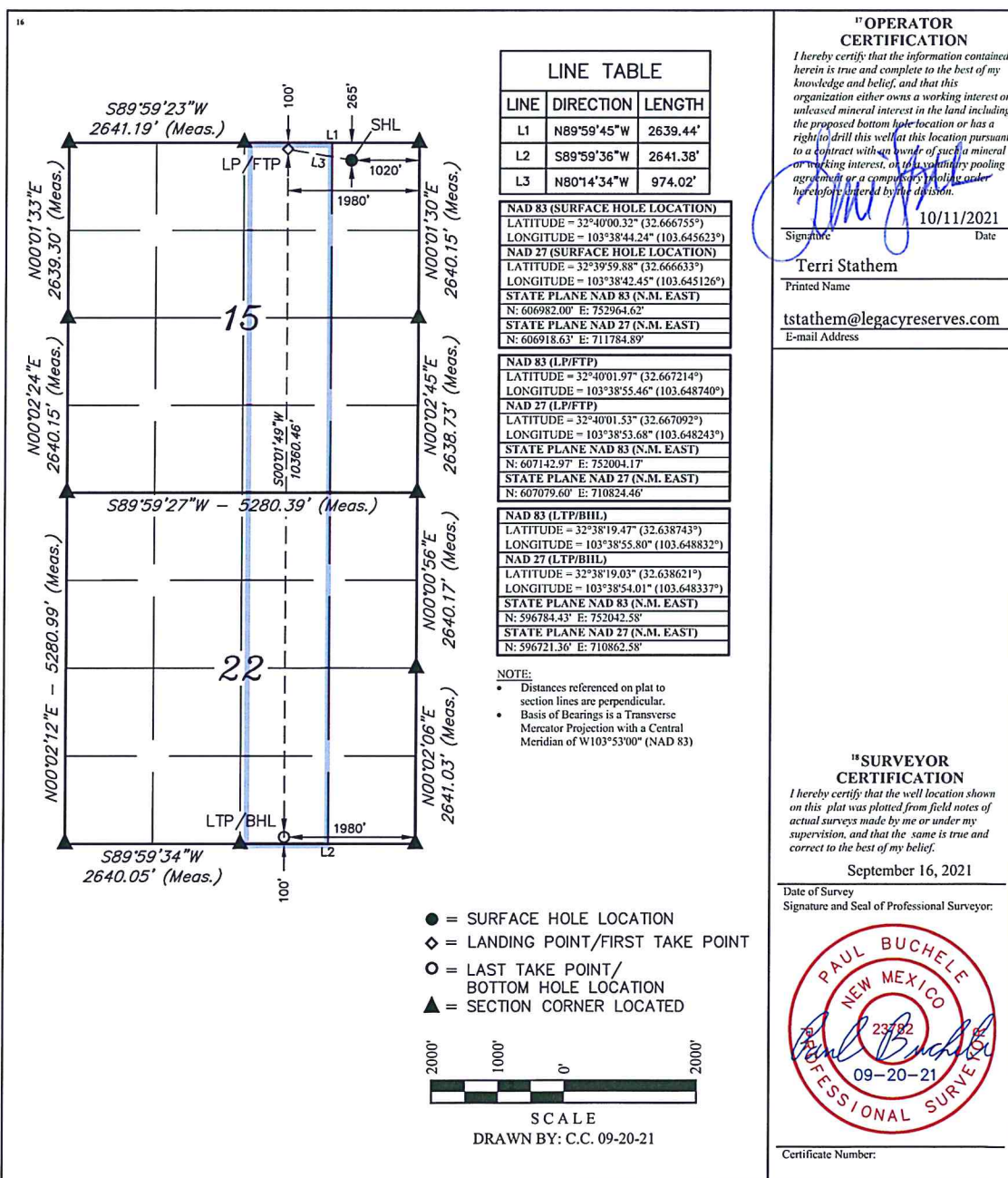
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	19S	33E		265	NORTH	1020	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	19S	33E		100	SOUTH	1980	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	59475	Tonto; Bone Spring
⁴ Property Code	⁵ Property Name	⁶ Well Number
	RUBY FEDERAL Com	502H
⁷ OGRID No.	⁸ Operator Name	⁹ Elevation
240974	LEGACY RESERVES OPERATING	3682.2'

¹⁰ Surface Location

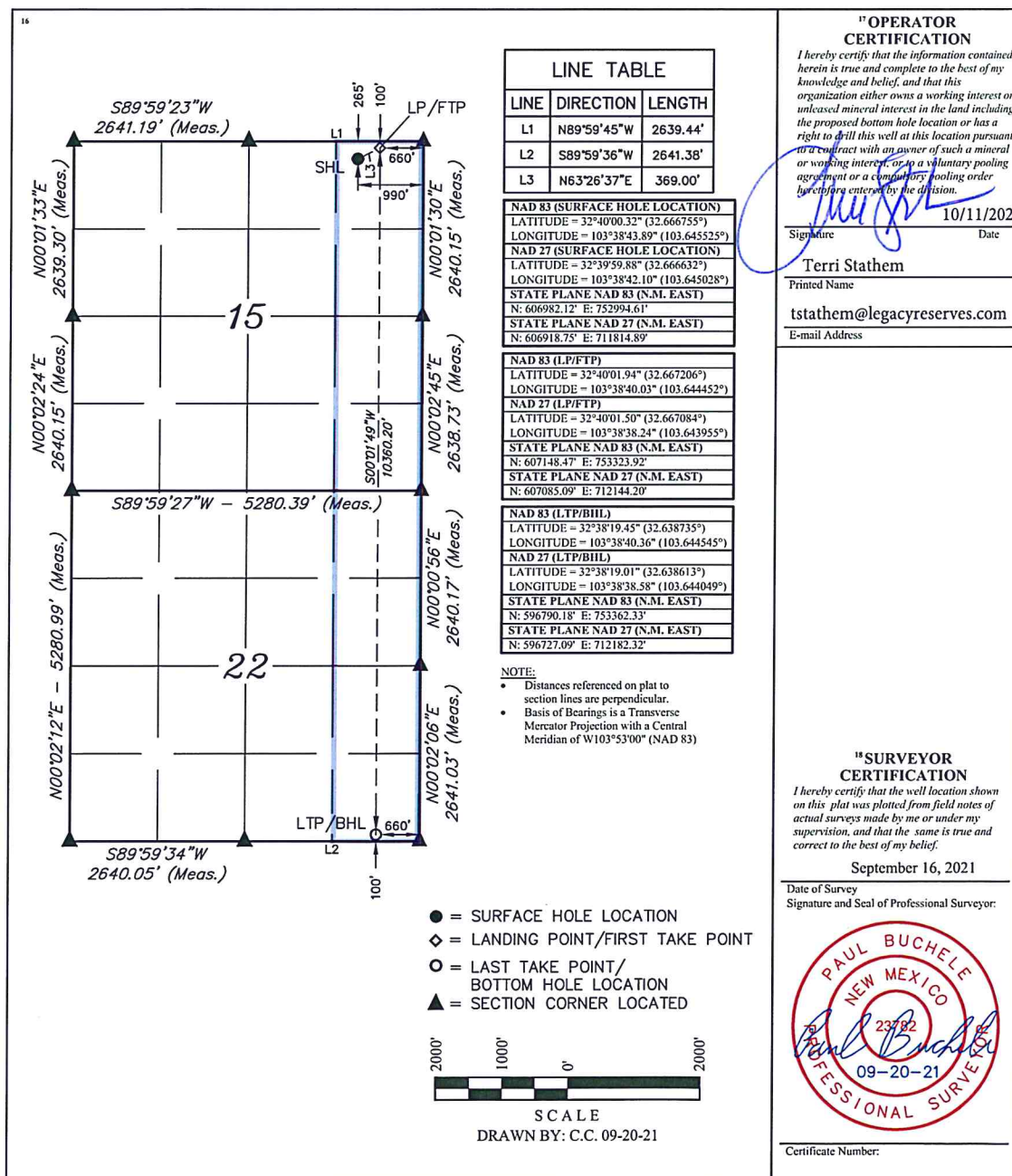
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	19S	33E		265	NORTH	990	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	19S	33E		100	SOUTH	660	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

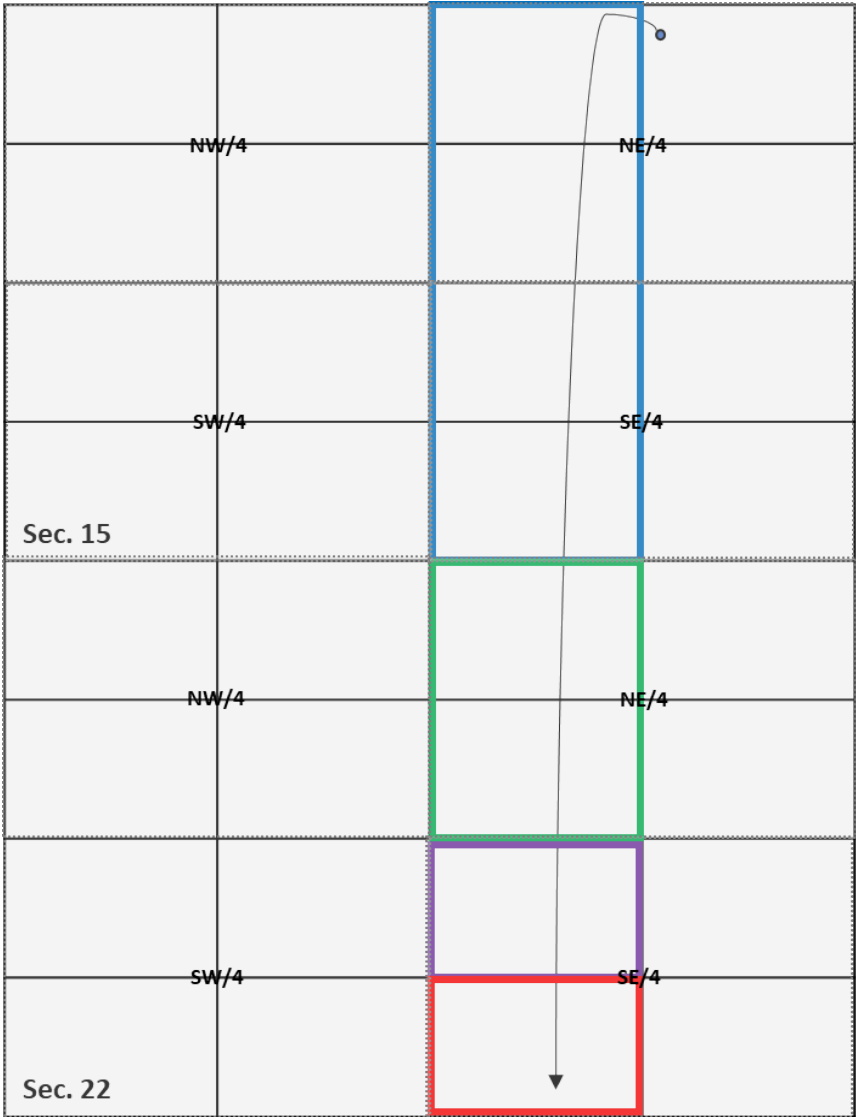


Case Nos. 22230 - 22231

Ruby Fed Com 501H

19 South, 33 East, N.M.P.M.
Section 15: W½E½
Section 22: W½E½

Lea County, New Mexico
Bone Spring Formation



- Tract 1: NM-54882 (160 Acres)
- Tract 2: NM-84810 out of NM-34850 & NM-030941 (80 Acres)
- Tract 3: NM-34850 out of NM-030941 (40 Acres)
- Tract 4: NM-142570 (40 Acres)

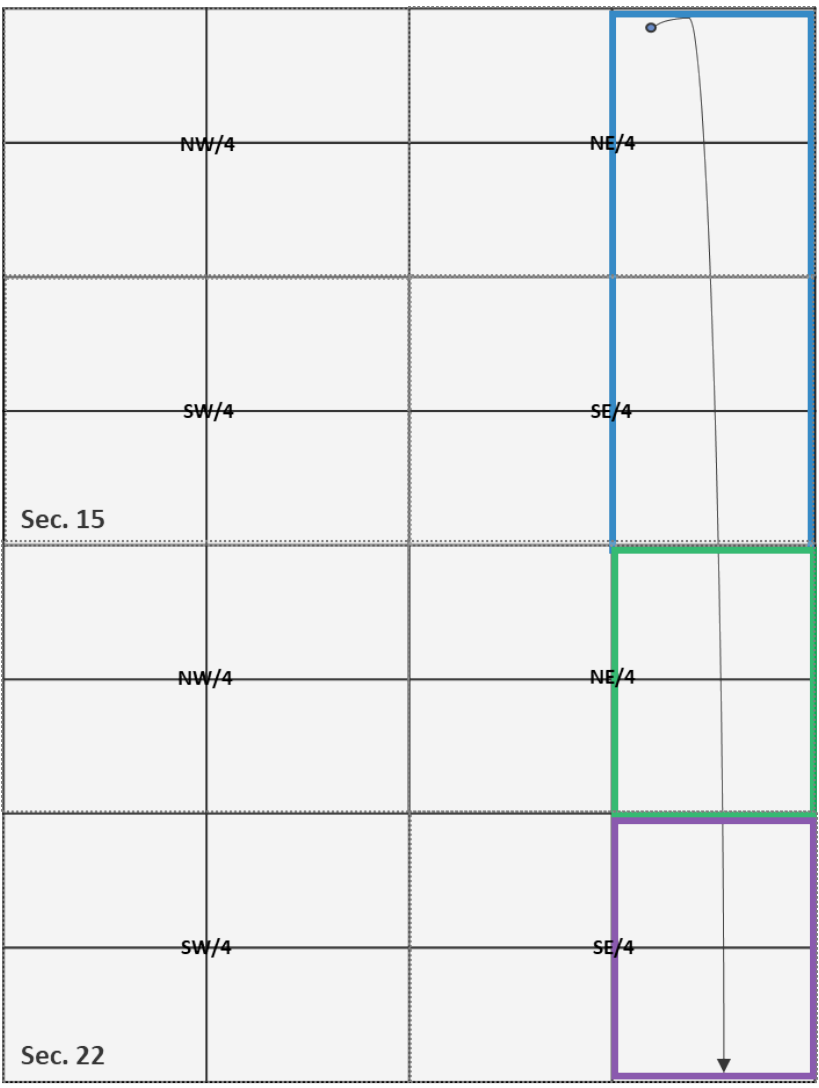
Case Nos. 22230 - 22231

Ruby Fed Com 502H

19 South, 33 East, N.M.P.M.

Section 15: E½E½
Section 22: E½E½

Lea County, New Mexico
Bone Spring Formation

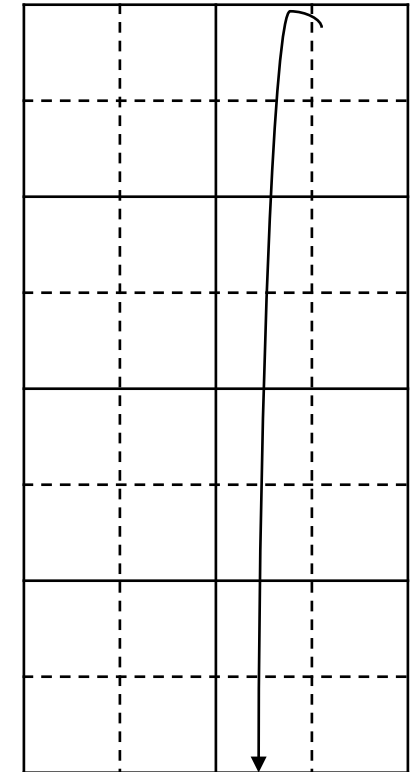


- Tract 1: NM-54882 (160 Acres)
- Tract 2: NM-84810 out of NM-34850 & NM-030941 (80 Acres)
- Tract 3: NM-142570 (80 Acres)

Working Interest Ownership

Ruby Fed Com 501H

OWNER	INTEREST	STATUS
Legacy Reserves Operating LP	47.8125%	Committed
PBEX, LLC ¹	25.0000%	Uncommitted
Fasken Land & Minerals Ltd.	14.0625%	Uncommitted
Gross Family LP	0.5000%	Uncommitted
Ball Oil & Gas, LLC	0.1250%	Uncommitted
Earthstone Energy, Inc.	12.5000%	Uncommitted



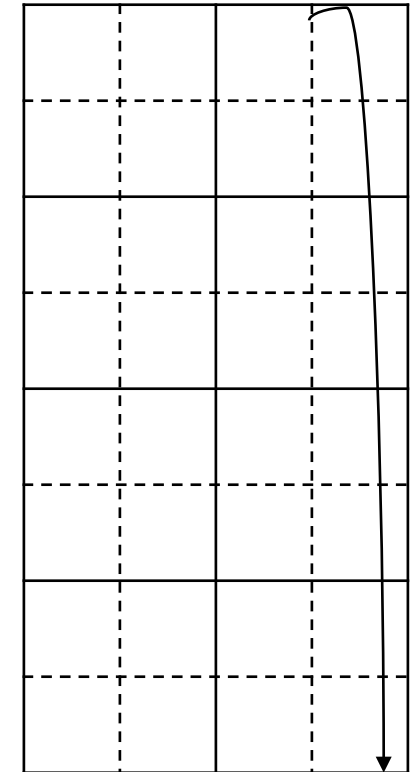
¹PBEX, LLC has conceptually agreed with Legacy to assign to Legacy their interest in the subject property. The assignment of the PBEX, LLC interests to Legacy is expected to close no later than August 24, 2022.

Working Interest Ownership

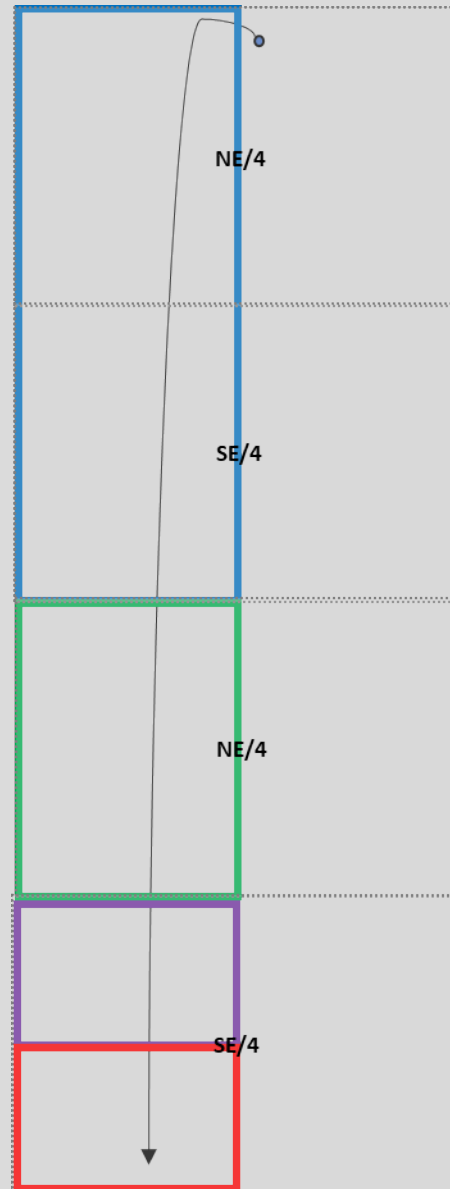
Ruby Fed Com 502H

OWNER	INTEREST	STATUS
Legacy Reserves Operating LP	60.3125%	Committed
PBEX, LLC ²	25.0000%	Uncommitted
Fasken Land & Minerals Ltd.	14.0625%	Uncommitted
Gross Family LP	0.5000%	Uncommitted
Ball Oil & Gas, LLC	0.1250%	Uncommitted

²PBEX, LLC has conceptually agreed with Legacy to assign to Legacy their interest in the subject property. The assignment of the PBEX, LLC interests to Legacy is expected to close no later than August 24, 2022.



Working Interest (Tract Ownership) Ruby Fed Com 501H



☐ Tract 1: NM-54882 (160 Acres)

OWNER	NET ACRES	TRACT WI	STATUS
Legacy Reserves Operating LP	113.00	0.70625000	Committed
Fasken Land & Minerals Ltd.	45.00	0.28125000	Uncommitted
Gross Family LP	1.60	0.01000000	Uncommitted
Ball Oil & Gas LLC	0.40	0.00250000	Uncommitted

☐ Tract 2: NM-84810 out of NM-34850 & NM-030941 (80 Acres)

OWNER	NET ACRES	TRACT WI	STATUS
PBEX, LLC	80.00	1.00000000	Committed

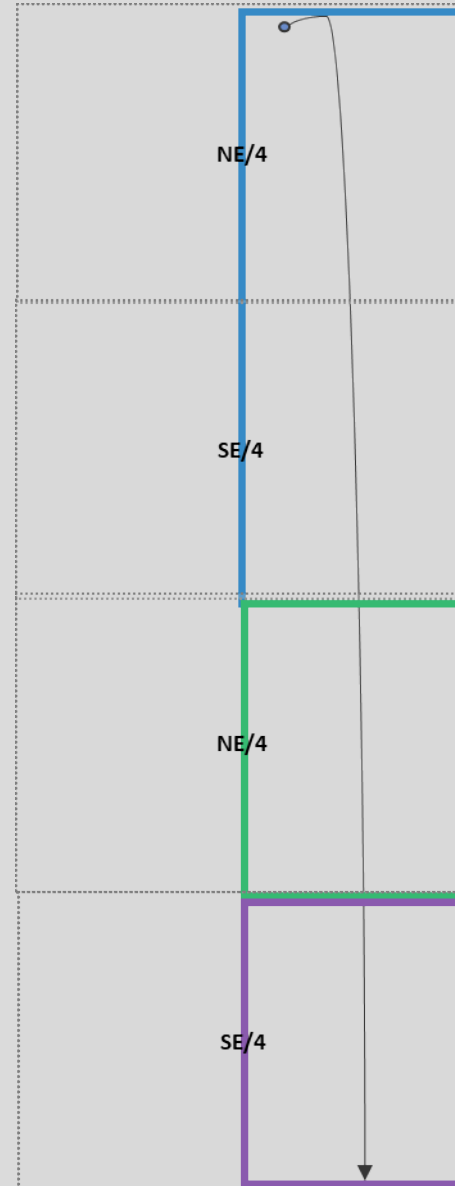
☐ Tract 3: NM-34850 out of NM-030941 (40 Acres)

OWNER	NET ACRES	TRACT WI	STATUS
Earthstone Energy, Inc.	40.00	1.00000000	Uncommitted

☐ Tract 4: NM-142570 (40 Acres)

OWNER	NET ACRES	TRACT WI	STATUS
Legacy Reserves Operating LP	40.00	1.00000000	Committed

Working Interest (Tract Ownership) Ruby Fed Com 502H



☐ Tract 1: NM-54882 (160 Acres)

OWNER	NET ACRES	TRACT WI	STATUS
Legacy Reserves Operating LP	113.00	0.70625000	Committed
Fasken Land & Minerals Ltd.	45.00	0.28125000	Uncommitted
Gross Family LP	1.60	0.01000000	Uncommitted
Ball Oil & Gas LLC	0.40	0.00250000	Uncommitted

☐ Tract 2: NM-84810 out of NM-34850 & NM-030941 (80 Acres)

OWNER	NET ACRES	TRACT WI	STATUS
PBEX, LLC	80.00	1.00000000	Uncommitted

☐ Tract 3: NM-142570 (80 Acres)

OWNER	NET ACRES	TRACT WI	STATUS
Legacy Reserves Operating LP	80.00	1.00000000	Committed



VIA CERTIFIED MAIL

July 29, 2021

ConocoPhillips Company
600 W. Illinois Ave.
Midland, TX 79701

Re: **Ruby Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #501H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Ruby Federal Com #501H:** to be drilled from the legal location with a proposed surface hole location in the NE/4NE/4 (Lot A) of Section 15-19S-33E and a proposed bottom hole location in the SW/4SE/4 (Lot O) of Section 22-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/2 of the E/2 of Sections 15 and 22, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Legacy Reserves Inc. ■ 15 Smith Road, Suite 3000; Midland, TX 79705 ■ Phone: (432) 689-5200 ■ www.legacyreserves.com

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

ConocoPhillips Company hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #501H** well.

_____ Not to participate in the **Ruby Federal Com #501H**.

ConocoPhillips Company

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Occidental Permian LP
5 E Greenway Plaza Suite 110
Houston, TX 77046

Re: **Ruby Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #501H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

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- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Legacy Reserves Inc. ■ 15 Smith Road, Suite 3000; Midland, TX 79705 ■ Phone: (432) 689-5200 ■ www.legacyreserves.com

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Occidental Permian LP hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #501H** well.

_____ Not to participate in the **Ruby Federal Com #501H**.

Occidental Permian LP

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

COG Operating LLC
600 W. Illinois Ave.
Midland, TX 79701

Re: **Ruby Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #501H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/2 of the E/2 of Sections 15 and 22, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Legacy Reserves Inc. ■ 15 Smith Road, Suite 3000; Midland, TX 79705 ■ Phone: (432) 689-5200 ■ www.legacyreserves.com

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

COG Operating LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #501H** well.

_____ Not to participate in the **Ruby Federal Com #501H**.

COG Operating LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Gross Family LP
210 Lea Ave. South
Roswell, NM 88201

Re: **Ruby Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #501H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/2 of the E/2 of Sections 15 and 22, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

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- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Legacy Reserves Inc. ■ 15 Smith Road, Suite 3000; Midland, TX 79705 ■ Phone: (432) 689-5200 ■ www.legacyreserves.com

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Gross Family LP hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #501H** well.

_____ Not to participate in the **Ruby Federal Com #501H**.

Gross Family LP

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Ball Oil & Gas LLC
PO Box 1401
Roswell, NM 88202

Re: **Ruby Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #501H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/2 of the E/2 of Sections 15 and 22, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

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- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

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Legacy Reserves Inc. ■ 15 Smith Road, Suite 3000; Midland, TX 79705 ■ Phone: (432) 689-5200 ■ www.legacyreserves.com

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Ball Oil & Gas LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #501H** well.

_____ Not to participate in the **Ruby Federal Com #501H**.

Ball Oil & Gas LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Devon Energy Production Partners
333 W. Sheridan Ave.
Oklahoma City, OK 73102

Re: **Ruby Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #501H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Legacy Reserves Inc. ■ 15 Smith Road, Suite 3000; Midland, TX 79705 ■ Phone: (432) 689-5200 ■ www.legacyreserves.com

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Devon Energy Production Partners hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with
Legacy's **Ruby Federal Com #501H** well.

_____ Not to participate in the **Ruby Federal Com #501H**.

Devon Energy Production Partners

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Chisholm Energy
801 Cherry Street, Suite 1200
Fort Worth, TX 76102

Re: **Ruby Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #501H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
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Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/2 of the E/2 of Sections 15 and 22, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

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Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Chisholm Energy hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #501H** well.

_____ Not to participate in the **Ruby Federal Com #501H**.

Chisholm Energy

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

ConocoPhillips Company
600 W. Illinois Ave.
Midland, TX 79701

Re: **Ruby Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #502H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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- Legacy Reserves Operating LP named as Operator.

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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

ConocoPhillips Company hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #502H** well.

_____ Not to participate in the **Ruby Federal Com #502H**.

ConocoPhillips Company

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

COG Operating LLC
600 W. Illinois Ave.
Midland, TX 79701

Re: **Ruby Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #502H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 15 and 22, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

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Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

COG Operating LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #502H** well.

_____ Not to participate in the **Ruby Federal Com #502H**.

COG Operating LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Gross Family LP
210 Lea Ave. South
Roswell, NM 88201

Re: **Ruby Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #502H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 15 and 22, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

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Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFE with your participation election. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Legacy Reserves Inc. ■ 15 Smith Road, Suite 3000; Midland, TX 79705 ■ Phone: (432) 689-5200 ■ www.legacyreserves.com

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Gross Family LP hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #502H** well.

_____ Not to participate in the **Ruby Federal Com #502H**.

Gross Family LP

By:

(signature)

Title:

Date:

Phone:

**VIA CERTIFIED MAIL**

July 29, 2021

Ball Oil & Gas LLC
PO Box 1401
Roswell, NM 88202

Re: **Ruby Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #502H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Ball Oil & Gas LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #502H** well.

_____ Not to participate in the **Ruby Federal Com #502H**.

Ball Oil & Gas LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Devon Energy Production Partners
333 W. Sheridan Ave.
Oklahoma City, OK 73102

Re: **Ruby Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #502H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Devon Energy Production Partners hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #502H** well.

_____ Not to participate in the **Ruby Federal Com #502H**.

Devon Energy Production Partners

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Chisholm Energy
801 Cherry Street, Suite 1200
Fort Worth, TX 76102

Re: **Ruby Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #502H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

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Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Chisholm Energy hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #502H** well.

_____ Not to participate in the **Ruby Federal Com #502H**.

Chisholm Energy

By:

(signature)

Title:

Date:

Phone:

**VIA CERTIFIED MAIL**

July 29, 2021

JAY REISER, TRUSTEE OF THE
JAY REISER 2013 TRUST
24110 VALLE DEL ORO
SANTA CLARITA, CA 91321

Re: **Ruby Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #501H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

JAY REISER, TRUSTEE OF THE JAY REISER 2013 TRUST hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #501H** well.

_____ Not to participate in the **Ruby Federal Com #501H**.

JAY REISER, TRUSTEE OF THE JAY REISER 2013 TRUST

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

COG OPERATING LLC
600 W. ILLINOIS AVE.
MIDLAND, TX 79701

Re: **Ruby Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #501H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

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- Legacy Reserves Operating LP named as Operator.

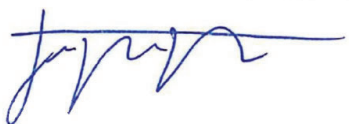
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Legacy Reserves Inc. ■ 15 Smith Road, Suite 3000; Midland, TX 79705 ■ Phone: (432) 689-5200 ■ www.legacyreserves.com

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

COG OPERATING LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with
Legacy's **Ruby Federal Com #501H** well.

_____ Not to participate in the **Ruby Federal Com #501H**.

COG OPERATING LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

NORTEX CORPORATION
1415 LOUISIANA STREET
HOUSTON, TX 77002

Re: **Ruby Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #501H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the W/2 of the E/2 of Sections 15 and 22, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

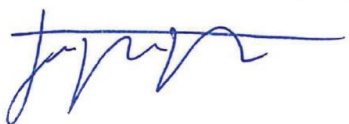
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Legacy Reserves Inc. ■ 15 Smith Road, Suite 3000; Midland, TX 79705 ■ Phone: (432) 689-5200 ■ www.legacyreserves.com

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

NORTEX CORPORATION hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with
Legacy's **Ruby Federal Com #501H** well.

_____ Not to participate in the **Ruby Federal Com #501H**.

NORTEX CORPORATION

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

WILLS ROYALTY INC.
PO BOX 1658
CARLSBAD, NM 88221

Re: **Ruby Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #501H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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- \$8,000/\$800 Drilling and producing rate;
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

WILLS ROYALTY INC. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #501H** well.

_____ Not to participate in the **Ruby Federal Com #501H**.

WILLS ROYALTY INC.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

NANCY SEATON LIVING TRUST
1834 EAST CINNABAR
PHOENIX, ARIZONA 85020

Re: **Ruby Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #501H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Legacy Reserves Inc. ■ 15 Smith Road, Suite 3000; Midland, TX 79705 ■ Phone: (432) 689-5200 ■ www.legacyreserves.com

Oil Conservation Division Hearing - August 18, 2022
Case Nos. 22230 & 22231
Legacy Reserves Operating LP - Exhibit C-5

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

NANCY SEATON LIVING TRUST hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #501H** well.

_____ Not to participate in the **Ruby Federal Com #501H**.

NANCY SEATON LIVING TRUST

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

SPENCER FAMILY HOLDINGS, LLC
3379 S. LOS ALTOS STREET
MILLCREEK, UTAH 84109

Re: **Ruby Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #501H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

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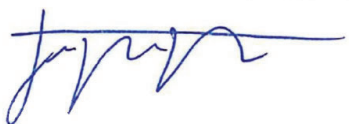
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

SPENCER FAMILY HOLDINGS, LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with
Legacy's **Ruby Federal Com #501H** well.

_____ Not to participate in the **Ruby Federal Com #501H**.

SPENCER FAMILY HOLDINGS, LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

MCDANIELS FAMILY TRUST
14801 NORTH 12TH STREET
PHOENIX, ARIZONA 85022

Re: **Ruby Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #501H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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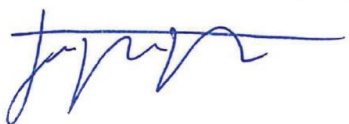
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Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

MCDANIELS FAMILY TRUST hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with
Legacy's **Ruby Federal Com #501H** well.

_____ Not to participate in the **Ruby Federal Com #501H**.

MCDANIELS FAMILY TRUST

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

ERIN BRADY, TRUSTEE OF THE
ERIN BRADY LIVING TRUST
4629 CLYBOURN AVE.
TOLUCA LAKE, CA 91602

Re: **Ruby Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #501H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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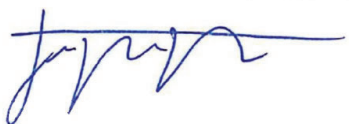
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Legacy Reserves Inc. ■ 15 Smith Road, Suite 3000; Midland, TX 79705 ■ Phone: (432) 689-5200 ■ www.legacyreserves.com

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

ERIN BRADY, TRUSTEE OF THE ERIN BRADY LIVING TRUST hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with
Legacy's **Ruby Federal Com #501H** well.

_____ Not to participate in the **Ruby Federal Com #501H**.

ERIN BRADY, TRUSTEE OF THE ERIN BRADY LIVING TRUST

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

DANIEL BRADY, TRUSTEE OF THE
DANIEL BRADY LIVING TRUST
518 PIER AVE. #7
SANTA MONICA, CA 90405

Re: **Ruby Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #501H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

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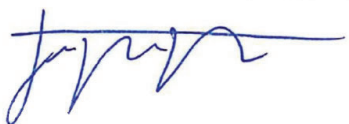
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Legacy Reserves Inc. ■ 15 Smith Road, Suite 3000; Midland, TX 79705 ■ Phone: (432) 689-5200 ■ www.legacyreserves.com

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

DANIEL BRADY, TRUSTEE OF THE DANIEL BRADY LIVING TRUST hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with
Legacy's **Ruby Federal Com #501H** well.

_____ Not to participate in the **Ruby Federal Com #501H**.

DANIEL BRADY, TRUSTEE OF THE DANIEL BRADY LIVING TRUST

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

PATRICK BRADY AND KIMBERLY BRADY,
TRUSTEE OF THE PATRICK BRADY
& KIMBERLY BRADY LIVING TRUST
330 CHERRY HILL CT.
THOUSAND OAKS, CA 91320

Re: **Ruby Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #501H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

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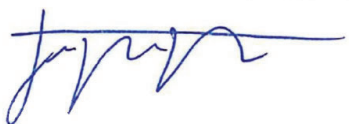
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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

PATRICK BRADY AND KIMBERLY BRADY, TRUSTEE OF THE PATRICK BRADY & KIMBERLY BRADY LIVING TRUST hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #501H** well.

_____ Not to participate in the **Ruby Federal Com #501H**.

PATRICK BRADY AND KIMBERLY BRADY, TRUSTEE OF THE PATRICK BRADY & KIMBERLY BRADY LIVING TRUST

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

OXY USA WTP LP
5 GREENWAY PLAZA, SUITE 110
HOUSTON, TEXAS 77046

Re: **Ruby Federal Com #501H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #501H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

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Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

OXY USA WTP LP hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #501H** well.

_____ Not to participate in the **Ruby Federal Com #501H**.

OXY USA WTP LP

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Jay Reiser, Trustee of the
Jay Reiser 2013 Trust
24110 Valle Del Oro
Santa Clarita, CA 91321

Re: **Ruby Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #502H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well is itemized on the enclosed Authority for Expenditures ("AFE") dated April 20, 2021.
 - **Ruby Federal Com #502H:** to be drilled from the legal location with a proposed surface hole location in the NE/4NE/4 (Lot A) of Section 15-19S-33E and a proposed bottom hole location in the SE/4SE/4 (Lot P) of Section 22-19S-33E. The well will have a targeted interval within the Bone Spring Formation and will be drilled horizontally in the Bone Spring (~9,950' TVD) to a measured depth of approximately 19,800'.

Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 15 and 22, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Legacy Reserves Inc. ■ 15 Smith Road, Suite 3000; Midland, TX 79705 ■ Phone: (432) 689-5200 ■ www.legacyreserves.com

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Jay Reiser, Trustee of the Jay Reiser 2013 Trust hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #502H** well.

_____ Not to participate in the **Ruby Federal Com #502H**.

Jay Reiser, Trustee of the Jay Reiser 2013 Trust

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

COG Operating LLC
600 W. Illinois Ave.
Midland, TX 79701

Re: **Ruby Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #502H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 15 and 22, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

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- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

COG Operating LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #502H** well.

_____ Not to participate in the **Ruby Federal Com #502H**.

COG Operating LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Nortex Corporation
1415 Louisiana Street
Houston, TX 77002

Re: **Ruby Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #502H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 15 and 22, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

- 100%/300%/300% Non-consent penalty;
- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Legacy Reserves Inc. ■ 15 Smith Road, Suite 3000; Midland, TX 79705 ■ Phone: (432) 689-5200 ■ www.legacyreserves.com

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Nortex Corporation hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #502H** well.

_____ Not to participate in the **Ruby Federal Com #502H**.

Nortex Corporation

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Wills Royalty Inc.
PO Box 1658
Carlsbad, NM 88221

Re: **Ruby Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #502H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Legacy reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Legacy will advise you of any such modifications.

Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 15 and 22, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

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- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Legacy Reserves Inc. ■ 15 Smith Road, Suite 3000; Midland, TX 79705 ■ Phone: (432) 689-5200 ■ www.legacyreserves.com

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Wills Royalty Inc. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #502H** well.

_____ Not to participate in the **Ruby Federal Com #502H**.

Wills Royalty Inc.

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Nancy Seaton Living Trust
1834 East Cinnabar
Phoenix, Arizona 85020

Re: **Ruby Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #502H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Legacy is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("Operating Agreement"). The Operating Agreement dated August 1, 2021, by and between Legacy Reserves Operating LP, as Operator and various Non-Operators, covers the E/4 of Sections 15 and 22, Township 19 South, Range 33 East, Lea County, New Mexico, being 320 acres, more or less, with the following general provisions:

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- \$8,000/\$800 Drilling and producing rate;
- Legacy Reserves Operating LP named as Operator.

Legacy requests that you indicate your election in the drilling and completion of the Well in the spaces provided below, sign and return one (1) copy of this letter to the undersigned. If your election is to participate in the drilling and completion of the Well, please also sign and return a copy of the enclosed AFEs with your participation election. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Legacy Reserves Inc. ■ 15 Smith Road, Suite 3000; Midland, TX 79705 ■ Phone: (432) 689-5200 ■ www.legacyreserves.com

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Nancy Seaton Living Trust hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #502H** well.

_____ Not to participate in the **Ruby Federal Com #502H**.

Nancy Seaton Living Trust

By: _____
(signature)

Title: _____

Date: _____

Phone: _____



VIA CERTIFIED MAIL

July 29, 2021

Spencer Family Holdings, LLC
3379 S. Los Altos Street
Millcreek, Utah 84109

Re: **Ruby Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #502H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Spencer Family Holdings, LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #502H** well.

_____ Not to participate in the **Ruby Federal Com #502H**.

Spencer Family Holdings, LLC

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

McDaniels Family Trust
14801 North 12th Street
Phoenix, Arizona 85022

Re: **Ruby Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #502H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Legacy Reserves Inc. ■ 15 Smith Road, Suite 3000; Midland, TX 79705 ■ Phone: (432) 689-5200 ■ www.legacyreserves.com

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

McDaniels Family Trust hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #502H** well.

_____ Not to participate in the **Ruby Federal Com #502H**.

McDaniels Family Trust

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Erin Brady, Trustee of the
Erin Brady Living Trust
4629 Clybourn Ave.
Toluca Lake, CA 91602

Re: **Ruby Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #502H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

**Erin Brady, Trustee of the
Erin Brady Living Trust** hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with
Legacy's **Ruby Federal Com #502H** well.

_____ Not to participate in the **Ruby Federal Com #502H**.

**Erin Brady, Trustee of the
Erin Brady Living Trust**

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Daniel Brady, Trustee of the
Daniel Brady Living Trust
518 Pier Ave. #7
Santa Monica, CA 90405

Re: **Ruby Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #502H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

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Legacy Reserves Inc. ■ 15 Smith Road, Suite 3000; Midland, TX 79705 ■ Phone: (432) 689-5200 ■ www.legacyreserves.com

Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

**Daniel Brady, Trustee of the
Daniel Brady Living Trust** hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with
Legacy's **Ruby Federal Com #502H** well.

_____ Not to participate in the **Ruby Federal Com #502H**.

**Daniel Brady, Trustee of the
Daniel Brady Living Trust**

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

**VIA CERTIFIED MAIL**

July 29, 2021

Patrick Brady and Kimberly Brady, Trustee of the
Patrick Brady & Kimberly Brady Living Trust
330 Cherry Hill Ct.
Thousand Oaks, CA 91320

Re: **Ruby Federal Com #502H**
Participation Proposal
Lea County, New Mexico

Dear Sir/Madam:

Legacy Reserves Operating LP ("Legacy") proposes the drilling and completion of the Ruby Federal Com #502H (the "Well") located in Sections 15 & 22, Township 19 South, Range 33 East, Lea County, New Mexico.

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Thank you for your consideration of this proposal. **If you are interested in divesting of your interest or if you have any questions, please contact Teri Greer at (432) 689-5246 or tgreer@legacyreserves.com.**

Sincerely,

LEGACY RESERVES OPERATING LP



Taylor Thoreson
Director of Land

[Enclosures.]

Patrick Brady and Kimberly Brady, Trustee of the Patrick Brady & Kimberly Brady Living Trust hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Legacy's **Ruby Federal Com #502H** well.

_____ Not to participate in the **Ruby Federal Com #502H**.

Patrick Brady and Kimberly Brady, Trustee of the Patrick Brady & Kimberly Brady Living Trust

By: _____
(signature)

Title: _____

Date: _____

Phone: _____

Legacy Reserves Cost Estimate			
Location: Sec 15, T19S R33E, Lea County, NM		Property #:	
Field: TONTO		Estimated start:	
Depth: 9550' TVD / 19500' MD		Estimated completion:	
Originator: STEVE OWEN		Type: Drill & Complete	
Date prepared: 2021-04-20		WI:	
Well name: Ruby 501H		API #:	
Description: Drill and Complete 2 Mile 2nd Bone Springs Lateral			
Description	Code	Estimated Cost	Net Cost

DRILLING INTANGIBLE COSTS

IDC-SITE PREP / LOCATION SURVEY	830.050	120,000
IDC-RIG MOVE IN / MOVE OUT	830.060	160,000
IDC-DRILLING RIG	830.070	600,000
IDC- RENTAL / TOOLS-EQUIP	830.100	75,000
IDC-BITS	830.110	100,000
IDC-MUD / CHEMICALS	830.120	230,000
IDC-WATER	830.130	32,000
IDC- DRILLING FLUID DISPOSAL		
IDC-EQUIPMENT TRANSPORTATION	830.150	10,000
IDC-FORM EVAL/ELEC LOGGING/MUD LOGGING	830.170	29,824
IDC-CEMENTING SERVICES	830.180	250,000
IDC-DIRECTIONAL SERVICES/MWD/GYROS	830.190	315,000
IDC-FISHING SERVICES	830.200	
IDC-DRILLSTRING INSPECTION	830.230	23,000
IDC-CASING CREWS	830.270	70,000
IDC-CONTRACT LABOR	830.280	130,000
IDC-CAMP EXPENSES	830.300	85,000
IDC-PROFESSIONAL SRVC/CONSULT	830.310	89,000
IDC-WELL CONTROL INSURANCE	830.320	4,000
IDC-DAMAGES	830.380	2,000
IDC-PERMITTING	830.390	0
IDC-FUEL / POWER	830.400	80,000
IDC-COMPANY LABOR/SUPERVISION	830.700	
IDC-DRILLING OVERHEAD	830.720	5,047
Total Drilling Intangible Costs		2,409,871

DRILLING TANGIBLE COSTS

TDC-CONDUCTOR	840.100	
TDC-SURFACE CASING	840.110	60,000
TDC-INTERMEDIATE I CASING	840.150	180,000
TDC-INTERMEDIATE II CASING	840.200	0
TDC - PRODUCTION CASING/LINER	840.210	350,000
TDC-WELLHEAD EQUIPMENT	840.250	58,000
TDC-MISCELLANEOUS DRLG TANGIBLES	840.500	57,352
DRILLING CONTINGENCIES	840.510	
Total Drilling Tangible Costs		705,352
	PERCENT	
Total Drilling Contingency	10%	311,522
Total Drilling Costs		3,426,745

COMPLETION INTANGIBLE COSTS

ICC- RENTAL / TOOLS-EQUIP	850.100	300,000
ICC-BITS	850.110	
ICC-MUD / CHEMICALS	850.120	80,000
ICC-WATER, SWD	850.130	615,857
ICC-EQUIPMENT TRANSPORTATION	850.150	20,000
ICC-LOGGING / PERFORATING / PLUGS	850.170	190,000
ICC-CEMENTING SERVICES	850.180	
ICC-FISHING SERVICES	850.200	
ICC-TUBULAR TESTING / INSPECTION	850.230	5,000
ICC-STIMULATION	850.250	1,586,000
ICC-CONTRACT LABOR	850.280	225,000
ICC-PROFESSIONAL SRVC/CONSULT	850.310	135,000
ICC-PULLING UNIT / CTU	850.400	300,000
ICC-COMPANY LABOR/SUPERVISION	850.700	15,000
ICC-COMPLETION OVERHEAD	850.720	10,000
Total Completion Intangible Costs		3,481,857

COMPLETION TANGIBLE COSTS

TSS-PACKERS & SUBSURFACE EQUIP	860.120	30,000
TSS-PRODUCTION TUBING	860.160	59,162
TSS-DOWNHOLE ARTIFICIAL LIFT & RODS	860.180	53,784
TSS-MISCELLANEOUS TSS	860.500	14,900
Total Completion Tangible Costs		157,846
	PERCENT	
Total Completion Contingency	10%	363,970
Total Completion Costs		4,003,673

SURFACE AND FACILITIES

TS-PUMPING UNIT	870.100	0
TS-INSTALLATION & CONTRACT LABOR	870.170	200,000
TS-ELECTRICAL SVCS & EQUIPMENT	870.470	38,363
TS-FLOWLINES	870.530	30,000
TS-MISCELLANEOUS	870.900	72,200
TS-DIRTWORK	850.050	25,000
TS-DAMAGES	850.380	2,000
TS-FITTINGS & SUPPLIES	870.140	61,667
TS-STORAGE TANKS	870.200	116,667
TS-MATLS:PUMPS/LINEPIPE	870.210	13,333
TS-SEPARATORS & HEATER TREATERS	870.220	56,667
TS-COMPRESSOR, DEHYDRATOR, VRU	870.230	5,000
TS-METERING EQUIP & LACT UNIT	870.240	11,800
TS-CONSTRUCTION OVERHEAD	870.720	5,000
	PERCENT	
Surface and Facilities Contengency	5%	31,885
Total Surface and Facilities Costs		669,582
TOTAL CONTINGENCIES	850.350	707,377
TOTAL WELL COST		8,100,000

COMPANY APPROVALS

TITLE	SIGNATURE
DRILLING MANAGER:	
PERMIAN BUSINESS MANAGER:	
OPERATIONS EVP	
CEO	

PARTNER APPROVAL

COMPANY NAME	
NAME	
TITLE	
SIGNATURE	

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PERMIAN BUSINESS MANAGER:	
OPERATIONS EVP	
CEO	

PARTNER APPROVAL

COMPANY NAME	
NAME	
TITLE	
SIGNATURE	

CHRONOLOGY OF EVENTS

Date	Parties	Pooling Unit	Notes/Discussion
4/23/2021	All WI Parties	Ruby	First iteration of Well Proposals provided to WI Partners whereby Legacy proposed 3 wells to WI partners
5/4/2021	Conoco Phillips (COP)	Ruby & Sapphire	COP delivers possible lease tracts (which includes COP's interest in Ruby & Sapphire) to Legacy that COP would consider trading (assigning) to Legacy in a lease trade.
5/20/2021	COP	Ruby & Sapphire	Legacy responds to COP's trade proposal that was provided to Legacy on 5/4/2021.
6/3/2021	Chisholm Energy (Chisholm)	Ruby	Chisholm proposes a three way trade between Legacy, PBEX and Chisholm, whereby the parties consolidate interests in their own planned operated units.
6/11/2021	Chisholm	Ruby	Legacy provides Chisholm a counter-proposal to their 6/3/2021 lease trade proposal.
7/29/2021	All WI Parties	Ruby	Second iteration of Well Proposals provided to WI Partners and reduced the well count from 3 to 2 (only proposed the 501H and 502H), resulting in well locations changing thus requiring an additional well proposals
8/5/2021	Chisholm	Ruby	Chisholm indicated to Legacy that PBEX desired to alter the proposed three way trade between Chisholm, Legacy and PBEX to the extent that the trade stalled.
8/13/2021	EGL Resources/PBEX (PBEX)	Ruby	Legacy requests a visit with PBEX at Summer NAPE to discuss the Chisholm three way trade proposal.
8/16/2021	PBEX	Ruby	In lieu of the meeting at Summer NAPE, PBEX and Legacy have a phone discussion to discuss the Chisholm three way trade proposal.
8/24/2021	COP	Ruby & Sapphire	COP provides Legacy a final trade proposal, which is a counter proposal to Legacy's proposal on 5/20/2021.
9/13/2021	COP	Ruby & Sapphire	Legacy responds to COP's 8/24/2021 trade proposal with a counter-proposal.
11/16/2021	COP	Ruby & Sapphire	Legacy inquiring with COP to confirm which lands are to be included in the Legacy/COP trade.
11/17/2021	COP	Ruby & Sapphire	COP requested that Legacy continue their Ruby & Sapphire pooling hearings to ensure the trade closes prior to the hearing date.

11/17/2021	COP	Ruby & Sapphire	Legacy agrees to continue the Ruby & Sapphire pooling hearings so long as the Legacy/COP trade is closed by year-end 2021.
11/23/2021	PBEX	Ruby	PBEX provides Legacy a well proopsal/AFE package for their planned Casino Royale development which becomes a competing application to Legacy's pre-existing/approved Ruby Pooling Application.
1/11/2022	PBEX	Ruby	Legacy provides PBEX with interests in certain leases in Texas, which is the beginning of possible trade negotiations whereby Legacy attempts to trade PBEX a lease in Texas in exchange for PBEX's lease in Ruby.
1/17/2022	COP	Ruby & Sapphire	Legacy and COG closed trade, made effective 12/1/2021 (Legacy acquired COG's interest in Ruby & Sapphire)
1/26/2022	PBEX	Ruby	Legacy follows up with the potential trade discussions first discussed on 1/11/2022.
1/27/2022	PBEX	Ruby	PBEX repsonds to Legacy's inquiry on 1/26/2022 reassuring Legacy that PBEX is evaluating a potential trade, but does not confirm PBEX can agree to any possible trade.
2/10/2022	PBEX	Ruby	PBEX and Legacy have lunch to discuss possible trade proposals/ideas.
2/14/2022	PBEX	Ruby	PBEX requests confirmation from Legacy about the lease Legacy proposed to trade to PBEX in exchange for PBEX's interest in Ruby.
2/24/2022	PBEX	Ruby	Legacy responds to PBEX's 2/14/2022 inquiry.
3/7/2022	Fasken	Ruby	Provided well proposals and JOA's to Fasken once title confirmed Faskens ownership in Ruby
3/8/2022	All WI Parties	Ruby	Legacy provided JOA's to all WI partners in the Ruby wells
3/9/2022	PBEX	Ruby	PBEX provides Legacy a formal proposal whereby PBEX assigns Legacy their Ruby lease in exchange for lands unrelated to Ruby & Sapphire.
3/9/2022	PBEX	Ruby	Legacy informs PBEX that their proposed trade was too much in favor of PBEX in order to proceed and requests that PBEX add additional acreage in order to make the trade more equitable.
3/15/2022	PBEX	Ruby	Legacy provides PBEX with the Ruby Well Proposals and correspodng AFE's/JOA.

4/28/2022	Earthstone	Ruby	Representatives from both Legacy and Earthstone joined a call to discuss how the parties could accomplish a leasehold trade that would be mutually beneficial.
7/7/2022	Earthstone	Ruby	Legacy and Earthstone discussed possible leasehold trade ideas whereby Earthstone would assign to Legacy the working interest Earthston owns in the Ruby Unit.
8/11/2022	Earthstone	Ruby	Legacy spoke with a Landman at Earthstone. Earthstone indicated to Legacy that Earthstone would 1) leave in place their Motion of Appearance for the Ruby Unit application and 2) that they will not be formally protesting the Legacy Ruby Unit application.

Page 110 of 155

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF LEGACY RESERVES
OPERATING LP FOR A HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO

Case No. 22230 – 22231

AFFIDAVIT OF JOHN STEWART

John Stewart, being first duly sworn upon oath, deposes and states as follows:

1. My name is John Stewart, and I am employed by Legacy Reserves Operating LP (“Legacy”) as a Senior Geologist.

2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”). I have fifteen plus years of experience in petroleum geological matters, and I am familiar with the subject applications and the geology involved. I ask that the Division accept my credentials as those of an expert witness in petroleum geological matters and made a matter of record.

a. I have a Bachelor of Science Degree in Geology from The University of Texas of the Permian Basin and a Master of Science Degree in Geology from The University of Texas of the Permian Basin.

b. I have worked in matters of petroleum geology since 2006, which includes experience in the Permian Basin.

3. I am submitting this affidavit in support of Legacy’s applications in the above-referenced cases pursuant to 19.15.4.12.(A)(1) NMAC.

4. **Legacy Exhibit D-1** is a base map of the lands showing the proposed Bone Spring formation spacing units and wells.

5. **Legacy Exhibit D-2** is a structure map showing the depth (subsea) to the top of the 2nd Bone Spring formation, a marker that defines the top of the target interval for the proposed well(s). Contour interval of 25'. The units being pooled are outlined in bold, and the proposed wells are identified. The structure map shows regional down-dip to the southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this target interval.

6. **Legacy Exhibit D-3** is a stratigraphic cross-section flattened on the top of the 2nd Bone Spring formation. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-section demonstrates continuity and consistent thickness across the target zone, and the well logs on the cross-section give a representative sample of the 2nd Bone Spring Sand. The landing zone is highlighted on the exhibit.

7. Based on the attached exhibits, I hereby conclude as follows:

- a. The target formation is present and continuous throughout the lands subject to the applications.
- b. The horizontal spacing and proration unit is justified from a geologic standpoint.
- c. There are no structural impediments or faulting that will interfere with horizontal development.
- d. Each quarter-quarter section in the unit will contribute more or less equally to production, and I can confirm each quarter section along the lateral will also contribute more or less equally to production.

e. To best accommodate our development, a North-South well orientation was chosen. The wells will run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

8. **Exhibit D-1** through **Exhibit D-3** were either prepared by me or compiled from Legacy's company business records under my direct supervision.

9. The granting of these applications is in the best interest of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

10. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

FURTHER AFFIANT SAYETH NOT.

Dated this 9 day of June, 2021.



John Stewart
Legacy Reserves Operating LP

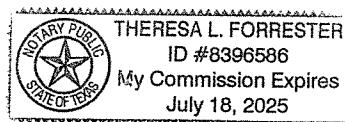
STATE OF TEXAS)
) ss.
CITY AND COUNTY OF MIDLAND)

The foregoing instrument was subscribed and sworn to before me this 9th day of June, 2021, by John Stewart, Senior Geologist for Legacy Reserves Operating LP.

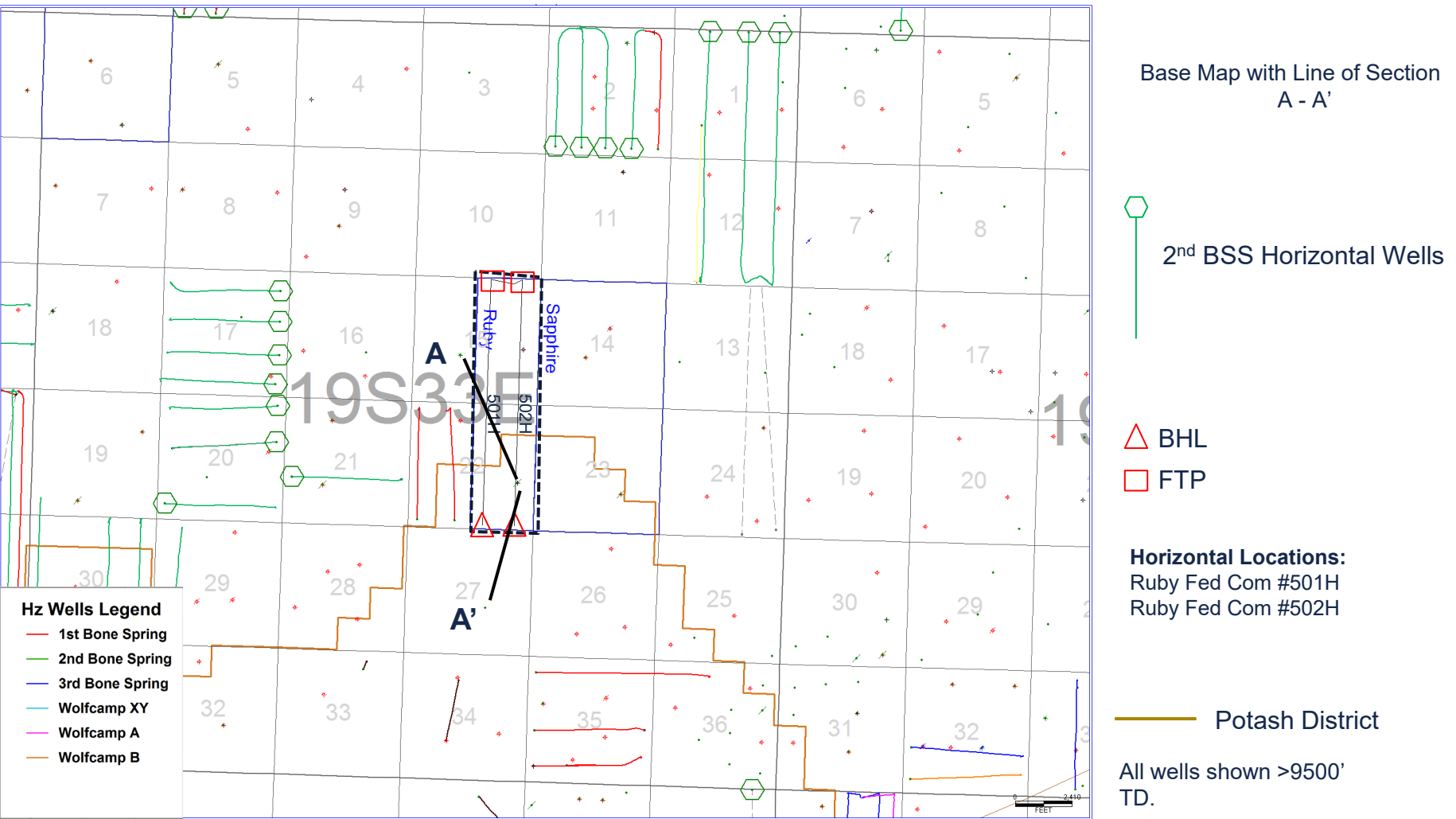
Witness my hand and official seal.

My commission expires: July 18, 2025





Ruby Base Map Exhibit D-1



H2 Wells Legend

- 1st Bone Spring
- 2nd Bone Spring
- 3rd Bone Spring
- Wolfcamp XY
- Wolfcamp A
- Wolfcamp B

2nd BSS Horizontal Wells

 BHL

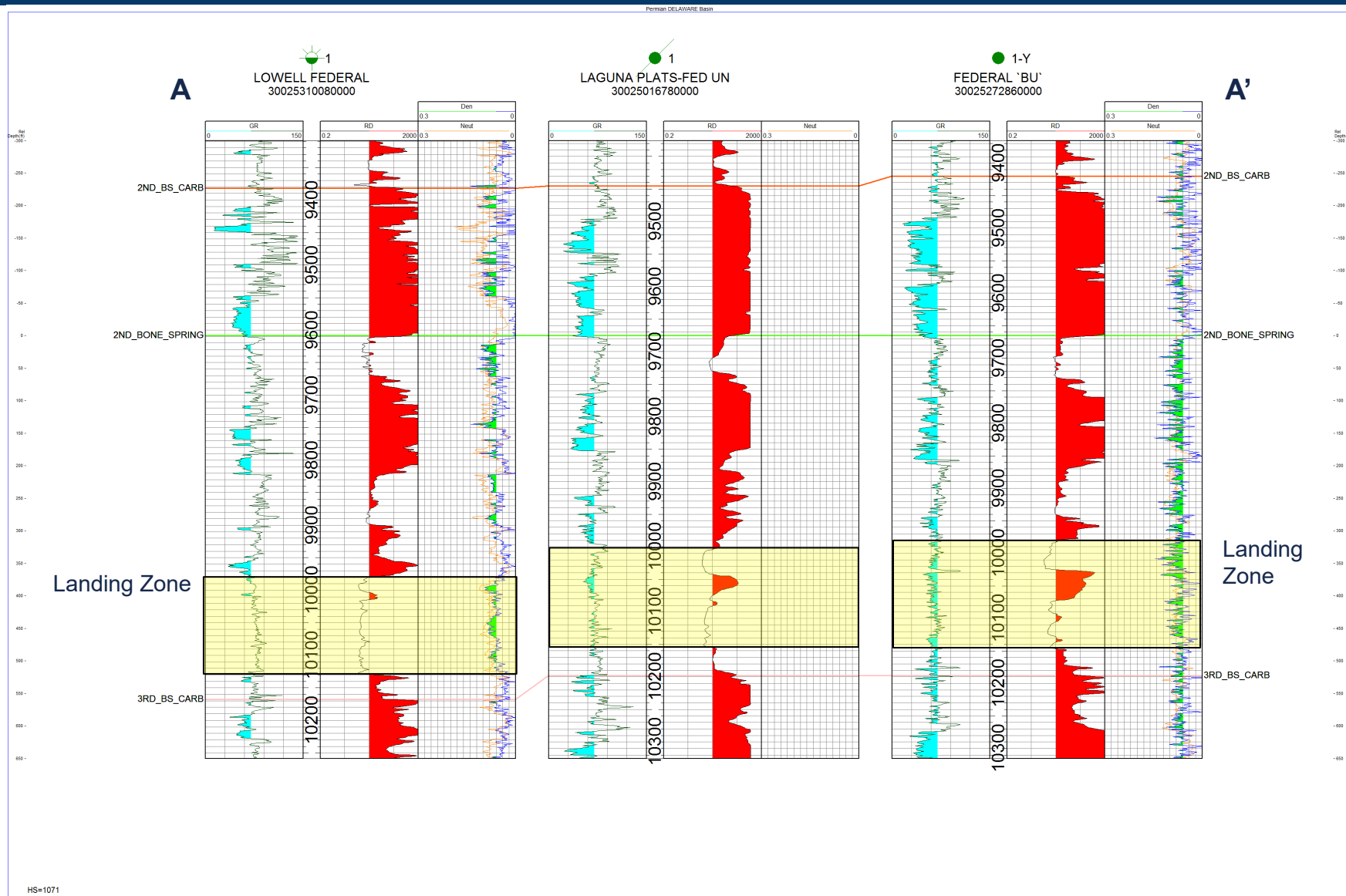
☐ FTP

Horizontal Locations:
 Ruby Fed Com #501H
 Ruby Fed Com #502H

— Potash District

Only wells >9500' shown.

Ruby Stratigraphic Cross Section Exhibit D-3



Geology Conclusions Exhibit D-4

- The target formation is present and continuous throughout the lands subject to the applications.
- The horizontal spacing and proration unit is justified from a geologic standpoint.
- There are no structural impediments or faulting that will interfere with horizontal development.
- Each quarter-quarter section in the unit will contribute more or less equally to production, and I can confirm each quarter section along the lateral will also contribute more or less equally to production.
- To best accommodate our development, a North-South well orientation was chosen. The wells will run sub-perpendicular to the inferred orientation of the maximum horizontal stress.
- The granting of these applications is in the best interest of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
-



Page 118 of 155

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF LEGACY OPERATING
RESOURCES LP FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO

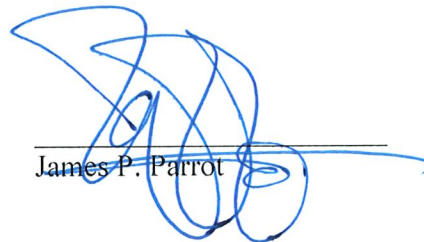
CASE NOS. 22230 and 22231

AFFIDAVIT

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

James Parrot, attorney in fact and authorized representative of Legacy Reserves Operating LP, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under Notice Letters dated October 8, 2021, which the Applicant mailed via U.S. Postal Service Certified Mail. In Case No. 22231, a Supplemental Notice Letter dated November 16, 2021 corrected the legal description of the Surface Hole Location. Notice was provided to the interested parties and was delivered on or around October 12, 2021 and November 20, 2021, as shown on certified mail receipts attached as Exhibit E.

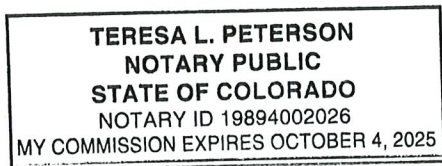
Applicant also published notice of the Application in the Albuquerque Journal on October 11, 2021, in the Carlsbad Current Argus on November 20, 2021, and in the Hobbs News-Sun on June 28, 2022. Proofs of publication are shown on Exhibit F.


James P. Parrot

Oil Conservation Division Hearing - August 18, 2022
Case Nos. 22230 & 22231
Legacy Reserves Operating LP - Exhibit E

SUBSCRIBED AND SWORN to before me on August 11, 2022 by James P. Parrot.

My commission expires:




NOTARY PUBLIC

October 8, 2021

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDING

Re: Application of Legacy Reserves Operating LP for horizontal spacing and compulsory pooling, Lea County, New Mexico
Ruby Fed Com 501H Well (Case No. 22230)

Dear Interest Owners:

This letter is to advise you that Legacy Reserves Operating LP ("Legacy") has filed the enclosed application, Case Nos. 22230, with the New Mexico Oil Conservation Division for creating a standard horizontal spacing unit and the compulsory pooling of the Bone Spring formation involving the Ruby Fed Com 501H Well.

In Case No. 22230, Legacy plans to space and pool the W½E½ of Section 15 and W½E½ of Section 22, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the Ruby Fed Com 501H Well.

A hearing has been requested before a Division Examiner on November 4, 2021, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date.

This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Brett Willis at (720) 943-5248 or at bwillis@legacyreserves.com.

Sincerely,


Jobediah Rittenhouse

Attorney for Legacy Reserves Operating LP

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature <u>[Signature]</u> ☐ Agent ☒ Addressee B. Received by (Printed Name) <u>McDaniels</u> C. Date of Delivery <u>10/12/21</u> D. Is delivery address different from item 1? ☐ Yes ☒ No If YES, enter delivery address below:	
1. Article Addressed to: Case No. 22230 McDaniels Family Trust 14801 North 12th Street Phoenix, AZ 85022		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery	
2. Article Number (Transfer from service label) 7021 0350 0002 0272 0120		PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com®. OFFICIAL USE	
Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$ Postage \$ Total Post \$	Postmark Here Case No. 22230
Sent To: <u>McDaniels Family Trust</u> <u>14801 North 12th Street</u> <u>Phoenix, AZ 85022</u> City, State, ZIP+4®	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature <u>[Signature]</u> ☐ Agent ☒ Addressee B. Received by (Printed Name) <u>Joseph Spencer</u> C. Date of Delivery <u>10/14/21</u> D. Is delivery address different from item 1? ☐ Yes ☒ No If YES, enter delivery address below:	
1. Article Addressed to: Case No. 22230 Spencer Family Holdings, LLC 3379 S. Los Altos Street Millcreek, Utah 84109		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery	
2. Article Number (Transfer from service label) 7021 0350 0002 0272 0236		PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

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Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$ Postage \$ Total Post \$	Postmark Here Case No. 22230
Sent To: <u>Spencer Family Holdings, LLC</u> <u>3379 S. Los Altos Street</u> <u>Millcreek, Utah 84109</u> City, State, ZIP+4®	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature <u>[Signature]</u> ☐ Agent ☒ Addressee B. Received by (Printed Name) <u>Occidental Permian</u> C. Date of Delivery <u>10/12/21</u> D. Is delivery address different from item 1? ☐ Yes ☒ No If YES, enter delivery address below:	
1. Article Addressed to: Case No. 22230 Occidental Permian LP 5 E. Greenway Plaza, Suite 110 Houston, TX 77046		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery	
2. Article Number (Transfer from service label) 7021 0350 0002 0272 0250		PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

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Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$ Postage \$ Total Post \$	Postmark Here Case No. 22230
Sent To: <u>Occidental Permian LP</u> <u>5 E. Greenway Plaza, Suite 110</u> <u>Houston, TX 77046</u> City, State, ZIP+4®	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature <i>X Mary Bura</i> B. Received by (Printed Name) <i>C. Date of Delivery</i> 9-13-21 D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
1. Article Addressed to: Willis Royalty Inc. c/o CNB Bank - Trusts 202 W. Stevens Street Carlsbad, NM 88220 Case No. 22230		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail (over \$500)	
2. Article Number (Transfer from service label) 7021 0350 0002 0272 0229		PS Form 3811, July 2020 PSN 7530-02-000-9053	

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Certified Mail Fee Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$	Postmark Here
Postage Total Sent City	Case No. 22230 Willis Royalty Inc. c/o CNB Bank - Trusts 202 W. Stevens Street Carlsbad, NM 88220
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature <i>X JA 410</i> B. Received by (Printed Name) <i>C. Date of Delivery</i> 10/12/21 D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
1. Article Addressed to: Raybow Operating, LLC 2626 Cole Avenue, Suite 300 Dallas, TX 75204 Case No. 22230		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail (over \$500)	
2. Article Number (Transfer from service label) 7021 0350 0002 0272 0281		PS Form 3811, July 2020 PSN 7530-02-000-9053	

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Certified Mail Fee Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$	Postmark Here
Postage Total Sent City	Case No. 22230 Raybow Operating, LLC 2626 Cole Avenue, Suite 300 Dallas, TX 75204
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature <i>X</i> B. Received by (Printed Name) <i>C. Date of Delivery</i> 10/12/21 D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
1. Article Addressed to: Patrick Brady & Kimberly Brady, Trustee of the Patrick Brady & Kimberly Brady Living Trust 330 Cherry Hill Ct. Thousand Oaks, CA 91320 Case No. 22230		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail (over \$500)	
2. Article Number (Transfer from service label) 7021 0350 0002 0272 0243		PS Form 3811, July 2020 PSN 7530-02-000-9053	

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Certified Mail Fee Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$	Postmark Here
Postage Total Sent City	Case No. 22230 Patrick Brady & Kimberly Brady, Trustee of the Patrick Brady & Kimberly Brady Living Trust 330 Cherry Hill Ct. Thousand Oaks, CA 91320
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Article Addressed to: Daniel Brady, Trustee of the Daniel Brady Living Trust 518 Pier Avenue #7 Santa Monica, CA 90405		A. Signature X <i>CLH</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>CLH</i> C. Date of Delivery <i>7/1</i> D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
2. Article Number (Transfer from service label) 7021 0350 0002 0272 0175		3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☒ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Delivery Restricted Delivery ☐ Registered Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	

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Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$	Postmark Here
Postage \$ Total \$ Sent To Daniel Brady, Trustee of the Daniel Brady Living Trust 518 Pier Avenue #7 Santa Monica, CA 90405 Street City, State ZIP+4	Case No. 22230
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Article Addressed to: Nortex Corporation Bob Kent, Land Dept. 3009 Post Oak Blvd, Suite 1212 Houston, TX 77056		A. Signature X <i>USPS</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>USPS</i> C. Date of Delivery <i>8-12-24</i> D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
2. Article Number (Transfer from service label) 7021 0350 0002 0272 0274		3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☒ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Delivery Restricted Delivery ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	

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Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$	Postmark Here
Postage \$ Total \$ Sent To Nortex Corporation Bob Kent, Land Dept. 3009 Post Oak Blvd, Suite 1212 Houston, TX 77056 Street City, State ZIP+4	Case No. 22230
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Article Addressed to: Oxy USA WTP LP 5 Greenway Plaza, Suite 110 Houston, TX 77046		A. Signature X <i>CVLG</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>CVLG</i> C. Date of Delivery <i>10-12-27</i> D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
2. Article Number (Transfer from service label) 7021 0350 0002 0272 0267		3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☒ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	

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Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$	Postmark Here
Postage \$ Total \$ Sent To Oxy USA WTP LP 5 Greenway Plaza, Suite 110 Houston, TX 77046 Street City, State ZIP+4	Case No. 22230
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

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1. Complete items 1, 2, and 3. 2. Print your name and address on the reverse so that we can return the card to you. 3. Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature X <i>[Signature]</i> ☒ Agent ☐ Addressee B. Received by (Printed Name) <i>Luke Shelton</i> C. Date of Delivery <i>10/13/21</i> D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below:	
Case No. 22230 Chisholm Energy 801 Cherry Street, Suite 1200 Fort Worth, TX 76102		3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	
7021 0350 0002 0272 0205		Restricted Delivery (over \$500)	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt			

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Certified Mail Fee Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$	Postmark Here
Postage \$ Total \$ Sent \$ City	Case No. 22230 Chisholm Energy 801 Cherry Street, Suite 1200 Fort Worth, TX 76102
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Complete items 1, 2, and 3. 2. Print your name and address on the reverse so that we can return the card to you. 3. Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature X <i>[Signature]</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>Erin Brady</i> C. Date of Delivery <i>10/13/21</i> D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below:	
Case No. 22230 Erin Brady, Trustee of the Erin Brady Living Trust 4629 Clybourn Ave Toluca Lake, CA 91602		3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	
7021 0350 0002 0272 0168		Restricted Delivery (over \$500)	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt			

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Postage \$ Total \$ Sent \$ City	Case No. 22230 Erin Brady, Trustee of the Erin Brady Living Trust 4629 Clybourn Ave Toluca Lake, CA 91602
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Complete items 1, 2, and 3. 2. Print your name and address on the reverse so that we can return the card to you. 3. Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature X <i>[Signature]</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>Dhreekin</i> C. Date of Delivery <i>10/13/21</i> D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below:	
Case No. 22230 COG Operating LLC 600 West Illinois Avenue Midland, TX 79701		3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	
7021 0350 0002 0272 0199		Restricted Delivery (over \$500)	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt			

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Certified Mail Fee Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$	Postmark Here
Postage \$ Total \$ Sent \$ City	Case No. 22230 COG Operating LLC 600 West Illinois Avenue Midland, TX 79701
PS Form 3800, April 2015 PSN 7530-02-000-9047 Instructions	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature ☒ Agent ☐ Addressee X <i>[Signature]</i>	
1. Article Addressed to: Case No. 22230 ConocoPhillips Company 600 West Illinois Avenue Midland, TX 79701		B. Received by (Printed Name) <i>D. Neese</i> C. Date of Delivery <i>10/13/21</i>	
2. Article Number (Transfer from service label) 7021 0350 0002 0272 0182		D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below:	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

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Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$	Postmark Here
Postage \$ Total \$	Case No. 22230
Sent To: ConocoPhillips Company 600 West Illinois Avenue Midland, TX 79701 Street: City, State:	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature ☒ Agent ☐ Addressee X <i>[Signature]</i>	
1. Article Addressed to: Case No. 22230 Gross Family LP 210 Lea Avenue South Roswell, NM 88201		B. Received by (Printed Name) <i>Ruby</i> C. Date of Delivery <i>10/16/21</i>	
2. Article Number (Transfer from service label) 7021 0350 0002 0272 0151		D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below:	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

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For delivery information, visit our website at www.usps.com®. OFFICIAL USE	
Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$ ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$	Postmark Here
Postage \$ Total \$	Case No. 22230
Sent To: Gross Family LP 210 Lea Avenue South Roswell, NM 88201 Street: City, State:	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

October 8, 2021

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDING

Re: Application of Legacy Reserves Operating LP for horizontal spacing and compulsory pooling, Lea County, New Mexico
Ruby Fed Com 502H Well (Case No. 22231)

Dear Interest Owners:

This letter is to advise you that Legacy Reserves Operating LP ("Legacy") has filed the enclosed application, Case Nos. 22231, with the New Mexico Oil Conservation Division for creating a standard horizontal spacing unit and the compulsory pooling of the Bone Spring formation involving the Ruby Fed Com 502H Well.

In Case No. 22231, Legacy plans to space and pool E½E½ of Section 15 and E½E½ of Section 22, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the Ruby Fed Com 502H Well.

A hearing has been requested before a Division Examiner on November 4, 2021, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

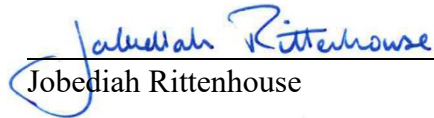
You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date.

This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Brett Willis at (720) 943-5248 or at bwillis@legacyreserves.com.

Sincerely,


Jobediah Rittenhouse

Attorney for Legacy Reserves Operating LP

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Case No. 22231

McDaniels Family Trust
14801 North 12th Street
Phoenix, Arizona 85022

Form 3800, April 2015 PSN 7530-02-000-9047

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case No. 22231

McDaniels Family Trust
14801 North 12th Street
Phoenix, Arizona 85022

9590 9402 6736 1060 6039 63

2. Article Number (Transfer from service label)

7021 0350 0002 0272 0304

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [Signature]
Agent
Addressee

B. Received by (Printed Name)
Mr. Daniels
C. Date of Delivery
10/12/21

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Restricted Delivery (over \$500)

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Case No. 22231

Patrick Brady & Kimberly Brady, Trustee of the Patrick Brady & Kimberly Brady Living Trust
330 Cherry Hill Ct.
Thousand Oaks, CA 91320

Form 3800, April 2015 PSN 7530-02-000-9047

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case No. 22231

Patrick Brady & Kimberly Brady, Trustee of the Patrick Brady & Kimberly Brady Living Trust
330 Cherry Hill Ct.
Thousand Oaks, CA 91320

9590 9402 6736 1060 6040 76

2. Article Number (Transfer from service label)

7021 0350 0002 0272 0427

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [Signature]
Agent
Addressee

B. Received by (Printed Name)
C. Date of Delivery
10/15/21

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Postmark Here

Case No. 22231

Nortex Corporation
Bob Kent, Land Dept.
3009 Post Oak Blvd, Suite 1212
Houston, TX 77056

Form 3800, April 2015 PSN 7530-02-000-9047

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case No. 22231

Nortex Corporation
Bob Kent, Land Dept.
3009 Post Oak Blvd, Suite 1212
Houston, TX 77056

9590 9402 6736 1060 6040 69

2. Article Number (Transfer from service label)

7021 0350 0002 0272 0410

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [Signature]
Agent
Addressee

B. Received by (Printed Name)
C. Date of Delivery
10/12/21

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Restricted Delivery (over \$500)

Domestic Return Receipt

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Postage and Fees

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Case No. 22231

Chisholm Energy
801 Cherry Street, Suite 1200
Fort Worth, TX 76102

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Case No. 22231

Chisholm Energy
801 Cherry Street, Suite 1200
Fort Worth, TX 76102



9590 9402 6736 1060 6040 38

2. Article Number (Transfer from service label)
7021 0350 0002 0272 0380

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☒ Agent ☐ Addressee
 B. Received by (Printed Name) *Mike Shelton* C. Date of Delivery *10/13/21*
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Postage and Fees

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Case No. 22231

Spencer Family Holdings, LLC
3379 S. Los Altos Street
Millcreek, UT 84109

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Case No. 22231

Spencer Family Holdings, LLC
3379 S. Los Altos Street
Millcreek, UT 84109



9590 9402 6736 1060 6043 42

2. Article Number (Transfer from service label)
7021 0350 0002 0272 0441

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *MD 019 C19* ☐ Agent ☐ Addressee
 B. Received by (Printed Name) *Joseph Spencer* C. Date of Delivery *10/13/21*
 D. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below:

Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Postage and Fees

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Case No. 22231

COG Operating LLC
600 W. Illinois Ave.
Midland, TX 79701

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Case No. 22231

COG Operating LLC
600 W. Illinois Ave.
Midland, TX 79701



9590 9402 6736 1060 6040 21

2. Article Number (Transfer from service label)
7021 0350 0002 0272 0373

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☐ Agent ☐ Addressee
 B. Received by (Printed Name) *David King* C. Date of Delivery *10/13/21*
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Insured Mail

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Postmark Here

Case No. 22231

RAYBAW Operating, LLC
 (eff 9/1/2020; signed 2/1/2021)
 2626 Cole Avenue, Suite 300
 Dallas, TX 75204

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

RAYBAW Operating, LLC
 (eff 9/1/2020; signed 2/1/2021)
 2626 Cole Avenue, Suite 300
 Dallas, TX 75204

Case No. 22231



9590 9402 6736 1060 6043 35

2. Article Number (Transfer from service label)

7021 0350 0002 0272 0434

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X JA 410

☒ Agent
☐ Addressee

B. Received by (Printed Name)

C#19

C. Date of Delivery

10/14/21

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☒ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Postmark Here

Case No. 22231

Daniel Brady, Trustee of the
 Daniel Brady Living Trust
 518 Pier Avenue #7
 Santa Monica, CA 90405

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Daniel Brady, Trustee of the
 Daniel Brady Living Trust
 518 Pier Avenue #7
 Santa Monica, CA 90405

Case No. 22231



9590 9402 6736 1060 6040 07

2. Article Number (Transfer from service label)

7021 0350 0002 0272 0359

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X 019

☐ Agent
☐ Addressee

B. Received by (Printed Name)

551

C. Date of Delivery

10/14

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Postmark Here

Case No. 22231

Erin Brady, Trustee of the
 Erin Brady Living Trust
 4629 Clybourn Ave.
 Toluca Lake, CA 91602

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Erin Brady, Trustee of the
 Erin Brady Living Trust
 4629 Clybourn Ave.
 Toluca Lake, CA 91602

Case No. 22231



9590 9402 6736 1060 6039 94

2. Article Number (Transfer from service label)

7021 0350 0002 0272 0342

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X N220069

☐ Agent
☐ Addressee

B. Received by (Printed Name)

E. Brady

C. Date of Delivery

10/14

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NSN
 Jay Reiser, Trustee of the
 Jay Reiser 2013 Trust, Unit 101
 24110 Valle Del Oro
 Santa Clarita, CA 91321

Case No. 22231



9590 9402 6736 1060 6038 57

2. Article Number (Transfer from service label)

7021 0350 0002 0272 0328

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X MV20

☒ Agent
☐ Addressee

B. Received by (Printed Name)

CV 19

C. Date of Delivery

12/4

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

24410 Valle del Oro
 #101

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

(over \$500)

Domestic Return Receipt

U.S. Postal Service™
 CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.

OFFICIAL US

Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

\$

Total

\$

Sent

Street

City, State, ZIP+4®

Legacy Reserves Operating LP
 303 W. Wall Street, Suite 1800
 Midland, TX 79701

Case No. 2223

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Legacy Reserves Operating LP
 303 W. Wall Street, Suite 1800
 Midland, TX 79701

Case No. 22231



9590 9402 6736 1060 6039 70

2. Article Number (Transfer from service label)

7021 0350 0002 0272 0311

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Legacy

☐ Agent
☐ Addressee

B. Received by (Printed Name)

AD 501 C-19

C. Date of Delivery

10/28

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

(over \$500)

Domestic Return Receipt

U.S. Postal Service™
 CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.

OFFICIAL US

Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

\$

Total

\$

Sent

Street

City, State, ZIP+4®

Willis Royalty Inc.
 C/O CNB Bank - Trusts
 202 W. Stevens Street
 Carlsbad, NM 88220

Case No. 22231

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Willis Royalty Inc.
 C/O CNB Bank - Trusts
 202 W. Stevens Street
 Carlsbad, NM 88220

Case No. 22231



9590 9402 6736 1060 6043 59

2. Article Number (Transfer from service label)

7021 0350 0002 0272 0458

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X A. Franco

☒ Agent
☐ Addressee

B. Received by (Printed Name)

MC - C-19

C. Date of Delivery

10/18

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☒ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

(over \$500)

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$
Total Postage \$

Sent To ConocoPhillips Company
600 West Illinois Avenue
Midland, TX 79701

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Case No. 22231
ConocoPhillips Company
600 West Illinois Avenue
Midland, TX 79701

2. Article Number (Transfer from service label)
7021 0350 0002 0272 0366

COMPLETE THIS SECTION ON DELIVERY

A. Signature *C. Murry* ☐ Agent ☐ Addressee
B. Received by (Printed Name) *Christy Murry* C. Date of Delivery *10-18-21*
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$
Total Postage \$

Sent To Ball Oil & Gas LLC
PO Box 1401
Roswell, NM 88202

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Case No. 22231
Ball Oil & Gas LLC
PO Box 1401
Roswell, NM 88202

2. Article Number (Transfer from service label)
7021 0350 0002 0272 0397

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Jim Ball* ☐ Agent ☐ Addressee
B. Received by (Printed Name) *Jim Ball* C. Date of Delivery *10/21/21*
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

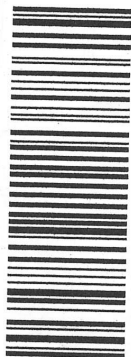
Postage \$

Jay Reiser, Trustee of the
Jay Reiser 2013 Trust,
24410 Valle Del Oro, #101
Santa Clarita, CA 91321

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

BEATTY & WOZNAK, P.C.
1675 Broadway, Suite 600
Denver, CO 80202-4692

CERTIFIED MAIL®



7021 0350 0002 0272 0403

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Postage

Total Postage

Sent To

Street and Apt

City, State, Zip

Nancy Seaton Living Trust
742 PO Box
Wilson, WY 83014

Case No. 22231

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Case No. 22231
Nancy Seaton Living Trust
742 PO Box
Wilson, WY 83014

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Case No. 22231

Nancy Seaton Living Trust
742 PO Box
Wilson, WY 83014



9590 9402 6736 1060 6040 52

7021 0350 0002 0272 0403

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation
☐ Signature Confirmation Restricted Delivery

if Restricted Delivery

(over \$500)

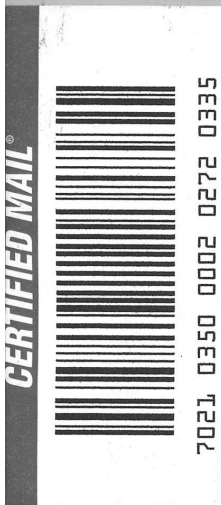
Domestic Ret

NIXIE

842 DZ 1

0010/13/21

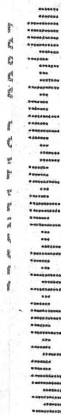
RETURN TO SENDER
REFUSED
UNABLE TO FORWARD



BEATTY & WOZNIAK, P.C.
1675 Broadway, Suite 600
Denver, CO 80202-4692

NIXIE 731 C0 1 0111/13/21

RETURN TO SENDER
UNCLAIMED
UNABLE TO FORWARD



210 S Ave
Lea

4N

10-13-21

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total P \$
 Sent To \$
 Street \$
 City, St \$

Postmark Here

Case No. 22231

Gross Family LP
210 Lea Ave. South
Roswell, NM 88201

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Case No. 22231

Gross Family LP
210 Lea Ave. South
Roswell, NM 88201

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
Gross Family LP
210 Lea Ave. South
Roswell, NM 88201

2. Article Number (Transfer from carrier label)
9590 9402 6736 1060 6039 87

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent
☒ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7021 0350 0002 0272 0335

PS Form 3811, July 2020 PSN 7530-02-000-9053

FP **US POSTAGE**
\$007.96
 First-Class - IM
 ZIP 80202
 11/16/2021
 034A 0081801095



7021 0350 0002 0272 6450

**BEATTY & WOZNIAK, P.G.**

ENERGY IN THE LAW

675 Broadway, Suite 600
Denver, CO 80202

*Letter
 signed 11/12/21
 address to incorrect
 client provided by*

Handwritten signature/initials inside a circle

Supp Ltr 22231

Jay Reiser, Trustee of the
 Jay Reiser 2013 Trust, Unit 101
 24110 Valle Del Oro
 Santa Clarita, CA 91321

-R-T-S- 913215248-1N 12/09/21

RETURN TO SENDER
 NO SUCH NUMBER
 UNABLE TO FORWARD
 RETURN TO SENDER



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jay Reiser, Trustee of the
 Jay Reiser 2013 Trust, Unit 101
 24110 Valle Del Oro
 Santa Clarita, CA 91321

Supp Ltr 22231



0590 9402-7141 1251-2124-05

2. Article Number (transmission number)

7021 0350 0002 0272 6450

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Address ☐

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

24410 Valle del Oro
 #101

3. Service Type **AFSN**
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery
☐ Registered Mail
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

4. Mail (over \$500)
☐ Insured Mail Restricted Delivery

FP **US POSTAGE**
\$007.96
 First-Class - IM
 ZIP 80202

01/04/2022
 034A 0081801095



Jay Reiser, Trustee of the
 Jay Reiser 2013 Trust,
 24410 Valle Del Oro, #101
 Santa Clarita, CA 91321

1/17

6535

UNABLE TO FORWARD

675 Broadway, Suite 600
 Denver, CO 80202

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jay Reiser, Trustee of the
 Jay Reiser 2013 Trust,
 24410 Valle Del Oro, #101
 Santa Clarita, CA 91321



9590 9402 7141 1251 2122 45

2. Article Number (Transfer from service label)

7021 0350 0002 0272 6535

COMPLETE THIS SECTION ON DELIVERY

- A. Signature** ☐ Agent ☒ Addressee
- B. Received by (Printed Name)** **C. Date of Delivery**
- D. Is delivery address different from item 1? ☐ Yes ☐ No**
 If YES, enter delivery address below:

- 3. Service Type**
- ☐ Adult Signature
 - ☐ Adult Signature Restricted Delivery
 - ☐ Certified Mail®
 - ☐ Certified Mail Restricted Delivery
 - ☐ Collect on Delivery
 - ☐ Collect on Delivery Restricted Delivery
 - ☐ Priority Mail Express®
 - ☐ Registered Mail™
 - ☐ Registered Mail Restricted Delivery
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery

November 16, 2021

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDING

Re: **Supplemental Information Letter**
Application of Legacy Reserves Operating LP for horizontal spacing and compulsory pooling, Lea County, New Mexico
Ruby Fed Com 502H Well (Case No. 22231)

Dear Interest Owners:

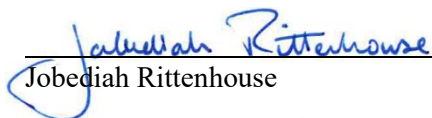
Reference is made to that certain letter dated October 8, 2011 ("Letter"), regarding the subject Application of Legacy Reserves Operating LP ("Legacy") filed in Case No. 22231 with the New Mexico Oil Conservation Division to create a standard horizontal spacing unit and the compulsory pooling of the Bone Spring formation involving the Ruby Fed Com 502H Well. A copy of the Application was enclosed with Letter.

The Application incorrectly identified the Surface Hole Location ("SHL") for the Ruby Fed Com 502H Well. For clarification purposes, Legacy submits the following supplemental information for the subject Application, which accurately sets forth the SHL for the Ruby Fed Com 502H Well. This information is for notice purposes only and requires no action on your part.

	Twtn	Rng	Sec.
Surface Hole Location	19 South	33 East	15 (NE $\frac{1}{4}$ NE $\frac{1}{4}$)

If you have any questions regarding this supplemental information, please contact Brett Willis at (720) 943-5248 or at bwillis@legacyreserves.com.

Sincerely,



Jobediah Rittenhouse
Attorney for Legacy Reserves Operating LP

7201 0350 0002 0272 6481

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only
For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

 \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postmark
Here

Postage

 \$
 Total
 \$
 Sent to
 Street
 City, State, ZIP+4

Supp Ltr 22231

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

 COG Operating LLC
 600 W. Illinois Ave.
 Midland, TX 79701


9590 9402 7141 1251 2124 36

7021 0350 0002 0272 6481

COMPLETE THIS SECTION ON DELIVERY
 A. Signature
 X *Katie Clinton* ☐ Agent ☐ Addressee
 B. Received by (Printed Name)
 C. Date of Delivery
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

 3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only
For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

 \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postmark
Here

Postage

 \$
 Total
 \$
 Sent to
 Street
 City, State, ZIP+4

Supp Ltr 22231

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

 ConocoPhillips Company
 600 West Illinois Avenue
 Midland, TX 79701


9590 9402 7141 1251 2123 68

7021 0350 0002 0272 6412

COMPLETE THIS SECTION ON DELIVERY
 A. Signature
 X *K. Clinton* ☐ Agent ☐ Addressee
 B. Received by (Printed Name)
 C. Date of Delivery
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

 3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only
For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

 \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postmark
Here

Postage

 \$
 Total P
 \$
 Sent to
 Street
 City, State, ZIP+4

Supp Ltr 22231

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

 Daniel Brady, Trustee of the
 Daniel Brady Living Trust
 518 Pier Avenue #7
 Santa Monica, CA 90405


9590 9402 7141 1251 2123 82

2. Article Number (Transfer from service label)

7021 0350 0002 0272 6429

COMPLETE THIS SECTION ON DELIVERY
 A. Signature
 X *D. Brady* ☐ Agent ☐ Addressee
 B. Received by (Printed Name)
 C. Date of Delivery
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

 3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

 Oil Conservation Division Hearing - August 18, 2022
 Case Nos. 22230 & 22231
 Legacy Reserves Operating LP - Exhibit E

7021 0350 0002 0272 6504

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
 \$

Total \$

Sent To
 Street
 City, State

Ball Oil & Gas LLC
 PO Box 1401
 Roswell, NM 88202

Postmark Here

Supp Ltr 22231

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ball Oil & Gas LLC
 PO Box 1401
 Roswell, NM 88202



9590 9402 7141 1251 2124 50

2. Article Number (Transfer from service label)

7021 0350 0002 0272 6504

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [Signature]

- ☐
- Agent
-
- ☐
- Addressee

B. Received by (Printed Name)

JIM BACE

C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

- ☐
- Yes
-
- ☐
- No

3. Service Type

- ☐
- Adult Signature
-
- ☐
- Adult Signature Restricted Delivery
-
- ☒
- Certified Mail®
-
- ☐
- Certified Mail Restricted Delivery
-
- ☐
- Collect on Delivery
-
- ☐
- Collect on Delivery Restricted Delivery

- ☐
- Priority Mail Express®
-
- ☐
- Registered Mail™
-
- ☐
- Registered Mail Restricted Delivery
-
- ☐
- Signature Confirmation™
-
- ☐
- Signature Confirmation Restricted Delivery

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

7021 0350 0002 0272 6436

U.S. Postal Service™
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For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
 \$

Total \$

Sent To
 Street
 City, State

Erin Brady, Trustee of the
 Erin Brady Living Trust
 4629 Clybourn Ave.
 Toluca Lake, CA 91602

Pos H

Supp Ltr

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Erin Brady, Trustee of the
 Erin Brady Living Trust
 4629 Clybourn Ave.
 Toluca Lake, CA 91602



9590 9402 7141 1251 2123 75

2. Article Number (Transfer from service label)

7021 0350 0002 0272 6436

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [Signature]

- ☐
- Agent
-
- ☐
- Addressee

B. Received by (Printed Name)

PATRICIA

C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

- ☐
- Yes
-
- ☐
- No

3. Service Type

- ☐
- Adult Signature
-
- ☐
- Adult Signature Restricted Delivery
-
- ☒
- Certified Mail®
-
- ☐
- Certified Mail Restricted Delivery
-
- ☐
- Collect on Delivery
-
- ☐
- Collect on Delivery Restricted Delivery

- ☐
- Priority Mail Express®
-
- ☐
- Registered Mail™
-
- ☐
- Registered Mail Restricted Delivery
-
- ☐
- Signature Confirmation™
-
- ☐
- Signature Confirmation Restricted Delivery

Mail Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

7021 0350 0002 0272 6375

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
 \$

Total \$

Sent To
 Street
 City, State

RAYBAW Operating, LLC
 (eff 9/1/2020; signed 2/1/2021)
 2626 Cole Avenue, Suite 300
 Dallas, TX 75204

Postmark Here

Supp Ltr 22231

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

RAYBAW Operating, LLC
 (eff 9/1/2020; signed 2/1/2021)
 2626 Cole Avenue, Suite 300
 Dallas, TX 75204



9590 9402 7141 1251 2123 20

2. Article Number (Transfer from service label)

7021 0350 0002 0272 6375

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [Signature]

- ☒
- Agent
-
- ☐
- Addressee

B. Received by (Printed Name)

CHITRA

C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

- ☐
- Yes
-
- ☒
- No

3. Service Type

- ☐
- Adult Signature
-
- ☐
- Adult Signature Restricted Delivery
-
- ☒
- Certified Mail®
-
- ☐
- Certified Mail Restricted Delivery
-
- ☐
- Collect on Delivery
-
- ☐
- Collect on Delivery Restricted Delivery

- ☐
- Priority Mail Express®
-
- ☐
- Registered Mail™
-
- ☐
- Registered Mail Restricted Delivery
-
- ☐
- Signature Confirmation™
-
- ☐
- Signature Confirmation Restricted Delivery

Mail Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

Oil Conservation Division Hearing - August 18, 2022
 Case Nos. 22230 & 22231
 Legacy Reserves Operating LP - Exhibit E

7021 0350 0002 0272 6474

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only
For delivery information, visit our website at www.usps.com**OFFICIAL USE**

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postmark
Here

Postage

\$

Total \$

\$

Sent To

Street

City, St.

McDaniels Family Trust
14801 North 12th Street
Phoenix, Arizona 85022

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Supp Ltr 22231

McDaniels Family Trust
14801 North 12th Street
Phoenix, Arizona 85022



9590 9402 7141 1251 2124 29

2. Article Number (Transfer from service label)

7021 0350 0002 0272 6474

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Dianna J. Smith*☐ Agent☐ Addressee

B. Received by (Printed Name)

Dianna J. Smith

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7021 0350 0002 0272 6443

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only
For delivery information, visit our website at www.usps.com**OFFICIAL USE**

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postmark
Here

Postage

\$

Total \$

\$

Sent To

Street

City, St.

Gross Family LP
210 Lea Ave. South
Roswell, NM 88201

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Supp Ltr 22231

Gross Family LP
210 Lea Ave. South
Roswell, NM 88201



9590 9402 7141 1251 2123 99

2. Article Number (Transfer from service label)

7021 0350 0002 0272 6443

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *D. G. Gorton*☐ Agent☐ Addressee

B. Received by (Printed Name)

D. G. Gorton

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only
For delivery information, visit our website at www.usps.com**OFFICIAL USE**

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postmark
Here

Postage

\$

Total \$

\$

Sent To

Street

City, St.

Spencer Family Holdings, LLC
3379 S. Los Altos Street
Millcreek, UT 84109

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Supp Ltr 22231

Spencer Family Holdings, LLC
3379 S. Los Altos Street
Millcreek, UT 84109



9590 9402 7141 1251 2123 13

2. Article Number (Transfer from service label)

7021 0350 0002 0272 6634

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *MD 019 C19*☐ Agent☐ Addressee

B. Received by (Printed Name)

Dan Spencer

C. Date of Delivery

11/19/21

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

Oil Conservation Division Hearing - August 18, 2022

Case Nos. 22230 & 22231

Legacy Reserves Operating LP - Exhibit E

7021 0350 0002 0272 6399

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$
 Total \$
 Sent \$
 Street \$
 City, \$

Nortex Corporation
 Bob Kent, Land Dept.
 3009 Post Oak Blvd, Suite 1212
 Houston, TX 77056

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nortex Corporation
 Bob Kent, Land Dept.
 3009 Post Oak Blvd, Suite 1212
 Houston, TX 77056

2. Article Number (Transfer from service label)
 7021 0350 0002 0272 6399

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *USPS* *Sn* *recep* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
Bob Kent

C. Date of Delivery
 11-19-14

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery

Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

7021 0350 0002 0272 6405

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$
 Total \$
 Sent \$
 Street \$
 City, \$

Nancy Seaton Living Trust
 742 PO Box
 Wilson, WY 83014

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nancy Seaton Living Trust
 742 PO Box
 Wilson, WY 83014

2. Article Number (Transfer from service label)
 7021 0350 0002 0272 6405

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Nancy Seaton* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
Nancy Seaton

C. Date of Delivery
 11-19-14

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery

Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

7021 0350 0002 0272 6382

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$
 Total \$
 Sent \$
 Street \$
 City, \$

Patrick Brady & Kimberly Brady, Trustee of the Patrick Brady & Kimberly Brady Living Trust
 330 Cherry Hill Ct.
 Thousand Oaks, CA 91320

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Patrick Brady & Kimberly Brady, Trustee of the Patrick Brady & Kimberly Brady Living Trust
 330 Cherry Hill Ct.
 Thousand Oaks, CA 91320

2. Article Number (Transfer from service label)
 7021 0350 0002 0272 6382

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Patrick Brady* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
Patrick Brady

C. Date of Delivery
 11/19/21

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery

Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

7021 0350 0002 0272 6467

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$ _____
☐ Return Receipt (electronic)	\$ _____
☐ Certified Mail Restricted Delivery	\$ _____
☐ Adult Signature Required	\$ _____
☐ Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage
 \$ _____

Sent To
 Legacy Reserves Operating LP
 303 W. Wall Street, Suite 1800
 Midland, TX 79701

City, State, Zip+4

Postmark Here

Supp Ltr 22231

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0350 0002 0272 6498

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$ _____
☐ Return Receipt (electronic)	\$ _____
☐ Certified Mail Restricted Delivery	\$ _____
☐ Adult Signature Required	\$ _____
☐ Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage
 \$ _____

Sent To
 Chisholm Energy
 801 Cherry Street, Suite 1200
 Fort Worth, TX 76102

City, State, Zip+4

Postmark Here

Supp Ltr 22231

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0350 0002 0272 6511

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$ _____
☐ Return Receipt (electronic)	\$ _____
☐ Certified Mail Restricted Delivery	\$ _____
☐ Adult Signature Required	\$ _____
☐ Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage
 \$ _____

Sent To
 Willis Royalty Inc.
 C/O CNB Bank - Trusts
 202 W. Stevens Street
 Carlsbad, NM 88220

City, State, Zip+4

Postmark Here

Supp Ltr 22231

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0350 0002 0272 6450

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$ _____
☐ Return Receipt (electronic)	\$ _____
☐ Certified Mail Restricted Delivery	\$ _____
☐ Adult Signature Required	\$ _____
☐ Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage
 \$ _____

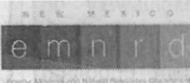
Sent To
 Jay Reiser, Trustee of the
 Jay Reiser 2013 Trust, Unit 101
 24110 Valle Del Oro
 Santa Clarita, CA 91321

City, State, Zip+4

Postmark Here

Supp Ltr 22231

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



LEGAL NOTICE
October 11, 2021

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION, SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on **Thursday, November 4, 2021, beginning at 8:15 A.M.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings-info/> or obtained from Marlene Salvidrez at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **October 24, 2021**.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All overriding royalty interest owners and pooled parties, including Legacy Reserves Operating LP, Ball Oil & Gas LLC, Chisholm Energy, COG Operating LLC, ConocoPhillips Company, Daniel Brady, Trustee of the Daniel Brady Living Trust, Erin Brady, Trustee of the Erin Brady Living Trust, Gross Family LP, Jay Reiser, Trustee of the Jay Reiser 2013 Trust, McDaniels Family Trust, Nancy Seaton Living Trust, Nortex Corporation, Bob Kent, Land Dept., Occidental Permian LP, Oxy USA WTP LP, Patrick Brady and Kimberly Brady, Trustee of the Patrick Brady & Kimberly Brady Living Trust, RAYBAW Operating, LLC, Spencer Family Holdings, LLC, Willis Royalty Inc.

CASE NO: 22230: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the W½E½ of Section 15 and W½E½ of Section 22, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the **Ruby Fed Com 501H Well**, an oil well, to be horizontally drilled from a surface location in the NE¼NE¼ of Section 15, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the SW¼SE¼ of Section 22, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

Journal: October 11, 2021

DAVIT OF PUBLICATION

OF NEW MEXICO

Bernalillo SS

ez, the undersigned, authorized Representative of the Albuquerque Journal, on oath this newspaper is duly qualified to publish legal notices or advertisements within the Section 3, Chapter 167, Session Laws of 1937, that payment therefore has been made as court cost; and that the notice, copy of which is hereto attached, was published in the regular daily edition, for 1 time(s) on the following date(s):



Official Seal
Christina White
Notary Public
State of New Mexico

My Commission Expires: 4/10/22

Christina White

[Signature]

subscribed before me, a Notary Public, in and
City of Bernalillo and State of New Mexico this

October of 2021

\$408.67

come at the end of month.

NUMBER 1097734

AFFIDAVIT OF PUBLICATION**STATE OF NEW MEXICO****County of Bernalillo SS**

CASE NO: 22230

Elise Rodriguez, the undersigned, authorized Representative of the Albuquerque Journal, on oath states that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, that payment therefore has been made of assessed as court cost; and that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

10/11/2021


Sworn and subscribed before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this

11 day of October of 2021

PRICE \$408.67

Statement to come at the end of month.

ACCOUNT NUMBER 1097734



Official Seal
Christina White
Notary Public
State of New Mexico

My Commission Expires: 4/10/22

Christina White

CASE NO: 22230: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 15 and W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 22, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the **Ruby Fed Com 501H Well**, an oil well, to be horizontally drilled from a surface location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 15, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 22, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

Journal: October 11, 2021

Affidavit of Publication

Ad # 0005010380

This is not an invoice

BEATTY & WOZNIAK, P. C.
216 SIXTEENTH STREET, SUITE 11

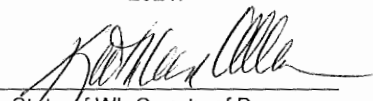
DENVER, CO 80202

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/20/2021


Legal Clerk

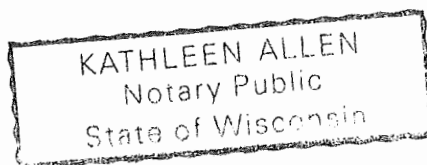
Subscribed and sworn before me this November 20,
2021:


State of WI, County of Brown
NOTARY PUBLIC

1-7-25
My commission expires

Ad # 0005010380
PO #: 0005010380
of Affidavits 1

This is not an invoice



LEGAL NOTICE
November 20, 2021

STATE OF NEW MEXICO
ENERGY, MINERALS, AND
NATURAL RESOURCES DE-
PARTMENT
OIL CONSERVATION DIVI-
SION, SANTE FE, NEW
MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on Thursday, December 2, 2021, beginning at 8:15 A.M. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.w.emnrd.state.nm.us/OCD/hearings-info/> or obtained from Marlene Salvidrez at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800) 659-1779, no later than November 22, 2021.

STATE OF NEW MEXICO TO :
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All overriding royalty interest owners and pooled parties, including Legacy Reserves Operating LP, Ball Oil & Gas LLC, Chisholm Energy, COG Operating LLC, ConocoPhillips Company, Daniel Brady, Trustee of the Daniel Brady Living Trust, Erin Brady, Trustee of the Erin Brady Living Trust, Gross Family LP, Jay Reiser, Trustee of the Jay Reiser 2013 Trust, McDaniels Family Trust, Nancy Seaton Living Trust, Nortex Corporation, Bob Kent, Land Dept., Occidental Permian LP, Oxy USA WTP LP, Patrick Brady and Kimberly Brady, Trustee of the Patrick Brady & Kimberly Brady Living Trust, RAYBAW Operating, LLC, Spencer Family Holdings, LLC, Willis Royalty Inc.

CASE NO: 22230: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the

above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 15 and W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 22, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Ruby Fed Com 501H Well, an oil well, to be horizontally drilled from a surface location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 15, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 22, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

#0005010380, Current Argus, November 20, 2021

LEGAL NOTICE
October 11, 2021

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION, SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on **Thursday, November 4, 2021, beginning at 8:15 A.M.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings-info/> or obtained from Marlene Salvidrez at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **October 24, 2021**.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All overriding royalty interest owners and pooled parties, including Legacy Reserves Operating LP, Ball Oil & Gas LLC, Chisholm Energy, COG Operating LLC, ConocoPhillips Company, Daniel Brady, Trustee of the Daniel Brady Living Trust, Erin Brady, Trustee of the Erin Brady Living Trust, Gross Family LP, Jay Reiser, Trustee of the Jay Reiser 2013 Trust, McDaniels Family Trust, Nancy Seaton Living Trust, Nortex Corporation, Bob Kent, Land Dept., Patrick Brady and Kimberly Brady, Trustee of the Patrick Brady & Kimberly Brady Living Trust, RAYBAW Operating, LLC, Spencer Family Holdings, LLC, Willis Royalty Inc.

CASE NO: 22231: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the E½E½ of Section 15 and E½E½ of Section 22, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the **Ruby Fed Com 502H Well**, an oil well, to be horizontally drilled from a surface location in the NW¼NE¼ of Section 15, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the SE¼SE¼ of Section 22, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

Journal: October 11, 2021

DAVIT OF PUBLICATION

OF NEW MEXICO

Bernalillo SS

ez, the undersigned, authorized Representative of the Albuquerque Journal, on oath this newspaper is duly qualified to publish legal notices or advertisements within the Section 3, Chapter 167, Session Laws of 1937, that payment therefore has been made as court cost; and that the notice, copy of which is hereto attached, was published in the regular daily edition, for 1 time(s) on the following date(s):



Official Seal
Christina White
Notary Public
State of New Mexico

My Commission Expires: 4/10/22

[Signature]

subscribed before me, a Notary Public, in and
City of Bernalillo and State of New Mexico this

October of 2021

\$340.15

to come at the end of month.

NUMBER 1097734

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of Bernalillo SS

ASE NO: 22231

Elise Rodriguez, the undersigned, authorized Representative of the Albuquerque Journal, on oath states that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, that payment therefore has been made of assessed as court cost; and that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

10/11/2021



Official Seal
Christina White
Notary Public
State of New Mexico

My Commission Expires: 4/10/22

Christina White

Elise Rodriguez

Sworn and subscribed before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this

11 day of October of 2021

PRICE \$340.15

Statement to come at the end of month.

ACCOUNT NUMBER 1097734

CASE NO: 22231: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the E $\frac{1}{2}$ E $\frac{1}{2}$ of Section 15 and E $\frac{1}{2}$ E $\frac{1}{2}$ of Section 22, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the **Ruby Fed Com 502H Well**, an oil well, to be horizontally drilled from a surface location in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 15, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 22, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

Journal: October 11, 2021

Affidavit of Publication

Ad # 0005010390

This is not an invoice

BEATTY & WOZNAK, P. C.
216 SIXTEENTH STREET, SUITE 11

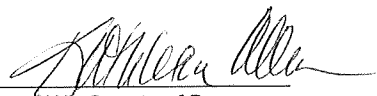
DENVER, CO 80202

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/20/2021


Legal Clerk

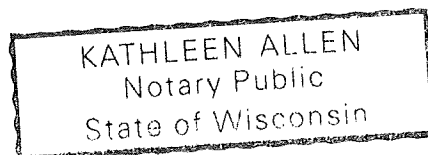
Subscribed and sworn before me this November 20,
2021:


State of WI, County of Brown
NOTARY PUBLIC

1-7-25
My commission expires

Ad # 0005010390
PO #: 0005010390
of Affidavits 1

This is not an invoice



2185.55

LEGAL NOTICE
November 20, 2021

STATE OF NEW MEXICO
ENERGY, MINERALS, AND
NATURAL RESOURCES DE-
PARTMENT
OIL CONSERVATION DIVI-
SION, SANTE FE, NEW
MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on Thursday, December 2, 2021, beginning at 8:15 A.M. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCB/hearings-info/> or obtained from Marlene Salvidrez at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than November 22, 2021.

STATE OF NEW MEXICO TO :
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All overriding royalty interest owners and pooled parties, including Legacy Reserves Operating LP, Ball Oil & Gas LLC, Chisholm Energy, COG Operating LLC, ConocoPhillips Company, Daniel Brady, Trustee of the Daniel Brady Living Trust, Erin Brady, Trustee of the Erin Brady Living Trust, Gross Family LP, Jay Reiser, Trustee of the Jay Reiser 2013 Trust, McDaniels Family Trust, Nancy Seaton Living Trust, Nortex Corporation, Bob Kent, Land Dept., Patrick Brady and Kimberly Brady, Trustee of the Patrick Brady & Kimberly Brady Living Trust, RAYBAW Operating, LLC, Spencer Family Holdings, LLC, Willis Royalty Inc.

CASE NO: 22231: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division to

order from the Division. (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the E½E½ of Section 15 and E½E½ of Section 22, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Ruby Fed Com 502H Well, an oil well, to be horizontally drilled from a surface location in the NE¼NE¼ of Section 15, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the SE¼SE¼ of Section 22, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.
#0005010390, Current Argus, November 20, 2021

Affidavit of Publication

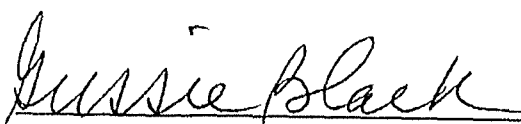
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 Issue(s).

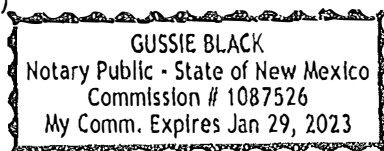
Beginning with the issue dated
June 28, 2022
and ending with the issue dated
June 28, 2022.


Publisher

Sworn and subscribed to before me this
28th day of June 2022.


Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
June 28, 2022

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION, SANTE FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on Thursday, July 7, 2022, beginning at 8:15 A.M. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings-info/> or obtained from Marlene Salvidrez at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.state.nm.us/Image/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than June 28, 2022.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All overriding royalty interest owners and pooled parties, including Legacy Reserves Operating LP, Ball Oil & Gas LLC, Chisholm Energy, COG Operating LLC, ConocoPhillips Company, Daniel Brady, Trustee of the Daniel Brady Living Trust, Erin Brady, Trustee of the Erin Brady Living Trust, Gross Family LP, Jay Reiser, Trustee of the Jay Reiser 2013 Trust, McDaniels Family Trust, Nancy Seaton Living Trust, Nortex Corporation, Bob Kent, Land Dept., Occidental Permian LP, Oxy USA WTP LP, Patrick Brady and Kimberly Brady, Trustee of the Patrick Brady & Kimberly Brady Living Trust, RAYBAW Operating, LLC, Spencer Family Holdings, LLC, Willis Royalty Inc.

CASE NO: 22230: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the W½E½ of Section 15 and W½E½ of Section 22, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Ruby Fed Com 501H Well, an oil well, to be horizontally drilled from a surface location in the NE¼NE¼ of Section 15, Township 19 South, Range 33 East, N.M.P.M., to a bottom hole location in the SW¼SE¼ of Section 22, Township 19 South, Range 33 East, N.M.P.M. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.
#37802

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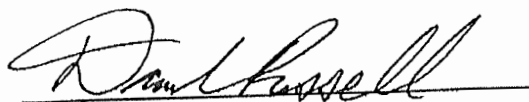
MARY FINNEY
BEATTY & WOZNIAK, P.C.
500 DON GASPAR AVE.
SANTA FE, NM 87505

Affidavit of Publication

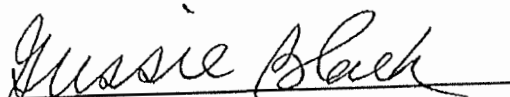
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

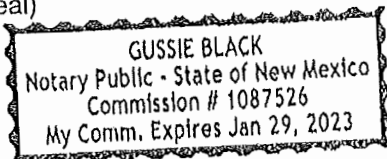
Beginning with the issue dated
June 28, 2022
and ending with the issue dated
June 28, 2022.


Publisher

Sworn and subscribed to before me this
28th day of June 2022.


Business Manager

My commission expires
January 29, 2023
(Seal)



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CASE NO: 22231: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the E½E½ of Section 15 and E½E½ of Section 22, Township 11 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (2) pooling a uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Ruby Fed Com 502H Well, an oil well, to be horizontally drilled from a surface location in the NE¼NE¼ of Section 15, Township 11 South, Range 33 East, N.M.P.M., to a bottom hole location in the SE¼SE¼ of Section 22, Township 19 South, Range 33 East, N.M.P.M. The well is ortho: In location and the take points and lateral comply with Statewide Rules of setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.
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