

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING AUGUST 18, 2022**

CASE NOS. 22747-22748

*PONY EXPRESS FEDERAL COM 403H, 504H & 603H WELLS
PONY EXPRESS FEDERAL COM 404H, 505H & 604H WELLS*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 22747 & 22748

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 - Matador Exhibit C-2: Land Tract Map
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 - Matador Exhibit C-5: Sample Well Proposal Letters with AFE
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 - Matador Exhibit D-1: Locator map
 - Matador Exhibit D-2: Subsea structure & cross-section map
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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22747	APPLICANT'S RESPONSE
Date	August 18, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Pony Express
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Teas; Bone Spring, West [96399]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2 E/2 of Sections 16 and 21, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A

Submitted by: Matador Production Company
Hearing Date: August 18, 2022
Case No. 22747 & 22748

Well #1	Pony Express Federal Com 403H well SHL: NW/4 NE/4 (Unit B) of Section 16 BHL: SW/4 SE/4 (Unit O) of Section 21 Target: Bone Spring Orientation: North-South Completion: Standard Location
Well #2	Pony Express Federal Com 504H well SHL: NW/4 NE/4 (Unit B) of Section 16 BHL: SW/4 SE/4 (Unit O) of Section 21 Target: Bone Spring Orientation: North-South Completion: Standard Location
Well #3	Pony Express Federal Com 603H well SHL: NW/4 NE/4 (Unit B) of Section 16 BHL: SW/4 SE/4 (Unit O) of Section 21 Target: Bone Spring Orientation: North-South Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-5; D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3; C-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3; C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5


Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3; C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	18-Aug-22

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22748	APPLICANT'S RESPONSE
Date	August 18, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Pony Express
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Teas; Bone Spring, West [96399]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	E/2 E/2 of Sections 16 and 21, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Pony Express Federal Com 404H well SHL: NW/4 NE/4 (Unit B) of Section 16 BHL: SE/4 SE/4 (Unit P) of Section 21 Target: Bone Spring Orientation: North-South Completion: Standard Location
Well #2	Pony Express Federal Com 505H well SHL: SW/4 SE/4 (Unit O) of Section 9 BHL: SE/4 SE/4 (Unit P) of Section 21 Target: Bone Spring Orientation: North-South Completion: Standard Location
Well #3	Pony Express Federal Com 604H well SHL: SW/4 SE/4 (Unit O) of Section 9 BHL: SE/4 SE/4 (Unit P) of Section 21 Target: Bone Spring Orientation: North-South Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-5; D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
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Requested Risk Charge	200%
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Ownership Depth Severance (including percentage above & below)	N/A
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Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3; C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
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Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
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HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
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Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	18-Aug-22

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 22747

APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 16 and 21, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Pony Express Federal Com 403H**, the **Pony Express Federal Com 504H** and the **Pony Express Federal Com 603H** wells to be drilled from a surface location in the NW/4 NE/4 of Section 16 to a bottom hole location in the SW/4 SE/4 of Section 21.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production
Company Hearing Date: August 18, 2022
Case No. 22747 & 22748**

5. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on May 5, 2022, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
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Santa Fe, NM 87504
505-998-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
jbroggi@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 22748

APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 16 and 21, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Pony Express Federal Com 404H**, the **Pony Express Federal Com 505H** and the **Pony Express Federal Com 604H** wells to be drilled from a surface location in the NE/4 NE/4 of Section 16 to a bottom hole location in the SE/4 SE/4 of Section 21.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on May 5, 2022, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert
Adam G. Rankin
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**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 22747 and 22748

AFFIDAVIT OF ISAAC EVANS

Isaac Evans, of lawful age and being first duly sworn, states the following:

1. My name is Isaac Evans and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. I understand my credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Matador in these cases and the status of the lands in the subject area.
4. In these consolidated cases, Matador seeks orders pooling the uncommitted interests in the Bone Spring formation in the following standard horizontal spacing units:
 - In **Case 22747**, Matador seeks to pool all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 16 and 21, Township 20 South, Range 33 East (NMPM), Lea County, New Mexico. The spacing unit will be initially dedicated to the proposed **Pony Express Federal Com #403H, Pony Express Federal Com #504H, and Pony Express Federal Com #603H**

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Matador Production Company
Hearing Date: August 18, 2022
Case No. 22747 & 22748

wells, each to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 16, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 21.

- In **Case 22748**, Matador seeks to pool all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 16 and 21, Township 20 South, Range 33 East (NMPM), Lea County, New Mexico. The spacing unit will be initially dedicated to the proposed **Pony Express Federal Com #404H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 16, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 21, **Pony Express Federal Com #505H** and **Pony Express Federal Com #604H wells**, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 9, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 21.

5. **Matador Exhibit C-1** contains draft Form C-102's for the proposed initial wells in each of the standard horizontal spacing units. These forms demonstrate that the completed interval for each well will meet the standard setback requirements for horizontal oil wells.

6. For **Case Nos. 22747 and 22748**, Matador understands that these Bone Spring wells will be placed in the Teas; Bone Spring, West [96399] pool.

7. **Matador Exhibit C-2** identifies the tracts of land comprising each of the proposed horizontal spacing units. The subject acreage is comprised of federal and state acreage.

8. There are no depth severances within the Bone Spring formation underlying this acreage.

9. **Matador Exhibit C-3** identifies the working interest owner that Matador is seeking to pool in each of the proposed horizontal spacing units. As indicated in **Exhibit C-6**, Matador

has been able to locate and has had discussions with each of the working interest owners it seeks to pool in an effort to reach voluntary joinder.

10. **Matador Exhibit C-4** identifies the overriding royalty interests that Matador is seeking to pool in each of the proposed horizontal spacing units.

11. **Matador Exhibit C-5** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador is seeking to pool. The costs reflected in these AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.

12. **Matador Exhibit C-6** contains a general summary of the contacts with the uncommitted working interest owners that Matador seeks to pool. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.

13. Matador requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

14. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the parties that Matador seeks to pool and instructed that they be notified of this hearing.

15. **Matador Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.


Isaac Evans

STATE OF TEXAS)
)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 17th day of July 2022 by
Isaac Evans.

Jaime Jakeway Grainger
NOTARY PUBLIC

My Commission Expires:
8/24/2025

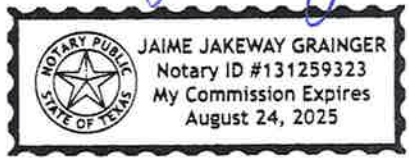


EXHIBIT C-1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96399	³ Pool Name Teas; Bone Spring, West
⁴ Property Code	⁵ Property Name PONY EXPRESS FED COM	⁶ Well Number 403H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR RESOURCES COMPANY	⁹ Elevation 3545.3'

¹⁰ Surface Location									
UL or lot no. B	Section 16	Township 20S	Range 33E	Lot Idn	Feet from the 355	North/South line NORTH	Feet from the 2201	East/West line EAST	County LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. O	Section 21	Township 20S	Range 33E	Lot Idn	Feet from the 50	North/South line SOUTH	Feet from the 2310	East/West line EAST	County LEA
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LINE TABLE

LINE	DIRECTION	LENGTH
L1	N23°22'44"W	277.62'
L2	S00°07'57"E	50.00'

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 03, 2020
Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number: _____

Detail "A"
No Scale

NOTE:
• Distances referenced on plat to section lines are perpendicular.
• Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83).

SCALE
DRAWN BY: D.P. 02-21-20

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 96399		3 Pool Name Teas; Bone Spring, West	
4 Property Code		5 Property Name PONY EXPRESS FED COM		6 Well Number 404H	
7 OGRID No. 22B937		8 Operator Name MATADOR PRODUCTION COMPANY		9 Elevation 3542.9'	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	20S	33E		45	NORTH	1545	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	20S	33E		50	SOUTH	990	EAST	LEA

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
◆ = FTP/LTP
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

LINE	DIRECTION	LENGTH
L1	S84°24'56"E	557.33'
L2	S00°07'57"E	50.00'
L3	S89°56'52"W	2845.72'

SCALE
DRAWN BY: R.J. 02-21-20
REV: 1 Z.L. 03-11-22
(COMPANY NAME CHANGE)

11 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: _____ Date: _____

Printed Name: _____

E-mail Address: _____

12 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 02, 2020

Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 910397		3 Pool Name Teas; Bone Spring, West	
4 Property Code		5 Property Name PONY EXPRESS FED COM		6 Well Number 504H	
7 OGRID No. 228937		8 Operator Name MATADOR RESOURCES COMPANY		9 Elevation 3542.0'	

10 Surface Location									
UL or lot no. B	Section 16	Township 20S	Range 33E	Lot Idn	Feet from the 175	North/South line NORTH	Feet from the 2080	East/West line EAST	County LEA

11 Bottom Hole Location If Different From Surface									
UL or lot no. O	Section 21	Township 20S	Range 33E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 1980	East/West line EAST	County LEA
12 Dedicated Acres 320		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LINE TABLE

LINE	DIRECTION	LENGTH
L1	N53°06'41"E	125.11'

● = SURFACE HOLE LOCATION
◆ = FIRST TAKE POINT
○ = LAST TAKE POINT / BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

SCALE
DRAWN BY: D.P. 02-21-20

16 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

17 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 03, 2020
Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number: _____

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83).

REV: 1 03-14-22 D.M.C.
(SHL, WELL BORE & COMPANY NAME CHANGES)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 96399		3 Pool Name Teas; Bone Spring, West	
4 Property Code		5 Property Name PONY EXPRESS FED COM		6 Well Number 505H	
7 OGRID No. 228937		8 Operator Name MATADOR PRODUCTION COMPANY		9 Elevation 3544.4'	

10 Surface Location

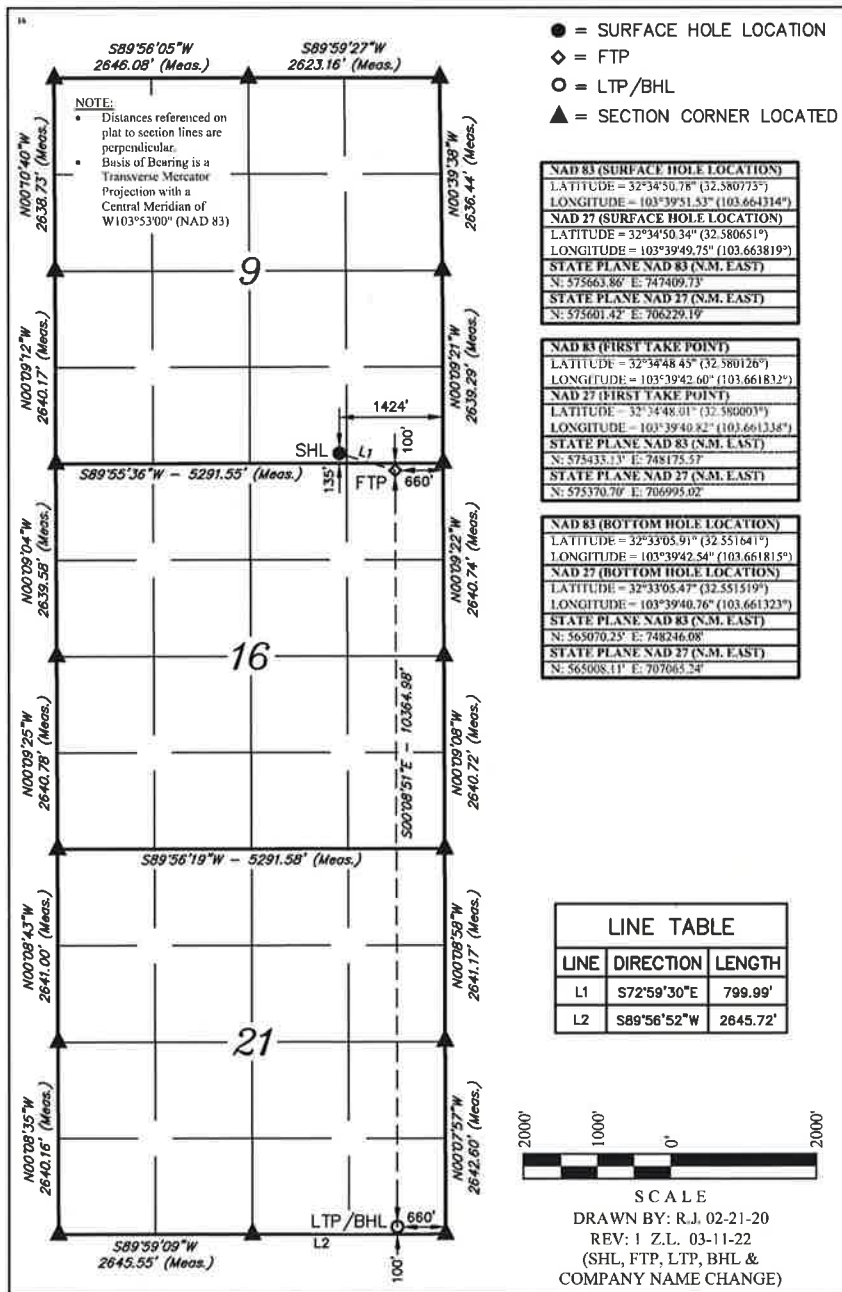
UL or lot no. O	Section 9	Township 20S	Range 33E	Lot Idn	Feet from the 135	North/South line SOUTH	Feet from the 1424	East/West line EAST	County LEA
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11 Bottom Hole Location If Different From Surface

UL or lot no. P	Section 21	Township 20S	Range 33E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 660	East/West line EAST	County LEA
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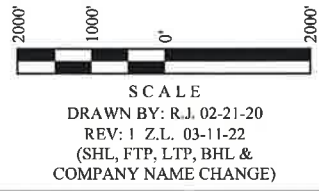
12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°34'50.78" (32.580775°)
LONGITUDE = 103°39'51.53" (103.664314°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°34'50.34" (32.580651°)
LONGITUDE = 103°39'49.75" (103.663819°)
STATE PLANE NAD 83 (N.M. EAST)
N: 575663.86' E: 747409.73'
STATE PLANE NAD 27 (N.M. EAST)
N: 575601.42' E: 706229.19'
NAD 83 (FIRST TAKE POINT)
LATITUDE = 32°34'48.45" (32.580126°)
LONGITUDE = 103°39'42.60" (103.661832°)
NAD 27 (FIRST TAKE POINT)
LATITUDE = 32°34'48.01" (32.580003°)
LONGITUDE = 103°39'40.82" (103.661338°)
STATE PLANE NAD 83 (N.M. EAST)
N: 575433.13' E: 748175.57'
STATE PLANE NAD 27 (N.M. EAST)
N: 575370.70' E: 706995.02'
NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°33'05.91" (32.551641°)
LONGITUDE = 103°39'42.54" (103.661815°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°33'05.47" (32.551519°)
LONGITUDE = 103°39'40.76" (103.661323°)
STATE PLANE NAD 83 (N.M. EAST)
N: 365070.23' E: 748246.08'
STATE PLANE NAD 27 (N.M. EAST)
N: 365008.11' E: 707063.24'

LINE	DIRECTION	LENGTH
L1	S72°59'30"E	799.99'
L2	S89°56'52"W	2645.72'



11 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

12 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 02, 2020
Date of Survey
Signature and Seal of Professional Surveyor:



Certificate Number: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96399	³ Pool Name Teas; Bone Springs, West
⁴ Property Code	⁵ Property Name PONY EXPRESS FED COM	⁶ Well Number 603H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR RESOURCES COMPANY	⁹ Elevation 3541.7'

¹⁰ Surface Location									
UL or lot no. B	Section 16	Township 20S	Range 33E	Lot Idn	Feet from the 145	North/South line NORTH	Feet from the 2080	East/West line EAST	County LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. O	Section 21	Township 20S	Range 33E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 1980	East/West line EAST	County LEA
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N65°44'50"E	109.79'

Legend:

- = SURFACE HOLE LOCATION
- ◆ = FIRST TAKE POINT
- = LAST TAKE POINT / BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

SCALE

2000' 1000' 0 1000' 2000'

DRAWN BY: D.P. 02-21-20

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°34'48.02" (32.580005°)	LONGITUDE = 103°39'59.19" (103.666442°)
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°34'47.58" (32.579883°)	LONGITUDE = 103°39'57.41" (103.665948°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 575380.35' E: 746755.94'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 575317.93' E: 705575.40'	
NAD 83 (FIRST TAKE POINT)	
LATITUDE = 32°34'48.46" (32.580129°)	LONGITUDE = 103°39'58.02" (103.666117°)
NAD 27 (FIRST TAKE POINT)	
LATITUDE = 32°34'48.02" (32.580006°)	LONGITUDE = 103°39'56.24" (103.665622°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 575425.86' E: 746855.83'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 575363.44' E: 705675.29'	
NAD 83 (LTP/BHL)	
LATITUDE = 32°33'05.92" (32.551646°)	LONGITUDE = 103°39'57.95" (103.666099°)
NAD 27 (LTP/BHL)	
LATITUDE = 32°33'05.48" (32.551523°)	LONGITUDE = 103°39'56.18" (103.665605°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 565063.48' E: 746926.34'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 565001.34' E: 705745.51'	

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 03, 2020

Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number: _____

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83).

REV: 1 03-14-22. D.M.C.
(SHL, WELL BORE & COMPANY NAME CHANGES)

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 96399		3 Pool Name Teas; Bone Springs, West	
4 Property Code		5 Property Name PONY EXPRESS FED COM			6 Well Number 604H
7 OGRID No. 228937		8 Operator Name MATADOR PRODUCTION COMPANY			9 Elevation 3544.7'

10 Surface Location

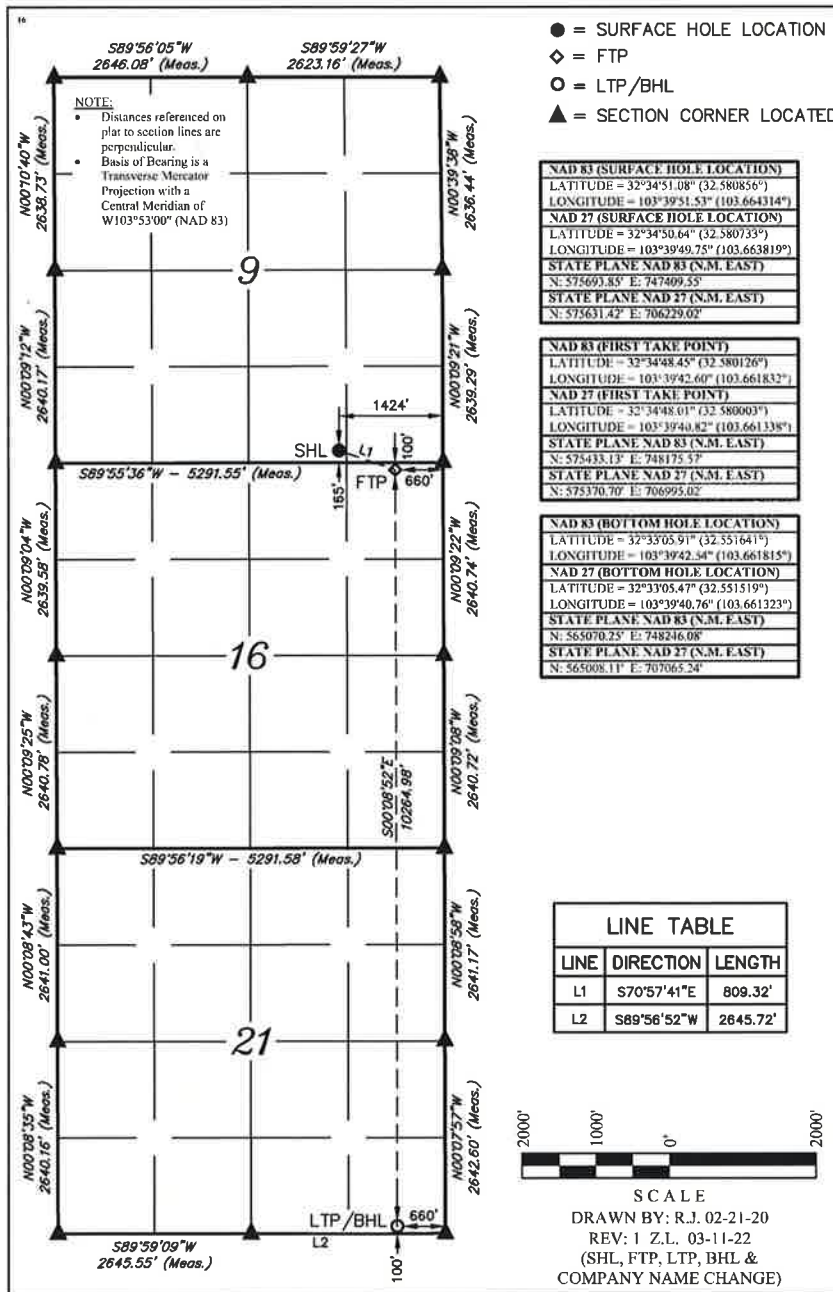
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	9	20S	33E		165	SOUTH	1424	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	20S	33E		100	SOUTH	660	EAST	LEA

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



- = SURFACE HOLE LOCATION
- ◇ = FTP
- = LTP/BHL
- ▲ = SECTION CORNER LOCATED

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°34'51.08" (32.580856°) LONGITUDE = 103°39'51.53" (103.664314°)
NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°34'50.64" (32.580733°) LONGITUDE = 103°39'49.75" (103.663819°) STATE PLANE NAD 83 (N.M. EAST) N: 575469.83' E: 747409.53' STATE PLANE NAD 27 (N.M. EAST) N: 575631.42' E: 706229.02'

NAD 83 (FIRST TAKE POINT) LATITUDE = 32°34'48.45" (32.580126°) LONGITUDE = 103°39'42.60" (103.661832°)
NAD 27 (FIRST TAKE POINT) LATITUDE = 32°34'48.01" (32.580003°) LONGITUDE = 103°39'40.82" (103.661338°) STATE PLANE NAD 83 (N.M. EAST) N: 575433.13' E: 748175.57' STATE PLANE NAD 27 (N.M. EAST) N: 575370.70' E: 706995.02'

NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°35'05.91" (32.585164°) LONGITUDE = 103°39'42.34" (103.661815°)
NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°35'05.47" (32.585159°) LONGITUDE = 103°39'40.76" (103.661323°) STATE PLANE NAD 83 (N.M. EAST) N: 565070.25' E: 748246.08' STATE PLANE NAD 27 (N.M. EAST) N: 565008.11' E: 707065.24'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: _____ Date: _____

Printed Name: _____

E-mail Address: _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 02, 2020

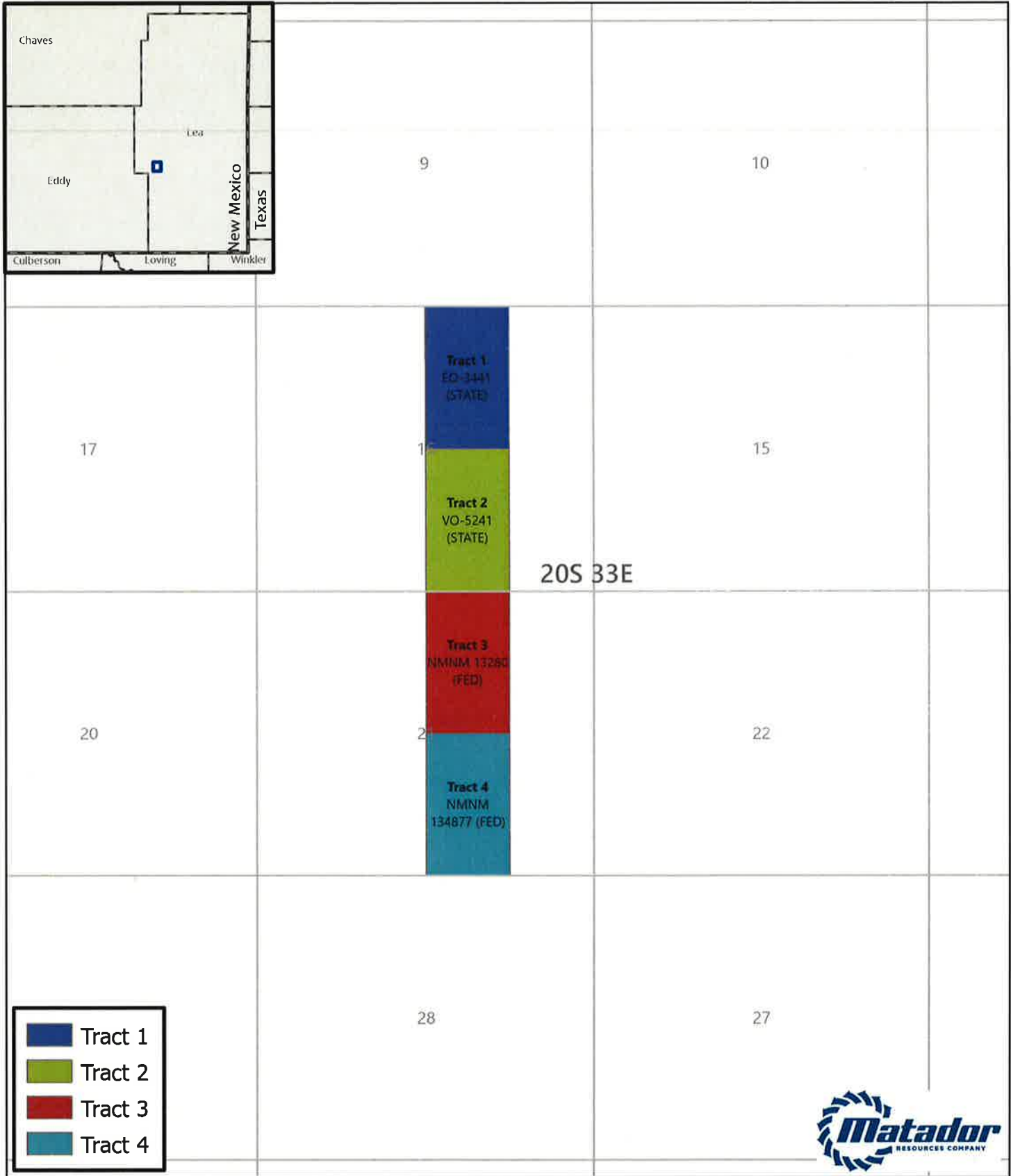
Date of Survey
Signature and Seal of Professional Surveyor:







Certificate Number: _____

EXHIBIT C-2

Pony Express W2E2 Tract Plat



	Tract 1
	Tract 2
	Tract 3
	Tract 4



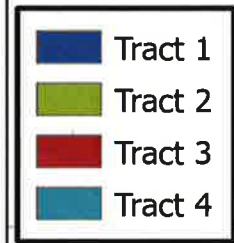
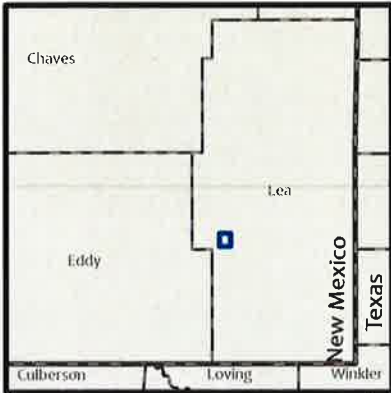
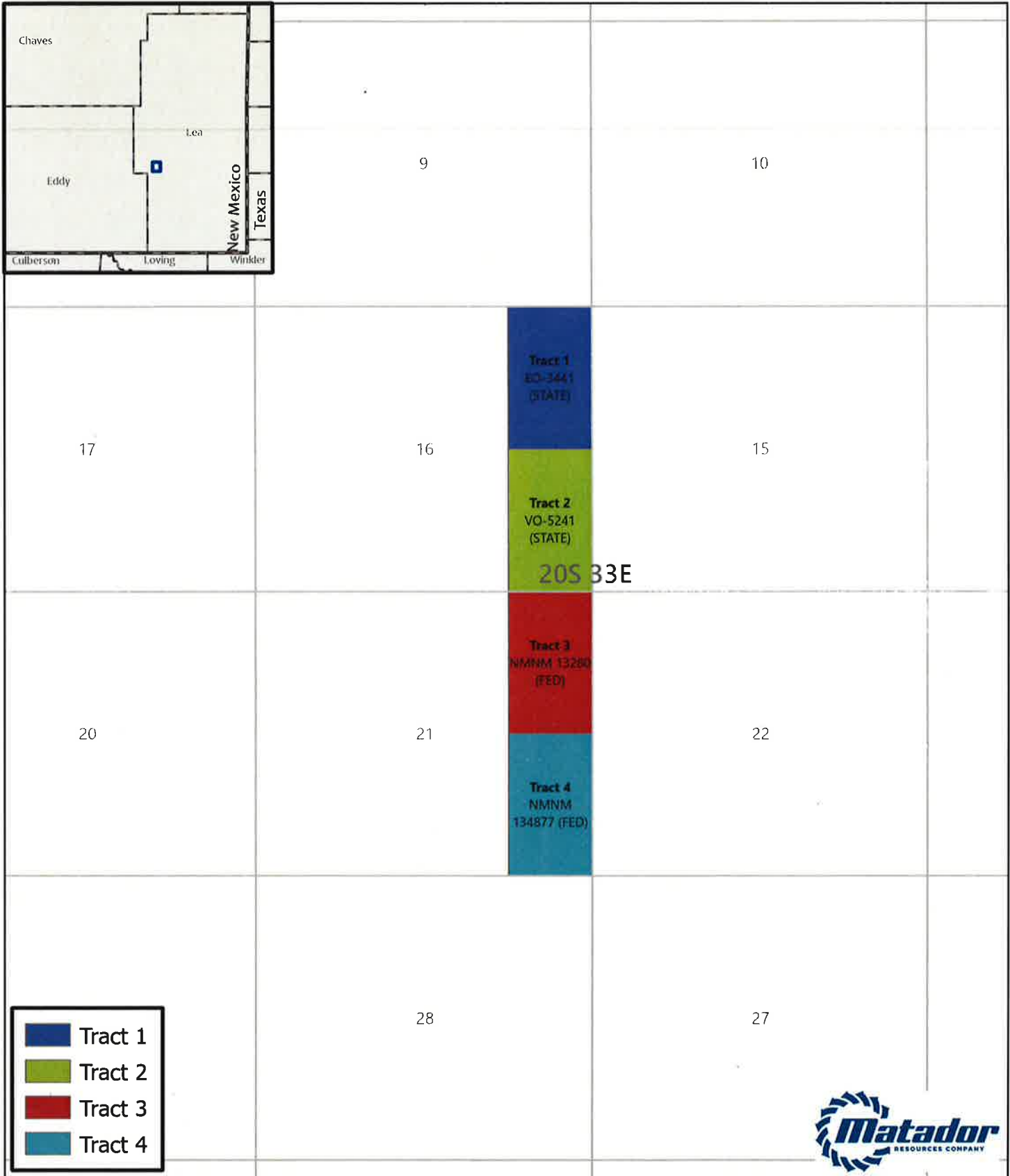
GIS Standard Map Disclaimer:
This cartographic product is for informational purposes and may not have been prepared for or be suitable for legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Matador Production Company
Hearing Date: August 18, 2022
Case No. 22747 & 22748

Southeast New Mexico

Map Prepared by: thudgins
 Project: Forced Pooling
 Date: 6/27/2022
 Coordinate System: GCS WGS 1984

Pony Express E2E2 Tract Plat



Southeast New Mexico



GIS Standard Map Disclaimer:
 This cartographic product is for informational purposes and may not
 have been required for, or be suitable for, legal, engineering, or surveying
 purposes. Users of this information should review or consult the primary
 data and information sources to ascertain the usability of the information.

Map Prepared by: thudgins
 Project: Forced Pooling
 Date: 6/27/2022
 Coordinate System: GCS WGS 1984

EXHIBIT C-3

Summary of Interests

(CASE No. 22747)

MRC Permian Company Working Interest			50.000000%
Voluntary Joinder			22.918750%
Compulsory Pool Interest Total:			27.081250%
Interest Owner:	Description:	Tract	Interest:
ConocoPhillips Company	Voluntary Joinder	3	12.500000%
COG Operating, LLC	Voluntary Joinder	3	10.418750%
Devon Energy Production Co LP	Uncommitted Working Interest Owner	2	25.000000%
OXY USA WTP Limited Partnership	Uncommitted Working Interest Owner	3	2.081250%

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-3
 Submitted by: Matador Production Company
 Hearing Date: August 18, 2022
 Case No. 22747 & 22748



Summary of Interests (Case No. 22748)

MRC Permian Company Working Interest			50.000000%
Voluntary Joinder			22.918750%
Compulsory Pool Interest Total:			27.081250%
Interest Owner:	Description:	Tract	Interest:
ConocoPhillips Company	Voluntary Joinder	3	12.500000%
COG Operating, LLC	Voluntary Joinder	3	10.418750%
Devon Energy Production Co LP	Uncommitted Working Interest Owner	2	25.000000%
OXY USA WTP Limited Partnership	Uncommitted Working Interest Owner	3	2.081250%



EXHIBIT C-4

Summary of ORRI Owners – Pony Express Fed Com W2E2

(Case 22747)

ORRI

1. MRC Permian Company
2. Claudia Neal Young
3. Laura Neal Barbaree
4. Avant Operating, LLC
5. PEO Permian LLC
6. John Brickey
7. Jack Erwin
8. Alan Peters
9. Deborah S. Moore, SSP
10. Eric D. Fein
11. Keaton Brickey
12. Burlington Resources Oil & Gas Company LP
13. Gilbert C. Wheat
14. Southern Petroleum Exploration, Inc
15. George H. Etz, Jr., Trustee
16. Etz Oil Properties, Ltd
17. Higgins Trust, Inc
18. Antonia Dean
19. Mary Dupuis
20. Thomas Rapkoch
21. Jennifer E. Deland and Leroy E. Deland Revocable Trust
22. Michael Rapkoch
23. Karen Irish, fka Karen Rapkoch
24. Daniel Rapkoch
25. Jennifer Deland
26. Marc Ducharme
27. Denise Crimmins
28. Michelle Deane
29. Celeste Martley
30. Aimee Ducharme
31. Vince Holdings, LLC
32. Russell J. Cox
33. Carl A. Robinson Production, Ltd.
34. Estate of Betty Kyte Dreessen aka Betty M. Dreessen
35. Cecil Bond Kyte
36. C & I Powell Revocable Living Trust
37. Edward T. Dreessen and Kathleen Dreessen Living Trust
38. Cecil Marie Dreessen
39. Braille Institute of America, Inc.
40. Diamond Lil Properties, LLC
41. Spirit Trail, LLC
42. Marilyn Corn Coll
43. Katheryn Joyce Coll
44. Max W. Coll III

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: Matador Production Company
Hearing Date: August 18, 2022
Case No. 22747 & 22748

Summary of ORRI Owners – Pony Express Fed Com E2E2

(Case 22748)

ORRI

1. MRC Permian Company
2. Claudia Neal Young
3. Laura Neal Barbaree
4. Avant Operating, LLC
5. PEO Permian LLC
6. John Brickey
7. Jack Erwin
8. Alan Peters
9. Deborah S. Moore, SSP
10. Eric D. Fein
11. Keaton Brickey
12. Burlington Resources Oil & Gas Company LP
13. Gilbert C. Wheat
14. Southern Petroleum Exploration, Inc
15. George H. Etz, Jr., Trustee
16. Etz Oil Properties, Ltd
17. Higgins Trust, Inc
18. Antonia Dean
19. Mary Dupuis
20. Thomas Rapkoch
21. Jennifer E. Deland and Leroy E. Deland Revocable Trust
22. Michael Rapkoch
23. Karen Irish, fka Karen Rapkoch
24. Daniel Rapkoch
25. Jennifer Deland
26. Marc Ducharme
27. Denise Crimmins
28. Michelle Deane
29. Celeste Martley
30. Aimee Ducharme
31. Vince Holdings, LLC
32. Russell J. Cox
33. Carl A. Robinson Production, Ltd.
34. Estate of Betty Kyte Dreessen aka Betty M. Dreessen
35. Cecil Bond Kyte
36. C & I Powell Revocable Living Trust
37. Edward T. Dreessen and Kathleen Dreessen Living Trust
38. Cecil Marie Dreessen
39. Braille Institute of America, Inc.
40. Diamond Lil Properties, LLC
41. Spirit Trail, LLC
42. Marilyn Corn Coll
43. Katheryn Joyce Coll
44. Max W. Coll III

EXHIBIT C-5

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.587.4628 • Fax 214.866.4883

isaac.evans@matadorresources.com

Isaac Evans
Landman

February 10, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

Devon Energy Production Co LP
333 West Sheridan Avenue
Oklahoma City, OK 73102

Re: Pony Express Federal Com #403H, #404H, #504H, #505H, #603H, & #604H (the "Wells")
Participation Proposal
E/2 of Sections 16 & 21, Township 20 South, Range 33 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Pony Express Federal Com #403H, Pony Express Federal Com #404H, Pony Express Federal Com #504H, Pony Express Federal Com #505H, Pony Express Federal Com #603H, & Pony Express Federal Com #604H wells, located in the E/2 of Sections 16 & 21, Township 20 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the six (6) enclosed Authority for Expenditures ("AFE") dated February 4, 2022.
- **Pony Express Federal Com #403H:** to be drilled from a legal location with a proposed surface hole location in the NW/4NE/4 of Section 16-20S-33E and a proposed bottom hole location in the SW/4SE/4 of Section 21-20S-33E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,500' TVD) to a Measured Depth of approximately 21,656'.
- **Pony Express Federal Com #404H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NE/4 of Section 16-20S-33E and a proposed bottom hole location in the SE/4SE/4 of Section 21-20S-33E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,500' TVD) to a Measured Depth of approximately 21,656'.
- **Pony Express Federal Com #504H:** to be drilled from a legal location with a proposed surface hole location in the NW/4NE/4 of Section 16-20S-33E and a proposed bottom hole location in the SW/4SE/4 of Section 21-20S-33E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,367' TVD) to a Measured Depth of approximately 21,656'.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-5

Submitted by: Matador Production Company
Hearing Date: August 18, 2022
Case No. 22747 & 22748

- **Pony Express Federal Com #505H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NE/4 of Section 16-20S-33E and a proposed bottom hole location in the SE/4SE/4 of Section 21-20S-33E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,367' TVD) to a Measured Depth of approximately 21,656'.
- **Pony Express Federal Com #603H:** to be drilled from a legal location with a proposed surface hole location in the NW/4NE/4 of Section 16-20S-33E and a proposed bottom hole location in the SW/4SE/4 of Section 21-20S-33E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,266' TVD) to a Measured Depth of approximately 21,656'.
- **Pony Express Federal Com #604H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NE/4 of Section 16-20S-33E and a proposed bottom hole location in the SE/4SE/4 of Section 21-20S-33E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,277' TVD) to a Measured Depth of approximately 21,656'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which is enclosed for your review. The proposed Operating Agreement dated February 1, 2022, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators, covers certain depths in the E/2 of Sections 16 & 21, Township 20 South, Range 33, Lea County, New Mexico, being 640.00 acres, more or less, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Isaac Evans

Devon Energy Production Co LP hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Pony Express Federal Com #403H** well.

_____ Not to participate in the **Pony Express Federal Com #403H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Pony Express Federal Com #404H** well.

_____ Not to participate in the **Pony Express Federal Com #404H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Pony Express Federal Com #504H** well.

_____ Not to participate in the **Pony Express Federal Com #504H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Pony Express Federal Com #505H** well.

_____ Not to participate in the **Pony Express Federal Com #505H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Pony Express Federal Com #603H** well.

_____ Not to participate in the **Pony Express Federal Com #603H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Pony Express Federal Com #604H** well.

_____ Not to participate in the **Pony Express Federal Com #604H**

Devon Energy Production Co LP

By: _____

Title: _____

Date: _____

Contact Number: _____

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.587.4628 • Fax 214.866.4883
isaac.evans@matadorresources.com

Isaac Evans
Landman

February 11, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

OXY USA WTP Limited Partnership
5 Greenway Plaza, Suite 110
Houston, TX 77046-0521

Re: Pony Express Federal Com #403H, #404H, #504H, #505H, #603H, & #604H (the "Wells")
Participation Proposal
E/2 of Sections 16 & 21, Township 20 South, Range 33 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Pony Express Federal Com #403H, Pony Express Federal Com #404H, Pony Express Federal Com #504H, Pony Express Federal Com #505H, Pony Express Federal Com #603H, & Pony Express Federal Com #604H wells, located in the E/2 of Sections 16 & 21, Township 20 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the six (6) enclosed Authority for Expenditures ("AFE") dated February 4, 2022.
- **Pony Express Federal Com #403H:** to be drilled from a legal location with a proposed surface hole location in the NW/4NE/4 of Section 16-20S-33E and a proposed bottom hole location in the SW/4SE/4 of Section 21-20S-33E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,500' TVD) to a Measured Depth of approximately 21,656'.
- **Pony Express Federal Com #404H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NE/4 of Section 16-20S-33E and a proposed bottom hole location in the SE/4SE/4 of Section 21-20S-33E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,500' TVD) to a Measured Depth of approximately 21,656'.
- **Pony Express Federal Com #504H:** to be drilled from a legal location with a proposed surface hole location in the NW/4NE/4 of Section 16-20S-33E and a proposed bottom hole location in the SW/4SE/4 of Section 21-20S-33E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,367' TVD) to a Measured Depth of approximately 21,656'.

- **Pony Express Federal Com #505H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NE/4 of Section 16-20S-33E and a proposed bottom hole location in the SE/4SE/4 of Section 21-20S-33E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,367' TVD) to a Measured Depth of approximately 21,656'.
- **Pony Express Federal Com #603H:** to be drilled from a legal location with a proposed surface hole location in the NW/4NE/4 of Section 16-20S-33E and a proposed bottom hole location in the SW/4SE/4 of Section 21-20S-33E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,266' TVD) to a Measured Depth of approximately 21,656'.
- **Pony Express Federal Com #604H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NE/4 of Section 16-20S-33E and a proposed bottom hole location in the SE/4SE/4 of Section 21-20S-33E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,277' TVD) to a Measured Depth of approximately 21,656'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which is enclosed for your review. The proposed Operating Agreement dated February 1, 2022, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators, covers certain depths in the E/2 of Sections 16 & 21, Township 20 South, Range 33, Lea County, New Mexico, being 640.00 acres, more or less, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Isaac Evans

OXY USA WTP Limited Partnership hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Pony Express Federal Com #403H** well.

_____ Not to participate in the **Pony Express Federal Com #403H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Pony Express Federal Com #404H** well.

_____ Not to participate in the **Pony Express Federal Com #404H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Pony Express Federal Com #504H** well.

_____ Not to participate in the **Pony Express Federal Com #504H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Pony Express Federal Com #505H** well.

_____ Not to participate in the **Pony Express Federal Com #505H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Pony Express Federal Com #603H** well.

_____ Not to participate in the **Pony Express Federal Com #603H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Pony Express Federal Com #604H** well.

_____ Not to participate in the **Pony Express Federal Com #604H**

OXY USA WTP Limited Partnership

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	February 4, 2022	AFE NO.:	
WELL NAME:	Pony Express Federal Com #403H	FIELD:	
LOCATION:	Section 21 & 16, 20S-33E	MD/TVD:	21,658/9,500'
COUNTY/STATE:	Lea, New Mexico	LATERAL LENGTH:	9,980'
MRC W:			
GEOLOGIC TARGET:	1st Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 1st Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 75,000			\$ 10,000	\$ 85,000
Location, Surveys & Damages	116,000	13,000	15,000	20,000	164,000
Drilling	1,107,450				1,107,450
Cementing & Float Equip	283,000				283,000
Logging / Formation Evaluation		3,780	3,000		6,780
Flowback - Labor			23,400		23,400
Flowback - Surface Rentals			20,304		20,304
Flowback - Rental Living Quarters					
Mud Logging	28,000				28,000
Mud Circulation System	78,250				78,250
Mud & Chemicals	305,000	53,900	6,000		364,900
Mud / Wastewater Disposal	185,000			1,000	186,000
Freight / Transportation	18,000	40,975			58,975
Rig Supervision / Engineering	156,000	97,900	4,350	1,800	260,050
Drill Bits	120,500				120,500
Drill Bit Purchase					
Fuel & Power	185,250	470,035			655,285
Water	76,250	708,750	3,000	1,000	789,000
Drig & Completion Overhead	16,250				16,250
Plugging & Abandonment					
Directional Drilling, Surveys	280,270				280,270
Completion Unit, Swab, CTU		165,000	13,500		178,500
Perforating, Wireline, Slickline		188,070			188,070
High Pressure Pump Truck		57,750	6,000		63,750
Stimulation		1,929,489			1,929,489
Stimulation Flowback & Disp		17,050	338,000		355,050
Insurance	17,325				17,325
Labor	218,500	66,000	15,000	5,000	304,500
Rental - Surface Equipment	108,763	306,807	10,000	5,000	430,569
Rental - Downhole Equipment	184,103	94,600			278,703
Rental - Living Quarters	67,600	44,138		5,000	106,738
Contingency	180,825	218,210	22,878	4,880	426,793
Operations Center	31,395				31,395
TOTAL INTANGIBLES >	3,828,730	4,475,453	480,432	63,680	8,838,295

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 215,500				\$ 215,500
Intermediate Casing	335,703				335,703
Drilling Liner	281,250				281,250
Production Casing	823,657				823,657
Production Liner					
Tubing			43,200		43,200
Wellhead	186,000		45,000		231,000
Packers, Liner Hangers		67,344			67,344
Tanks				81,000	81,000
Production Vessels				133,463	133,463
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			275,000		275,000
Compressor				11,000	11,000
Installation Costs				40,000	40,000
Surface Pumps			2,500	26,500	31,000
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			10,000	77,500	87,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				62,500	62,500
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				5,400	5,400
Flare Stack				24,750	24,750
Electrical / Grounding			30,000	65,500	95,500
Communications / SCADA			4,000	2,000	6,000
Instrumentation / Safety				28,250	28,250
TOTAL TANGIBLES >	1,822,110	67,344	409,700	681,863	2,981,017
TOTAL COSTS >	5,650,840	4,542,797	890,132	735,543	11,819,317

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	TB	Team Lead - WTX/NM	<i>AW</i>
Completions Engineer:	GH		APW
Production Engineer:	GL		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	_____	VP - Drilling	_____
Executive VP, Legal	_____	Exec Dir - Exploration	_____
President	_____		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	Yes _____ No (mark one)		

The costs in this AFE are estimates and are intended to control and be subject to an estimate or any specific item in the cost plan of the project. Funding conditions determined under the AFE may be adjusted up or down after the well has been authorized. By executing this AFE, the P/O partner agrees to use its own resources to pay its share of the actual costs incurred, including legal, contract, regulatory, permitting and well costs under the terms of the applicable non-operating partner, regulatory order or other agreement creating the well. This partner shall be deemed to have a final responsibility for Operator's well control and general liability insurance, unless set forth in the Operator's certificate pertaining to same insurance in an amount allocable to the Operator by the date of said

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 76240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	February 4, 2022	AFE NO.:	
WELL NAME:	Pony Express Federal Com #404H	FIELD:	
LOCATION:	Section 21 & 16, 20S-33E	MD/TVD:	21,656/9,500'
COUNTY/STATE:	Lea, New Mexico	LATERAL LENGTH:	9,980'
MRC WI:			
GEOLOGIC TARGET:	1st Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 1st Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 75,000	\$ -	\$ -	\$ 10,000	\$ 85,000
Location, Surveys & Damages	116,000	13,000	15,000	20,000	164,000
Drilling	1,107,450				1,107,450
Cementing & Float Equip	283,000				283,000
Logging / Formation Evaluation	-	3,780	3,000		6,780
Flowback - Labor			23,400		23,400
Flowback - Surface Rentals			20,304		20,304
Flowback - Rental Living Quarters					-
Mud Logging	28,000				28,000
Mud Circulation System	78,250				78,250
Mud & Chemicals	305,000	53,900	6,000		364,900
Mud / Wastewater Disposal	185,000			1,000	186,000
Freight / Transportation	18,000	40,975			58,975
Rig Supervision / Engineering	156,000	97,900	4,350	1,800	260,050
Drill Bits	120,500				120,500
Drill Bit Purchase					
Fuel & Power	185,250	470,035			655,285
Water	76,250	708,750	3,000	1,000	789,000
Drig & Completion Overhead	16,250				16,250
Plugging & Abandonment					
Directional Drilling, Surveys	280,270				280,270
Completion Unit, Swab, CTU		165,000	13,500		178,500
Perforating, Wireline, Slickline		188,070			188,070
High Pressure Pump Truck		57,750	6,000		63,750
Stimulation		1,929,489			1,929,489
Stimulation Flowback & Disp		17,050	338,000		355,050
Insurance	17,325				17,325
Labor	218,500	66,000	15,000	5,000	304,500
Rental - Surface Equipment	108,763	306,807	10,000	5,000	430,569
Rental - Downhole Equipment	184,103	94,600			278,703
Rental - Living Quarters	57,600	44,138		5,000	106,738
Contingency	180,825	218,210	22,878	4,880	426,793
Operations Center	31,395				31,395
TOTAL INTANGIBLES >	3,828,730	4,475,453	480,432	53,680	8,838,295

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 215,500	\$ -	\$ -	\$ -	\$ 215,500
Intermediate Casing	335,703				335,703
Drilling Liner	281,250				281,250
Production Casing	823,657				823,657
Production Liner					
Tubing			43,200		43,200
Wellhead	168,000		45,000		211,000
Packers, Liner Hangers		67,344			67,344
Tanks				81,000	81,000
Production Vessels				133,463	133,463
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			275,000		275,000
Compressor				11,000	11,000
Installation Costs				40,000	40,000
Surface Pumps			2,500	26,500	31,000
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			10,000	77,500	87,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				62,500	62,500
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				5,400	5,400
Flare Stack				24,750	24,750
Electrical / Grounding			30,000	65,500	95,500
Communications / SCADA			4,000	2,000	6,000
Instrumentation / Safety				28,250	28,250
TOTAL TANGIBLES >	1,822,110	67,344	409,700	681,863	2,981,016
TOTAL COSTS >	5,650,840	4,542,797	890,132	735,543	11,819,311

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	TB	Team Lead - WTX/INM	<u>AW</u>
Completions Engineer:	GH		APW
Production Engineer:	GL		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	<u>DEL</u>	VP - Drilling	<u>BG</u>
Executive VP, Legal	<u>CA</u>	Exec Dir - Exploration	<u>NLF</u>
President	<u>MVH</u>		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	Yes _____ No (mark one)		

This AFE is for informational purposes only and may not be controlled as a contract or any other legal instrument. It is subject to the terms and conditions of the applicable operating agreement, regulatory order or other agreement covering this well. This AFE shall be reviewed by and filed with the appropriate regulatory authority in the jurisdiction of the well. The Operator shall be responsible for the accuracy of the information provided in this AFE. The Operator shall be responsible for the accuracy of the information provided in this AFE. The Operator shall be responsible for the accuracy of the information provided in this AFE.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 6400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	February 4, 2022	AFE NO.:	
WELL NAME:	Pony Express Federal Com #504H	FIELD:	
LOCATION:	Section 21 & 16, 20S-33E	MD/TVD:	21,656'/10,367'
COUNTY/STATE:	Lea, New Mexico	LATERAL LENGTH:	9,980'
MRC WI:			
GEOLOGIC TARGET:	2nd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 2nd Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 75,000	\$ -	\$ -	\$ 10,000	\$ 85,000
Location, Surveys & Damages	116,000	13,000	15,000	20,000	164,000
Drilling	1,107,450	-	-	-	1,107,450
Cementing & Float Equip	283,000	-	-	-	283,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	23,400	-	23,400
Flowback - Surface Rentals	-	-	20,304	-	20,304
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	28,000	-	-	-	28,000
Mud Circulation System	78,250	-	-	-	78,250
Mud & Chemicals	305,000	53,900	6,000	-	364,900
Mud / Wastewater Disposal	185,000	-	-	1,000	186,000
Freight / Transportation	18,000	40,563	-	-	58,563
Rig Supervision / Engineering	156,000	96,140	4,350	1,800	258,290
Drill Bits	120,500	-	-	-	120,500
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	185,250	470,035	-	-	655,285
Water	76,250	708,750	3,000	1,000	789,000
Drig & Completion Overhead	16,250	-	-	-	16,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	280,270	-	-	-	280,270
Completion Unit, Swab, CTU	-	165,000	13,500	-	178,500
Perforating, Wireline, Slickline	-	188,070	-	-	188,070
High Pressure Pump Truck	-	56,595	6,000	-	62,595
Stimulation	-	1,683,837	-	-	1,683,837
Stimulation Flowback & Disp.	-	17,050	338,000	-	355,050
Insurance	17,325	-	-	-	17,325
Labor	218,500	65,175	15,000	5,000	303,675
Rental - Surface Equipment	108,763	351,277	10,000	5,000	475,039
Rental - Downhole Equipment	184,103	94,600	-	-	278,703
Rental - Living Quarters	57,600	41,622	-	5,000	104,122
Contingency	180,825	221,637	22,878	4,880	430,220
Operations Center	31,395	-	-	-	31,395
TOTAL INTANGIBLES >	5,828,730	4,470,931	480,432	53,680	8,833,773

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 215,500	\$ -	\$ -	\$ -	\$ 215,500
Intermediate Casing	335,703	-	-	-	335,703
Drilling Liner	281,250	-	-	-	281,250
Production Casing	823,657	-	-	-	823,657
Production Liner	-	-	-	-	-
Tubing	-	-	43,200	-	43,200
Wellhead	186,000	-	45,000	-	231,000
Packers, Liner Hangers	-	67,344	-	-	67,344
Tanks	-	-	-	81,000	81,000
Production Vessels	-	-	-	133,463	133,463
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	275,000	-	275,000
Compressor	-	-	-	11,000	11,000
Installation Costs	-	-	-	40,000	40,000
Surface Pumps	-	-	2,500	28,500	31,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	77,500	87,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	62,500	62,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	5,400	5,400
Flare Stack	-	-	-	24,750	24,750
Electrical / Grounding	-	-	30,000	65,500	95,500
Communications / SCADA	-	-	4,000	2,000	6,000
Instrumentation / Safety	-	-	-	28,250	28,250
TOTAL TANGIBLES >	1,822,110	67,344	409,700	681,863	2,981,018
TOTAL COSTS >	5,650,840	4,538,275	890,132	735,543	11,814,789

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	TB	Team Lead - WTX/NM	<i>AW</i>
Completions Engineer:	GH		APW
Production Engineer:	GL		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	_____	VP - Drilling	_____
	DEL		BG
Executive VP, Legal	_____	Exec Dir - Exploration	_____
	CA		NLF
President	_____		
	MVH		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	Yea _____ No (mark one)		

The costs on this AFE are estimates and are not to be construed as a contract or any specific form for the total cost of the project. Terms, conditions and approval under the AFE may be subject to a cost cap after the well has been completed. In executing the AFE, the Partner agrees to use its best efforts to obtain the most favorable industry legal, contract, regulatory, and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering the well. Partner shall be released by and hold responsible for Operator's well control and general liability insurance unless the partner provides Operator with a certificate covering its own insurance in an amount acceptable to the Operator by the date of sub.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-6200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	February 4, 2022	AFE NO.:	
WELL NAME:	Pony Express Federal Com #505H	FIELD:	
LOCATION:	Section 21 & 16, 20S-33E	MD/TVD:	21,656'/10,367'
COUNTY/STATE:	Lea, New Mexico	LATERAL LENGTH:	9,980'
MRC W#:			
GEOLOGIC TARGET:	2nd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 2nd Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 75,000	\$ -	\$ -	\$ 10,000	\$ 85,000
Location, Surveys & Damages	116,000	13,000	15,000	20,000	164,000
Drilling	1,107,450	-	-	-	1,107,450
Cementing & Float Equip	283,000	-	-	-	283,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	23,400	-	23,400
Flowback - Surface Rentals	-	-	20,304	-	20,304
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	28,000	-	-	-	28,000
Mud Circulation System	78,250	-	-	-	78,250
Mud & Chemicals	305,000	53,900	6,000	-	364,900
Mud / Wastewater Disposal	185,000	-	-	1,000	186,000
Freight / Transportation	18,000	40,583	-	-	58,583
Rig Supervision / Engineering	156,000	96,140	4,350	1,800	258,290
Drill Bits	120,500	-	-	-	120,500
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	185,250	470,035	-	-	655,285
Water	76,250	708,750	3,000	1,000	789,000
Drig & Completion Overhead	16,250	-	-	-	16,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	280,270	-	-	-	280,270
Completion Unit, Swab, CTU	-	165,000	13,500	-	178,500
Perforating, Wireline, Slickline	-	188,070	-	-	188,070
High Pressure Pump Truck	-	56,595	6,000	-	62,595
Stimulation	-	1,883,837	-	-	1,883,837
Stimulation Flowback & Disp	-	17,050	338,000	-	355,050
Insurance	17,325	-	-	-	17,325
Labor	218,500	65,175	15,000	5,000	303,675
Rental - Surface Equipment	108,763	351,277	10,000	5,000	475,039
Rental - Downhole Equipment	184,103	94,600	-	-	278,703
Rental - Living Quarters	57,600	41,522	-	5,000	104,122
Contingency	180,825	221,637	22,878	4,880	430,220
Operations Center	31,395	-	-	-	31,395
TOTAL INTANGIBLES >	3,828,730	4,470,931	480,432	63,680	8,833,773

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 215,500	\$ -	\$ -	\$ -	\$ 215,500
Intermediate Casing	335,703	-	-	-	335,703
Drilling Liner	281,250	-	-	-	281,250
Production Casing	823,657	-	-	-	823,657
Production Liner	-	-	-	-	-
Tubing	-	-	43,200	-	43,200
Wellhead	166,000	-	45,000	-	211,000
Packers, Liner Hangers	-	87,344	-	-	87,344
Tanks	-	-	-	81,000	81,000
Production Vessels	-	-	-	133,463	133,463
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	275,000	-	275,000
Compressor	-	-	-	11,000	11,000
Installation Costs	-	-	-	40,000	40,000
Surface Pumps	-	-	2,500	28,500	31,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	77,500	87,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	62,500	62,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	5,400	5,400
Flare Stack	-	-	-	24,750	24,750
Electrical / Grounding	-	-	30,000	65,500	95,500
Communications / SCADA	-	-	4,000	2,000	6,000
Instrumentation / Safety	-	-	-	28,250	28,250
TOTAL TANGIBLES >	1,822,110	67,344	409,700	681,863	2,981,018
TOTAL COSTS >	5,650,840	4,638,275	890,132	735,643	11,814,798

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	TB	Team Lead - WTX/NM	<u>AW</u>
Completions Engineer:	GH		APW
Production Engineer:	GL		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	<u>DEL</u>	VP - Drilling	<u>BG</u>
Executive VP, Legal	<u>CA</u>	Exec Dir - Exploration	<u>NLF</u>
President	<u>MVH</u>		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	Yes _____ No (mark one)		

The costs in this AFE are estimates and are not intended to constitute an offer or any other form of financial product. Terms and/or conditions under the AFE may be added to it as well after the well has been authorized. By executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, lease, regulatory, engineering and well costs under the terms of the applicable joint operating agreement or other agreement governing the well. The Participant shall be covered by and billed proportionately for Operator's well control and general liability products unless the Participant provides Operator a certificate covering its own resources in an amount acceptable to the Operator by the date of sale.

MATADOR PRODUCTION COMPANY

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Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	February 4, 2022	AFE NO.:	
WELL NAME:	Pony Express Federal Com #603H	FIELD:	
LOCATION:	Section 21 & 16, 20S-33E	MD/TVD:	21,656'/11,266'
COUNTY/STATE:	Lea, New Mexico	LATERAL LENGTH:	9,980'
MRC Wt:			
GEOLOGIC TARGET:	3rd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 3rd Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 75,000	\$ -	\$ -	\$ 10,000	\$ 85,000
Location, Surveys & Damages	116,000	13,000	15,000	20,000	164,000
Drilling	1,107,450	-	-	-	1,107,450
Cementing & Float Equip	283,000	-	-	-	283,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	23,400	-	23,400
Flowback - Surface Rentals	-	-	20,304	-	20,304
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	28,000	-	-	-	28,000
Mud Circulation System	76,250	-	-	-	76,250
Mud & Chemicals	305,000	53,900	6,000	-	364,900
Mud / Wastewater Disposal	185,000	-	-	1,000	186,000
Freight / Transportation	18,000	40,563	-	-	58,563
Rig Supervision / Engineering	156,000	96,140	4,350	1,800	258,290
Drill Bits	120,500	-	-	-	120,500
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	185,250	470,035	-	-	655,285
Water	76,250	708,750	3,000	1,000	789,000
Drig & Completion Overhead	16,250	-	-	-	16,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	280,270	-	-	-	280,270
Completion Unit, Swab, CTU	-	165,000	13,500	-	178,500
Perforating, Wireline, Slickline	-	188,070	-	-	188,070
High Pressure Pump Truck	-	56,595	8,000	-	64,595
Stimulation	-	1,883,837	-	-	1,883,837
Stimulation Flowback & Disp	-	17,050	338,000	-	355,050
Insurance	17,325	-	-	-	17,325
Labor	218,500	85,175	15,000	5,000	303,675
Rental - Surface Equipment	108,763	351,277	10,000	5,000	475,039
Rental - Downhole Equipment	184,103	94,600	-	-	278,703
Rental - Living Quarters	57,600	41,522	-	5,000	104,122
Contingency	180,825	221,637	22,878	4,880	430,220
Operations Center	31,395	-	-	-	31,395
TOTAL INTANGIBLES >	3,828,730	4,470,931	480,432	53,680	8,833,773

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 215,500	\$ -	\$ -	\$ -	\$ 215,500
Intermediate Casing	335,703	-	-	-	335,703
Drilling Liner	281,250	-	-	-	281,250
Production Casing	823,657	-	-	-	823,657
Production Liner	-	-	-	-	-
Tubing	-	-	43,200	-	43,200
Wellhead	166,000	-	45,000	-	211,000
Packers, Liner Hangers	-	67,344	-	-	67,344
Tanks	-	-	-	81,000	81,000
Production Vessels	-	-	-	133,463	133,463
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	275,000	-	275,000
Compressor	-	-	-	11,000	11,000
Installation Costs	-	-	-	40,000	40,000
Surface Pumps	-	-	2,500	28,500	31,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	77,500	87,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	62,500	62,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	5,400	5,400
Flare Stack	-	-	-	24,750	24,750
Electrical / Grounding	-	-	30,000	65,500	95,500
Communications / SCADA	-	-	4,000	2,000	6,000
Instrumentation / Safety	-	-	-	28,250	28,250
TOTAL TANGIBLES >	1,822,110	67,344	408,700	681,863	2,981,016
TOTAL COSTS >	5,650,840	4,538,275	890,132	738,643	11,814,789

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	TB	Team Lead - WTX/NM	<u>AW</u>
Completions Engineer:	GH		APW
Production Engineer:	GL		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	_____	VP - Drilling	_____
Executive VP, Legal	_____	Exec Dir - Exploration	_____
President	_____		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	Yes _____ No _____		

The costs in this AFE are estimates only and may not be correct and the drawings are preliminary. The AFE may be amended up to a year after the well has been completed. In executing the AFE, the Participant agrees to take its proportional share of all costs incurred, including legal, contract, regulatory, royalties and well costs under the terms of the applicable operating agreement, regulatory order or other agreement covering the well. The Participant shall be deemed to have accepted the Operator's well costs and general and special charges on the part of the Operator. Operator is not releasing its own insurance in an amount available to the Operator by the date of said

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 76240

Phone (972) 371-6200 • Fax (972) 371-6201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	February 4, 2022	AFE NO.:	
WELL NAME:	Pony Express Federal Com #604H	FIELD:	
LOCATION:	Section 21 & 16, 20S-33E	MD/TVD:	21,656/11,277'
COUNTY/STATE:	Lea, New Mexico	LATERAL LENGTH:	9,980'
MRC Wt:			
GEOLOGIC TARGET:	3rd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 3rd Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 75,000	\$ -	\$ -	\$ 10,000	\$ 85,000
Location, Surveys & Damages	116,000	13,000	15,000	20,000	164,000
Drilling	1,107,450	-	-	-	1,107,450
Cementing & Float Equip	283,000	-	-	-	283,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	23,400	-	23,400
Flowback - Surface Rentals	-	-	20,304	-	20,304
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	28,000	-	-	-	28,000
Mud Circulation System	78,250	-	-	-	78,250
Mud & Chemicals	305,000	53,900	6,000	-	364,900
Mud / Wastewater Disposal	185,000	-	-	1,000	186,000
Freight / Transportation	18,000	40,563	-	-	58,563
Rig Supervision / Engineering	156,000	96,140	4,350	1,800	258,290
Drill Bits	120,500	-	-	-	120,500
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	185,250	470,035	-	-	655,285
Water	76,250	708,750	3,000	1,000	789,000
Drig & Completion Overhead	16,250	-	-	-	16,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	280,270	-	-	-	280,270
Completion Unit, Swab, CTU	-	165,000	13,500	-	178,500
Perforating, Wireline, Slickline	-	188,070	-	-	188,070
High Pressure Pump Truck	-	56,595	6,000	-	62,595
Stimulation	-	1,883,837	-	-	1,883,837
Stimulation Flowback & Disp	-	17,050	338,000	-	355,050
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Rental - Surface Equipment	108,763	351,277	10,000	5,000	475,039
Rental - Downhole Equipment	184,103	94,600	-	-	278,703
Rental - Living Quarters	57,600	41,522	-	5,000	104,122
Contingency	180,825	221,637	22,878	4,880	430,220
Operations Center	31,395	-	-	-	31,395
TOTAL INTANGIBLES >	3,828,730	4,470,931	480,432	63,880	8,833,773

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 215,600	\$ -	\$ -	\$ -	\$ 215,600
Intermediate Casing	335,703	-	-	-	335,703
Drilling Liner	281,250	-	-	-	281,250
Production Casing	823,657	-	-	-	823,657
Production Liner	-	-	-	-	-
Tubing	-	-	43,200	-	43,200
Wellhead	168,000	-	45,000	-	211,000
Packers, Liner Hangers	-	67,344	-	-	67,344
Tanks	-	-	-	81,000	81,000
Production Vessels	-	-	-	133,463	133,463
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	275,000	-	275,000
Compressor	-	-	-	11,000	11,000
Installation Costs	-	-	-	40,000	40,000
Surface Pumps	-	-	2,500	26,500	31,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	77,500	87,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	62,500	62,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	5,400	5,400
Flare Stack	-	-	-	24,750	24,750
Electrical / Grounding	-	-	30,000	65,500	95,500
Communications / SCADA	-	-	4,000	2,000	6,000
Instrumentation / Safety	-	-	-	28,250	28,250
TOTAL TANGIBLES >	1,822,110	67,344	409,700	681,863	2,981,018
TOTAL COSTS >	5,650,840	4,538,275	890,132	735,543	11,814,789

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	TB	Team Lead - WTXNM	<i>AW</i>
Completions Engineer:	GH		APW
Production Engineer:	GL		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	_____	VP - Drilling	_____
	DEL		BG
Executive VP, Legal	_____	Exec Dir - Exploration	_____
	CA		NLF
President	_____		
	MVH		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	Yes _____ No (mark one)		

The costs on this AFE are estimates only and may be revised or changed as the project progresses. Drilling completion estimated under the AFE may be adjusted up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, carrying, regulatory, shut-in and well costs, under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be bonded by and held responsible for the completion of well costs and general liability insurance unless the participant provides. Operator's certificate insuring its own insurance in an amount equal to the Operator's cost of said

EXHIBIT C-6

Summary of Communications – Pony Express Fed Com W2E2

(Case 22747)

Uncommitted Working Interest:

1. OXY USA WTP Limited Partnership

In addition to sending well proposals, Matador had discussions with OXY USA WTP Limited Partnership regarding this project and potential voluntary joinder.

2. Devon Energy Production Co LP

In addition to sending well proposals, Matador had discussions with Devon Energy Production Co LP regarding this project and potential voluntary joinder.

Summary of Communications – Pony Express Fed Com E2E2 (case 22748)

Uncommitted Working Interest:

1. OXY USA WTP Limited Partnership

In addition to sending well proposals, Matador had discussions with OXY USA WTP Limited Partnership regarding this project and potential voluntary joinder.

2. Devon Energy Production Co LP

In addition to sending well proposals, Matador had discussions with Devon Energy Production Co LP regarding this project and potential voluntary joinder.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 22747 and 22748

AFFIDAVIT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Vice President of Geology.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the applications filed by Matador in these consolidated cases and have conducted a geologic study of the lands in the subject area.

3. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.

4. The target interval for the initial wells in these proposed spacing units is the First Bone Spring, Second Bone Spring and Third Bone Spring, respectively, of the Bone Spring Formation.

5. **Matador Exhibit D-2** is a subsea structure map that I prepared for the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the south. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.

6. Also included on Matador Exhibit D-2 is a line of cross section from A to A’.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: August 18, 2022
Case No. 22747-22748

7. **Matador Exhibit D-3** is a structural cross-section that I prepared displaying open-hole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included, when available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness across the entirety of the proposed spacing unit.

8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.


9. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

11. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **Matador Exhibits D-1 through 3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT



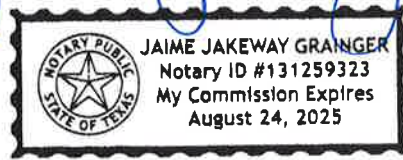
ANDREW PARKER

STATE OF TEXAS)
COUNTY OF Dallas)

SUBSCRIBED and SWORN to before me this 18th day of July 2022 by
Andrew Parker.

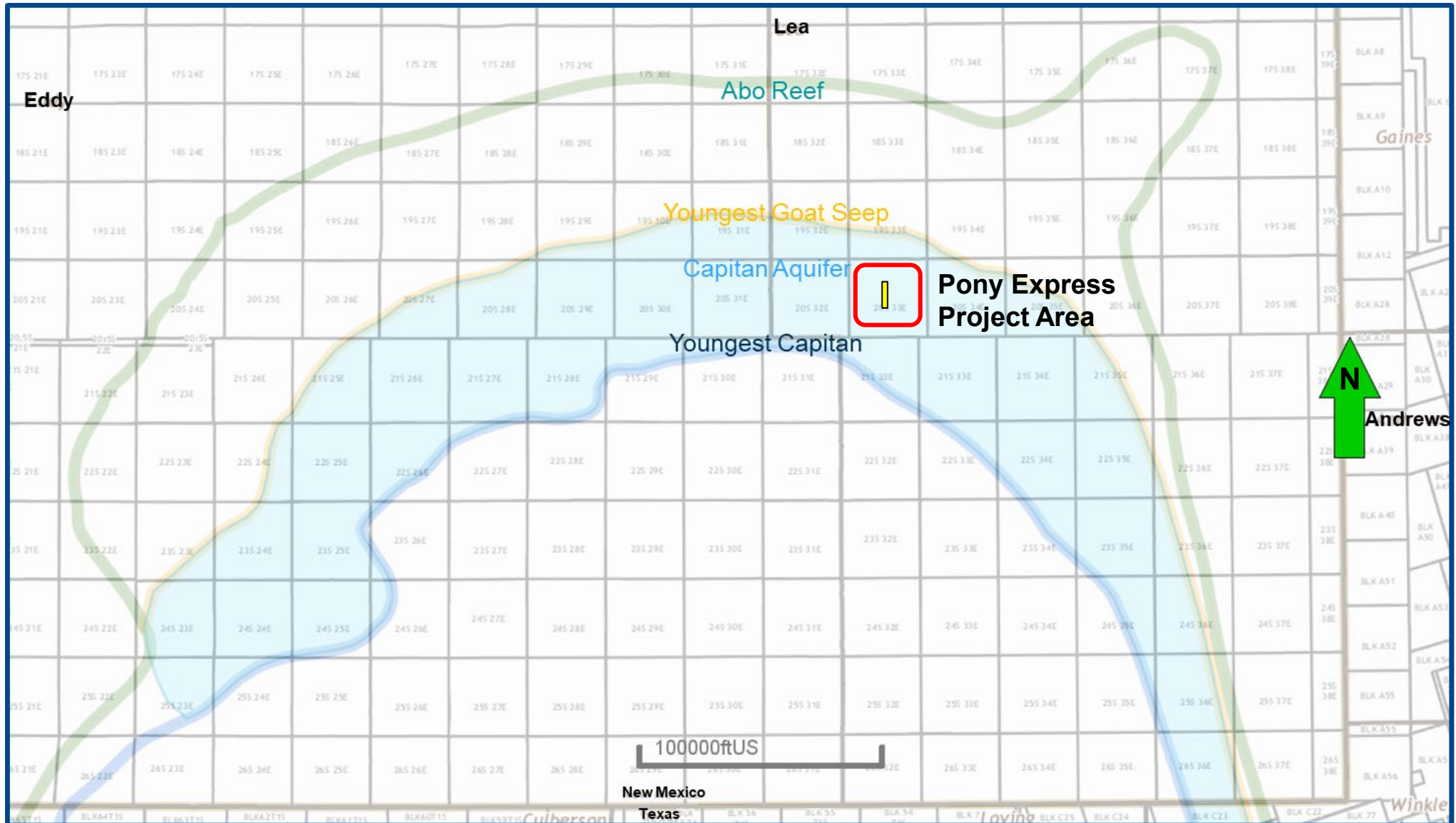
Jaime Jakeway Granger
NOTARY PUBLIC

My Commission Expires:
8/24/2025



Locator Map

Exhibit D-1



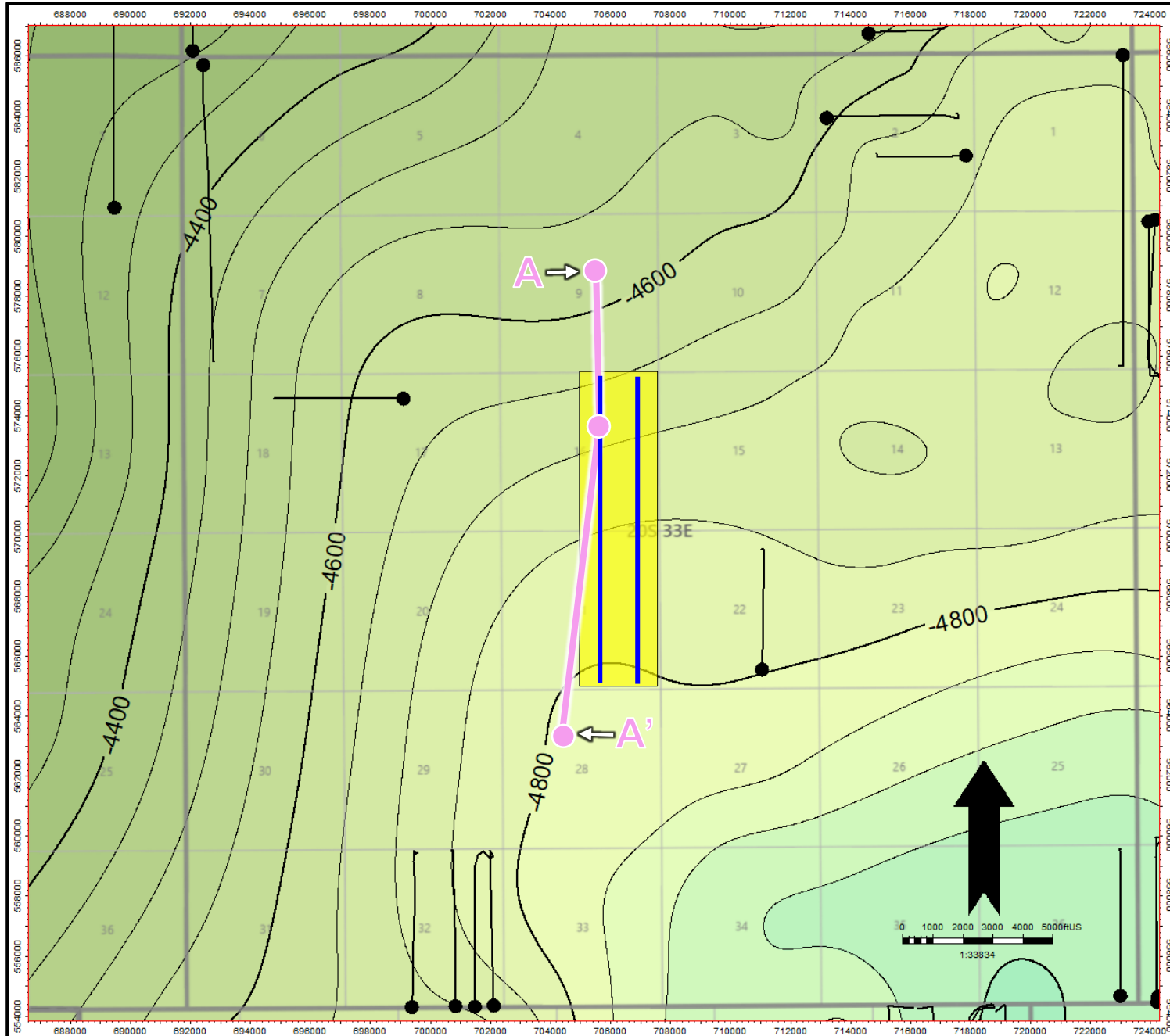
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-1
 Submitted by: Matador Production Company
 Hearing Date: August 18, 2022
 Case No. 22747-22748



D-1

TEAS;BONE SPRING, WEST [96399] Structure Map (Bone Spring Subsea) A – A' Reference Line

Exhibit D-2

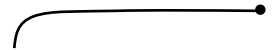


Map Legend

Pony Express Wells



Bone Spring Wells



Project Area



C. I. = 50'

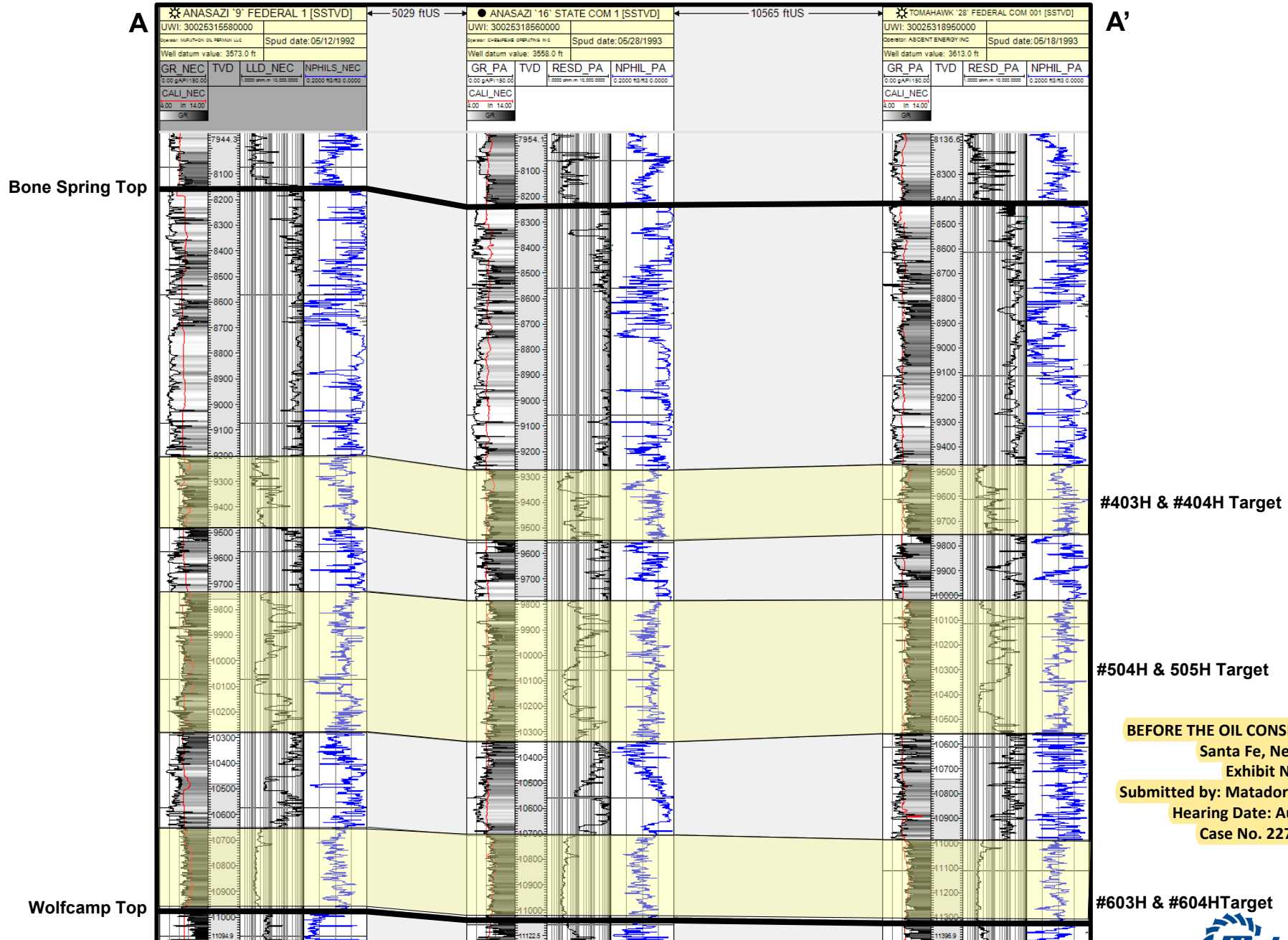
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-2
 Submitted by: Matador Production Company
 Hearing Date: August 18, 2022 Case No.
 22747-22748



D-2

TEAS;BONE SPRING, WEST [96399] Structural Cross-Section A – A'

Exhibit D-3



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-3
 Submitted by: Matador Production Company
 Hearing Date: August 18, 2022
 Case No. 22747-22748



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 22747 & 22748

**SELF-AFFIRMED STATEMENT OF
MICHAEL H. FELDEWERT**

1. I am attorney in fact and authorized representative of Matador Production Company (“MRC”), the Applicant herein.
2. The above-referenced applications and notice of the hearing on these applications were sent by certified mail to the affected parties on the date set forth in the letter attached hereto.
3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of August 16, 2022.
5. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on April 19, 2022, and July 29, 2022. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached as Exhibit F.
6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Matador Production Company
Hearing Date: August 18, 2022
Case No. 22747 & 22748**



Michael H. Feldewert

8/16/22

Date



Michael H. Feldewert
Partner
Phone 505.954.7287
mfeldewert@hollandhart.com

April 15, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.
Pony Express Federal Com 403H, 504H and 603H wells

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. Applicant has requested a hearing for this matter on May 5, 2022, beginning at 8:15 a.m. To monitor this case and to participate in the electronic hearing, please see the instructions posted on the OCD Hearings website at: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division, by mail at 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505 or by email at OCD.Hearings@state.nm.us, and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Isaac Evans at (972) 587-4628 or at isaac.evans@matadorresources.com.

Sincerely,

Michael H. Feldewert
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Michael H. Feldewert
Partner
Phone 505.954.7287
mfeldewert@hollandhart.com

April 15, 2022

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CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

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Sincerely,

Michael H. Feldewert
**ATTORNEY FOR MATADOR PRODUCTION
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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

July 29, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico: Pony Express Federal Com 403H, 504H and 603H wells

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This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. The hearing originally scheduled for May 5, 2022, has been rescheduled for August 18, 2022, before a Division Examiner, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>.

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If you have any questions about this matter, please contact Isaac Evans at (972) 587-4628 or issac.evans@matadorresources.com.

Sincerely,

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
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Sincerely,

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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Pony Express 403H-404H, 504H-505H
 Cases 22747-22748 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765875823987	COG Operating, LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:23 am on April 19, 2022 in MIDLAND, TX 79701.
9414811898765875823932	ConocoPhillips Company	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:23 am on April 19, 2022 in MIDLAND, TX 79701.
9414811898765875823970	OXY USA WTP Limited Partnership	5 Greenway Plz Ste 100	Houston	TX	77046-0506	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 18, 2022 at 12:03 pm.
9414811898765875823611	Devon Energy Production Co. LP	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item was picked up at a postal facility at 8:19 am on April 18, 2022 in OKLAHOMA CITY, OK 73102.

MRC - Pony Express
Cases 22787-22748 ORRI Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765871486216	MRC Permian Company	5400 Lyndon B Johnson Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to an individual at the address at 9:22 am on August 2, 2022 in DALLAS, TX 75240.
9414811898765871486858	Eric D. Fein	16206 Red Cedar Trl	Dallas	TX	75248-3940	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765871486865	Keaton Brickey	5211 Preston Dr	Midland	TX	79707-5104	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765871486827	Burlington Resources Oil & Gas Company LP	600 W Illinois Ave Attn Nm Obo Land	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:48 am on August 8, 2022 in MIDLAND, TX 79702.
9414811898765871486803	Gilbert C. Wheat, c/o Wheat Company Trust, Margery M. Wheat Huyck and Richard J. Huyck Trustees	441 Baltusrol Dr	Aptos	CA	95003-5407	Your item was delivered to an individual at the address at 2:13 pm on August 2, 2022 in APTOS, CA 95003.
9414811898765871486896	Sabine Oil & Gas Corporation	1415 Louisiana St Ste 1600	Houston	TX	77002-7490	Your item was delivered to an individual at the address at 1:16 pm on August 5, 2022 in HOUSTON, TX 77002.
9414811898765871486841	George H. Etz, III, Trustee	1105 Xanthisma Ave	McAllen	TX	78504-3519	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765871486889	Etz Oil Properties, Ltd	1307 W 3rd St	Roswell	NM	88201-2048	Your item arrived at the SANTA FE, NM 87504 post office at 9:17 am on August 15, 2022 and is ready for pickup.
9414811898765871486872	HTI Resources, Inc.	PO Box 10690	Savannah	GA	31412-0890	Your item was delivered at 12:29 pm on August 9, 2022 in SAVANNAH, GA 31412.
9414811898765871486711	Antonia Dean	2381 Brother Abdon Way	Santa Fe	NM	87505-5798	Your item was delivered to an individual at the address at 12:28 pm on August 4, 2022 in SANTA FE, NM 87505.
9414811898765871486759	Mary Dupuis	3119 3rd Ave S	Great Falls	MT	59405-3357	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765871486261	Claudia Neal Young	4140 N Apodaca St	Hobbs	NM	88240-0960	Your item was delivered to an individual at the address at 8:50 am on August 1, 2022 in HOBBS, NM 88240.
9414811898765871486766	Thomas Rapkoch	2527 38th Ave	San Francisco	CA	94116-2855	Your item was delivered to an individual at the address at 10:28 am on August 3, 2022 in SAN FRANCISCO, CA 94116.
9414811898765871486728	Jennifer E. Deland and Leroy E. Deland Revocable Trust	9951 Baker Lake Rd	Minocqua	WI	54548-9128	Your item was delivered to an individual at the address at 11:35 am on August 3, 2022 in MINOCQUA, WI 54548.
9414811898765871486704	Michael Rapkoch	2527 38th Ave	San Francisco	CA	94116-2855	Your item was delivered to an individual at the address at 10:28 am on August 3, 2022 in SAN FRANCISCO, CA 94116.
9414811898765871486797	Karen Irish, fka Karen Rapkoch	320 Old Hickory Blvd Apt 711	Nashville	TN	37221-1309	Your item has been delivered to an agent for final delivery in NASHVILLE, TN 37221 on August 8, 2022 at 12:53 pm.

MRC - Pony Express
Cases 22787-22748 ORRI Postal Delivery Report

9414811898765871486742	Daniel Rapkoch	900 W Silver St	Butte	MT	59701-1550	Your item was delivered to an individual at the address at 9:54 am on August 4, 2022 in BUTTE, MT 59701.
9414811898765871486780	Jennifer Deland	9951 Baker Lake Rd	Minocqua	WI	54548-9128	Your item was delivered to an individual at the address at 11:35 am on August 3, 2022 in MINOCQUA, WI 54548.
9414811898765871486735	Marc Ducharme	7 Xavier Ter	Newport	RI	02840-2331	Your item was delivered to an individual at the address at 3:03 pm on August 5, 2022 in NEWPORT, RI 02840.
9414811898765871486773	Denise Crimmins	108 Riverview Ave	Middletown	RI	02842-5323	Your item was delivered to an individual at the address at 12:50 pm on August 5, 2022 in MIDDLETOWN, RI 02842.
9414811898765871486919	Michelle Deane	307 Highland Rd	Tiverton	RI	02878-4416	Your item was delivered to an individual at the address at 10:08 am on August 4, 2022 in TIVERTON, RI 02878.
9414811898765871486957	Celeste Martley	663 Union St	Portsmouth	RI	02871-2211	Your item was delivered to an individual at the address at 1:04 pm on August 5, 2022 in PORTSMOUTH, RI 02871.
9414811898765871486223	Laura Neal Barbaree	623 Athens Rd	Lexington	GA	30648-1909	Your item was delivered to an individual at the address at 9:02 am on August 2, 2022 in LEXINGTON, GA 30648.
9414811898765871486964	Aimee Ducharme	16 Congdon Ave	Newport	RI	02840-2131	Your item was refused by the addressee at 10:48 am on August 11, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765871486926	Vince Holdings, LLC	PO Box 65318	Lubbock	TX	79464-5318	Your item was picked up at the post office at 2:43 pm on August 8, 2022 in LUBBOCK, TX 79464.
9414811898765871486902	Russell J. Cox	4853 Fallon Pl	Dallas	TX	75227-2935	Your item was delivered to an individual at the address at 7:08 pm on August 1, 2022 in DALLAS, TX 75227.
9414811898765871486995	Carl A. Robinson Production, Ltd.	908 W Berry St	Fort Worth	TX	76110-3506	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765871486940	Estate of Betty Kyte Dreessen aka Betty M. Dreessen, c/o Edward T. Dreessen, Jr., Ingrid Dreessen Powell and Cecile Marie Dreessen	PO Box 1390	Grants Pass	OR	97528-0115	Your item was picked up at the post office at 12:15 pm on August 8, 2022 in GRANTS PASS, OR 97526.
9414811898765871486988	Cecil Bond Kyte	PO Box 30864	Santa Barbara	CA	93130-0864	Your item was delivered at 3:10 pm on August 12, 2022 in SANTA BARBARA, CA 93105.
9414811898765871486933	C & I Powell Revocable Living Trust	114 Las Brisas Dr	Monterey	CA	93940-7611	Your item was delivered at 12:48 pm on August 2, 2022 in MONTEREY, CA 93940.
9414811898765871486612	Edward T. Dreessen and Kathleen Dreessen Living Trust	PO Box 830	Palo Cedro	CA	96073-0830	Your item was refused by the addressee at 10:48 am on August 11, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765871486667	Cecil Marie Dreessen	PO Box 1370	Poulsbo	WA	98370-0136	Your item was picked up at the post office at 3:19 pm on August 1, 2022 in POULSBO, WA 98370.
9414811898765871486629	Braille Institute of America, Inc., c/o Bank of America, N.A., Agent	PO Box 830308	Dallas	TX	75283-0308	Your item was picked up at a postal facility at 9:23 am on August 2, 2022 in DALLAS, TX 75283.

MRC - Pony Express
Cases 22787-22748 ORRI Postal Delivery Report

9414811898765871486209	Avant Operating, LLC	1515 Wynkoop St Ste 700	Denver	CO	80202-2062	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765871486698	Diamond Lil Properties, LLC	PO Box 1818	Roswell	NM	88202-1818	Your item was picked up at the post office at 12:51 pm on August 8, 2022 in ROSWELL, NM 88201.
9414811898765871486643	Spirit Trail, LLC	PO Box 1818	Roswell	NM	88202-1818	Your item was picked up at the post office at 12:51 pm on August 8, 2022 in ROSWELL, NM 88201.
9414811898765871486681	Marilyn Corn Coll, c/o Scott Welton Coll, et al	5330 San Mateo Blvd NE Apt B48	Albuquerque	NM	87109-6273	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765871486636	Katheryn Joyce Coll	83 La Barbaria Trl	Santa Fe	NM	87505-9008	Your item was delivered to an individual at the address at 3:29 pm on August 4, 2022 in SANTA FE, NM 87505.
9414811898765871486674	Max W. Coll III	7625 El Centro Blvd Unit 1	Las Cruces	NM	88012-9313	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765871486292	PEO Permian LLC	16400 Dallas Pkwy Ste 400	Dallas	TX	75248-2643	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765871486285	John Brickey	4821 Rangewood	Midland	TX	79707-2630	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765871486230	Jack Erwin	PO Box 51802	Midland	TX	79710-1802	This is a reminder to pick up your item before August 19, 2022 or your item will be returned on August 20, 2022. Please pick up the item at the MIDLAND, TX 79710 Post Office.
9414811898765871486278	Alan Peters	PO Box 52002	Midland	TX	79710-2002	Your item was delivered at 12:24 pm on August 8, 2022 in MIDLAND, TX 79705.
9414811898765871486810	Deborah S. Moore, SSP	2010 Sinclair Ave	Midland	TX	79705-8647	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 19, 2022
and ending with the issue dated
April 19, 2022.



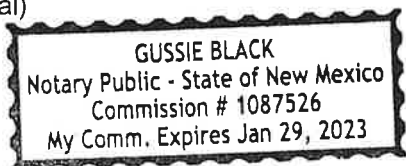
Publisher

Sworn and subscribed to before me this
19th day of April 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE April 19, 2022

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, May 5, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **April 25, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e6e26820a221263e14d01babebf368598>
Event number: 2499 239 2503
Event password: : DEpewUbj2232

Join by video: 24992392503@nmemnrd.webex.com
Numeric Password: 903575
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: : 2499 239 2503

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: COG Operating, LLC; ConocoPhillips Company; OXY USA WTP Limited Partnership; and Devon Energy Production Co. LP.

Case No. 22747: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 16 and 21, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed **Pony Express Federal Com 403H**, the **Pony Express Federal Com 504H** and the **Pony Express Federal Com 603H** wells to be drilled from a surface location in the NW/4 NE/4 of Section 16 to a bottom hole location in the SW/4 SE/4 of Section 21. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles northeast of Halfway, New Mexico.
#37566

67100754

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

00265895

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Matador Production Company
Hearing Date: August 18, 2022
Case No. 22747 & 22748**

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 19, 2022
and ending with the issue dated
April 19, 2022.



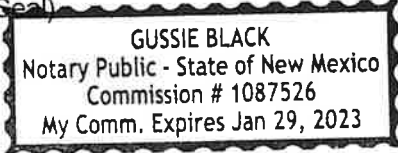
Publisher

Sworn and subscribed to before me this
19th day of April 2022.



Business Manager

My commission expires
January 29, 2023

(Seal)

GUSSIE BLACK
Notary Public - State of New Mexico
Commission # 1087526
My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE April 19, 2022

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, May 5, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidez, at Marlene.Salvidez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidez at Marlene.Salvidez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **April 25, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e6e26820a221263e14d01babebf368598>
Event number: 2499 239 2503
Event password: : DEpewUbj2232

Join by video: 24992392503@nmemnrd.webex.com
Numeric Password: 903575
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: : 2499 239 2503

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: COG Operating, LLC; ConocoPhillips Company; OXY USA WTP Limited Partnership; and Devon Energy Production Co. LP.

Case No. 22748: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 16 and 21, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed **Pony Express Federal Com 404H, the Pony Express Federal Com 505H and the Pony Express Federal Com 604H** wells to be drilled from a surface location in the NE/4 NE/4 of Section 16 to a bottom hole location in the SE/4 SE/4 of Section 21. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles northeast of Halfway, New Mexico.
#37567

67100754

00265896

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 29, 2022
and ending with the issue dated
July 29, 2022.



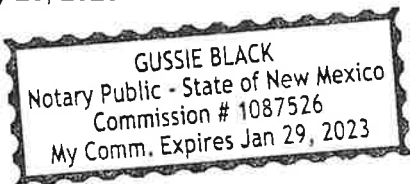
Publisher

Sworn and subscribed to before me this
29th day of July 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



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LEGAL NOTICE July 29, 2022

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, August 18, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvarez, at Marlene.Salvarez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvarez at Marlene.Salvarez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **August 8, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e6e26820a221263e14d01babebf368598>
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**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: MRC Permian Company; Claudia Neal Young, her heirs and devisees; Laura Neal Barbaree, her heirs and devisees; Avant Operating, LLC; PEO Permian LLC; John Brickey, his heirs and devisees; Jack Erwin, his heirs and devisees; Alan Peters, his heirs and devisees; Deborah S. Moore, SSP, her heirs and devisees; Eric D. Fein, his heirs and devisees; Keaton Brickey, his heirs and devisees; Burlington Resources Oil & Gas Company LP; Gilbert C. Wheat, c/o Wheat Company Trust, Margery M. Wheat Huyck and Richard J. Huyck, Trustees; Sabine Oil & Gas Corporation; George H. Etz, III, Trustee; Etz Oil Properties, Ltd; HTI Resources, Inc.; Antonia Dean, her heirs and devisees; Mary Dupuis, her heirs and devisees; Thomas Rapkoch, his heirs and devisees; Jennifer E. Deland and Leroy E. Deland Revocable Trust; Michael Rapkoch, his heirs and devisees; Karen Irish, fka Karen Rapkoch, her heirs and devisees; Daniel Rapkoch, his heirs and devisees; Jennifer Deland, her heirs and devisees; Marc Ducharme, his heirs and devisees; Denise Crimmins, her heirs and devisees; Michelle Deane, her heirs and devisees; Celeste Martley, her heirs and devisees; Aimee Ducharme, her heirs and devisees; Vince Holdings, LLC; Russell J. Cox, his heirs and devisees; Carl A. Robinson Production, Ltd.; Estate of Betty Kyte Dreessen aka Betty M. Dreessen, her heirs and devisees, c/o Edward T. Dreessen, Jr., Ingrid Dreessen Powell and Cecile Marie Dreessen; Cecil Bond Kyte, his or her heirs and devisees; C & I Powell Revocable Living Trust; Edward T. Dreessen and Kathleen Dreessen Living Trust; Cecil Marie Dreessen, his or her heirs and devisees; Braille Institute of America, Inc., c/o Bank of America, N.A., Agent; Diamond Lil Properties, LLC; Spirit Trail, LLC; Marilyn Corn Coll, her heirs and devisees c/o Scott Welton Coll, et al; Katheryn Joyce Coll, her heirs and devisees; and Max W. Coll III, his heirs and devisees.

Case No. 22747: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 16 and 21, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed **Pony Express Federal Com 403H, the Pony Express Federal Com 504H and the Pony Express Federal Com 603H** wells to be drilled from a surface location in the NW/4 NE/4 of Section 16 to a bottom hole location in the SW/4 SE/4 of Section 21. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles northeast of Halfway, New Mexico.

#37890

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 29, 2022
and ending with the issue dated
July 29, 2022.



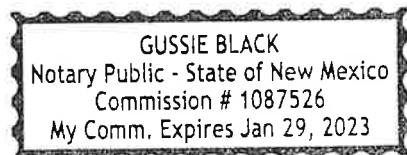
Publisher

Sworn and subscribed to before me this
29th day of July 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



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LEGAL NOTICE July 29, 2022

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

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Case No. 22748: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 16 and 21, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed **Pony Express Federal Com 404H**, the **Pony Express Federal Com 505H** and the **Pony Express Federal Com 604H** wells to be drilled from a surface location in the NE/4 NE/4 of Section 16 to a bottom hole location in the SE/4 SE/4 of Section 21. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles northeast of Halfway, New Mexico.

#37891