

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING AUGUST 18, 2022**

**APPLICATIONS OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR HORIZONTAL SPACING UNITS
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 22958:

**Burton Flat 3-1 Fed State Com 621H Well
Burton Flat 3-1 Fed State Com 622H Well
Burton Flat 3-1 Fed State Com 822H Well**

Case No. 22959:

Burton Flat 3-1 Fed State Com 333H Well

Case No. 22960:

Burton Flat 3-1 Fed State Com 332H Well

Devon Energy Production Company, L.P.

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TAB 1

Reference for Case No. 22958

Application Case No. 22958: Burton Flat 3-1 Fed State Com 621H Well
 Burton Flat 3-1 Fed State Com 622H Well
 Burton Flat 3-1 Fed State Com 822H Well

NMOCD Checklist Case No. 22958

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 22958

APPLICATION

Devon Energy Production Company, L.P., (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 823.92-acre, more or less, spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying said unit.

In support of its Application, Devon states the following:

1. Devon recognizes that Sections 1, 2 and 3, are rather sizable correction sections consisting of 16 lots in the N/2 of the Sections and therefore may present a number of novel questions and issues regarding the application of the Division’s rules to the unusual circumstances created by the Sections. Devon respectfully submits in Exhibit A, attached to this Application, what it proposes to be a valid and beneficial interpretation and application of NMAC 19.15.16.15B(1)(1) and related rules for establishing the N/2 N/2 of correction Sections 1, 2 and 3, consisting of Lots 1-8 of each Section (“Subject Lands”), as a standard unit. For the reasons

provided in Exhibit A, Devon respectfully submits that establishing the Subject Lands as a standard horizontal spacing unit would best serve the interest of the Division and applicants by ensuring a consistent and systematic application of the Rules to correction sections, no matter the size or number of lots, for the protection of correlative right and prevention of waste.

2. Although this Application represents Devon's preferred spacing unit and development plan, Devon has submitted concurrently (1) an alternate pooling application for the **Burton Flat 3-1 Fed State Com 621H and 822H Wells** with a spacing unit comprising Lots 1-4 of irregular Sections 1, 2 and 3; and (2) an alternate pooling application for the **Burton Flat 3-1 Fed State Com 622H Well** with a spacing unit comprising Lots 5-8 of irregular Sections 1, 2 and 3. These alternate pooling applications are provided for the Division's consideration should the Division reject the standard horizontal spacing unit proposed herein.

3. Devon is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

4. Devon proposes and dedicates to the HSU three (3) initial wells, the **Burton Flat 3-1 Fed State Com 621H Well**; the **Burton Flat 3-1 Fed State Com 622H Well**, and the **Burton Flat 3-1 Fed State Com 822H Well**, to be drilled to a sufficient depth to test the Wolfcamp formation.

5. Devon proposes the **Burton Flat 3-1 Fed State Com 621H Well**, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 1 of Section 1.

6. Devon proposes the **Burton Flat 3-1 Fed State Com 622H Well**, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 8 of Section 1.

7. Devon proposes the **Burton Flat 3-1 Fed State Com 822H Well**, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 1 of Section 1.

8. The proposed wells are orthodox in their location, and the take points and completed intervals comply with setback requirements under statewide rules.

9. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

10. The pooling of all interests in the Wolfcamp formation within the proposed HSU, and establishment of the standard spacing unit, will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

11. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on August 4, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 823.92-acre, more or less, spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/2 N/2) of correction Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico;

B. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the proposed HSU.

- C. Approving the **Burton Flat 3-1 Fed State Com 621H Well**; the **Burton Flat 3-1 Fed State Com 622H Well**, and the **Burton Flat 3-1 Fed State Com 822H Well** as the wells for the HSU.
- D. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;
- E. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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Attorneys for Devon Energy Company, L.P.

Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 823.92-acre, more or less, spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the **Burton Flat 3-1 Fed State Com 621H Well**, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location Lot 1 of Section 1; the **Burton Flat 3-1 Fed State Com 622H Well**, an oil well, to be horizontally drilled from a surface location in the Lot 5 of Section 3 to a bottom hole location in Lot 8 of Section 1; and the **Burton Flat 3-1 Fed State Com 822H Well**, an oil well, to be horizontally drilled from a surface location in the Lot 5 of Section 3 to a bottom hole location in Lot 1 of Section 1. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Exhibit A: A legal basis for establishing standard horizontal spacing units in expanded correction sections under the existing language and intent of the Statewide Rules

In this Exhibit A, attached to and made a part of the pooling application, the Applicant respectfully asks the Division to consider what should constitute a standard horizontal spacing unit (“HSU”) for horizontal oil wells when encountering expanded correction sections under the PLSS. The analysis in this Exhibit is provided to the New Mexico Oil Conservation Division (“Division”) for its consideration as it works through the challenges posed by such idiosyncratic sections. The Applicant respectfully submits that the spacing unit proposed in its Application be deemed a standard HSU based on a review of what constitutes a standard HSU under the Rules, which begins with the criteria set out in NMAC 19.15.16.15B(1) that directly supplants – having been adopted “[i]n lieu of” – an oil spacing unit “described in Subsection A of 19.15.15.9 NMAC” as consisting of 40 acres for a vertical well.

More specifically, NMAC 19.15.16.15B(1)(a) states that “[t]he horizontal spacing unit shall comprise one or more contiguous tracts that the horizontal oil well’s completed interval penetrates....” (emphasis added). As an example, a commonly approved standard HSU in a standard section would, and often does, comprise quarter-quarter sections consisting of Units A-D to create a 160-acre standard HSU. Such standard HSU would be accurately described under NMAC 19.15.4.9A(8) as the N/2 N/2 of said standard section. In a standard section, each “tract” of the standard HSU would consist “of a governmental quarter-quarter section...,” in compliance with the language of NMAC 19.15.16.15B(1)(a).

The challenge that arises with correction sections is the application of the specific language of this Rule to correction Lots that vary in size from governmental quarter-quarter sections, Lots which often reduce the size of the quarter-quarter section. NMAC 19.15.16.15B(1)(a) accounts for such possible variations by stating that “each [tract] of which consists of a governmental quarter-quarter section or equivalent.” (emphasis added).

In practice before the Division, applicants often encounter correction sections where the only correction is provided by Lots 1-4 across the top of the section to account for quarter-quarter sections that otherwise would be Units A-D. Common practice with such a scenario shows that these Lots 1-4 are addressed by requesting a standard HSU consisting of Lots 1-4 of the correction section and providing a legal description such as Lots 1-4 (aka the N/2 N/2) of said correction section pursuant to NMAC 19.15.4.9A(8). In this scenario, it has been the practice of the Division to deem Lots 1-4 as “equivalent” to the governmental quarter-quarter sections and approve the contiguous tracts penetrated by the well’s completed interval as a standard HSU. *See* Diagram No. 2, provided herein and attached hereto.

In the present Application for compulsory pooling, the Applicant, Devon Energy Production Company, L.P. (“Devon”), is faced with correction sections that consist of Lots 1-16 that comprise the entire N/2 of the correction section. *See* Diagram No. 3, attached hereto. As an example, one of the correction sections is Section 1, Township 21 South, Range 27 East, NMPM. The challenge is the application of the language and intent of NMAC 19.15.16.15B(1)(a) to Section 1 in a systematic and consistent manner that protects correlative rights and prevents waste pursuant to the Oil and Gas Act (“Act”) and that can be efficiently replicated for other correction sections under the PLSS.

Devon respectfully submits for the Division's consideration that the general legal description of the proposed unit be the guiding factor for determining what tracts should be deemed equivalent to governmental quarter-quarter sections for purposes of building a standard HSU in a correction section that would be equivalent, under the language of the Rules, to a standard HSU in a standard section.

Therefore, to establish such equivalency, the N/2 N/2 standard HSU of a standard section, consisting of Units A-D, should translate into using Lots 1-8 when creating an equivalent standard HSU in correction Section 1. A standard HSU consisting of Lots 1-8 of Section 1 would comprise the N/2 N/2 of Section 1, which is equivalent under the language of the Rules to the N/2 N/2 of a standard section in that it maintains a consistent and equivalent legal description in both the standard section and the correction section. *See* Diagram No. 1, attached hereto. In correction Section 1, the tracts that would constitute the basic building blocks for the N/2 N/2 standard unit of Section 1 would be blocks consisting of two stacked lots, such as Lots 1 and 8, Lots 2 and 7, Lots 3 and 6, and Lots 4 and 5. These stacked Lots used to create a N/2 N/2 standard HSU in a correction section would maintain the equivalency specified in NMAC 19.15.16.15B(1)(a).

The equivalency maintained by this approach is also illustrated by the fact that a quarter-quarter section in the N/2 N/2 of a standard section is equivalent to one-fourth (1/4) of the N/2 N/2 standard spacing unit, and the basic building block proposed herein for creating a standard HSU comprising the N/2 N/2 of correction Section 1 is also one-fourth (1/4) of the N/2 N/2 spacing unit. This approach for establishing standard HSUs in correction sections is replicable with any correction section one encounters, as the size the building blocks would be proportioned to maintain the one-fourth (1/4) equivalency in relation to the number of Lots involved, whether in

the N/2 N/2 or other legal description proposed. Furthermore, the setback requirements of 330 feet would be maintained within the unit to protect the correlative rights of the offset operators.

Devon respectfully submits that this approach would be preferable to burdening the Division with a case-by-case evaluation of what should constitute a standard HSU in a correction section each time the Division encounters the unique irregularities of a correction section with lots of various sizes. Correction Section 1, in the present case, happens to have a number of Lots that are 40 acres, the same acreage as quarter-quarter sections, but the Lots are not equivalent to quarter-quarter sections because each Lot is one-eighth of the N/2 N/2 of correction Section 1, while a quarter-quarter section by definition is one-fourth (1/4) of the N/2 N/2 of a standard section. Furthermore, Lots can vary dramatically in size and distribution depending on the correction section, and consequently, one cannot depend on a Lot always being 40 acres.

The model for approaching correction sections presented herein would provide a reliable template for addressing correction section consistently and systematically. Further, it would incorporate the principle under NMAC 19.15.15.9 and -.11 of having building blocks that include at least 40 acres, which is also reflected in the revisions provided by the horizontal rules in NMAC 19.15.16.15. The correction sections under the PLSS that are expanded beyond four lots, such as correction Section 1, which has 16 lots, would have building blocks which would encompass at least 40 acres, as required by NMAC 19.15.15.9, but would allow additional acreage as envisioned in the intent of NMAC 19.15.16.15B(1)(a) for expanded standard units that accommodate longer horizontal wells and spacing units.

Countering this proposal, one might argue that this approach would lead to larger standard units in correction sections involving lots than those typically established in standard sections involving quarter-quarter section, but from a practical viewpoint, the larger standard unit would

be proper in order to accommodate in a consistent, efficient, and reliable manner those rare instances when the PLSS itself uses correction sections to accommodate anomalies. Devon respectfully submits that the Division has the authority to apply existing Rules to address such anomalies when the inherent language of the Rule itself provides for a consistent and rational application, as proposed herein.

The only alternative approach would involve trying to fit a square peg in a round hole. The Rules do not directly address the subject of correction sections in this situation; thus, without a consistent application of the Rules based on their existing language, the Division could likely risk arbitrarily deciding whether a correction Lot is equivalent to a quarter-quarter section, and the Rules do not provide a reliable threshold for such a determination. For example, would the threshold be a reduction of 5 acres, from 40 to 35, or 10 acres from 40 to 30, or other? Since the Rules do not specify a clear threshold, the Division would be left with using an arbitrary rule of thumb on a case-by-case basis.

Such a piecemeal approach for developing a correction section would not only burden the Division with this uncertainty but would also burden the applicant trying to decide if it should describe in its pooling application a contiguous set of correction Lots as a standard or a non-standard unit. If a clear and consistent pathway is not provided by a consistent application of the Rules on which an applicant can rely, the applicant risks misidentifying the unit as standard or non-standard resulting in the burden of having to dismiss or amend the original pooling application.

The approach provided herein has a number of advantages for ensuring the protection of correlative rights and the prevention of waste and drilling unnecessary wells. First, this approach would better ensure that all of the lots of a correction section would be developed by having an

established place of each lot in a standard spacing unit no matter how irregular the Lot might be. In the example of correction Section 1, with its N/2 consisting of an unwieldy 16 Lots, an applicant might decide to develop the lots in a piecemeal fashion, such as proposing a unit across Lots 13-16 separated from another unit proposed as Lots 5-8, thereby excluding owners in Lots 1-4 and 9-12 and creating gaps in what otherwise should be adjacent units developed based on principles of uniformity for the full development of the N/2 of the correction section.

Second, creating a situation where a series of Lots in a correction section are considered a non-standard unit could significantly burden the applicant by requiring an excessive amount of additional and costly title work to identify owners in adjacent tracts outside the correction section, which otherwise would not burden the applicant when developing a standard section. Such burden may create waste through delay of development or through the applicant deciding not to develop the unit due to the irregularity creating an excessive burden. Devon's proposed horizontal unit in the attached pooling application, if rejected as a standard unit, would require additional title work covering, at a minimum, tracts in Section 6-21S-38E, Sections 36, 35, 34 and 33-20S-28E, and Section 4-21S-27E.

Currently, for example, if an applicant wants to develop the N/2 N/2 of a standard section as a standard spacing unit, the applicant can do so efficiently under the Rules, without unnecessary or excessive burden, and still protect the correlative rights of offset operators and owners by observing the proper setback requirements. Devon respectfully submits that the Division should grant an applicant the benefit of the same efficiency under the Rules when developing expanded correction sections when there is a viable application of the Rules to facilitate efficient development. Under the Act, and its Rules, a correction section should not present such obstacles

to the development of the state's natural resources when a reasonable and rational means is available for development that would prevent waste and protect correlative rights.

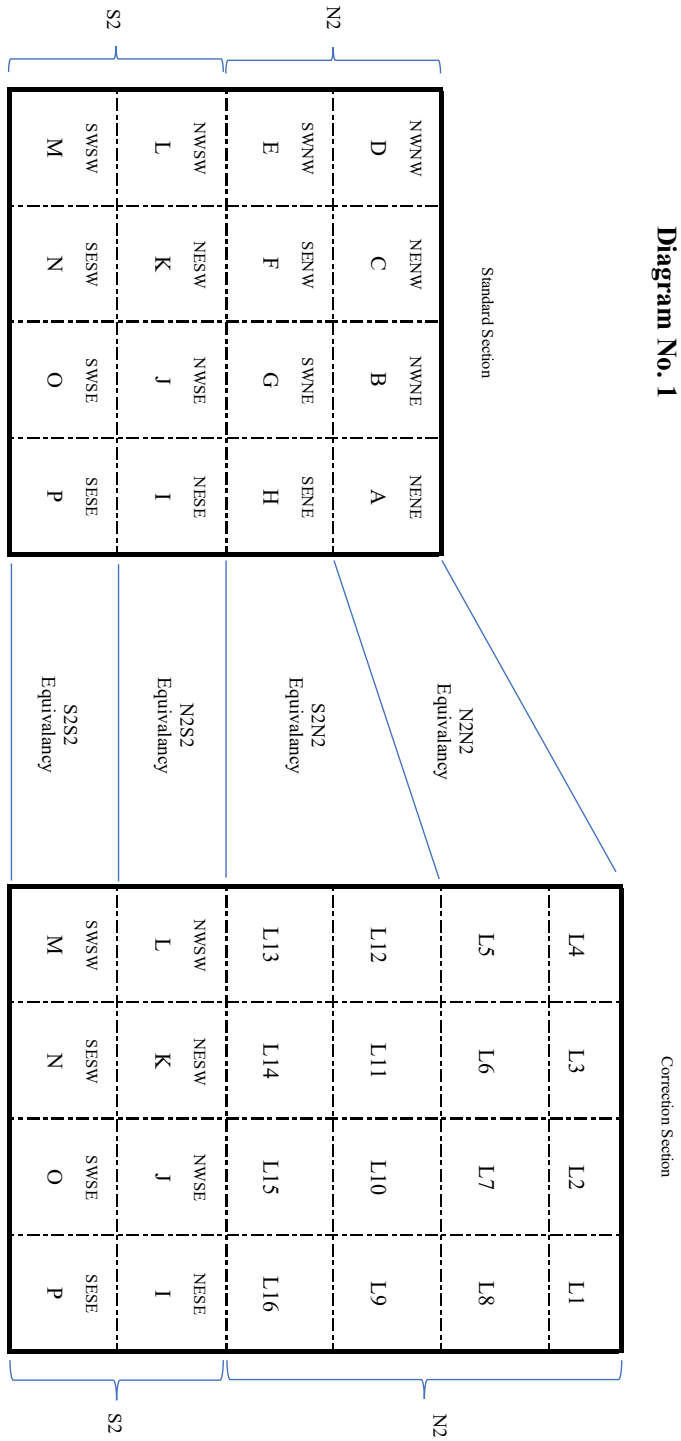
In the development plan of its pooling application, Devon is proposing what it believes should be considered, by definition under the Rules, a standard spacing unit comprised of Lots 1-8 (aka the N/2 N/2) of correction Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Devon respectfully submits that the approval of the proposed unit as a standard spacing unit would prevent waste through the efficient development of correction sections and protect correlative rights through the maintenance of appropriate setback requirements. The Division has the authority to recognize contiguous tracts, equivalent to quarter-quarter sections, for building standard spacing units in expanded correction sections under NMAC 19.15.16.15B(1)(a), and Devon respectfully asks the Division to exercise its authority if it should find sufficient justification based on the analysis provided herein.

Respectfully,

/s/ Darin C. Savage

Darin C. Savage

Diagram No. 1



Each QQ Section of the Standard Section is 1/8 of the N2 of the Section

Each Lot in the Correction Section is 1/16 of the N2 of the Section

Therefore, a 40 acre QQ Section in the Standard Section is not equivalent to a 40 acre Lot in the Correction Section

But, QQ Sections A-D in the Standard Section (that being the N2 N2 of the Section) is equivalent to Lots 1-8 in the Correction Section (that also being the N2 N2 of the Section)

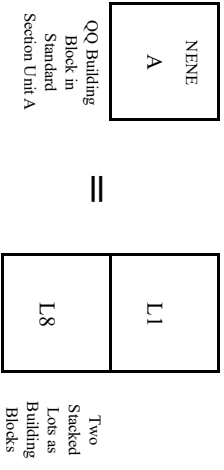
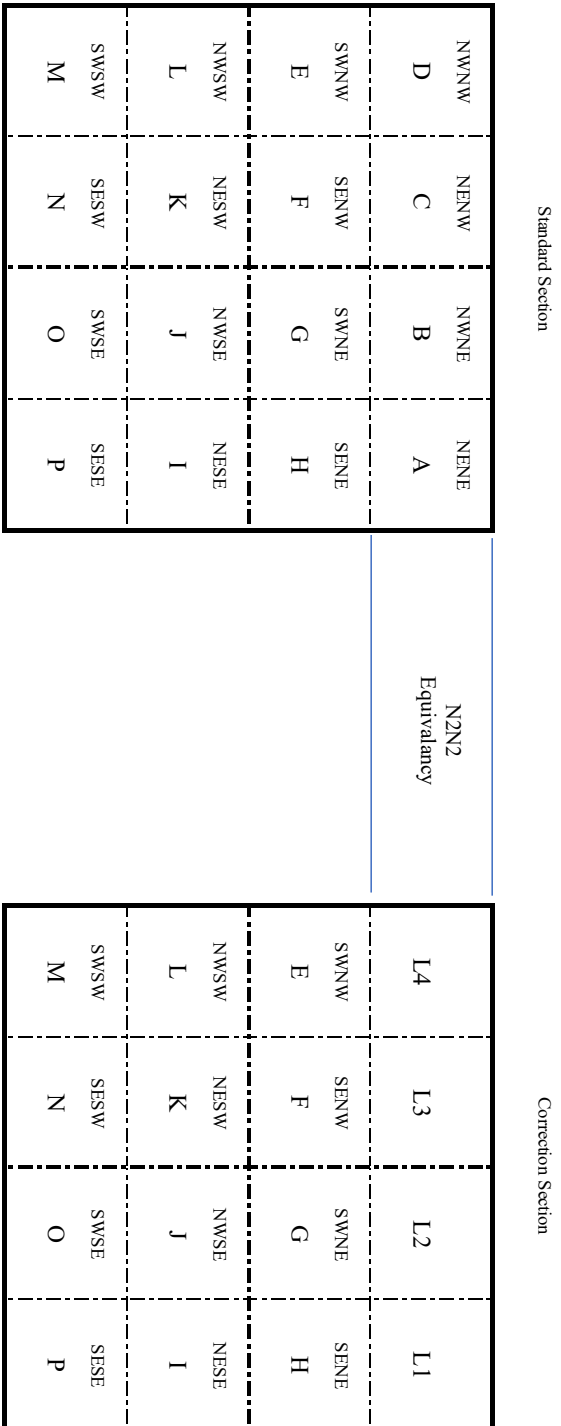


Diagram No. 2



This Diagram No 2 is an example of the common situation when there are only four correction lots (Lots 1-4) across the top of the correction. It appears to be common practice, when this particular scenario arises, to acknowledge the equivalency of Lots 1-4, as being equivalent to Units A-D in the standard section, for establishing under the Rules a standard horizontal spacing unit for the N2 N2, consisting of Lots 1-4 in the correction section, regardless of the size variations of the lots.

Diagram No. 1 herein shows how this common and established practice would be scalable and replicated to establish standard spacing units under the Rules whenever additional lots are encountered in a correction section.

Diagram No. 3

4	29.28	3	29.18	2	29.07	1	28.97	4	28.85	3	28.72	2	28.59	1	28.46	4	28.35	3	28.25	2	28.15	1	28.05	
5	40.00	6	40.00	7	40.00	8	40.00	5	40.00	6	40.00	7	40.00	8	40.00	5	40.00	6	40.00	7	40.00	8	40.00	
12	40.00	11	40.00	10	40.00	9	40.00	12	40.00	11	40.00	10	40.00	9	40.00	12	40.00	11	40.00	10	40.00	9	40.00	
13	40.00	14	40.00	15	40.00	16	40.00	13	40.00	14	40.00	15	40.00	16	40.00	13	40.00	14	40.00	15	40.00	16	40.00	
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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22958	APPLICANT'S RESPONSE
Date:	August 16, 2022
Applicant	Devon Energy Production Company L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	MRC Permian Company Sabinal Energy Operating, LLC
Well Family	Burton Flat 3-1 Fed State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-3; 621H TVD approx 9,097', 622H TVD approx 9,107', 822H TVD approx 9,518'.
Pool Name and Pool Code:	Wolfcamp [WC Burton Flat UPPER WC (Code 98315)]
Well Location Setback Rules:	NMAC statewide rules
Spacing Unit Size:	823.92 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	823.92 acres, more or less
Building Blocks:	Two stacked lots equivalent to 1 quarter-quarter section
Orientation:	west - east
Description: TRS/County	Lots 1-8 (equivalent to the N/2N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Burton Flat 3-1 Fed State Com 621H Well (API No. 30-015-pending), SHL: Lot 5, 1031' FNL, 369' FWL, Section 3, T21S-R27E, NMPM; BHL: Lot 1, 400' FNL, 20' FEL, Section 1, T21S-R27E, NMPM, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 621H Well: FTP 400' FNL, 100' FWL, Section 3; LTP 400' FNL, 100' FEL, Section 1
Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 621H Well: TVD approx. 9,097', TMD 24,577'; Wolfcamp Formation, See Exhibit B-3
Well #2	Burton Flat 3-1 Fed State Com 622H Well (API No. 30-015-pending), SHL: Lot 5, 2077' FNL, 387' FWL, Section 3, T21S-R27E, NMPM; BHL: Lot 8, 1900' FNL, 20' FEL, Section 1, T21S-R27E, NMPM, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 622H Well: FTP 1900' FNL, 100' FWL, Section 3; LTP 1900' FNL, 100' FEL, Section 1
Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 622H Well: TVD approx. 9,107', TMD 24,587'; Wolfcamp Formation, See Exhibit B-3

Well #3	Burton Flat 3-1 Fed State Com 822H Well (API No. 30-015-pending), SHL: Lot 5, 2047' FNL, 387' FWL, Section 3, T21S-R27E, NMPM; BHL: Lot 1, 790' FNL, 20' FEL, Section 1, T21S-R27E, NMPM, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 822H Well: FTP 790' FNL, 100' FWL, Section 3; LTP 790' FNL, 100' FEL, Section 1
Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 822H Well: TVD approx. 9,518', TMD 24,998'; Wolfcamp Formation, See Exhibit B-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	Exhibit A, no depth severance
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-3
HSU Cross Section	Exhibit B-3, B-4, B-5
Depth Severance Discussion	Exhibit B, no depth severance
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-3, B-5
Cross Section (including Landing Zone)	Exhibit B-3, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin C. Savage
Date:	8/16/22

TAB 2

Case No. 22958

- Exhibit A: Affidavit of Andy Bennett, Landman
- Exhibit A-1: C-102 Forms
- Exhibit A-2: Ownership and Sectional Map
- Exhibit A-3: Well Proposal Letters and AFEs
- Exhibit A-4: Chronology of Contacts with Uncommitted Owners

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22958

AFFIDAVIT OF ANDY D. BENNETT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

I, being duly sworn on oath, state the following:

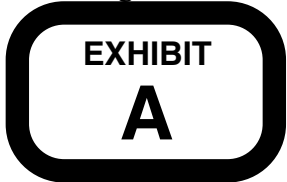
1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.

2. I am employed as a Advising Landman with Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the lands involved.

3. I graduated from the University of Oklahoma with a Bachelor’s degree in Business (Energy Management) in 2008. I have worked at Devon for approximately 13 years, and I have been working in New Mexico for 4 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division (“Division”) and made a matter of record.

4. This affidavit is submitted in connection with the filing by Devon in the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).

5. Devon seeks an order (1) establishing a standard 823.92-acre, more or less, spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being



correction sections and therefore irregular, and (2) pooling all uncommitted ownership interests in the Wolfcamp formation [WC Burton Flat UPPER WC (Pool Code 98315)], designated as an oil pool, underlying said unit.

6. Devon recognizes that Sections 1, 2 and 3, are rather sizable correction sections consisting of 16 lots in the N/2 of the Sections and therefore may present a number of novel questions and issues regarding the application of the Division's rules to the unusual circumstances created by the Sections. Devon has respectfully submitted Exhibit A, attached to the Pooling Application herein, in which it has proposed what it believes to be a valid and beneficial interpretation and application of NMAC 19.15.16.15B(1)(1) and related rules for establishing the N/2 N/2 of correction Sections 1, 2 and 3, consisting of Lots 1-8 of each Section, as a standard unit. For the reasons provided in Exhibit A, Devon respectfully submits that establishing the Subject Lands as a standard unit would best serve the interest of the Division and Applicants by ensuring a consistent and systematic application of the Rules to correction sections, no matter the size or number of lots, for the protection of correlative right and prevention of waste.

7. Although this Application represents Devon's preferred spacing unit and development plan, Devon has submitted concurrently an alternate pooling application in Case No. 22962 for the **Burton Flat 3-1 Fed State Com 621H and 822H Wells** with a spacing unit comprising Lots 1-4 of irregular Sections 1, 2 and 3; and an alternate pooling application in Case No. 22961 for the **Burton Flat 3-1 Fed State Com 622H Well** with a spacing unit comprising Lots 5-8 of irregular Sections 1, 2 and 3. These alternate pooling applications are provided for the Division's consideration should the Division reject the standard horizontal spacing unit proposed herein.

8. Under this Case No. 22958, Devon seeks to dedicate to the horizontal spacing and proration unit the **Burton Flat 3-1 Fed State Com 621H Well**; the **Burton Flat 3-1 Fed State Com 622H Well**, and the **Burton Flat 3-1 Fed State Com 822H Well**, (APIs 30-015-pending), as the oil initial wells.

9. The **Burton Flat 3-1 Fed State Com 621H Well**, an oil well, will be horizontally drilled from a surface location in Lot 5 of Section 3 (369' FWL and 1,031' FNL) to a bottom hole location in Lot 1 of Section 1 (20' FEL and 400' FNL); with an approximate TVD of 9,097'; an approximate TMD of 24,577'; FTP in Section 3: 100' FWL, 400' FNL; LTP in Section 1: 100' FEL, 400' FNL.

10. The **Burton Flat 3-1 Fed State Com 622H Well**, an oil well, will be horizontally drilled from a surface location in Lot 5 of Section 3 (387' FWL and 2,077' FNL) to a bottom hole location in Lot 8 of Section 1 (20' FEL and 1,900' FNL); with an approximate TVD of 9,107'; an approximate TMD of 24,587'; FTP in Section 3: 100' FWL, 1,900' FNL; LTP in Section 1: 100' FEL, 1,900' FNL.

11. The **Burton Flat 3-1 Fed State Com 822H Well**, an oil well, will be horizontally drilled from a surface location in Lot 5 of Section 3 (387' FWL and 2,047' FNL) to a bottom hole location in Lot 1 of Section 1 (20' FEL and 790' FNL); with an approximate TVD of 9,518'; an approximate TMD of 24,998'; FTP in Section 3: 100' FWL, 790' FNL; LTP in Section 1: 100' FEL, 790' FNL.

12. The proposed C-102s for the wells are attached as **Exhibit A-1**.

13. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the general location of the proposed wells within the unit. The

proposed wells are orthodox in their locations, and the take points and completed intervals comply with setback requirements under statewide rules.

14. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. Exhibit A-2 shows which working interest owners have committed, and which to date have not committed, their interest to a voluntary agreement with Devon, along with a list of the overriding royalty interest (ORRI) owners and record title (RT) owners to be pooled.

15. There are no depth severances in the Wolfcamp formation in this acreage.

16. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, and of phone directories and did internet searches to locate the contact information for parties entitled to notification. Mailings of only one WI owner (Paladin Inc. Andrew Smith President) and three ORRI owners (C. Eugene Corriher, Janet Lewis and XTO Holdings) were returned as undeliverable. Three WI owners, six ORRI owners and 1 RTO owner are listed by USPS.com as still in-transit; therefore, the locations cannot yet be confirmed for: Crosswinds Resources LLC (WI), Magnum Hunter Production Inc., C/O Cimarex Energy Co. (WI, contacted), Sieb Resources (WI), Ameripermian Holdings, LLC, Elizabeth L Cheney Irrev Trust Elizabeth L Cheney Trustee, Elizabeth L Cheney Mitchel E Cheney Family Rev Tr Alexander K Cheney TTEE, Estate Of Gwendolyn P Rutledge Alexis A Scott Personal Rep, Liberty Oil & Gas Corporation, MP Titan Flex LP, MSH Family Real Estate Partnership II, LLC, and SDX Resources Inc. Devon published notice in the Carlsbad Current Argus, a newspaper of general

circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

17. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

18. The working interest owners being pooled have been contacted regarding the proposed wells. If a mutually agreeable JOA is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

19. **Exhibit A-3** is a sample proposal letter and the AFEs for the proposed wells, that were sent to working interest owners. The estimated cost of the wells set forth in the AFE is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

20. Devon requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

21. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.

22. Devon requests that it be designated operator of the unit and wells.

23. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

24. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

25. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT



Andy D. Bennett

Subscribed to and sworn before me this 11th day of August 2022.



Notary Public

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name	
OGRID No.	Operator Name	
	Well Number	Elevation
6137	BURTON FLAT 3-1 FED STATE COM	621H
	DEVON ENERGY PRODUCTION COMPANY, L.P.	3196.9'

Surface Location

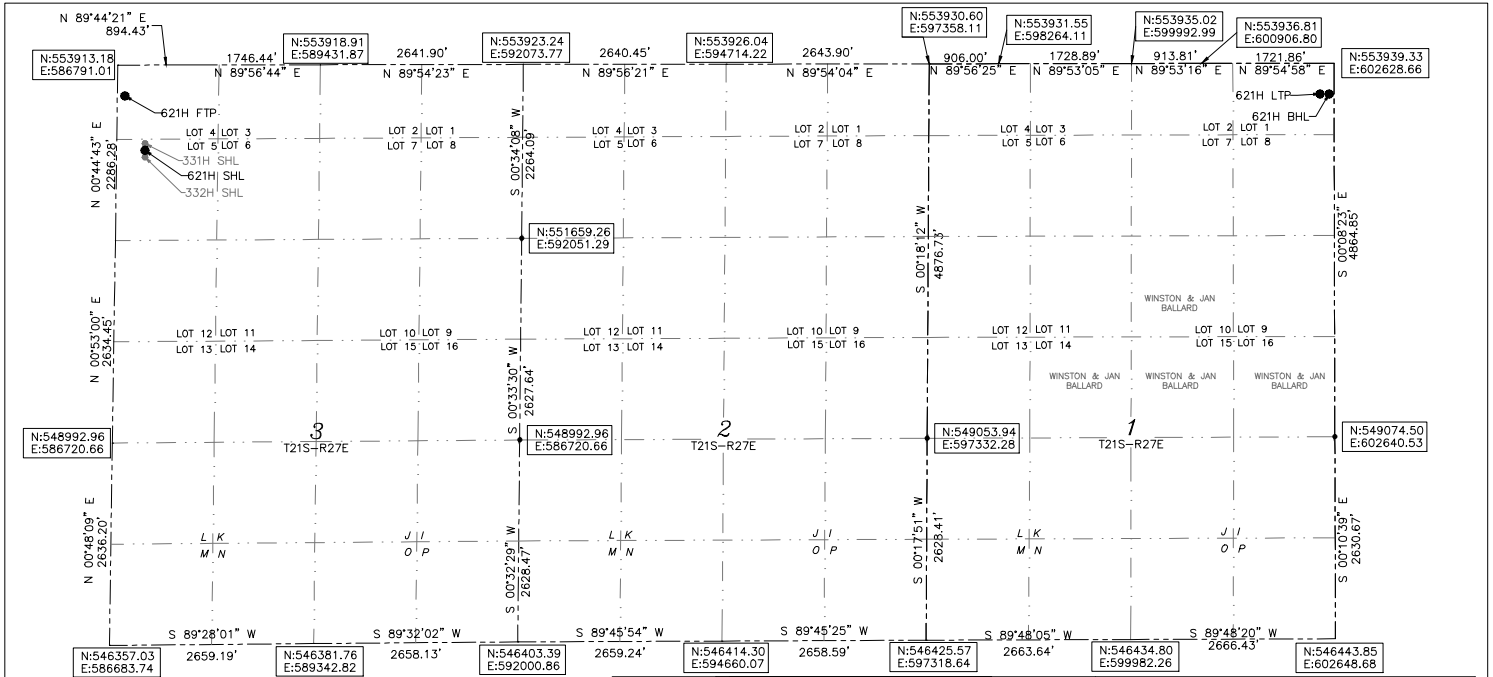
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 5	3	21-S	27-E		1031	NORTH	369	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 1	1	21-S	27-E		400	NORTH	20	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

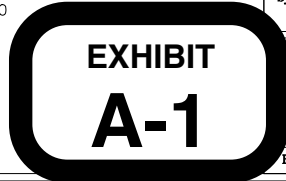
Signature _____ Date _____
 Printed Name _____
 E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature & Seal of Professional Surveyor

B. L. LAMAN
 22404
 PROFESSIONAL SURVEYOR
 4/16/22
 Certificate No. 22404
 B.L. LAMAN
 DRAWN BY: CM



BURTON FLAT
3-1 FED STATE COM 621H
 EL: 3196.9'
 LAT: 32.519850
 LON: 104.184713
 N: 552884.12
 E: 587146.33

FIRST TAKE POINT
 400' FNL 100' FWL SEC. 3
 LAT: 32.521581
 LON: 104.185555
 N: 553513.61
 E: 586885.82

LAST TAKE POINT
 400' FNL 100' FEL SEC. 1
 LAT: 32.521582
 LON: 104.134800
 N: 553539.19
 E: 602529.63

BOTTOM OF HOLE
 LAT: 32.521582
 LON: 104.134540
 N: 553539.31
 E: 602609.63

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BURTON FLAT 3-1 FED STATE COM	Well Number 621H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	3	21-S	27-E	4	400	NORTH	100	WEST	EDDY
Latitude 32.521581					Longitude 104.185555				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	1	21-S	27-E	1	400	NORTH	100	EAST	EDDY
Latitude 32.521582					Longitude 104.134800				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
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OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name BURTON FLAT 3-1 FED STATE COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		Well Number 622H
		Elevation 3184.8'

Surface Location

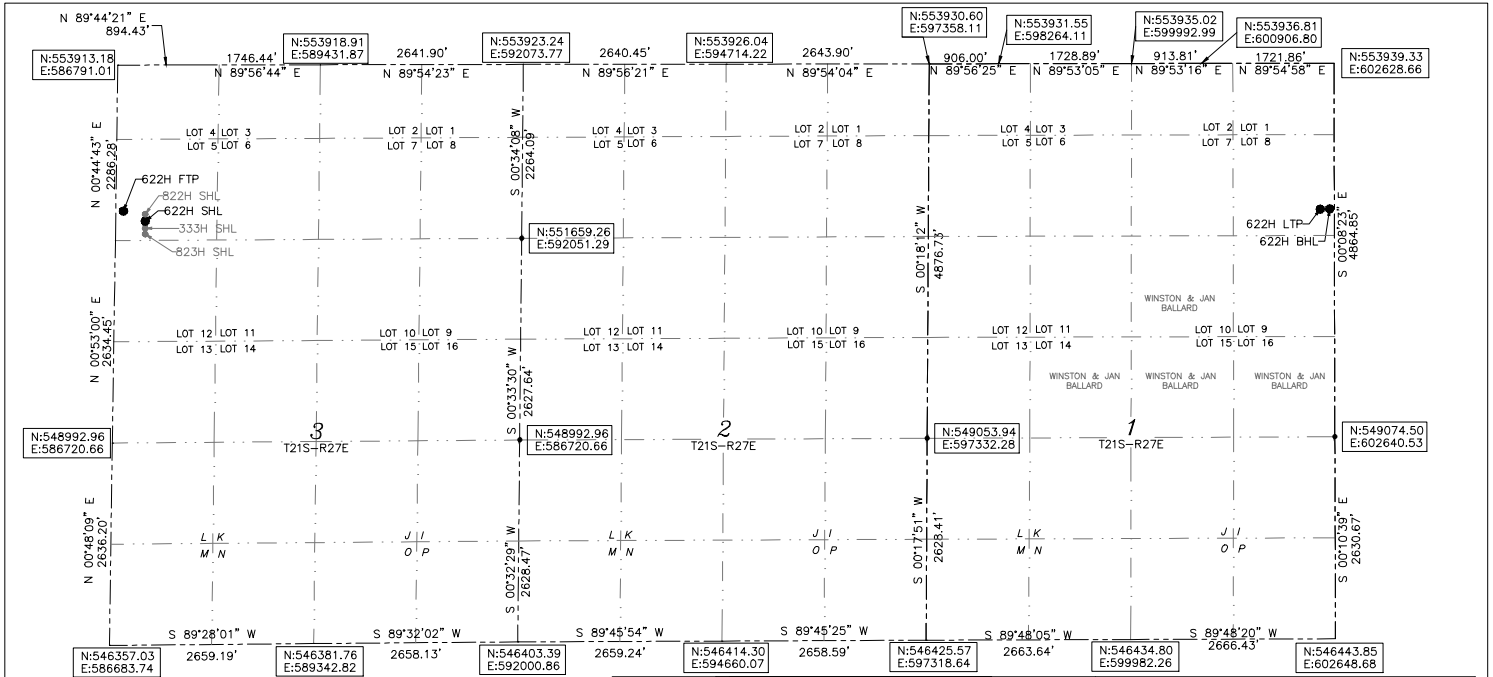
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 5	3	21-S	27-E		2077	NORTH	387	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 8	1	21-S	27-E		1900	NORTH	20	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



BURTON FLAT 3-1
FED STATE COM 622H

LAT:32.516975
LON:104.184701
N:551838.03
E:587151.38

FIRST TAKE POINT

1900' FNL 100' FWL SEC. 3
LAT:32.517458
LON:104.185625
N:552013.50
E:586866.31

LAST TAKE POINT

1900' FNL 100' FEL SEC. 1
LAT:32.517459
LON:104.134797
N:552039.19
E:602533.29

BOTTOM OF HOLE

LAT:32.517459
LON:104.134537
N:552039.31
E:602613.29

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____

Date _____

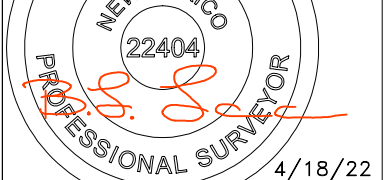
Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature & Seal of Professional Surveyor
B. L. LAMAN 8/10/2022



Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BURTON FLAT 3-1 FED STATE COM	Well Number 622H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	3	21-S	27-E	5	1900	NORTH	100	WEST	EDDY
Latitude 32.517458					Longitude 104.185625				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	1	21-S	27-E	8	1900	NORTH	100	EAST	EDDY
Latitude 32.517459					Longitude 104.134797				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name BURTON FLAT 3-1 FED STATE COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		Well Number 822H
		Elevation 3185.1'

Surface Location

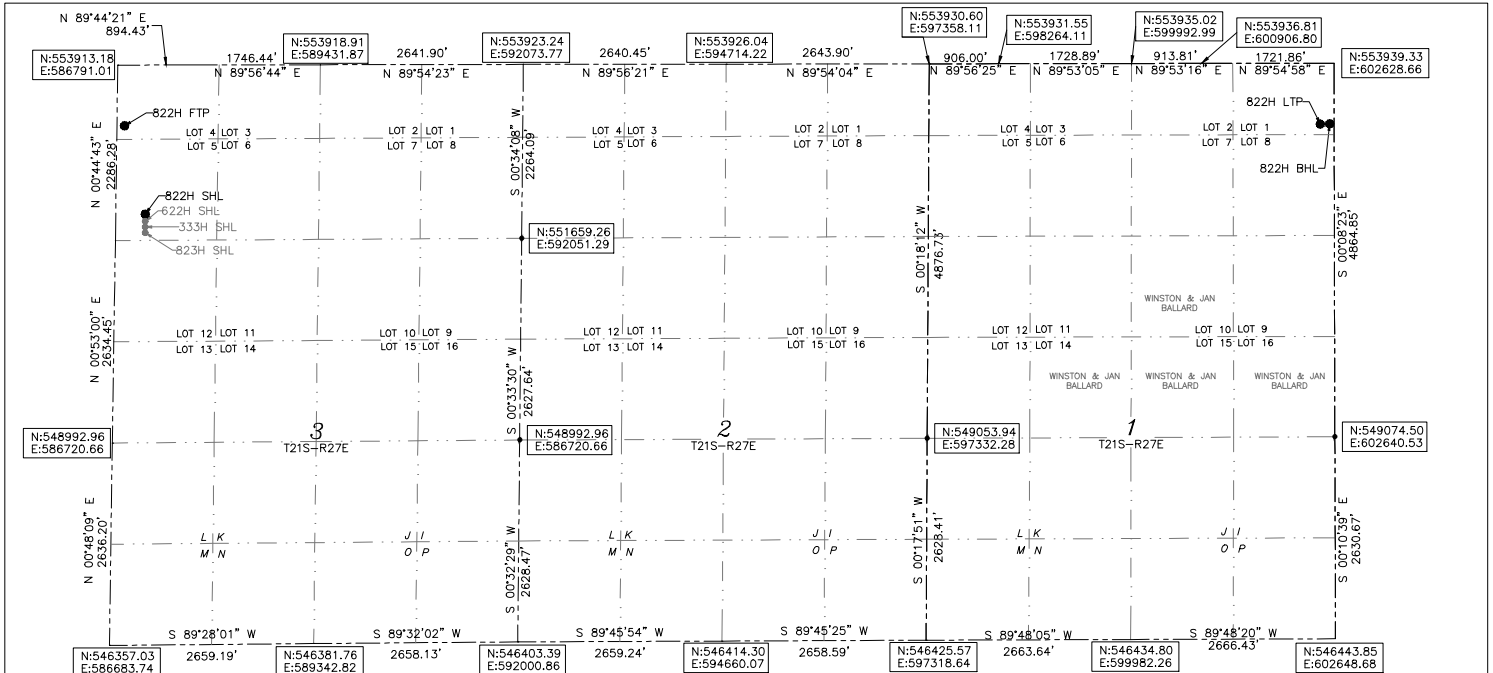
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 5	3	21-S	27-E		2047	NORTH	387	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 1	1	21-S	27-E		790	NORTH	20	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



**BURTON FLAT 3-1
FED STATE COM 822H**
LAT: 32.517057
LON: 104.184699
N: 551868.03
E: 587151.81

FIRST TAKE POINT
790' FNL 100' FWL SEC. 3
LAT: 32.520509
LON: 104.134540
N: 553149.31
E: 602610.59

LAST TAKE POINT
790' FNL 100' FEL SEC. 1
LAT: 32.520510
LON: 104.134799
N: 553149.19
E: 602530.59

BOTTOM OF HOLE
LAT: 32.520510
LON: 104.134540
N: 553149.31
E: 602610.59

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Signature _____ Seal of Professional Surveyor
Date: 5/2022

REV: 5/13/22
Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BURTON FLAT 3-1 FED STATE COM	Well Number 822H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	3	21-S	27-E	4	790	NORTH	100	WEST	EDDY
Latitude 32.520509					Longitude 104.185573				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	1	21-S	27-E	1	790	NORTH	100	EAST	EDDY
Latitude 32.520510					Longitude 104.134799				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Exhibit "A-2"

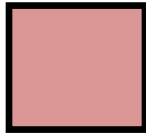
Lots 1-8 of Sections 1, 2, and 3 of T21S-R27E, Eddy County, New Mexico, Wolfcamp Formation

L4	L3	L2	L1	L4	L3	L2	L1	L4	L3	L2	L1
→				→				→			
L5	L6	L7	L8	L5	L6	L7	L8	L5	L6	L7	L8
→				→				→			
Sec. 3				Sec. 2				Sec. 1			

Tract 1:
USA NMNM-109754

(276.50 acres)

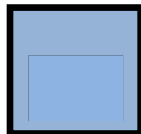
(276.50 acres)



Tract 2:
ST of NM L0-2766
(Lots 1, 2, 3, 4, 7, 8)

ST of NM L0-6523
(Lots 5 & 6)

(274.62 acres)



Tract 3:
USA NMNM-17095
(Lots 1, 2, 7, 8)

USA NMNM-40256
(Lots 3 & 6)

USA NMNM-46275
(Lots 4 & 5)

(272.80 acres)



Burton Flat 3-1 Fed State Com 621H

SHL: Sec. 3-21S-27E; 1,031' FNL & 369' FWL
BHL: Sec. 1-21S-27E; 400'FNL & 20' FEL

Burton Flat 3-1 Fed State Com 622H

SHL: Sec. 3-21S-27E; 2,077' FNL & 387' FWL
BHL: Sec. 1-21S-27E; 1,900'FNL & 20' FEL

Burton Flat 3-1 Fed State Com 822H

SHL: Sec. 3-21S-27E; 2,047' 387' FWL
BHL: Sec 1-21S-27E; 790' FNL & 20' FEL



Exhibit "A-2"
OWNERSHIP BREAKDOWN – Wolfcamp formation
Lots 1-8 of Sections 1, 2, and 3 of Township 21 South, Range 27 East of Eddy
County, NM
Burton Flat 3-1 Fed State Com 621H, 622H, 822HH

TRACT 1 OWNERSHIP (encompassing Lots 1-8 of Section 3-T21S-R27E, being 276.50 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	164.677453	19.9870683%	Committed
James L. Hewitt PO Box 54032 Orlando, FL 32854	11.75125	1.426261%	Uncommitted
Crosswinds Resources, LLC PO Box 1960 Chandler, AZ 85244	0.452354	0.0549027%	Uncommitted
Quimex International Inc PO Box 1659 Midland, TX 79702	11.75125	1.426261%	Uncommitted
Ranch 707, LLC 707 E. Quarterhorse Ln. Camp Verde, AZ 86322	1.130885	0.1372567%	Uncommitted
Perdant Energy, LLC PO Box 9626 Phoenix, AZ 85068	0.5654425	0.0686283%	Uncommitted
Paladin Inc. PO Box 5062 Scottsdale, AZ 85261	1.14360625	0.1388006%	Uncommitted
Magic Merlin Energy Investments, LLC PO Box 2309 Bend, OR 97709	0.5654425	0.0686283%	Uncommitted
ABJ Oil Company, Ltd. PO Box 44242 Phoenix, AZ 85064	1.130885	0.1372567%	Uncommitted
Jim Whitehead Oil & Gas, LLC PO Box 44251 Phoenix, AZ 85064	2.26177	0.2745133%	Uncommitted
Mitchel E. Cheney 7670 Woodway Dr., Suite 175 Houston, TX 77063	7.05075	0.8557566%	Uncommitted

Lynn Charuk PO Box 52370 Midland, TX 79710	7.05075	0.8557566%	Uncommitted
Angela Brown Management Trust PO Box 820 Henderson, Texas 75653	23.5025	2.8525221%	Uncommitted
Moon Royalty, LLC PO Box 720070 Oklahoma City, OK	14.1360625	1.7157081%	Committed
J&J Energy, LLC 300 N. Sorrel Court Show Low, AZ 85901	0.452354	0.0549027%	Uncommitted
M Code, LLC 5744 E. Joshua Tree Ln. Paradise Valley, AZ 85253	0.452354	0.0549027%	Uncommitted
RJ Fortune Investments, LLC 9290 E. Thompson Peak Pkwy, Unit 257 Scottsdale, AZ 85255	0.452354	0.0549027%	Uncommitted
BB Management, LLC PO Box 80735 Phoenix, AZ 85060	3.0533895	0.370593%	Uncommitted
BF Energy, LLC 3504 E. Claremont St. Paradise Valley, AZ 85253	0.452354	0.0549027%	Uncommitted
Jeff Phillips 5710 Devlin Pl. Midland, TX 79707	4.7005	0.5705044%	Uncommitted
Thomas Family Ltd. Partnership PO Box 44252 Phoenix, AZ 85064	1.41360625	0.1715708%	Uncommitted
Fred C. Corey 5503 Los Patios Dr. Midland, TX 79707	4.216625	0.511776%	Uncommitted
Herbaly Exploration, LLC 1420 W. Canal Ct., Suite 150 Littleton, CO 80120	14.1360625	1.7157081%	Uncommitted
TRACT 1 TOTAL	276.50	33.5590834%	

TRACT 2 OWNERSHIP (Lots 1-8 of Section 2-T21S-R27E, being 274.62 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	250.2930729	30.3783223%	Committed
Claremont Corporation PO Box 3326 Tulsa, OK 74101	0.104064503	0.0126304%	Uncommitted
Davoil Inc. PO Box 122269 Fort Worth, TX 76121	0.73935668	0.0897365%	Committed
GW Holdings Inc. (dba Great Western Drilling Ltd.) PO Box 1659 Midland, TX 79702	1.341927884	0.1628711%	Committed
Javelina Partners 616 Texas Street Fort Worth, TX 76102	2.775051577	0.3368108%	Committed
Redfern Enterprises Inc. PO Box 2127 Midland, TX 79702	0.973994754	0.1182147%	Uncommitted
Sabinal Energy, LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	15.11587021	1.8346284%	Uncommitted
Sieb Resources PO Box 1107 Richmond, TX 77046	0.501612653	0.0608812%	Uncommitted
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	2.775048831	0.3368105%	Committed
TRACT 2 TOTAL	274.62	33.3309059%	

TRACT 3 OWNERSHIP (Lots 1-8 of Section 1-T21S-R27E, being 272.80 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	238.65	28.965191%	Committed
Magnum Hunter Production, Inc. 600 Marienfeld St., Suite 600 Midland, TX	34.15	4.1448199%	Uncommitted
TRACT 3 TOTAL	272.80	33.110011%	

UNIT RECAPITULATION:**Lots 1-8 of Sections 1, 2, and 3 of T21S-R27E; being 823.92 acres**

Devon Energy Production Company, L.P.	79.3305816%	WI
Magnum Hunter Production, Inc.	4.1448199%	WI
James L. Hewitt	1.426261%	WI
Crosswinds Resources, LLC	0.0549027%	WI
Quimex International Inc	1.426261%	WI
Ranch 707, LLC	0.1372567%	WI
Perdant Energy, LLC	0.0686283%	WI
Paladin Inc.	0.1388006%	WI
Magic Merlin Energy Investments, LLC	0.0686283%	WI
ABJ Oil Company, Ltd.	0.1372567%	WI
Jim Whitehead Oil & Gas, LLC	0.2745133%	WI
Mitchel E. Cheney	0.8557566%	WI
Lynn Charuk	0.8557566%	WI
Angela Brown Management Trust	2.8525221%	WI
Moon Royalty, LLC	1.7157081%	WI
J&J Energy, LLC	0.0549027%	WI
M Code, LLC	0.0549027%	WI
RJ Fortune Investments, LLC	0.0549027%	WI
BB Management, LLC	0.370593%	WI
BF Energy, LLC	0.0549027%	WI
Jeff Phillips	0.5705044%	WI
Thomas Family Ltd. Partnership	0.1715708%	WI
Fred C. Corey	0.511776%	WI
Claremont Corporation	0.0126304%	WI
Davoil Inc.	0.0897365%	WI

GW Holdings Inc. (dba Great Western Drilling Ltd.)	0.1628711%	WI
Javelina Partners	0.3368108%	WI
Redfern Enterprises Inc.	0.1182147%	WI
Sabinal Energy, LLC	1.8346284%	WI
Sieb Resources	0.0608812%	WI
Zorro Partners, Ltd.	0.3368105%	WI
Herbaly Exploration, LLC	1.7157081%	WI
UNIT TOTAL:	100%	WI

Overriding Royalty Owners

ELIZABETH L CHENEY IRREV TRUST ELIZABETH L CHENEY TRUSTEE	PO BOX 570083	HOUSTON	Texas	77257
TAY-MOR ENTERPRISES INC	PO BOX 4723	MIDLAND	Texas	79704
POCO ROYALTY COMPANY	2602 TERRACE AVE	MIDLAND	Texas	79705
GOLDEN ROCK ENERGY PARTNERS LP	5956 SHERRY LANE STE 1221	DALLAS	Texas	75225
ALBERT & ANNA KAHN TRUST c/o MADISON CAPITAL ENERGY INCOME FUND I	402 GAMMON PL STE 200	MADISON	Wisconsin	53719-1059
MAYHILL OIL CORPORATION	PO BOX 5334	MIDLAND	Texas	79704
BNM INC	4032 US HWY 82	MAYHILL	New Mexico	88339
MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE	402 GAMMON PL STE 320	MADISON	Wisconsin	53719
ELIZABETH L CHENEY MITCHEL E CHENEY FAMILY REV TR ALEXANDER K CHENEY TTEE	PO BOX 570083	HOUSTON	Texas	77063
ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE	PO BOX 639	STORY	Wyoming	82842
JOHN W GATES LLC	706 WEST GRAND STREET	ARTESIA	New Mexico	88210
BRITT TROWBRIDGE	2509 23RD AVE SE	ROCHESTER	Minnesota	55904
PENASCO PETROLEUM LLC	PO BOX 2292	ROSWELL	New Mexico	88202-2292
TYLER TROWBRIDGE	9514 CIVIC WAY APT 301	PROSPECT	Kentucky	40059-5100
PATRICIA BOYLE YOUNG	PO BOX 1639	SOLANA BEACH	California	92075-7639
NORBERT M MCCAWE	202 CROSSBOW RD	ARTESIA	New Mexico	88210
BETH TROWBRIDGE CRAIG	5115 KIM LN	CHEYENNE	Wyoming	82009
HUDSON NEW MEXICO MIN TRUST	616 TEXAS ST	FORT WORTH	Texas	76102-4612
ARD OIL LTD	PO BOX 101027	FORT WORTH	Texas	76185
ROBERTA MCCAWE	202 CROSSBOW RD	ARTESIA	New Mexico	88210
TER-MACK LP	124 LARKSPUR LOOP	ALTO	New Mexico	88312
GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE	50000 215TH AVE	PLAINVIEW	Minnesota	55964
ROLLA R HINKLE III	PO BOX 2292	ROSWELL	New Mexico	88202-2292
SUDIE MARIE ADAMS	2351 WET PRONG RD	MULBERRY	Tennessee	37359
WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS	286 LINCOLN HILLS DR	ALTO	New Mexico	88312
ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP	28 SCOTT PL	SANTA FE	New Mexico	87507-4396
COLGATE ROYALTIES LP	300 N MARIENFIELD STE 1000	MIDLAND	Texas	79701
RONALD L MARCUM & SYLVIA G MARCUM	4574 WEEPING WILLOW DR	EL PASO	Texas	79922
CRM 2018 LP	PO BOX 51933	MIDLAND	Texas	79710
WINNIE HELEN HAYES	107 JADE CIRCLE	KNIGHTDALE	North Carolina	27545
CHESAPEAKE EXPLORATION, LLC	6100 N. WESTERN AVE.	OKLAHOMA CITY	OKLAHOMA	73118
KANE RESOURCES, LLC	PO BOX 471096	FORT WORTH	TEXAS	76147
MASON OAKS ENERGY HOLDINGS, LLC	6125 LUTHER LANE, #188	DALLAS	TEXAS	75225
SMP TITAN MINERAL HOLDINGS, LP	4143 MAPLE AVE., SUITE 500	DALLAS	TEXAS	75219
PEGASUS RESOURCES, LLC	PO BOX 123610	FORT WORTH	TEXAS	76121
JANET LEWIS	910 DONNER WAY, #710	SALT LAKE CITY	UTAH	84111
XTO HOLDINGS	810 HOUSTON STREET	FORT WORTH	TEXAS	76012
MEWBOURNE OIL COMPANY	PO BOX 7698	TYLER	TEXAS	75701
ANNA STOTT	309 BRIDGEBORO RD.	MOORSETOWN	NEW JERSEY	08057
ST. LUKE LUTHERAN CHURCH	2 REV DR. MLK KING DR.	WILLINGBORO	NEW JERSEY	08046
AMERIPERMIAN HOLDINGS, LLC	1733 WOODSTEAD CT	THE WOODLANDS	TEXAS	77380
LIBERTY OIL & GAS CORPORATION	JCT HWY 78 & 979; PO BOX 430	LIVONIA	LOUISIANA	70755
CRM 2018, LP	PO BOX 51933	MIDLAND	TEXAS	79710
C. EUGENE CORRIHER	28875 PERIDO BEACH BLVD-I-1	ORANGE BEACH	ALABAMA	36561
PENNY PIEKARSKI	723 SADDLEWOOD CIRCLE	SHENANDOAH	TEXAS	77381
MELLITA, LLC	509 E. ELLIS	LLANO	TEXAS	78643
G4 RESOURCES, LP	PO BOX 53687	MIDLAND	TEXAS	79710

Record Title Owners (Lessees of Record)

Magnum Hunter Production, Inc.
XTO Holdings, LLC
Devon Energy Production Company, LP
SDX Resources, Inc.



Devon Energy Production Company LP 405 552 8002 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

May 12, 2022

Magnum Hunter Production, Inc.
600 N. Marienfield St., STE 600
Midland, TX 79701

RE: Well Proposals- Burton Flat 3-1 Fed State Com 621H, 622H
Sections 1, 2, & 3, All in T21S-R27E
Eddy County, New Mexico

To whom it may concern:

Devon Energy Production Company, L.P. (“Devon”), as Operator, proposes to drill and complete the following two (2) wells:

- Burton Flat 3-1 Fed State Com 621H as a horizontal well to an approximate landing TVD of 8,957’, bottom hole TVD’ of 9,097’, and approximate TMD of 24,577’ into the Wolfcamp formation at an approximate SHL of 1,031’ FNL and 369’ FWL of Section 3-T21S-R27E and an approximate BHL of 400’ FNL and 20’ FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 3-1 Fed State Com 622H as a horizontal well to an approximate landing TVD of 8,950’, bottom hole TVD’ of 9,107’, and approximate TMD of 24,587’ into the Wolfcamp formation at an approximate SHL of 2,077’ FNL and 387’ FWL of Section 3-T21S-R27E and an approximate BHL of 1,900’ FNL and 20’ FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement (“JOA”). The JOA will be supplied to those parties interested in participating, upon request. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- 100/300% Non-Consenting Penalty
- Overhead rates of \$8,000 DWR/\$800 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.



Page 2

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@dvn.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.



Andy Bennett, CPL
Senior Staff Landman

Magnum Hunter Production, Inc.:

_____ **To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 621H

_____ **Not To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 621H

_____ **To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 622H

_____ **Not To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 622H

Agreed to and Accepted this _____ day of _____, 2022.

Magnum Hunter Production, Inc.:

By: _____

Title: _____



Authorization for Expenditure

AFE # XX-139993.01
 Well Name: BURTON FLAT 3-1 FED STATE COM 621H AFE Date: 5-12-2022
 Cost Center Number: 1094558301 State: NM
 Legal Description: 3-21S-27E County/Parish: EDDY
 Revision:

Explanation and Justification:

DRILL AND COMPLETE THE BURTON FLAT 3-1 FED STATE COM 621H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	191,427.83	0.00	191,427.83
6060100	DYED LIQUID FUELS	138,874.83	485,482.24	0.00	624,357.07
6060130	GASEOUS FUELS	0.00	100,356.61	0.00	100,356.61
6080100	DISPOSAL - SOLIDS	114,036.90	3,156.85	0.00	117,193.75
6080110	DISP-SALTWATER & OTH	0.00	15,034.23	0.00	15,034.23
6080115	DISP VIA PIPELINE SW	0.00	130,350.00	0.00	130,350.00
6090100	FLUIDS - WATER	23,700.00	785,315.01	0.00	809,015.01
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	22,500.00	59,487.39	0.00	81,987.39
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	67,414.50	0.00	67,414.50
6130170	COMM SVCS - WAN	2,830.91	0.00	0.00	2,830.91
6130360	RTOC - ENGINEERING	0.00	27,385.39	0.00	27,385.39
6130370	RTOC - GEOSTEERING	12,037.86	0.00	0.00	12,037.86
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	327,819.81	0.00	327,819.81
6160100	MATERIALS & SUPPLIES	534.13	0.00	0.00	534.13
6170100	PULLING&SWABBING SVC	0.00	1,725.00	0.00	1,725.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,659.61	0.00	107,659.61
6190100	TRCKG&HL-SOLID&FLUID	53,413.40	0.00	0.00	53,413.40
6190110	TRUCKING&HAUL OF EQP	51,000.00	46,412.39	0.00	97,412.39
6200130	CONSLT & PROJECT SVC	212,406.11	103,961.17	0.00	316,367.28
6230120	SAFETY SERVICES	34,718.71	0.00	0.00	34,718.71
6300270	SOLIDS CONTROL SRVCS	61,864.41	0.00	0.00	61,864.41
6310120	STIMULATION SERVICES	0.00	1,508,660.44	0.00	1,508,660.44
6310190	PROPPANT PURCHASE	0.00	1,193,270.60	0.00	1,193,270.60
6310200	CASING & TUBULAR SVC	81,500.00	0.00	0.00	81,500.00
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	601,568.37	0.00	0.00	601,568.37
6310300	DIRECTIONAL SERVICES	236,550.65	0.00	0.00	236,550.65
6310310	DRILL BITS	96,500.00	0.00	0.00	96,500.00
6310330	DRILL&COMP FLUID&SVC	174,918.38	18,245.15	0.00	193,163.53
6310370	MOB & DEMOBILIZATION	37,122.31	0.00	0.00	37,122.31
6310380	OPEN HOLE EVALUATION	17,196.94	0.00	0.00	17,196.94
6310480	TSTNG-WELL, PL & OTH	0.00	146,864.50	0.00	146,864.50
6310600	MISC PUMPING SERVICE	0.00	43,609.06	0.00	43,609.06
6320100	EQPMNT SVC-SRF RNTL	90,176.05	162,283.79	0.00	252,459.84
6320110	EQUIP SVC - DOWNHOLE	96,133.12	35,289.39	0.00	131,422.51
6320160	WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190	WATER TRANSFER	0.00	128,450.18	0.00	128,450.18
6350100	CONSTRUCTION SVC	0.00	183,285.97	0.00	183,285.97
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	7,368.95	0.00	7,368.95

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139993.01
 Well Name: BURTON FLAT 3-1 FED STATE COM 621H AFE Date: 5-12-2022
 Cost Center Number: 1094558301 State: NM
 Legal Description: 3-21S-27E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	28,000.00	0.00	0.00	28,000.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	11,083.28	48,239.03	0.00	59,322.31
6740340	TAXES OTHER	402.74	29,515.74	0.00	29,918.48
	Total Intangibles	2,456,569.10	5,963,070.83	0.00	8,419,639.93

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	85,048.74	0.00	85,048.74
6120120	MEASUREMENT EQUIP	0.00	35,399.95	0.00	35,399.95
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	3,042.57	0.00	0.00	3,042.57
6300150	SEPARATOR EQUIPMENT	0.00	337,827.01	0.00	337,827.01
6300220	STORAGE VESSEL&TANKS	0.00	66,404.66	0.00	66,404.66
6300230	PUMPS - SURFACE	0.00	14,143.20	0.00	14,143.20
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	94,441.06	0.00	94,441.06
6310460	WELLHEAD EQUIPMENT	42,578.00	93,168.47	0.00	135,746.47
6310530	SURFACE CASING	117,380.74	0.00	0.00	117,380.74
6310540	INTERMEDIATE CASING	516,806.74	0.00	0.00	516,806.74
6310550	PRODUCTION CASING	931,128.00	0.00	0.00	931,128.00
6310580	CASING COMPONENTS	47,636.00	0.00	0.00	47,636.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	242,566.72	0.00	242,566.72
	Total Tangibles	1,678,572.05	1,010,249.81	0.00	2,688,821.86

TOTAL ESTIMATED COST	4,135,141.15	6,973,320.64	0.00	11,108,461.79
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139995.01

Well Name: BURTON FLAT 3-1 FED STATE COM 622H

AFE Date: 5-12-2022

Cost Center Number: 1094558401

State: NM

Legal Description: 3-21S-27E

County/Parish: EDDY

Revision:

Explanation and Justification:

DRILL AND COMPLETE THE BURTON FLAT 3-1 FED STATE COM 622H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	191,427.83	0.00	191,427.83
6060100	DYED LIQUID FUELS	138,874.83	485,482.24	0.00	624,357.07
6060130	GASEOUS FUELS	0.00	100,356.61	0.00	100,356.61
6080100	DISPOSAL - SOLIDS	114,036.90	3,156.85	0.00	117,193.75
6080110	DISP-SALTWATER & OTH	0.00	15,034.23	0.00	15,034.23
6080115	DISP VIA PIPELINE SW	0.00	130,350.00	0.00	130,350.00
6090100	FLUIDS - WATER	23,700.00	785,315.01	0.00	809,015.01
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	22,500.00	59,487.39	0.00	81,987.39
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	67,414.50	0.00	67,414.50
6130170	COMM SVCS - WAN	2,830.91	0.00	0.00	2,830.91
6130360	RTOC - ENGINEERING	0.00	27,385.39	0.00	27,385.39
6130370	RTOC - GEOSTEERING	12,037.86	0.00	0.00	12,037.86
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	327,819.81	0.00	327,819.81
6160100	MATERIALS & SUPPLIES	534.13	0.00	0.00	534.13
6170100	PULLING&SWABBING SVC	0.00	1,725.00	0.00	1,725.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,659.61	0.00	107,659.61
6190100	TRCKG&HL-SOLID&FLUID	53,413.40	0.00	0.00	53,413.40
6190110	TRUCKING&HAUL OF EQP	51,000.00	46,412.39	0.00	97,412.39
6200130	CONSLT & PROJECT SVC	212,406.11	103,961.17	0.00	316,367.28
6230120	SAFETY SERVICES	34,718.71	0.00	0.00	34,718.71
6300270	SOLIDS CONTROL SRVCS	61,864.41	0.00	0.00	61,864.41
6310120	STIMULATION SERVICES	0.00	1,508,660.44	0.00	1,508,660.44
6310190	PROPPANT PURCHASE	0.00	1,193,270.60	0.00	1,193,270.60
6310200	CASING & TUBULAR SVC	81,500.00	0.00	0.00	81,500.00
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	601,568.37	0.00	0.00	601,568.37
6310300	DIRECTIONAL SERVICES	236,550.65	0.00	0.00	236,550.65
6310310	DRILL BITS	96,500.00	0.00	0.00	96,500.00
6310330	DRILL&COMP FLUID&SVC	174,918.38	18,245.15	0.00	193,163.53
6310370	MOB & DEMOBILIZATION	37,122.31	0.00	0.00	37,122.31
6310380	OPEN HOLE EVALUATION	17,196.94	0.00	0.00	17,196.94
6310480	TSTNG-WELL, PL & OTH	0.00	146,864.50	0.00	146,864.50
6310600	MISC PUMPING SERVICE	0.00	43,609.06	0.00	43,609.06
6320100	EQPMNT SVC-SRF RNTL	90,176.05	162,283.79	0.00	252,459.84
6320110	EQUIP SVC - DOWNHOLE	96,133.12	35,289.39	0.00	131,422.51
6320160	WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190	WATER TRANSFER	0.00	128,450.18	0.00	128,450.18
6350100	CONSTRUCTION SVC	0.00	183,285.97	0.00	183,285.97
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	7,368.95	0.00	7,368.95

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139995.01
 Well Name: BURTON FLAT 3-1 FED STATE COM 622H AFE Date: 5-12-2022
 Cost Center Number: 1094558401 State: NM
 Legal Description: 3-21S-27E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	28,000.00	0.00	0.00	28,000.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	11,083.28	48,239.03	0.00	59,322.31
6740340	TAXES OTHER	402.74	29,515.74	0.00	29,918.48
	Total Intangibles	2,456,569.10	5,963,070.83	0.00	8,419,639.93

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	85,048.74	0.00	85,048.74
6120120	MEASUREMENT EQUIP	0.00	35,399.95	0.00	35,399.95
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	3,042.57	0.00	0.00	3,042.57
6300150	SEPARATOR EQUIPMENT	0.00	337,827.01	0.00	337,827.01
6300220	STORAGE VESSEL&TANKS	0.00	66,404.66	0.00	66,404.66
6300230	PUMPS - SURFACE	0.00	14,143.20	0.00	14,143.20
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	94,441.06	0.00	94,441.06
6310460	WELLHEAD EQUIPMENT	42,578.00	93,168.47	0.00	135,746.47
6310530	SURFACE CASING	117,380.74	0.00	0.00	117,380.74
6310540	INTERMEDIATE CASING	516,806.74	0.00	0.00	516,806.74
6310550	PRODUCTION CASING	931,128.00	0.00	0.00	931,128.00
6310580	CASING COMPONENTS	47,636.00	0.00	0.00	47,636.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	242,566.72	0.00	242,566.72
	Total Tangibles	1,678,572.05	1,010,249.81	0.00	2,688,821.86

TOTAL ESTIMATED COST	4,135,141.15	6,973,320.64	0.00	11,108,461.79
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Devon Energy Production Company LP 405 552 8002 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

May 12, 2022

Magnum Hunter Production, Inc.
600 Marienfield St., STE 600
Midland, TX 79701

RE: Well Proposals- Burton Flat 3-1 Fed State Com 822H
Sections 1, 2, & 3, All in T21S-R27E
Eddy County, New Mexico

To whom it may concern:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following well:

- Burton Flat 3-1 Fed State Com 822H as a horizontal well to an approximate landing TVD of 9,283', bottom hole TVD' of 9,518', and approximate TMD of 24,998' into the Wolfcamp formation at an approximate SHL of 2,047' FNL and 387' FWL of Section 3-T21S-R27E and an approximate BHL of 790' FNL and 20' FEL of Section 1-T21S-R27E, Eddy County, New Mexico (referred to hereafter as the "Well"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Well under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating, upon request. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- 100/300% Non-Consenting Penalty
- Overhead rates of \$8,000 DWR/\$800 PWR

Please indicate your election to participate in the drilling and completion of the Well in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Well will be supplied for your review and execution at a later date.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@dvn.com if you have any questions concerning this proposal.

Page 2

Very truly yours,

Devon Energy Production Company, L.P.



Andy Bennett, CPL
Senior Staff Landman

Magnum Hunter Production, Inc.:

_____ **To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 822H

_____ **Not To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 822H

Agreed to and Accepted this _____ day of _____, 2022.

Magnum Hunter Production, Inc.:

By: _____

Title: _____



Authorization for Expenditure

AFE # XX-150180.01

Well Name: BURTON FLAT 3-1 FED STATE COM 822H

AFE Date: 5-12-2022

Cost Center Number: 1094682101

State: NM

Legal Description: 3-21S-27E

County/Parish: EDDY

Revision:

Explanation and Justification:

DRILL AND COMPELETE THE BURTON FLAT 3-1 FED STATE COM 822H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	191,427.83	0.00	191,427.83
6060100	DYED LIQUID FUELS	187,086.35	485,482.24	0.00	672,568.59
6060130	GASEOUS FUELS	0.00	100,356.61	0.00	100,356.61
6080100	DISPOSAL - SOLIDS	115,621.43	3,156.85	0.00	118,778.28
6080110	DISP-SALTWATER & OTH	0.00	15,034.23	0.00	15,034.23
6080115	DISP VIA PIPELINE SW	0.00	130,350.00	0.00	130,350.00
6090100	FLUIDS - WATER	23,700.00	785,315.01	0.00	809,015.01
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	22,500.00	59,487.39	0.00	81,987.39
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	67,414.50	0.00	67,414.50
6130170	COMM SVCS - WAN	3,813.68	0.00	0.00	3,813.68
6130360	RTOC - ENGINEERING	0.00	27,385.39	0.00	27,385.39
6130370	RTOC - GEOSTEERING	18,996.54	0.00	0.00	18,996.54
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	327,819.81	0.00	327,819.81
6160100	MATERIALS & SUPPLIES	719.56	0.00	0.00	719.56
6170100	PULLING&SWABBING SVC	0.00	1,725.00	0.00	1,725.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,659.61	0.00	107,659.61
6190100	TRCKG&HL-SOLID&FLUID	71,956.29	0.00	0.00	71,956.29
6190110	TRUCKING&HAUL OF EQP	51,000.00	46,412.39	0.00	97,412.39
6200130	CONSLT & PROJECT SVC	285,233.32	103,961.17	0.00	389,194.49
6230120	SAFETY SERVICES	46,771.59	0.00	0.00	46,771.59
6300270	SOLIDS CONTROL SRVCS	79,869.56	0.00	0.00	79,869.56
6310120	STIMULATION SERVICES	0.00	1,508,660.44	0.00	1,508,660.44
6310190	PROPPANT PURCHASE	0.00	1,193,270.60	0.00	1,193,270.60
6310200	CASING & TUBULAR SVC	81,500.00	0.00	0.00	81,500.00
6310250	CEMENTING SERVICES	200,000.00	0.00	0.00	200,000.00
6310280	DAYWORK COSTS	810,407.70	0.00	0.00	810,407.70
6310300	DIRECTIONAL SERVICES	318,385.71	0.00	0.00	318,385.71
6310310	DRILL BITS	111,500.00	0.00	0.00	111,500.00
6310330	DRILL&COMP FLUID&SVC	240,146.40	18,245.15	0.00	258,391.55
6310370	MOB & DEMOBILIZATION	50,009.62	0.00	0.00	50,009.62
6310380	OPEN HOLE EVALUATION	27,137.92	0.00	0.00	27,137.92
6310480	TSTNG-WELL, PL & OTH	0.00	146,864.50	0.00	146,864.50
6310600	MISC PUMPING SERVICE	0.00	43,609.06	0.00	43,609.06
6320100	EQPMNT SVC-SRF RNTL	121,661.88	162,283.79	0.00	283,945.67
6320110	EQUIP SVC - DOWNHOLE	127,581.86	35,289.39	0.00	162,871.25
6320160	WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190	WATER TRANSFER	0.00	128,450.18	0.00	128,450.18
6350100	CONSTRUCTION SVC	0.00	183,285.97	0.00	183,285.97
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	7,527.80	0.00	7,527.80

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-150180.01
 Well Name: BURTON FLAT 3-1 FED STATE COM 822H AFE Date: 5-12-2022
 Cost Center Number: 1094682101 State: NM
 Legal Description: 3-21S-27E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	28,000.00	0.00	0.00	28,000.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	14,930.93	48,239.03	0.00	63,169.96
6740340	TAXES OTHER	542.55	29,706.36	0.00	30,248.91
	Total Intangibles	3,111,572.89	5,963,420.30	0.00	9,074,993.19

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	85,048.74	0.00	85,048.74
6120120	MEASUREMENT EQUIP	0.00	35,399.95	0.00	35,399.95
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	4,173.69	0.00	0.00	4,173.69
6300150	SEPARATOR EQUIPMENT	0.00	337,827.01	0.00	337,827.01
6300220	STORAGE VESSEL&TANKS	0.00	66,404.66	0.00	66,404.66
6300230	PUMPS - SURFACE	0.00	14,143.20	0.00	14,143.20
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	97,618.06	0.00	97,618.06
6310460	WELLHEAD EQUIPMENT	42,578.00	93,168.47	0.00	135,746.47
6310530	SURFACE CASING	101,534.34	0.00	0.00	101,534.34
6310540	INTERMEDIATE CASING	541,364.74	0.00	0.00	541,364.74
6310550	PRODUCTION CASING	946,026.05	0.00	0.00	946,026.05
6310580	CASING COMPONENTS	47,636.00	0.00	0.00	47,636.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	242,566.72	0.00	242,566.72
	Total Tangibles	1,703,312.82	1,013,426.81	0.00	2,716,739.63

TOTAL ESTIMATED COST	4,814,885.71	6,976,847.11	0.00	11,791,732.82
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Exhibit A-4: Chronology of Contacts

All WI owners received the Well Proposals in May 2022

Owner	Timeline of Contacts/Discussion
Chevron USA, Inc.	Chevron's first email to me in mid-May 2022 after receiving the Well Proposals/AFE's; Chevron requested ownership details in late-May 2022, which I provided in a response on 5/31/2022; Chevron kept in contact with me throughout June and requested Devon's JOA form, which was provided to them on 6/30/2022; throughout July and August, Devon and Chevron have been in negotiations on edits/amendments to the JOA form, and we are still working towards finalizing a mutually agreeable JOA form that both parties can accept. Devon and Chevron mutually agreed on 8/9/2022 to continue negotiating the JOA, even after the Pooling Hearing Date, in hopes of coming to a final JOA form at some point in the near future.
Moon Royalty, LLC	Devon and Moon are committed to a JOA form that has written approval from both parties
Javelina Partners	Devon and Javelina are committed to a JOA form that has written approval from both parties
Zorro Partners, LTD	Devon and Zorro are committed to a JOA form that has written approval from both parties
Cheney Energy Partners, LLC	Devon and Zorro are committed to a JOA form that has written approval from both parties
Magnum Hunter Production, Inc.	Devon and Magnum Hunter began conversations in mid-May 2022 regarding Magnum's WI ownership, the timing of the spud/completion dates, etc. On 5/31/2022, I asked if they would be interested in signing Devon's JOA form, and on 6/6/2022, I provided a copy of the JOA. To date, we have continued to have discussions around Devon's drilling plans, but there has been no feedback/comments from Magnum related to Devon's JOA form. Devon and Magnum spoke on 7/21/2022, and mutually agreed to continue the Cases from the original docket date of 8/4/2022, to the new date of 8/18/2022, so that Magnum could continue to evaluate their options. Since that time, I have received no additional comments/requests/changes from Magnum to the JOA form.
GW Holdings, Inc. (Great Western Drilling Ltd)	Devon and GW Holdings are committed to a JOA form that has written approval from both parties
Davoil Inc.	Davoil has commented that they are committed to a JOA, as long as GW Holdings, Inc. is also committed (see comment directly above related to GW Holdings)
MRC Permian Company	Devon and MRC have been in discussions related to MRC's ownership in these Cases dating back to before the well proposals were mailed out in mid-May 2022. To date, there has been no commitment that MRC wants to enter into a JOA.
Sabinal Energy, LLC	Devon and Sabinal have been in discussions regarding entering into the Devon JOA form; as of 8/8/2022 email correspondence with Sabinal, they were discussing as a team and would get back to me very soon regarding whether they wanted to commit to a JOA or not. Devon is open to JOA, but needs final feedback from Sabinal.
*Additional Owners	*The other owners in these Cases have been largely non-responsive, likely due to the very small nature of their ownership.

**EXHIBIT
A-4**

TAB 3

Case No. 22958

Exhibit B: Affidavit of Joseph Dixon, Geologist
Exhibit B-1: Structure Map
Exhibit B-2: Gross Isochore
Exhibit B-3: Stratigraphic Cross Section
Exhibit B-4: Gun Barrel View
Exhibit B-5: Trajectory Cross-section

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 22958

AFFIDAVIT OF JOSEPH DIXON

Joseph Dixon, of lawful age and being first duly sworn, declares as follows:

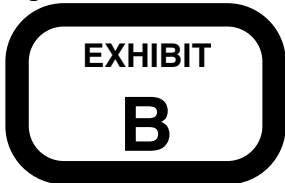
1. My name is Joseph Dixon, and I am employed by Devon Energy Production Company, L.P. (“Devon”) as a petroleum geologist.

2. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert witness in petroleum geology. I hold a Bachelor’s degree in Geology from Purdue University and a Master’s degree in Geology from Oklahoma State University. I have been employed as a petroleum geologist with Devon since June 2013.

3. I am familiar with the applications filed by Devon in these consolidated cases, and I have conducted a geologic study of the Bone Spring and Wolfcamp formations underlying the subject area.

4. The initial targets for Devon’s proposed Burton Flat 3-1 wells in the sections of 3, 2 and 1 of 21S-27E are Third Bone Spring Sandstone interval of the Bone Spring formation, and the Wolfcamp XY Sands, A and B intervals of the Wolfcamp formation.

5. **Devon Exhibit B-1** is structure map at the top of the Wolfcamp Formation, with subsea depths marked by contour intervals every 50 feet. I have outlined the proposed spacing units and identified the orientation of the initial wellbores. This exhibit shows that the top of the



Wolfcamp formation is gently dipping to the east in this area. I do not observe any faulting, pinch outs, or other geologic impediments to developing the targeted Bone Spring or Wolfcamp intervals with horizontal wells.

6. **Devon Exhibit B-2** is a gross isochore thickness map for the Wolfcamp XY, A and B members of the Wolfcamp Formation with 20' contour interval. This exhibit shows that the reservoir interval targeted by Devon's development plan is of consistent thickness across the proposed unit.

7. **Devon Exhibit B-3** is a cross section for the Bone Spring and Wolfcamp formations using the representative wells depicted on Exhibit B-2. Each well log contains gamma ray, resistivity, and porosity logs. The target interval for the initial wells are depicted on the exhibit. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing units.

8. **Devon Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectory.

9. In my opinion, the West-East orientation of the proposed wells is the preferred orientation for horizontal well development in the targeted intervals in this area. The preferred well orientation in this area is West-East so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress. This lay down orientation will efficiently and effectively develop the subject acreage.

10. In my opinion, the granting of Devon's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Devon Exhibits B-1 to B-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.



 JOSEPH DIXON

STATE OF OKLAHOMA)
)
 COUNTY OF Oklahoma)

SUBSCRIBED and SWORN to before me this 11th day of August
 2022 by Joseph Dixon.

Clint Dale

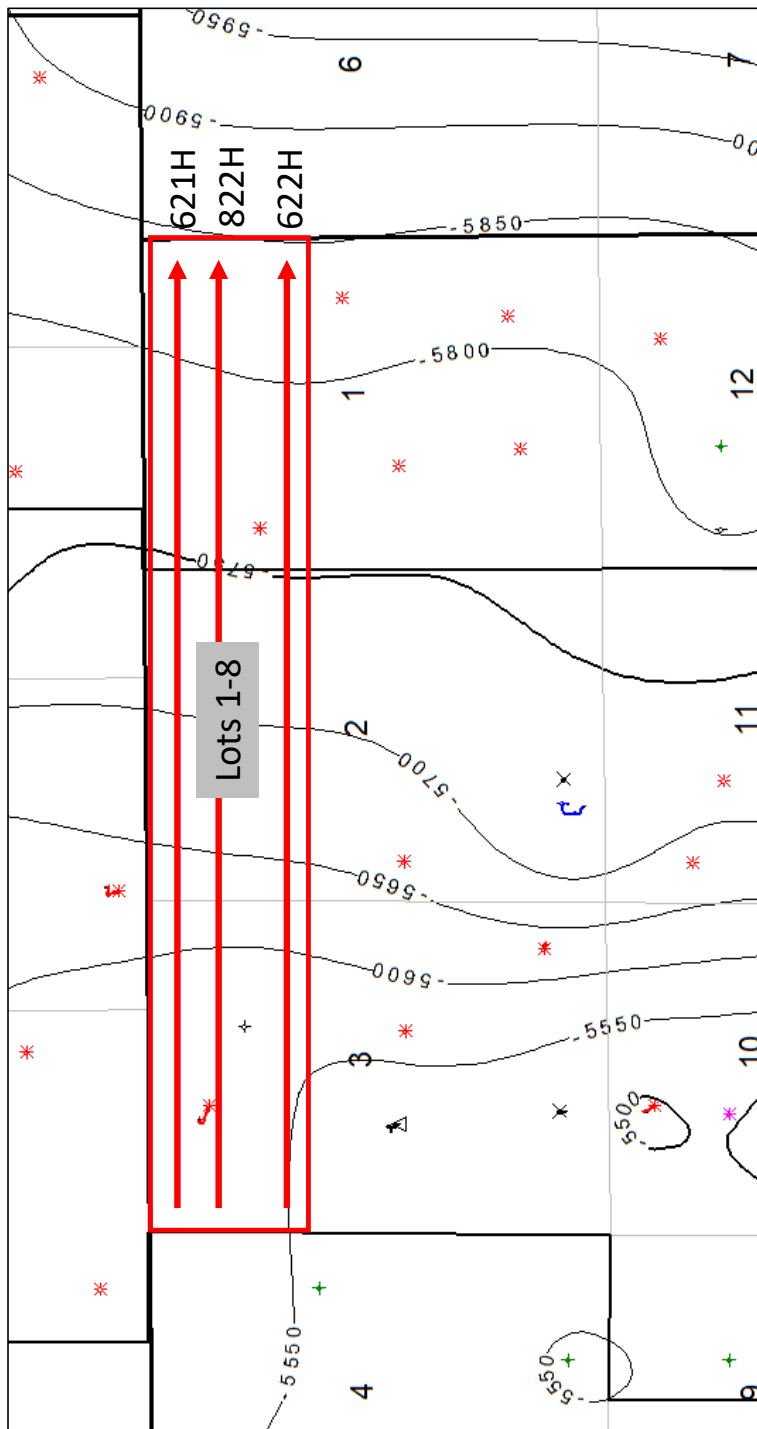
 NOTARY PUBLIC

My Commission Expires:

5/7/23



Exhibit B-1



Top of Wolfcamp Formation
Structure Map

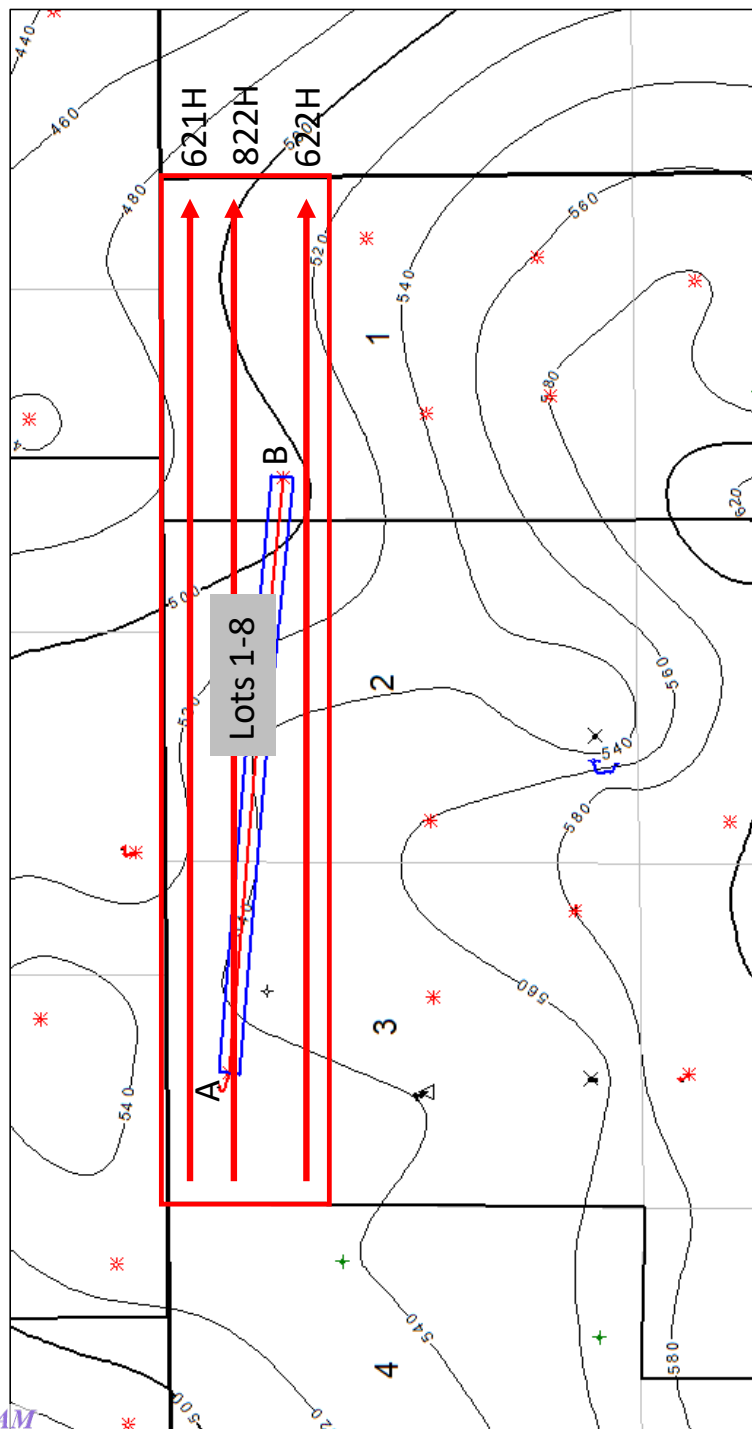
Contour Interval = 50'

North

Exhibit B-1 is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed well.



Exhibit B-2



Wolfcamp XY, A and B Gross Isochore

Contour Interval = 20'



Exhibit B-2 is a gross isochore of the Wolfcamp XY, A and B target formations with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.



Exhibit B-3

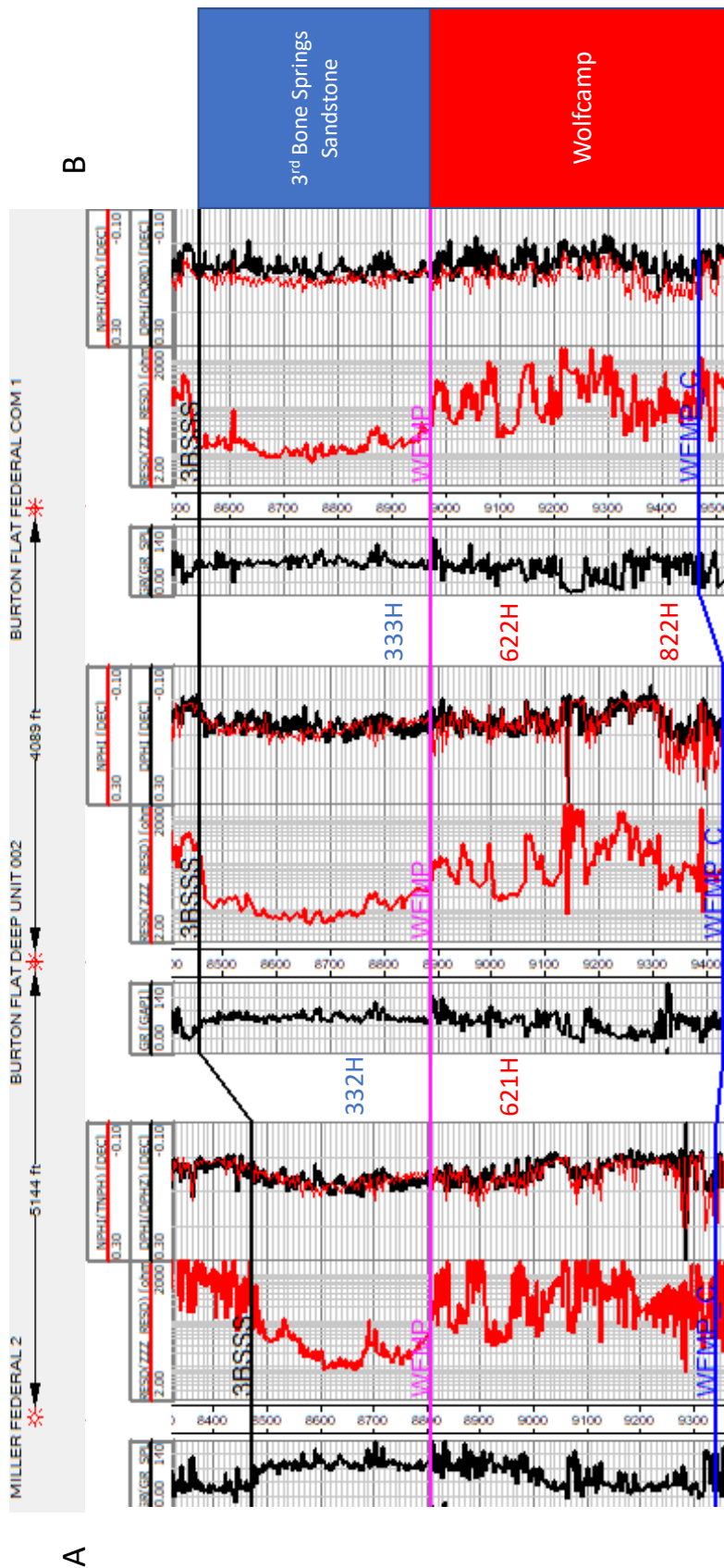


Exhibit B-3 Cross-section A to B. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well number.

EXHIBIT
B-3

Exhibit B-4

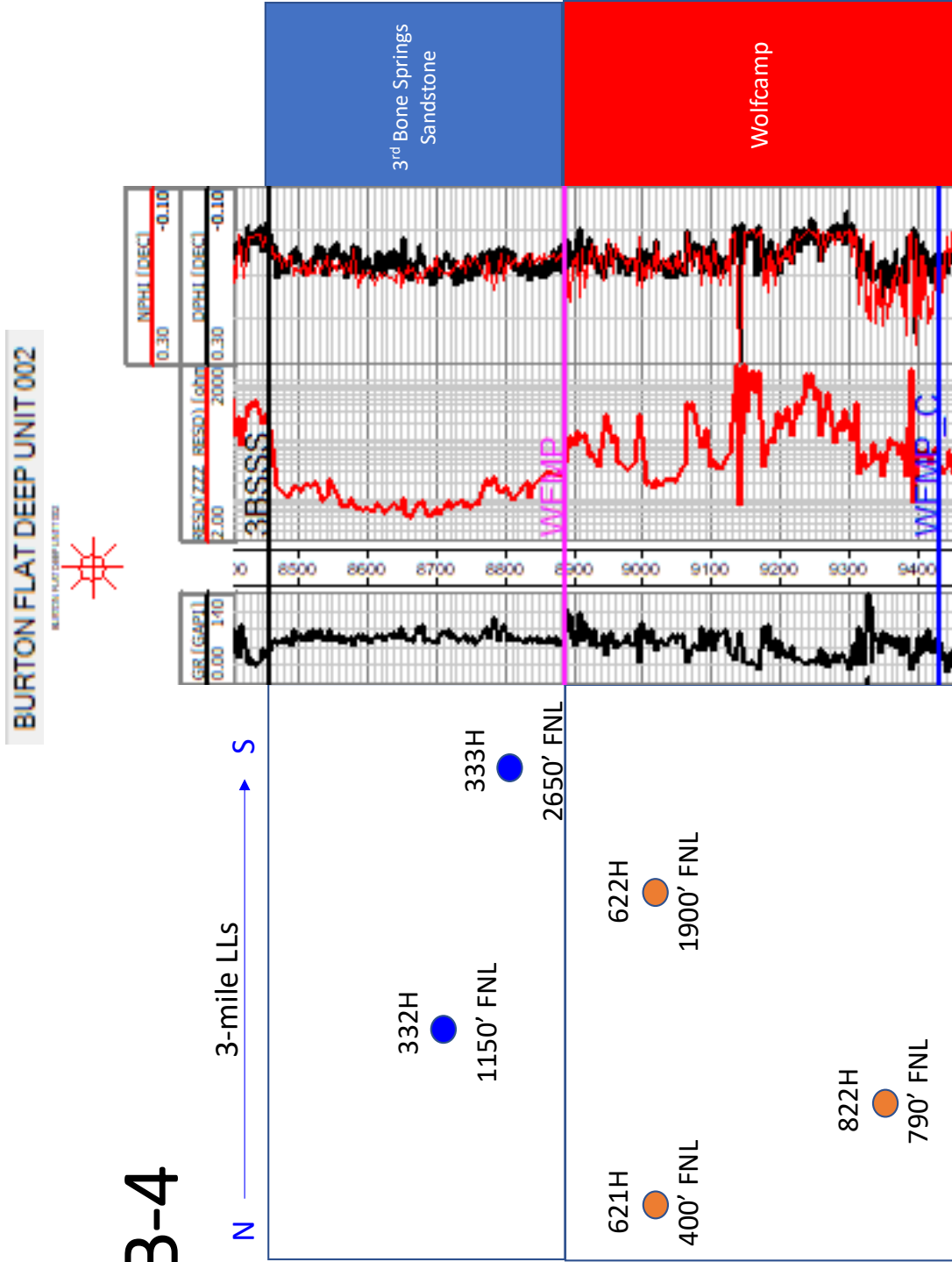


Exhibit B-5 is a gun barrel representation of the wells.



Exhibit B-5

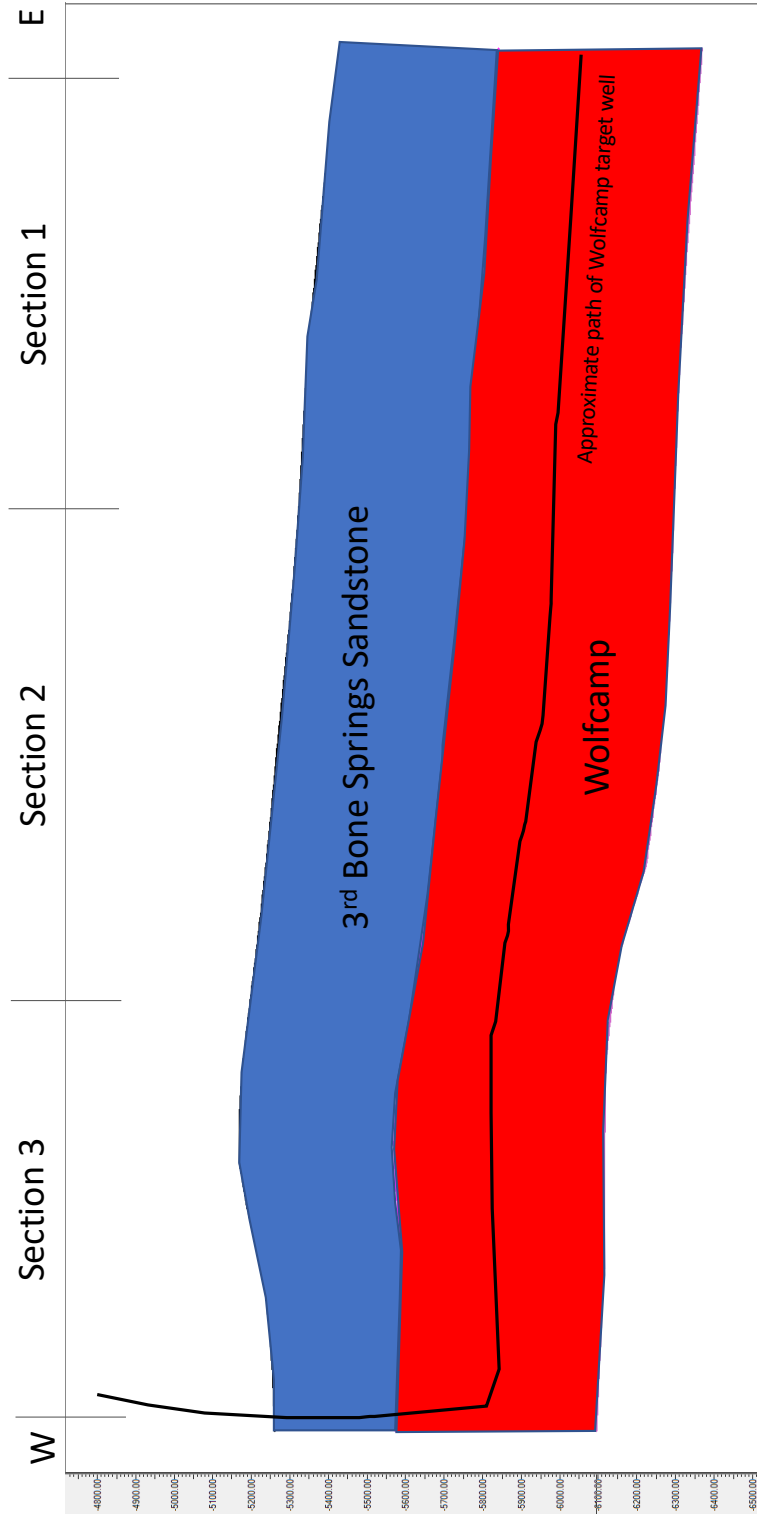


Exhibit B-6 is a cross section with approximate well trajectory.



TAB 1

Reference for Case No. 22959

Application Case No. 22959: Burton Flat 3-1 Fed State Com 333H Well
NMOCD Checklist Case No. 22959

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 22959

APPLICATION

Devon Energy Production Company, L.P., (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 960-acre, more or less, spacing and proration unit comprised of Lots 9 through 16 (equivalent to the S/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Devon states the following:

1. Devon recognizes that Sections 1, 2 and 3, are rather sizable correction sections consisting of 16 lots in the N/2 of the Sections and therefore may present a number of novel questions and issues regarding the application of the Division’s rules to the unusual circumstances created by the Sections. Devon respectfully submits that in Exhibit A, attached to this Application, it proposes for the Division’s consideration a valid and beneficial interpretation and application of NMAC 19.15.16.15B(1)(1) and related rules for establishing the N/2 N/2 and/or S/2 N/2 of correction Sections 1, 2 and 3, consisting of Lots 1-8 of each Section (“Subject Lands”), as a

standard unit. For the reasons provided in Exhibit A, Devon respectfully submits that establishing the Subject Lands as a standard unit would best serve the interest of the Division and Applicants by ensuring a consistent and systematic application of the Rules to correction sections, no matter the size or number of lots, for the protection of correlative right and prevention of waste.

2. Although this Application represents Devon's preferred spacing unit and development plan, Devon has submitted concurrently an alternate pooling application for the **Burton Flat 3-1 Fed State Com 333H Well** proposed as a standard spacing unit comprising Lots 9-12 of irregular Sections 1, 2 and 3. This alternate pooling application is provided for the Division's consideration should the Division reject the standard horizontal spacing unit proposed herein.

3. Devon is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

4. Devon proposes and dedicates to the HSU the **Burton Flat 3-1 Fed State Com 333H Well**, as the initial well, to be drilled to a sufficient depth to test the Bone Spring formation.

5. Devon proposes the **Burton Flat 3-1 Fed State Com 333H Well**, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 9 of Section 1.

6. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under statewide rules.

7. The proposed HSU overlaps two existing spacing units with wells owned and operated by Devon, the Burton Flat Deep Unit 52H Well (API No. 30-015-40693) with a unit covering Lots 13-16 in Section 2; the Burton Flat Deep Unit 55H Well (API No. 30-015-40682) with a unit covering Lots 9-12 in Section 2; the Burton Flat Deep Unit 51H Well (API No. 30-

015-40681) with a unit covering Lots 9-12 in Section 3; and the Burton Flat Deep Unit 56H Well (API No. 30-015-40683) with a unit covering Lots 13-16 in Section 3. Devon requests approval for these overlapping units.

8. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.

9. The pooling of all interests in the Bone Spring formation within the proposed HSU, and the establishment of the standard spacing unit, will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

10. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on August 4, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 960-acre, more or less, spacing and proration unit comprised of Lots 9 through 16 (equivalent to the S/2 N/2) of correction Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.

C. Approving the **Burton Flat 3-1 Fed State Com 333H Well** as the well for the HSU.

- D. Designating Devon as operator of this HSU and the horizontal well to be drilled thereon;
- E. Authorizing Devon to recover its costs of drilling, equipping, and completing the well;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

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Attorneys for Devon Energy Company, L.P.

Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 960-acre, more or less, spacing and proration unit comprised of Lots 9 through 16 (equivalent to the S/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the **Burton Flat 3-1 Fed State Com 333H Well**, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in the Lot 9 of Section 1. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be approval for the overlapping of existing units involving the Burton Flat Deep Unit 52H Well (API No. 30-015-40693) and the Burton Flat Deep Unit 55H Well (API No. 30-015-40682) in Section 2, and Burton Flat Deep Unit 51H Well (API No. 30-015-40681) and the Burton Flat Deep Unit 56H Well (API No. 30-015-40683) in Section 3, all operated by Applicant; the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Exhibit A: A legal basis for establishing standard horizontal spacing units in expanded correction sections under the existing language and intent of the Statewide Rules

In this Exhibit A, attached to and made a part of the pooling application, the Applicant respectfully asks the Division to consider what should constitute a standard horizontal spacing unit (“HSU”) for horizontal oil wells when encountering expanded correction sections under the PLSS. The analysis in this Exhibit is provided to the New Mexico Oil Conservation Division (“Division”) for its consideration as it works through the challenges posed by such idiosyncratic sections. The Applicant respectfully submits that the spacing unit proposed in its Application be deemed a standard HSU based on a review of what constitutes a standard HSU under the Rules, which begins with the criteria set out in NMAC 19.15.16.15B(1) that directly supplants – having been adopted “[i]n lieu of” – an oil spacing unit “described in Subsection A of 19.15.15.9 NMAC” as consisting of 40 acres for a vertical well.

More specifically, NMAC 19.15.16.15B(1)(a) states that “[t]he horizontal spacing unit shall comprise one or more contiguous tracts that the horizontal oil well’s completed interval penetrates....” (emphasis added). As an example, a commonly approved standard HSU in a standard section would, and often does, comprise quarter-quarter sections consisting of Units A-D to create a 160-acre standard HSU. Such standard HSU would be accurately described under NMAC 19.15.4.9A(8) as the N/2 N/2 of said standard section. In a standard section, each “tract” of the standard HSU would consist “of a governmental quarter-quarter section...,” in compliance with the language of NMAC 19.15.16.15B(1)(a).

The challenge that arises with correction sections is the application of the specific language of this Rule to correction Lots that vary in size from governmental quarter-quarter sections, Lots which often reduce the size of the quarter-quarter section. NMAC 19.15.16.15B(1)(a) accounts for such possible variations by stating that “each [tract] of which consists of a governmental quarter-quarter section or equivalent.” (emphasis added).

In practice before the Division, applicants often encounter correction sections where the only correction is provided by Lots 1-4 across the top of the section to account for quarter-quarter sections that otherwise would be Units A-D. Common practice with such a scenario shows that these Lots 1-4 are addressed by requesting a standard HSU consisting of Lots 1-4 of the correction section and providing a legal description such as Lots 1-4 (aka the N/2 N/2) of said correction section pursuant to NMAC 19.15.4.9A(8). In this scenario, it has been the practice of the Division to deem Lots 1-4 as “equivalent” to the governmental quarter-quarter sections and approve the contiguous tracts penetrated by the well’s completed interval as a standard HSU. *See* Diagram No. 2, provided herein and attached hereto.

In the present Application for compulsory pooling, the Applicant, Devon Energy Production Company, L.P. (“Devon”), is faced with correction sections that consist of Lots 1-16 that comprise the entire N/2 of the correction section. *See* Diagram No. 3, attached hereto. As an example, one of the correction sections is Section 1, Township 21 South, Range 27 East, NMPM. The challenge is the application of the language and intent of NMAC 19.15.16.15B(1)(a) to Section 1 in a systematic and consistent manner that protects correlative rights and prevents waste pursuant to the Oil and Gas Act (“Act”) and that can be efficiently replicated for other correction sections under the PLSS.

Devon respectfully submits for the Division's consideration that the general legal description of the proposed unit be the guiding factor for determining what tracts should be deemed equivalent to governmental quarter-quarter sections for purposes of building a standard HSU in a correction section that would be equivalent, under the language of the Rules, to a standard HSU in a standard section.

Therefore, to establish such equivalency, the N/2 N/2 standard HSU of a standard section, consisting of Units A-D, should translate into using Lots 1-8 when creating an equivalent standard HSU in correction Section 1. A standard HSU consisting of Lots 1-8 of Section 1 would comprise the N/2 N/2 of Section 1, which is equivalent under the language of the Rules to the N/2 N/2 of a standard section in that it maintains a consistent and equivalent legal description in both the standard section and the correction section. *See* Diagram No. 1, attached hereto. In correction Section 1, the tracts that would constitute the basic building blocks for the N/2 N/2 standard unit of Section 1 would be blocks consisting of two stacked lots, such as Lots 1 and 8, Lots 2 and 7, Lots 3 and 6, and Lots 4 and 5. These stacked Lots used to create a N/2 N/2 standard HSU in a correction section would maintain the equivalency specified in NMAC 19.15.16.15B(1)(a).

The equivalency maintained by this approach is also illustrated by the fact that a quarter-quarter section in the N/2 N/2 of a standard section is equivalent to one-fourth (1/4) of the N/2 N/2 standard spacing unit, and the basic building block proposed herein for creating a standard HSU comprising the N/2 N/2 of correction Section 1 is also one-fourth (1/4) of the N/2 N/2 spacing unit. This approach for establishing standard HSUs in correction sections is replicable with any correction section one encounters, as the size the building blocks would be proportioned to maintain the one-fourth (1/4) equivalency in relation to the number of Lots involved, whether in

the N/2 N/2 or other legal description proposed. Furthermore, the setback requirements of 330 feet would be maintained within the unit to protect the correlative rights of the offset operators.

Devon respectfully submits that this approach would be preferable to burdening the Division with a case-by-case evaluation of what should constitute a standard HSU in a correction section each time the Division encounters the unique irregularities of a correction section with lots of various sizes. Correction Section 1, in the present case, happens to have a number of Lots that are 40 acres, the same acreage as quarter-quarter sections, but the Lots are not equivalent to quarter-quarter sections because each Lot is one-eighth of the N/2 N/2 of correction Section 1, while a quarter-quarter section by definition is one-fourth (1/4) of the N/2 N/2 of a standard section. Furthermore, Lots can vary dramatically in size and distribution depending on the correction section, and consequently, one cannot depend on a Lot always being 40 acres.

The model for approaching correction sections presented herein would provide a reliable template for addressing correction section consistently and systematically. Further, it would incorporate the principle under NMAC 19.15.15.9 and -.11 of having building blocks that include at least 40 acres, which is also reflected in the revisions provided by the horizontal rules in NMAC 19.15.16.15. The correction sections under the PLSS that are expanded beyond four lots, such as correction Section 1, which has 16 lots, would have building blocks which would encompass at least 40 acres, as required by NMAC 19.15.15.9, but would allow additional acreage as envisioned in the intent of NMAC 19.15.16.15B(1)(a) for expanded standard units that accommodate longer horizontal wells and spacing units.

Countering this proposal, one might argue that this approach would lead to larger standard units in correction sections involving lots than those typically established in standard sections involving quarter-quarter section, but from a practical viewpoint, the larger standard unit would

be proper in order to accommodate in a consistent, efficient, and reliable manner those rare instances when the PLSS itself uses correction sections to accommodate anomalies. Devon respectfully submits that the Division has the authority to apply existing Rules to address such anomalies when the inherent language of the Rule itself provides for a consistent and rational application, as proposed herein.

The only alternative approach would involve trying to fit a square peg in a round hole. The Rules do not directly address the subject of correction sections in this situation; thus, without a consistent application of the Rules based on their existing language, the Division could likely risk arbitrarily deciding whether a correction Lot is equivalent to a quarter-quarter section, and the Rules do not provide a reliable threshold for such a determination. For example, would the threshold be a reduction of 5 acres, from 40 to 35, or 10 acres from 40 to 30, or other? Since the Rules do not specify a clear threshold, the Division would be left with using an arbitrary rule of thumb on a case-by-case basis.

Such a piecemeal approach for developing a correction section would not only burden the Division with this uncertainty but would also burden the applicant trying to decide if it should describe in its pooling application a contiguous set of correction Lots as a standard or a non-standard unit. If a clear and consistent pathway is not provided by a consistent application of the Rules on which an applicant can rely, the applicant risks misidentifying the unit as standard or non-standard resulting in the burden of having to dismiss or amend the original pooling application.

The approach provided herein has a number of advantages for ensuring the protection of correlative rights and the prevention of waste and drilling unnecessary wells. First, this approach would better ensure that all of the lots of a correction section would be developed by having an

established place of each lot in a standard spacing unit no matter how irregular the Lot might be. In the example of correction Section 1, with its N/2 consisting of an unwieldy 16 Lots, an applicant might decide to develop the lots in a piecemeal fashion, such as proposing a unit across Lots 13-16 separated from another unit proposed as Lots 5-8, thereby excluding owners in Lots 1-4 and 9-12 and creating gaps in what otherwise should be adjacent units developed based on principles of uniformity for the full development of the N/2 of the correction section.

Second, creating a situation where a series of Lots in a correction section are considered a non-standard unit could significantly burden the applicant by requiring an excessive amount of additional and costly title work to identify owners in adjacent tracts outside the correction section, which otherwise would not burden the applicant when developing a standard section. Such burden may create waste through delay of development or through the applicant deciding not to develop the unit due to the irregularity creating an excessive burden. Devon's proposed horizontal unit in the attached pooling application, if rejected as a standard unit, would require additional title work covering, at a minimum, tracts in Section 6-21S-38E, Sections 36, 35, 34 and 33-20S-28E, and Section 4-21S-27E.

Currently, for example, if an applicant wants to develop the N/2 N/2 of a standard section as a standard spacing unit, the applicant can do so efficiently under the Rules, without unnecessary or excessive burden, and still protect the correlative rights of offset operators and owners by observing the proper setback requirements. Devon respectfully submits that the Division should grant an applicant the benefit of the same efficiency under the Rules when developing expanded correction sections when there is a viable application of the Rules to facilitate efficient development. Under the Act, and its Rules, a correction section should not present such obstacles

to the development of the state's natural resources when a reasonable and rational means is available for development that would prevent waste and protect correlative rights.

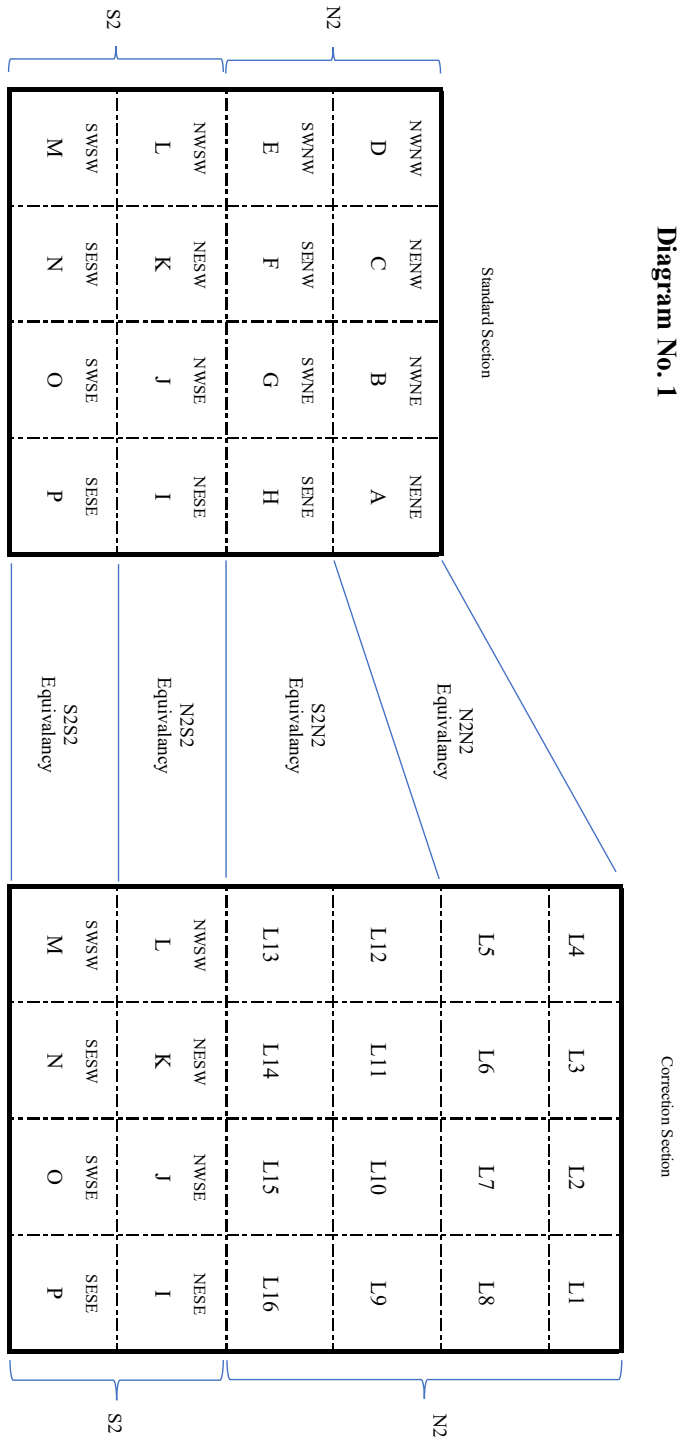
In the development plan of its pooling application, Devon is proposing what it believes should be considered, by definition under the Rules, a standard spacing unit comprised of Lots 9 through 16 (equivalent to the S/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Devon respectfully submits that the approval of the proposed unit as a standard spacing unit would prevent waste through the efficient development of correction sections and protect correlative rights through the maintenance of appropriate setback requirements. The Division has the authority to recognize contiguous tracts, equivalent to quarter-quarter sections, for building standard spacing units in expanded correction sections under NMAC 19.15.16.15B(1)(a), and Devon respectfully asks the Division to exercise its authority if it should find sufficient justification based on the analysis provided herein.

Respectfully,

/s/ Darin C. Savage

Darin C. Savage

Diagram No. 1



Each QQ Section of the Standard Section is 1/8 of the N2 of the Section

Each Lot in the Correction Section is 1/16 of the N2 of the Section

Therefore, a 40 acre QQ Section in the Standard Section is not equivalent to a 40 acre Lot in the Correction Section

But, QQ Sections A-D in the Standard Section (that being the N2 N2 of the Section) is equivalent to Lots 1-8 in the Correction Section (that also being the N2 N2 of the Section)

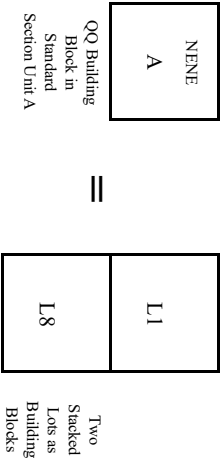
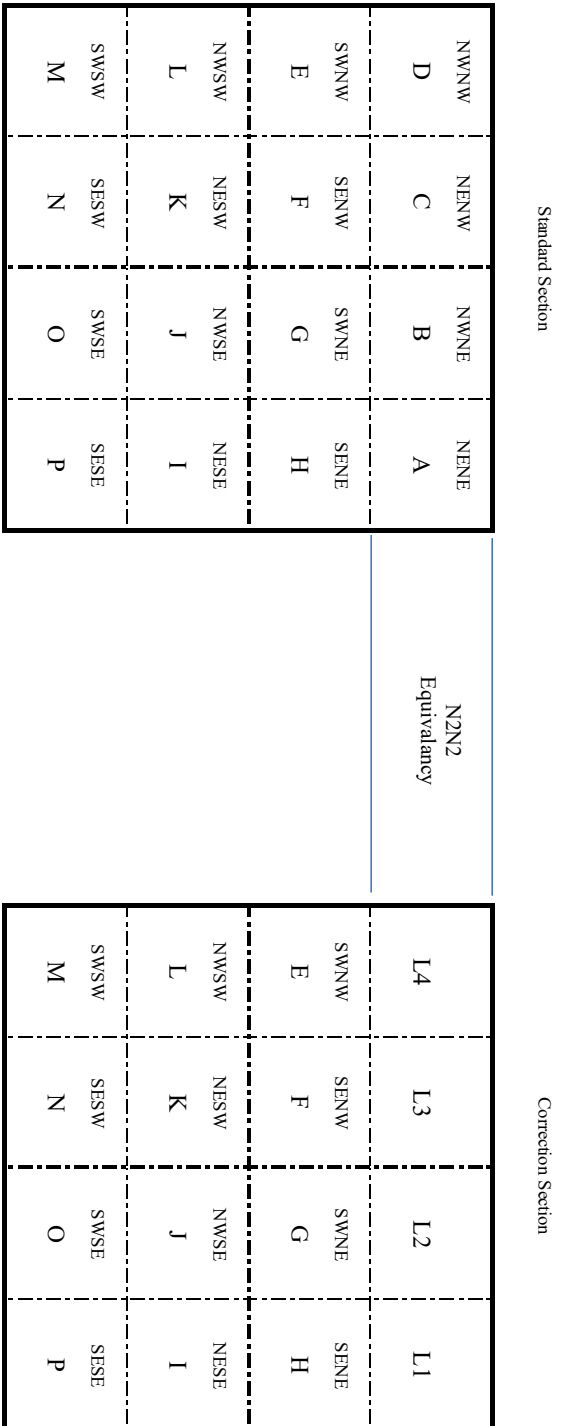


Diagram No. 2



This Diagram No 2 is an example of the common situation when there are only four correction lots (Lots 1-4) across the top of the correction. It appears to be common practice, when this particular scenario arises, to acknowledge the equivalency of Lots 1-4, as being equivalent to Units A-D in the standard section, for establishing under the Rules a standard horizontal spacing unit for the N2 N2, consisting of Lots 1-4 in the correction section, regardless of the size variations of the lots.

Diagram No. 1 herein shows how this common and established practice would be scalable and replicated to establish standard spacing units under the Rules whenever additional lots are encountered in a correction section.

Diagram No. 3

4	29.28	3	29.18	2	29.07	1	28.97	4	28.85	3	28.72	2	28.59	1	28.46	4	28.35	3	28.25	2	28.15	1	28.05		
5	40.00	6	40.00	7	40.00	8	40.00	5	40.00	6	40.00	7	40.00	8	40.00	5	40.00	6	40.00	7	40.00	8	40.00		
12	40.00	11	40.00	10	40.00	9	40.00	12	40.00	11	40.00	10	40.00	9	40.00	12	40.00	11	40.00	10	40.00	9	40.00		
13	40.00	14	40.00	15	40.00	16	40.00	13	40.00	14	40.00	15	40.00	16	40.00	13	40.00	14	40.00	15	40.00	16	40.00		
				3					2												1				
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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22959	APPLICANT'S RESPONSE
Date:	August 16, 2022
Applicant	Devon Energy Production Company L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	MRC Permian Company Sabinal Energy Operating, LLC Chevron U.S.A. Inc.
Well Family	Burton Flat 3-1 Fed State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-3; 333H TVD approx 8,945'
Pool Name and Pool Code:	Bone Spring [Avalong; Bone Spring East (Code 3713)]
Well Location Setback Rules:	Standard statewide rules
Spacing Unit Size:	960 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960 acres, more or less
Building Blocks:	2 stacked lots, equivalent to 1 quarter-quarter section
Orientation:	west - east
Description: TRS/County	Lots 9-16 (equivalent to the S/2N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Burton Flat 3-1 Fed State Com 333H Well (API No. 30-105-pending), SHL: Lot 5, 2107' FNL, 387' FWL, Section 3, T21S-R27E, NMPM; BHL: Lot 9, 2650' FNL, 20' FEL, Section 1, T21S-R27E, NMPM, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 333H Well: FTP 2650' FNL, 100' FWL, Section 3; LTP 2650' FNL, 100' FEL, Section 1

Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 333H Well: TVD approx. 8945', TMD 24,425'; Bone Spring Formation, See Exhibit B-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	Exhibit A-2
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-3
HSU Cross Section	Exhibit B-3, B-4, B-5
Depth Severance Discussion	Exhibit B
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-3, B-5
Cross Section (including Landing Zone)	Exhibit B-3, B-4, B-5
Additional Information	
Special Provisions/Stipulations	

CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.

Printed Name (Attorney or Party Representative): Darin C. Savage

Signed Name (Attorney or Party Representative): */s/ Darin C. Savage*

Date: 8/16/22

TAB 2

Case No. 22959

- Exhibit A: Affidavit of Andy Bennett, Landman
- Exhibit A-1: C-102 Forms
- Exhibit A-2: Ownership and Sectional Map
- Exhibit A-3: Well Proposal Letters and AFEs
- Exhibit A-4: Chronology of Contacts with Uncommitted Owners

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22959

AFFIDAVIT OF ANDY D. BENNETT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.

2. I am employed as an Advising Landman with Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the lands involved.

3. I graduated from the University of Oklahoma with a Bachelor’s degree in Business (Energy Management) in 2008. I have worked at Devon for approximately 13 years, and I have been working in New Mexico for 4 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division (“Division”) and made a matter of record.

4. This affidavit is submitted in connection with the filing by Devon in the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).

5. Devon seeks an order (1) establishing a standard 960-acre, more or less, spacing and proration unit comprised of Lots 9 through 16 (equivalent to the S/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being



correction sections and therefore irregular, and (2) pooling all uncommitted ownership interests in the Bone Spring formation, [(Avalon; Bone Spring East 3713)], designated as an oil pool, underlying said unit.

6. Devon recognizes that Sections 1, 2 and 3, are rather sizable correction sections consisting of 16 lots in the N/2 of the Sections and therefore may present a number of novel questions and issues regarding the application of the Division's rules to the unusual circumstances created by the Sections. Devon has respectfully submitted Exhibit A, attached to the Pooling Application herein, in which it has proposed what it believes to be a valid and beneficial interpretation and application of NMAC 19.15.16.15B(1)(1) and related rules for establishing the N/2 N/2 of correction Sections 1, 2 and 3, consisting of Lots 1-8 of each Section, as a standard unit, and consequently, we respectfully propose that the S/2 N/2, consisting of Lots 9-16, should also be a standard unit. For the reasons provided in Exhibit A, Devon respectfully submits that establishing the Subject Lands as a standard unit would best serve the interest of the Division and Applicants by ensuring a consistent and systematic application of the Rules to correction sections, no matter the size or number of lots, for the protection of correlative right and prevention of waste.

7. Although this Application represents Devon's preferred spacing unit and development plan, Devon has submitted concurrently an alternate pooling application in Case No. 22963 for the **Burton Flat 3-1 Fed State Com 333H Well** proposed as a standard spacing unit, to the extent necessary, comprising Lots 9-12 of irregular Sections 1, 2 and 3. This alternate pooling application is provided for the Division's consideration should the Division reject the standard horizontal spacing unit proposed herein.

8. Under this Case No. 22959, Devon seeks to dedicate to the horizontal spacing and proration unit the **Burton Flat 3-1 Fed State Com 333H Well** (API 30-015-pending), as the initial well.

9. The **Burton Flat 3-1 Fed State Com 333H Well**, an oil well, will be horizontally drilled from a surface location in Lot 5 of Section 3 (387' FWL and 2,107' FNL) to a bottom hole location in Lot 9 of Section 1 (20' FEL and 2,650' FNL); with an approximate TVD of 8,945'; an approximate TMD of 24,425'; FTP in Section 3: 100' FWL, 2,650' FNL; LTP in Section 1: 100' FEL, 2,650' FNL.

10. The proposed C-102 for the well is attached as **Exhibit A-1**.

11. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the general location of the proposed well within the unit. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under statewide rules.

12. The proposed unit overlaps two existing spacing units with wells owned and operated by Devon, the Burton Flat Deep Unit 52H Well (API No. 30-015-40693) with a unit covering Lots 13-16 in Section 2; the Burton Flat Deep Unit 55H Well (API No. 30-015-40682) with a unit covering Lots 9-12 in Section 2; the Burton Flat Deep Unit 51H Well (API No. 30-015-40681) with a unit covering Lots 9-12 in Section 3; and the Burton Flat Deep Unit 56H Well (API No. 30-015-40683) with a unit covering Lots 13-16 in Section 3. Devon requests approval for these overlapping units.

13. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. Exhibit A-2 shows which working interest owners have committed, and which to date have not committed, their interest to a voluntary agreement with Devon, along with a list of the overriding royalty interest (ORRI) owners and record title (RT) owners to be pooled.

14. There are no depth severances in the Bone Spring formation in this acreage.

15. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did internet searches to locate the contact information for parties entitled to notification. Mailings of one WI owner (Paladin Inc., Andrew Smith President) and three ORRI owners (C. Eugene Corriher, Janet Lewis and XTO Holdings) were returned as undeliverable. Three WI owners, six ORRI owners and 1 RTO owner are listed by USPS.com as still in-transit; therefore, the locations cannot yet be confirmed for: Crosswinds Resources LLC (WI), Magnum Hunter Production Inc., C/O Cimarex Energy Co. (WI, contacted), Sieb Resources (WI), Ameripermian Holdings, LLC, Elizabeth L Cheney Irrev Trust Elizabeth L Cheney Trustee, Elizabeth L Cheney Mitchel E Cheney Family Rev Tr Alexander K Cheney TTEE, Estate Of Gwendolyn P Rutledge Alexis A Scott Personal Rep, Liberty Oil & Gas Corporation, MP Titan Flex LP, MSH Family Real Estate Partnership II, LLC, and SDX Resources Inc. Devon published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

16. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

17. The working interest owners being pooled have been contacted regarding the proposed well. If a mutually agreeable JOA is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain

spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

18. **Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well, that were sent to working interest owners. The estimated cost of the well set forth in the AFE is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

19. Devon requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

20. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.

21. Devon requests that it be designated operator of the unit and well.

22. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

23. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

24. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

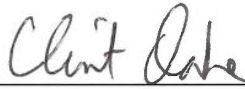
FURTHER AFFIANT SAYETH NAUGHT



Andy D. Bennett

Subscribed to and sworn before me this 11th day of August 2022.





Notary Public

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
6137	BURTON FLAT 3-1 FED STATE COM	333H
OGRD No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3184.3'

Surface Location

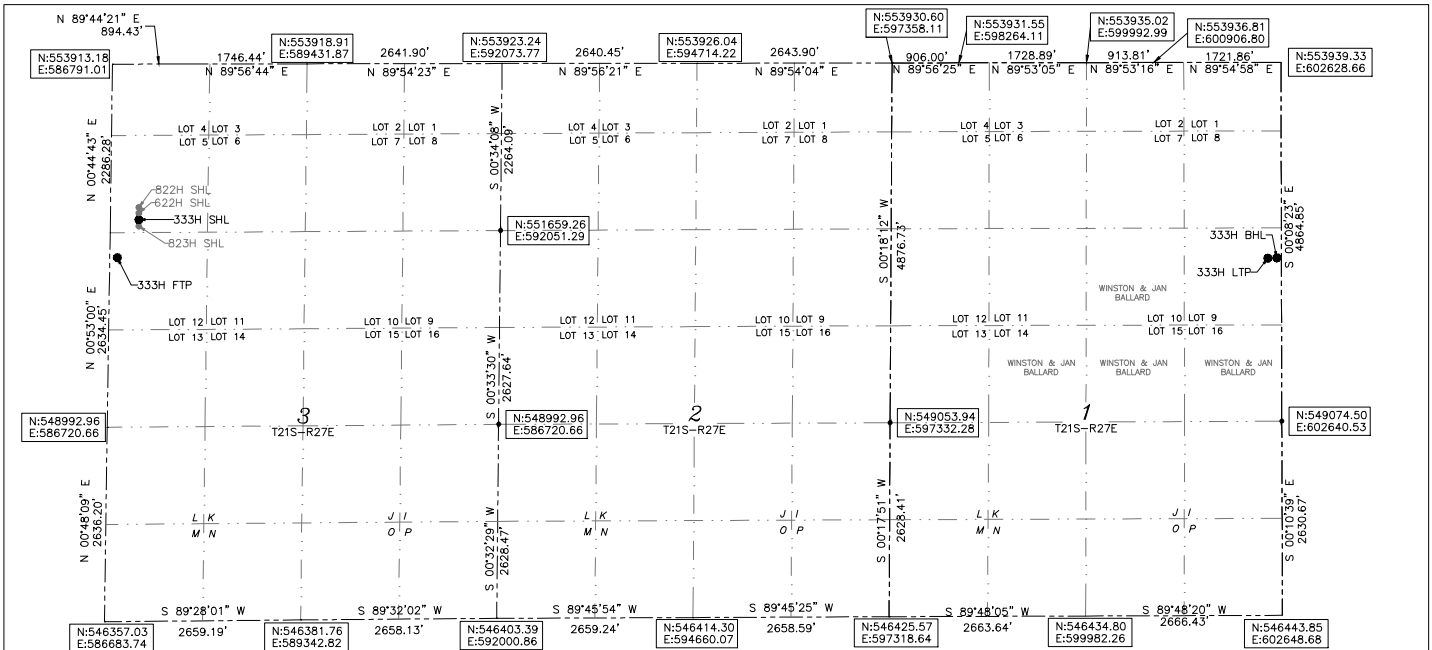
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 5	3	21-S	27-E		2107	NORTH	387	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 9	1	21-S	27-E		2650	NORTH	20	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURTON FLAT
3-1 FED STATE COM 333H
EL: 3184.3'
LAT: 32.516892
LON: 104.184703
N: 551808.04
E: 587150.95

FIRST TAKE POINT
2650' FNL 100' FWL SEC. 3
LAT: 32.515396
LON: 104.134563
N: 551263.45
E: 586855.68

LAST TAKE POINT
2650' FNL 100' FEL SEC. 1
LAT: 32.515397
LON: 104.134796
N: 551289.19
E: 602535.12

BOTTOM OF HOLE
2650' FNL 20' FEL SEC. 1
LAT: 32.515397
LON: 104.134533
N: 551289.31
E: 602615.12

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

EXHIBIT
A-1

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature & Seal of Professional Surveyor
B. L. LAMAN
4/18/2022

Professional Surveyor
22404
Certificate No. 22404
B.L. LAMAN
DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BURTON FLAT 3-1 FED STATE COM	Well Number 333H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	3	21-S	27-E	12	2650	NORTH	100	WEST	EDDY
Latitude 32.515396					Longitude 104.185663			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	1	21-S	27-E	9	2650	NORTH	100	EAST	EDDY
Latitude 32.515397					Longitude 104.134796			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Exhibit "A-2"

Lots 9-16 of Sections 1, 2, and 3 of T21S-R27E, Eddy County, New Mexico, Wolfcamp Formation

L4	L3	L2	L1	L4	L3	L2	L1	L4	L3	L2	L1
L5	L6	L7	L8	L5	L6	L7	L8	L5	L6	L7	L8
L12	L11	L10	L9	L12	L11	L10	L9	L12	L11	L10	L9
L13	L14	L15	L16	L13	L14	L15	L16	L13	L14	L15	L16
Sec. 3				Sec. 2				Sec. 1			

Tract 1:
USA NMNM-0560290
(Lots 9, 10, 11, 15, 16)

USA NMNM-0560295
(Lot 12)

USA NMNM-0560289
(Lots 13 & 14)

(320 acres)



Tract 2:
ST of NM L0-2766
(Lots 9, 13, 14)

ST of NM L0-6523
(Lots 10, 11, 12, 15, 16)

(320 acres)



Tract 3:
USA NMNM-17095
(Lot 9)

Roy Renfroe et al (Fee Lease)
(Lots 10, 14, 15, 16)

USA NMNM-40256
(Lot 11)

USA NMNM-46275
(Lots 12 & 13)

(320 acres)



Burton Flat 3-1 Fed State Com 333H
SHL: Sec. 3-21S-27E; 2,107' FNL & 387' FWL
BHL: Sec. 1-21S-27E; 2,650' FNL & 20' FEL



Exhibit "A-2"
OWNERSHIP BREAKDOWN – Wolfcamp formation
Lots 9-16 of Sections 1, 2, and 3 of Township 21 South, Range 27 East of Eddy
County, NM
Burton Flat 3-1 Fed State Com 333H

TRACT 1 OWNERSHIP (encompassing Lots 9-16 of Section 3-T21S-R27E, being 320 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	291.653133	30.3805347%	Committed
Claremont Corporation PO Box 3326 Tulsa, OK 74101	0.1212608	0.0126313%	Uncommitted
Davoil Inc. PO Box 122269 Fort Worth, TX 76121	0.8615328	0.0897343%	Committed
GW Holdings Inc. (dba Great Western Drilling Ltd.) PO Box 1659 Midland, TX 79702	1.5636768	0.162883%	Committed
Javelina Partners 616 Texas Street Fort Worth, TX 76102	3.2336192	0.3368353%	Committed
Redfern Enterprises Inc. PO Box 2127 Midland, TX 79702	1.134944	0.1182233%	Uncommitted
Sabinal Energy, LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	17.6137152	1.834762%	Uncommitted
Sieb Resources PO Box 1107 Richmond, TX 77046	0.5845024	0.0608857%	Uncommitted
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	3.2336192	0.3368353%	Committed
TRACT 1 TOTAL	320	33.333333%	

TRACT 2 OWNERSHIP (Lots 9-16 of Section 2-T21S-R27E, being 320 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	291.653133	30.3805347%	Committed
Claremont Corporation PO Box 3326 Tulsa, OK 74101	0.1212608	0.0126313%	Uncommitted
Davoil Inc. PO Box 122269 Fort Worth, TX 76121	0.8615328	0.0897343%	Committed
GW Holdings Inc. (dba Great Western Drilling Ltd.) PO Box 1659 Midland, TX 79702	1.5636768	0.162883%	Committed
Javelina Partners 616 Texas Street Fort Worth, TX 76102	3.2336192	0.3368353%	Committed
Redfern Enterprises Inc. PO Box 2127 Midland, TX 79702	1.134944	0.1182233%	Uncommitted
Sabinal Energy, LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	17.6137152	1.834762%	Uncommitted
Sieb Resources PO Box 1107 Richmond, TX 77046	0.5845024	0.0608857%	Uncommitted
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	3.2336192	0.3368353%	Committed
TRACT 2 TOTAL	320	33.333333%	

TRACT 3 OWNERSHIP (Lots 9-16 of Section 1-T21S-R27E, being 320 acres)

Owner	Net Acres	Unit WI	Status
MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	28.00	2.91666667%	Uncommitted
Chevron USA, Inc. 6301 Deauville Blvd. Midland, TX 79706	132.00	13.75%	Uncommitted
Magnum Hunter Production, Inc. 600 Marienfeld St., Suite 600 Midland, TX	160	16.66666667%	Uncommitted
TRACT 3 TOTAL	320	33.333333%	

UNIT RECAPITULATION:

Lots 9-16 of Sections 1, 2, and 3 of T21S-R27E; being 960 acres

Devon Energy Production Company, L.P.	60.7610694%	WI
Magnum Hunter Production, Inc.	16.66666667%	WI
Claremont Corporation	0.0252627%	WI
Davoil Inc.	0.179486%	WI
GW Holdings Inc. (dba Great Western Drilling Ltd.)	0.325766%	WI
Javelina Partners	0.6736707%	WI
Redfern Enterprises Inc.	0.2364467%	WI
Sabinal Energy, LLC	3.669524%	WI
Sieb Resources	0.1217713%	WI
Zorro Partners, Ltd.	0.6736707%	WI
MRC Permian Company	2.91666667%	WI
Chevron USA, Inc.	13.75%	WI

UNIT TOTAL: 100% WI

Overriding Royalty Owners

ELIZABETH L CHENEY IRREV TRUST ELIZABETH L CHENEY TRUSTEE	PO BOX 570083	HOUSTON	Texas	77257
TAY-MOR ENTERPRISES INC	PO BOX 4723	MIDLAND	Texas	79704
POCO ROYALTY COMPANY	2602 TERRACE AVE	MIDLAND	Texas	79705
GOLDEN ROCK ENERGY PARTNERS LP	5956 SHERRY LANE STE 1221	DALLAS	Texas	75225
ALBERT & ANNA KAHN TRUST c/o MADISON CAPITAL ENERGY INCOME FUND I	402 GAMMON PL STE 200	MADISON	Wisconsin	53719-1059
MAYHILL OIL CORPORATION	PO BOX 5334	MIDLAND	Texas	79704
BNM INC	4032 US HWY 82	MAYHILL	New Mexico	88339
MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE	402 GAMMON PL STE 320	MADISON	Wisconsin	53719
ELIZABETH L CHENEY MITCHEL E CHENEY FAMILY REV TR ALEXANDER K CHENEY TTEE	PO BOX 570083	HOUSTON	Texas	77063
ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE	PO BOX 639	STORY	Wyoming	82842
JOHN W GATES LLC	706 WEST GRAND STREET	ARTESIA	New Mexico	88210
BRITT TROWBRIDGE	2509 23RD AVE SE	ROCHESTER	Minnesota	55904
PENASCO PETROLEUM LLC	PO BOX 2292	ROSWELL	New Mexico	88202-2292
TYLER TROWBRIDGE	9514 CIVIC WAY APT 301	PROSPECT	Kentucky	40059-5100
PATRICIA BOYLE YOUNG	PO BOX 1639	SOLANA BEACH	California	92075-7639
NORBERT M MCCAOW	202 CROSSBOW RD	ARTESIA	New Mexico	88210
BETH TROWBRIDGE CRAIG	5115 KIM LN	CHEYENNE	Wyoming	82009
HUDSON NEW MEXICO MIN TRUST	616 TEXAS ST	FORT WORTH	Texas	76102-4612
ARD OIL LTD	PO BOX 101027	FORT WORTH	Texas	76185
ROBERTA MCCAOW	202 CROSSBOW RD	ARTESIA	New Mexico	88210
TER-MACK LP	124 LARKSPUR LOOP	ALTO	New Mexico	88312
GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE	50000 215TH AVE	PLAINVIEW	Minnesota	55964
ROLLA R HINKLE III	PO BOX 2292	ROSWELL	New Mexico	88202-2292
SUDIE MARIE ADAMS	2351 WET PRONG RD	MULBERRY	Tennessee	37359
WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS	286 LINCOLN HILLS DR	ALTO	New Mexico	88312
ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP	28 SCOTT PL	SANTA FE	New Mexico	87507-4396
COLGATE ROYALTIES LP	300 N MARIENFIELD STE 1000	MIDLAND	Texas	79701
RONALD L MARCUM & SYLVIA G MARCUM	4574 WEEPING WILLOW DR	EL PASO	Texas	79922
CRM 2018 LP	PO BOX 51933	MIDLAND	Texas	79710
WINNIE HELEN HAYES	107 JADE CIRCLE	KNIGHTDALE	North Carolina	27545
CHESAPEAKE EXPLORATION, LLC	6100 N. WESTERN AVE.	OKLAHOMA CITY	OKLAHOMA	73118
KANE RESOURCES, LLC	PO BOX 471096	FORT WORTH	TEXAS	76147
MASON OAKS ENERGY HOLDINGS, LLC	6125 LUTHER LANE, #188	DALLAS	TEXAS	75225
SMP TITAN MINERAL HOLDINGS, LP	4143 MAPLE AVE., SUITE 500	DALLAS	TEXAS	75219
PEGASUS RESOURCES, LLC	PO BOX 123610	FORT WORTH	TEXAS	76121
JANET LEWIS	910 DONNER WAY, #710	SALT LAKE CITY	UTAH	84111
XTO HOLDINGS	810 HOUSTON STREET	FORT WORTH	TEXAS	76012
MEWBOURNE OIL COMPANY	PO BOX 7698	TYLER	TEXAS	75701
ANNA STOTT	309 BRIDGEBORO RD.	MOORSETOWN	NEW JERSEY	08057
ST. LUKE LUTHERAN CHURCH	2 REV DR. MLK KING DR.	WILLINGBORO	NEW JERSEY	08046
AMERIPERMIAN HOLDINGS, LLC	1733 WOODSTEAD CT	THE WOODLANDS	TEXAS	77380
LIBERTY OIL & GAS CORPORATION	JCT HWY 78 & 979; PO BOX 430	LIVONIA	LOUISIANA	70755
CRM 2018, LP	PO BOX 51933	MIDLAND	TEXAS	79710
C. EUGENE CORRIHER	28875 PERIDO BEACH BLVD-I-1	ORANGE BEACH	ALABAMA	36561
PENNY PIEKARSKI	723 SADDLEWOOD CIRCLE	SHENANDOAH	TEXAS	77381
MELLITA, LLC	509 E. ELLIS	LLANO	TEXAS	78643
G4 RESOURCES, LP	PO BOX 53687	MIDLAND	TEXAS	79710

Record Title Owners (Lessees of Record)

Magnum Hunter Production, Inc.
XTO Holdings, LLC
Devon Energy Production Company, LP
Sabinal Energy Operating, LLC
Roy Renfroe et. al.



Devon Energy Production Company LP 405 552 8002 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

May 12, 2022

Magnum Hunter Production, Inc.
600 Marienfield St., STE 600
Midland, TX 79701

RE: Well Proposals- Burton Flat 3-1 Fed State Com 332H & 333H
Sections 1, 2, & 3, All in T21S-R27E
Eddy County, New Mexico

To whom it may concern:

Devon Energy Production Company, L.P. (“Devon”), as Operator, proposes to drill and complete the following two (2) wells:

- Burton Flat 3-1 Fed State Com 332H as a horizontal well to an approximate landing TVD of 8,670’, bottom hole TVD’ of 8,825’, and approximate TMD of 24,305’ into the Bone Spring formation at an approximate SHL of 1,061’ FNL and 369’ FWL of Section 3-T21S-R27E and an approximate BHL of 1,150’ FNL and 20’ FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 3-1 Fed State Com 333H as a horizontal well to an approximate landing TVD of 8,770’, bottom hole TVD’ of 8,945’, and approximate TMD of 24,425’ into the Bone Spring formation at an approximate SHL of 2,107’ FNL and 387’ FWL of Section 3-T21S-R27E and an approximate BHL of 2,650’ FNL and 20’ FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement (“JOA”). The JOA will be supplied to those parties interested in participating, upon request.

The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- 100/300% Non-Consenting Penalty
- Overhead rates of \$8,000 DWR/\$800 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.



Page 2

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@dvn.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.



Andy Bennett, CPL
Senior Staff Landman

Magnum Hunter Production, Inc.

_____ **To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 332H

_____ **Not To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 332H

_____ **To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 333H

_____ **Not To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 333H

Agreed to and Accepted this _____ day of _____, 2022.

Magnum Hunter Production, Inc.

By: _____

Title: _____



Authorization for Expenditure

AFE # XX-139994.01

Well Name: BURTON FLAT 3-1 FED STATE COM 332H

AFE Date: 5-12-2022

Cost Center Number: 1094558201

State: NM

Legal Description: 3-21S-27E

County/Parish: EDDY

Revision:
Explanation and Justification:
AFE TO DRILL AND COMPLETE THE BURTON FLAT 3-1 FED STATE COM 332H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	191,427.83	0.00	191,427.83
6060100	DYED LIQUID FUELS	120,573.00	485,482.24	0.00	606,055.24
6060130	GASEOUS FUELS	0.00	100,356.61	0.00	100,356.61
6080100	DISPOSAL - SOLIDS	97,594.00	3,156.85	0.00	100,750.85
6080110	DISP-SALTWATER & OTH	0.00	15,034.23	0.00	15,034.23
6080115	DISP VIA PIPELINE SW	0.00	94,800.00	0.00	94,800.00
6090100	FLUIDS - WATER	16,350.00	785,315.01	0.00	801,665.01
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	22,500.00	59,487.39	0.00	81,987.39
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	67,414.50	0.00	67,414.50
6130170	COMM SVCS - WAN	2,458.00	0.00	0.00	2,458.00
6130360	RTOC - ENGINEERING	0.00	27,385.39	0.00	27,385.39
6130370	RTOC - GEOSTEERING	9,972.00	0.00	0.00	9,972.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	327,819.81	0.00	327,819.81
6160100	MATERIALS & SUPPLIES	464.00	0.00	0.00	464.00
6170100	PULLING&SWABBING SVC	0.00	1,725.00	0.00	1,725.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,659.61	0.00	107,659.61
6190100	TRCKG&HL-SOLID&FLUID	46,374.00	0.00	0.00	46,374.00
6190110	TRUCKING&HAUL OF EQP	64,000.00	46,412.39	0.00	110,412.39
6200130	CONSLT & PROJECT SVC	184,759.00	103,961.17	0.00	288,720.17
6230120	SAFETY SERVICES	30,143.00	0.00	0.00	30,143.00
6300270	SOLIDS CONTROL SRVCS	55,029.00	0.00	0.00	55,029.00
6310120	STIMULATION SERVICES	0.00	1,508,660.44	0.00	1,508,660.44
6310190	PROPPANT PURCHASE	0.00	1,193,270.60	0.00	1,193,270.60
6310200	CASING & TUBULAR SVC	70,600.00	0.00	0.00	70,600.00
6310250	CEMENTING SERVICES	135,000.00	0.00	0.00	135,000.00
6310280	DAYWORK COSTS	522,288.00	0.00	0.00	522,288.00
6310300	DIRECTIONAL SERVICES	167,090.00	0.00	0.00	167,090.00
6310310	DRILL BITS	87,500.00	0.00	0.00	87,500.00
6310330	DRILL&COMP FLUID&SVC	80,530.00	18,245.15	0.00	98,775.15
6310370	MOB & DEMOBILIZATION	212,230.00	0.00	0.00	212,230.00
6310380	OPEN HOLE EVALUATION	15,071.00	0.00	0.00	15,071.00
6310480	TSTNG-WELL, PL & OTH	0.00	146,864.50	0.00	146,864.50
6310600	MISC PUMPING SERVICE	0.00	43,609.06	0.00	43,609.06
6320100	EQPMNT SVC-SRF RNTL	76,521.00	162,283.79	0.00	238,804.79
6320110	EQUIP SVC - DOWNHOLE	102,630.00	35,289.39	0.00	137,919.39
6320160	WELDING SERVICES	2,850.00	0.00	0.00	2,850.00
6320190	WATER TRANSFER	0.00	128,450.18	0.00	128,450.18
6350100	CONSTRUCTION SVC	0.00	183,285.97	0.00	183,285.97
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	7,210.10	0.00	7,210.10

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139994.01
 Well Name: BURTON FLAT 3-1 FED STATE COM 332H AFE Date: 5-12-2022
 Cost Center Number: 1094558201 State: NM
 Legal Description: 3-21S-27E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	24,700.00	0.00	0.00	24,700.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,623.00	48,239.03	0.00	57,862.03
6740340	TAXES OTHER	350.00	27,192.12	0.00	27,542.12
	Total Intangibles	2,228,199.00	5,925,038.36	0.00	8,153,237.36

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	85,048.74	0.00	85,048.74
6120120	MEASUREMENT EQUIP	0.00	35,399.95	0.00	35,399.95
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	2,243.00	0.00	0.00	2,243.00
6300150	SEPARATOR EQUIPMENT	0.00	337,827.01	0.00	337,827.01
6300220	STORAGE VESSEL&TANKS	0.00	66,404.66	0.00	66,404.66
6300230	PUMPS - SURFACE	0.00	14,143.20	0.00	14,143.20
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	91,264.06	0.00	91,264.06
6310460	WELLHEAD EQUIPMENT	42,578.00	93,168.47	0.00	135,746.47
6310530	SURFACE CASING	101,534.00	0.00	0.00	101,534.00
6310540	INTERMEDIATE CASING	214,396.00	0.00	0.00	214,396.00
6310550	PRODUCTION CASING	923,679.00	0.00	0.00	923,679.00
6310580	CASING COMPONENTS	36,061.00	0.00	0.00	36,061.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	242,566.72	0.00	242,566.72
	Total Tangibles	1,340,491.00	1,007,072.81	0.00	2,347,563.81

TOTAL ESTIMATED COST	3,568,690.00	6,932,111.17	0.00	10,500,801.17
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139996.01

Well Name: BURTON FLAT 3-1 FED STATE COM 333H

AFE Date: 5-12-2022

Cost Center Number: 1094557301

State: NM

Legal Description: 3-21S-27E

County/Parish: EDDY

Revision:

Explanation and Justification:

AFE TO DRILL AND COMPLETE THE BURTON FLAT 3-1 FED STATE COM 333H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	191,427.83	0.00	191,427.83
6060100	DYED LIQUID FUELS	103,465.00	485,482.24	0.00	588,947.24
6060130	GASEOUS FUELS	0.00	100,356.61	0.00	100,356.61
6080100	DISPOSAL - SOLIDS	97,594.00	3,156.85	0.00	100,750.85
6080110	DISP-SALTWATER & OTH	0.00	15,034.23	0.00	15,034.23
6080115	DISP VIA PIPELINE SW	0.00	94,800.00	0.00	94,800.00
6090100	FLUIDS - WATER	16,350.00	785,315.01	0.00	801,665.01
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	22,500.00	0.00	0.00	22,500.00
6110130	ROAD&SITE PREP SVC	0.00	59,487.39	0.00	59,487.39
6110160	TIMBER SALVAGE	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	67,414.50	0.00	67,414.50
6130170	COMM SVCS - WAN	2,109.00	0.00	0.00	2,109.00
6130360	RTOC - ENGINEERING	0.00	27,385.39	0.00	27,385.39
6130370	RTOC - GEOSTEERING	9,972.00	0.00	0.00	9,972.00
6140110	ENV-COMPLIANCE&FINES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	327,819.81	0.00	327,819.81
6160100	MATERIALS & SUPPLIES	398.00	0.00	0.00	398.00
6170100	PULLING&SWABBING SVC	0.00	1,725.00	0.00	1,725.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,659.61	0.00	107,659.61
6190100	TRCKG&HL-SOLID&FLUID	39,794.00	0.00	0.00	39,794.00
6190110	TRUCKING&HAUL OF EQP	64,000.00	46,412.39	0.00	110,412.39
6190120	MAIL & COURIER COSTS	2,625.00	0.00	0.00	2,625.00
6200130	CONSLT & PROJECT SVC	156,291.00	103,961.17	0.00	260,252.17
6230120	SAFETY SERVICES	25,866.00	0.00	0.00	25,866.00
6300270	SOLIDS CONTROL SRVCS	48,640.00	0.00	0.00	48,640.00
6310110	STANDBY SERVICES	0.00	1,508,660.44	0.00	1,508,660.44
6310120	STIMULATION SERVICES	20,000.00	30,000.00	0.00	50,000.00
6310200	CASING & TUBULAR SVC	70,600.00	0.00	0.00	70,600.00
6310250	CEMENTING SERVICES	135,000.00	0.00	0.00	135,000.00
6310280	DAYWORK COSTS	448,181.00	0.00	0.00	448,181.00
6310300	DIRECTIONAL SERVICES	167,090.00	0.00	0.00	167,090.00
6310310	DRILL BITS	87,500.00	0.00	0.00	87,500.00
6310320	DRILL BITS SERVICES	0.00	18,245.15	0.00	18,245.15
6310330	DRILL&COMP FLUID&SVC	80,530.00	0.00	0.00	80,530.00
6310370	MOB & DEMOBILIZATION	27,657.00	0.00	0.00	27,657.00
6310380	OPEN HOLE EVALUATION	15,071.00	0.00	0.00	15,071.00
6310450	WELL CONTROL SVC	0.00	93,168.47	0.00	93,168.47
6310600	MISC PUMPING SERVICE	0.00	162,283.79	0.00	162,283.79
6320100	EQP MNT SVC-SRF RNTL	67,197.00	35,289.39	0.00	102,486.39
6320110	EQUIP SVC - DOWNHOLE	91,470.00	0.00	0.00	91,470.00
6320160	WELDING SERVICES	4,850.00	0.00	0.00	4,850.00
6320190	WATER TRANSFER	0.00	18,000.00	0.00	18,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139996.01
 Well Name: BURTON FLAT 3-1 FED STATE COM 333H AFE Date: 5-12-2022
 Cost Center Number: 1094557301 State: NM
 Legal Description: 3-21S-27E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	183,285.97	0.00	183,285.97
6500160	TRAVEL - OTHER	10,000.00	0.00	0.00	10,000.00
6520110	LEGAL SETTLEMENTS	0.00	7,210.10	0.00	7,210.10
6550110	MISCELLANEOUS SVC	24,700.00	5,000.00	0.00	29,700.00
6580100	INV STRGE&HANDLING	0.00	19,548.38	0.00	19,548.38
6630110	CAPITAL OVERHEAD	8,257.00	28,690.65	0.00	36,947.65
6740340	TAXES OTHER	300.00	0.00	0.00	300.00
	Total Intangibles	1,909,007.00	4,526,820.37	0.00	6,435,827.37

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	85,048.74	0.00	85,048.74
6120120	MEASUREMENT EQUIP	0.00	35,399.95	0.00	35,399.95
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	2,243.00	0.00	0.00	2,243.00
6300150	SEPARATOR EQUIPMENT	0.00	337,827.01	0.00	337,827.01
6300220	STORAGE VESSEL&TANKS	0.00	66,404.66	0.00	66,404.66
6300230	PUMPS - SURFACE	0.00	14,143.20	0.00	14,143.20
6310160	OCTG CASING	0.00	1,193,270.60	0.00	1,193,270.60
6310410	SUCKER RODS	0.00	91,264.06	0.00	91,264.06
6310460	WELLHEAD EQUIPMENT	42,578.00	146,864.50	0.00	189,442.50
6310530	SURFACE CASING	101,534.00	0.00	0.00	101,534.00
6310540	INTERMEDIATE CASING	214,396.00	0.00	0.00	214,396.00
6310550	PRODUCTION CASING	923,679.00	0.00	0.00	923,679.00
6310580	CASING COMPONENTS	36,061.00	43,609.06	0.00	79,670.06
6320180	EQUIPMENT OTHER	0.00	128,450.18	0.00	128,450.18
6330100	PIPE, FIT, FLANG, CPLNG	0.00	224,566.72	0.00	224,566.72
6710130	NON-OP - TANGIBLE	0.00	27,192.12	0.00	27,192.12
	Total Tangibles	1,320,491.00	2,405,290.80	0.00	3,725,781.80

TOTAL ESTIMATED COST	3,229,498.00	6,932,111.17	0.00	10,161,609.17
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Exhibit A-4: Chronology of Contacts

All WI owners received the Well Proposals in May 2022

Owner	Timeline of Contacts/Discussion
Chevron USA, Inc.	Chevron's first email to me in mid-May 2022 after receiving the Well Proposals/AFE's; Chevron requested ownership details in late-May 2022, which I provided in a response on 5/31/2022; Chevron kept in contact with me throughout June and requested Devon's JOA form, which was provided to them on 6/30/2022; throughout July and August, Devon and Chevron have been in negotiations on edits/amendments to the JOA form, and we are still working towards finalizing a mutually agreeable JOA form that both parties can accept. Devon and Chevron mutually agreed on 8/9/2022 to continue negotiating the JOA, even after the Pooling Hearing Date, in hopes of coming to a final JOA form at some point in the near future.
Moon Royalty, LLC	Devon and Moon are committed to a JOA form that has written approval from both parties
Javelina Partners	Devon and Javelina are committed to a JOA form that has written approval from both parties
Zorro Partners, LTD	Devon and Zorro are committed to a JOA form that has written approval from both parties
Cheney Energy Partners, LLC	Devon and Zorro are committed to a JOA form that has written approval from both parties
Magnum Hunter Production, Inc.	Devon and Magnum Hunter began conversations in mid-May 2022 regarding Magnum's WI ownership, the timing of the spud/completion dates, etc. On 5/31/2022, I asked if they would be interested in signing Devon's JOA form, and on 6/6/2022, I provided a copy of the JOA. To date, we have continued to have discussions around Devon's drilling plans, but there has been no feedback/comments from Magnum related to Devon's JOA form. Devon and Magnum spoke on 7/21/2022, and mutually agreed to continue the Cases from the original docket date of 8/4/2022, to the new date of 8/18/2022, so that Magnum could continue to evaluate their options. Since that time, I have received no additional comments/requests/changes from Magnum to the JOA form.
GW Holdings, Inc. (Great Western Drilling Ltd)	Devon and GW Holdings are committed to a JOA form that has written approval from both parties
Davoil Inc.	Davoil has commented that they are committed to a JOA, as long as GW Holdings, Inc. is also committed (see comment directly above related to GW Holdings)
MRC Permian Company	Devon and MRC have been in discussions related to MRC's ownership in these Cases dating back to before the well proposals were mailed out in mid-May 2022. To date, there has been no commitment that MRC wants to enter into a JOA.
Sabinal Energy, LLC	Devon and Sabinal have been in discussions regarding entering into the Devon JOA form; as of 8/8/2022 email correspondence with Sabinal, they were discussing as a team and would get back to me very soon regarding whether they wanted to commit to a JOA or not. Devon is open to JOA, but needs final feedback from Sabinal.
*Additional Owners	*The other owners in these Cases have been largely non-responsive, likely due to the very small nature of their ownership.

**EXHIBIT
A-4**

TAB 3

Case No. 22959

Exhibit B: Affidavit of Joseph Dixon, Geologist
Exhibit B-1: Structure Map
Exhibit B-2: Gross Isochore
Exhibit B-3: Stratigraphic Cross Section
Exhibit B-4: Gun Barrel View
Exhibit B-5: Trajectory Cross-section

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case Nos. 22959, 22960

AFFIDAVIT OF JOSEPH DIXON

Joseph Dixon, of lawful age and being first duly sworn, declares as follows:

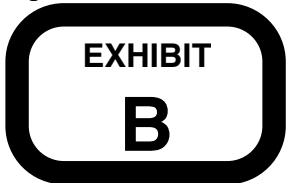
1. My name is Joseph Dixon, and I am employed by Devon Energy Production Company, L.P. (“Devon”) as a petroleum geologist.

2. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert witness in petroleum geology. I hold a Bachelor’s degree in Geology from Purdue University and a Master’s degree in Geology from Oklahoma State University. I have been employed as a petroleum geologist with Devon since June 2013.

3. I am familiar with the applications filed by Devon in these consolidated cases, and I have conducted a geologic study of the Bone Spring and Wolfcamp formations underlying the subject area.

4. The initial targets for Devon’s proposed Burton Flat 3-1 wells in the sections of 3, 2 and 1 of 21S-27E are Third Bone Spring Sandstone interval of the Bone Spring formation, and the Wolfcamp XY Sands, A and B intervals of the Wolfcamp formation.

5. **Devon Exhibit B-1** is structure map at the top of the Wolfcamp Formation, with subsea depths marked by contour intervals every 50 feet. I have outlined the proposed spacing units and identified the orientation of the initial wellbores. This exhibit shows that the top of the



Wolfcamp formation is gently dipping to the east in this area. I do not observe any faulting, pinch outs, or other geologic impediments to developing the targeted Bone Spring or Wolfcamp intervals with horizontal wells.

6. **Devon Exhibit B-2** is a gross isochore thickness map for the 3rd Bone Spring Sandstone member of the Bone Spring Formation with 20' contour interval. This exhibit shows that the reservoir interval targeted by Devon's development plan is of consistent thickness across the proposed unit.

7. **Devon Exhibit B-3** is a cross section for the Bone Spring and Wolfcamp formations using the representative wells depicted on Exhibit B-2. Each well log contains gamma ray, resistivity, and porosity logs. The target interval for the initial wells are depicted on the exhibit. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing units.

8. **Devon Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectory.

9. In my opinion, the West-East orientation of the proposed wells is the preferred orientation for horizontal well development in the targeted intervals in this area. The preferred well orientation in this area is West-East so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress. This lay down orientation will efficiently and effectively develop the subject acreage.

10. In my opinion, the granting of Devon's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Devon Exhibits B-1 to B-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.



JOSEPH DIXON

STATE OF OKLAHOMA)
)
COUNTY OF Oklahoma)

SUBSCRIBED and SWORN to before me this 1st day of August
2022 by Joseph Dixon.



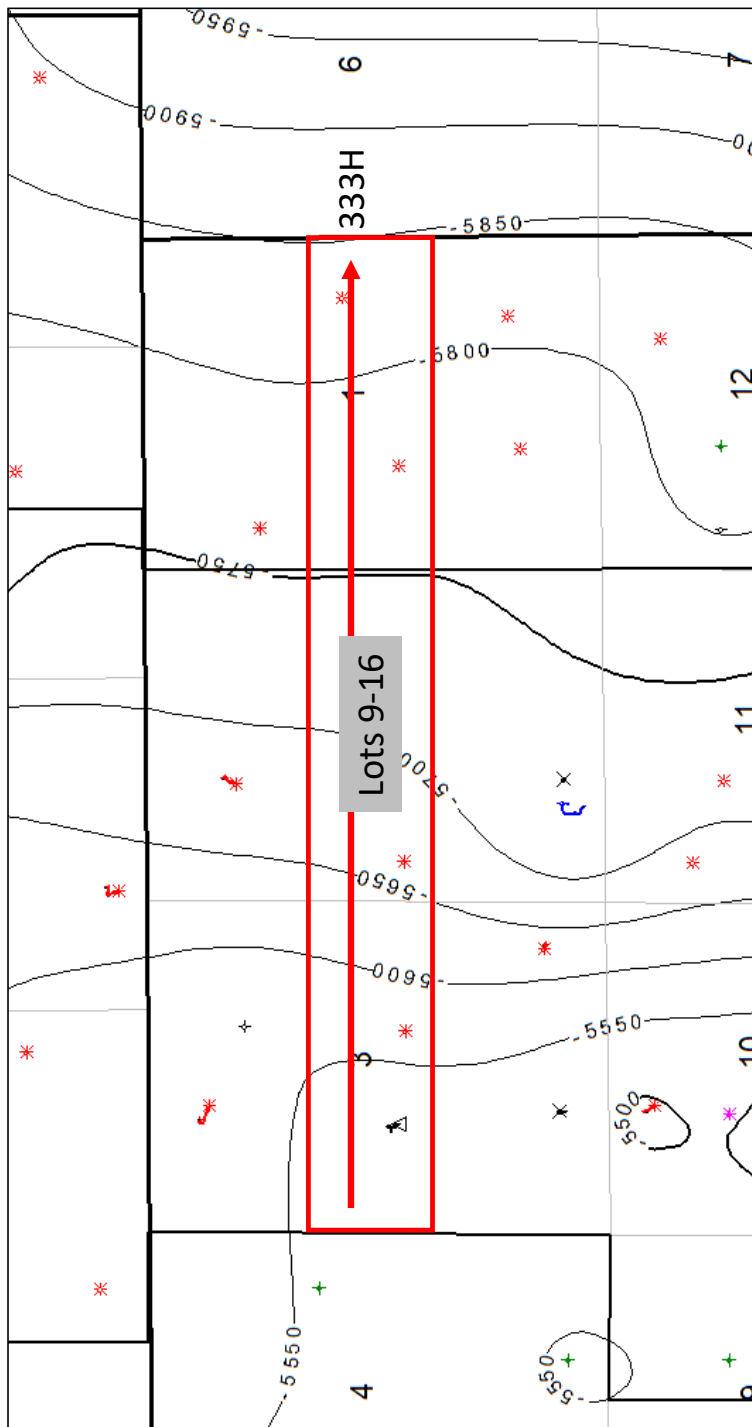


NOTARY PUBLIC

My Commission Expires:

5/7/23

Exhibit B-1



Top of Wolfcamp Formation
Structure Map

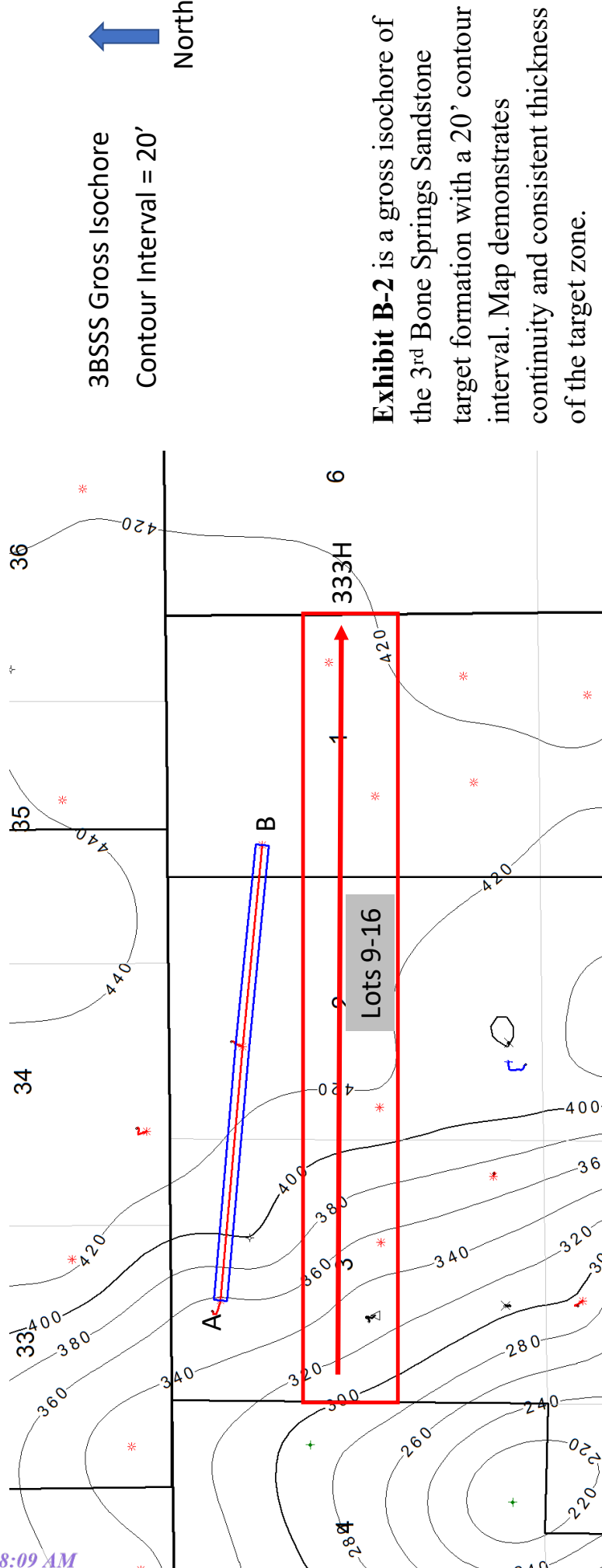
Contour Interval = 50'

North

Exhibit B-1 is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the base of the target interval for the proposed well.

**EXHIBIT
B-1**

Exhibit B-2



3BSSS Gross Isochore
 Contour Interval = 20'



Exhibit B-2 is a gross isochore of the 3rd Bone Springs Sandstone target formation with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.



Exhibit B-3

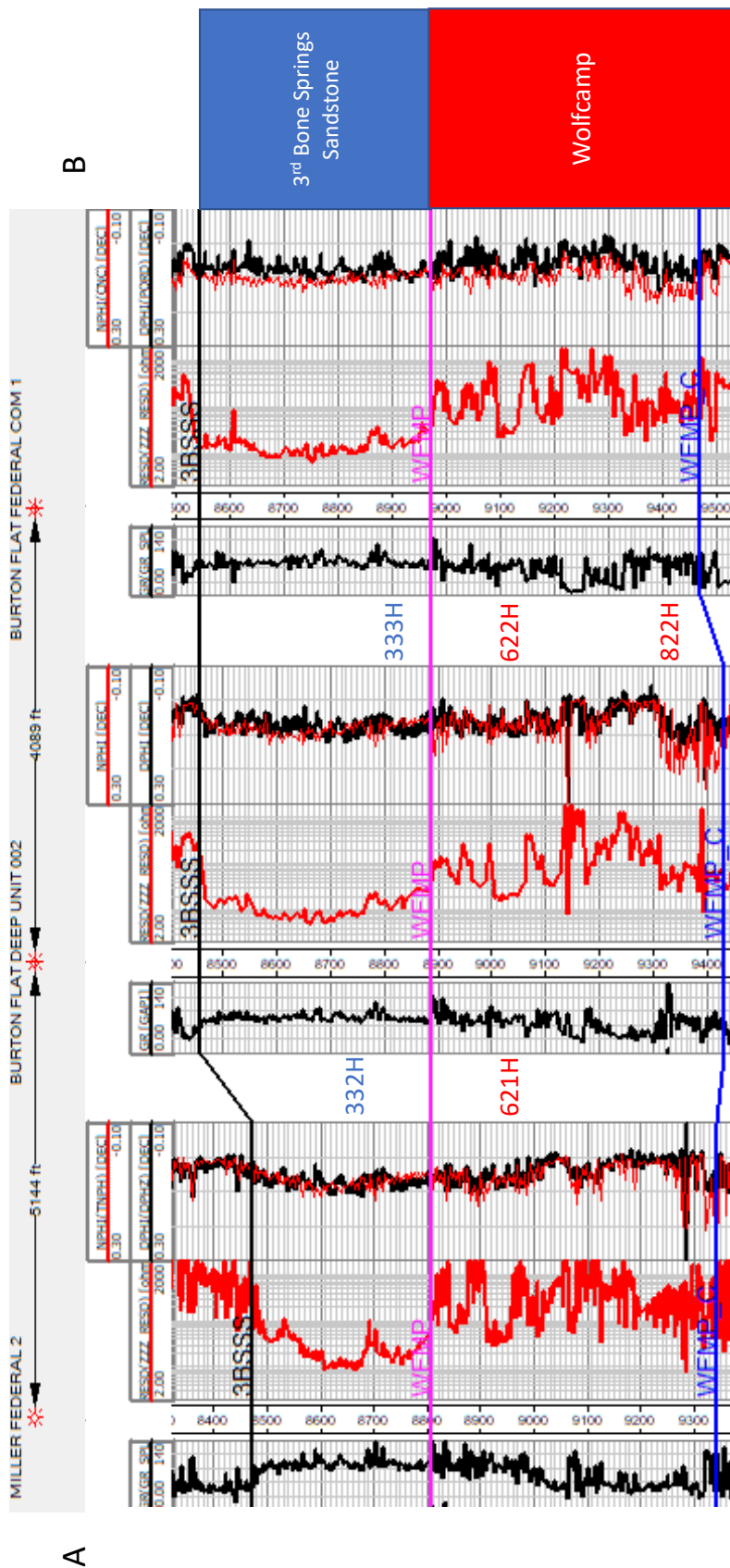


Exhibit B-3 Cross-section A to B. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well number.

EXHIBIT
B-3

Exhibit B-4

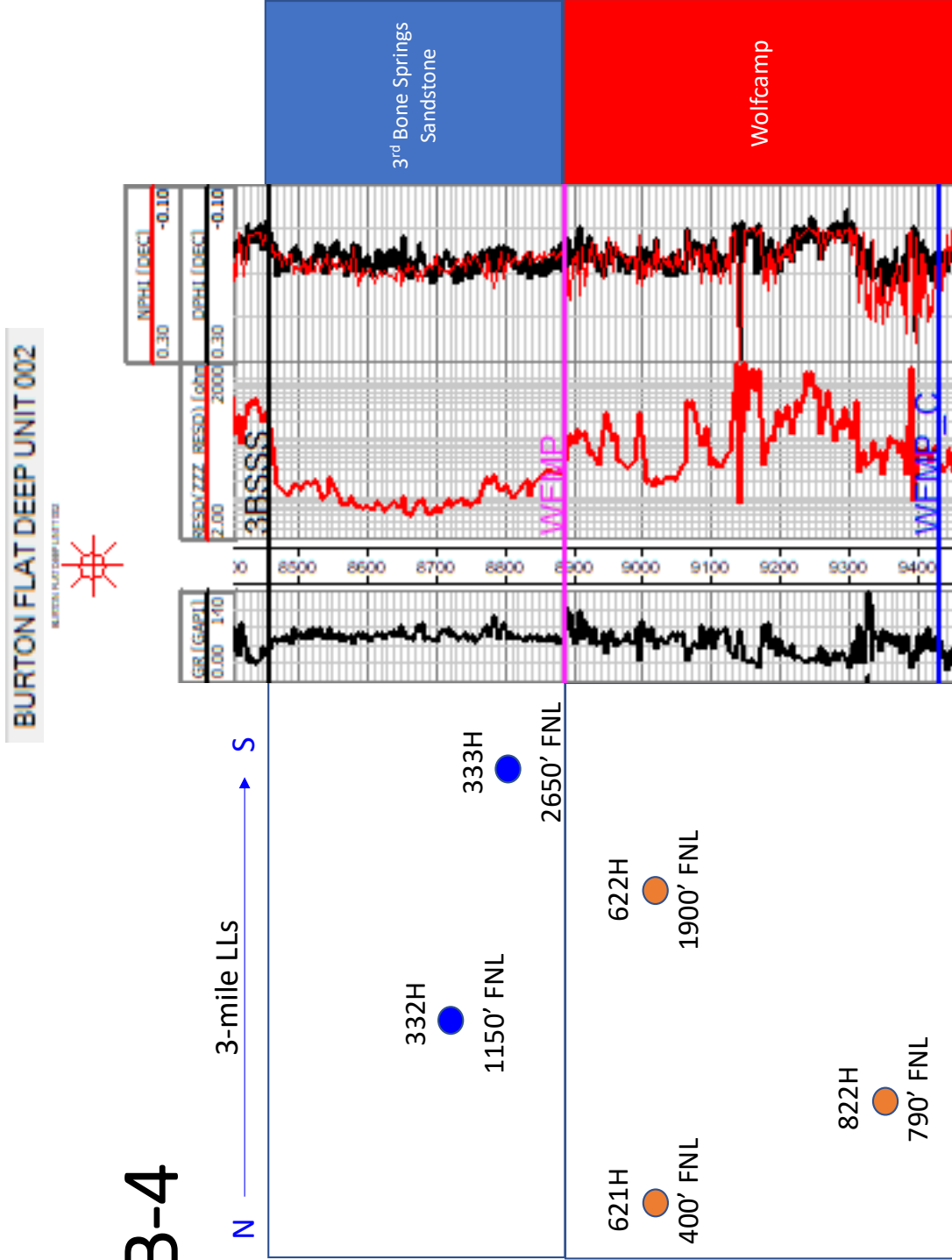


Exhibit B-5 is a gun barrel representation of the wells.



Exhibit B-5

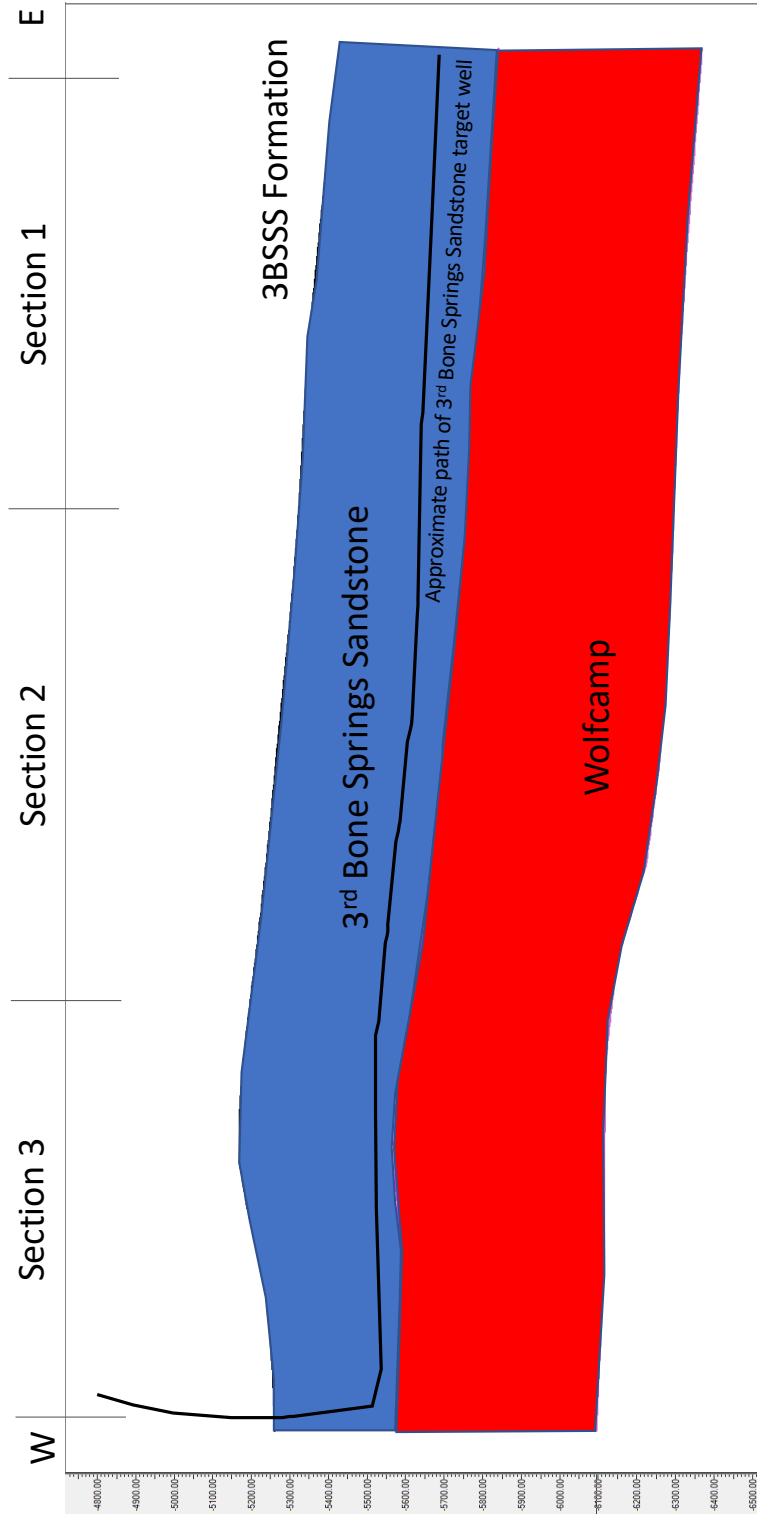


Exhibit B-6 is a cross section with approximate well trajectory.



TAB 1

Reference for Case No. 22960

Application Case No. 22960: Burton Flat 3-1 Fed State Com 332H Well

NMOCD Checklist Case No. 22960

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 22960

APPLICATION

Devon Energy Production Company, L.P., (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 823.92-acre, more or less, spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Devon states the following:

1. Devon recognizes that Sections 1, 2 and 3, are rather sizable correction sections consisting of 16 lots in the N/2 of the Sections and therefore may present a number of novel questions and issues regarding the application of the Division’s rules to the unusual circumstances created by the Sections. Devon respectfully submits that in Exhibit A, attached to this Application, it proposes a valid and beneficial interpretation and application of NMAC 19.15.16.15B(1)(1) and related rules for establishing the N/2 N/2 of correction Sections 1, 2 and 3, consisting of Lots 1-8 of each Section (“Subject Lands”), as a standard unit. For the reasons provided in Exhibit A,

Devon respectfully submits that establishing the Subject Lands as a standard unit would best serve the interest of the Division and Applicants by ensuring a consistent and systematic application of the Rules to correction sections, no matter the size or number of lots, for the protection of correlative right and prevention of waste.

2. Although this Application represents Devon's preferred spacing unit and development plan, Devon has submitted concurrently an alternate pooling application for the **Burton Flat 3-1 Fed State Com 332H Well** proposed as a non-standard spacing unit, to the extent necessary, comprising Lots 1-8 of irregular Sections 1, 2 and 3. This alternate pooling application is provided for the Division's consideration should the Division reject the standard horizontal spacing unit proposed herein.

3. Devon is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

4. Devon proposes and dedicates to the HSU the **Burton Flat 3-1 Fed State Com 332H Well**, as the initial well, to be drilled to a sufficient depth to test the Bone Spring formation.

5. Devon proposes the **Burton Flat 3-1 Fed State Com 332H Well**, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 8 of Section 1.

6. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under statewide rules.

7. The proposed HSU overlaps two existing spacing units with wells owned and operated by Devon, the Burton Flat Deep Unit 49H Well (API No. 30-015-40707) with a unit covering Lots 1-4 in Section 2; and the Burton Flat Deep Unit 50H Well (API No. 30-015-

40758) with a unit covering Lots 5-8 in Section 2. Devon requests approval for these overlapping units.

8. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.

9. The pooling of all interests in the Bone Spring formation within the proposed HSU, and the establishment of the standard spacing unit, will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

10. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on August 4, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 823.92-acre, more or less, spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/2 N/2) of correction Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.

C. Approving the **Burton Flat 3-1 Fed State Com 332H Well** as the well for the HSU.

D. Designating Devon as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Devon to recover its costs of drilling, equipping, and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

William E. Zimsky
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Attorneys for Devon Energy Company, L.P.

Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 823.93-acre, more or less, spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the **Burton Flat 3-1 Fed State Com 332H Well**, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 8 of Section 1. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be approval for the overlapping of existing units in Section 2 involving the Burton Flat Deep Unit 49H Well (API No. 30-015-40707) and the Burton Flat Deep Unit 50H Well (API No. 30-015-40758) both operated by Applicant; the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Exhibit A: A legal basis for establishing standard horizontal spacing units in expanded correction sections under the existing language and intent of the Statewide Rules

In this Exhibit A, attached to and made a part of the pooling application, the Applicant respectfully asks the Division to consider what should constitute a standard horizontal spacing unit (“HSU”) for horizontal oil wells when encountering expanded correction sections under the PLSS. The analysis in this Exhibit is provided to the New Mexico Oil Conservation Division (“Division”) for its consideration as it works through the challenges posed by such idiosyncratic sections. The Applicant respectfully submits that the spacing unit proposed in its Application be deemed a standard HSU based on a review of what constitutes a standard HSU under the Rules, which begins with the criteria set out in NMAC 19.15.16.15B(1) that directly supplants – having been adopted “[i]n lieu of” – an oil spacing unit “described in Subsection A of 19.15.15.9 NMAC” as consisting of 40 acres for a vertical well.

More specifically, NMAC 19.15.16.15B(1)(a) states that “[t]he horizontal spacing unit shall comprise one or more contiguous tracts that the horizontal oil well’s completed interval penetrates....” (emphasis added). As an example, a commonly approved standard HSU in a standard section would, and often does, comprise quarter-quarter sections consisting of Units A-D to create a 160-acre standard HSU. Such standard HSU would be accurately described under NMAC 19.15.4.9A(8) as the N/2 N/2 of said standard section. In a standard section, each “tract” of the standard HSU would consist “of a governmental quarter-quarter section...,” in compliance with the language of NMAC 19.15.16.15B(1)(a).

The challenge that arises with correction sections is the application of the specific language of this Rule to correction Lots that vary in size from governmental quarter-quarter sections, Lots which often reduce the size of the quarter-quarter section. NMAC 19.15.16.15B(1)(a) accounts for such possible variations by stating that “each [tract] of which consists of a governmental quarter-quarter section or equivalent.” (emphasis added).

In practice before the Division, applicants often encounter correction sections where the only correction is provided by Lots 1-4 across the top of the section to account for quarter-quarter sections that otherwise would be Units A-D. Common practice with such a scenario shows that these Lots 1-4 are addressed by requesting a standard HSU consisting of Lots 1-4 of the correction section and providing a legal description such as Lots 1-4 (aka the N/2 N/2) of said correction section pursuant to NMAC 19.15.4.9A(8). In this scenario, it has been the practice of the Division to deem Lots 1-4 as “equivalent” to the governmental quarter-quarter sections and approve the contiguous tracts penetrated by the well’s completed interval as a standard HSU. *See* Diagram No. 2, provided herein and attached hereto.

In the present Application for compulsory pooling, the Applicant, Devon Energy Production Company, L.P. (“Devon”), is faced with correction sections that consist of Lots 1-16 that comprise the entire N/2 of the correction section. *See* Diagram No. 3, attached hereto. As an example, one of the correction sections is Section 1, Township 21 South, Range 27 East, NMPM. The challenge is the application of the language and intent of NMAC 19.15.16.15B(1)(a) to Section 1 in a systematic and consistent manner that protects correlative rights and prevents waste pursuant to the Oil and Gas Act (“Act”) and that can be efficiently replicated for other correction sections under the PLSS.

Devon respectfully submits for the Division's consideration that the general legal description of the proposed unit be the guiding factor for determining what tracts should be deemed equivalent to governmental quarter-quarter sections for purposes of building a standard HSU in a correction section that would be equivalent, under the language of the Rules, to a standard HSU in a standard section.

Therefore, to establish such equivalency, the N/2 N/2 standard HSU of a standard section, consisting of Units A-D, should translate into using Lots 1-8 when creating an equivalent standard HSU in correction Section 1. A standard HSU consisting of Lots 1-8 of Section 1 would comprise the N/2 N/2 of Section 1, which is equivalent under the language of the Rules to the N/2 N/2 of a standard section in that it maintains a consistent and equivalent legal description in both the standard section and the correction section. *See* Diagram No. 1, attached hereto. In correction Section 1, the tracts that would constitute the basic building blocks for the N/2 N/2 standard unit of Section 1 would be blocks consisting of two stacked lots, such as Lots 1 and 8, Lots 2 and 7, Lots 3 and 6, and Lots 4 and 5. These stacked Lots used to create a N/2 N/2 standard HSU in a correction section would maintain the equivalency specified in NMAC 19.15.16.15B(1)(a).

The equivalency maintained by this approach is also illustrated by the fact that a quarter-quarter section in the N/2 N/2 of a standard section is equivalent to one-fourth (1/4) of the N/2 N/2 standard spacing unit, and the basic building block proposed herein for creating a standard HSU comprising the N/2 N/2 of correction Section 1 is also one-fourth (1/4) of the N/2 N/2 spacing unit. This approach for establishing standard HSUs in correction sections is replicable with any correction section one encounters, as the size the building blocks would be proportioned to maintain the one-fourth (1/4) equivalency in relation to the number of Lots involved, whether in

the N/2 N/2 or other legal description proposed. Furthermore, the setback requirements of 330 feet would be maintained within the unit to protect the correlative rights of the offset operators.

Devon respectfully submits that this approach would be preferable to burdening the Division with a case-by-case evaluation of what should constitute a standard HSU in a correction section each time the Division encounters the unique irregularities of a correction section with lots of various sizes. Correction Section 1, in the present case, happens to have a number of Lots that are 40 acres, the same acreage as quarter-quarter sections, but the Lots are not equivalent to quarter-quarter sections because each Lot is one-eighth of the N/2 N/2 of correction Section 1, while a quarter-quarter section by definition is one-fourth (1/4) of the N/2 N/2 of a standard section. Furthermore, Lots can vary dramatically in size and distribution depending on the correction section, and consequently, one cannot depend on a Lot always being 40 acres.

The model for approaching correction sections presented herein would provide a reliable template for addressing correction section consistently and systematically. Further, it would incorporate the principle under NMAC 19.15.15.9 and -.11 of having building blocks that include at least 40 acres, which is also reflected in the revisions provided by the horizontal rules in NMAC 19.15.16.15. The correction sections under the PLSS that are expanded beyond four lots, such as correction Section 1, which has 16 lots, would have building blocks which would encompass at least 40 acres, as required by NMAC 19.15.15.9, but would allow additional acreage as envisioned in the intent of NMAC 19.15.16.15B(1)(a) for expanded standard units that accommodate longer horizontal wells and spacing units.

Countering this proposal, one might argue that this approach would lead to larger standard units, in correction sections involving lots, than those typically established in standard sections involving quarter-quarter section, but from a practical viewpoint, the larger standard unit would

be proper in order to accommodate in a consistent, efficient, and reliable manner those rare instances when the PLSS itself uses correction sections to accommodate anomalies. Devon respectfully submits that the Division has the authority to apply existing Rules to address such anomalies when the inherent language of the Rule itself provides for a consistent and rational application, as proposed herein.

The only alternative approach would involve trying to fit a square peg in a round hole. The Rules do not directly address the subject of correction sections in this situation; thus, without a consistent application of the Rules based on their existing language, the Division could likely risk arbitrarily deciding whether a correction Lot is equivalent to a quarter-quarter section, and the Rules do not provide a reliable threshold for such a determination. For example, would the threshold be a reduction of 5 acres, from 40 to 35, or 10 acres from 40 to 30, or other? Since the Rules do not specify a clear threshold, the Division would be left with using an arbitrary rule of thumb on a case-by-case basis.

Such a piecemeal approach for developing a correction section would not only burden the Division with this uncertainty but would also burden the applicant trying to decide if it should describe in its pooling application a contiguous set of correction Lots as a standard or a non-standard unit. If a clear and consistent pathway is not provided by a consistent application of the Rules on which an applicant can rely, the applicant risks misidentifying the unit as standard or non-standard resulting in the burden of having to dismiss or amend the original pooling application.

The approach provided herein has a number of advantages for ensuring the protection of correlative rights and the prevention of waste and drilling unnecessary wells. First, this approach would better ensure that all of the lots of a correction section would be developed by having an

established place of each lot in a standard spacing unit no matter how irregular the Lot might be. In the example of correction Section 1, with its N/2 consisting of an unwieldy 16 Lots, an applicant might decide to develop the lots in a piecemeal fashion, such as proposing a unit across Lots 13-16 separated from another unit proposed as Lots 5-8, thereby excluding owners in Lots 1-4 and 9-12 and creating gaps in what otherwise should be adjacent units developed based on principles of uniformity for the full development of the N/2 of the correction section.

Second, creating a situation where a series of Lots in a correction section are considered a non-standard unit could significantly burden the applicant by requiring an excessive amount of additional and costly title work to identify owners in adjacent tracts outside the correction section, which otherwise would not burden the applicant when developing a standard section. Such burden may create waste through delay of development or through the applicant deciding not to develop the unit due to the irregularity creating an excessive burden. Devon's proposed horizontal unit in the attached pooling application, if rejected as a standard unit, would require additional title work covering, at a minimum, tracts in Section 6-21S-38E, Sections 36, 35, 34 and 33-20S-28E, and Section 4-21S-27E.

Currently, for example, if an applicant wants to develop the N/2 N/2 of a standard section as a standard spacing unit, the applicant can do so efficiently under the Rules, without unnecessary or excessive burden, and still protect the correlative rights of offset operators and owners by observing the proper setback requirements. Devon respectfully submits that the Division should grant an applicant the benefit of the same efficiency under the Rules when developing expanded correction sections when there is a viable application of the Rules to facilitate efficient development. Under the Act, and its Rules, a correction section should not present such obstacles

to the development of the state's natural resources when a reasonable and rational means is available for development that would prevent waste and protect correlative rights.

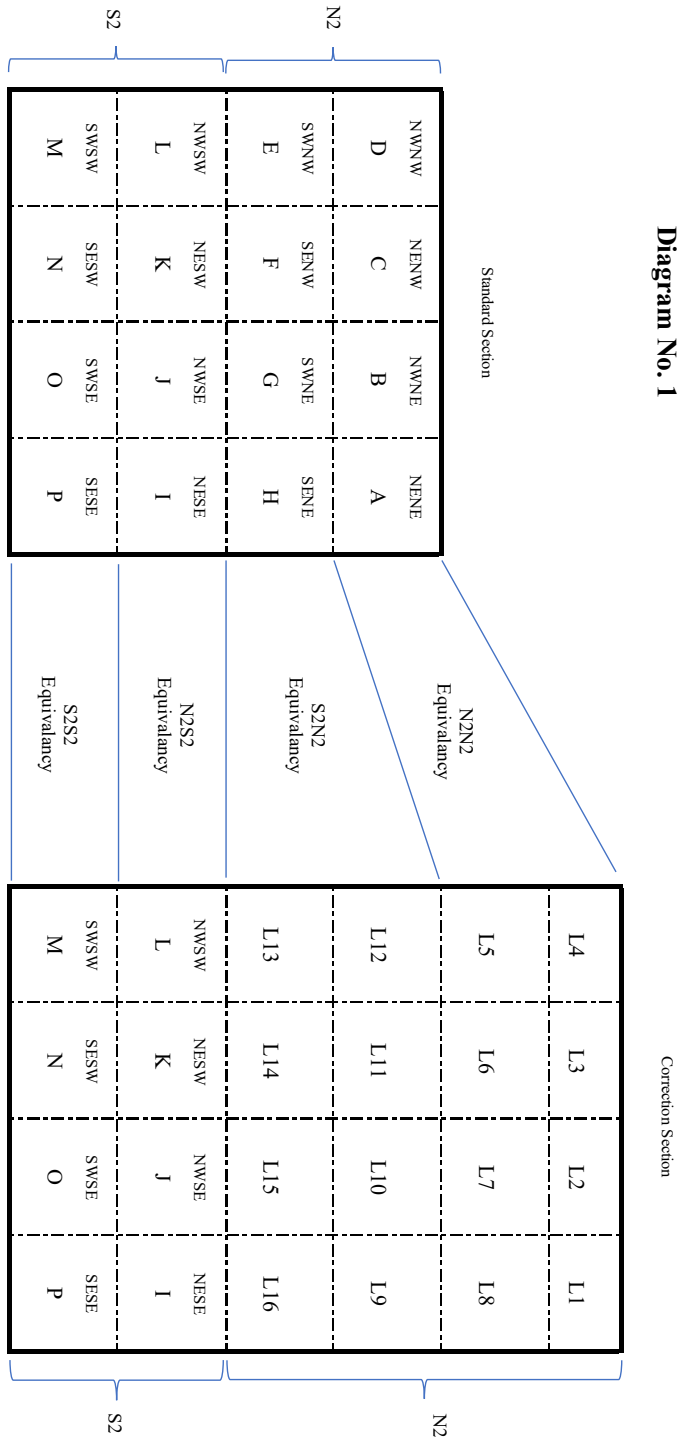
In the development plan of its pooling application, Devon is proposing what it believes should be considered, by definition under the Rules, a standard spacing unit comprised of Lots 1-8 (aka the N/2 N/2) of correction Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM Eddy County, New Mexico. Devon respectfully submits that the approval of the proposed unit as a standard spacing unit would prevent waste through the efficient development of correction sections and protect correlative rights through the maintenance of appropriate setback requirements. The Division has the authority to recognize contiguous tracts, equivalent to quarter-quarter sections, for building standard spacing units in expanded correction sections under NMAC 19.15.16.15B(1)(a), and Devon respectfully asks the Division to exercise its authority if it should find sufficient justification based on the analysis provided herein.

Respectfully,

/s/ Darin C. Savage

Darin C. Savage

Diagram No. 1



Each QQ Section of the Standard Section is 1/8 of the N2 of the Section

Each Lot in the Correction Section is 1/16 of the N2 of the Section

Therefore, a 40 acre QQ Section in the Standard Section is not equivalent to a 40 acre Lot in the Correction Section

But, QQ Sections A-D in the Standard Section (that being the N2 N2 of the Section) is equivalent to Lots 1-8 in the Correction Section (that also being the N2 N2 of the Section)

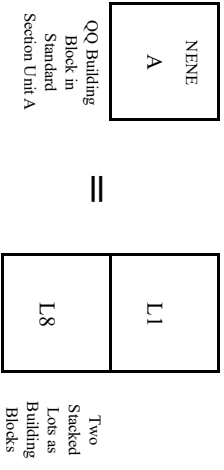
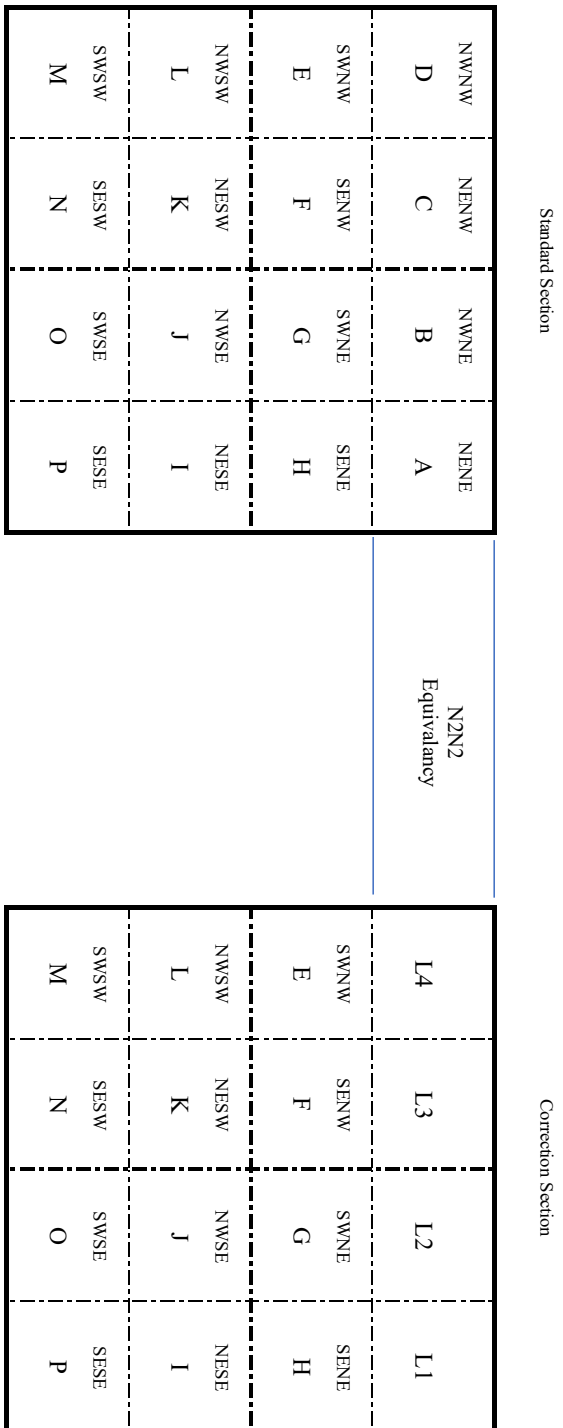


Diagram No. 2



This Diagram No 2 is an example of the common situation when there are only four correction lots (Lots 1-4) across the top of the correction. It appears to be common practice, when this particular scenario arises, to acknowledge the equivalency of Lots 1-4, as being equivalent to Units A-D in the standard section, for establishing under the Rules a standard horizontal spacing unit for the N2 N2, consisting of Lots 1-4 in the correction section, regardless of the size variations of the lots.

Diagram No. 1 herein shows how this common and established practice would be scalable and replicated to establish standard spacing units under the Rules whenever additional lots are encountered in a correction section.

Diagram No. 3

4	29.28	3	29.18	2	29.07	1	28.97	4	28.85	3	28.72	2	28.59	1	28.46	4	28.35	3	28.25	2	28.15	1	28.05																								
5	40.00	6	40.00	7	40.00	8	40.00	5	40.00	6	40.00	7	40.00	8	40.00	5	40.00	6	40.00	7	40.00	8	40.00																								
12	40.00	11	40.00	10	40.00	9	40.00	12	40.00	11	40.00	10	40.00	9	40.00	12	40.00	11	40.00	10	40.00	9	40.00																								
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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22960	APPLICANT'S RESPONSE
Date:	August 16, 2022
Applicant	Devon Energy Production Company L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	MRC Permian Company Sabinal Energy Operating, LLC Chevron U.S.A. Inc.
Well Family	Burton Flat 3-1 Fed State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-3; 332H TVD approx 8,825'
Pool Name and Pool Code:	Bone Spring [Avalon; Bone Spring East (Code 3713)]
Well Location Setback Rules:	Standard statewide rules
Spacing Unit Size:	823.92 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	823.92 acres, more or less
Building Blocks:	Two stacked lots, equivalent to 1 quarter-quarter section
Orientation:	west - east
Description: TRS/County	Lots 1-8 (equivalent to the N/2N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Burton Flat 3-1 Fed State Com 332H Well (API No. 30-015-pending), SHL: Lot 5, 1061' FNL, 369' FWL, Section 3, T21S-R27E, NMPM; BHL: Lot 8, 1150' FNL, 20' FEL, Section 1, T21S-R27E, NMPM, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 332H Well: FTP 1150' FNL, 100' FWL, Section 3; LTP 1150' FNL, 100' FEL, Section 1

Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 332H Well: TVD approx. 8,825', TMD 24,305'; Bone Spring Formation, See Exhibit B-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	Exhibit A-2
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-3
HSU Cross Section	Exhibit B-3, B-4, B-5
Depth Severance Discussion	Exhibit B, no depth severance
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-3, B-4, B-5
Cross Section (including Landing Zone)	Exhibit B-3, B-4, B-5

Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	<i>/s/ Darin C. Savage</i>
Date:	8/16/22

TAB 2

Case No. 22960

- Exhibit A: Affidavit of Andy Bennett, Landman
- Exhibit A-1: C-102 Forms
- Exhibit A-2: Ownership and Sectional Map
- Exhibit A-3: Well Proposal Letters and AFEs
- Exhibit A-4: Chronology of Contacts with Uncommitted Owners

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22960

AFFIDAVIT OF ANDY D. BENNETT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.

2. I am employed as an Advising Landman with Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the lands involved.

3. I graduated from the University of Oklahoma with a Bachelor’s degree in Business (Energy Management) in 2008. I have worked at Devon for approximately 13 years, and I have been working in New Mexico for 4 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division (“Division”) and made a matter of record.

4. This affidavit is submitted in connection with the filing by Devon in the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).

5. Devon seeks an order (1) establishing a standard 823.92-acre, more or less, spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being



correction sections and therefore irregular, and (2) pooling all uncommitted ownership interests in the Bone Spring formation, [(Avalon; Bone Spring East 3713)], designated as an oil pool, underlying said unit.

6. Devon recognizes that Sections 1, 2 and 3, are rather sizable correction sections consisting of 16 lots in the N/2 of the Sections and therefore may present a number of novel questions and issues regarding the application of the Division's rules to the unusual circumstances created by the Sections. Devon has respectfully submitted Exhibit A, attached to the Pooling Application herein, in which it has proposed what it believes to be a valid and beneficial interpretation and application of NMAC 19.15.16.15B(1)(1) and related rules for establishing the N/2 N/2 of correction Sections 1, 2 and 3, consisting of Lots 1-8 of each Section ("Subject Lands"), as a standard unit. For the reasons provided in Exhibit A, Devon respectfully submits that establishing the Subject Lands as a standard unit would best serve the interest of the Division and Applicants by ensuring a consistent and systematic application of the Rules to correction sections, no matter the size or number of lots, for the protection of correlative right and prevention of waste.

7. Although this Application represents Devon's preferred spacing unit and development plan, Devon has submitted concurrently an alternate pooling application in Case No. 22964 for the **Burton Flat 3-1 Fed State Com 332H Well** proposed as a non-standard spacing unit, to the extent necessary, comprising Lots 1-8 of irregular Sections 1, 2 and 3. This alternate pooling application is provided for the Division's consideration should the Division reject the standard horizontal spacing unit proposed herein.

8. Under this Case No. 22960, Devon seeks to dedicate to the horizontal spacing and proration unit the **Burton Flat 3-1 Fed State Com 332H Well** (API 30-015-pending), as the initial well.

9. The **Burton Flat 3-1 Fed State Com 332H Well** will be horizontally drilled from a surface location in Lot 5 of Section 3 (369' FWL and 1061' FNL) to a bottom hole location in Lot 8 of Section 1 (20' FEL and 1,150' FNL); with an approximate TVD of 8,825'; an approximate TMD of 24,305'; FTP in Section 3: 100' FWL, 1,150' FNL; LTP in Section 1: 100' FEL, 1,150' FNL.

10. The proposed C-102 for the well is attached as **Exhibit A-1**.

11. The proposed HSU overlaps two existing spacing units with wells owned and operated by Devon, the Burton Flat Deep Unit 49H Well (API No. 30-015-40707) with a unit covering Lots 1-4 in Section 2; and the Burton Flat Deep Unit 50H Well (API No. 30-015-40758) with a unit covering Lots 5-8 in Section 2. Devon requests approval for these overlapping units.

12. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the location of the proposed well within the unit. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under statewide rules.

13. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. Exhibit A-2 shows which working interest owners have committed, and which to date have not committed, their interest to a voluntary agreement with Devon, along with a list of the overriding royalty interest (ORRI) owners and record title (RT) owners to be pooled.

14. There are no depth severances in the Bone Spring formation in this acreage.

15. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is

located, and of phone directories and did internet searches to locate the contact information for parties entitled to notification. Mailings for one WI owner (Paradin Inc., Andrew Smith President) and three ORRI owners (C. Eugene Corriher, Janet Lewis and XTO Holdings) were returned as undeliverable. Three WI owners, six ORRI owners and 1 RTO owner are listed by USPS.com as still in-transit; therefore, the locations by mailing cannot yet be confirmed for: Crosswinds Resources LLC (WI), Magnum Hunter Production Inc., C/O Cimarex Energy Co. (WI, contacted), Sieb Resources (WI), Ameripermian Holdings, LLC, Elizabeth L Cheney Irrev Trust Elizabeth L Cheney Trustee, Elizabeth L Cheney Mitchel E Cheney Family Rev Tr Alexander K Cheney TTEE, Estate Of Gwendolyn P Rutledge Alexis A Scott Personal Rep, Liberty Oil & Gas Corporation, MP Titan Flex LP, MSH Family Real Estate Partnership II, LLC, and SDX Resources Inc. Devon published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

16. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

17. The working interest owners being pooled have been contacted regarding the proposed well. If a mutually agreeable JOA is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain

spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

18. **Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well, that were sent to working interest owners. The estimated cost of the well set forth in the AFE is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

19. Devon requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

20. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.

21. Devon requests that it be designated operator of the unit and well.

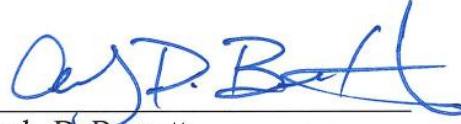
22. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

23. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

24. The foregoing is correct and complete to the best of my knowledge and belief.

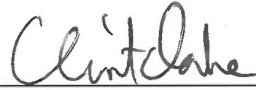
[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT



Andy D. Bennett

Subscribed to and sworn before me this 11th day of August 2022.



Notary Public

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
6137	BURTON FLAT 3-1 FED STATE COM	332H
OGRD No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3196.8'

Surface Location

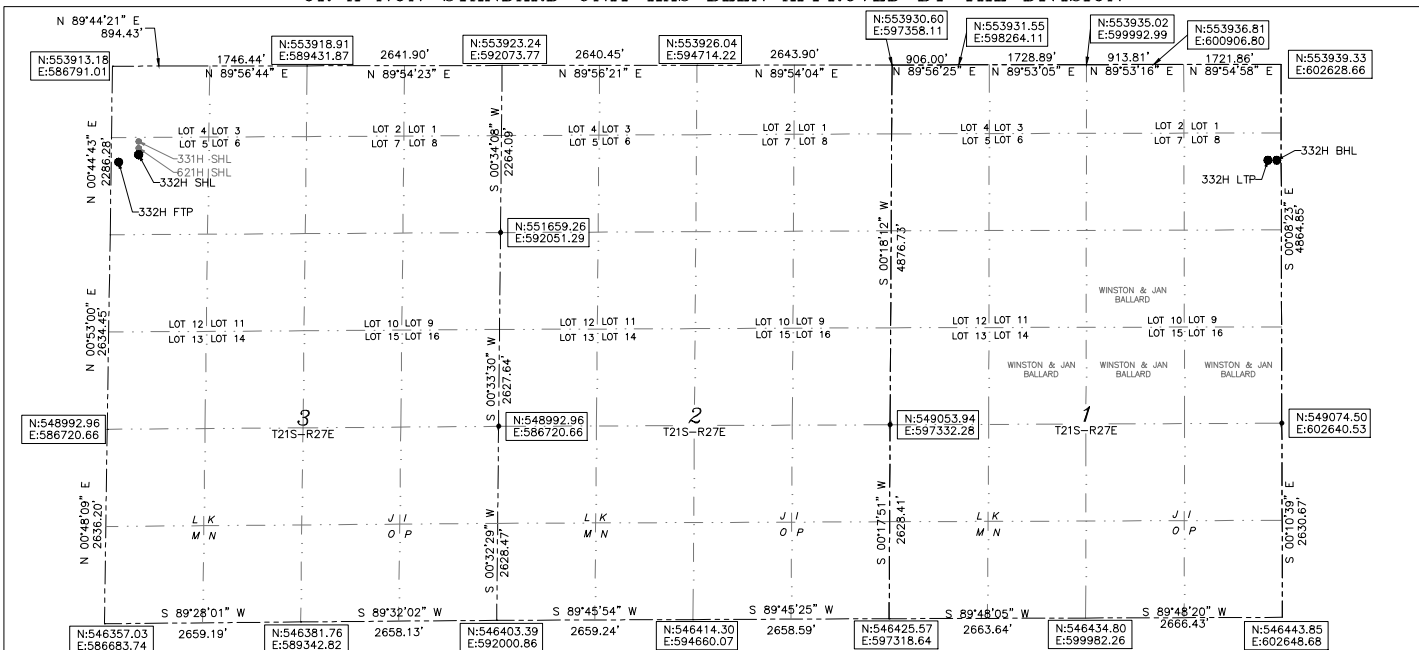
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 5	3	21-S	27-E		1061	NORTH	369	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 8	1	21-S	27-E		1150	NORTH	20	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURTON FLAT
3-1 FED STATE COM 332H
EL:3196.8'
LAT:32.519768
LON:104.184714
N:552854.12
E:587145.91

LAST TAKE POINT
1150' FNL 100' FEL SEC. 1
LAT:32.519520
LON:104.134798
N:552789.19
E:602531.46

FIRST TAKE POINT
1150' FNL 100' FWL SEC. 3
LAT:32.519520
LON:104.185590
N:552763.56
E:586876.07

BOTTOM OF HOLE
LAT:32.519520
LON:104.134539
N:552789.31
E:602611.46

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

EXHIBIT
A-1

OPERATOR CERTIFICATION
I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of optical surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature & Seal of Professional Surveyor
[Signature]
B.L. LAMAN
22404
PROFESSIONAL SURVEYOR
4/16/22
Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BURTON FLAT 3-1 FED STATE COM	Well Number 332H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	3	21-S	27-E	5	1150	NORTH	100	WEST	EDDY
Latitude 32.519520					Longitude 104.185590			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	1	21-S	27-E	8	1150	NORTH	100	EAST	EDDY
Latitude 32.519520					Longitude 104.134539			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Exhibit "A-2"

Lots 1-8 of Sections 1, 2, and 3 of T21S-R27E, Eddy County, New Mexico, Bone Spring Formation

L4	L3	L2	L1	L4	L3	L2	L1	L4	L3	L2	L1
L5	L6	L7	L8	L5	L6	L7	L8	L5	L6	L7	L8
Sec. 3				Sec. 2				Sec. 1			

Tract 1:
USA NMNM-109754

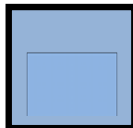
(276.50 acres)



Tract 2:
ST of NM L0-2766
(Lots 1, 2, 3, 4, 7, 8)

ST of NM L0-6523
(Lots 5 & 6)

(274.62 acres)



Tract 3:
USA NMNM-17095
(Lots 1, 2, 7, 8)

USA NMNM-40256
(Lots 3 & 6)

USA NMNM-46275
(Lots 4 & 5)

(272.80 acres)



Burton Flat 3-1 Fed State Com 332H

SHL: Sec. 3-21S-27E; 1,061' FNL & 369' FWL

BHL: Sec. 1-21S-27E; 1,150' FNL & 20' FEL



Exhibit "A-2"
OWNERSHIP BREAKDOWN – Bone Spring formation
Lots 1-8 of Sections 1, 2, and 3 of Township 21 South, Range 27 East of Eddy
County, NM
Burton Flat 3-1 Fed State Com 332H

TRACT 1 OWNERSHIP (encompassing Lots 1-8 of Section 3-T21S-R27E, being 276.50 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	164.677453	19.9870683%	Committed
James L. Hewitt PO Box 54032 Orlando, FL 32854	11.75125	1.426261%	Uncommitted
Crosswinds Resources, LLC PO Box 1960 Chandler, AZ 85244	0.452354	0.0549027%	Uncommitted
Quimex International Inc PO Box 1659 Midland, TX 79702	11.75125	1.426261%	Uncommitted
Ranch 707, LLC 707 E. Quarterhorse Ln. Camp Verde, AZ 86322	1.130885	0.1372567%	Uncommitted
Perdant Energy, LLC PO Box 9626 Phoenix, AZ 85068	0.5654425	0.0686283%	Uncommitted
Paladin Inc. PO Box 5062 Scottsdale, AZ 85261	1.14360625	0.1388006%	Uncommitted
Magic Merlin Energy Investments, LLC PO Box 2309 Bend, OR 97709	0.5654425	0.0686283%	Uncommitted
ABJ Oil Company, Ltd. PO Box 44242 Phoenix, AZ 85064	1.130885	0.1372567%	Uncommitted
Jim Whitehead Oil & Gas, LLC PO Box 44251 Phoenix, AZ 85064	2.26177	0.2745133%	Uncommitted
Mitchel E. Cheney 7670 Woodway Dr., Suite 175 Houston, TX 77063	7.05075	0.8557566%	Uncommitted

Lynn Charuk PO Box 52370 Midland, TX 79710	7.05075	0.8557566%	Uncommitted
Angela Brown Management Trust PO Box 820 Henderson, Texas 75653	23.5025	2.8525221%	Uncommitted
Moon Royalty, LLC PO Box 720070 Oklahoma City, OK	14.1360625	1.7157081%	Committed
J&J Energy, LLC 300 N. Sorrel Court Show Low, AZ 85901	0.452354	0.0549027%	Uncommitted
M Code, LLC 5744 E. Joshua Tree Ln. Paradise Valley, AZ 85253	0.452354	0.0549027%	Uncommitted
RJ Fortune Investments, LLC 9290 E. Thompson Peak Pkwy, Unit 257 Scottsdale, AZ 85255	0.452354	0.0549027%	Uncommitted
BB Management, LLC PO Box 80735 Phoenix, AZ 85060	3.0533895	0.370593%	Uncommitted
BF Energy, LLC 3504 E. Claremont St. Paradise Valley, AZ 85253	0.452354	0.0549027%	Uncommitted
Jeff Phillips 5710 Devlin Pl. Midland, TX 79707	4.7005	0.5705044%	Uncommitted
Thomas Family Ltd. Partnership PO Box 44252 Phoenix, AZ 85064	1.41360625	0.1715708%	Uncommitted
Fred C. Corey 5503 Los Patios Dr. Midland, TX 79707	4.216625	0.511776%	Uncommitted
Herbaly Exploration, LLC 1420 W. Canal Ct., Suite 150 Littleton, CO 80120	14.1360625	1.7157081%	Uncommitted
TRACT 1 TOTAL	276.50	33.5590834%	

TRACT 2 OWNERSHIP (Lots 1-8 of Section 2-T21S-R27E, being 274.62 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	250.2930729	30.3783223%	Committed
Claremont Corporation PO Box 3326 Tulsa, OK 74101	0.104064503	0.0126304%	Uncommitted
Davoil Inc. PO Box 122269 Fort Worth, TX 76121	0.73935668	0.0897365%	Committed
GW Holdings Inc. (dba Great Western Drilling Ltd.) PO Box 1659 Midland, TX 79702	1.341927884	0.1628711%	Committed
Javelina Partners 616 Texas Street Fort Worth, TX 76102	2.775051577	0.3368108%	Committed
Redfern Enterprises Inc. PO Box 2127 Midland, TX 79702	0.973994754	0.1182147%	Uncommitted
Sabinal Energy, LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	15.11587021	1.8346284%	Uncommitted
Sieb Resources PO Box 1107 Richmond, TX 77046	0.501612653	0.0608812%	Uncommitted
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	2.775048831	0.3368105%	Committed
TRACT 2 TOTAL	274.62	33.3309059%	

TRACT 3 OWNERSHIP (Lots 1-8 of Section 1-T21S-R27E, being 272.80 acres)

Owner	Net Acres	Unit WI	Status
MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	95.34	11.571512%	Uncommitted
Chevron USA, Inc. 6301 Deauville Blvd. Midland, TX 79706	40.86	4.959219%	Uncommitted
Magnum Hunter Production, Inc. 600 Marienfeld St., Suite 600 Midland, TX	136.60	16.579280%	Uncommitted
TRACT 3 TOTAL	272.80	33.110011%	

UNIT RECAPITULATION:**Lots 1-8 of Sections 1, 2, and 3 of T21S-R27E; being 823.92 acres**

Devon Energy Production Company, L.P.	50.3652913%	WI
MRC Permian Company	11.571512%	WI
Chevron USA, Inc.	4.959219%	WI
Magnum Hunter Production, Inc.	16.579280%	WI
James L. Hewitt	1.426261%	WI
Crosswinds Resources, LLC	0.0549027%	WI
Quimex International Inc	1.426261%	WI
Ranch 707, LLC	0.1372567%	WI
Perdant Energy, LLC	0.0686283%	WI
Paladin Inc.	0.1388006%	WI
Magic Merlin Energy Investments, LLC	0.0686283%	WI
ABJ Oil Company, Ltd.	0.1372567%	WI
Jim Whitehead Oil & Gas, LLC	0.2745133%	WI
Mitchel E. Cheney	0.8557566%	WI
Lynn Charuk	0.8557566%	WI
Angela Brown Management Trust	2.8525221%	WI
Moon Royalty, LLC	1.7157081%	WI
J&J Energy, LLC	0.0549027%	WI
M Code, LLC	0.0549027%	WI
RJ Fortune Investments, LLC	0.0549027%	WI
BB Management, LLC	0.370593%	WI
BF Energy, LLC	0.0549027%	WI
Jeff Phillips	0.5705044%	WI
Thomas Family Ltd. Partnership	0.1715708%	WI
Fred C. Corey	0.511776%	WI

Claremont Corporation	0.0126304%	WI
Davoil Inc.	0.0897365%	WI
GW Holdings Inc. (dba Great Western Drilling Ltd.)	0.1628711%	WI
Javelina Partners	0.3368108%	WI
Redfern Enterprises Inc.	0.1182147%	WI
Sabinal Energy, LLC	1.8346284%	WI
Sieb Resources	0.0608812%	WI
Zorro Partners, Ltd.	0.3368105%	WI
Herbaly Exploration, LLC	1.7157081%	WI

UNIT TOTAL: 100% WI

Overriding Royalty Owners

ELIZABETH L CHENEY IRREV TRUST ELIZABETH L CHENEY TRUSTEE	PO BOX 570083	HOUSTON	Texas	77257
TAY-MOR ENTERPRISES INC	PO BOX 4723	MIDLAND	Texas	79704
POCO ROYALTY COMPANY	2602 TERRACE AVE	MIDLAND	Texas	79705
GOLDEN ROCK ENERGY PARTNERS LP	5956 SHERRY LANE STE 1221	DALLAS	Texas	75225
ALBERT & ANNA KAHN TRUST c/o MADISON CAPITAL ENERGY INCOME FUND I	402 GAMMON PL STE 200	MADISON	Wisconsin	53719-1059
MAYHILL OIL CORPORATION	PO BOX 5334	MIDLAND	Texas	79704
BNM INC	4032 US HWY 82	MAYHILL	New Mexico	88339
MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE	402 GAMMON PL STE 320	MADISON	Wisconsin	53719
ELIZABETH L CHENEY MITCHEL E CHENEY FAMILY REV TR ALEXANDER K CHENEY TTEE	PO BOX 570083	HOUSTON	Texas	77063
ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE	PO BOX 639	STORY	Wyoming	82842
JOHN W GATES LLC	706 WEST GRAND STREET	ARTESIA	New Mexico	88210
BRITT TROWBRIDGE	2509 23RD AVE SE	ROCHESTER	Minnesota	55904
PENASCO PETROLEUM LLC	PO BOX 2292	ROSWELL	New Mexico	88202-2292
TYLER TROWBRIDGE	9514 CIVIC WAY APT 301	PROSPECT	Kentucky	40059-5100
PATRICIA BOYLE YOUNG	PO BOX 1639	SOLANA BEACH	California	92075-7639
NORBERT M MCCAOW	202 CROSSBOW RD	ARTESIA	New Mexico	88210
BETH TROWBRIDGE CRAIG	5115 KIM LN	CHEYENNE	Wyoming	82009
HUDSON NEW MEXICO MIN TRUST	616 TEXAS ST	FORT WORTH	Texas	76102-4612
ARD OIL LTD	PO BOX 101027	FORT WORTH	Texas	76185
ROBERTA MCCAOW	202 CROSSBOW RD	ARTESIA	New Mexico	88210
TER-MACK LP	124 LARKSPUR LOOP	ALTO	New Mexico	88312
GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE	50000 215TH AVE	PLAINVIEW	Minnesota	55964
ROLLA R HINKLE III	PO BOX 2292	ROSWELL	New Mexico	88202-2292
SUDIE MARIE ADAMS	2351 WET PRONG RD	MULBERRY	Tennessee	37359
WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS	286 LINCOLN HILLS DR	ALTO	New Mexico	88312
ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP	28 SCOTT PL	SANTA FE	New Mexico	87507-4396
COLGATE ROYALTIES LP	300 N MARIENFIELD STE 1000	MIDLAND	Texas	79701
RONALD L MARCUM & SYLVIA G MARCUM	4574 WEEPING WILLOW DR	EL PASO	Texas	79922
CRM 2018 LP	PO BOX 51933	MIDLAND	Texas	79710
WINNIE HELEN HAYES	107 JADE CIRCLE	KNIGHTDALE	North Carolina	27545
CHESAPEAKE EXPLORATION, LLC	6100 N. WESTERN AVE.	OKLAHOMA CITY	OKLAHOMA	73118
KANE RESOURCES, LLC	PO BOX 471096	FORT WORTH	TEXAS	76147
MASON OAKS ENERGY HOLDINGS, LLC	6125 LUTHER LANE, #188	DALLAS	TEXAS	75225
SMP TITAN MINERAL HOLDINGS, LP	4143 MAPLE AVE., SUITE 500	DALLAS	TEXAS	75219
PEGASUS RESOURCES, LLC	PO BOX 123610	FORT WORTH	TEXAS	76121
JANET LEWIS	910 DONNER WAY, #710	SALT LAKE CITY	UTAH	84111
CHEVRON USA, INC.	6301 DEAUVILLE BLVD	MIDLAND	TEXAS	79706
ANNA STOTT	309 BRIDGEBORO RD.	MOORSETOWN	NEW JERSEY	08057
ST. LUKE LUTHERAN CHURCH	2 REV DR. MLK KING DR.	WILLINGBORO	NEW JERSEY	08046
AMERIPERMIAN HOLDINGS, LLC	1733 WOODSTEAD CT	THE WOODLANDS	TEXAS	77380
LIBERTY OIL & GAS CORPORATION	JCT HWY 78 & 979; PO BOX 430	LIVONIA	LOUISIANA	70755
CRM 2018, LP	PO BOX 51933	MIDLAND	TEXAS	79710
C. EUGENE CORRIHER	28875 PERIDO BEACH BLVD-I-1	ORANGE BEACH	ALABAMA	36561
PENNY PIEKARSKI	723 SADDLEWOOD CIRCLE	SHENANDOAH	TEXAS	77381
MELLITA, LLC	509 E. ELLIS	LLANO	TEXAS	78643
G4 RESOURCES, LP	PO BOX 53687	MIDLAND	TEXAS	79710

Record Title Owners (Lessees of Record)

Magnum Hunter Production, Inc.
XTO Holdings, LLC
Devon Energy Production Company, LP
SDX Resources, Inc.



Devon Energy Production Company LP 405 552 8002 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

May 12, 2022

Magnum Hunter Production, Inc.
600 Marienfield St., STE 600
Midland, TX 79701

RE: Well Proposals- Burton Flat 3-1 Fed State Com 332H & 333H
Sections 1, 2, & 3, All in T21S-R27E
Eddy County, New Mexico

To whom it may concern:

Devon Energy Production Company, L.P. (“Devon”), as Operator, proposes to drill and complete the following two (2) wells:

- Burton Flat 3-1 Fed State Com 332H as a horizontal well to an approximate landing TVD of 8,670’, bottom hole TVD’ of 8,825’, and approximate TMD of 24,305’ into the Bone Spring formation at an approximate SHL of 1,061’ FNL and 369’ FWL of Section 3-T21S-R27E and an approximate BHL of 1,150’ FNL and 20’ FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 3-1 Fed State Com 333H as a horizontal well to an approximate landing TVD of 8,770’, bottom hole TVD’ of 8,945’, and approximate TMD of 24,425’ into the Bone Spring formation at an approximate SHL of 2,107’ FNL and 387’ FWL of Section 3-T21S-R27E and an approximate BHL of 2,650’ FNL and 20’ FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement (“JOA”). The JOA will be supplied to those parties interested in participating, upon request.

The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- 100/300% Non-Consenting Penalty
- Overhead rates of \$8,000 DWR/\$800 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.



Page 2

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@dvn.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.



Andy Bennett, CPL
Senior Staff Landman

Magnum Hunter Production, Inc.

_____ **To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 332H

_____ **Not To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 332H

_____ **To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 333H

_____ **Not To Participate** in the proposal of the Burton Flat 3-1 Fed State Com 333H

Agreed to and Accepted this _____ day of _____, 2022.

Magnum Hunter Production, Inc.

By: _____

Title: _____



Authorization for Expenditure

AFE # XX-139994.01

Well Name: BURTON FLAT 3-1 FED STATE COM 332H

AFE Date: 5-12-2022

Cost Center Number: 1094558201

State: NM

Legal Description: 3-21S-27E

County/Parish: EDDY

Revision:

Explanation and Justification:

AFE TO DRILL AND COMPLETE THE BURTON FLAT 3-1 FED STATE COM 332H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	191,427.83	0.00	191,427.83
6060100	DYED LIQUID FUELS	120,573.00	485,482.24	0.00	606,055.24
6060130	GASEOUS FUELS	0.00	100,356.61	0.00	100,356.61
6080100	DISPOSAL - SOLIDS	97,594.00	3,156.85	0.00	100,750.85
6080110	DISP-SALTWATER & OTH	0.00	15,034.23	0.00	15,034.23
6080115	DISP VIA PIPELINE SW	0.00	94,800.00	0.00	94,800.00
6090100	FLUIDS - WATER	16,350.00	785,315.01	0.00	801,665.01
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	22,500.00	59,487.39	0.00	81,987.39
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	67,414.50	0.00	67,414.50
6130170	COMM SVCS - WAN	2,458.00	0.00	0.00	2,458.00
6130360	RTOC - ENGINEERING	0.00	27,385.39	0.00	27,385.39
6130370	RTOC - GEOSTEERING	9,972.00	0.00	0.00	9,972.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	327,819.81	0.00	327,819.81
6160100	MATERIALS & SUPPLIES	464.00	0.00	0.00	464.00
6170100	PULLING&SWABBING SVC	0.00	1,725.00	0.00	1,725.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,659.61	0.00	107,659.61
6190100	TRCKG&HL-SOLID&FLUID	46,374.00	0.00	0.00	46,374.00
6190110	TRUCKING&HAUL OF EQP	64,000.00	46,412.39	0.00	110,412.39
6200130	CONSLT & PROJECT SVC	184,759.00	103,961.17	0.00	288,720.17
6230120	SAFETY SERVICES	30,143.00	0.00	0.00	30,143.00
6300270	SOLIDS CONTROL SRVCS	55,029.00	0.00	0.00	55,029.00
6310120	STIMULATION SERVICES	0.00	1,508,660.44	0.00	1,508,660.44
6310190	PROPPANT PURCHASE	0.00	1,193,270.60	0.00	1,193,270.60
6310200	CASING & TUBULAR SVC	70,600.00	0.00	0.00	70,600.00
6310250	CEMENTING SERVICES	135,000.00	0.00	0.00	135,000.00
6310280	DAYWORK COSTS	522,288.00	0.00	0.00	522,288.00
6310300	DIRECTIONAL SERVICES	167,090.00	0.00	0.00	167,090.00
6310310	DRILL BITS	87,500.00	0.00	0.00	87,500.00
6310330	DRILL&COMP FLUID&SVC	80,530.00	18,245.15	0.00	98,775.15
6310370	MOB & DEMOBILIZATION	212,230.00	0.00	0.00	212,230.00
6310380	OPEN HOLE EVALUATION	15,071.00	0.00	0.00	15,071.00
6310480	TSTNG-WELL, PL & OTH	0.00	146,864.50	0.00	146,864.50
6310600	MISC PUMPING SERVICE	0.00	43,609.06	0.00	43,609.06
6320100	EQPMNT SVC-SRF RNTL	76,521.00	162,283.79	0.00	238,804.79
6320110	EQUIP SVC - DOWNHOLE	102,630.00	35,289.39	0.00	137,919.39
6320160	WELDING SERVICES	2,850.00	0.00	0.00	2,850.00
6320190	WATER TRANSFER	0.00	128,450.18	0.00	128,450.18
6350100	CONSTRUCTION SVC	0.00	183,285.97	0.00	183,285.97
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	7,210.10	0.00	7,210.10

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139994.01
 Well Name: BURTON FLAT 3-1 FED STATE COM 332H AFE Date: 5-12-2022
 Cost Center Number: 1094558201 State: NM
 Legal Description: 3-21S-27E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	24,700.00	0.00	0.00	24,700.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,623.00	48,239.03	0.00	57,862.03
6740340	TAXES OTHER	350.00	27,192.12	0.00	27,542.12
	Total Intangibles	2,228,199.00	5,925,038.36	0.00	8,153,237.36

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	85,048.74	0.00	85,048.74
6120120	MEASUREMENT EQUIP	0.00	35,399.95	0.00	35,399.95
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	2,243.00	0.00	0.00	2,243.00
6300150	SEPARATOR EQUIPMENT	0.00	337,827.01	0.00	337,827.01
6300220	STORAGE VESSEL&TANKS	0.00	66,404.66	0.00	66,404.66
6300230	PUMPS - SURFACE	0.00	14,143.20	0.00	14,143.20
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	91,264.06	0.00	91,264.06
6310460	WELLHEAD EQUIPMENT	42,578.00	93,168.47	0.00	135,746.47
6310530	SURFACE CASING	101,534.00	0.00	0.00	101,534.00
6310540	INTERMEDIATE CASING	214,396.00	0.00	0.00	214,396.00
6310550	PRODUCTION CASING	923,679.00	0.00	0.00	923,679.00
6310580	CASING COMPONENTS	36,061.00	0.00	0.00	36,061.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	242,566.72	0.00	242,566.72
	Total Tangibles	1,340,491.00	1,007,072.81	0.00	2,347,563.81

TOTAL ESTIMATED COST	3,568,690.00	6,932,111.17	0.00	10,500,801.17
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139996.01

Well Name: BURTON FLAT 3-1 FED STATE COM 333H

AFE Date: 5-12-2022

Cost Center Number: 1094557301

State: NM

Legal Description: 3-21S-27E

County/Parish: EDDY

Revision:

Explanation and Justification:

AFE TO DRILL AND COMPLETE THE BURTON FLAT 3-1 FED STATE COM 333H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	191,427.83	0.00	191,427.83
6060100	DYED LIQUID FUELS	103,465.00	485,482.24	0.00	588,947.24
6060130	GASEOUS FUELS	0.00	100,356.61	0.00	100,356.61
6080100	DISPOSAL - SOLIDS	97,594.00	3,156.85	0.00	100,750.85
6080110	DISP-SALTWATER & OTH	0.00	15,034.23	0.00	15,034.23
6080115	DISP VIA PIPELINE SW	0.00	94,800.00	0.00	94,800.00
6090100	FLUIDS - WATER	16,350.00	785,315.01	0.00	801,665.01
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	22,500.00	0.00	0.00	22,500.00
6110130	ROAD&SITE PREP SVC	0.00	59,487.39	0.00	59,487.39
6110160	TIMBER SALVAGE	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	67,414.50	0.00	67,414.50
6130170	COMM SVCS - WAN	2,109.00	0.00	0.00	2,109.00
6130360	RTOC - ENGINEERING	0.00	27,385.39	0.00	27,385.39
6130370	RTOC - GEOSTEERING	9,972.00	0.00	0.00	9,972.00
6140110	ENV-COMPLIANCE&FINES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	327,819.81	0.00	327,819.81
6160100	MATERIALS & SUPPLIES	398.00	0.00	0.00	398.00
6170100	PULLING&SWABBING SVC	0.00	1,725.00	0.00	1,725.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,659.61	0.00	107,659.61
6190100	TRCKG&HL-SOLID&FLUID	39,794.00	0.00	0.00	39,794.00
6190110	TRUCKING&HAUL OF EQP	64,000.00	46,412.39	0.00	110,412.39
6190120	MAIL & COURIER COSTS	2,625.00	0.00	0.00	2,625.00
6200130	CONSLT & PROJECT SVC	156,291.00	103,961.17	0.00	260,252.17
6230120	SAFETY SERVICES	25,866.00	0.00	0.00	25,866.00
6300270	SOLIDS CONTROL SRVCS	48,640.00	0.00	0.00	48,640.00
6310110	STANDBY SERVICES	0.00	1,508,660.44	0.00	1,508,660.44
6310120	STIMULATION SERVICES	20,000.00	30,000.00	0.00	50,000.00
6310200	CASING & TUBULAR SVC	70,600.00	0.00	0.00	70,600.00
6310250	CEMENTING SERVICES	135,000.00	0.00	0.00	135,000.00
6310280	DAYWORK COSTS	448,181.00	0.00	0.00	448,181.00
6310300	DIRECTIONAL SERVICES	167,090.00	0.00	0.00	167,090.00
6310310	DRILL BITS	87,500.00	0.00	0.00	87,500.00
6310320	DRILL BITS SERVICES	0.00	18,245.15	0.00	18,245.15
6310330	DRILL&COMP FLUID&SVC	80,530.00	0.00	0.00	80,530.00
6310370	MOB & DEMOBILIZATION	27,657.00	0.00	0.00	27,657.00
6310380	OPEN HOLE EVALUATION	15,071.00	0.00	0.00	15,071.00
6310450	WELL CONTROL SVC	0.00	93,168.47	0.00	93,168.47
6310600	MISC PUMPING SERVICE	0.00	162,283.79	0.00	162,283.79
6320100	EQP MNT SVC-SRF RNTL	67,197.00	35,289.39	0.00	102,486.39
6320110	EQUIP SVC - DOWNHOLE	91,470.00	0.00	0.00	91,470.00
6320160	WELDING SERVICES	4,850.00	0.00	0.00	4,850.00
6320190	WATER TRANSFER	0.00	18,000.00	0.00	18,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139996.01

Well Name: BURTON FLAT 3-1 FED STATE COM 333H

AFE Date: 5-12-2022

Cost Center Number: 1094557301

State: NM

Legal Description: 3-21S-27E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	183,285.97	0.00	183,285.97
6500160	TRAVEL - OTHER	10,000.00	0.00	0.00	10,000.00
6520110	LEGAL SETTLEMENTS	0.00	7,210.10	0.00	7,210.10
6550110	MISCELLANEOUS SVC	24,700.00	5,000.00	0.00	29,700.00
6580100	INV STRGE&HANDLING	0.00	19,548.38	0.00	19,548.38
6630110	CAPITAL OVERHEAD	8,257.00	28,690.65	0.00	36,947.65
6740340	TAXES OTHER	300.00	0.00	0.00	300.00
	Total Intangibles	1,909,007.00	4,526,820.37	0.00	6,435,827.37

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	85,048.74	0.00	85,048.74
6120120	MEASUREMENT EQUIP	0.00	35,399.95	0.00	35,399.95
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	2,243.00	0.00	0.00	2,243.00
6300150	SEPARATOR EQUIPMENT	0.00	337,827.01	0.00	337,827.01
6300220	STORAGE VESSEL&TANKS	0.00	66,404.66	0.00	66,404.66
6300230	PUMPS - SURFACE	0.00	14,143.20	0.00	14,143.20
6310160	OCTG CASING	0.00	1,193,270.60	0.00	1,193,270.60
6310410	SUCKER RODS	0.00	91,264.06	0.00	91,264.06
6310460	WELLHEAD EQUIPMENT	42,578.00	146,864.50	0.00	189,442.50
6310530	SURFACE CASING	101,534.00	0.00	0.00	101,534.00
6310540	INTERMEDIATE CASING	214,396.00	0.00	0.00	214,396.00
6310550	PRODUCTION CASING	923,679.00	0.00	0.00	923,679.00
6310580	CASING COMPONENTS	36,061.00	43,609.06	0.00	79,670.06
6320180	EQUIPMENT OTHER	0.00	128,450.18	0.00	128,450.18
6330100	PIPE, FIT, FLANG, CPLNG	0.00	224,566.72	0.00	224,566.72
6710130	NON-OP - TANGIBLE	0.00	27,192.12	0.00	27,192.12
	Total Tangibles	1,320,491.00	2,405,290.80	0.00	3,725,781.80

TOTAL ESTIMATED COST	3,229,498.00	6,932,111.17	0.00	10,161,609.17
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Exhibit A-4: Chronology of Contacts

All WI owners received the Well Proposals in May 2022

Owner	Timeline of Contacts/Discussion
Chevron USA, Inc.	Chevron's first email to me in mid-May 2022 after receiving the Well Proposals/AFE's; Chevron requested ownership details in late-May 2022, which I provided in a response on 5/31/2022; Chevron kept in contact with me throughout June and requested Devon's JOA form, which was provided to them on 6/30/2022; throughout July and August, Devon and Chevron have been in negotiations on edits/amendments to the JOA form, and we are still working towards finalizing a mutually agreeable JOA form that both parties can accept. Devon and Chevron mutually agreed on 8/9/2022 to continue negotiating the JOA, even after the Pooling Hearing Date, in hopes of coming to a final JOA form at some point in the near future.
Moon Royalty, LLC	Devon and Moon are committed to a JOA form that has written approval from both parties
Javelina Partners	Devon and Javelina are committed to a JOA form that has written approval from both parties
Zorro Partners, LTD	Devon and Zorro are committed to a JOA form that has written approval from both parties
Cheney Energy Partners, LLC	Devon and Zorro are committed to a JOA form that has written approval from both parties
Magnum Hunter Production, Inc.	Devon and Magnum Hunter began conversations in mid-May 2022 regarding Magnum's WI ownership, the timing of the spud/completion dates, etc. On 5/31/2022, I asked if they would be interested in signing Devon's JOA form, and on 6/6/2022, I provided a copy of the JOA. To date, we have continued to have discussions around Devon's drilling plans, but there has been no feedback/comments from Magnum related to Devon's JOA form. Devon and Magnum spoke on 7/21/2022, and mutually agreed to continue the Cases from the original docket date of 8/4/2022, to the new date of 8/18/2022, so that Magnum could continue to evaluate their options. Since that time, I have received no additional comments/requests/changes from Magnum to the JOA form.
GW Holdings, Inc. (Great Western Drilling Ltd)	Devon and GW Holdings are committed to a JOA form that has written approval from both parties
Davoil Inc.	Davoil has commented that they are committed to a JOA, as long as GW Holdings, Inc. is also committed (see comment directly above related to GW Holdings)
MRC Permian Company	Devon and MRC have been in discussions related to MRC's ownership in these Cases dating back to before the well proposals were mailed out in mid-May 2022. To date, there has been no commitment that MRC wants to enter into a JOA.
Sabinal Energy, LLC	Devon and Sabinal have been in discussions regarding entering into the Devon JOA form; as of 8/8/2022 email correspondence with Sabinal, they were discussing as a team and would get back to me very soon regarding whether they wanted to commit to a JOA or not. Devon is open to JOA, but needs final feedback from Sabinal.
*Additional Owners	*The other owners in these Cases have been largely non-responsive, likely due to the very small nature of their ownership.

**EXHIBIT
A-4**

TAB 3

Case No. 22960

Exhibit B: Affidavit of Joseph Dixon, Geologist
Exhibit B-1: Structure Map
Exhibit B-2: Gross Isochore
Exhibit B-3: Stratigraphic Cross Section
Exhibit B-4: Gun Barrel View
Exhibit B-5: Trajectory Cross-section

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case Nos. 22959, 22960

AFFIDAVIT OF JOSEPH DIXON

Joseph Dixon, of lawful age and being first duly sworn, declares as follows:

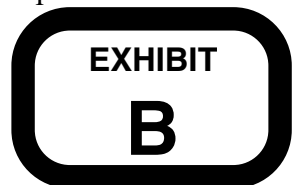
1. My name is Joseph Dixon, and I am employed by Devon Energy Production Company, L.P. (“Devon”) as a petroleum geologist.

2. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert witness in petroleum geology. I hold a Bachelor’s degree in Geology from Purdue University and a Master’s degree in Geology from Oklahoma State University. I have been employed as a petroleum geologist with Devon since June 2013.

3. I am familiar with the applications filed by Devon in these consolidated cases, and I have conducted a geologic study of the Bone Spring and Wolfcamp formations underlying the subject area.

4. The initial targets for Devon’s proposed Burton Flat 3-1 wells in the sections of 3, 2 and 1 of 21S-27E are Third Bone Spring Sandstone interval of the Bone Spring formation, and the Wolfcamp XY Sands, A and B intervals of the Wolfcamp formation.

5. **Devon Exhibit B-1** is structure map at the top of the Wolfcamp Formation, with subsea depths marked by contour intervals every 50 feet. I have outlined the proposed spacing units and identified the orientation of the initial wellbores. This exhibit shows that the top of the



Wolfcamp formation is gently dipping to the east in this area. I do not observe any faulting, pinch outs, or other geologic impediments to developing the targeted Bone Spring or Wolfcamp intervals with horizontal wells.

6. **Devon Exhibit B-2** is a gross isochore thickness map for the 3rd Bone Spring Sandstone member of the Bone Spring Formation with 20' contour interval. This exhibit shows that the reservoir interval targeted by Devon's development plan is of consistent thickness across the proposed unit.

7. **Devon Exhibit B-3** is a cross section for the Bone Spring and Wolfcamp formations using the representative wells depicted on Exhibit B-2. Each well log contains gamma ray, resistivity, and porosity logs. The target interval for the initial wells are depicted on the exhibit. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing units.

8. **Devon Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectory.

9. In my opinion, the West-East orientation of the proposed wells is the preferred orientation for horizontal well development in the targeted intervals in this area. The preferred well orientation in this area is West-East so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress. This lay down orientation will efficiently and effectively develop the subject acreage.

10. In my opinion, the granting of Devon's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Devon Exhibits B-1 to B-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.



JOSEPH DIXON

STATE OF OKLAHOMA)
)
COUNTY OF Oklahoma)

SUBSCRIBED and SWORN to before me this 1st day of August
2022 by Joseph Dixon.



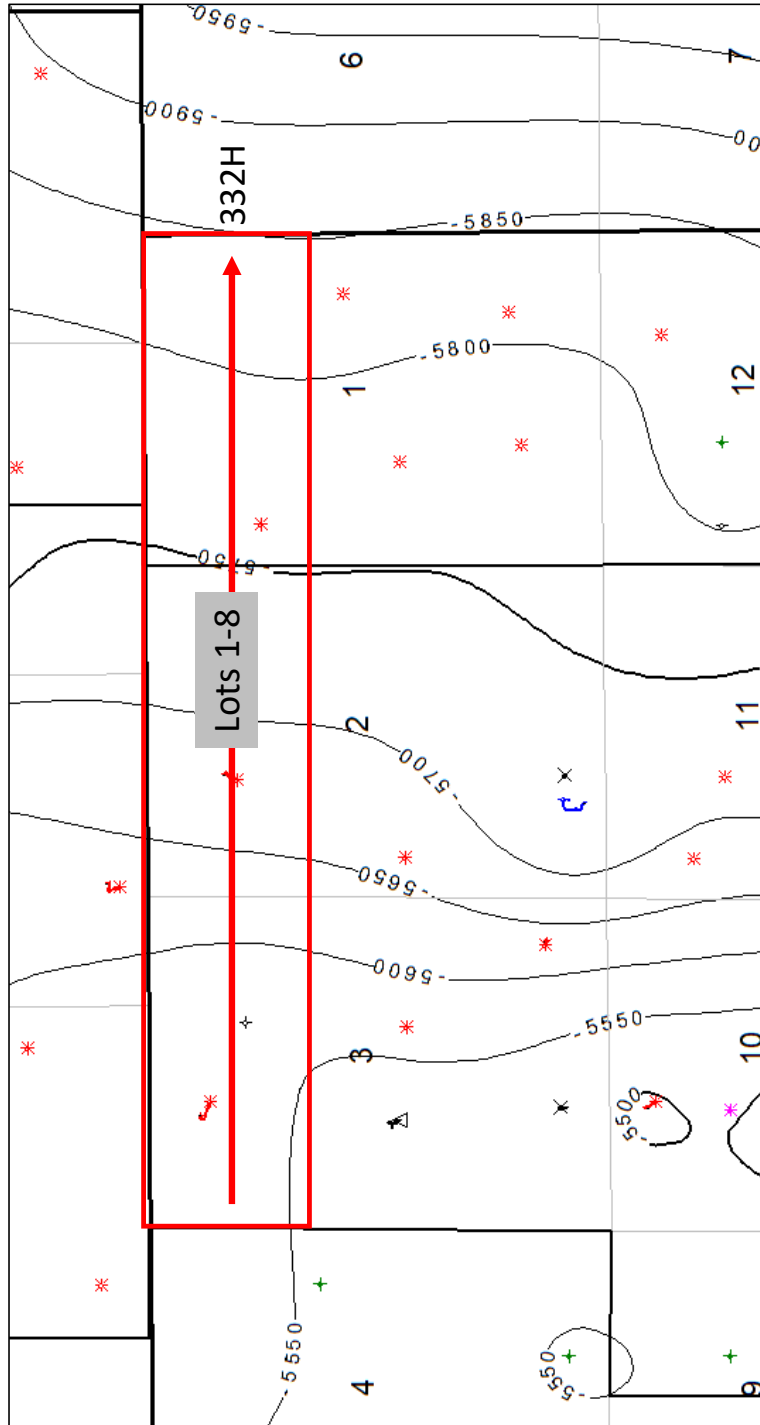


NOTARY PUBLIC

My Commission Expires:

5/7/23

Exhibit B-1



Top of Wolfcamp Formation
Structure Map

Contour Interval = 50'

North

Exhibit B-1 is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the base of the target interval for the proposed well.

**EXHIBIT
B-1**

Exhibit B-2

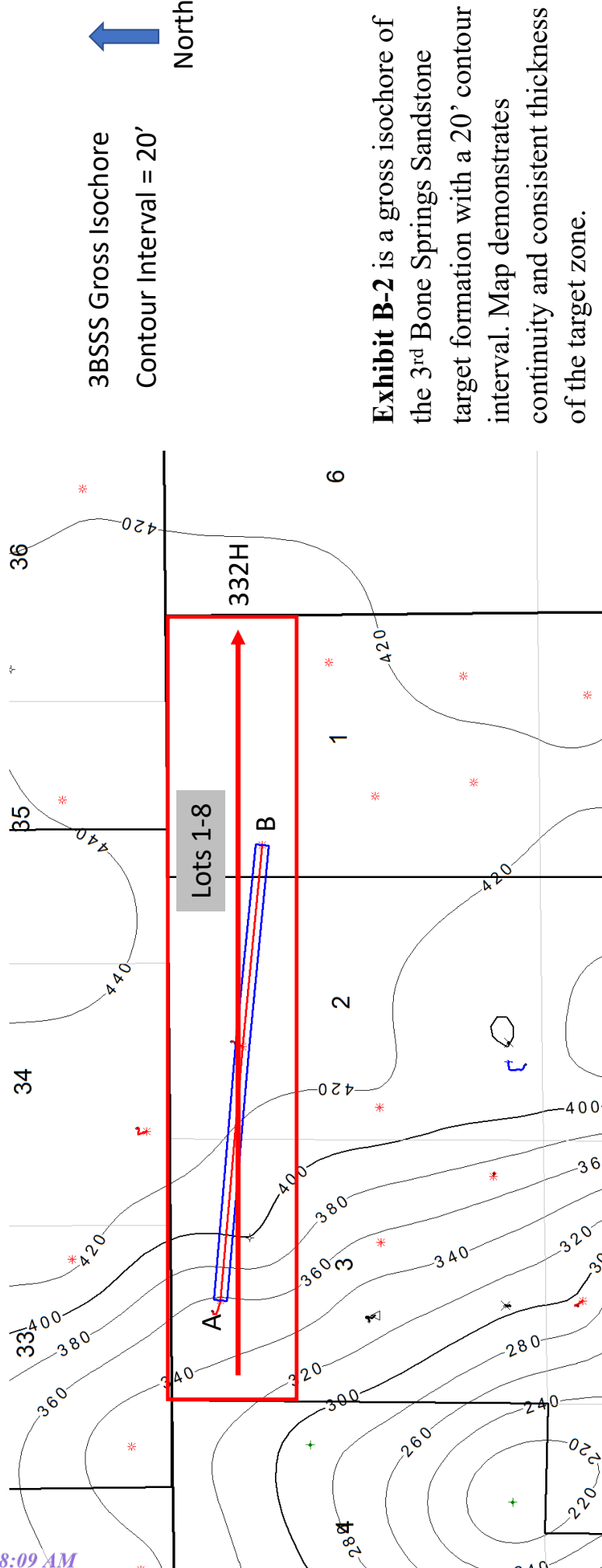


Exhibit B-2 is a gross isochore of the 3rd Bone Springs Sandstone target formation with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.



Exhibit B-3

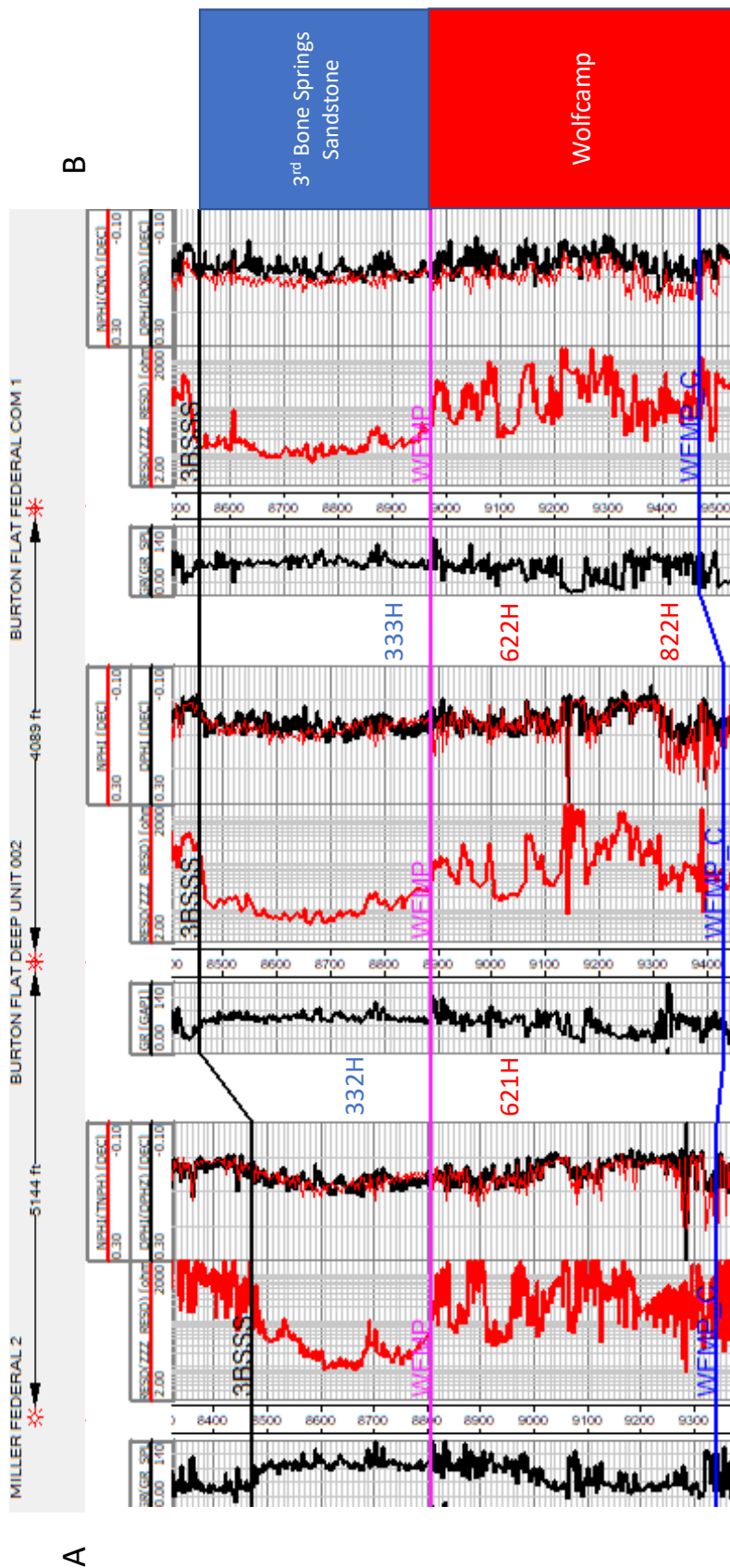


Exhibit B-3 Cross-section A to B. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well number.

EXHIBIT
B-3

Exhibit B-4

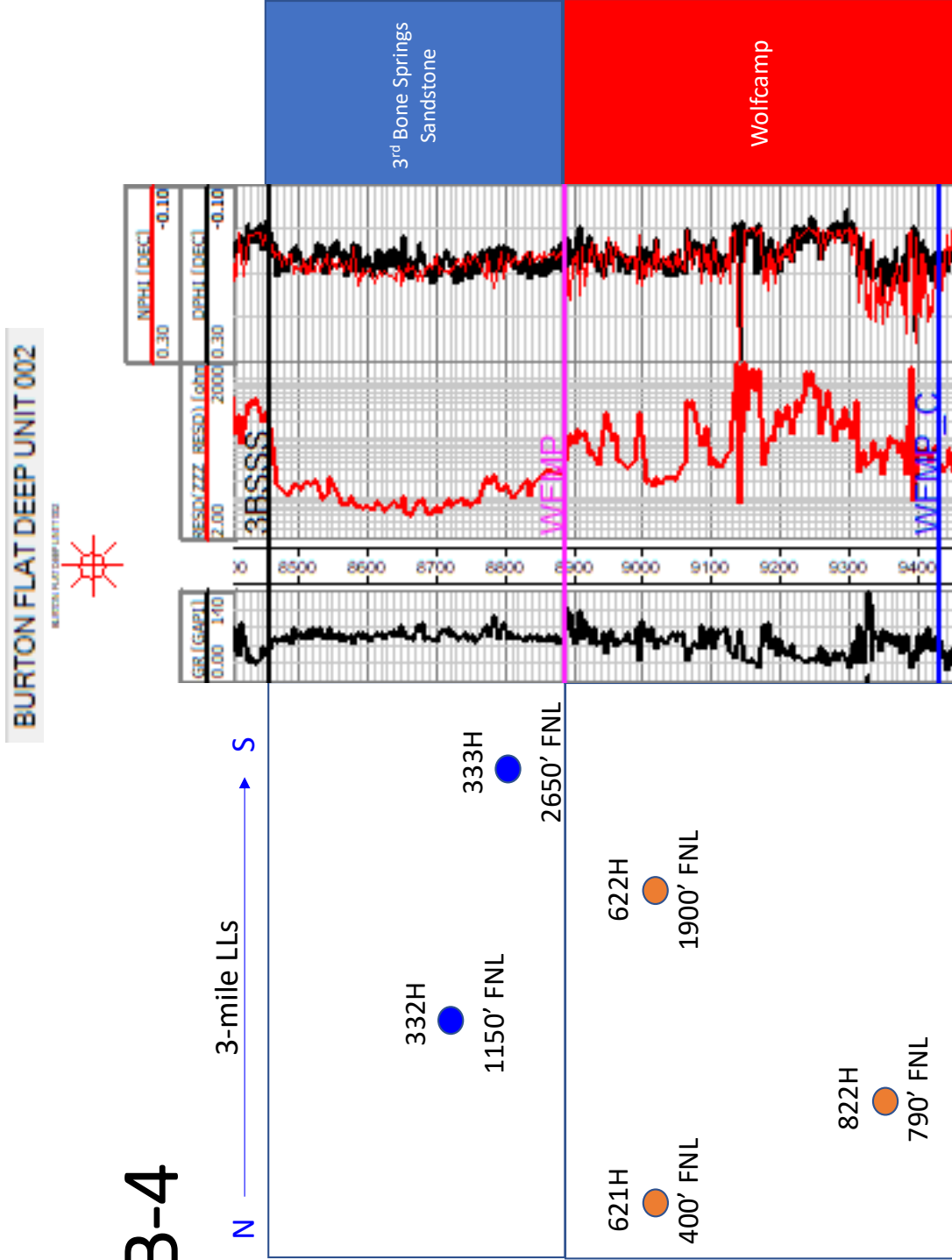


Exhibit B-5 is a gun barrel representation of the wells.



Exhibit B-5

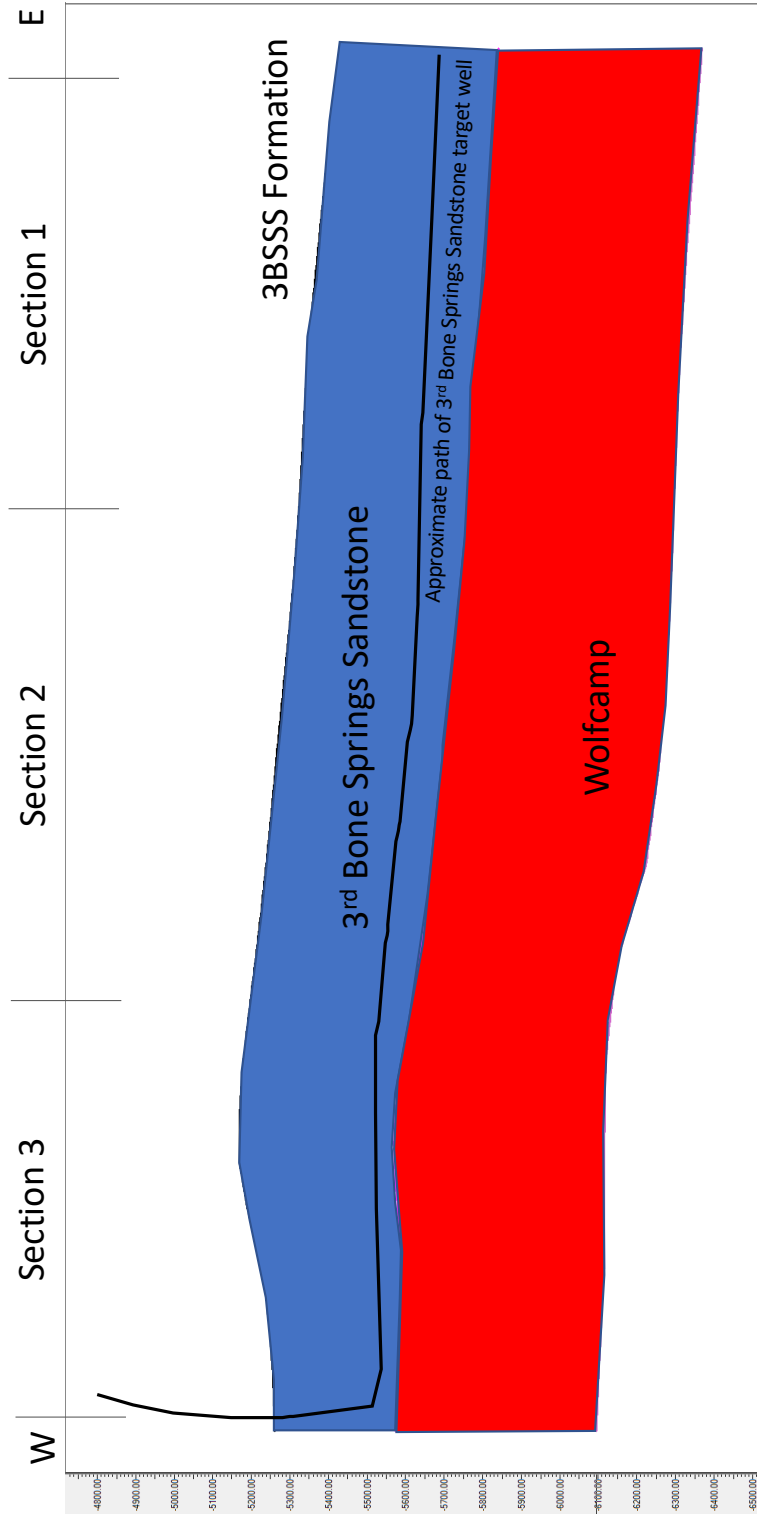


Exhibit B-6 is a cross section with approximate well trajectory.



TAB 4

Case Nos. 22958, 22959, 22960

Exhibit C: Affidavit of Notice, Darin C. Savage
Exhibit C-1: Notice Letters (WI & ORRI & RTO)
Exhibit C-2: Mailing List
Exhibit C-3: Affidavits of Publication

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 22958, 22959, & 22960

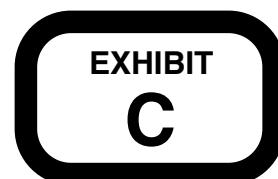
AFFIDAVIT OF NOTICE

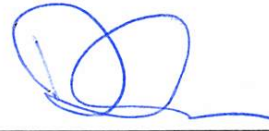
STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. (“Devon”), the Applicant herein, being first duly sworn, upon oath, states the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on July 14, 2022, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2. Notice was also timely served by publication in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, on July 20, 2022, as reflected in the Affidavits of Publication attached hereto as Exhibit C-3.

2. It is my understanding that Devon has made a diligent effort to find the names and addresses for the interest owners entitled to receive notice of the application and case herein.





Darin C. Savage

SUBSCRIBED AND SWORN to before me this 16th day of August, 2022, by Darin C. Savage.



Marsha Dalton Couch
Notary Public

My Commission Expires:

2/10/2026

STATE OF NEW MEXICO NOTARY PUBLIC MARSHA DALTON COUCH COMMISSION #1077509 COMMISSION EXPIRES 02/10/2026



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
Nebraska	Wyoming
Montana	California
Oklahoma	North Dakota

July 14, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for a horizontal spacing unit and compulsory pooling, Eddy County, New Mexico
Burton Flat 3-1 Fed State Com 332H Well (Case No. 22960)
Burton Flat 3-1 Fed State Com 333H Well (Case No. 22959)
Burton Flat 3-1 Fed State Com 621H Well (Case No. 22958)
Burton Flat 3-1 Fed State Com 622H Well (Case No. 22958)
Burton Flat 3-1 Fed State Com 822H Well (Case No. 22958)

Case Nos. 22960, 22959, & 22958:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”) has filed the enclosed applications, Case Nos. 22960, 22959 and 22958, with the New Mexico Oil Conservation Division (“Division”) for the compulsory pooling of units in the Bone Spring and Wolfcamp formations.

In Case No. 22960, Devon seeks to pool the Bone Spring formation underlying Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, a standard unit encompassing 823.92 acres, more or less, dedicated to the above-referenced 332H Well.

In Case No. 22959, Devon seeks to pool the Bone Spring formation underlying Lots 9 through 16 (equivalent to the S/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, a standard unit encompassing 960 acres, more or less, dedicated to the above-referenced 333H Well.

In Case No. 22958, Devon seeks to pool the Wolfcamp formation underlying Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, a standard unit encompassing 960 acres, more or less, dedicated to the above-referenced 822H Well.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901



encompassing 823.92 acres, more or less, dedicated to the above-referenced 621H, 622H, and 822H Wells.

These Case Nos. 22960, 22959, and 22958 are presented to the Division as Devon's preferred horizontal spacing units. Sections 1, 2 and 3 represent unusually large correction sections with 16 Lots in the N/2 of each section. There may be an unresolved question under the Rules about what constitutes a standard horizontal spacing unit in the N/2 of such correction sections, and Devon has filed alternate applications for the possibility that the Division may view the spacing differently than that proposed in these applications. You should receive a similar notice, enclosed, of the alternate applications.

A hearing has been requested before a Division Examiner on August 4, 2022, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy D. Bennett at (405) 552-8002 or at andy.bennett@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production Company,
L.P.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
Nebraska	Wyoming
Montana	California
Oklahoma	North Dakota

July 14, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for a horizontal spacing unit and compulsory pooling, Eddy County, New Mexico
Burton Flat 3-1 Fed State Com 332H Well (Case No. 22960)
Burton Flat 3-1 Fed State Com 333H Well (Case No. 22959)
Burton Flat 3-1 Fed State Com 621H Well (Case No. 22958)
Burton Flat 3-1 Fed State Com 622H Well (Case No. 22958)
Burton Flat 3-1 Fed State Com 822H Well (Case No. 22958)

Case Nos. 22960, 22959, & 22958:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”) has filed the enclosed applications, Case Nos. 22960, 22959 and 22958, with the New Mexico Oil Conservation Division (“Division”) for the compulsory pooling of units in the Bone Spring and Wolfcamp formations.

In Case No. 22960, Devon seeks to pool the Bone Spring formation underlying Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, a standard unit encompassing 823.92 acres, more or less, dedicated to the above-referenced 332H Well.

In Case No. 22959, Devon seeks to pool the Bone Spring formation underlying Lots 9 through 16 (equivalent to the S/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, a standard unit encompassing 960 acres, more or less, dedicated to the above-referenced 333H Well.

In Case No. 22958, Devon seeks to pool the Wolfcamp formation underlying Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, a standard unit

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

encompassing 823.92 acres, more or less, dedicated to the above-referenced 621H, 622H, and 822H Wells.

These Case Nos. 22960, 22959, and 22958 are presented to the Division as Devon's preferred horizontal spacing units. Sections 1, 2 and 3 represent unusually large correction sections with 16 Lots in the N/2 of each section. There may be an unresolved question under the Rules about what constitutes a standard horizontal spacing unit in the N/2 of such correction sections, and Devon has filed alternate applications for the possibility that the Division may view the spacing differently than that proposed in these applications. You should receive a similar notice, enclosed, of the alternate applications.

A hearing has been requested before a Division Examiner on August 4, 2022, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy D. Bennett at (405) 552-8002 or at andy.bennett@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production Company,
L.P.



ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
Nebraska	Wyoming
Montana	California
Oklahoma	North Dakota

July 14, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for a horizontal spacing unit and compulsory pooling, Eddy County, New Mexico
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Burton Flat 3-1 Fed State Com 621H Well (Case No. 22958)
Burton Flat 3-1 Fed State Com 622H Well (Case No. 22958)
Burton Flat 3-1 Fed State Com 822H Well (Case No. 22958)

Case Nos. 22960, 22959, & 22958:

Dear Interest Owners:

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In Case No. 22960, Devon seeks to pool the Bone Spring formation underlying Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, a standard unit encompassing 823.92 acres, more or less, dedicated to the above-referenced 332H Well.

In Case No. 22959, Devon seeks to pool the Bone Spring formation underlying Lots 9 through 16 (equivalent to the S/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, a standard unit encompassing 960 acres, more or less, dedicated to the above-referenced 333H Well.

In Case No. 22958, Devon seeks to pool the Wolfcamp formation underlying Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, a standard unit

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214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

encompassing 823.92 acres, more or less, dedicated to the above-referenced 621H, 622H, and 822H Wells.

These Case Nos. 22960, 22959, and 22958 are presented to the Division as Devon's preferred horizontal spacing units. Sections 1, 2 and 3 represent unusually large correction sections with 16 Lots in the N/2 of each section. There may be an unresolved question under the Rules about what constitutes a standard horizontal spacing unit in the N/2 of such correction sections, and Devon has filed alternate applications for the possibility that the Division may view the spacing differently than that proposed in these applications. You should receive a similar notice, enclosed, of the alternate applications.

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You are being notified as an owner of Record Title, not a Working Interest owner with operating rights, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

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Sincerely,



Darin C. Savage

Attorney for Devon Energy Production Company,
L.P.

Table with columns: Ownership Type, Name, Street, City, State, Postal Code, Certified Mail No., Status, Date Delivered, Green Card Returned?. Contains multiple rows of ownership data across various states like Arizona, Texas, Oklahoma, etc.

EXHIBIT C-2

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MAGIC MERLIN ENERGY
 INVESTMENTS LLC
 PO BOX 2309
 BEND, OR 97709



9590 9402 7352 2028 3916 79

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9014

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Handwritten Signature]* Agent
 Addressee

B. Received by (Printed Name)

[Handwritten Name]

C. Date of Delivery

[Handwritten Date]

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
 Mail Restricted Delivery
 (over \$300)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

TER-MACK LP
124 LARKSPUR LOOP
ALTO, NM 88312



9590 9402 7352 2028 3912 28

2. Article Number (Transfer from service label)

7022 0410 0001 8377 9988

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

R K. Collins

C. Date of Delivery

7/16/2022

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery
- Registered Mail Restricted Delivery (500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MAYHILL OIL CORPORATION
 PO BOX 5334
 MIDLAND, TX 79704



9590 9402 7352 2028 3914 19

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8758

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Stephanie Hunt*

- Agent
- Addressee

B. Received by (Printed Name)

Stephanie Hunt

C. Date of Delivery

8/16/2022

D. Is delivery address different from item 1?
If YES, enter delivery address below:

- Yes
- No



3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

mail
mail Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

TAY-MOR ENTERPRISES INC
 PO BOX 4723
 MIDLAND, TX 79704



9590 9402 7352 2028 3912 35

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8574

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Stephanie Hunt* Agent
 Addressee

B. Received by (Printed Name)

Stephanie Hunt

C. Date of Delivery

8/16/2022

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail
- Registered Mail Restricted Delivery (\$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

POCO ROYALTY COMPANY
 2602 TERRACE AVE
 MIDLAND, TX 79705



9590 9402 7352 2028 3913 27

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8666

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

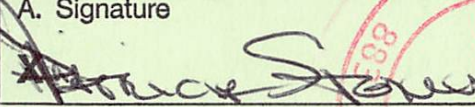
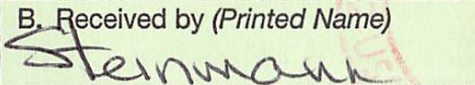


D. Is delivery address different from item 1?
If YES, enter delivery address below:

- Yes
- No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery
(0)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature </p> <p>B. Received by (Printed Name) </p> <p>C. Date of Delivery </p>												
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p>WILLIAM STEINMANN JR & PATRICIA STEINMANN, JT 286 LINCOLN HILLS DR ALTO, NM 88312</p> </div>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>												
 <p>9590 9402 7352 2028 3912 04</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery												
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™												
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<input type="checkbox"/> Collect on Delivery Restricted Delivery													
<p>2. Article Number (Transfer from service label)</p> <p>7022 0410 0001 8377 9964</p>	<p><input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>												
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>													

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

PENASCO PETROLEUM LLC
 PO BOX 2292
 ROSWELL, NM 88202-2292



9590 9402 7352 2028 3913 41

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8680

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

ROLYA R. HINKLE

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail Restricted Delivery 0)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ROLLA R HINKLE III
 PO BOX 2292
 ROSWELL, NM 88202-2292



9590 9402 7352 2028 3913 03

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8642

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

ROLLA R. HINKLE III

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BNM INC
 4032 US HWY 82
 MAYHILL, NM 88339



9590 9402 7352 2028 3916 00

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8949

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Lynette Nelson*

- Agent
- Addressee

B. Received by (Printed Name)

Lynette Nelson

C. Date of Delivery

7/18/22

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail
- Registered Mail Restricted Delivery (\$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

STATE OF NM COMMISSION OF
PUBLIC LANDS
PO BOX 1148
SANTA FE, NM 87504-1148



9590 9402 7329 2028 4929 10

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9380

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

- Agent
- Addressee

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- red Mail
- red Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY													
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Patricia Ince</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p>													
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p>ST. LUKE LUTHERAN CHURCH 2 REV. DR. ML KING DR. WILLINGBORO, NJ 08046</p> </div>  <p>9590 9402 7352 2028 3912 66</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; opacity: 0.5;">  </div>													
<p>2. Article Number (Transfer from service label)</p> <p>7022 0410 0001 5226 8604</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table> <p>Mail Restricted Delivery (over \$500)</p>		<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®													
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™													
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery													
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™													
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery													
<input type="checkbox"/> Collect on Delivery Restricted Delivery														
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>												

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ST. LUKE LUTHERAN CHURCH
 PO BOX 2008
 WILLINGBORO, NJ 08046



9590 9402 7352 2028 3912 59

2 Article Number (Transfer from service label)

7022 0410 0001 5226 8598

A. Signature

X

Patricia Lewis

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No



WILLINGBORO, NJ 08046
 JUL 2022
 U.S.P.S.

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Registered Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MADISON CAPITAL ENERGY
 ATTN BEN CLAVETTE
 402 GAMMON PL STE 320
 MADISON, WI 53719



9590 9402 7352 2028 3914 33

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8765

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Mad Cap

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

7-19-22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BUREAU OF LAND MANAGEMENT
 620 E GREENE ST.
 CARLSBAD, NM 88220



9590 9402 7329 2028 4929 03

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9366

COMPLETE THIS SECTION ON DELIVERY

A. Signature

CA Williams

- Agent
- Addressee

B. Received by (Printed Name)

CA WILLIAMS

C. Date of Delivery

7/19/22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

red Mail
red Mail Restricted Delivery
(over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

GENE EDWARD TROWBRIDGE III
 AKA TREY TROWBRIDGE
 50000 215TH AVE
 PLAINVIEW, MN 55964



9590 9402 7352 2028 3915 01

2 Article Number (Transfer from service label)

7022 0410 0001 5226 8840

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Gene Trowbridge* Agent Address see reverse

B. Received by (Printed Name)

Gene Trowbridge

C. Date of Delivery

7-19-22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BF ENERGY C/O RANDAL BUNESS
 3504 E CLAREMONT ST
 PARADISE VALLEY, AZ 85253



9590 9402 7329 2028 4927 05

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9168

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Handwritten Signature]*

- Agent
- Addressee

B. Received by (Printed Name)

[Handwritten Name]

C. Date of Delivery

[Handwritten Date]

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Mail
- Mail Restricted Delivery (00)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

SUDIE MARIE ADAMS
 2351 WET PRONG RD
 MULBERRY, TN 37359



9590 9402 7352 2028 3912 42

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8581

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Sudie Adams*

- Agent
- Addressee

B. Received by (Printed Name)

Sudie Adams

C. Date of Delivery

7/20/24

D. Is delivery address different from item 1?

- Yes
- No

If YES, enter delivery address below:

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail
- Registered Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

PERDANT ENERGY LLC
 PO BOX 9626
 PHOENIX, AZ 85068



9590 9402 7329 2028 4928 04

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9250

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

STEVE BULL

C. Date of Delivery

- D. Is delivery address different from item 1? Yes
- If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail
- Registered Mail Restricted Delivery (\$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CHESAPEAKE EXPLORATION LLC
 6100 N. WESTERN AVE.
 OKC, OK 73118



9590 9402 7352 2028 3915 70

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8918

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

RECEIVED
 JUL 19 2022
 MAILROOM 9

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery
- Insured Mail (over \$500)
- Insured Mail Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MOON ROYALTY LLC
 PO BOX 720070
 OK CITY, OK 73172



9590 9402 7329 2028 4927 74

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9236

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X 

- Agent
- Addressee

B. Received by (Printed Name)

JOHN H SURBA

C. Date of Delivery

7/19/22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Registered Mail
Registered Mail Restricted Delivery
(\$500)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

PENNY PIEKARSKI
 723 SADDLEWOOD CIRCLE
 SHENANDOAH, TX 77381



9590 9402 7352 2028 3913 34

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8673

A. Signature

Penny Piekarski Agent Addressee

B. Received by (Printed Name)

Penny Piekarski

C. Date of Delivery

7-18-22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

J & J ENERGY LLC
300 N SORREL CT
SHOW LOW, AZ 85901



9590 9402 7329 2028 4926 20

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9083

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X J Santos C19

- Agent
- Addressee

B. Received by (Printed Name)

DS R79 C19

C. Date of Delivery

07-18

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ZORRO PARTNERS LTD
 616 TEXAS ST
 FT WORTH, TX 76102-4612



9590 9402 7329 2028 4928 97

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9359

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *D. Nobles*

- Agent
- Addressee

B. Received by (Printed Name)

D. Nobles

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

1 Mail
 1 Mail Restricted Delivery
 500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CHEVRON USA INC.
 6001 BOLLINGER CANYON RD
 #G1264
 SAN RAMON, CA 94583



9590 9402 7352 2028 3915 63

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8901

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Handwritten Signature]*

- Agent
- Addressee

B. Received by (Printed Name)

[Handwritten Name]

C. Date of Delivery

[Handwritten Date]

D. Is delivery address different from item 1? If YES, enter delivery address below:

- Yes
- No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ANGELA BROWN MGMT TRUST
 CITIZENS NATL BANK AGENT
 PO BOX 820
 HENDERSON, TX 75653



9590 9402 7329 2028 4927 36

2 Article Number (Transfer from service label)

7022 0410 0001 5226 9199

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Handwritten Signature]*

- Agent
- Addressee

B. Received by (Printed Name)

EMIRZA

C. Date of Delivery

7-19-22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

1 Mail
1 Mail Restricted Delivery (500)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Signature
 X *Mystie Killion* Agent
 Addressee

B. Received by (Printed Name) *Mystie Killion* C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

1. Article Addressed to:

HUDSON, NM MIN TRUST
 616 TEXAS ST
 FORT WORTH, TX 76102-4612



9590 9402 7352 2028 3914 88

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8826

3. Service Type
- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | |
- Mail Restricted Delivery (00)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

GOLDEN ROCK ENERGY
 PARTNERS LP
 5956 SHERRY LANE STE 1221
 DALLAS, TX 75225



9590 9402 7352 2028 3914 95

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8833

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Handwritten Signature]* Agent
 Addressee

B. Received by (Printed Name)

Lexi Cardona

C. Date of Delivery

7/19/22

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery
- Mail Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

DAVOIL INC
PO BOX 122269
FORT WORTH, TX 76121-2269



9590 9402 7329 2028 4926 68

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9120

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Rebecca Byr*

- Agent
- Addressee

B. Received by (Printed Name)

Rebecca Byr

C. Date of Delivery

7-19-22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery
(over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COLGATE ROYALTIES LP 300 N
 MARIENFIELD STE 1000
 MIDLAND, TX 79701



9590 9402 7352 2028 3915 56

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8895

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Handwritten Signature]

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

7-20

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

Colgate Energy

JUL 19 2022

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery
(00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JAVELINA PARTNERS
 616 TEXAS ST
 FT WORTH, TX 76102-4612



9590 9402 7329 2028 4926 06

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9069

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Suzanne Boy*

- Agent
- Addressee

B. Received by (Printed Name)

Suzanne Boy

C. Date of Delivery

7/18/22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

XTO HOLDINGS C/O XTO ENERGY
 22777 SPRINGWOODS VILLAGE
 PARKWAY SPRING, TX 77389



9590 9402 7329 2028 4928 80

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9342

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *W Holland*

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

7-19-22

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail
- Registered Mail Restricted Delivery (\$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

PATRICIA BOYLE YOUNG
 PO BOX 1639
 SOLANA BEACH, CA 92075-7639



9590 9402 7352 2028 3913 65

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8703

COMPLETE THIS SECTION ON DELIVERY

A. Signature

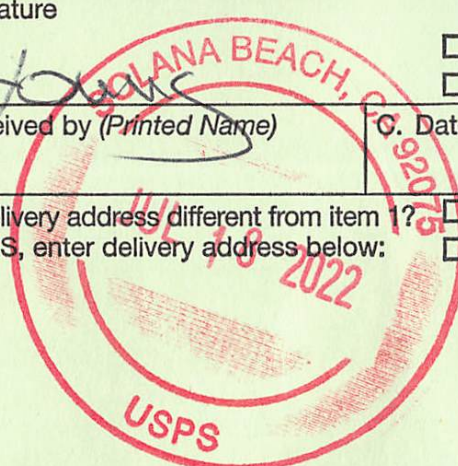
X *[Handwritten Signature]*

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No



3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Registered Mail Restricted Delivery (500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JOHN W GATES LLC
 706 WEST GRAND STREET
 ARTESIA, NM 88210



9590 9402 7352 2028 3914 64

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8802

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Margaret J. Gates

- Agent
- Addressee

B. Received by (Printed Name)

MARGARET J. GATES

C. Date of Delivery

7/18/22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery
- Priority Mail Express®

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NORBERT M MCCA
 202 CROSSBOW RD
 ARTESIA, NM 88210



9590 9402 7352 2028 3913 72

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8710

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Norbert McCaw*

- Agent
- Addressee

B. Received by (Printed Name)

Norbert McCaw

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ROBERTA MCCA
 202 CROSSBOW RD
 ARTESIA, NM 88210



9590 9402 7352 2028 3913 10

2 Article Number (Transfer from service label)

7022 0410 0001 5226 8659

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Robert McCaw*

- Agent
- Addressee

B. Received by (Printed Name)

Robert McCaw

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail
- Registered Mail Restricted Delivery (\$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ANN T TOLLEFSON REV LVG
 TRUST ANN TOLLEFSON TRUSTEE
 PO BOX 639
 STORY, WY 82842



9590 9402 7352 2028 3916 31

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8970

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Ann Tollefson

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

7/18/22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail Restricted Delivery

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Signature

X

- Agent
- Addressee

B. Received by (*Printed Name*)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

1. Article Addressed to:

M CODE LLC
 5744 E JOSHUA TREE LN
 PARADISE VALLEY, AZ 85253



9590 9402 7352 2028 3916 86

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

2. Article Number (*Transfer from service label*)

7022 0410 0001 5226 9021

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MASON OAKS ENERGY
 HOLDINGS, LLC
 6125 LUTHER LANE #188
 DALLAS, TX 75225



9590 9402 7352 2028 3914 26

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8772

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Handwritten Signature]

- Agent
- Addressee

B. Received by (Printed Name)

kelvin hoster

C. Date of Delivery

7/18/2022

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery

(over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MEWBOURNE OIL COMPANY
 PO BOX 7698
 TYLER, TX 75701



9590 9402 7352 2028 3913 96

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8734

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

RECEIVED
 JUL 18 2022
 Gonzalo Argote

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JEFF PHILLIPS
 5710 DEVLIN PL
 MIDLAND, TX 79707



9590 9402 7352 2028 3917 16

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9052

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Jeff Phillips*

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
 Mail Restricted Delivery
 (over \$500)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Signature
 X *[Handwritten Signature]* Ag. Add.

B. Received by (Printed Name) *[Handwritten Name]* C. Date of Delive. *7-20-22*

1. Article Addressed to:

BEACHBUMS ENERGY LLC
 PO BOX 5141
 SCOTTSDALE, AZ 85261-5141

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No



9590 9402 7329 2028 4927 12

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9175

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Insured Mail
 - Mail Restricted Delivery (0)
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CHEVRON USA, INC.
 6301 DEAUVILLE BLVD
 MIDLAND, TX 79706



9590 9402 7329 2028 4926 99

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9151

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Stephanie Gamba*

- Agent
- Addressee

B. Received by (Printed Name)

Stephanie Gamba

C. Date of Delivery

7/18/22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery
- Priority Mail Express®

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

G4 RESOURCES, LP
 PO BOX 53687
 MIDLAND, TX 79710



9590 9402 7352 2028 3915 18

2 Article Number (Transfer from service label)

7022 0410 0001 5226 8857

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Josh Groener*

- Agent
- Addressee

B. Received by (Printed Name)

Josh Groener

C. Date of Delivery

7/19/22

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Registered Mail Restricted Delivery (500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

QUIMEX INTERNATIONAL INC
 ROBERT BEESON
 1900 KING ST
 MIDLAND, TX 79701



9590 9402 7329 2028 4928 11

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9274

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Robert Beeson*

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BRITT TROWBRIDGE
2509 23RD AVE SE
ROCHESTER, MN 55904



9590 9402 7352 2028 3915 94

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8932

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery
(over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

HERBALY EXPLORATION
 LLC 1420 W CANAL CT STE 150
 LITTLETON, CO 80120-5660

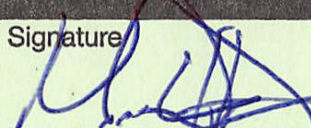


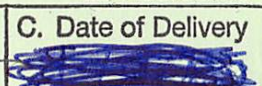
9590 9402 7329 2028 4926 37

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9090

COMPLETE THIS SECTION ON DELIVERY

A. Signature  Agent
 Addressee

B. Received by (Printed Name) 7/18/22 C. Date of Delivery 

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery Restricted Delivery	

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JIM WHITEHEAD OIL & GAS LLC
 PO BOX 44251
 PHOENIX, AZ 85064



9590 9402 7352 2028 3917 09

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9045

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Darlene Kuohn Agent
 Addressee

B. Received by (Printed Name)

Darlene Kuohn 7/19/22

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Registered Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Signature
 X *Beth Trowbridge Craig* Agent Addressee

B. Received by (Printed Name)
Beth Trowbridge Craig

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

1. Article Addressed to:

BETH TROWBRIDGE CRAIG
 5115 KIM LN
 CHEYENNE, WY 82009



9590 9402 7352 2028 3916 17

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8956

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery
- Mail Restricted Delivery (10)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Signature

X

- Agent
- Addressee

B. Received by (*Printed Name*)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

1. Article Addressed to:

SMP SIDECAR TITAN MINERAL
 HOLDINGS LP
 4143 MAPLE AVE. SUITE 500
 DALLAS, TX 75219



9590 9402 7352 2028 3912 80


3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

2. Article Number (*Transfer from service label*)

7022 0410 0001 5226 8628

Mail
 Mail Restricted Delivery
 (over \$500)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY													
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature</p> <p>X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>													
1. Article Addressed to:	B. Received by (<i>Printed Name</i>)	C. Date of Delivery												
<div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p>SMP TITAN MINERAL HOLDINGS LP 4143 MAPLE AVE. SUITE 500 DALLAS, TX 75219</p> </div>  <p>9590 9402 7352 2028 3912 73</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>													
2. Article Number (<i>Transfer from service label</i>)	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table> <p>1 Mail 1 Mail Restricted Delivery (over 500)</p>		<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®													
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™													
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery													
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™													
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery													
<input type="checkbox"/> Collect on Delivery Restricted Delivery														
7022 0410 0001 5226 8611														
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt												

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BB MANAGEMENT LLC
 PO BOX 80735
 PHOENIX, AZ 85060



9590 9402 7329 2028 4927 29

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9182

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Darlene Kuehn* Agent
 Addressee

B. Received by (Printed Name)

Darlene Kuehn

C. Date of Delivery

7/19/22

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
 Mail Restricted Delivery
 (00)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Signature

X *Darlene Kuehn*

- Agent
- Addressee

B. Received by (Printed Name)

Darlene Kuehn

C. Date of Delivery

7/19/22

- D. Is delivery address different from item 1? Yes
- If YES, enter delivery address below: No

1. Article Addressed to:

THOMAS FAMILY PARTNERSHIP
 PO BOX 44252
 PHOENIX, AZ 85064



9590 9402 7329 2028 4928 73

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Registered Mail Restricted Delivery (500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9328

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ABJ OIL COMPANY LTD
PO BOX 44242
PHOENIX, AZ 85064



9590 9402 7329 2028 4927 43

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9205

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Darlene Kuehn* Agent Addressee

B. Received by (Printed Name)

Darlene Kuehn

C. Date of Delivery

7/19/22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery
- Priority Mail Express®
- Registered Mail Restricted Delivery
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

LYNN CHARUK
 PO BOX 52370
 MIDLAND, TX 79710



9590 9402 7352 2028 3916 93

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9038

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

[Handwritten Signature]

- Agent
- Addressee

B. Received by (Printed Name)

Victoria Levens

C. Date of Delivery


7/19


D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No


3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY													
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature</p> <p>X  <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>													
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 10px; text-align: center; margin: 10px 0;"> <p>MELLITA, LLC 509 E. ELLIS LLANO, TX 78643</p> </div>	<p>B. Received by (<i>Printed Name</i>)</p> <p style="font-size: 2em; text-align: center;">CP</p>	<p>C. Date of Delivery</p> <p style="font-size: 1.5em; text-align: center;">7-20-22</p>												
<p>2. Article Number (<i>Transfer from service label</i>)</p> <p style="font-size: 1.2em; text-align: center;">7022 0410 0001 5226 8741</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>													
<p>9590 9402 7352 2028 3914 02</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table>		<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®													
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™													
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery													
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™													
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery													
<input type="checkbox"/> Collect on Delivery Restricted Delivery														
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>														

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY													
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature</p> <p>X <i>JUL 18 2022</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>													
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 10px; margin: 10px auto; width: 80%;"> <p>MRC PERMIAN COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240</p> </div>  <p>9590 9402 7329 2028 4927 81</p>	<p>B. Received by (<i>Printed Name</i>)</p> <p><i>Cig</i></p>	<p>C. Date of Delivery</p> <p><i>7-19-22</i></p>												
<p>2. Article Number (<i>Transfer from service label</i>)</p> <p>7022 0410 0001 5226 9243</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table> <p style="font-size: small;">d Mail d Mail Restricted Delivery \$500)</p>		<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®													
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™													
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery													
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™													
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery													
<input type="checkbox"/> Collect on Delivery Restricted Delivery														
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>												

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY															
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature</p> <p>X <i>[Handwritten Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>															
<p>1. Article Addressed to:</p>	<p>B. Received by (<i>Printed Name</i>)</p> <p><i>[Handwritten Name]</i></p>	<p>C. Date of Delivery</p>														
<div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p>PEGASUS RESOURCES, LLC PO BOX 123610 FORT WORTH, TX 76121</p> </div>  <p>9590 9402 7352 2028 3913 58</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>															
<p>2. Article Number (<i>Transfer from service label</i>)</p> <p>7022 0410 0001 5226 8697</p>	<p>3. Service Type</p> <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> </table> <p>Mail Restricted Delivery (00)</p>		<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®															
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™															
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery															
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™															
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery															
<input type="checkbox"/> Collect on Delivery Restricted Delivery																
<input type="checkbox"/> Insured Mail																
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Rece</p>														

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Jeni Hurst</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) JENI HURST</p> <p>C. Date of Delivery 7/18/22</p>
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p>SABINAL ENERGY LLC DBA SABINAL ENERGY OPERATING LLC 1780 HUGHES LANDING # 1200 THE WOODLANDS, TX 77380</p> </div>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
 9590 9402 7329 2028 4928 59	<p>3. Service Type</p> <ul style="list-style-type: none"> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
<p>2. Article Number (Transfer from service label)</p> <p>7022 0410 0001 5226 9298</p>	<p>Mail Restricted Delivery</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

AMERIPERMIAN HOLDINGS, LLC
 1733 WOODSTEAD CT.
 WOODLANDS, TX 77380



9590 9402 7352 2028 3916 48

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8987

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

7/18/22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Signature

X

- Agent
- Addressee

B. Received by (*Printed Name*)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

1. Article Addressed to:

RANCH 707 LLC
 707 E QUARTERHORSE LN
 CAMP VERDE, AZ 86322-6899



9590 9402 7329 2028 4928 28

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail
- Registered Mail Restricted Delivery (\$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

2. Article Number (*Transfer from service label*)

7022 0410 0001 5226 9281

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ALBERT & ANNA KAHN TRUST
 C/O MADISON CAPITAL ENERGY
 402 GAMMON PL STE 200
 MADISON, WI 53719-1059

320



9590 9402 7352 2028 3916 62

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9007

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Mad Cap

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

7-19-22

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CLAREMONT CORPORATION
 PO BOX 3226
 TULSA , OK 74101-3226



9590 9402 7329 2028 4926 82

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9144

COMPLETE THIS SECTION ON DELIVERY

A. Signature

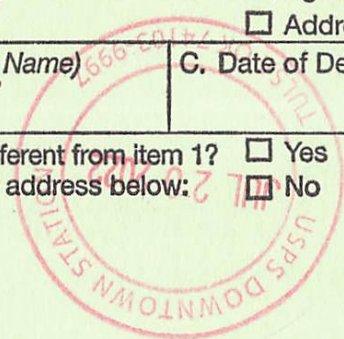
X *Wynell Miller*

- Agent
- Addressee

B. Received by (Printed Name)
Wynell Miller

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No



3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail
- Registered Mail Restricted Delivery (500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

RJ FORTUNE INVESTMENTS LLC
 9290 E THOMPSON PEAK PKWY
 UNIT 257
 SCOTTSDALE, AZ 85255-4513



9590 9402 7329 2028 4928 42

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9304

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <input type="checkbox"/> C. Date of Delivery</p> <p><i>Joshua Stiffarm</i></p>
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p>ONRR ROYALTY MGT PROGRAM PO BOX 25627 DENVER, CO 80225-0627</p> </div>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <div style="text-align: right; border: 2px solid red; border-radius: 50%; padding: 10px; width: 150px; margin: 10px auto;"> <p>LAKESIDE CO JUL 21 2022 USPS</p> </div>
 <p>9590 9402 7329 2028 4929 27</p>	<p>3. Service Type</p> <ul style="list-style-type: none"> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Registered Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
<p>2. Article Number (Transfer from service label)</p> <p>7022 0410 0001 5226 9373</p>	<p>Registered Mail Registered Mail Restricted Delivery (PSN 500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

REDFERN ENTERPRISES INC
 PO BOX 2127
 MIDLAND, TX 79702-2127



9590 9402 7329 2028 4928 35

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9311

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Ana L Prieto* Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery
Ana L Prieto 7/25/22

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Mail
 Restricted Delivery
 0)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

GW HOLDINGS INC / GREAT
 WESTERN DRILLING COMPANY
 PO BOX 1659
 MIDLAND, TX 79702-1659



9590 9402 7329 2028 4926 44

2. Article Number (Transfer from service label)

7022 0410 0001 5226 9106

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Reagan Hamster

- Agent
- Addressee

B. Received by (Printed Name)

Reagan H

C. Date of Delivery

7/27/22

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

ed Mail
 ed Mail Restricted Delivery
 (over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

RONALD & SYLVIA MARCUM
 4574 WEEPING WILLOW DR
 EL PASO, TX 79922



9590 9402 7352 2028 3912 97

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8635

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Handwritten Signature]*

- Agent
- Addressee

B. Received by (Printed Name)



C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

1 Mail
 1 Mail Restricted Delivery
 500)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature</p> <p>X </p> <p style="text-align: right;"><input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>												
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p>TYLER TROWBRIDGE 9514 CIVIC WAY APT 301 PROSPECT, KENTUCKY 40059-5100</p> </div>	<p>B. Received by (<i>Printed Name</i>)</p> <p>Tyler Trowbridge</p> <p>C. Date of Delivery</p> <p>7/21/22</p> <p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>10942 Kings Crown Dr. Prospect, KY 40059</p>												
 <p>9590 9402 7352 2028 3912 11</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery												
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™												
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<input type="checkbox"/> Collect on Delivery Restricted Delivery													
<p>2. Article Number (<i>Transfer from service label</i>)</p> <p>7022 0410 0001 8377 9971</p>	<p><input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p>Registered Mail Restricted Delivery (over \$500)</p>												
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>												

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

KANE RESOURCES, LLC
PO BOX 471096
FORT WORTH, TX 76147



9590 9402 7352 2028 3914 57

2 Article Number (Transfer from service label)

7022 0410 0001 5226 8796

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

A. R. R. R. R.

C. Date of Delivery

8/15/22

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery
(00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ARD OIL LTD
PO BOX 101027
FORT WORTH, TX 76185



9590 9402 7352 2028 3916 24

2. Article Number (Transfer from service label)

7022 0410 0001 5226 8963

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

JO GRAF

C. Date of Delivery

8/9/2022

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

red Mail
red Mail Restricted Delivery
r \$500)

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005341597

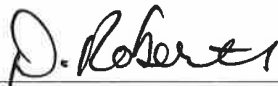
This is not an invoice

ABADIE SCHILL P.C.
555 RIVERGATE # B 4-180

DURANGO, CO 81301-7485

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

07/20/2022




Legal Clerk

Subscribed and sworn before me this July 20, 2022:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005341597
PO #: 5341597
of Affidavits 1

This is not an invoice

**EXHIBIT
C-3**

CASE No. 22958: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners and record title owners, as well as the known and unknown heirs, devisees, assigns and successors of ABJ OIL COMPANY LTD, ANGELA BROWN MGMT TRUST S ANGELA BROWN TTEE ATTN TOBY FAILS SR VP TR OFFICER CITIZENS NATL BANK AGENT, BB MANAGEMENT LLC, BEACHBUMS ENERGY LLC, BF ENERGY LLC c/o RANDAL BUNESS, CHEVRON USA, INC., CLAREMONT CORPORATION, CROSSWINDS RESOURCES LLC, DAVOIL INC, FRED C COREY, GW HOLDINGS INC GREAT WESTERN DRILLING LTD DBA GREAT WESTERN DRILLING COMPANY, HERBALY EXPLORATION LLC, J & J ENERGY LLC, JAMES L HEWITT, JAVELINA PARTNERS, JEFF PHILLIPS, JIM WHITEHEAD OIL & GAS LLC, LYNN CHARUK, M CODE LLC, MAGIC MERLIN ENERGY INVESTMENTS LLC, MAGNUM HUNTER PRODUCTION INC., c/o CIMAREX ENERGY CO., MITCHEL E CHENEY c/o CHENEY ENERGY PARTNERS LLC, MOON ROYALTY LLC, MRC PERMIAN COMPANY, PALADIN INC L ANDREW SMITH PRESIDENT, PERDANT ENERGY LLC, QUIMEX INTERNATIONAL INC ROBERT BEESON, RANCHO 707 LLC, REDFERN ENTERPRISES INC, RJ FORTUNE INVESTMENTS LLC, SABINAL ENERGY LLC DBA SABINAL ENERGY OPERATING LLC, SIEB RESOURCES, THOMAS FAMILY LTD PARTNERSHIP, XTO HOLDINGS, LLC c/o XTO ENERGY, INC., ZORRO PARTNERS LTD, ONRR ROYALTY MANAGEMENT PROGRAM, ALBERT & ANNA KAHN TRUST C/O MADISON CAPITAL ENERGY INCOME FUND I, AMERIPERMIAN HOLDINGS, LLC, ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE, ANNA STOTT ESTATE, ARD OIL LTD, BETH TROWBRIDGE CRAIG, BNM INC, BRITT TROWBRIDGE, C. EUGENE CORRIHER, CHESAPEAKE EXPLORATION LLC, CHEVRON USA INC., COLGATE ROYALTIES LP, ELIZABETH L CHENEY IRREV TRUST ELIZABETH L CHENEY TRUSTEE, ELIZABETH L CHENEY MITCHEL E CHENEY FAMILY REV TR ALEXANDER K CHENEY TTEE, ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP, G4 RESOURCES, LP, GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE, GOLDEN ROCK ENERGY PARTNERS LP, HUDSON NEW MEXICO MIN TRUST, JANET LEWIS, JOHN W GATES LLC, KANE RESOURCES, LLC, LIBERTY OIL & GAS CORPORATION, MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE, MASON OAKS ENERGY HOLDINGS, LLC, MAYHILL OIL CORPORATION, MELLITA, LLC, MEWBOURNE OIL COMPANY, MP TITAN FLEX LP, MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC, NORBERT M MCCAW, PATRICIA BOYLE YOUNG, PEGASUS RESOURCES, LLC, PENASCO PETROLEUM LLC, PENNY PIEKARSKI, POCO ROYALTY COMPANY, ROBERTA MCCAW, ROLLA R HINKLE III, RONALD L MARCUM & SYLVIA G MARCUM, SMP SIDECAR TITAN MINERAL HOLDINGS LP, SMP TITAN MINERAL HOLDINGS LP, ST. LUKE LUTHERAN CHURCH, SUDIE MARIE ADAMS, TAY-MOR ENTERPRISES INC, TER-MACK LP, TYLER TROWBRIDGE, WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS, WINNIE HELEN HAYES, SDX RESOURCES INC., of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on August 4, 2022, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) establishing a standard 823.92-acre, more or less, horizontal spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the following three wells: Burton Flat 3-1 Fed State Com 621H Well, Burton Flat 3-1 Fed State Com 622H Well, and the Burton Flat 3-1 Fed State Com 822H Well; the Burton Flat 3-1 Fed State Com 621H Well, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 1 of Section 1; the Burton Flat 3-1 Fed State Com 622H Well, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 8 of Section 1; and the Burton Flat 3-1 Fed State Com 822H Well, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 1 of Section 1. The application in this Case No. 22958 is presented to the Division as Devon's preferred horizontal spacing unit. Sections 1, 2, and 3 represent unusually large correction sections with 16 Lots in the N/2 of each Section. There may be a question under the Rules about what constitutes a standard horizontal spacing unit in such Sections, and Devon has filed alternate applications in Case Nos. 22961 and 22962 for these wells should the Division view the application differently. Devon Energy Production Company, L.P.

the spacing differently from Devon's preferred spacing unit. The location of the wells are standard; the completed interval and first take and last take points for the wells proposed in the unit meet the Division's statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approx. 7 miles northeast of Carlsbad, New Mexico.
#5341597, Current Argus, July 20, 2022

Carlsbad Current Argus.

Affidavit of Publication

Ad # 0005341613

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ABADIE SCHILL P.C.

555 RIVERGATE # B 4-180

DURANGO, CO 81301-7485

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

07/20/2022



Legal Clerk

Subscribed and sworn before me this July 20, 2022:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005341613
PO #: 5341613
of Affidavits 1

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CASE No. 22959: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners and record title owners, as well as the known and unknown heirs, devisees, assigns and successors of ABJ OIL COMPANY LTD, ANGELA BROWN MGMT TRUST S ANGELA BROWN TTEE ATTN TOBY FAILS SR VP TR OFFICER CITIZENS NATL BANK AGENT, BB MANAGEMENT LLC, BEACHBUMS ENERGY LLC, BF ENERGY LLC c/o RANDAL BUNESS, CHEVRON USA, INC., CLAREMONT CORPORATION, CROSSWINDS RESOURCES LLC, DAVOIL INC, FRED C COREY, GW HOLDINGS INC GREAT WESTERN DRILLING LTD DBA GREAT WESTERN DRILLING COMPANY, HERBALY EXPLORATION LLC, J & J ENERGY LLC, JAMES L HEWITT, JAVELINA PARTNERS, JEFF PHILLIPS, JIM WHITEHEAD OIL & GAS LLC, LYNN CHARUK, M CODE LLC, MAGIC MERLIN ENERGY INVESTMENTS LLC, MAGNUM HUNTER PRODUCTION INC., c/o CIMAREX ENERGY CO., MITCHEL E CHENEY c/o CHENEY ENERGY PARTNERS LLC, MOON ROYALTY LLC, MRC PERMIAN COMPANY, PALADIN INC L ANDREW SMITH PRESIDENT, PERDANT ENERGY LLC, QUIMEX INTERNATIONAL INC ROBERT BEESON, RANCH 707 LLC, REDFERN ENTERPRISES INC, RJ FORTUNE INVESTMENTS LLC, SABINAL ENERGY LLC DBA SABINAL ENERGY OPERATING LLC, SIEB Resources, THOMAS FAMILY LTD PARTNERSHIP, XTO HOLDINGS, LLC c/o XTO ENERGY, INC., ZORRO PARTNERS LTD, ONRR ROYALTY MANAGEMENT PROGRAM, ALBERT & ANNA KAHN TRUST C/O MADISON CAPITAL ENERGY INCOME FUND I, AMERIPERMIAN HOLDINGS, LLC, ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE, ANNA STOTT ESTATE, ARD OIL LTD, BETH TROWBRIDGE CRAIG, BNM INC, BRITT TROWBRIDGE, C. EUGENE CORRIHER, CHESAPEAKE EXPLORATION LLC, CHEVRON USA INC., COLGATE ROYALTIES LP, ELIZABETH L CHENEY IRREV TRUST ELIZABETH L CHENEY TRUSTEE, ELIZABETH L CHENEY MITCHEL E CHENEY FAMILY REV TR ALEXANDER K CHENEY TTEE, ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP, G4 RESOURCES, LP, GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE, GOLDEN ROCK ENERGY PARTNERS LP, HUDSON NEW MEXICO MIN TRUST, JANET LEWIS, JOHN W GATES LLC, KANE RESOURCES, LLC, LIBERTY OIL & GAS CORPORATION, MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE, MASON OAKS ENERGY HOLDINGS, LLC, MAYHILL OIL CORPORATION, MELLITA, LLC, MEWBOURNE OIL COMPANY, MP TITAN FLEX LP, MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC, NORBERT M MCCAW, PATRICIA BOYLE YOUNG, PEGASUS RESOURCES, LLC, PENASCO PETROLEUM LLC, PENNY PIEKARSKI, POCO ROYALTY COMPANY, ROBERTA MCCAW, ROLLA R HINKLE III, RONALD L MARCUM & SYLVIA G MARCUM, SMP SIDECAR TITAN MINERAL HOLDINGS LP, SMP TITAN MINERAL HOLDINGS LP, ST. LUKE LUTHERAN CHURCH, SUDIE MARIE ADAMS, TAY-MOR ENTERPRISES INC, TER-MACK LP, TYLER TROWBRIDGE, WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS, WINNIE HELEN HAYES, SDX RESOURCES INC., of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on August 4, 2022, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) establishing a standard 960-acre, more or less, horizontal spacing and proration unit comprised of Lots 9 through 16 (equivalent to the S/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Burton Flat 3-1 Fed State Com 333H Well, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 9 of Section 1. The application in this Case No. 22959 is presented to the Division as Devon's preferred horizontal spacing unit. Sections 1, 2, and 3 represent unusually large correction sections with 16 Lots in the N/2 of each Section. There may be a question under the Rules about what constitutes a standard horizontal spacing unit in such Sections, and Devon has filed an alternate application in Case No. 22963 should the Division view the spacing differently from Devon's preferred spacing unit. The location of the well is standard; the completed interval and first take and last take points for the well proposed in the unit meet the Division's statewide Rules. Also to be considered will be approval for overlapping units for the Burton Flat Deep Unit 52H Well (API No. 30-015-40693) in Lots 13-16 in Section 2; the Burton Flat Deep Unit 55H Well (API No. 30-015-40682) in Lots 9-12 in Section 2; the Burton Flat Deep Unit 51H Well (API No. 30-015-40681) in Lots 9-12 in Section 3; and the Burton Flat

015-40681) in Lots 9-12 in Section 3, and the Burton Flat Deep Unit 56H Well (API No. 30-015-40683) in Lots 13-16 in Section 3; the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approx. 7 miles northeast of Carlsbad, New Mexico.
#5341613, Current Arqus, July 20, 2022

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005341633

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ABADIE SCHILL P.C.
555 RIVERGATE # B 4-180

DURANGO, CO 81301-7485

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

07/20/2022



Legal Clerk

Subscribed and sworn before me this July 20, 2022:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005341633
PO #: 5341633
of Affidavits 1

This is not an invoice

CASE No. 22960: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners and record title owners, as well as the known and unknown heirs, devisees, assigns and successors of ABJ OIL COMPANY LTD, ANGELA BROWN MGMT TRUST S ANGELA BROWN TTEE ATTN TOBY FAILS SR VP TR OFFICER CITIZENS NATL BANK AGENT, BB MANAGEMENT LLC, BEACHBUMS ENERGY LLC, BF ENERGY LLC c/o RANDAL BUNESS, CHEVRON USA, INC., CLAREMONT CORPORATION, CROSSWINDS RESOURCES LLC, DAVOIL INC, FRED C COREY, GW HOLDINGS INC GREAT WESTERN DRILLING LTD DBA GREAT WESTERN DRILLING COMPANY, HERBALY EXPLORATION LLC, J & J ENERGY LLC, JAMES L HEWITT, JAVELINA PARTNERS, JEFF PHILLIPS, JIM WHITEHEAD OIL & GAS LLC, LYNN CHARUK, M CODE LLC, MAGIC MERLIN ENERGY INVESTMENTS LLC, MAGNUM HUNTER PRODUCTION INC., c/o CIMAREX ENERGY CO., MITCHEL E CHENEY c/o CHENEY ENERGY PARTNERS LLC, MOON ROYALTY LLC, MRC PERMIAN COMPANY, PALADIN INC L ANDREW SMITH PRESIDENT, PERDANT ENERGY LLC, QUIMEX INTERNATIONAL INC ROBERT BEESON, RANCH 707 LLC, REDFERN ENTERPRISES INC, RJ FORTUNE INVESTMENTS LLC, SABINAL ENERGY LLC DBA SABINAL ENERGY OPERATING LLC, SIEB RESOURCES, THOMAS FAMILY LTD PARTNERSHIP, XTO HOLDINGS, LLC c/o XTO ENERGY, INC., ZORRO PARTNERS LTD, ONRR ROYALTY MANAGEMENT PROGRAM, ALBERT & ANNA KAHN TRUST C/O MADISON CAPITAL ENERGY INCOME FUND I, AMERIPERMIAN HOLDINGS, LLC, ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE, ANNA STOTT ESTATE, ARD OIL LTD, BETH TROWBRIDGE CRAIG, BNM INC, BRITT TROWBRIDGE, C. 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There may be a question under the Rules about what constitutes a standard horizontal spacing unit in such Sections, and Devon has filed an alternate application in Case No. 22964 should the Division view the spacing differently from Devon's preferred spacing unit. The location of the well is standard; the completed interval and first take and last take points for the well proposed in the unit meet the Division's statewide Rules. Also to be considered will be approval for overlapping units for the Burton Flat Deep Unit 49H Well (API No. 30-015-40707) in Lots 1-4 in Section 2, and the Burton Flat Deep Unit 50H Well (API No. 30-015-40758) in Lots 5-8 in Section 2; the cost of drilling and completing the well and the allocation of the costs

thereof, actual operating costs and charges for supervision, the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approx. 7 miles northeast of Carlsbad, New Mexico. #5341633, Current Argus, July 20, 2022