BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING AUGUST 18, 2022

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR HORIZONTAL SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22958:

Burton Flat 3-1 Fed State Com 621H Well Burton Flat 3-1 Fed State Com 622H Well Burton Flat 3-1 Fed State Com 822H Well

Case No. 22959:

Burton Flat 3-1 Fed State Com 333H Well

Case No. 22960:

Burton Flat 3-1 Fed State Com 332H Well

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TAB 1

Reference for Case No. 22958

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Burton Flat 3-1 Fed State Com 622H Well

Burton Flat 3-1 Fed State Com 822H Well

NMOCD Checklist Case No. 22958

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22958

APPLICATION

Devon Energy Production Company, L.P., ("Devon"), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 823.92-acre, more or less, spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying said unit.

In support of its Application, Devon states the following:

1. Devon recognizes that Sections 1, 2 and 3, are rather sizable correction sections consisting of 16 lots in the N/2 of the Sections and therefore may present a number of novel questions and issues regarding the application of the Division's rules to the unusual circumstances created by the Sections. Devon respectfully submits in Exhibit A, attached to this Application, what it proposes to be a valid and beneficial interpretation and application of NMAC 19.15.16.15B(1)(1) and related rules for establishing the N/2 N/2 of correction Sections 1, 2 and 3, consisting of Lots 1-8 of each Section ("Subject Lands"), as a standard unit. For the reasons

provided in Exhibit A, Devon respectfully submits that establishing the Subject Lands as a standard horizontal spacing unit would best serve the interest of the Division and applicants by ensuring a consistent and systematic application of the Rules to correction sections, no matter the size or number of lots, for the protection of correlative right and prevention of waste.

- 2. Although this Application represents Devon's preferred spacing unit and development plan, Devon has submitted concurrently (1) an alternate pooling application for the **Burton Flat 3-1 Fed State Com 621H and 822H Wells** with a spacing unit comprising Lots 1-4 of irregular Sections 1, 2 and 3; and (2) an alternate pooling application for the **Burton Flat 3-1 Fed State Com 622H Well** with a spacing unit comprising Lots 5-8 of irregular Sections 1, 2 and 3. These alternate pooling applications are provided for the Division's consideration should the Division reject the standard horizontal spacing unit proposed herein.
- 3. Devon is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
- 4. Devon proposes and dedicates to the HSU three (3) initial wells, the Burton Flat 3-1 Fed State Com 621H Well; the Burton Flat 3-1 Fed State Com 622H Well, and the Burton Flat 3-1 Fed State Com 822H Well, to be drilled to a sufficient depth to test the Wolfcamp formation.
- 5. Devon proposes the **Burton Flat 3-1 Fed State Com 621H Well,** an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 1 of Section 1.
- 6. Devon proposes the **Burton Flat 3-1 Fed State Com 622H Well,** an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 8 of Section 1.

- 7. Devon proposes the **Burton Flat 3-1 Fed State Com 822H Well,** an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 1 of Section 1.
- 8. The proposed wells are orthodox in their location, and the take points and completed intervals comply with setback requirements under statewide rules.
- 9. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.
- 10. The pooling of all interests in the Wolfcamp formation within the proposed HSU, and establishment of the standard spacing unit, will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 11. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on August 4, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Establishing a standard 823.92-acre, more or less, spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/2 N/2) of correction Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico;
- B. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the proposed HSU.

- C. Approving the Burton Flat 3-1 Fed State Com 621H Well; the Burton Flat 3-1 Fed State Com 622H Well, and the Burton Flat 3-1 Fed State Com 822H Well as the wells for the HSU.
- D. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;
- E. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

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Attorneys for Devon Energy Company, L.P.

Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 823.92-acre, more or less, spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Burton Flat 3-1 Fed State Com 621H Well, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location Lot 1 of Section 1; the Burton Flat 3-1 Fed State Com 622H Well, an oil well, to be horizontally drilled from a surface location in the Lot 5 of Section 3 to a bottom hole location in Lot 8 of Section 1; and the Burton Flat 3-1 Fed State Com 822H Well, an oil well, to be horizontally drilled from a surface location in the Lot 5 of Section 3 to a bottom hole location in Lot 1 of Section 1. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Exhibit A: A legal basis for establishing standard horizontal spacing units in expanded correction sections under the existing language and intent of the Statewide Rules

In this Exhibit A, attached to and made a part of the pooling application, the Applicant respectfully asks the Division to consider what should constitute a standard horizontal spacing unit ("HSU") for horizontal oil wells when encountering expanded correction sections under the PLSS. The analysis in this Exhibit is provided to the New Mexico Oil Conservation Division ("Division") for its consideration as it works through the challenges posed by such idiosyncratic sections. The Applicant respectfully submits that the spacing unit proposed in its Application be deemed a standard HSU based on a review of what constitutes a standard HSU under the Rules, which begins with the criteria set out in NMAC 19.15.16.15B(1) that directly supplants – having been adopted "[i]n lieu of" – an oil spacing unit "described in Subsection A of 19.15.15.9 NMAC" as consisting of 40 acres for a vertical well.

More specifically, NMAC 19.15.16.15B(1)(a) states that "[t]he horizontal spacing unit shall comprise one or more contiguous <u>tracts</u> that the horizontal oil well's completed interval penetrates...." (emphasis added). As an example, a commonly approved standard HSU in a standard section would, and often does, comprise quarter-quarter sections consisting of Units A-D to create a 160-acre standard HSU. Such standard HSU would be accurately described under NMAC 19.15.4.9A(8) as the N/2 N/2 of said standard section. In a standard section, each "tract" of the standard HSU would consist "of a governmental quarter-quarter section...," in compliance with the language of NMAC 19.15.16.15B(1)(a).

The challenge that arises with correction sections is the application of the specific language of this Rule to correction Lots that vary in size from governmental quarter-quarter sections, Lots which often reduce the size of the quarter-quarter section. NMAC 19.15.16.15B(1)(a) accounts for such possible variations by stating that "each [tract] of which consists of a governmental quarter-quarter section or equivalent." (emphasis added).

In practice before the Division, applicants often encounter correction sections where the only correction is provided by Lots 1-4 across the top of the section to account for quarter-quarter sections that otherwise would be Units A-D. Common practice with such a scenario shows that these Lots 1-4 are addressed by requesting a standard HSU consisting of Lots 1-4 of the correction section and providing a legal description such as Lots 1-4 (aka the N/2 N/2) of said correction section pursuant to NMAC 19.15.4.9A(8). In this scenario, it has been the practice of the Division to deem Lots 1-4 as "equivalent" to the governmental quarter-quarter sections and approve the contiguous tracts penetrated by the well's completed interval as a standard HSU. *See* Diagram No. 2, provided herein and attached hereto.

In the present Application for compulsory pooling, the Applicant, Devon Energy Production Company, L.P. ("Devon"), is faced with correction sections that consist of Lots 1-16 that comprise the entire N/2 of the correction section. *See* Diagram No. 3, attached hereto. As an example, one of the correction sections is Section 1, Township 21 South, Range 27 East, NMPM. The challenge is the application of the language and intent of NMAC 19.15.16.15B(1)(a) to Section 1 in a systematic and consistent manner that protects correlative rights and prevents waste pursuant to the Oil and Gas Act ("Act") and that can be efficiently replicated for other correction sections under the PLSS.

Devon respectfully submits for the Division's consideration that the general legal description of the proposed unit be the guiding factor for determining what tracts should be deemed equivalent to governmental quarter-quarter sections for purposes of building a standard HSU in a correction section that would be equivalent, under the language of the Rules, to a standard HSU in a standard section.

Therefore, to establish such equivalency, the N/2 N/2 standard HSU of a standard section, consisting of Units A-D, should translate into using Lots 1-8 when creating an equivalent standard HSU in correction Section 1. A standard HSU consisting of Lots 1-8 of Section 1 would comprise the N/2 N/2 of Section 1, which is equivalent under the language of the Rules to the N/2 N/2 of a standard section in that it maintains a consistent and equivalent legal description in both the standard section and the correction section. *See* Diagram No. 1, attached hereto. In correction Section 1, the tracts that would constitute the basic building blocks for the N/2 N/2 standard unit of Section 1 would be blocks consisting of two stacked lots, such as Lots 1 and 8, Lots 2 and 7, Lots 3 and 6, and Lots 4 and 5. These stacked Lots used to create a N/2 N/2 standard HSU in a correction section would maintain the equivalency specified in NMAC 19.15.16.15B(1)(a).

The equivalency maintained by this approach is also illustrated by the fact that a quarter-quarter section in the N/2 N/2 of a standard section is equivalent to one-fourth (1/4) of the N/2 N/2 standard spacing unit, and the basic building block proposed herein for creating a standard HSU comprising the N/2 N/2 of correction Section 1 is also one-fourth (1/4) of the N/2 N/2 spacing unit. This approach for establishing standard HSUs in correction sections is replicable with any correction section one encounters, as the size the building blocks would be proportioned to maintain the one-fourth (1/4) equivalency in relation to the number of Lots involved, whether in

the N/2 N/2 or other legal description proposed. Furthermore, the setback requirements of 330 feet would be maintained within the unit to protect the correlative rights of the offset operators.

Devon respectfully submits that this approach would be preferrable to burdening the Division with a case-by-case evaluation of what should constitute a standard HSU in a correction section each time the Division encounters the unique irregularities of a correction section with lots of various sizes. Correction Section 1, in the present case, happens to have a number of Lots that are 40 acres, the same acreage as quarter-quarter sections, but the Lots are not equivalent to quarter-quarter sections because each Lot is one-eighth of the N/2 N/2 of correction Section 1, while a quarter-quarter section by definition is one-fourth (1/4) of the N/2 N/2 of a standard section. Furthermore, Lots can vary dramatically in size and distribution depending on the correction section, and consequently, one cannot depend on a Lot always being 40 acres.

The model for approaching correction sections presented herein would provide a reliable template for addressing correction section consistently and systematically. Further, it would incorporate the principle under NMAC 19.15.15.9 and -.11 of having building blocks that include at least 40 acres, which is also reflected in the revisions provided by the horizontal rules in NMAC 19.15.16.15. The correction sections under the PLSS that are expanded beyond four lots, such as correction Section 1, which has 16 lots, would have building blocks which would encompass at least 40 acres, as required by NMAC 19.15.15.9, but would allow additional acreage as envisioned in the intent of NMAC 19.15.16.15B(1)(a) for expanded standard units that accommodate longer horizontal wells and spacing units.

Countering this proposal, one might argue that this approach would lead to larger standard units in correction sections involving lots than those typically established in standard sections involving quarter-quarter section, but from a practical viewpoint, the larger standard unit would

be proper in order to accommodate in a consistent, efficient, and reliable manner those rare instances when the PLSS itself uses correction sections to accommodates anomalies. Devon respectfully submits that the Division has the authority to apply existing Rules to address such anomalies when the inherent language of the Rule itself provides for a consistent and rational application, as proposed herein.

The only alternative approach would involve trying to fit a square peg in a round hole. The Rules do not directly address the subject of correction sections in this situation; thus, without a consistent application of the Rules based on their existing language, the Division could likely risk arbitrarily deciding whether a correction Lot is equivalent to a quarter-quarter section, and the Rules do not provide a reliable threshold for such a determination. For example, would the threshold be a reduction of 5 acres, from 40 to 35, or 10 acres from 40 to 30, or other? Since the Rules do not specify a clear threshold, the Division would be left with using an arbitrary rule of thumb on a case-by-case basis.

Such a piecemeal approach for developing a correction section would not only burden the Division with this uncertainty but would also burden the applicant trying to decide if it should describe in its pooling application a contiguous set of correction Lots as a standard or a non-standard unit. If a clear and consistent pathway is not provided by a consistent application of the Rules on which an applicant can rely, the applicant risks misidentifying the unit as standard or non-standard resulting in the burden of having to dismiss or amend the original pooling application.

The approach provided herein has a number of advantages for ensuring the protection of correlative rights and the prevention of waste and drilling unnecessary wells. First, this approach would better ensure that all of the lots of a correction section would be developed by having an

established place of each lot in a standard spacing unit no matter how irregular the Lot might be. In the example of correction Section 1, with its N/2 consisting of an unwieldy 16 Lots, an applicant might decide to develop the lots in a piecemeal fashion, such as proposing a unit across Lots 13-16 separated from another unit proposed as Lots 5-8, thereby excluding owners in Lots 1-4 and 9-12 and creating gaps in what otherwise should be adjacent units developed based on principles of uniformity for the full development of the N/2 of the correction section.

Second, creating a situation where a series of Lots in a correction section are considered a non-standard unit could significantly burden the applicant by requiring an excessive amount of additional and costly title work to identify owners in adjacent tracts outside the correction section, which otherwise would not burden the applicant when developing a standard section. Such burden may create waste through delay of development or through the applicant deciding not to develop the unit due to the irregularity creating an excessive burden. Devon's proposed horizontal unit in the attached pooling application, if rejected as a standard unit, would require additional title work covering, at a minimum, tracts in Section 6-21S-38E, Sections 36, 35, 34 and 33-20S-28E, and Section 4-21S-27E.

Currently, for example, if an applicant wants to develop the N/2 N/2 of a standard section as a standard spacing unit, the applicant can do so efficiently under the Rules, without unnecessary or excessive burden, and still protect the correlative rights of offset operators and owners by observing the proper setback requirements. Devon respectfully submits that the Division should grant an applicant the benefit of the same efficiency under the Rules when developing expanded correction sections when there is a viable application of the Rules to facilitate efficient development. Under the Act, and its Rules, a correction section should not present such obstacles

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to the development of the state's natural resources when a reasonable and rational means is

available for development that would prevent waste and protect correlative rights.

In the development plan of its pooling application, Devon is proposing what it believes

should be considered, by definition under the Rules, a standard spacing unit comprised of Lots 1-

8 (aka the N/2 N/2) of correction Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM,

Eddy County, New Mexico. Devon respectfully submits that the approval of the proposed unit as

a standard spacing unit would prevent waste through the efficient development of correction

sections and protect correlative rights through the maintenance of appropriate setback

requirements. The Division has the authority to recognize contiguous tracts, equivalent to quarter-

quarter sections, for building standard spacing units in expanded correction sections under NMAC

19.15.16.15B(1)(a), and Devon respectfully asks the Division to exercise its authority if it should

find sufficient justification based on the analysis provided herein.

Respectfully,

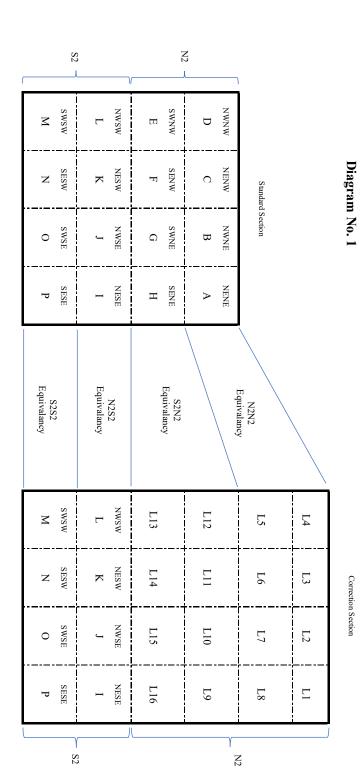
/s/ Darin C. Savage

Darin C. Savage

7

QQ Building Block in Standard Section Unit A

 \parallel



But, QQ Sections A-D in the Standard Section (that being the N2 N2 of the Section) is equivalent to Lots 1-8 in the Correction Section (that also being the N2 N2 of the Section)

Therefore, a 40 acre QQ Section in the Standard Section is not equivalent to a 40 acre Lot in the Correction Section

Each Lot in the Correction Section is 1/16 of the N2 of the Section

Each QQ Section of the Standard Section is 1/8 of the N2 of the Section

L1

NENE A

Two
Stacked
Lots as
Building
Blocks

Diagram No. 2

Standard Section

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NWNE

NENE

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Equivalancy N2N2

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Correction Section

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of the lots. establishing under the Rules a standard horizontal spacing unit for the N2 N2, consisting of Lots 1-4 in the correction section, regardless of the size variations common practice, when this particular scenario arises, to acknowledge the equivalency of Lots 1-4, as being equivalent to Units A-D in the standard section, for This Diagram No 2 is an example of the common situation when there are only four correction lots (Lots 1-4) across the top of the correction. It appears to be

whenever additional lots are encountered in a correction section. Diagram No. 1 herein shows how this common and established practice would be scalable and replicated to establish standard spacing units under the Rules

Diagram No. 3

		13 40.00	12 40 00	5 40.00	4 29.28
	ω	14 40.00	11 40.00	6 40.00	3 29.18
		15 40.00	10 40.00	7 40.00	2 29.07
		16 40.00	9 40.00	8 40.00	1 28.97
		13 40.00	12 40 00	5 40.00	4 28.85
NM 001086 01 Recon Surf Only		14 40.00	11 40.00	6 40.00	3 28.72
	2	15 40.00	10 40.00	7 40.00	2 28.59
		16 40.00	9 40.00	8 40.00	1 28.46
		13 40.00	12 40.00	5 40.00	4 28.35
		14 40.00	11 40.00	6 40.00	3 28.25
	481906 D/C	15 40.00	10 40.00	7 40.00	2 28.15
		16 40.00	9 40.00	8 40.00	1 28.05

ALL INFORMATION IN THE APPLICATION MUST BE	SUPPORTED BY SIGNED AFFIDAVITS
Case: 22958	APPLICANT'S RESPONSE
Date:	August 16, 2022
Applicant	Devon Energy Production Company L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Devon Energy Production Company, L.P.
	for a Horizontal Spacing Unit and Compulsory Pooling,
	Eddy County, New Mexico
Entries of Appearance/Intervenors:	MRC Permian Company
Entitles of Appearance/intervenors.	Sabinal Energy Operating, LLC
Well Family	Burton Flat 3-1 Fed State Com
Formation/Pool	parton nat 3 1 rea state com
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-3; 621H TVD approx 9,097', 622H TVD approx
	9,107', 822H TVD approx 9,518'.
Pool Name and Pool Code:	Wolfcamp [WC Burton Flat UPPER WC (Code 98315)]
Well Location Setback Rules:	NMAC statewide rules
Spacing Unit Size:	823.92 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	823.92 acres, more or less
Building Blocks:	Two stacked lots equivlent to 1 quarter-quarter section
Orientation:	west - east
Description: TRS/County	Lots 1-8 (equivalent to the N/2N/2) of Sections 1, 2 and
	Township 21 South, Range 27 East, NMPM, Eddy County
	New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location,	
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Burton Flat 3-1 Fed State Com 621H Well (API No. 30-01
	pending), SHL: Lot 5, 1031' FNL, 369' FWL, Section 3, T21
	R27E, NMPM; BHL: Lot 1, 400' FNL, 20' FEL, Section 1,
	T21S-R27E, NMPM, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 621H Well: FTP 400' FNL,
	100' FWL, Section 3; LTP 400' FNL, 100' FEL, Section 1
Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 621H Well: TVD approx.
	9,097', TMD 24,577'; Wolfcamp Formation, See Exhibit 8
	3
Well #2	Burton Flat 3-1 Fed State Com 622H Well (API No. 30-01
	pending), SHL: Lot 5, 2077' FNL, 387' FWL, Section 3, T21
	R27E, NMPM; BHL: Lot 8, 1900' FNL, 20' FEL, Section 1,
	T21S-R27E, NMPM, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 622H Well: FTP 1900' FNL
	100' FWL, Section 3; LTP 1900' FNL, 100' FEL, Section 1
	, , , , , , , , , , , , , , , , , , , ,
Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 622H Well: TVD approx.
	9,107', TMD 24,587'; Wolfcamp Formation, See Exhibit B

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Well #3	Burton Flat 3-1 Fed State Com 822H Well (API No. 30-015-
	pending), SHL: Lot 5, 2047' FNL, 387' FWL, Section 3, T21S-
	R27E, NMPM; BHL: Lot 1, 790' FNL, 20' FEL, Section 1,
	T21S-R27E, NMPM, laydown, standard location
	17213 N272, WWW WI, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 822H Well: FTP 790' FNL,
	100' FWL, Section 3; LTP 790' FNL, 100' FEL, Section 1
	100 1772, 3000011 3, 211 730 1772, 100 122, 3000011
Completion Target (Formation, TVD and MD)	Burton Flat 3-1 Fed State Com 822H Well: TVD approx.
	9,518', TMD 24,998'; Wolfcamp Formation, See Exhibit B-
	3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	
before severance (including percentage above a below)	Exhibit A, no depth severance
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-3
HSU Cross Section	Exhibit B-3, B-4, B-5
Depth Severance Discussion Forms, Figures and Tables	Exhibit B, no depth severance
, •	[
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-3, B-5
Cross Section (including Landing Zone)	Exhibit B-3, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin C. Savage
Date:	8/16/22

TAB 2

Case No. 22958

Exhibit A: Affidavit of Andy Bennett, Landman

Exhibit A-1: C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22958

AFFIDAVIT OF ANDY D. BENNETT

STATE OF OKLAHOMA) ss. COUNTY OF OKLAHOMA)

- I, being duly sworn on oath, state the following:
- 1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- 2. I am employed as a Advising Landman with Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the lands involved.
- 3. I graduated from the University of Oklahoma with a Bachelor's degree in Business (Energy Management) in 2008. I have worked at Devon for approximately 13 years, and I have been working in New Mexico for 4 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
- 4. This affidavit is submitted in connection with the filing by Devon in the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
- 5. Devon seeks an order (1) establishing a standard 823.92-acre, more or less, spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being

EXHIBIT A

correction sections and therefore irregular, and (2) pooling all uncommitted ownership interests in the Wolfcamp formation [WC Burton Flat UPPER WC (Pool Code 98315)], designated as an oil pool, underlying said unit.

- 6. Devon recognizes that Sections 1, 2 and 3, are rather sizable correction sections consisting of 16 lots in the N/2 of the Sections and therefore may present a number of novel questions and issues regarding the application of the Division's rules to the unusual circumstances created by the Sections. Devon has respectfully submitted Exhibit A, attached to the Pooling Application herein, in which it has proposed what it believes to be a valid and beneficial interpretation and application of NMAC 19.15.16.15B(1)(1) and related rules for establishing the N/2 N/2 of correction Sections 1, 2 and 3, consisting of Lots 1-8 of each Section, as a standard unit. For the reasons provided in Exhibit A, Devon respectfully submits that establishing the Subject Lands as a standard unit would best serve the interest of the Division and Applicants by ensuring a consistent and systematic application of the Rules to correction sections, no matter the size or number of lots, for the protection of correlative right and prevention of waste.
- 7. Although this Application represents Devon's preferred spacing unit and development plan, Devon has submitted concurrently an alternate pooling application in Case No. 22962 for the **Burton Flat 3-1 Fed State Com 621H** and **822H Wells** with a spacing unit comprising Lots 1-4 of irregular Sections 1, 2 and 3; and an alternate pooling application in Case No. 22961 for the **Burton Flat 3-1 Fed State Com 622H Well** with a spacing unit comprising Lots 5-8 of irregular Sections 1, 2 and 3. These alternate pooling applications are provided for the Division's consideration should the Division reject the standard horizontal spacing unit proposed herein.

- 8. Under this <u>Case No. 22958</u>, Devon seeks to dedicate to the horizontal spacing and proration unit the **Burton Flat 3-1 Fed State Com 621H Well**; the **Burton Flat 3-1 Fed State** Com 622H Well, and the **Burton Flat 3-1 Fed State Com 822H Well**, (APIs 30-015-pending), as the oil initial wells.
- 9. The **Burton Flat 3-1 Fed State Com 621H Well,** an oil well, will be horizontally drilled from a surface location in Lot 5 of Section 3 (369' FWL and 1,031' FNL) to a bottom hole location in Lot 1 of Section 1 (20' FEL and 400' FNL); with an approximate TVD of 9,097'; an approximate TMD of 24,577'; FTP in Section 3: 100' FWL, 400' FNL; LTP in Section 1: 100' FEL, 400' FNL.
- 10. The **Burton Flat 3-1 Fed State Com 622H Well,** an oil well, will be horizontally drilled from a surface location in Lot 5 of Section 3 (387' FWL and 2,077' FNL) to a bottom hole location in Lot 8 of Section 1 (20' FEL and 1,900' FNL); with an approximate TVD of 9,107'; an approximate TMD of 24,587'; FTP in Section 3: 100' FWL, 1,900' FNL; LTP in Section 1: 100' FEL, 1,900' FNL.
- 11. The **Burton Flat 3-1 Fed State Com 822H Well,** an oil well, will be horizontally drilled from a surface location in Lot 5 of Section 3 (387' FWL and 2,047' FNL) to a bottom hole location in Lot 1 of Section 1 (20' FEL and 790' FNL); with an approximate TVD of 9,518'; an approximate TMD of 24,998'; FTP in Section 3: 100' FWL, 790' FNL; LTP in Section 1: 100' FEL, 790' FWL.
 - 12. The proposed C-102s for the wells are attached as **Exhibit A-1**.
- 13. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the general location of the proposed wells within the unit. The

proposed wells are orthodox in their locations, and the take points and completed intervals comply with setback requirements under statewide rules.

- 14. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. Exhibit A-2 shows which working interest owners have committed, and which to date have not committed, their interest to a voluntary agreement with Devon, along with a list of the overriding royalty interest (ORRI) owners and record title (RT) owners to be pooled.
 - 15. There are no depth severances in the Wolfcamp formation in this acreage.
- 16. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on Exhibit A-2. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, and of phone directories and did internet searches to locate the contact information for parties entitled to notification. Mailings of only one WI owner (Paladin Inc. Andrew Smith President) and three ORRI owners (C. Eugene Corriher, Janet Lewis and XTO Holdings) were returned as undeliverable. Three WI owners, six ORRI owners and 1 RTO owner are listed by USPS.com as still in-transit; therefore, the locations cannot yet be confirmed for: Crosswinds Resources LLC (WI), Magnum Hunter Production Inc., C/O Cimarex Energy Co. (WI, contacted), Sieb Resources (WI), Ameripermian Holdings, LLC, Elizabeth L Cheney Irrev Trust Elizabeth L Cheney Trustee, Elizabeth L Cheney Mitchel E Cheney Family Rev Tr Alexander K Cheney TTEE, Estate Of Gwendolyn P Rutledge Alexis A Scott Personal Rep, Liberty Oil & Gas Corporation, MP Titan Flex LP, MSH Family Real Estate Partnership II, LLC, and SDX Resources Inc. Devon published notice in the Carlsbad Current Argus, a newspaper of general

circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

- 17. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.
- 18. The working interest owners being pooled have been contacted regarding the proposed wells. If a mutually agreeable JOA is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.
- 19. **Exhibit A-3** is a sample proposal letter and the AFEs for the proposed wells, that were sent to working interest owners. The estimated cost of the wells set forth in the AFE is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 20. Devon requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 21. Devon requests the maximum cost, plus 200% risk charge be assessed against nonconsenting working interest owners.

- 22. Devon requests that it be designated operator of the unit and wells.
- 23. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.
- 24. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
 - 25. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Andy D. Bennett

Subscribed to and sworn before me this May of August 2022.

A 73 A 70 MANUMINIMI

Notary Public

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 86240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. FIRST ST., ARTESIA, NM 86210
Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT
Pool Code Pool Name

Property Code	Property Name	Well Number
	BURTON FLAT 3-1 FED STATE COM	621H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3196.9'

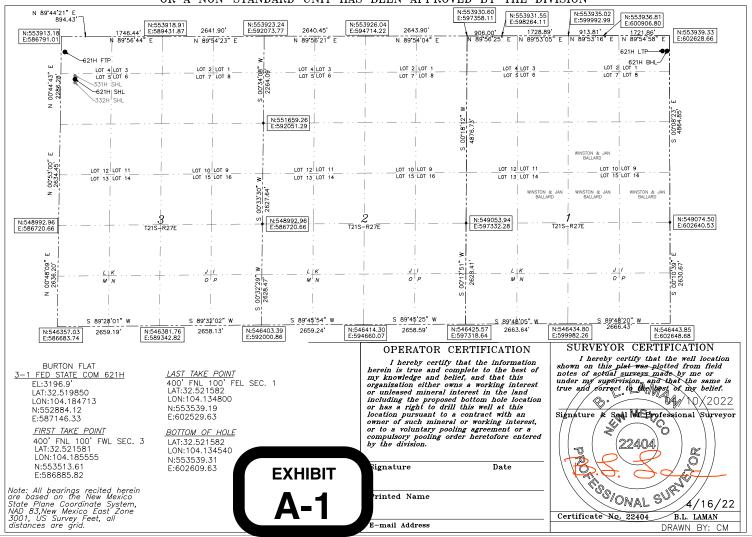
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 5	3	21-S	27-Е		1031	NORTH	369	WEST	EDDY

Bottom Hole Location If Different From Surface

	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the North/South line		Feet from the	East/West line	County
	LOT 1	1	21-S	27-E		400	NORTH	20	EAST	EDDY
Dedicated Acres Joint or Infill Consolidation Code			Code Ord	ler No.						
	Dedicated Acres Joint or Infili Consolidation Code									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Inten	t	As Dril	led											
API#														
DE\	rator Nar /ON EN MPANY	IERGY P	RODUC	CTION	N		perty N RTON			1 FEC	o s	ГАТЕ	СОМ	Well Number 621H
Kick (Off Point	(KOP)												
UL	Section	Township	Range	Lot	Feet		From N	/S	Feet		From	n E/W	County	
Latitu	ıde				Longitu	ıde							NAD	
First 1	Гake Poin	nt (FTP)												
UL	Section 3	Township 21-S	Range 27-E	Lot 4	Feet 400		From N NOR		Feet 100			ST	County	,
32.	^{ide} 521581				Longitu 104.		555						NAD 83	
Last T	ake Poin	t (LTP)												
UL	Section 1	Township 21-S	Range 27-E	Lot 1	Feet 400		m N/S DRTH	Feet 100		From E		Count		
132.	^{ide} 521582	2			Longitu 104.		800					NAD 83		
Is this	s well the	defining v	vell for th	e Hori:	zontal Sp	pacin	g Unit?							
Is this	well an	infill well?												
	ll is yes p ng Unit.	lease prov	ide API if	availak	ole, Opei	rator	Name a	and v	vell nu	ımber	for [Definir	ng well fo	r Horizontal
API#														
Ope	rator Nar	ne:	•			Pro	perty N	ame:						Well Number
<u> </u>														

KZ 06/29/2018

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DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

☐ AMENDED REPORT

Findle. (303) 470-3400 Fax. (303) 470-3400	WELL LOCATION AND ACREAGE DEDICATION PLA	Т
API Number	Pool Code Pool	Name
Property Code	Property Name	Well Number
	BURTON FLAT 3-1 FED STATE COM	622H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3184.8'

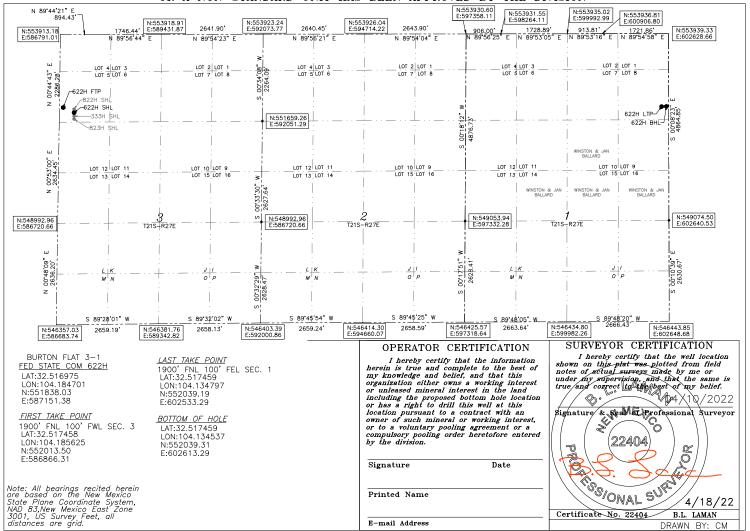
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 5	3	21-S	27-E		2077	NORTH	387	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 8	1	21-S	27-E		1900	NORTH	20	EAST	EDDY
Dedicated Acres Joint or Infill Consolidation Code				Code Ord	ler No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Intent	t	As Dril	led										
API#													
DEV	rator Nar /ON EN MPANY	IERGY F	PRODU	CTION	N		erty Name RTON FLA	COM	Well Number 622H				
Kick C	Off Point	(KOP)											
UL	Section	Township	Range	Lot	Feet		From N/S	Feet	Fro	m E/W	County		
Latitu	ıde				Longitu	ude					NAD		
	ake Poin												
UL	Section 3	Township 21-S	Range 27-E	Lot 5	Feet 1900		From N/S NORTH	100		m E/W EST	County	DDY	
32.5	ide 517458	3			Longitu 104.	ude NAD 185625 83							
	ake Poin			T	r <u>-</u> .	T =				Ta			
UL	Section 1	Township 21-S	Range 27-E	Lot 8	Feet 1900	NO	n N/S Feet PRTH 100		From E/W EAST	EDI	ĎΥ		
32.5	517459)			Longitu 104.	ude NAD 134797 83							
		defining v		ne Hori:	zontal S _l	pacing	g Unit? [
	l is yes pl ng Unit.	lease prov	ide API if	availat	ole, Ope	rator I	Name and v	vell nu	mber for	Defini	ng well fo	r Horizontal	
Operator Name:						Property Name:						Well Number	

KZ 06/29/2018

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□ AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

Findle: (303) 470-3400 Fax: (303) 470-3	WELL LOCATION AND A	ACREAGE DEDICATION	PLAT							
API Number	Pool Code		Pool Name							
			Well Number							
Property Code	Prope	Property Name								
	BURTON FLAT 3-	822H								
OGRID No.	Opera	Elevation								
6137	DEVON ENERGY PROI	.P. 3185.1'								

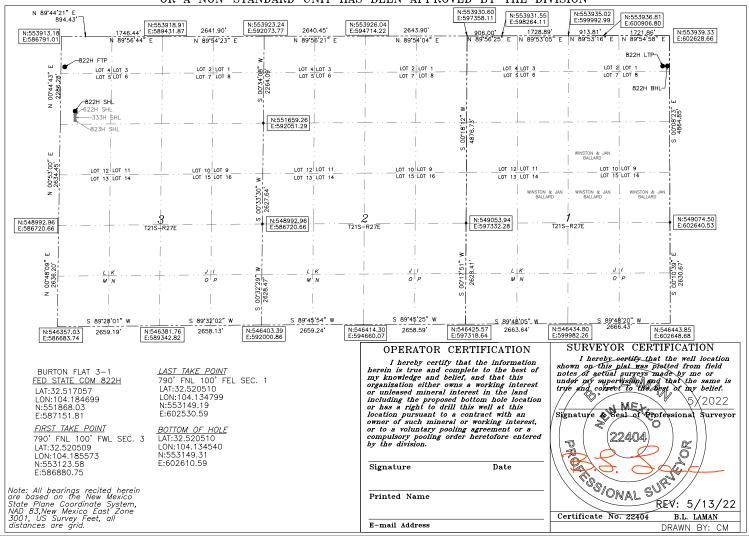
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 5	3	21-S	27-Е		2047	NORTH	387	WEST	EDDY

Bottom Hole Location If Different From Surface

	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	LOT 1	1	21-S	27-E		790	NORTH	20	EAST	EDDY
ľ	Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Ore	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Inten	t	As Dril	led										
API#													
DE\	rator Nar /ON EN MPANY	IERGY F	PRODUC	N	Propert BURTO	•		-1 FE	D S	ГАТЕ	СОМ	Well Number 822H	
Kick C	Off Point	(KOP)											
UL	Section	Township	Range	Lot	Feet	Fro	m N/S	Feet		From	n E/W	County	
Latitu	ıde	l	l		Longitu	ıde		1				NAD	
												l	
	Гаке Poin	nt (FTP)											
UL	Section 3	Township 21-S	Range 27-E	Lot 4	Feet 790		m N/S DRTH	Feet 10 (From WE	ST	County	,
32.	.5205	09			Longitu 104	.1855	73					NAD 83	
Last T	ake Poin Section	t (LTP)	Range	Lot	Feet	From N/	S Feet	+	From	F/\/	Count	tv	
	1	21-S	27-E	1	790	NORT			EĂS		EDI		
32.	.5205	10			Longitu 104	.134799 R3							
Ic thic	well the	defining v	vell for th	e Hori	zontal Si	nacing Hr	.i+? [7				
13 (1113	Well tile	deminig v	ven for th	C TIOTI	zontai 5 _i	pacing of							
ls this	s well an	infill well?											
	ll is yes pl ng Unit.	lease prov	ide API if	availal	ole, Ope	rator Nan	ne and v	well n	umber	for [Definii	ng well fo	r Horizontal
API#													
Operator Name:						Property Name:						Well Number	
													KZ 06/20/201

KZ 06/29/2018

Exhibit "A-2"

Lots 1-8 of Sections 1, 2, and 3 of T21S-R27E, Eddy County, New Mexico, Wolfcamp Formation

L4	L3	L2	L1	L4	L3	L2	L1	L4	L3	L2	L1
											—
	1.6	T 7	1.0	T. C.	7.6	1.7	1.0	T.C.	* (T 77	—
,	L6	L7	L8	L5	L6	L7	L8	L5	L6	L7	L8
•											
Sec. 3				Sec. 2				Sec. 1			

Tract 1: USA NMNM-109754	Tract 2: ST of NM L0-2766 (Lots 1, 2, 3, 4, 7, 8)	Tract 3: USA NMNM-17095 (Lots 1, 2, 7, 8)
(276.50 acres)	ST of NM L0-6523 (Lots 5 & 6)	USA NMNM-40256 (Lots 3 & 6)
(276.50 acres)	(274.62 acres)	USA NMNM-46275 (Lots 4 & 5) (272.80 acres)

Burton Flat 3-1 Fed State Com 621H

SHL: Sec. 3-21S-27E; 1,031' FNL & 369' FWL BHL: Sec. 1-21S-27E; 400'FNL & 20' FEL

Burton Flat 3-1 Fed State Com 622H

SHL: Sec. 3-21S-27E; 2,077' FNL & 387' FWL BHL: Sec. 1-21S-27E; 1,900'FNL & 20' FEL

Burton Flat 3-1 Fed State Com 822H

SHL: Sec. 3-21S-27E; 2,047' 387' FWL BHL: Sec 1-21S-27E; 790' FNL & 20' FEL



Exhibit "A-2" OWNERSHIP BREAKDOWN – Wolfcamp formation Lots 1-8 of Sections 1, 2, and 3 of Township 21 South, Range 27 East of Eddy County, NM Burton Flat 3-1 Fed State Com 621H, 622H, 822HH

TRACT 1 OWNERSHIP (encompassing Lots 1-8 of Section 3-T21S-R27E, being 276.50 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.F 333 W. Sheridan Avenue Oklahoma City, OK 73102	P. 164.677453	19.9870683%	Committed
James L. Hewitt PO Box 54032 Orlando, FL 32854	11.75125	1.426261%	Uncommitted
Crosswinds Resources, LLC PO Box 1960 Chandler, AZ 85244	0.452354	0.0549027%	Uncommitted
Quimex International Inc PO Box 1659 Midland, TX 79702	11.75125	1.426261%	Uncommitted
Ranch 707, LLC 707 E. Quarterhorse Ln. Camp Verde, AZ 86322	1.130885	0.1372567%	Uncommitted
Perdant Energy, LLC PO Box 9626 Phoenix, AZ 85068	0.5654425	0.0686283%	Uncommitted
Paladin Inc. PO Box 5062 Scottsdale, AZ 85261	1.14360625	0.1388006%	Uncommitted
Magic Merlin Energy Investments, LLC PO Box 2309 Bend, OR 97709	0.5654425	0.0686283%	Uncommitted
ABJ Oil Company, Ltd. PO Box 44242 Phoenix, AZ 85064	1.130885	0.1372567%	Uncommitted
Jim Whitehead Oil & Gas, LLC PO Box 44251 Phoenix, AZ 85064	2.26177	0.2745133%	Uncommitted
Mitchel E. Cheney 7670 Woodway Dr., Suite 175 Houston, TX 77063	7.05075	0.8557566%	Uncommitted

Lynn Charuk PO Box 52370 Midland, TX 79710	7.05075	0.8557566%	Uncommitted
Angela Brown Management Trust PO Box 820 Henderson, Texas 75653	23.5025	2.8525221%	Uncommitted
Moon Royalty, LLC PO Box 720070 Oklahoma City, OK	14.1360625	1.7157081%	Committed
J&J Energy, LLC 300 N. Sorrel Court Show Low, AZ 85901	0.452354	0.0549027%	Uncommitted
M Code, LLC 5744 E. Joshua Tree Ln. Paradise Valley, AZ 85253	0.452354	0.0549027%	Uncommitted
RJ Fortune Investments, LLC 9290 E. Thompson Peak Pkwy, Unit 257 Scottsdale, AZ 85255	0.452354	0.0549027%	Uncommitted
BB Management, LLC PO Box 80735 Phoenix, AZ 85060	3.0533895	0.370593%	Uncommitted
BF Energy, LLC 3504 E. Claremont St. Paradise Valley, AZ 85253	0.452354	0.0549027%	Uncommitted
Jeff Phillips 5710 Devlin Pl. Midland, TX 79707	4.7005	0.5705044%	Uncommitted
Thomas Family Ltd. Partnership PO Box 44252 Phoenix, AZ 85064	1.41360625	0.1715708%	Uncommitted
Fred C. Corey 5503 Los Patios Dr. Midland, TX 79707	4.216625	0.511776%	Uncommitted
Herbaly Exploration, LLC 1420 W. Canal Ct., Suite 150 Littleton, CO 80120	14.1360625	1.7157081%	Uncommitted
TRACT 1 TOTAL	276.50	33.5590834%	

TRACT 2 OWNERSHIP (Lots 1-8 of Section 2-T21S-R27E, being 274.62 acres)

 Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	250.2930729	30.3783223%	Committed
Claremont Corporation PO Box 3326 Tulsa, OK 74101	0.104064503	0.0126304%	Uncommitted
Davoil Inc. PO Box 122269 Fort Worth, TX 76121	0.73935668	0.0897365%	Committed
GW Holdings Inc. (dba Great Western Drilling Ltd.) PO Box 1659 Midland, TX 79702	1.341927884	0.1628711%	Committed
Javelina Partners 616 Texas Street Fort Worth, TX 76102	2.775051577	0.3368108%	Committed
Redfern Enterprises Inc. PO Box 2127 Midland, TX 79702	0.973994754	0.1182147%	Uncommitted
Sabinal Energy, LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	15.11587021	1.8346284%	Uncommitted
Sieb Resources PO Box 1107 Richmond, TX 77046	0.501612653	0.0608812%	Uncommitted
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	2.775048831	0.3368105%	Committed
TRACT 2 TOTAL	274.62	33.3309059%	

TRACT 3 OWNERSHIP (Lots 1-8 of Section 1-T21S-R27E, being 272.80 acres)

 Owner	Net Acres	Unit WI	Status	
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	238.65	28.965191%	Committed	
Magnum Hunter Production, Inc. 600 Marienfeld St., Suite 600 Midland, TX	34.15	4.1448199%	Uncommitted	
TRACT 3 TOTAL	272.80	33.110011%		

UNIT RECAPITULATION:

Lots 1-8 of Sections 1, 2, and 3 of T21S-R27E; being 823.92 acres

Devon Energy Production Company, L.P.	79.3305816%	WI
Magnum Hunter Production, Inc.	4.1448199%	WI
James L. Hewitt	1.426261%	WI
Crosswinds Resources, LLC	0.0549027%	WI
Quimex International Inc	1.426261%	WI
Ranch 707, LLC	0.1372567%	WI
Perdant Energy, LLC	0.0686283%	WI
Paladin Inc.	0.1388006%	WI
Magic Merlin Energy Investments, LLC	0.0686283%	WI
ABJ Oil Company, Ltd.	0.1372567%	WI
Jim Whitehead Oil & Gas, LLC	0.2745133%	WI
Mitchel E. Cheney	0.8557566%	WI
Lynn Charuk	0.8557566%	WI
Angela Brown Management Trust	2.8525221%	WI
Moon Royalty, LLC	1.7157081%	WI
J&J Energy, LLC	0.0549027%	WI
M Code, LLC	0.0549027%	WI
RJ Fortune Investments, LLC	0.0549027%	WI
BB Management, LLC	0.370593%	WI
BF Energy, LLC	0.0549027%	WI
Jeff Phillips	0.5705044%	WI
Thomas Family Ltd. Partnership	0.1715708%	WI
Fred C. Corey	0.511776%	WI
Claremont Corporation	0.0126304%	WI
Davoil Inc.	0.0897365%	WI

UNIT TOTAL:	100% WI	
Herbaly Exploration, LLC	1.7157081%	WI
Zorro Partners, Ltd.	0.3368105%	WI
Sieb Resources	0.0608812%	WI
Sabinal Energy, LLC	1.8346284%	WI
Redfern Enterprises Inc.	0.1182147%	WI
Javelina Partners	0.3368108%	WI
GW Holdings Inc. (dba Great Western Drilling Ltd.)	0.1628711%	WI

Overriding Royalty Owners

TAX-MOR ENTERPRISES INC PO BOX 4723 MIDLAND Texas 7705	ELIZABETH L CHENEY IRREV TRUST ELIZABETH L CHENEY TRUSTEE	PO BOX 570083	HOUSTON	Texas	77257
GOLDEN ROCK ENERGY PARTNERS LD 3956 SHERRY LANE STE 1221 DALLAS Texas 75225	TAY-MOR ENTERPRISES INC	PO BOX 4723	MIDLAND	Texas	79704
ALBERT & ANNA KAHN TRUST of MADISON CAPITAL ENERGY INCOME FUND 1 AD2 GAMMON PL STE 200 MADISON MATHLL DIL CORPORATION PO BOX 5334 MIDLAND Feas 7704 MADISON MATHLL NEW Mexico 402 GAMMON PL STE 200 MADISON MISCONSIS MATHLL NEW Mexico 5279 MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE 402 GAMMON PL STE 200 MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE 402 GAMMON PL STE 200 MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE 402 GAMMON PL STE 200 MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE 402 GAMMON PL STE 200 MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE 402 GAMMON PL STE 200 MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE 402 GAMMON PL STE 200 MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE 402 GAMMON PL STE 200 MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE 402 GAMMON PL STE 200 MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE 402 GAMMON PL STE 200 MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE 402 GAMMON PL STE 200 MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE 403 GAMMON PL STE 200 MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE 404 GAMMON PL STE 200 MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE 405 GAMMON PL STE 200 MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE 405 GAMMON PL STE 200 MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE 405 GAMMON PL STE 200 MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE 405 GAMMON PL STE 200 MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE 405 GAMMON PL STE 200 MADISON CAPITAL ENERGY INCOME FUND I ATTN CAPITAL PROBLEM F	POCO ROYALTY COMPANY	2602 TERRACE AVE	MIDLAND	Texas	79705
MAYHILL OIL CORPORATION	GOLDEN ROCK ENERGY PARTNERS LP	5956 SHERRY LANE STE 1221	DALLAS	Texas	75225
MAYHILL OIL CORPORATION	ALBERT & ANNA KAHN TRUST c/o MADISON CAPITAL ENERGY INCOME FUND I	402 GAMMON PL STE 200	MADISON	Wisconsin	53719-1059
BNM INC	MAYHILL OIL CORPORATION	PO BOX 5334	MIDLAND	Texas	79704
ELIZABETH L CHENEY MITCHEL E CHENEY FAMILY REV TR ALEXANDER K CHENEY TTEE PO BOX 5390 ANN TTOLLEFSON REV LVG TRUST DTD JUNE 7,2006 ANN TOLLEFSON TRUSTEE PO BOX 639 TORWEST GRAND STREET ARTESIA New Mexico \$2200 BRITT ROWBRIDGE 2509 22800 AVE SE ROCHESTER Minnesota 55994 ROSWELL New Mexico \$3200 TILER ROWBRIDGE PO BOX 27292 ROSWELL New Mexico \$3200 TILER ROWBRIDGE 93 SIL CHIV. WAY APT 301 PROSPECT KENLUGY 40059-5,100 PO BOX 1639 SOLANA BEACH CAIFORNIA SECURITY MEMBRIDGE 92 BOX 1639 SOLANA BEACH CAIFORNIA SOLONA BEACH CAIFORNIA NEW MEXICO 82009 NOBBERT M MCCAW 202 CROSSBOW RD ARTESIA NEW MEXICO 82109 HUDSON NEW MEXICO MIN TRUST 618 ETEXAS T FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD ROW MEXICO 88210 TEXAS TEXAS FORT WORTH TEXAS 76102-4612 ARD OLL LTD ROW MEXICO 88210 TEXAS FORT WORTH TEXAS 76102-4612 ARD OLL LTD ROW MEXICO 88210 ROWBERLOR ROW MEXICO ROW MEXIC	BNM INC	4032 US HWY 82	MAYHILL	New Mexico	88339
ELIZABETH L CHENEY MITCHEL E CHENEY FAMILY REV TR ALEXANDER K CHENEY TTEE PO BOX 5390 ANN TTOLLEFSON REV LVG TRUST DTD JUNE 7,2006 ANN TOLLEFSON TRUSTEE PO BOX 639 TORWEST GRAND STREET ARTESIA New Mexico \$2200 BRITT ROWBRIDGE 2509 22800 AVE SE ROCHESTER Minnesota 55994 ROSWELL New Mexico \$3200 TILER ROWBRIDGE PO BOX 27292 ROSWELL New Mexico \$3200 TILER ROWBRIDGE 93 SIL CHIV. WAY APT 301 PROSPECT KENLUGY 40059-5,100 PO BOX 1639 SOLANA BEACH CAIFORNIA SECURITY MEMBRIDGE 92 BOX 1639 SOLANA BEACH CAIFORNIA SOLONA BEACH CAIFORNIA NEW MEXICO 82009 NOBBERT M MCCAW 202 CROSSBOW RD ARTESIA NEW MEXICO 82109 HUDSON NEW MEXICO MIN TRUST 618 ETEXAS T FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD PO BOX 101027 FORT WORTH TEXAS 76102-4612 ARD OLL LTD ROW MEXICO 88210 TEXAS TEXAS FORT WORTH TEXAS 76102-4612 ARD OLL LTD ROW MEXICO 88210 TEXAS FORT WORTH TEXAS 76102-4612 ARD OLL LTD ROW MEXICO 88210 ROWBERLOR ROW MEXICO ROW MEXIC	MADISON CAPITAL ENERGY INCOME FUND LATTN BEN CLAVETTE	402 GAMMON PLSTF 320	MADISON	Wisconsin	53719
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IOHN VGATES LLC					
PENASCO PETROLEUM LLC				, ,	_
PO BOX 2329 ROSWELL New Mexico R0202-2292 R1 NORBERT M. MCCAW R1 R1 R1 R1 R1 R1 R1 R					
PATRICIA BOYLE YOUNG					
PATRICIA BOYLE YOUNG					
NORBERT M MCCAW 202 CROSSBOW RD ARTESIA New Mexico Se210					
BETH TROWBRIDGE CRAIG					_
HUDSON NEW MEXICO MIN TRUST					
ARD OILLTD PO BOX 101027 FORT WORTH TEXAS 76185 ROBERTA MCCAW 202 CROSSBOW RD ARTESIA New Mexico 8210 TER-MACK LP 1214 LARKSPUR LOOP ALTO New Mexico 88312 GENE EDWARD TROWRIDGE III AKA TREY TROWBRIDGE 50000 215TH AVE PLAINVIEW Minnesota 55964 ROLLA R HINKLE III PO BOX 2292 ROSWELL New Mexico 88202-2292 ROSWELL New Mexico 88202-2293 WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS 2251 METE PRONG RD MULBERRY Tennessee 373599 WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS 285 LINCOLIN HILLS DR ALTO New Mexico 88312 ESTATE OF GWENDOL'NN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP 28 SCOTT PL SANTA FE New Mexico 87307-4396 COLGATE ROYALITIES LP 80 N MARIENFIELD STE 1000 MIDLAND TEXAS 79701 RONALD L MARCUM SYLVIJA G MARCUM 4574 WEEPING WILLOW DR EL PASO TEXAS 79710 WINNIE HELEN HAYES 107 JADE CIRCLE KNIGHTDALE NORTH CARROLL IN TEXAS 79710 WINNIE HELEN HAYES 107 JADE CIRCLE KNIGHTDALE NORTH CARROLL IN TEXAS 7910 WINNIE HELEN HAYES 107 JADE CIRCLE KNIGHTDALE NORTH CARROLL IN TEXAS 75215 MEXPERABLE SEPUDRATION, LLC 6100 N. WESTERN AVE. 00 CALHOMA CITY 00 KLAHOMA CITY 00 KLAH					
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GENE EDWARD TROWBRIDGE IJAKA TREY TROWBRIDGE 50000 215TH AVE PLAINVIEW Minnesota 55964					
ROLLA R HINKLE III					_
SUDIE MARIE ADAMS 2251 WET PRONG RD MULBERRY Tennessee 37359 MULLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS 226 LINCOLN HILLS DR ALTO New Mexico 87507-4396 RONADOL PROVILEDGE ALEXIS A SCOTT PERSONAL REP 228 SCOTT PL SANTA FE New Mexico 87507-4396 RONALD L MARCUM & SYLVIA G MARCUM 4574 WEEPING WILLOW DR EL PASO Texas 79701 RONALD L MARCUM & SYLVIA G MARCUM 4574 WEEPING WILLOW DR EL PASO Texas 79710 RONALD L MARCUM & SYLVIA G MARCUM 4574 WEEPING WILLOW DR EL PASO Texas 79710 WINNIE HELEN HAYES 107 JADE CIRCLE KNIGHTDALE NORTH Carolina 27545 CHESAPEAKE EXPLORATION, LLC GLOON N. WESTERN AVE. GOKLAHOMA CITY GALHOMA CITY MASON OAKS ENERGY HOLDINGS, LLC GLOON N. WESTERN AVE. MASON OAKS ENERGY HOLDINGS, LLC GLOON N. WESTERN AVE. GOKLAHOMA CITY TEXAS 75225 MATTIAM MINERAL HOLDINGS, LP 4143 MAPLE AVE., SUITE 500 DALLAS TEXAS 75225 SMP TITAM MINERAL HOLDINGS, LP 4143 MAPLE AVE., SUITE 500 DALLAS TEXAS 75219 PEGASUS RESOURCES, LLC PO BOX 123610 FORT WORTH TEXAS 75219 PEGASUS RESOURCES, LLC DONNER WAY, #710 SALT LAKE CITY UTAH 84111 XTO HOLDINGS B10 HOUSTON STREET FORT WORTH TEXAS 76012 JANET LEWIS ANNA STOTT 309 BRIDGEBORO RD. MOORSETOWN NEW JERSEY O8045 AMERIPERMIAN HOLDINGS, LLC LIENTY GLO AND					
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SANTA FE New Mexico S7507-4396					_
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PEGASUS RESOURCES, LLC PO BOX 123610 FORT WORTH TEXAS 76121 JANET LEWIS 910 DONNER WAY, #710 SALT LAKE CITY UTAH 84111 XTO HOLDINGS 810 HOUSTON STREET FORT WORTH TEXAS 76012 MEWBOURNE OIL COMPANY PO BOX 7698 TYLER TEXAS 75701 ANNA STOTT 309 BRIDGEBORO RD. MOORSETOWN NEW JERSEY 08057 ST. LUKE LUTHERAN CHURCH 2 REV DR. MLK KING DR. WILLINGBORO NEW JERSEY 08046 AMERIPERMIAN HOLDINGS, LLC 1733 WOODSTEAD CT THE WOODLANDS TEXAS 77380 LIBERTY OIL & GAS CORPORATION JCT HWY 78 & 979; PO BOX 430 LIVONIA LOUISIANA 70755 CRM 2018, LP PO BOX 51933 MIDLAND TEXAS 79710 C. EUGENE CORRIHER 28875 PERIDO BEACH BLVD-I-1 ORANGE BEACH ALABAMA 36561 PENNY PIEKARSKI 723 SADDLEWOOD CIRCLE SHENANDOAH TEXAS 77381 MELLITA, LLC 509 E. ELLIS LLANO TEXAS 78643	MASON OAKS ENERGY HOLDINGS, LLC	6125 LUTHER LANE, #188	DALLAS	TEXAS	75225
JANET LEWIS 910 DONNER WAY, #710 SALT LAKE CITY UTAH 84111	SMP TITAN MINERAL HOLDINGS, LP	4143 MAPLE AVE., SUITE 500	DALLAS	TEXAS	75219
STO HOLDINGS 810 HOUSTON STREET FORT WORTH TEXAS 76012	PEGASUS RESOURCES, LLC	PO BOX 123610	FORT WORTH	TEXAS	76121
MEWBOURNE OIL COMPANY	JANET LEWIS	910 DONNER WAY, #710	SALT LAKE CITY	UTAH	84111
ANNA STOTT 309 BRIDGEBOR D. MOORSETOWN NEW JERSEY 08057 ST. LUKE LUTHERAN CHURCH 2 REV DR. MLK KING DR. WILLINGBORO NEW JERSEY 08046 AMERIPERMIAN HOLDINGS, LLC 1733 WOODSTEAD CT THE WOODLANDS TEXAS 77380 LIBERTY OIL & GAS CORPORATION JCT HWY 78 & 979; PO BOX 430 LIVONIA LOUISIANA 70755 CRM 2018, LP PO BOX 51933 MIDLAND TEXAS 79710 C. EUGENE CORRIHER 28875 PERIDO BEACH BLVD-I-1 ORANGE BEACH ALABAMA 36561 PENNY PIEKARSKI 723 SADDLEWOOD CIRCLE SHENANDOAH TEXAS 77381 MELLITA, LLC 509 E. ELLIS LLANO TEXAS 78643	XTO HOLDINGS	810 HOUSTON STREET	FORT WORTH	TEXAS	76012
ST. LUKE LUTHERAN CHURCH 2 REV DR. MLK KING DR. WILLINGBORO NEW JERSEY 08046 AMERIPERMIAN HOLDINGS, LLC 1733 WOODSTEAD CT THE WOODLANDS TEXAS 77380 LIBERTY OIL & GAS CORPORATION JCT HWY 78 & 979; PO BOX 430 LIVONIA LOUISIANA 70755 CRM 2018, LP PO BOX 51933 MIDLAND TEXAS 79710 C. EUGENE CORRIHER 28875 PERIDO BEACH BLVD-I-1 ORANGE BEACH ALABAMA 36561 PENNY PIEKARSKI 723 SADDLEWOOD CIRCLE SHENANDOAH TEXAS 77381 MELLITA, LLC 509 E. ELLIS LLANO TEXAS 78643	MEWBOURNE OIL COMPANY	PO BOX 7698	TYLER	TEXAS	75701
AMERIPERMIAN HOLDINGS, LLC 1733 WOODSTEAD CT THE WOODLANDS TEXAS 77380 LIBERTY OIL & GAS CORPORATION JCT HWY 78 & 979; PO BOX 430 LIVONIA LOUISIANA 70755 CRM 2018, LP PO BOX 51933 MIDLAND TEXAS 79710 C. EUGENE CORRIHER 28875 PERIDO BEACH BLVD-I-1 ORANGE BEACH ALABAMA 36561 PENNY PIEKARSKI 723 SADDLEWOOD CIRCLE SHENANDOAH TEXAS 77381 MELLITA, LLC 509 E. ELLIS LLANO TEXAS 78643	ANNA STOTT	309 BRIDGEBORO RD.	MOORSETOWN	NEW JERSEY	O8057
LIBERTY OIL & GAS CORPORATION JCT HWY 78 & 979; PO BOX 430 LIVONIA LOUISIANA 70755 CRM 2018, LP PO BOX 51933 MIDLAND TEXAS 79710 C. EUGENE CORRIHER 28875 PERIDO BEACH BLVD-I-1 ORANGE BEACH ALABAMA 36561 PENNY PIEKARSKI 723 SADDLEWOOD CIRCLE SHENANDOAH TEXAS 77381 MELLITA, LLC 509 E. ELLIS LLANO TEXAS 78643	ST. LUKE LUTHERAN CHURCH	2 REV DR. MLK KING DR.	WILLINGBORO	NEW JERSEY	O8046
CRM 2018, LP PO BOX 51933 MIDLAND TEXAS 79710 C. EUGENE CORRIHER 28875 PERIDO BEACH BLVD-I-1 ORANGE BEACH ALABAMA 36561 PENNY PIEKARSKI 723 SADDLEWOOD CIRCLE SHENANDOAH TEXAS 77381 MELLITA, LLC 509 E. ELLIS LLANO TEXAS 78643	AMERIPERMIAN HOLDINGS, LLC	1733 WOODSTEAD CT	THE WOODLANDS	TEXAS	77380
C. EUGENE CORRIHER 28875 PERIDO BEACH BLVD-I-1 ORANGE BEACH ALABAMA 36561 PENNY PIEKARSKI 723 SADDLEWOOD CIRCLE SHENANDOAH TEXAS 77381 MELLITA, LLC 509 E. ELLIS LLANO TEXAS 78643	LIBERTY OIL & GAS CORPORATION	JCT HWY 78 & 979; PO BOX 430	LIVONIA	LOUISIANA	70755
PENNY PIEKARSKI 723 SADDLEWOOD CIRCLE SHENANDOAH TEXAS 77381 MELLITA, LLC 509 E. ELLIS LLANO TEXAS 78643	CRM 2018, LP	PO BOX 51933	MIDLAND	TEXAS	79710
MELLITA, LLC 509 E. ELLIS LLANO TEXAS 78643	C. EUGENE CORRIHER	28875 PERIDO BEACH BLVD-I-1	ORANGE BEACH	ALABAMA	36561
	PENNY PIEKARSKI	723 SADDLEWOOD CIRCLE	SHENANDOAH	TEXAS	77381
G4 RESOURCES, LP PO BOX 53687 MIDLAND TEXAS 79710	MELLITA, LLC	509 E. ELLIS	LLANO	TEXAS	78643
	G4 RESOURCES, LP	PO BOX 53687	MIDLAND	TEXAS	79710

Record Title Owners (Lessees of Record)

Magnum Hunter Production, Inc. XTO Holdings, LLC Devon Energy Production Company, LP SDX Resources, Inc.



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 552 8002 Phone www.devonenergy.com

May 12, 2022

Magnum Hunter Production, Inc. 600 N. Marienfield St., STE 600 Midland, TX 79701

RE: Well Proposals- Burton Flat 3-1 Fed State Com 621H, 622H Sections 1, 2, & 3, All in T21S-R27E Eddy County, New Mexico

To whom it may concern:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following two (2) wells:

- Burton Flat 3-1 Fed State Com 621H as a horizontal well to an approximate landing TVD of 8,957', bottom hole TVD' of 9,097', and approximate TMD of 24,577' into the Wolfcamp formation at an approximate SHL of 1,031' FNL and 369' FWL of Section 3-T21S-R27E and an approximate BHL of 400' FNL and 20' FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively with both proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 3-1 Fed State Com 622H as a horizontal well to an approximate landing TVD of 8,950', bottom hole TVD' of 9,107', and approximate TMD of 24,587' into the Wolfcamp formation at an approximate SHL of 2,077' FNL and 387' FWL of Section 3-T21S-R27E and an approximate BHL of 1,900' FNL and 20' FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively with both proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating, upon request. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- 100/300% Non-Consenting Penalty
- Overhead rates of \$8,000 DWR/\$800 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

Page 2

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@dvn.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

Andy Bennett, CPL Senior Staff Landman

Magnum Hunter Production, Inc.:)		
To Participate in the propo	osal of the Burton l	Flat 3-1 Fed State Com 621H	
Not To Participate in the p	proposal of the Bur	ton Flat 3-1 Fed State Com 621	Н
To Participate in the propo	osal of the Burton I	Flat 3-1 Fed State Com 622H	
Not To Participate in the p	proposal of the Bur	ton Flat 3-1 Fed State Com 622	2H
Agreed to and Accepted this	day of	, 2022.	
Magnum Hunter Production, Inc.:	:		
Ву:			



AFE # XX-139993.01

Well Name: BURTON FLAT 3-1 FED STATE COM 621H

Cost Center Number: 1094558301 Legal Description: 3-21S-27E

Revision:

AFE Date: State: County/Parish: 5-12-2022 NM

EDDY

Explanation and Justification:

DRILL AND COMPLETE THE BURTON FLAT 3-1 FED STATE COM 621H

Intangible Code Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110 CHEMICALS - OTHER	0.00	191,427.83	0.00	191,427.83
6060100 DYED LIQUID FUELS	138,874.83	485,482.24	0.00	624,357.07
6060130 GASEOUS FUELS	0.00	100,356.61	0.00	100,356.61
6080100 DISPOSAL - SOLIDS	114,036.90	3,156.85	0.00	117,193.75
6080110 DISP-SALTWATER & OTH	0.00	15,034.23	0.00	15,034.23
6080115 DISP VIA PIPELINE SW	0.00	130,350.00	0.00	130,350.00
6090100 FLUIDS - WATER	23,700.00	785,315.01	0.00	809,015.01
6100100 PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110 RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130 ROAD&SITE PREP SVC	22,500.00	59,487.39	0.00	81,987.39
6110170 DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100 I & C SERVICES	0.00	67,414.50	0.00	67,414.50
6130170 COMM SVCS - WAN	2,830.91	0.00	0.00	2,830.91
6130360 RTOC - ENGINEERING	0.00	27,385.39	0.00	27,385.39
6130370 RTOC - GEOSTEERING	12,037.86	0.00	0.00	12,037.86
6140160 ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100 CH LOG PERFRTG&WL SV	0.00	327,819.81	0.00	327,819.8
6160100 MATERIALS & SUPPLIES	534.13	0.00	0.00	534.13
6170100 PULLING&SWABBING SVC		1,725.00	0.00	1,725.00
6170110 SNUBBG&COIL TUBG SVC		107,659.61	0.00	107,659.6
6190100 TRCKG&HL-SOLID&FLUID	53,413.40	0.00	0.00	53,413.40
6190110 TRUCKING&HAUL OF EQP	51,000.00	46,412.39	0.00	97,412.39
6200130 CONSLT & PROJECT SVC	212,406.11	103,961.17	0.00	316,367.2
6230120 SAFETY SERVICES	34,718.71	0.00	0.00	34,718.71
6300270 SOLIDS CONTROL SRVCS	61,864.41	0.00	0.00	61,864.41
6310120 STIMULATION SERVICES	0.00	1,508,660.44	0.00	1,508,660.4
6310190 PROPPANT PURCHASE	0.00	1,193,270.60	0.00	1,193,270.6
6310200 CASING & TUBULAR SVC	81,500.00	0.00	0.00	81,500.00
6310250 CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.0
6310280 DAYWORK COSTS	601,568.37	0.00	0.00	601,568.3
6310300 DIRECTIONAL SERVICES	236,550.65	0.00	0.00	236,550.6
6310310 DRILL BITS	96,500.00	0.00	0.00	96,500.00
6310330 DRILL&COMP FLUID&SVC	174,918.38	18,245.15	0.00	193,163.53
6310370 MOB & DEMOBILIZATION	37,122.31	0.00	0.00	37,122.31
6310380 OPEN HOLE EVALUATION	17,196.94	0.00	0.00	17,196.94
6310480 TSTNG-WELL, PL & OTH	0.00	146,864.50	0.00	146,864.50
6310600 MISC PUMPING SERVICE	0.00	43,609.06	0.00	43,609.06
6320100 EQPMNT SVC-SRF RNTL	90,176.05	162,283.79	0.00	252,459.84
6320110 EQUIP SVC - DOWNHOLE	96,133.12	35,289.39	0.00	131,422.5
6320160 WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190 WATER TRANSFER	0.00	128,450.18	0.00	128,450.1
6350100 CONSTRUCTION SVC	0.00	183,285.97	0.00	183,285.97
6520100 LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100 MISCS COSTS & SERVS	0.00	7,368.95	0.00	7,368.95



AFE # XX-139993.01

Well Name: BURTON FLAT 3-1 FED STATE COM 621H

Cost Center Number: 1094558301 Legal Description: 3-21S-27E

TOTAL ESTIMATED COST

Revision:

AFE Date: State: 5-12-2022 NIM

County/Parish:

NM EDDY

0.00

11,108,461.79

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
	MISCELLANEOUS SVC	28,000.00	0.00	0.00	28,000.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	11,083.28	48,239.03	0.00	59,322.31
6740340	TAXES OTHER	402.74	29,515.74	0.00	29,918.48
	Total Intangibles	2,456,569.10	5,963,070.83	0.00	8,419,639.93

	Tangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
6120110	I&C EQUIPMENT	0.00	85,048.74	0.00	85,048.74
6120120	MEASUREMENT EQUIP	0.00	35,399.95	0.00	35,399.95
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	3,042.57	0.00	0.00	3,042.57
6300150	SEPARATOR EQUIPMENT	0.00	337,827.01	0.00	337,827.01
6300220	STORAGE VESSEL&TANKS	0.00	66,404.66	0.00	66,404.66
6300230	PUMPS - SURFACE	0.00	14,143.20	0.00	14,143.20
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	94,441.06	0.00	94,441.06
6310460	WELLHEAD EQUIPMENT	42,578.00	93,168.47	0.00	135,746.47
6310530	SURFACE CASING	117,380.74	0.00	0.00	117,380.74
6310540	INTERMEDIATE CASING	516,806.74	0.00	0.00	516,806.74
6310550	PRODUCTION CASING	931,128.00	0.00	0.00	931,128.00
6310580	CASING COMPONENTS	47,636.00	0.00	0.00	47,636.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	242,566.72	0.00	242,566.72
	Total Tangibles	1,678,572.05	1,010,249.81	0.00	2,688,821.86

VORKING INTEREST OWNER APPROVAL					
Company Name:					
Signature:	Print Name:				
Title:					
Date:					
Email:					

4,135,141.15

6,973,320.64

Note: Please include/attach well requirement data with ballot.



AFE # XX-139995.01

Well Name: BURTON FLAT 3-1 FED STATE COM 622H

Cost Center Number: 1094558401 Legal Description: 3-21S-27E

Revision:

AFE Date: State: County/Parish: 5-12-2022 NM

EDDY

Explanation and Justification:

DRILL AND COMPLETE THE BURTON FLAT 3-1 FED STATE COM 622H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
	CHEMICALS - OTHER	0.00	191,427.83	0.00	191,427.83
	DYED LIQUID FUELS	138,874.83	485,482.24	0.00	624,357.07
	GASEOUS FUELS	0.00	100,356.61	0.00	100,356.61
	DISPOSAL - SOLIDS	114,036.90	3,156.85	0.00	117,193.75
	DISP-SALTWATER & OTH	0.00	15,034.23	0.00	15,034.23
	DISP VIA PIPELINE SW	0.00	130,350.00	0.00	130,350.00
	FLUIDS - WATER	23,700.00	785,315.01	0.00	809,015.01
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
	ROAD&SITE PREP SVC	22,500.00	59,487.39	0.00	81,987.39
	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
	I & C SERVICES	0.00	67,414.50	0.00	67,414.50
	COMM SVCS - WAN	2,830.91	0.00	0.00	2,830.91
	RTOC - ENGINEERING	0.00	27,385.39	0.00	27,385.39
	RTOC - GEOSTEERING	12,037.86	0.00	0.00	12,037.86
	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
	CH LOG PERFRTG&WL SV	0.00	327,819.81	0.00	327,819.81
	MATERIALS & SUPPLIES	534.13	0.00	0.00	534.13
	PULLING&SWABBING SVC	0.00	1,725.00	0.00	1,725.00
	SNUBBG&COIL TUBG SVC	0.00	107,659.61	0.00	107,659.61
	TRCKG&HL-SOLID&FLUID	53,413.40	0.00	0.00	53,413.40
	TRUCKING&HAUL OF EQP	51,000.00	46,412.39	0.00	97,412.39
	CONSLT & PROJECT SVC	212,406.11	103,961.17	0.00	316,367.28
	SAFETY SERVICES	34,718.71	0.00	0.00	34,718.71
	SOLIDS CONTROL SRVCS	61,864.41	0.00	0.00	61,864.41
6310120	STIMULATION SERVICES	0.00	1,508,660.44	0.00	1,508,660.44
	PROPPANT PURCHASE	0.00	1,193,270.60	0.00	1,193,270.60
6310200	CASING & TUBULAR SVC	81,500.00	0.00	0.00	81,500.00
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	601,568.37	0.00	0.00	601,568.37
6310300	DIRECTIONAL SERVICES	236,550.65	0.00	0.00	236,550.65
6310310	DRILL BITS	96,500.00	0.00	0.00	96,500.00
6310330	DRILL&COMP FLUID&SVC	174,918.38	18,245.15	0.00	193,163.53
6310370	MOB & DEMOBILIZATION	37,122.31	0.00	0.00	37,122.31
6310380	OPEN HOLE EVALUATION	17,196.94	0.00	0.00	17,196.94
6310480	TSTNG-WELL, PL & OTH	0.00	146,864.50	0.00	146,864.50
6310600	MISC PUMPING SERVICE	0.00	43,609.06	0.00	43,609.06
6320100	EQPMNT SVC-SRF RNTL	90,176.05	162,283.79	0.00	252,459.84
6320110	EQUIP SVC - DOWNHOLE	96,133.12	35,289.39	0.00	131,422.51
6320160	WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190	WATER TRANSFER	0.00	128,450.18	0.00	128,450.18
6350100	CONSTRUCTION SVC	0.00	183,285.97	0.00	183,285.97
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	7,368.95	0.00	7,368.95



AFE # XX-139995.01

Well Name: BURTON FLAT 3-1 FED STATE COM 622H

Cost Center Number: 1094558401 Legal Description: 3-21S-27E

TOTAL ESTIMATED COST

Revision:

AFE Date: State: 5-12-2022 NM

County/Parish:

NM EDDY

0.00

11,108,461.79

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	28,000.00	0.00	0.00	28,000.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	11,083.28	48,239.03	0.00	59,322.31
6740340	TAXES OTHER	402.74	29,515.74	0.00	29,918.48
	Total Intangibles	2,456,569.10	5,963,070.83	0.00	8,419,639.93

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	85,048.74	0.00	85,048.74
6120120	MEASUREMENT EQUIP	0.00	35,399.95	0.00	35,399.95
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	3,042.57	0.00	0.00	3,042.57
6300150	SEPARATOR EQUIPMENT	0.00	337,827.01	0.00	337,827.01
6300220	STORAGE VESSEL&TANKS	0.00	66,404.66	0.00	66,404.66
6300230	PUMPS - SURFACE	0.00	14,143.20	0.00	14,143.20
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	94,441.06	0.00	94,441.06
6310460	WELLHEAD EQUIPMENT	42,578.00	93,168.47	0.00	135,746.47
6310530	SURFACE CASING	117,380.74	0.00	0.00	117,380.74
6310540	INTERMEDIATE CASING	516,806.74	0.00	0.00	516,806.74
6310550	PRODUCTION CASING	931,128.00	0.00	0.00	931,128.00
6310580	CASING COMPONENTS	47,636.00	0.00	0.00	47,636.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	242,566.72	0.00	242,566.72
	Total Tangibles	1,678,572.05	1,010,249.81	0.00	2,688,821.86

WORKING INTEREST OWNER APPROVAL				
Company Name:				
Signature:	Print Name:			
Title:				
Date:				
Email:				

4,135,141.15

6,973,320.64

Note: Please include/attach well requirement data with ballot.



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 552 8002 Phone www.devonenergy.com

May 12, 2022

Magnum Hunter Production, Inc. 600 Marienfield St., STE 600 Midland, TX 79701

RE: Well Proposals- Burton Flat 3-1 Fed State Com 822H Sections 1, 2, & 3, All in T21S-R27E Eddy County, New Mexico

To whom it may concern:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following well:

Burton Flat 3-1 Fed State Com 822H as a horizontal well to an approximate landing TVD of 9,283', bottom hole TVD' of 9,518', and approximate TMD of 24,998' into the Wolfcamp formation at an approximate SHL of 2,047' FNL and 387' FWL of Section 3-T21S-R27E and an approximate BHL of 790' FNL and 20' FEL of Section 1-T21S-R27E, Eddy County, New Mexico (referred to hereafter as the "Well"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Well under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating, upon request. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- 100/300% Non-Consenting Penalty
- Overhead rates of \$8,000 DWR/\$800 PWR

Please indicate your election to participate in the drilling and completion of the Well in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Well will be supplied for your review and execution at a later date.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@dvn.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

Andy Bennett, CPL Senior Staff Landman

Magnum Hunter Production, Inc.:				
To Participate in the prop	oosal of the Burton I	Flat 3-1 Fed State Com 822F	Ŧ	
Not To Participate in the	proposal of the Bur	ton Flat 3-1 Fed State Com	822H	
Agreed to and Accepted this	day of	, 2022.		
Magnum Hunter Production, Inc.	:			
Ву:				



AFE # XX-150180.01

Well Name: BURTON FLAT 3-1 FED STATE COM 822H

Cost Center Number: 1094682101 Legal Description: 3-21S-27E

Revision:

AFE Date: State: County/Parish:

5-12-2022 NM

EDDY

Explanation and Justification:

DRILL AND COMPELETE THE BURTON FLAT 3-1 FED STATE COM 822H

Intangible Code Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110 CHEMICALS - OTHER	0.00	191,427.83	0.00	191,427.83
6060100 DYED LIQUID FUELS	187,086.35	485,482.24	0.00	672,568.59
6060130 GASEOUS FUELS	0.00	100,356.61	0.00	100,356.61
6080100 DISPOSAL - SOLIDS	115,621.43	3,156.85	0.00	118,778.28
6080110 DISP-SALTWATER & OTH	0.00	15,034.23	0.00	15,034.23
6080115 DISP VIA PIPELINE SW	0.00	130,350.00	0.00	130,350.00
6090100 FLUIDS - WATER	23,700.00	785,315.01	0.00	809,015.01
6100100 PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110 RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130 ROAD&SITE PREP SVC	22,500.00	59,487.39	0.00	81,987.39
6110170 DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100 & C SERVICES	0.00	67,414.50	0.00	67,414.50
6130170 COMM SVCS - WAN	3,813.68	0.00	0.00	3,813.68
6130360 RTOC - ENGINEERING	0.00	27,385.39	0.00	27,385.39
6130370 RTOC - GEOSTEERING	18,996.54	0.00	0.00	18,996.54
6140160 ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100 CH LOG PERFRTG&WL SV	0.00	327,819.81	0.00	327,819.8
6160100 MATERIALS & SUPPLIES	719.56	0.00	0.00	719.56
6170100 PULLING&SWABBING SVC	0.00	1,725.00	0.00	1,725.00
6170110 SNUBBG&COIL TUBG SVC	0.00	107,659.61	0.00	107,659.6
6190100 TRCKG&HL-SOLID&FLUID	71,956.29	0.00	0.00	71,956.29
6190110 TRUCKING&HAUL OF EQP	51,000.00	46,412.39	0.00	97,412.39
6200130 CONSLT & PROJECT SVC	285,233.32	103,961.17	0.00	389,194.4
6230120 SAFETY SERVICES	46,771.59	0.00	0.00	46,771.59
6300270 SOLIDS CONTROL SRVCS	79,869.56	0.00	0.00	79,869.56
6310120 STIMULATION SERVICES	0.00	1,508,660.44	0.00	1,508,660.4
6310190 PROPPANT PURCHASE	0.00	1,193,270.60	0.00	1,193,270.6
6310200 CASING & TUBULAR SVC	81,500.00	0.00	0.00	81,500.00
6310250 CEMENTING SERVICES	200,000.00	0.00	0.00	200,000.0
6310280 DAYWORK COSTS	810,407.70	0.00	0.00	810,407.7
6310300 DIRECTIONAL SERVICES	318,385.71	0.00	0.00	318,385.7
6310310 DRILL BITS	111,500.00	0.00	0.00	111,500.0
6310330 DRILL&COMP FLUID&SVC	240,146.40	18,245.15	0.00	258,391.5
6310370 MOB & DEMOBILIZATION	50,009.62	0.00	0.00	50,009.62
6310380 OPEN HOLE EVALUATION	27,137.92	0.00	0.00	27,137.92
6310480 TSTNG-WELL, PL & OTH	0.00	146,864.50	0.00	146,864.50
6310600 MISC PUMPING SERVICE	0.00	43,609.06	0.00	43,609.06
6320100 EQPMNT SVC-SRF RNTL	121,661.88	162,283.79	0.00	283,945.67
6320110 EQUIP SVC - DOWNHOLE	127,581.86	35,289.39	0.00	162,871.25
6320160 WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190 WATER TRANSFER	0.00	128,450.18	0.00	128,450.18
6350100 CONSTRUCTION SVC	0.00	183,285.97	0.00	183,285.97
6520100 LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100 MISCS COSTS & SERVS	0.00	7,527.80	0.00	7,527.80



AFE # XX-150180.01

Well Name: BURTON FLAT 3-1 FED STATE COM 822H

Cost Center Number: 1094682101 Legal Description: 3-21S-27E

TOTAL ESTIMATED COST

Revision:

AFE Date: State: 5-12-2022 NM

State: NM County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	28,000.00	0.00	0.00	28,000.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	14,930.93	48,239.03	0.00	63,169.96
6740340	TAXES OTHER	542.55	29,706.36	0.00	30,248.91
	Total Intangibles	3,111,572.89	5,963,420.30	0.00	9,074,993.19

	Tangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
6120110	I&C EQUIPMENT	0.00	85,048.74	0.00	85,048.74
6120120	MEASUREMENT EQUIP	0.00	35,399.95	0.00	35,399.95
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	4,173.69	0.00	0.00	4,173.69
6300150	SEPARATOR EQUIPMENT	0.00	337,827.01	0.00	337,827.01
6300220	STORAGE VESSEL&TANKS	0.00	66,404.66	0.00	66,404.66
6300230	PUMPS - SURFACE	0.00	14,143.20	0.00	14,143.20
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	97,618.06	0.00	97,618.06
6310460	WELLHEAD EQUIPMENT	42,578.00	93,168.47	0.00	135,746.47
6310530	SURFACE CASING	101,534.34	0.00	0.00	101,534.34
6310540	INTERMEDIATE CASING	541,364.74	0.00	0.00	541,364.74
6310550	PRODUCTION CASING	946,026.05	0.00	0.00	946,026.05
6310580	CASING COMPONENTS	47,636.00	0.00	0.00	47,636.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	242,566.72	0.00	242,566.72
	Total Tangibles	1,703,312.82	1,013,426.81	0.00	2,716,739.63

WORKING INTEREST OWNER APPROVAL				
Company Name:				
Signature:	Print Name:			
Title:				
Date:				
Email:				

4,814,885.71

6,976,847.11

0.00

11,791,732.82

Note: Please include/attach well requirement data with ballot.

Exhibit A-4: Chronology of Contacts

All WI owners received the Well Proposals in May 2022

Owner	Timeline of Contacts/Discussion
Chevron USA, Inc.	Chevron's first email to me in mid-May 2022 after receiving the Well Proposals/AFE's; Chevron requested ownership details in late-May 2022, which I provided in a response on 5/31/2022; Chevron kept in contact with me throughout June and requested Devon's JOA form, which was provided to them on 6/30/2022; throughout July and August, Devon and Chevron have been in negotiations on edits/amendments to the JOA form, and we are still working towards finalizing a mutually agreeable JOA form that both parties can accept. Devon and Chevron mutually agreed on 8/9/2022 to continue negotiating the JOA, even after the Pooling Hearing Date, in hopes of coming to a final JOA form at some point in the near future.
Moon Royalty, LLC	Devon and Moon are committed to a JOA form that has written approval from both parties
Javelina Partners	Devon and Javelina are committed to a JOA form that has written approval from both parties
Zorro Partners, LTD	Devon and Zorro are committed to a JOA form that has written approval from both parties
Cheney Energy Partners, LLC	Devon and Zorro are committed to a JOA form that has written approval from both parties
Magnum Hunter Production, Inc.	Devon and Magnum Hunter began conversations in mid-May 2022 regarding Magnum's WI ownership, the timing of the spud/completion dates, etc. On 5/31/2022, I asked if they would be interested in signing Devon's JOA form, and on 6/6/2022, I provided a copy of the JOA. To date, we have continued to have discussions around Devon's drilling plans, but there has been no feedback/comments from Magnum related to Devon's JOA form. Devon and Magnum spoke on 7/21/2022, and mutually agreed to continue the Cases from the original docket date of 8/4/2022, to the new date of 8/18/2022, so that Magnum could continue to evlaute their options. Since that time, I have received no additional comments/requests/changes from Magnum to the JOA form.
GW Holdings, Inc. (Great Western Drilling	
Ltd)	Devon and GW Holdings are committed to a JOA form that has written approval from both parties
Davoil Inc.	Davoil has commented that they are committed to a JOA, as long as GW Holdings, Inc. is also committed (see comment directly above related to GW Holdings)
MRC Permian Company	Devon and MRC have been in discussions related to MRC's ownership in these Cases dating back to before the well proposals were mailed out in mid-May 2022. To date, there has been no commitment that MRC wants to enter into a JOA.
Sabinal Energy, LLC	Devon and Sabinal have been in discussions regarding entering into the Devon JOA form; as of 8/8/2022 email correspondance with Sabinal, they were discussing as a team and would get back to me very soon regarding whether they wanted to commit to a JOA or not. Devon is open to JOA, but needs final feedback from Sabinal.
*Additional Owners	*The other owners in these Cases have been largely non-responsive, likely due to the very small nature of their ownership.



TAB 3

Case No. 22958

Exhibit B: Affidavit of Joseph Dixon, Geologist

Exhibit B-1: Structure Map Exhibit B-2: Gross Isochore

Exhibit B-3: Stratigraphic Cross Section

Exhibit B-4: Gun Barrel View

Exhibit B-5: Trajectory Cross-section

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22958

AFFIDAVIT OF JOSEPH DIXON

Joseph Dixon, of lawful age and being first duly sworn, declares as follows:

- 1. My name is Joseph Dixon, and I am employed by Devon Energy Production Company, L.P. ("Devon") as a petroleum geologist.
- 2. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert witness in petroleum geology. I hold a Bachelor's degree in Geology from Purdue University and a Master's degree in Geology from Oklahoma State University. I have been employed as a petroleum geologist with Devon since June 2013.
- 3. I am familiar with the applications filed by Devon in these consolidated cases, and I have conducted a geologic study of the Bone Spring and Wolfcamp formations underlying the subject area.
- 4. The initial targets for Devon's proposed Burton Flat 3-1 wells in the sections of 3, 2 and 1 of 21S-27E are Third Bone Spring Sandstone interval of the Bone Spring formation, and the Wolfcamp XY Sands, A and B intervals of the Wolfcamp formation.
- 5. **Devon Exhibit B-1** is structure map at the top of the Wolfcamp Formation, with subsea depths marked by contour intervals every 50 feet. I have outlined the proposed spacing units and identified the orientation of the initial wellbores. This exhibit shows that the top of the

ЕХНІВІТ

Wolfcamp formation is gently dipping to the east in this area. I do not observe any faulting, pinch outs, or other geologic impediments to developing the targeted Bone Spring or Wolfcamp intervals with horizontal wells.

- 6. **Devon Exhibit B-2** is a gross isochore thickness map for the Wolfcamp XY, A and B members of the Wolfcamp Formation with 20' contour interval. This exhibit shows that the reservoir interval targeted by Devon's development plan is of consistent thickness across the proposed unit.
- 7. **Devon Exhibit B-3** is a cross section for the Bone Spring and Wolfcamp formations using the representative wells depicted on Exhibit B-2. Each well log contains gamma ray, resistivity, and porosity logs. The target interval for the initial wells are depicted on the exhibit. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing units.
- 8. **Devon Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectory.
- 9. In my opinion, the West-East orientation of the proposed wells is the preferred orientation for horizontal well development in the targeted intervals in this area. The preferred well orientation in this area is West-East so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress. This lay down orientation will efficiently and effectively develop the subject acreage.
- 10. In my opinion, the granting of Devon's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 11. **Devon Exhibits B-1** to **B-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

JOSEPH DIXON

STATE OF OKLAHOMA

COUNTY OF Ollahoren

SUBSCRIBED and SWORN to before me this _

day of

August

2022 by Joseph Dixon.

NOTARY PUBLIC

My Commission Expires:

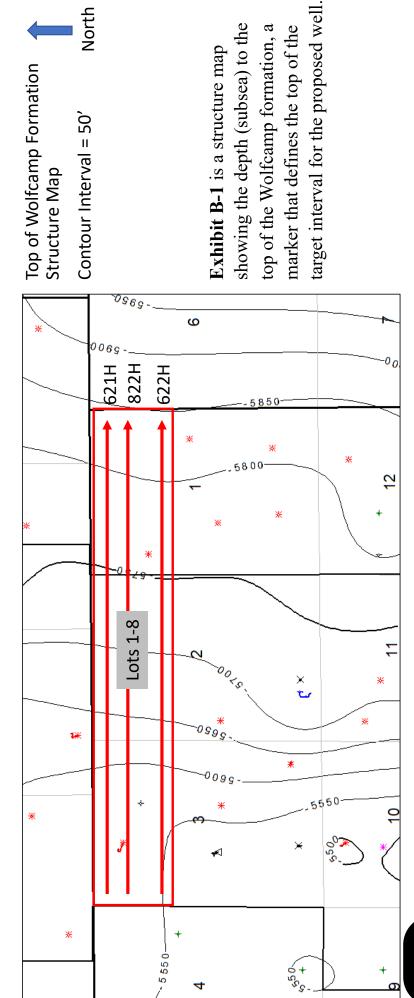
3

North

EXHIBIT

B-1

Exhibit B-1



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North

Exhibit B-2

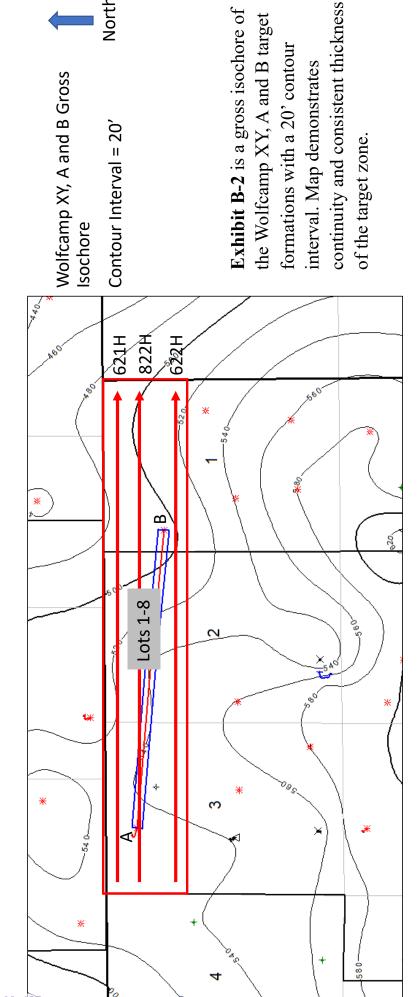


EXHIBIT **B-2**

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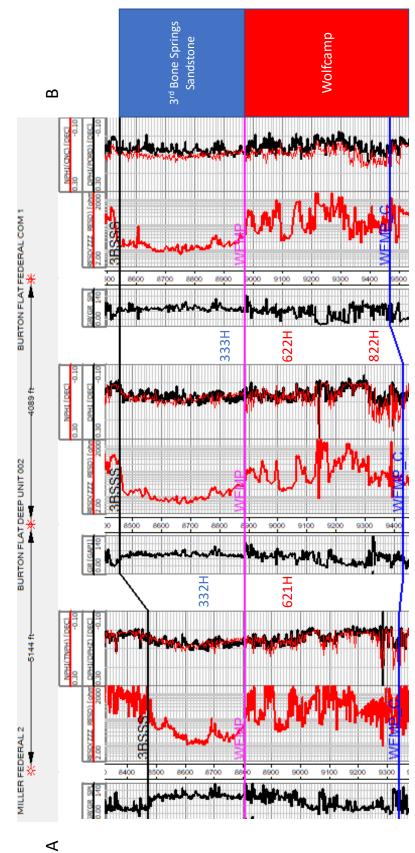
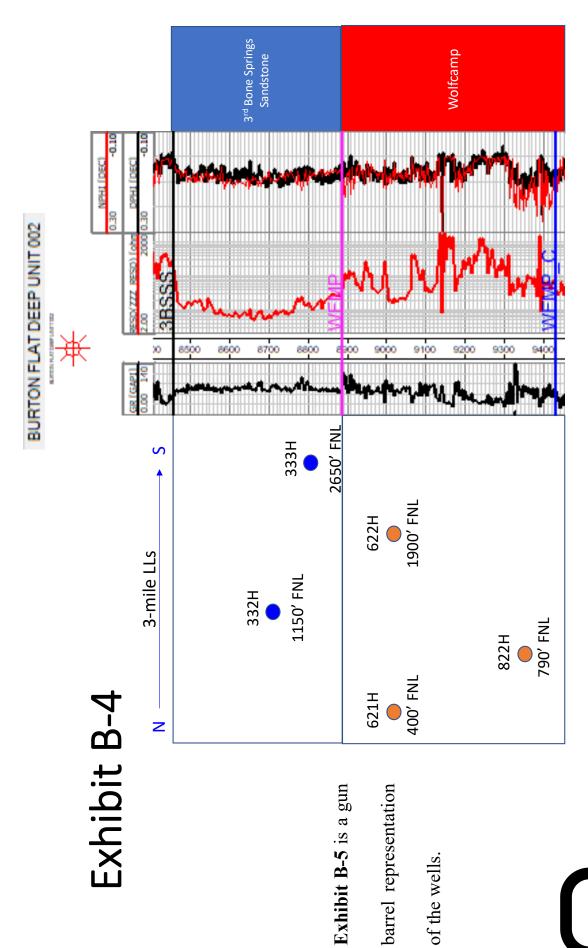


Exhibit B-3 Cross-section A to B. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well number.









of the wells.

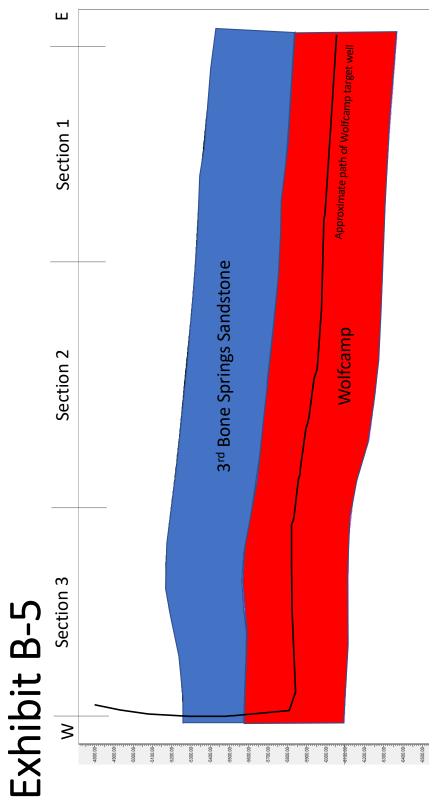


Exhibit B-6 is a cross section with approximate well trajectory.



TAB 1

Reference for Case No. 22959 Application Case No. 22959: Burton Flat 3-1 Fed State Com 333H Well NMOCD Checklist Case No. 22959

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22959

APPLICATION

Devon Energy Production Company, L.P., ("Devon"), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 960-acre, more or less, spacing and proration unit comprised of Lots 9 through 16 (equivalent to the S/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Devon states the following:

1. Devon recognizes that Sections 1, 2 and 3, are rather sizable correction sections consisting of 16 lots in the N/2 of the Sections and therefore may present a number of novel questions and issues regarding the application of the Division's rules to the unusual circumstances created by the Sections. Devon respectfully submits that in Exhibit A, attached to this Application, it proposes for the Division's consideration a valid and beneficial interpretation and application of NMAC 19.15.16.15B(1)(1) and related rules for establishing the N/2 N/2 and/or S/2 N/2 of correction Sections 1, 2 and 3, consisting of Lots 1-8 of each Section ("Subject Lands"), as a

standard unit. For the reasons provided in Exhibit A, Devon respectfully submits that establishing the Subject Lands as a standard unit would best serve the interest of the Division and Applicants by ensuring a consistent and systematic application of the Rules to correction sections, no matter the size or number of lots, for the protection of correlative right and prevention of waste.

- 2. Although this Application represents Devon's preferred spacing unit and development plan, Devon has submitted concurrently an alternate pooling application for the **Burton Flat 3-1 Fed State Com 333H Well** proposed as a standard spacing unit comprising Lots 9-12 of irregular Sections 1, 2 and 3. This alternate pooling application is provided for the Division's consideration should the Division reject the standard horizontal spacing unit proposed herein.
- 3. Devon is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
- 4. Devon proposes and dedicates to the HSU the **Burton Flat 3-1 Fed State Com 333H Well,** as the initial well, to be drilled to a sufficient depth to test the Bone Spring formation.
- 5. Devon proposes the **Burton Flat 3-1 Fed State Com 333H Well,** an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 9 of Section 1.
- 6. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under statewide rules.
- 7. The proposed HSU overlaps two existing spacing units with wells owned and operated by Devon, the Burton Flat Deep Unit 52H Well (API No. 30-015-40693) with a unit covering Lots 13-16 in Section 2; the Burton Flat Deep Unit 55H Well (API No. 30-015-40682) with a unit covering Lots 9-12 in Section 2; the Burton Flat Deep Unit 51H Well (API No. 30-015-40682)

015-40681) with a unit covering Lots 9-12 in Section 3; and the Burton Flat Deep Unit 56H Well (API No. 30-015-40683) with a unit covering Lots 13-16 in Section 3. Devon requests approval for these overlapping units.

- 8. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.
- 9. The pooling of all interests in the Bone Spring formation within the proposed HSU, and the establishment of the standard spacing unit, will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 10. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on August 4, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Establishing a standard 960-acre, more or less, spacing and proration unit comprised of Lots 9 through 16 (equivalent to the S/2 N/2) of correction Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico;
- B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.
- C. Approving the **Burton Flat 3-1 Fed State Com 333H Well** as the well for the HSU.

- D. Designating Devon as operator of this HSU and the horizontal well to be drilled thereon;
- E. Authorizing Devon to recover its costs of drilling, equipping, and completing the well;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

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bill@abadieschill.com

luke@abadieschill.com andrew@abadieschill.com

Attorneys for Devon Energy Company, L.P.

Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 960-acre, more or less, spacing and proration unit comprised of Lots 9 through 16 (equivalent to the S/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 3-1 Fed State Com 333H Well, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in the Lot 9 of Section 1. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be approval for the overlapping of existing units involving the Burton Flat Deep Unit 52H Well (API No. 30-015-40693) and the Burton Flat Deep Unit 55H Well (API No. 30-015-40682) in Section 2, and Burton Flat Deep Unit 51H Well (API No. 30-015-40681) and the Burton Flat Deep Unit 56H Well (API No. 30-015-40683) in Section 3, all operated by Applicant; the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Exhibit A: A legal basis for establishing standard horizontal spacing units in expanded correction sections under the existing language and intent of the Statewide Rules

In this Exhibit A, attached to and made a part of the pooling application, the Applicant respectfully asks the Division to consider what should constitute a standard horizontal spacing unit ("HSU") for horizontal oil wells when encountering expanded correction sections under the PLSS. The analysis in this Exhibit is provided to the New Mexico Oil Conservation Division ("Division") for its consideration as it works through the challenges posed by such idiosyncratic sections. The Applicant respectfully submits that the spacing unit proposed in its Application be deemed a standard HSU based on a review of what constitutes a standard HSU under the Rules, which begins with the criteria set out in NMAC 19.15.16.15B(1) that directly supplants – having been adopted "[i]n lieu of" – an oil spacing unit "described in Subsection A of 19.15.15.9 NMAC" as consisting of 40 acres for a vertical well.

More specifically, NMAC 19.15.16.15B(1)(a) states that "[t]he horizontal spacing unit shall comprise one or more contiguous <u>tracts</u> that the horizontal oil well's completed interval penetrates...." (emphasis added). As an example, a commonly approved standard HSU in a standard section would, and often does, comprise quarter-quarter sections consisting of Units A-D to create a 160-acre standard HSU. Such standard HSU would be accurately described under NMAC 19.15.4.9A(8) as the N/2 N/2 of said standard section. In a standard section, each "tract" of the standard HSU would consist "of a governmental quarter-quarter section...," in compliance with the language of NMAC 19.15.16.15B(1)(a).

The challenge that arises with correction sections is the application of the specific language of this Rule to correction Lots that vary in size from governmental quarter-quarter sections, Lots which often reduce the size of the quarter-quarter section. NMAC 19.15.16.15B(1)(a) accounts for such possible variations by stating that "each [tract] of which consists of a governmental quarter-quarter section or equivalent." (emphasis added).

In practice before the Division, applicants often encounter correction sections where the only correction is provided by Lots 1-4 across the top of the section to account for quarter-quarter sections that otherwise would be Units A-D. Common practice with such a scenario shows that these Lots 1-4 are addressed by requesting a standard HSU consisting of Lots 1-4 of the correction section and providing a legal description such as Lots 1-4 (aka the N/2 N/2) of said correction section pursuant to NMAC 19.15.4.9A(8). In this scenario, it has been the practice of the Division to deem Lots 1-4 as "equivalent" to the governmental quarter-quarter sections and approve the contiguous tracts penetrated by the well's completed interval as a standard HSU. *See* Diagram No. 2, provided herein and attached hereto.

In the present Application for compulsory pooling, the Applicant, Devon Energy Production Company, L.P. ("Devon"), is faced with correction sections that consist of Lots 1-16 that comprise the entire N/2 of the correction section. *See* Diagram No. 3, attached hereto. As an example, one of the correction sections is Section 1, Township 21 South, Range 27 East, NMPM. The challenge is the application of the language and intent of NMAC 19.15.16.15B(1)(a) to Section 1 in a systematic and consistent manner that protects correlative rights and prevents waste pursuant to the Oil and Gas Act ("Act") and that can be efficiently replicated for other correction sections under the PLSS.

Devon respectfully submits for the Division's consideration that the general legal description of the proposed unit be the guiding factor for determining what tracts should be deemed equivalent to governmental quarter-quarter sections for purposes of building a standard HSU in a correction section that would be equivalent, under the language of the Rules, to a standard HSU in a standard section.

Therefore, to establish such equivalency, the N/2 N/2 standard HSU of a standard section, consisting of Units A-D, should translate into using Lots 1-8 when creating an equivalent standard HSU in correction Section 1. A standard HSU consisting of Lots 1-8 of Section 1 would comprise the N/2 N/2 of Section 1, which is equivalent under the language of the Rules to the N/2 N/2 of a standard section in that it maintains a consistent and equivalent legal description in both the standard section and the correction section. *See* Diagram No. 1, attached hereto. In correction Section 1, the tracts that would constitute the basic building blocks for the N/2 N/2 standard unit of Section 1 would be blocks consisting of two stacked lots, such as Lots 1 and 8, Lots 2 and 7, Lots 3 and 6, and Lots 4 and 5. These stacked Lots used to create a N/2 N/2 standard HSU in a correction section would maintain the equivalency specified in NMAC 19.15.16.15B(1)(a).

The equivalency maintained by this approach is also illustrated by the fact that a quarter-quarter section in the N/2 N/2 of a standard section is equivalent to one-fourth (1/4) of the N/2 N/2 standard spacing unit, and the basic building block proposed herein for creating a standard HSU comprising the N/2 N/2 of correction Section 1 is also one-fourth (1/4) of the N/2 N/2 spacing unit. This approach for establishing standard HSUs in correction sections is replicable with any correction section one encounters, as the size the building blocks would be proportioned to maintain the one-fourth (1/4) equivalency in relation to the number of Lots involved, whether in

the N/2 N/2 or other legal description proposed. Furthermore, the setback requirements of 330 feet would be maintained within the unit to protect the correlative rights of the offset operators.

Devon respectfully submits that this approach would be preferrable to burdening the Division with a case-by-case evaluation of what should constitute a standard HSU in a correction section each time the Division encounters the unique irregularities of a correction section with lots of various sizes. Correction Section 1, in the present case, happens to have a number of Lots that are 40 acres, the same acreage as quarter-quarter sections, but the Lots are not equivalent to quarter-quarter sections because each Lot is one-eighth of the N/2 N/2 of correction Section 1, while a quarter-quarter section by definition is one-fourth (1/4) of the N/2 N/2 of a standard section. Furthermore, Lots can vary dramatically in size and distribution depending on the correction section, and consequently, one cannot depend on a Lot always being 40 acres.

The model for approaching correction sections presented herein would provide a reliable template for addressing correction section consistently and systematically. Further, it would incorporate the principle under NMAC 19.15.15.9 and -.11 of having building blocks that include at least 40 acres, which is also reflected in the revisions provided by the horizontal rules in NMAC 19.15.16.15. The correction sections under the PLSS that are expanded beyond four lots, such as correction Section 1, which has 16 lots, would have building blocks which would encompass at least 40 acres, as required by NMAC 19.15.15.9, but would allow additional acreage as envisioned in the intent of NMAC 19.15.16.15B(1)(a) for expanded standard units that accommodate longer horizontal wells and spacing units.

Countering this proposal, one might argue that this approach would lead to larger standard units in correction sections involving lots than those typically established in standard sections involving quarter-quarter section, but from a practical viewpoint, the larger standard unit would

be proper in order to accommodate in a consistent, efficient, and reliable manner those rare instances when the PLSS itself uses correction sections to accommodates anomalies. Devon respectfully submits that the Division has the authority to apply existing Rules to address such anomalies when the inherent language of the Rule itself provides for a consistent and rational application, as proposed herein.

The only alternative approach would involve trying to fit a square peg in a round hole. The Rules do not directly address the subject of correction sections in this situation; thus, without a consistent application of the Rules based on their existing language, the Division could likely risk arbitrarily deciding whether a correction Lot is equivalent to a quarter-quarter section, and the Rules do not provide a reliable threshold for such a determination. For example, would the threshold be a reduction of 5 acres, from 40 to 35, or 10 acres from 40 to 30, or other? Since the Rules do not specify a clear threshold, the Division would be left with using an arbitrary rule of thumb on a case-by-case basis.

Such a piecemeal approach for developing a correction section would not only burden the Division with this uncertainty but would also burden the applicant trying to decide if it should describe in its pooling application a contiguous set of correction Lots as a standard or a non-standard unit. If a clear and consistent pathway is not provided by a consistent application of the Rules on which an applicant can rely, the applicant risks misidentifying the unit as standard or non-standard resulting in the burden of having to dismiss or amend the original pooling application.

The approach provided herein has a number of advantages for ensuring the protection of correlative rights and the prevention of waste and drilling unnecessary wells. First, this approach would better ensure that all of the lots of a correction section would be developed by having an

established place of each lot in a standard spacing unit no matter how irregular the Lot might be. In the example of correction Section 1, with its N/2 consisting of an unwieldy 16 Lots, an applicant might decide to develop the lots in a piecemeal fashion, such as proposing a unit across Lots 13-16 separated from another unit proposed as Lots 5-8, thereby excluding owners in Lots 1-4 and 9-12 and creating gaps in what otherwise should be adjacent units developed based on principles of uniformity for the full development of the N/2 of the correction section.

Second, creating a situation where a series of Lots in a correction section are considered a non-standard unit could significantly burden the applicant by requiring an excessive amount of additional and costly title work to identify owners in adjacent tracts outside the correction section, which otherwise would not burden the applicant when developing a standard section. Such burden may create waste through delay of development or through the applicant deciding not to develop the unit due to the irregularity creating an excessive burden. Devon's proposed horizontal unit in the attached pooling application, if rejected as a standard unit, would require additional title work covering, at a minimum, tracts in Section 6-21S-38E, Sections 36, 35, 34 and 33-20S-28E, and Section 4-21S-27E.

Currently, for example, if an applicant wants to develop the N/2 N/2 of a standard section as a standard spacing unit, the applicant can do so efficiently under the Rules, without unnecessary or excessive burden, and still protect the correlative rights of offset operators and owners by observing the proper setback requirements. Devon respectfully submits that the Division should grant an applicant the benefit of the same efficiency under the Rules when developing expanded correction sections when there is a viable application of the Rules to facilitate efficient development. Under the Act, and its Rules, a correction section should not present such obstacles

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Page 0720f 257

to the development of the state's natural resources when a reasonable and rational means is

available for development that would prevent waste and protect correlative rights.

In the development plan of its pooling application, Devon is proposing what it believes

should be considered, by definition under the Rules, a standard spacing unit comprised of Lots 9

through 16 (equivalent to the S/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East,

NMPM, Eddy County, New Mexico. Devon respectfully submits that the approval of the proposed

unit as a standard spacing unit would prevent waste through the efficient development of correction

sections and protect correlative rights through the maintenance of appropriate setback

requirements. The Division has the authority to recognize contiguous tracts, equivalent to quarter-

quarter sections, for building standard spacing units in expanded correction sections under NMAC

19.15.16.15B(1)(a), and Devon respectfully asks the Division to exercise its authority if it should

find sufficient justification based on the analysis provided herein.

Respectfully,

/s/ Darin C. Savage

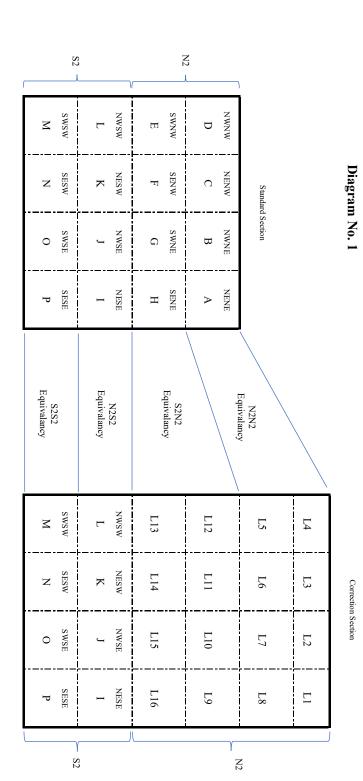
Darin C. Savage

QQ Building Block in Standard Section Unit A

 \parallel

L1

NENE A



Each QQ Section of the Standard Section is 1/8 of the N2 of the Section

Each Lot in the Correction Section is 1/16 of the N2 of the Section

Therefore, a 40 acre QQ Section in the Standard Section is not equivalent to a 40 acre Lot in the Correction Section

But, QQ Sections A-D in the Standard Section (that being the N2 N2 of the Section) is equivalent to Lots 1-8 in the Correction Section (that also being the N2 N2 of the Section)

Two
Stacked
Lots as
Building
Blocks

Diagram No. 2

Standard Section

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common practice, when this particular scenario arises, to acknowledge the equivalency of Lots 1-4, as being equivalent to Units A-D in the standard section, for establishing under the Rules a standard horizontal spacing unit for the N2 N2, consisting of Lots 1-4 in the correction section, regardless of the size variations This Diagram No 2 is an example of the common situation when there are only four correction lots (Lots 1-4) across the top of the correction. It appears to be

of the lots.

whenever additional lots are encountered in a correction section. Diagram No. 1 herein shows how this common and established practice would be scalable and replicated to establish standard spacing units under the Rules

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Correction Section

Diagram No. 3

		13 40.00	12 40 00	5 40.00	4 29.28
	ω	14 40.00	11 40.00	6 40.00	3 29.18
		15 40.00	10 40.00	7 40.00	2 29.07
		16 40.00	9 40.00	8 40.00	1 28.97
		13 40.00	12 40 00	5 40.00	4 28.85
NM 001086 01 Recon Surf Only		14 40.00	11 40.00	6 40.00	3 28.72
1086 01	2	15 40.00	10 40.00	7 40.00	2 28.59
		16 40.00	9 40.00	8 40.00	1 28.46
		13 40.00	12 40.00	5 40.00	4 28.35
		14 40.00	11 40.00	6 40.00	3 28.25
	481906 D/C 1	15 40.00	10 40.00	7 40.00	2 28.15
		16 40.00	9 40.00	8 40.00	1 28.05

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COMPULSORY POOLING APPLICATION CHECKLIST

	MUST BE SUPPORTED BY SIGNED AFFIDAVITS
Case: 22959	APPLICANT'S RESPONSE
Date:	August 16, 2022
Applicant	Devon Energy Production Company L.P.
Designated Operator & OGRID (affiliation if	
applicable)	6137
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Devon Energy Production Company, L.P. for
	a Horizontal Spacing Unit and Compulsory Pooling, Eddy
	County, New Mexico
Entries of Appearance/Intervenors:	MRC Permian Company
	Sabinal Energy Operating, LLC
	Chevron U.S.A. Inc.
Well Family	Burton Flat 3-1 Fed State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-3; 333H TVD approx 8,945'
Pool Name and Pool Code:	Bone Spring [Avalong; Bone Spring East (Code 3713)]
Well Location Setback Rules:	Standard statewide rules
Spacing Unit Size:	960 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960 acres, more or less
Building Blocks:	2 stacked lots, equivalent to 1 quarter-quarter section
Orientation:	west - east
Description: TRS/County	Lots 9-16 (equivalent to the S/2N/2) of Sections 1, 2 and 3,
	Township 21 South, Range 27 East, NMPM, Eddy County,
	New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No,	Yes
describe	
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole	
location, footages, completion target, orientation,	
completion status (standard or non-standard)	
Well #1	Burton Flat 3-1 Fed State Com 333H Well (API No. 30-105-
	pending), SHL: Lot 5, 2107' FNL, 387' FWL, Section 3, T21S-
	R27E, NMPM; BHL: Lot 9, 2650' FNL, 20' FEL, Section 1, T21S
	R27E, NMPM, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 3-1 Fed State Com 333H Well: FTP 2650' FNL,
	100' FWL, Section 3; LTP 2650' FNL, 100' FEL, Section 1

CERTIFICATION: I hereby certify that the information	provided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin C. Gavage
Date:	8/16/22

TAB 2

Case No. 22959

Exhibit A: Affidavit of Andy Bennett, Landman

Exhibit A-1: C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22959

AFFIDAVIT OF ANDY D. BENNETT

STATE OF OKLAHOMA)	
)	SS
COUNTY OF OKLAHOMA)	

- I, being duly sworn on oath, state the following:
- 1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- I am employed as an Advising Landman with Devon Energy Production Company,
 L.P. ("Devon"), and I am familiar with the subject application and the lands involved.
- 3. I graduated from the University of Oklahoma with a Bachelor's degree in Business (Energy Management) in 2008. I have worked at Devon for approximately 13 years, and I have been working in New Mexico for 4 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
- 4. This affidavit is submitted in connection with the filing by Devon in the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
- 5. Devon seeks an order (1) establishing a standard 960-acre, more or less, spacing and proration unit comprised of Lots 9 through 16 (equivalent to the S/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being

EXHIBIT A

correction sections and therefore irregular, and (2) pooling all uncommitted ownership interests in the Bone Spring formation, [(Avalon; Bone Spring East 3713)], designated as an oil pool, underlying said unit.

- 6. Devon recognizes that Sections 1, 2 and 3, are rather sizable correction sections consisting of 16 lots in the N/2 of the Sections and therefore may present a number of novel questions and issues regarding the application of the Division's rules to the unusual circumstances created by the Sections. Devon has respectfully submitted Exhibit A, attached to the Pooling Application herein, in which it has proposed what it believes to be a valid and beneficial interpretation and application of NMAC 19.15.16.15B(1)(1) and related rules for establishing the N/2 N/2 of correction Sections 1, 2 and 3, consisting of Lots 1-8 of each Section, as a standard unit, and consequently, we respectfully propose that the S/2 N/2, consisting of Lots 9-16, should also be a standard unit. For the reasons provided in Exhibit A, Devon respectfully submits that establishing the Subject Lands as a standard unit would best serve the interest of the Division and Applicants by ensuring a consistent and systematic application of the Rules to correction sections, no matter the size or number of lots, for the protection of correlative right and prevention of waste.
- 7. Although this Application represents Devon's preferred spacing unit and development plan, Devon has submitted concurrently an alternate pooling application in Case No. 22963 for the **Burton Flat 3-1 Fed State Com 333H Well** proposed as a standard spacing unit, to the extent necessary, comprising Lots 9-12 of irregular Sections 1, 2 and 3. This alternate pooling application is provided for the Division's consideration should the Division reject the standard horizontal spacing unit proposed herein.
- 8. Under this <u>Case No. 22959</u>, Devon seeks to dedicate to the horizontal spacing and proration unit the **Burton Flat 3-1 Fed State Com 333H Well** (API 30-015-pending), as the initial well.

- 9. The **Burton Flat 3-1 Fed State Com 333H Well**, an oil well, will be horizontally drilled from a surface location in Lot 5 of Section 3 (387' FWL and 2,107' FNL) to a bottom hole location in Lot 9 of Section 1 (20' FEL and 2,650' FNL); with an approximate TVD of 8,945'; an approximate TMD of 24,425'; FTP in Section 3: 100' FWL, 2,650' FNL; LTP in Section 1: 100' FEL, 2,650' FNL.
 - 10. The proposed C-102 for the well is attached as **Exhibit A-1**.
- 11. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the general location of the proposed well within the unit. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under statewide rules.
- 12. The proposed unit overlaps two existing spacing units with wells owned and operated by Devon, the Burton Flat Deep Unit 52H Well (API No. 30-015-40693) with a unit covering Lots 13-16 in Section 2; the Burton Flat Deep Unit 55H Well (API No. 30-015-40682) with a unit covering Lots 9-12 in Section 2; the Burton Flat Deep Unit 51H Well (API No. 30-015-40681) with a unit covering Lots 9-12 in Section 3; and the Burton Flat Deep Unit 56H Well (API No. 30-015-40683) with a unit covering Lots 13-16 in Section 3. Devon requests approval for these overlapping units.
- 13. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. Exhibit A-2 shows which working interest owners have committed, and which to date have not committed, their interest to a voluntary agreement with Devon, along with a list of the overriding royalty interest (ORRI) owners and record title (RT) owners to be pooled.
 - 14. There are no depth severances in the Bone Spring formation in this acreage.

- 15. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on Exhibit A-2. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did internet searches to locate the contact information for parties entitled to notification. Mailings of one WI owner (Paladin Inc., Andrew Smith President) and three ORRI owners (C. Eugene Corriher, Janet Lewis and XTO Holdings) were returned as undeliverable. Three WI owners, six ORRI owners and 1 RTO owner are listed by USPS.com as still in-transit; therefore, the locations cannot yet be confirmed for: Crosswinds Resources LLC (WI), Magnum Hunter Production Inc., C/O Cimarex Energy Co. (WI, contacted), Sieb Resources (WI), Ameripermian Holdings, LLC, Elizabeth L Cheney Irrev Trust Elizabeth L Cheney Trustee, Elizabeth L Cheney Mitchel E Cheney Family Rev Tr Alexander K Cheney TTEE, Estate Of Gwendolyn P Rutledge Alexis A Scott Personal Rep, Liberty Oil & Gas Corporation, MP Titan Flex LP, MSH Family Real Estate Partnership II, LLC, and SDX Resources Inc. Devon published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.
- 16. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.
- 17. The working interest owners being pooled have been contacted regarding the proposed well. If a mutually agreeable JOA is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain

spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

- 18. **Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well, that were sent to working interest owners. The estimated cost of the well set forth in the AFE is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 19. Devon requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 20. Devon requests the maximum cost, plus 200% risk charge be assessed against nonconsenting working interest owners.
 - 21. Devon requests that it be designated operator of the unit and well.
- 22. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.
- 23. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
 - 24. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Andy D. Bennett

Subscribed to and sworn before me this ______day of August 2022.

07004034 # 07004034 # 07004034 # 07004034

Notary Public

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		HOLVERIA DEDICTION I BILL	
API Number	Pool Code	Pool Name	
Property Code	Pr	operty Name	Well Number
	BURTON FLAT	3-1 FED STATE COM	333H
OGRID No.	Ор	erator Name	Elevation
6137	DEVON ENERGY PR	ODUCTION COMPANY, L.P.	3184.3'

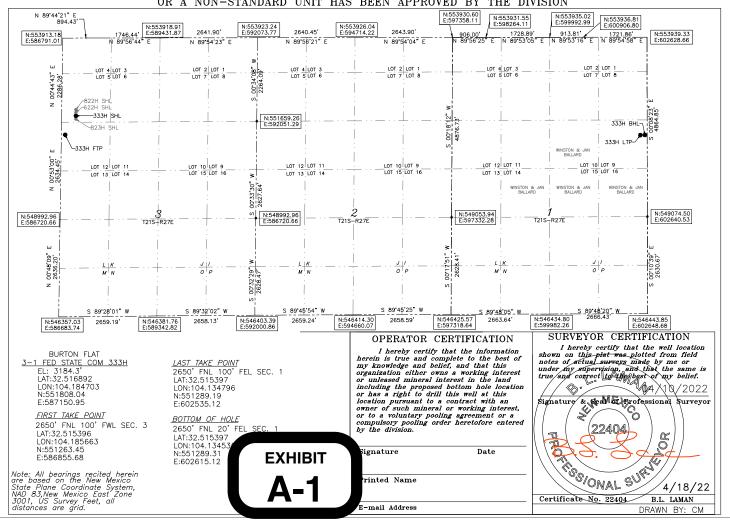
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 5	3	21-S	27-E		2107	NORTH	387	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 9	1	21-S	27-E		2650	NORTH	20	EAST	EDDY
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Intent	t	As Dril	led											
API#														
DEV	Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP. Property Name: BURTON FLAT 3-1 FED STATE COM								СОМ	Well Number 333H				
Kick C	Off Point	(KOP)												
UL	Section	Township	Range	Lot	Feet		From N,	′S	Feet		Fron	n E/W	County	
Latitu	ide		ı		Longitu	ıde	I				1		NAD	
First T	ake Poin	nt (FTP)												
UL	Section 3	Township 21-S	Range 27-E	12	Feet 2650		From N, NOR		Feet 10 (n E/W EST	County EDDY	,
132.5	ide 515396	3			Longitu 104.		663						NAD 83	
Last T	ake Poin	t (LTP)												
UL	Section 1	Township 21-S	Range 27-E	Lot 9	Feet 2650		m N/S)RTH	Feet 10 (From		Count		
132.5	ide 515397	7			Longitu 104.		796					NAD 83		
Is this	Is this well the defining well for the Horizontal Spacing Unit?													
Is this	Is this well an infill well?													
Spaci	l is yes pl ng Unit.	lease prov	ide API if	availab	ole, Opei	rator	Name a	nd v	vell n	umbe	r for I	Definir	ng well fo	r Horizontal
API#														
Ope	rator Nar	ne:	•			Pro	perty Na	ame:						Well Number

KZ 06/29/2018

Exhibit "A-2"

Lots 9-16 of Sections 1, 2, and 3 of T21S-R27E, Eddy County, New Mexico, Wolfcamp Formation

L4	L3	L2	L1	L4	L3	L2	L1	L4	L3	L2	L1
L5	L6	L7	L8	L5	L6	L7	L8	L5	L6	L7	L8
L12	L11	L10	L9	L12	L11	L10	L9	L12	L11	L10	L9
L13	L14	L15	L16	L13	L14	L15	L16	L13	L14	L15	L16
Sec. 3				Sec. 2				Sec. 1			

Tract 1:

USA NMNM-0560290 (Lots 9, 10, 11, 15, 16)

USA NMNM-0560295 (Lot 12)

USA NMNM-0560289 (Lots 13 & 14)

Tract 2:

ST of NM L0-2766 (Lots 9, 13, 14)

ST of NM L0-6523

(Lots 10, 11, 12, 15, 16)

Roy Renfroe et al (Fee Lease)

(Lots 10, 14, 15, 16)

Tract 3:

(Lot 9)

USA NMNM-40256 (Lot 11)

USA NMNM-17095

USA NMNM-46275 (Lots 12 & 13)

(320 acres) (320 acres)



(320 acres)



Burton Flat 3-1 Fed State Com 333H

SHL: Sec. 3-21S-27E; 2,107' FNL & 387' FWL BHL: Sec. 1-21S-27E; 2,650'FNL & 20' FEL



Exhibit "A-2" OWNERSHIP BREAKDOWN – Wolfcamp formation Lots 9-16 of Sections 1, 2, and 3 of Township 21 South, Range 27 East of Eddy County, NM Burton Flat 3-1 Fed State Com 333H

TRACT 1 OWNERSHIP (encompassing Lots 9-16 of Section 3-T21S-R27E, being 320 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	291.653133	30.3805347%	Committed
Claremont Corporation PO Box 3326 Tulsa, OK 74101	0.1212608	0.0126313%	Uncommitted
Davoil Inc. PO Box 122269 Fort Worth, TX 76121	0.8615328	0.0897343%	Committed
GW Holdings Inc. (dba Great Western Drilling Ltd.) PO Box 1659 Midland, TX 79702	1.5636768	0.162883%	Committed
Javelina Partners 616 Texas Street Fort Worth, TX 76102	3.2336192	0.3368353%	Committed
Redfern Enterprises Inc. PO Box 2127 Midland, TX 79702	1.134944	0.1182233%	Uncommitted
Sabinal Energy, LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	17.6137152	1.834762%	Uncommitted
Sieb Resources PO Box 1107 Richmond, TX 77046	0.5845024	0.0608857%	Uncommitted
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	3.2336192	0.3368353%	Committed
TRACT 1 TOTAL	320	33.333333%	

TRACT 2 OWNERSHIP (Lots 9-16 of Section 2-T21S-R27E, being 320 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	291.653133	30.3805347%	Committed
Claremont Corporation PO Box 3326 Tulsa, OK 74101	0.1212608	0.0126313%	Uncommitted
Davoil Inc. PO Box 122269 Fort Worth, TX 76121	0.8615328	0.0897343%	Committed
GW Holdings Inc. (dba Great Western Drilling Ltd.) PO Box 1659 Midland, TX 79702	1.5636768	0.162883%	Committed
Javelina Partners 616 Texas Street Fort Worth, TX 76102	3.2336192	0.3368353%	Committed
Redfern Enterprises Inc. PO Box 2127 Midland, TX 79702	1.134944	0.1182233%	Uncommitted
Sabinal Energy, LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	17.6137152	1.834762%	Uncommitted
Sieb Resources PO Box 1107 Richmond, TX 77046	0.5845024	0.0608857%	Uncommitted
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	3.2336192	0.3368353%	Committed
TRACT 2 TOTAL	320	33.333333%	

TRACT 3 OWNERSHIP (Lots 9-16 of Section 1-T21S-R27E, being 320 acres)

 Owner	Net Acres	Unit WI	Status
MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	28.00	2.91666667%	Uncommitted
Chevron USA, Inc. 6301 Deauville Blvd. Midland, TX 79706	132.00	13.75%	Uncommitted
Magnum Hunter Production, Inc. 600 Marienfeld St., Suite 600 Midland, TX	160	16.66666667%	Uncommitted
TRACT 3 TOTAL	320	33.333333%	

UNIT RECAPITULATION:

Lots 9-16 of Sections 1, 2, and 3 of T21S-R27E; being 960 acres

Devon Energy Production Company, L.P.	60.7610694%	WI
Magnum Hunter Production, Inc.	16.66666667%	WI
Claremont Corporation	0.0252627%	WI
Davoil Inc.	0.179486%	WI
GW Holdings Inc. (dba Great Western Drilling Ltd.)	0.325766%	WI
Javelina Partners	0.6736707%	WI
Redfern Enterprises Inc.	0.2364467%	WI
Sabinal Energy, LLC	3.669524%	WI
Sieb Resources	0.1217713%	WI
Zorro Partners, Ltd.	0.6736707%	WI
MRC Permian Company	2.91666667%	WI
Chevron USA, Inc.	13.75%	WI

UNIT TOTAL: 100% WI

Overriding Royalty Owners

MAYHILL OIL CORPORATION PO BOX 5334 MIDLAND Texas 79704 BNM INC 4032 US HWY 82 MAYHILL New Mexico 88339 MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE 402 GAMMON PL STE 320 MADISON Wisconsin 53719 ELIZABETH L CHENEY MITCHEL E CHENEY FAMILY REV TR ALEXANDER K CHENEY TTEE PO BOX 570083 HOUSTON Texas 77063 ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE PO BOX 639 STORY Wyoming 82842 JOHN W GATES LLC 706 WEST GRAND STREET ARTESIA New Mexico 88210 PENASCO PETROLEUM LLC PO BOX 2292 ROSWELL New Mexico 88202-	7
Solden Rock Energy Partners LP	4
ALBERT & ANNA KAHN TRUST C/O MADISON CAPITAL ENERGY INCOME FUND I 402 GAMMON PL STE 200 MADISON Wisconsin 53719- MAYHILL OIL CORPORATION PO BOX 5334 MIDLAND Texas 79704 BNM INC 4032 US HWY 82 MAYHILL New Mexico 88339 MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE 402 GAMMON PL STE 320 MADISON Wisconsin 53719 ELIZABETH L CHENEY MITCHEL E CHENEY FAMILY REV TR ALEXANDER K CHENEY TTEE PO BOX 570083 HOUSTON Texas 77063 ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE PO BOX 639 STORY Wyoming 82842 JOHN W GATES LLC 706 WEST GRAND STREET ARTESIA New Mexico 88210 BRITT TROWBRIDGE PO BOX 2592 ROSWELL New Mexico 88210 TYLER TROWBRIDGE 9514 CIVIC WAY APT 301 PROSPECT Kentucky 40059- PATRICIA BOYLE YOUNG	5
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ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE PO BOX 639 STORY Wyoming 82842 JOHN W GATES LLC 706 WEST GRAND STREET ARTESIA New Mexico 8210 BRITT TROWBRIDGE 2509 23RD AVE SE ROCHESTER Minnesota 55904 PENASCO PETROLEUM LLC PO BOX 2292 ROSWELL New Mexico 88202- TYLER TROWBRIDGE 9514 CIVIC WAY APT 301 PROSPECT Kentucky 40059- PATRICIA BOYLE YOUNG PO BOX 1639 SOLANA BEACH California 92075-	9
JOHN W GATES LLC 706 WEST GRAND STREET ARTESIA New Mexico 88210 BRITT TROWBRIDGE 2509 23RD AVE SE ROCHESTER Minnesota 55904 PENASCO PETROLEUM LLC PO BOX 2292 ROSWELL New Mexico 88202- TYLER TROWBRIDGE 9514 CIVIC WAY APT 301 PROSPECT Kentucky 40059- PATRICIA BOYLE YOUNG PO BOX 1639 SOLANA BEACH California 92075-	3
BRITT TROWBRIDGE 2509 23RD AVE SE ROCHESTER Minnesota 55904 PENASCO PETROLEUM LLC PO BOX 2292 ROSWELL New Mexico 88202- TYLER TROWBRIDGE 9514 CIVIC WAY APT 301 PROSPECT Kentucky 40059- PATRICIA BOYLE YOUNG PO BOX 1639 SOLANA BEACH California 92075-	2
PENASCO PETROLEUM LLC PO BOX 2292 ROSWELL New Mexico 88202- TYLER TROWBRIDGE 9514 CIVIC WAY APT 301 PROSPECT Kentucky 40059- PATRICIA BOYLE YOUNG PO BOX 1639 SOLANA BEACH California 92075-	0
TYLER TROWBRIDGE 9514 CIVIC WAY APT 301 PROSPECT Kentucky 40059- PATRICIA BOYLE YOUNG PO BOX 1639 SOLANA BEACH California 92075-	4
PATRICIA BOYLE YOUNG PO BOX 1639 SOLANA BEACH California 92075-	2-2292
	9-5100
NORBERT M MCCAW 202 CROSSBOW RD ARTESIA New Mexico 88210	5-7639
	0
BETH TROWBRIDGE CRAIG 5115 KIM LN CHEYENNE Wyoming 82009	9
	2-4612
ARD OIL LTD PO BOX 101027 FORT WORTH Texas 76185	
ROBERTA MCCAW 202 CROSSBOW RD ARTESIA New Mexico 88210	0
TER-MACK LP 124 LARKSPUR LOOP ALTO New Mexico 88312	
GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE 50000 215TH AVE PLAINVIEW Minnesota 55964	4
ROLLA R HINKLE III PO BOX 2292 ROSWELL New Mexico 88202-	2-2292
SUDIE MARIE ADAMS 2351 WET PRONG RD MULBERRY Tennessee 37359	9
WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS 286 LINCOLN HILLS DR ALTO New Mexico 88312	2
ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP 28 SCOTT PL SANTA FE New Mexico 87507-	7-4396
COLGATE ROYALTIES LP 300 N MARIENFIELD STE 1000 MIDLAND Texas 79701	1
RONALD L MARCUM & SYLVIA G MARCUM 4574 WEEPING WILLOW DR EL PASO Texas 79922	2
CRM 2018 LP PO BOX 51933 MIDLAND Texas 79710	0
WINNIE HELEN HAYES 107 JADE CIRCLE KNIGHTDALE North Carolina 27545	5
CHESAPEAKE EXPLORATION, LLC 6100 N. WESTERN AVE. OKLAHOMA CITY OKLAHOMA 73118	8
KANE RESOURCES, LLC PO BOX 471096 FORT WORTH TEXAS 76147	7
MASON OAKS ENERGY HOLDINGS, LLC 6125 LUTHER LANE, #188 DALLAS TEXAS 75225	5
SMP TITAN MINERAL HOLDINGS, LP 4143 MAPLE AVE., SUITE 500 DALLAS TEXAS 75219	9
PEGASUS RESOURCES, LLC PO BOX 123610 FORT WORTH TEXAS 76121	1
JANET LEWIS 910 DONNER WAY, #710 SALT LAKE CITY UTAH 84111	1
XTO HOLDINGS 810 HOUSTON STREET FORT WORTH TEXAS 76012	2
MEWBOURNE OIL COMPANY PO BOX 7698 TYLER TEXAS 75701	1
ANNA STOTT 309 BRIDGEBORO RD. MOORSETOWN NEW JERSEY 08057	57
ST. LUKE LUTHERAN CHURCH 2 REV DR. MLK KING DR. WILLINGBORO NEW JERSEY 08046	16
AMERIPERMIAN HOLDINGS, LLC 1733 WOODSTEAD CT THE WOODLANDS TEXAS 77380	0
LIBERTY OIL & GAS CORPORATION JCT HWY 78 & 979; PO BOX 430 LIVONIA LOUISIANA 70755	5
CRM 2018, LP PO BOX 51933 MIDLAND TEXAS 79710	0
C. EUGENE CORRIHER 28875 PERIDO BEACH BLVD-I-1 ORANGE BEACH ALABAMA 36561	1
PENNY PIEKARSKI 723 SADDLEWOOD CIRCLE SHENANDOAH TEXAS 77381	1
MELLITA, LLC 509 E. ELLIS LLANO TEXAS 78643	
G4 RESOURCES, LP PO BOX 53687 MIDLAND TEXAS 79710	3

Record Title Owners (Lessees of Record)

Magnum Hunter Production, Inc. XTO Holdings, LLC Devon Energy Production Company, LP Sabinal Energy Operating, LLC Roy Renfroe et. al.



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 552 8002 Phone www.devonenergy.com

May 12, 2022

Magnum Hunter Production, Inc. 600 Marienfield St., STE 600 Midland, TX 79701

RE: Well Proposals- Burton Flat 3-1 Fed State Com 332H & 333H Sections 1, 2, & 3, All in T21S-R27E Eddy County, New Mexico

To whom it may concern:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following two (2) wells:

- Burton Flat 3-1 Fed State Com 332H as a horizontal well to an approximate landing TVD of 8,670', bottom hole TVD' of 8,825', and approximate TMD of 24,305' into the Bone Spring formation at an approximate SHL of 1,061' FNL and 369' FWL of Section 3-T21S-R27E and an approximate BHL of 1,150' FNL and 20' FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively with both proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 3-1 Fed State Com 333H as a horizontal well to an approximate landing TVD of 8,770', bottom hole TVD' of 8,945', and approximate TMD of 24,425' into the Bone Spring formation at an approximate SHL of 2,107' FNL and 387' FWL of Section 3-T21S-R27E and an approximate BHL of 2,650' FNL and 20' FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively with both proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating, upon request.

The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- 100/300% Non-Consenting Penalty
- Overhead rates of \$8,000 DWR/\$800 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

EXHIBIT A-3

Page 2

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@dvn.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

Andy Bennett, CPL Senior Staff Landman

Magnum Hunter Production, Inc.

By: _____

Title:

To Participate in the proposal of the Burton Flat 3-1 Fed State Com 332H
Not To Participate in the proposal of the Burton Flat 3-1 Fed State Com 332H
To Participate in the proposal of the Burton Flat 3-1 Fed State Com 333H
Not To Participate in the proposal of the Burton Flat 3-1 Fed State Com 333H
Agreed to and Accepted this day of, 2022.
Magnum Hunter Production, Inc.



AFE # XX-139994.01

Well Name: BURTON FLAT 3-1 FED STATE COM 332H

Cost Center Number: 1094558201 Legal Description: 3-21S-27E

Revision:

AFE Date: State: 5-12-2022 NM

County/Parish: EDDY

Explanation and Justification:

AFE TO DRILL AND COMPLETE THE BURTON FLAT 3-1 FED STATE COM 332H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110 C	HEMICALS - OTHER	0.00	191,427.83	0.00	191,427.83
6060100 D	YED LIQUID FUELS	120,573.00	485,482.24	0.00	606,055.24
6060130 G	ASEOUS FUELS	0.00	100,356.61	0.00	100,356.61
6080100 DI	ISPOSAL - SOLIDS	97,594.00	3,156.85	0.00	100,750.85
6080110 DI	ISP-SALTWATER & OTH	0.00	15,034.23	0.00	15,034.23
	ISP VIA PIPELINE SW	0.00	94,800.00	0.00	94,800.00
	LUIDS - WATER	16,350.00	785,315.01	0.00	801,665.01
6100100 PI	ERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110 RI	IGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130 R	OAD&SITE PREP SVC	22,500.00	59,487.39	0.00	81,987.39
6110170 D	AMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100 I 8	& C SERVICES	0.00	67,414.50	0.00	67,414.50
	OMM SVCS - WAN	2,458.00	0.00	0.00	2,458.00
	TOC - ENGINEERING	0.00	27,385.39	0.00	27,385.39
6130370 R	TOC - GEOSTEERING	9,972.00	0.00	0.00	9,972.00
	NV-SERVICES	1,000.00	0.00	0.00	1,000.00
	H LOG PERFRTG&WL SV	0.00	327,819.81	0.00	327,819.8
	ATERIALS & SUPPLIES	464.00	0.00	0.00	464.00
	ULLING&SWABBING SVC	0.00	1,725.00	0.00	1,725.00
	NUBBG&COIL TUBG SVC	0.00	107,659.61	0.00	107,659.6
	RCKG&HL-SOLID&FLUID	46,374.00	0.00	0.00	46,374.00
	RUCKING&HAUL OF EQP	64,000.00	46,412.39	0.00	110,412.39
	ONSLT & PROJECT SVC	184,759.00	103,961.17	0.00	288,720.17
	AFETY SERVICES	30,143.00	0.00	0.00	30,143.00
	OLIDS CONTROL SRVCS	55,029.00	0.00	0.00	55,029.00
	TIMULATION SERVICES	0.00	1,508,660.44	0.00	1,508,660.4
	ROPPANT PURCHASE	0.00	1,193,270.60	0.00	1,193,270.6
	ASING & TUBULAR SVC	70,600.00	0.00	0.00	70,600.00
6310250 CI	EMENTING SERVICES	135,000.00	0.00	0.00	135,000.0
6310280 D	AYWORK COSTS	522,288.00	0.00	0.00	522,288.0
6310300 DI	IRECTIONAL SERVICES	167,090.00	0.00	0.00	167,090.00
6310310 DI	RILL BITS	87,500.00	0.00	0.00	87,500.00
6310330 DI	RILL&COMP FLUID&SVC	80,530.00	18,245.15	0.00	98,775.15
6310370 M	OB & DEMOBILIZATION	212,230.00	0.00	0.00	212,230.00
6310380 O	PEN HOLE EVALUATION	15,071.00	0.00	0.00	15,071.00
	STNG-WELL, PL & OTH	0.00	146,864.50	0.00	146,864.50
	ISC PUMPING SERVICE	0.00	43,609.06	0.00	43,609.06
	QPMNT SVC-SRF RNTL	76,521.00	162,283.79	0.00	238,804.79
	QUIP SVC - DOWNHOLE	102,630.00	35,289.39	0.00	137,919.39
	ELDING SERVICES	2,850.00	0.00	0.00	2,850.00
	ATER TRANSFER	0.00	128,450.18	0.00	128,450.18
	ONSTRUCTION SVC	0.00	183,285.97	0.00	183,285.97
	EGAL FEES	10,000.00	0.00	0.00	10,000.00
	ISCS COSTS & SERVS	0.00	7,210.10	0.00	7,210.10



AFE # XX-139994.01

Well Name: BURTON FLAT 3-1 FED STATE COM 332H

Cost Center Number: 1094558201 Legal Description: 3-21S-27E

TOTAL ESTIMATED COST

Revision:

AFE Date: State: 5-12-2022 NM

State: County/Parish: NM EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	24,700.00	0.00	0.00	24,700.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,623.00	48,239.03	0.00	57,862.03
6740340	TAXES OTHER	350.00	27,192.12	0.00	27,542.12
	Total Intangibles	2,228,199.00	5,925,038.36	0.00	8,153,237.36
				•	

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	85,048.74	0.00	85,048.74
6120120	MEASUREMENT EQUIP	0.00	35,399.95	0.00	35,399.95
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	2,243.00	0.00	0.00	2,243.00
6300150	SEPARATOR EQUIPMENT	0.00	337,827.01	0.00	337,827.01
6300220	STORAGE VESSEL&TANKS	0.00	66,404.66	0.00	66,404.66
6300230	PUMPS - SURFACE	0.00	14,143.20	0.00	14,143.20
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	91,264.06	0.00	91,264.06
6310460	WELLHEAD EQUIPMENT	42,578.00	93,168.47	0.00	135,746.47
6310530	SURFACE CASING	101,534.00	0.00	0.00	101,534.00
6310540	INTERMEDIATE CASING	214,396.00	0.00	0.00	214,396.00
6310550	PRODUCTION CASING	923,679.00	0.00	0.00	923,679.00
6310580	CASING COMPONENTS	36,061.00	0.00	0.00	36,061.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	242,566.72	0.00	242,566.72
	Total Tangibles	1,340,491.00	1,007,072.81	0.00	2,347,563.81

WORKING INTEREST OWNER APPROVAL						
Company Name:						
Signature:	Print Name:					
Title:						
Date:						
Email:						

3,568,690.00

6,932,111.17

0.00

10,500,801.17

Note: Please include/attach well requirement data with ballot.



AFE # XX-139996.01

Well Name: BURTON FLAT 3-1 FED STATE COM 333H

Cost Center Number: 1094557301 Legal Description: 3-21S-27E

Revision:

AFE Date: State:

NM County/Parish: **EDDY**

5-12-2022

Explanation and Justification:

AFE TO DRILL AND COMPLETE THE BURTON FLAT 3-1 FED STATE COM 333H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	191,427.83	0.00	191,427.83
6060100	DYED LIQUID FUELS	103,465.00	485,482.24	0.00	588,947.24
6060130	GASEOUS FUELS	0.00	100,356.61	0.00	100,356.61
6080100	DISPOSAL - SOLIDS	97,594.00	3,156.85	0.00	100,750.85
6080110	DISP-SALTWATER & OTH	0.00	15,034.23	0.00	15,034.23
6080115	DISP VIA PIPELINE SW	0.00	94,800.00	0.00	94,800.00
6090100	FLUIDS - WATER	16,350.00	785,315.01	0.00	801,665.01
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	22,500.00	0.00	0.00	22,500.00
6110130	ROAD&SITE PREP SVC	0.00	59,487.39	0.00	59,487.39
6110160	TIMBER SALVAGE	5,000.00	0.00	0.00	5,000.00
6120100	& C SERVICES	0.00	67,414.50	0.00	67,414.50
	COMM SVCS - WAN	2,109.00	0.00	0.00	2,109.00
	RTOC - ENGINEERING	0.00	27,385.39	0.00	27,385.39
	RTOC - GEOSTEERING	9,972.00	0.00	0.00	9,972.00
	ENV-COMPLIANCE&FINES	1,000.00	0.00	0.00	1,000.00
	CH LOG PERFRTG&WL SV	0.00	327,819.81	0.00	327,819.81
	MATERIALS & SUPPLIES	398.00	0.00	0.00	398.00
	PULLING&SWABBING SVC	0.00	1,725.00	0.00	1,725.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,659.61	0.00	107,659.61
	TRCKG&HL-SOLID&FLUID	39,794.00	0.00	0.00	39,794.00
	TRUCKING&HAUL OF EQP	64,000.00	46,412.39	0.00	110,412.39
6190120	MAIL & COURIER COSTS	2,625.00	0.00	0.00	2,625.00
	CONSLT & PROJECT SVC	156,291.00	103,961.17	0.00	260,252.17
6230120	SAFETY SERVICES	25,866.00	0.00	0.00	25,866.00
6300270	SOLIDS CONTROL SRVCS	48,640.00	0.00	0.00	48,640.00
	STANDBY SERVICES	0.00	1,508,660.44	0.00	1,508,660.44
6310120	STIMULATION SERVICES	20,000.00	30,000.00	0.00	50,000.00
6310200	CASING & TUBULAR SVC	70,600.00	0.00	0.00	70,600.00
6310250	CEMENTING SERVICES	135,000.00	0.00	0.00	135,000.00
6310280	DAYWORK COSTS	448,181.00	0.00	0.00	448,181.00
6310300	DIRECTIONAL SERVICES	167,090.00	0.00	0.00	167,090.00
6310310	DRILL BITS	87,500.00	0.00	0.00	87,500.00
6310320	DRILL BITS SERVICES	0.00	18,245.15	0.00	18,245.15
6310330	DRILL&COMP FLUID&SVC	80,530.00	0.00	0.00	80,530.00
6310370	MOB & DEMOBILIZATION	27,657.00	0.00	0.00	27,657.00
6310380	OPEN HOLE EVALUATION	15,071.00	0.00	0.00	15,071.00
	WELL CONTROL SVC	0.00	93,168.47	0.00	93,168.47
6310600	MISC PUMPING SERVICE	0.00	162,283.79	0.00	162,283.79
6320100	EQPMNT SVC-SRF RNTL	67,197.00	35,289.39	0.00	102,486.39
6320110	EQUIP SVC - DOWNHOLE	91,470.00	0.00	0.00	91,470.00
	WELDING SERVICES	4,850.00	0.00	0.00	4,850.00
	WATER TRANSFER	0.00	18,000.00	0.00	18,000.00



AFE # XX-139996.01

Well Name: BURTON FLAT 3-1 FED STATE COM 333H

Cost Center Number: 1094557301 Legal Description: 3-21S-27E

Revision:

AFE Date: State: 5-12-2022

County/Parish:

NM EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	183,285.97	0.00	183,285.97
6500160	TRAVEL - OTHER	10,000.00	0.00	0.00	10,000.00
6520110	LEGAL SETTLEMENTS	0.00	7,210.10	0.00	7,210.10
6550110	MISCELLANEOUS SVC	24,700.00	5,000.00	0.00	29,700.00
6580100	INV STRGE&HANDLING	0.00	19,548.38	0.00	19,548.38
6630110	CAPITAL OVERHEAD	8,257.00	28,690.65	0.00	36,947.65
6740340	TAXES OTHER	300.00	0.00	0.00	300.00
	Total Intangibles	1,909,007.00	4,526,820.37	0.00	6,435,827.37

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	85,048.74	0.00	85,048.74
6120120	MEASUREMENT EQUIP	0.00	35,399.95	0.00	35,399.95
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	2,243.00	0.00	0.00	2,243.00
6300150	SEPARATOR EQUIPMENT	0.00	337,827.01	0.00	337,827.01
6300220	STORAGE VESSEL&TANKS	0.00	66,404.66	0.00	66,404.66
6300230	PUMPS - SURFACE	0.00	14,143.20	0.00	14,143.20
6310160	OCTG CASING	0.00	1,193,270.60	0.00	1,193,270.60
6310410	SUCKER RODS	0.00	91,264.06	0.00	91,264.06
6310460	WELLHEAD EQUIPMENT	42,578.00	146,864.50	0.00	189,442.50
6310530	SURFACE CASING	101,534.00	0.00	0.00	101,534.00
6310540	INTERMEDIATE CASING	214,396.00	0.00	0.00	214,396.00
6310550	PRODUCTION CASING	923,679.00	0.00	0.00	923,679.00
6310580	CASING COMPONENTS	36,061.00	43,609.06	0.00	79,670.06
6320180	EQUIPMENT OTHER	0.00	128,450.18	0.00	128,450.18
6330100	PIPE,FIT,FLANG,CPLNG	0.00	224,566.72	0.00	224,566.72
6710130	NON-OP - TANGIBLE	0.00	27,192.12	0.00	27,192.12
	Total Tangibles	1,320,491.00	2,405,290.80	0.00	3,725,781.80

TOTAL ESTIMATED COST	3,229,498.00	6,932,111.17	0.00	10,161,609.17
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WORKING INTEREST OWNER APPROVAL

Company Name:					
Signature:	Print Name:				
Title:					
Date:					
Email:					

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Exhibit A-4: Chronology of Contacts

All WI owners received the Well Proposals in May 2022

Owner	Timeline of Contacts/Discussion
Chevron USA, Inc. Moon Royalty, LLC	Chevron's first email to me in mid-May 2022 after receiving the Well Proposals/AFE's; Chevron requested ownership details in late-May 2022, which I provided in a response on 5/31/2022; Chevron kept in contact with me throughout June and requested Devon's JOA form, which was provided to them on 6/30/2022; throughout July and August, Devon and Chevron have been in negotiations on edits/amendments to the JOA form, and we are still working towards finalizing a mutually agreeable JOA form that both parties can accept. Devon and Chevron mutually agreed on 8/9/2022 to continue negotiating the JOA, even after the Pooling Hearing Date, in hopes of coming to a final JOA form at some point in the near future. Devon and Moon are committed to a JOA form that has written approval from both parties
Javelina Partners	Devon and Javelina are committed to a JOA form that has written approval from both parties
Zorro Partners, LTD Cheney Energy Partners, LLC	Devon and Zorro are committed to a JOA form that has written approval from both parties Devon and Zorro are committed to a JOA form that has written approval from both parties
Magnum Hunter Production, Inc.	Devon and Magnum Hunter began conversations in mid-May 2022 regarding Magnum's WI ownership, the timing of the spud/completion dates, etc. On 5/31/2022, I asked if they would be interested in signing Devon's JOA form, and on 6/6/2022, I provided a copy of the JOA. To date, we have continued to have discussions around Devon's drilling plans, but there has been no feedback/comments from Magnum related to Devon's JOA form. Devon and Magnum spoke on 7/21/2022, and mutually agreed to continue the Cases from the original docket date of 8/4/2022, to the new date of 8/18/2022, so that Magnum could continue to evlaute their options. Since that time, I have received no additional comments/requests/changes from Magnum to the JOA form.
GW Holdings, Inc. (Great Western Drilling Ltd) Davoil Inc.	Devon and GW Holdings are committed to a JOA form that has written approval from both parties Davoil has commented that they are committed to a JOA, as long as GW Holdings, Inc. is also committed (see comment directly above related to GW Holdings)
MRC Permian Company	Devon and MRC have been in discussions related to MRC's ownership in these Cases dating back to before the well proposals were mailed out in mid-May 2022. To date, there has been no commitment that MRC wants to enter into a JOA.
Sabinal Energy, LLC	Devon and Sabinal have been in discussions regarding entering into the Devon JOA form; as of 8/8/2022 email correspondance with Sabinal, they were discussing as a team and would get back to me very soon regarding whether they wanted to commit to a JOA or not. Devon is open to JOA, but needs final feedback from Sabinal.
*Additional Owners	*The other owners in these Cases have been largely non-responsive, likely due to the very small nature of their ownership.



TAB 3

Case No. 22959

Exhibit B: Affidavit of Joseph Dixon, Geologist

Exhibit B-1: Structure Map Exhibit B-2: Gross Isochore

Exhibit B-3: Stratigraphic Cross Section

Exhibit B-4: Gun Barrel View

Exhibit B-5: Trajectory Cross-section

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 22959, 22960

AFFIDAVIT OF JOSEPH DIXON

Joseph Dixon, of lawful age and being first duly sworn, declares as follows:

- 1. My name is Joseph Dixon, and I am employed by Devon Energy Production Company, L.P. ("Devon") as a petroleum geologist.
- 2. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert witness in petroleum geology. I hold a Bachelor's degree in Geology from Purdue University and a Master's degree in Geology from Oklahoma State University. I have been employed as a petroleum geologist with Devon since June 2013.
- 3. I am familiar with the applications filed by Devon in these consolidated cases, and I have conducted a geologic study of the Bone Spring and Wolfcamp formations underlying the subject area.
- 4. The initial targets for Devon's proposed Burton Flat 3-1 wells in the sections of 3, 2 and 1 of 21S-27E are Third Bone Spring Sandstone interval of the Bone Spring formation, and the Wolfcamp XY Sands, A and B intervals of the Wolfcamp formation.
- 5. **Devon Exhibit B-1** is structure map at the top of the Wolfcamp Formation, with subsea depths marked by contour intervals every 50 feet. I have outlined the proposed spacing units and identified the orientation of the initial wellbores. This exhibit shows that the top of the

ЕХНІВІТ

Wolfcamp formation is gently dipping to the east in this area. I do not observe any faulting, pinch outs, or other geologic impediments to developing the targeted Bone Spring or Wolfcamp intervals with horizontal wells.

- 6. **Devon Exhibit B-2** is a gross isochore thickness map for the 3nd Bone Spring Sandstone member of the Bone Spring Formation with 20' contour interval. This exhibit shows that the reservoir interval targeted by Devon's development plan is of consistent thickness across the proposed unit.
- 7. **Devon Exhibit B-3** is a cross section for the Bone Spring and Wolfcamp formations using the representative wells depicted on Exhibit B-2. Each well log contains gamma ray, resistivity, and porosity logs. The target interval for the initial wells are depicted on the exhibit. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing units.
- 8. **Devon Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectory.
- 9. In my opinion, the West-East orientation of the proposed wells is the preferred orientation for horizontal well development in the targeted intervals in this area. The preferred well orientation in this area is West-East so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress. This lay down orientation will efficiently and effectively develop the subject acreage.
- 10. In my opinion, the granting of Devon's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 11. **Devon Exhibits B-1** to **B-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

OSEPH DIXON

STATE OF OKLAHOMA

COUNTY OF Ollahoma

2022 by Joseph Dixon.



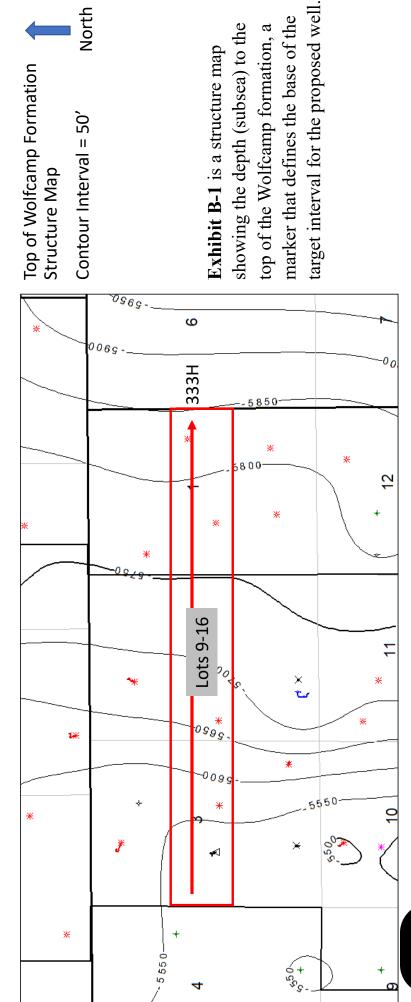
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My Commission Expires:

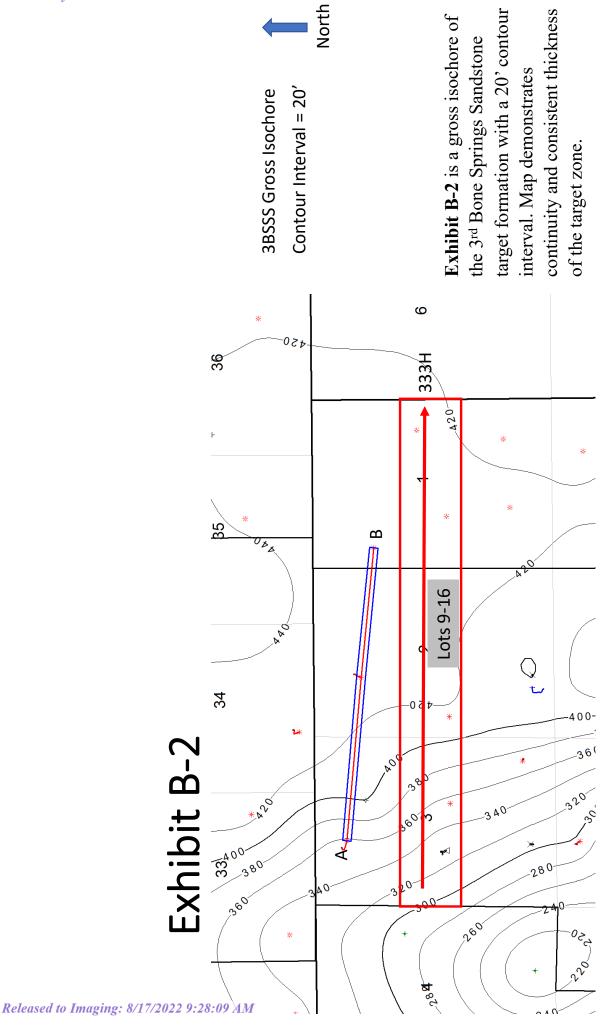
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Exhibit B-1



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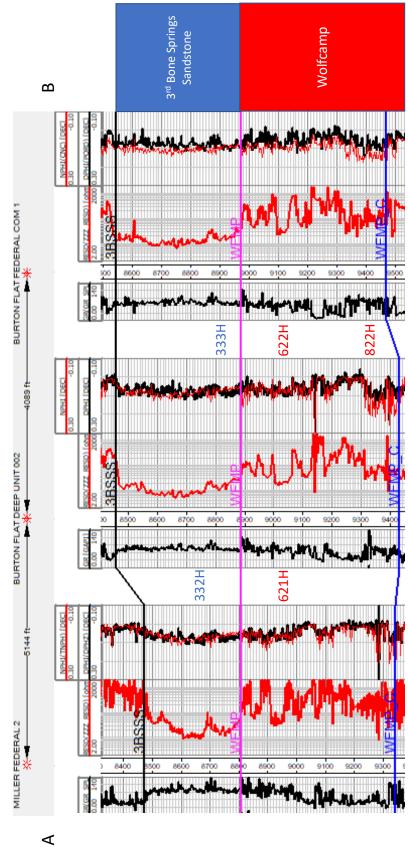
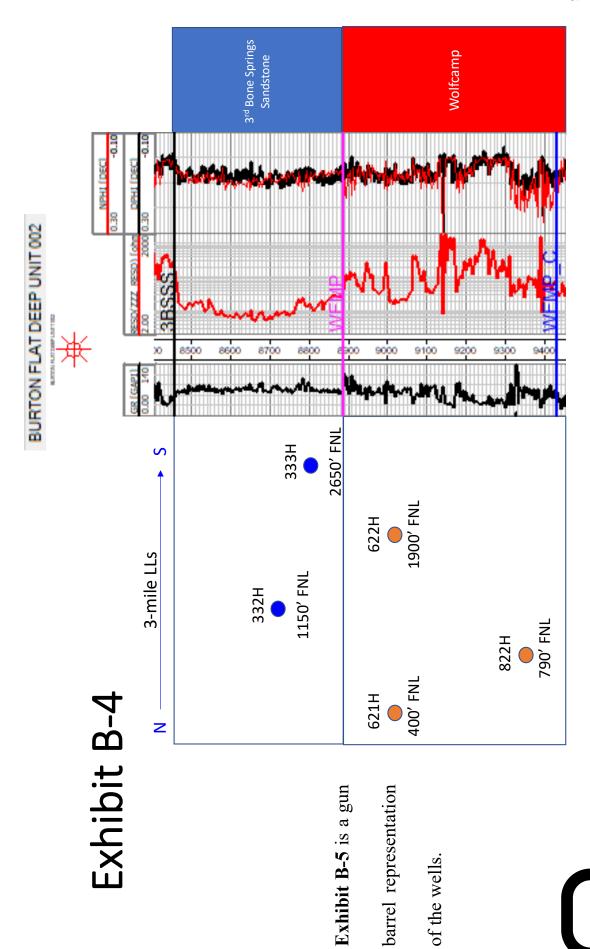


Exhibit B-3 Cross-section A to B. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well number.









of the wells.

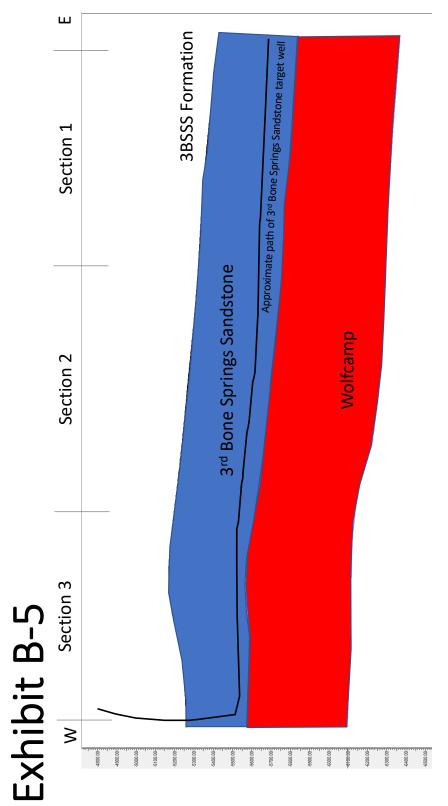


Exhibit B-6 is a cross section with approximate well trajectory.



TAB 1

Reference for Case No. 22960

Application Case No. 22960: Burton Flat 3-1 Fed State Com 332H Well NMOCD Checklist Case No. 22960

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. __22960

APPLICATION

Devon Energy Production Company, L.P., ("Devon"), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 823.92-acre, more or less, spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Devon states the following:

1. Devon recognizes that Sections 1, 2 and 3, are rather sizable correction sections consisting of 16 lots in the N/2 of the Sections and therefore may present a number of novel questions and issues regarding the application of the Division's rules to the unusual circumstances created by the Sections. Devon respectfully submits that in Exhibit A, attached to this Application, it proposes a valid and beneficial interpretation and application of NMAC 19.15.16.15B(1)(1) and related rules for establishing the N/2 N/2 of correction Sections 1, 2 and 3, consisting of Lots 1-8 of each Section ("Subject Lands"), as a standard unit. For the reasons provided in Exhibit A,

Devon respectfully submits that establishing the Subject Lands as a standard unit would best serve the interest of the Division and Applicants by ensuring a consistent and systematic application of the Rules to correction sections, no matter the size or number of lots, for the protection of correlative right and prevention of waste.

- 2. Although this Application represents Devon's preferred spacing unit and development plan, Devon has submitted concurrently an alternate pooling application for the **Burton Flat 3-1 Fed State Com 332H Well** proposed as a non-standard spacing unit, to the extent necessary, comprising Lots 1-8 of irregular Sections 1, 2 and 3. This alternate pooling application is provided for the Division's consideration should the Division reject the standard horizontal spacing unit proposed herein.
- 3. Devon is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
- 4. Devon proposes and dedicates to the HSU the **Burton Flat 3-1 Fed State Com 332H Well,** as the initial well, to be drilled to a sufficient depth to test the Bone Spring formation.
- 5. Devon proposes the **Burton Flat 3-1 Fed State Com 332H Well,** an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 8 of Section 1.
- 6. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under statewide rules.
- 7. The proposed HSU overlaps two existing spacing units with wells owned and operated by Devon, the Burton Flat Deep Unit 49H Well (API No. 30-015-40707) with a unit covering Lots 1-4 in Section 2; and the Burton Flat Deep Unit 50H Well (API No. 30-015-

40758) with a unit covering Lots 5-8 in Section 2. Devon requests approval for these overlapping units.

- 8. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.
- 9. The pooling of all interests in the Bone Spring formation within the proposed HSU, and the establishment of the standard spacing unit, will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 10. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on August 4, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Establishing a standard 823.92-acre, more or less, spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/2 N/2) of correction Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico;
- B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.
- C. Approving the Burton Flat 3-1 Fed State Com 332H Well as the well for the HSU.
- D. Designating Devon as operator of this HSU and the horizontal well to be drilled thereon;

- E. Authorizing Devon to recover its costs of drilling, equipping, and completing the well;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

2 : 0 8

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Attorneys for Devon Energy Company, L.P.

Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 823.93-acre, more or less, spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 3-1 Fed State Com 332H Well, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 8 of Section 1. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be approval for the overlapping of existing units in Section 2 involving the Burton Flat Deep Unit 49H Well (API No. 30-015-40707) and the Burton Flat Deep Unit 50H Well (API No. 30-015-40758) both operated by Applicant; the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Exhibit A: A legal basis for establishing standard horizontal spacing units in expanded correction sections under the existing language and intent of the Statewide Rules

In this Exhibit A, attached to and made a part of the pooling application, the Applicant respectfully asks the Division to consider what should constitute a standard horizontal spacing unit ("HSU") for horizontal oil wells when encountering expanded correction sections under the PLSS. The analysis in this Exhibit is provided to the New Mexico Oil Conservation Division ("Division") for its consideration as it works through the challenges posed by such idiosyncratic sections. The Applicant respectfully submits that the spacing unit proposed in its Application be deemed a standard HSU based on a review of what constitutes a standard HSU under the Rules, which begins with the criteria set out in NMAC 19.15.16.15B(1) that directly supplants – having been adopted "[i]n lieu of" – an oil spacing unit "described in Subsection A of 19.15.15.9 NMAC" as consisting of 40 acres for a vertical well.

More specifically, NMAC 19.15.16.15B(1)(a) states that "[t]he horizontal spacing unit shall comprise one or more contiguous <u>tracts</u> that the horizontal oil well's completed interval penetrates...." (emphasis added). As an example, a commonly approved standard HSU in a standard section would, and often does, comprise quarter-quarter sections consisting of Units A-D to create a 160-acre standard HSU. Such standard HSU would be accurately described under NMAC 19.15.4.9A(8) as the N/2 N/2 of said standard section. In a standard section, each "tract" of the standard HSU would consist "of a governmental quarter-quarter section...," in compliance with the language of NMAC 19.15.16.15B(1)(a).

The challenge that arises with correction sections is the application of the specific language of this Rule to correction Lots that vary in size from governmental quarter-quarter sections, Lots which often reduce the size of the quarter-quarter section. NMAC 19.15.16.15B(1)(a) accounts for such possible variations by stating that "each [tract] of which consists of a governmental quarter-quarter section or equivalent." (emphasis added).

In practice before the Division, applicants often encounter correction sections where the only correction is provided by Lots 1-4 across the top of the section to account for quarter-quarter sections that otherwise would be Units A-D. Common practice with such a scenario shows that these Lots 1-4 are addressed by requesting a standard HSU consisting of Lots 1-4 of the correction section and providing a legal description such as Lots 1-4 (aka the N/2 N/2) of said correction section pursuant to NMAC 19.15.4.9A(8). In this scenario, it has been the practice of the Division to deem Lots 1-4 as "equivalent" to the governmental quarter-quarter sections and approve the contiguous tracts penetrated by the well's completed interval as a standard HSU. *See* Diagram No. 2, provided herein and attached hereto.

In the present Application for compulsory pooling, the Applicant, Devon Energy Production Company, L.P. ("Devon"), is faced with correction sections that consist of Lots 1-16 that comprise the entire N/2 of the correction section. *See* Diagram No. 3, attached hereto. As an example, one of the correction sections is Section 1, Township 21 South, Range 27 East, NMPM. The challenge is the application of the language and intent of NMAC 19.15.16.15B(1)(a) to Section 1 in a systematic and consistent manner that protects correlative rights and prevents waste pursuant to the Oil and Gas Act ("Act") and that can be efficiently replicated for other correction sections under the PLSS.

Devon respectfully submits for the Division's consideration that the general legal description of the proposed unit be the guiding factor for determining what tracts should be deemed equivalent to governmental quarter-quarter sections for purposes of building a standard HSU in a correction section that would be equivalent, under the language of the Rules, to a standard HSU in a standard section.

Therefore, to establish such equivalency, the N/2 N/2 standard HSU of a standard section, consisting of Units A-D, should translate into using Lots 1-8 when creating an equivalent standard HSU in correction Section 1. A standard HSU consisting of Lots 1-8 of Section 1 would comprise the N/2 N/2 of Section 1, which is equivalent under the language of the Rules to the N/2 N/2 of a standard section in that it maintains a consistent and equivalent legal description in both the standard section and the correction section. *See* Diagram No. 1, attached hereto. In correction Section 1, the tracts that would constitute the basic building blocks for the N/2 N/2 standard unit of Section 1 would be blocks consisting of two stacked lots, such as Lots 1 and 8, Lots 2 and 7, Lots 3 and 6, and Lots 4 and 5. These stacked Lots used to create a N/2 N/2 standard HSU in a correction section would maintain the equivalency specified in NMAC 19.15.16.15B(1)(a).

The equivalency maintained by this approach is also illustrated by the fact that a quarter-quarter section in the N/2 N/2 of a standard section is equivalent to one-fourth (1/4) of the N/2 N/2 standard spacing unit, and the basic building block proposed herein for creating a standard HSU comprising the N/2 N/2 of correction Section 1 is also one-fourth (1/4) of the N/2 N/2 spacing unit. This approach for establishing standard HSUs in correction sections is replicable with any correction section one encounters, as the size the building blocks would be proportioned to maintain the one-fourth (1/4) equivalency in relation to the number of Lots involved, whether in

the N/2 N/2 or other legal description proposed. Furthermore, the setback requirements of 330 feet would be maintained within the unit to protect the correlative rights of the offset operators.

Devon respectfully submits that this approach would be preferrable to burdening the Division with a case-by-case evaluation of what should constitute a standard HSU in a correction section each time the Division encounters the unique irregularities of a correction section with lots of various sizes. Correction Section 1, in the present case, happens to have a number of Lots that are 40 acres, the same acreage as quarter-quarter sections, but the Lots are not equivalent to quarter-quarter sections because each Lot is one-eighth of the N/2 N/2 of correction Section 1, while a quarter-quarter section by definition is one-fourth (1/4) of the N/2 N/2 of a standard section. Furthermore, Lots can vary dramatically in size and distribution depending on the correction section, and consequently, one cannot depend on a Lot always being 40 acres.

The model for approaching correction sections presented herein would provide a reliable template for addressing correction section consistently and systematically. Further, it would incorporate the principle under NMAC 19.15.15.9 and -.11 of having building blocks that include at least 40 acres, which is also reflected in the revisions provided by the horizontal rules in NMAC 19.15.16.15. The correction sections under the PLSS that are expanded beyond four lots, such as correction Section 1, which has 16 lots, would have building blocks which would encompass at least 40 acres, as required by NMAC 19.15.15.9, but would allow additional acreage as envisioned in the intent of NMAC 19.15.16.15B(1)(a) for expanded standard units that accommodate longer horizontal wells and spacing units.

Countering this proposal, one might argue that this approach would lead to larger standard units, in correction sections involving lots, than those typically established in standard sections involving quarter-quarter section, but from a practical viewpoint, the larger standard unit would

be proper in order to accommodate in a consistent, efficient, and reliable manner those rare instances when the PLSS itself uses correction sections to accommodates anomalies. Devon respectfully submits that the Division has the authority to apply existing Rules to address such anomalies when the inherent language of the Rule itself provides for a consistent and rational application, as proposed herein.

The only alternative approach would involve trying to fit a square peg in a round hole. The Rules do not directly address the subject of correction sections in this situation; thus, without a consistent application of the Rules based on their existing language, the Division could likely risk arbitrarily deciding whether a correction Lot is equivalent to a quarter-quarter section, and the Rules do not provide a reliable threshold for such a determination. For example, would the threshold be a reduction of 5 acres, from 40 to 35, or 10 acres from 40 to 30, or other? Since the Rules do not specify a clear threshold, the Division would be left with using an arbitrary rule of thumb on a case-by-case basis.

Such a piecemeal approach for developing a correction section would not only burden the Division with this uncertainty but would also burden the applicant trying to decide if it should describe in its pooling application a contiguous set of correction Lots as a standard or a non-standard unit. If a clear and consistent pathway is not provided by a consistent application of the Rules on which an applicant can rely, the applicant risks misidentifying the unit as standard or non-standard resulting in the burden of having to dismiss or amend the original pooling application.

The approach provided herein has a number of advantages for ensuring the protection of correlative rights and the prevention of waste and drilling unnecessary wells. First, this approach would better ensure that all of the lots of a correction section would be developed by having an

established place of each lot in a standard spacing unit no matter how irregular the Lot might be. In the example of correction Section 1, with its N/2 consisting of an unwieldy 16 Lots, an applicant might decide to develop the lots in a piecemeal fashion, such as proposing a unit across Lots 13-16 separated from another unit proposed as Lots 5-8, thereby excluding owners in Lots 1-4 and 9-12 and creating gaps in what otherwise should be adjacent units developed based on principles of uniformity for the full development of the N/2 of the correction section.

Second, creating a situation where a series of Lots in a correction section are considered a non-standard unit could significantly burden the applicant by requiring an excessive amount of additional and costly title work to identify owners in adjacent tracts outside the correction section, which otherwise would not burden the applicant when developing a standard section. Such burden may create waste through delay of development or through the applicant deciding not to develop the unit due to the irregularity creating an excessive burden. Devon's proposed horizontal unit in the attached pooling application, if rejected as a standard unit, would require additional title work covering, at a minimum, tracts in Section 6-21S-38E, Sections 36, 35, 34 and 33-20S-28E, and Section 4-21S-27E.

Currently, for example, if an applicant wants to develop the N/2 N/2 of a standard section as a standard spacing unit, the applicant can do so efficiently under the Rules, without unnecessary or excessive burden, and still protect the correlative rights of offset operators and owners by observing the proper setback requirements. Devon respectfully submits that the Division should grant an applicant the benefit of the same efficiency under the Rules when developing expanded correction sections when there is a viable application of the Rules to facilitate efficient development. Under the Act, and its Rules, a correction section should not present such obstacles

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to the development of the state's natural resources when a reasonable and rational means is

available for development that would prevent waste and protect correlative rights.

In the development plan of its pooling application, Devon is proposing what it believes

should be considered, by definition under the Rules, a standard spacing unit comprised of Lots 1-

8 (aka the N/2 N/2) of correction Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM

Eddy County, New Mexico. Devon respectfully submits that the approval of the proposed unit as

a standard spacing unit would prevent waste through the efficient development of correction

sections and protect correlative rights through the maintenance of appropriate setback

requirements. The Division has the authority to recognize contiguous tracts, equivalent to quarter-

quarter sections, for building standard spacing units in expanded correction sections under NMAC

19.15.16.15B(1)(a), and Devon respectfully asks the Division to exercise its authority if it should

find sufficient justification based on the analysis provided herein.

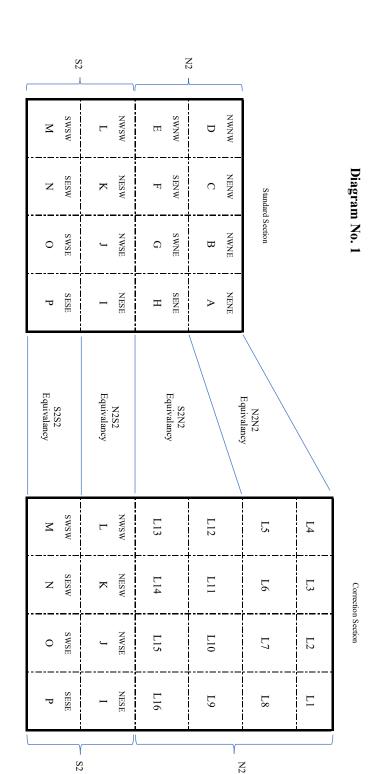
Respectfully,

/s/ Darin C. Savage

Darin C. Savage

QQ Building Block in Standard Section Unit A

 \parallel



Each QQ Section of the Standard Section is 1/8 of the N2 of the Section

Each Lot in the Correction Section is 1/16 of the N2 of the Section

Therefore, a 40 acre QQ Section in the Standard Section is not equivalent to a 40 acre Lot in the Correction Section

But, QQ Sections A-D in the Standard Section (that being the N2 N2 of the Section) is equivalent to Lots 1-8 in the Correction Section (that also being the N2 N2 of the Section)

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Diagram No. 2

Standard Section

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establishing under the Rules a standard horizontal spacing unit for the N2 N2, consisting of Lots 1-4 in the correction section, regardless of the size variations common practice, when this particular scenario arises, to acknowledge the equivalency of Lots 1-4, as being equivalent to Units A-D in the standard section, for This Diagram No 2 is an example of the common situation when there are only four correction lots (Lots 1-4) across the top of the correction. It appears to be \leq \mathbf{Z} 0

whenever additional lots are encountered in a correction section. Diagram No. 1 herein shows how this common and established practice would be scalable and replicated to establish standard spacing units under the Rules

of the lots.

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Diagram No. 3

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		15 40.00	10 40.00	7 40.00	2 29.07
		16 40.00	9 40.00	8 40.00	1 28.97
		13 40.00	12 40 00	5 40.00	4 28.85
NM 001086 01 Recon Surf Only		14 40.00	11 40.00	6 40.00	3 28.72
086 01 Ny	2	15 40.00	10 40.00	7 40.00	2 28.59
		16 40.00	9 40.00	8 40.00	1 28.46
		13 40.00	12 40.00	5 40.00	4 28.35
		14 40.00	11 40.00	6 40.00	3 28.25
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		16 40.00	9 40.00	8 40.00	1 28.05

COMPULSORY POOLING APPLICATION CHECKLIST

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Applicant Devor Energy Production Company L.P. Devon Energy Production Company L.P. Designated Operator & OGRID (affiliation if applicable) Applicant's Counsel: Darin C. Savage - Abadie & Schill, PC Case Title: Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico Entries of Appearance/Intervenors: MRC Permian Company Sabinal Energy Operating, LLC Chevron U.S.A. Inc. Well Family Burton Flat 3-1 Fed State Com Formation Name(s) or Vertical Extent: Bone Spring Primary Product (Oil or Gas): Oil Pooling this vertical extent: Exhibit 8-3; 332H TVD approx 8,825' Pool Name and Pool Code: Bone Spring [Avalon; Bone Spring East (Code 3713)] Well Location Setback Rules: Standard statewide rules Spacing Unit Size: 83,392 acres, more or less Spacing Unit Size: Note of the Spacing Unit (Yin) if No, describte or west-east Orientation: west-east Description: TRS/County Lots 1-8 (equivalent to 1 quarter-quarter section West-east Other Situations Depth Severance: Y/N. If yes, description No Proximity Tracts: If yes, description No Proximity Tracts: If yes, description No Applicant's Ownership in Each Tract Well (If assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) Well #1 Burton Flat 3-1 Fed State Com 332H Well (API No. 30-015-pending), SHL: Lot 5, 1061* FNI, 20* FNI, Section 3, 7215-R27E, NMPM, BHL: Lot 8, 1150* FNI, 20* FNI, Section 1, 7215-R27E, NMPM, BHL: Lot 8, 1150* FNI, 20* FNI, Section 1, 7215-R27E, NMPM, BHL: Lot 8, 1150* FNI, 20* FNI, Section 1, 7215-R27E, NMPM, BHL: Lot 8, 1150* FNI, 20* FNI, 500* FNI, 50	Case: 22960	APPLICANT'S RESPONSE
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Spacing Unit Horizontal Type (Horizontal/Vertical) Horizontal Size (Acres) 823.92 acres, more or less Building Blocks: Two stacked lots, equivalent to 1 quarter-quarter section Orientation: west - east Description: TRS/County Lots 1-8 (equivalent to the N/2N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, describe Yes Other Situations Yes Depth Severance: Y/N. If yes, description No Proximity Tracts: If yes, description No Proximity Defining Well: if yes, description No Applicant's Ownership in Each Tract See Landman Exhibit A-2 Well(s) See Landman Exhibit A-2 Well(s) Burton Flat 3-1 Fed State Com 332H Well (API No. 30-015-pending), SHL: Lot 5, 1061' FNL, 369' FWL, Section 3, T21S-R27E, NMPM; BHL: Lot 8, 1150' FNL, 20' FEL, Section 1, T21S-R27E, NMPM; BHL: Lot 8, 1150' FNL, 20' FEL, Section 1, T21S-R27E, NMPM, laydown, standard location Horizontal Well First and Last Take Points Burton Flat 3-1 Fed State Com 332H Well: FTP 1150' FNL, 100'		
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R27E, NMPM; BHL: Lot 8, 1150' FNL, 20' FEL, Section 1, T21S-R27E, NMPM, laydown, standard location Horizontal Well First and Last Take Points Burton Flat 3-1 Fed State Com 332H Well: FTP 1150' FNL, 100'		•
R27E, NMPM, laydown, standard location Horizontal Well First and Last Take Points Burton Flat 3-1 Fed State Com 332H Well: FTP 1150' FNL, 100'		
Horizontal Well First and Last Take Points Burton Flat 3-1 Fed State Com 332H Well: FTP 1150' FNL, 100'		
	Horizontal Well First and Last Take Points	
		FWL, Section 3; LTP 1150' FNL, 100' FEL, Section 1

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Completion Target (Formation, TVD and MD)	TMD 24,305'; Bone Spring Formation, See Exhibit B-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	20070, Eximple A
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before	Exhibit 6, 6 1
hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before	EXHIBIT C 2
hearing)	Exhibit C-3
Ownership Determination	ZAMBIC G G
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage	
above & below)	Exhibit A-2
Joinder	EATHER A CONTRACTOR OF THE CON
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working	
Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-3
HSU Cross Section	Exhibit B-3, B-4, B-5
Depth Severance Discussion	Exhibit B, no depth severance
Forms, Figures and Tables	, 1
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-3, B-4, B-5
Cross Section (including Landing Zone)	Exhibit B-3, B-4, B-5
	· -, , -

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8/16/22

Date:

TAB 2

Case No. 22960

Exhibit A: Affidavit of Andy Bennett, Landman

Exhibit A-1: C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22960

AFFIDAVIT OF ANDY D. BENNETT

STATE OF OKLAHOMA)	
)	SS
COUNTY OF OKLAHOMA)	

I, being duly sworn on oath, state the following:

- 1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- 2. I am employed as an Advising Landman with Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the lands involved.
- 3. I graduated from the University of Oklahoma with a Bachelor's degree in Business (Energy Management) in 2008. I have worked at Devon for approximately 13 years, and I have been working in New Mexico for 4 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
- 4. This affidavit is submitted in connection with the filing by Devon in the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
- 5. Devon seeks an order (1) establishing a standard 823.92-acre, more or less, spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being

EXHIBIT A

correction sections and therefore irregular, and (2) pooling all uncommitted ownership interests in the Bone Spring formation, [(Avalon; Bone Spring East 3713)], designated as an oil pool, underlying said unit.

- 6. Devon recognizes that Sections 1, 2 and 3, are rather sizable correction sections consisting of 16 lots in the N/2 of the Sections and therefore may present a number of novel questions and issues regarding the application of the Division's rules to the unusual circumstances created by the Sections. Devon has respectfully submitted Exhibit A, attached to the Pooling Application herein, in which it has proposed what it believes to be a valid and beneficial interpretation and application of NMAC 19.15.16.15B(1)(1) and related rules for establishing the N/2 N/2 of correction Sections 1, 2 and 3, consisting of Lots 1-8 of each Section ("Subject Lands"), as a standard unit. For the reasons provided in Exhibit A, Devon respectfully submits that establishing the Subject Lands as a standard unit would best serve the interest of the Division and Applicants by ensuring a consistent and systematic application of the Rules to correction sections, no matter the size or number of lots, for the protection of correlative right and prevention of waste.
- 7. Although this Application represents Devon's preferred spacing unit and development plan, Devon has submitted concurrently an alternate pooling application in Case No. 22964 for the **Burton Flat 3-1 Fed State Com 332H Well** proposed as a non-standard spacing unit, to the extent necessary, comprising Lots 1-8 of irregular Sections 1, 2 and 3. This alternate pooling application is provided for the Division's consideration should the Division reject the standard horizontal spacing unit proposed herein.
- 8. Under this <u>Case No. 22960</u>, Devon seeks to dedicate to the horizontal spacing and proration unit the **Burton Flat 3-1 Fed State Com 332H Well** (API 30-015-pending), as the initial well.

- 9. The **Burton Flat 3-1 Fed State Com 332H Well** will be horizontally drilled from a surface location in Lot 5 of Section 3 (369' FWL and 1061' FNL) to a bottom hole location in Lot 8 of Section 1 (20' FEL and 1,150' FNL); with an approximate TVD of 8,825'; an approximate TMD of 24,305'; FTP in Section 3: 100' FWL, 1,150' FNL; LTP in Section 1: 100' FEL, 1,150' FNL.
 - 10. The proposed C-102 for the well is attached as **Exhibit A-1**.
- 11. The proposed HSU overlaps two existing spacing units with wells owned and operated by Devon, the Burton Flat Deep Unit 49H Well (API No. 30-015-40707) with a unit covering Lots 1-4 in Section 2; and the Burton Flat Deep Unit 50H Well (API No. 30-015-40758) with a unit covering Lots 5-8 in Section 2. Devon requests approval for these overlapping units.
- 12. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the location of the proposed well within the unit. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under statewide rules.
- 13. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. Exhibit A-2 shows which working interest owners have committed, and which to date have not committed, their interest to a voluntary agreement with Devon, along with a list of the overriding royalty interest (ORRI) owners and record title (RT) owners to be pooled.
 - 14. There are no depth severances in the Bone Spring formation in this acreage.
- 15. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is

located, and of phone directories and did internet searches to locate the contact information for parties entitled to notification. Mailings for one WI owner (Paradin Inc., Andrew Smith President) and three ORRI owners (C. Eugene Corriher, Janet Lewis and XTO Holdings) were returned as undeliverable. Three WI owners, six ORRI owners and 1 RTO owner are listed by USPS.com as still in-transit; therefore, the locations by mailing cannot yet be confirmed for: Crosswinds Resources LLC (WI), Magnum Hunter Production Inc., C/O Cimarex Energy Co. (WI, contacted), Sieb Resources (WI), Ameripermian Holdings, LLC, Elizabeth L Cheney Irrev Trust Elizabeth L Cheney Trustee, Elizabeth L Cheney Mitchel E Cheney Family Rev Tr Alexander K Cheney TTEE, Estate Of Gwendolyn P Rutledge Alexis A Scott Personal Rep, Liberty Oil & Gas Corporation, MP Titan Flex LP, MSH Family Real Estate Partnership II, LLC, and SDX Resources Inc. Devon published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

- 16. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.
- 17. The working interest owners being pooled have been contacted regarding the proposed well. If a mutually agreeable JOA is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain

spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

- 18. **Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well, that were sent to working interest owners. The estimated cost of the well set forth in the AFE is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 19. Devon requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 20. Devon requests the maximum cost, plus 200% risk charge be assessed against nonconsenting working interest owners.
 - 21. Devon requests that it be designated operator of the unit and well.
- 22. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.
- 23. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
 - 24. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Andy D. Bennett

Subscribed to and sworn before me this $\underline{\text{M}}$ day of August 2022.

Notary Public

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name				
Property Code		Prop	erty Name	Well Number			
		BURTON FLAT 3-	-1 FED STATE COM	332H			
OGRID No.		Opera	ator Name	Elevation			
6137]	DEVON ENERGY PROI	DUCTION COMPANY, L.P.	3196.8'			

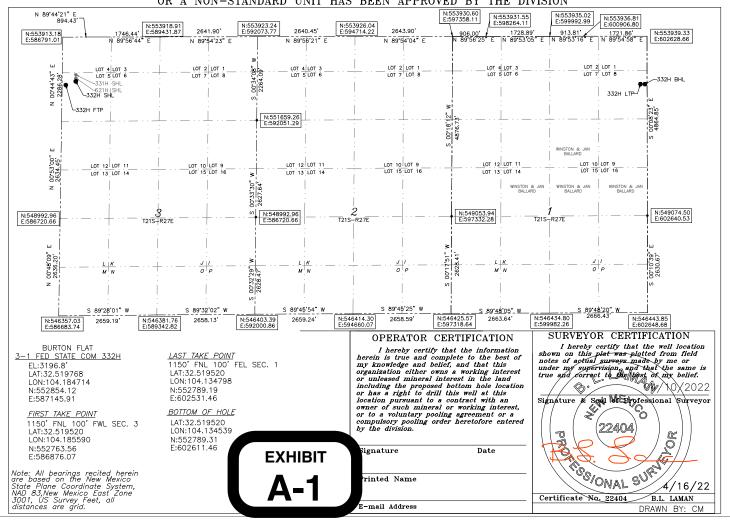
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 5	3	21-S	27-E		1061	NORTH	369	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 8	1	21-S	27-E		1150	NORTH	20	EAST	EDDY
Dedicated Acres Joint or Infill Consolidation Code				Code Or	der No.	•			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Inten	t	As Dril	led										
API#													
DE\	rator Nar /ON EN MPANY	IERGY F	RODU	CTION	I	perty Nam RTON Fl		3-1 FE	D S	TATE	COM	Well Number 332H	
Kick C	Off Point	(KOP)											
UL	Section	Township	Range	Lot	Feet		From N/S	Fee	et	Fron	n E/W	County	
Latitu	ıde			<u> </u>	Longitu	ide				1		NAD	
First 1	Γake Poir	nt (FTP)											
UL	Section 3	Township 21-S	Range 27-E	Lot 5	Feet 1150		From N/S NORTI	H 10			ST	County EDDY	•
32.5	^{ide} 519520)			Longitu 104.		590					NAD 83	
Last T	ake Poin	t (LTP)											
UL	Section 1	Township 21-S	Range 27-E	Lot 8	Feet 1150		om N/S Fe DRTH 1(From	E/W ST	Count		
Latitu 32.5	^{ide} 519520)			Longitu 104.		539				NAD 83		
Is this	Is this well the defining well for the Horizontal Spacing Unit?												
Is this	s well an	infill well?											
	ll is yes p ng Unit.	lease prov	ide API if	availab	le, Opei	rator	Name and	well	numbe	r for I	Definir	ng well fo	r Horizontal
API#													
Ope	rator Nai	ne:	1			Pro	perty Nam	e:					Well Number
L													V7.06/20/2019

KZ 06/29/2018

Exhibit "A-2"

Lots 1-8 of Sections 1, 2, and 3 of T21S-R27E, Eddy County, New Mexico, Bone Spring Formation

L4	L3	L2	L1	L4	L3	L2	L1	L4	L3	L2	L1
L5	L6	L7	L8	L5	L6	L7	L8	L5	L6	L7	L8
Sec. 3				Sec. 2				Sec. 1			

Tract 3: Tract 1: Tract 2: USA NMNM-109754 ST of NM L0-2766 USA NMNM-17095 (Lots 1, 2, 3, 4, 7, 8) (Lots 1, 2, 7, 8) ST of NM L0-6523 USA NMNM-40256 (Lots 5 & 6) (Lots 3 & 6) USA NMNM-46275 (Lots 4 & 5) (276.50 acres) (274.62 acres) (272.80 acres)

Burton Flat 3-1 Fed State Com 332H

SHL: Sec. 3-21S-27E; 1,061' FNL & 369' FWL BHL: Sec. 1-21S-27E; 1,150'FNL & 20' FEL



Exhibit "A-2" OWNERSHIP BREAKDOWN – Bone Spring formation Lots 1-8 of Sections 1, 2, and 3 of Township 21 South, Range 27 East of Eddy County, NM Burton Flat 3-1 Fed State Com 332H

TRACT 1 OWNERSHIP (encompassing Lots 1-8 of Section 3-T21S-R27E, being 276.50 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	164.677453	19.9870683%	Committed
James L. Hewitt PO Box 54032 Orlando, FL 32854	11.75125	1.426261%	Uncommitted
Crosswinds Resources, LLC PO Box 1960 Chandler, AZ 85244	0.452354	0.0549027%	Uncommitted
Quimex International Inc PO Box 1659 Midland, TX 79702	11.75125	1.426261%	Uncommitted
Ranch 707, LLC 707 E. Quarterhorse Ln. Camp Verde, AZ 86322	1.130885	0.1372567%	Uncommitted
Perdant Energy, LLC PO Box 9626 Phoenix, AZ 85068	0.5654425	0.0686283%	Uncommitted
Paladin Inc. PO Box 5062 Scottsdale, AZ 85261	1.14360625	0.1388006%	Uncommitted
Magic Merlin Energy Investments, LLC PO Box 2309 Bend, OR 97709	0.5654425	0.0686283%	Uncommitted
ABJ Oil Company, Ltd. PO Box 44242 Phoenix, AZ 85064	1.130885	0.1372567%	Uncommitted
Jim Whitehead Oil & Gas, LLC PO Box 44251 Phoenix, AZ 85064	2.26177	0.2745133%	Uncommitted
Mitchel E. Cheney 7670 Woodway Dr., Suite 175 Houston, TX 77063	7.05075	0.8557566%	Uncommitted

Lynn Charuk PO Box 52370 Midland, TX 79710	7.05075	0.8557566%	Uncommitted
Angela Brown Management Trust PO Box 820 Henderson, Texas 75653	23.5025	2.8525221%	Uncommitted
Moon Royalty, LLC PO Box 720070 Oklahoma City, OK	14.1360625	1.7157081%	Committed
J&J Energy, LLC 300 N. Sorrel Court Show Low, AZ 85901	0.452354	0.0549027%	Uncommitted
M Code, LLC 5744 E. Joshua Tree Ln. Paradise Valley, AZ 85253	0.452354	0.0549027%	Uncommitted
RJ Fortune Investments, LLC 9290 E. Thompson Peak Pkwy, Unit 257 Scottsdale, AZ 85255	0.452354	0.0549027%	Uncommitted
BB Management, LLC PO Box 80735 Phoenix, AZ 85060	3.0533895	0.370593%	Uncommitted
BF Energy, LLC 3504 E. Claremont St. Paradise Valley, AZ 85253	0.452354	0.0549027%	Uncommitted
Jeff Phillips 5710 Devlin Pl. Midland, TX 79707	4.7005	0.5705044%	Uncommitted
Thomas Family Ltd. Partnership PO Box 44252 Phoenix, AZ 85064	1.41360625	0.1715708%	Uncommitted
Fred C. Corey 5503 Los Patios Dr. Midland, TX 79707	4.216625	0.511776%	Uncommitted
Herbaly Exploration, LLC 1420 W. Canal Ct., Suite 150 Littleton, CO 80120	14.1360625	1.7157081%	Uncommitted
TRACT 1 TOTAL	276.50	33.5590834%	

TRACT 2 OWNERSHIP (Lots 1-8 of Section 2-T21S-R27E, being 274.62 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	250.2930729	30.3783223%	Committed
Claremont Corporation PO Box 3326 Tulsa, OK 74101	0.104064503	0.0126304%	Uncommitted
Davoil Inc. PO Box 122269 Fort Worth, TX 76121	0.73935668	0.0897365%	Committed
GW Holdings Inc. (dba Great Western Drilling Ltd.) PO Box 1659 Midland, TX 79702	1.341927884	0.1628711%	Committed
Javelina Partners 616 Texas Street Fort Worth, TX 76102	2.775051577	0.3368108%	Committed
Redfern Enterprises Inc. PO Box 2127 Midland, TX 79702	0.973994754	0.1182147%	Uncommitted
Sabinal Energy, LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	15.11587021	1.8346284%	Uncommitted
Sieb Resources PO Box 1107 Richmond, TX 77046	0.501612653	0.0608812%	Uncommitted
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	2.775048831	0.3368105%	Committed
TRACT 2 TOTAL	274.62	33.3309059%	

TRACT 3 OWNERSHIP (Lots 1-8 of Section 1-T21S-R27E, being 272.80 acres)

Owner	Net Acres	Unit WI	Status
MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	95.34	11.571512%	Uncommitted
Chevron USA, Inc. 6301 Deauville Blvd. Midland, TX 79706	40.86	4.959219%	Uncommitted
Magnum Hunter Production, Inc. 600 Marienfeld St., Suite 600 Midland, TX	136.60	16.579280%	Uncommitted
TRACT 3 TOTAL	272.80	33.110011%	

UNIT RECAPITULATION:

Lots 1-8 of Sections 1, 2, and 3 of T21S-R27E; being 823.92 acres

Devon Energy Production Company, L.P.	50.3652913%	WI
MRC Permian Company	11.571512%	WI
Chevron USA, Inc.	4.959219%	WI
Magnum Hunter Production, Inc.	16.579280%	WI
James L. Hewitt	1.426261%	WI
Crosswinds Resources, LLC	0.0549027%	WI
Quimex International Inc	1.426261%	WI
Ranch 707, LLC	0.1372567%	WI
Perdant Energy, LLC	0.0686283%	WI
Paladin Inc.	0.1388006%	WI
Magic Merlin Energy Investments, LLC	0.0686283%	WI
ABJ Oil Company, Ltd.	0.1372567%	WI
Jim Whitehead Oil & Gas, LLC	0.2745133%	WI
Mitchel E. Cheney	0.8557566%	WI
Lynn Charuk	0.8557566%	WI
Angela Brown Management Trust	2.8525221%	WI
Moon Royalty, LLC	1.7157081%	WI
J&J Energy, LLC	0.0549027%	WI
M Code, LLC	0.0549027%	WI
RJ Fortune Investments, LLC	0.0549027%	WI
BB Management, LLC	0.370593%	WI
BF Energy, LLC	0.0549027%	WI
Jeff Phillips	0.5705044%	WI
Thomas Family Ltd. Partnership	0.1715708%	WI
Fred C. Corey	0.511776%	WI

Claremont Corporation	0.0126304%	WI
Davoil Inc.	0.0897365%	WI
GW Holdings Inc. (dba Great Western Drilling Ltd.)	0.1628711%	WI
Javelina Partners	0.3368108%	WI
Redfern Enterprises Inc.	0.1182147%	WI
Sabinal Energy, LLC	1.8346284%	WI
Sieb Resources	0.0608812%	WI
Zorro Partners, Ltd.	0.3368105%	WI
Herbaly Exploration, LLC	1.7157081%	WI

Overriding Royalty Owners

ELIZABETH L CHENEY IRREV TRUST ELIZABETH L CHENEY TRUSTEE	PO BOX 570083	HOUSTON	Texas	77257
TAY-MOR ENTERPRISES INC	PO BOX 4723	MIDLAND	Texas	79704
POCO ROYALTY COMPANY	2602 TERRACE AVE	MIDLAND	Texas	79705
GOLDEN ROCK ENERGY PARTNERS LP	5956 SHERRY LANE STE 1221	DALLAS	Texas	75225
ALBERT & ANNA KAHN TRUST c/o MADISON CAPITAL ENERGY INCOME FUND I	402 GAMMON PL STE 200	MADISON	Wisconsin	53719-1059
MAYHILL OIL CORPORATION	PO BOX 5334	MIDLAND	Texas	79704
BNM INC	4032 US HWY 82	MAYHILL	New Mexico	88339
MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE	402 GAMMON PL STE 320	MADISON	Wisconsin	53719
ELIZABETH L CHENEY MITCHEL E CHENEY FAMILY REV TR ALEXANDER K CHENEY TTEE	PO BOX 570083	HOUSTON	Texas	77063
ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE	PO BOX 570065	STORY	Wyoming	82842
JOHN W GATES LLC	706 WEST GRAND STREET	ARTESIA	New Mexico	88210
BRITT TROWBRIDGE	2509 23RD AVE SE	ROCHESTER	Minnesota	55904
			<u> </u>	
PENASCO PETROLEUM LLC	PO BOX 2292	ROSWELL	New Mexico	88202-2292
TYLER TROWBRIDGE	9514 CIVIC WAY APT 301	PROSPECT	Kentucky	40059-5100
PATRICIA BOYLE YOUNG	PO BOX 1639	SOLANA BEACH	California	92075-7639
NORBERT M MCCAW	202 CROSSBOW RD	ARTESIA	New Mexico	88210
BETH TROWBRIDGE CRAIG	5115 KIM LN	CHEYENNE	Wyoming	82009
HUDSON NEW MEXICO MIN TRUST	616 TEXAS ST	FORT WORTH	Texas	76102-4612
ARD OIL LTD	PO BOX 101027	FORT WORTH	Texas	76185
ROBERTA MCCAW	202 CROSSBOW RD	ARTESIA	New Mexico	88210
TER-MACK LP	124 LARKSPUR LOOP	ALTO	New Mexico	88312
GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE	50000 215TH AVE	PLAINVIEW	Minnesota	55964
ROLLA R HINKLE III	PO BOX 2292	ROSWELL	New Mexico	88202-2292
SUDIE MARIE ADAMS	2351 WET PRONG RD	MULBERRY	Tennessee	37359
WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS	286 LINCOLN HILLS DR	ALTO	New Mexico	88312
ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP	28 SCOTT PL	SANTA FE	New Mexico	87507-4396
COLGATE ROYALTIES LP	300 N MARIENFIELD STE 1000	MIDLAND	Texas	79701
RONALD L MARCUM & SYLVIA G MARCUM	4574 WEEPING WILLOW DR	EL PASO	Texas	79922
CRM 2018 LP	PO BOX 51933	MIDLAND	Texas	79710
WINNIE HELEN HAYES	107 JADE CIRCLE	KNIGHTDALE	North Carolina	27545
CHESAPEAKE EXPLORATION, LLC	6100 N. WESTERN AVE.	OKLAHOMA CITY	OKLAHOMA	73118
KANE RESOURCES, LLC	PO BOX 471096	FORT WORTH	TEXAS	76147
MASON OAKS ENERGY HOLDINGS, LLC	6125 LUTHER LANE, #188	DALLAS	TEXAS	75225
SMP TITAN MINERAL HOLDINGS, LP	4143 MAPLE AVE., SUITE 500	DALLAS	TEXAS	75219
PEGASUS RESOURCES, LLC	PO BOX 123610	FORT WORTH	TEXAS	76121
JANET LEWIS	910 DONNER WAY, #710	SALT LAKE CITY	UTAH	84111
CHEVRON USA, INC.	6301 DEAUVILLE BLVD	MIDLAND	TEXAS	79706
ANNA STOTT	309 BRIDGEBORO RD.	MOORSETOWN	NEW JERSEY	O8057
ST. LUKE LUTHERAN CHURCH	2 REV DR. MLK KING DR.	WILLINGBORO	NEW JERSEY	O8046
AMERIPERMIAN HOLDINGS, LLC	1733 WOODSTEAD CT	THE WOODLANDS	TEXAS	77380
LIBERTY OIL & GAS CORPORATION	JCT HWY 78 & 979: PO BOX 430	LIVONIA	LOUISIANA	70755
	· · · · · · · · · · · · · · · · · · ·			
CRM 2018, LP	PO BOX 51933	MIDLAND	TEXAS	79710
C. EUGENE CORRIHER	28875 PERIDO BEACH BLVD-I-1	ORANGE BEACH	ALABAMA	36561
PENNY PIEKARSKI	723 SADDLEWOOD CIRCLE	SHENANDOAH	TEXAS	77381
MELLITA, LLC	509 E. ELLIS	LLANO	TEXAS	78643
G4 RESOURCES, LP	PO BOX 53687	MIDLAND	TEXAS	79710

Record Title Owners (Lessees of Record)

Magnum Hunter Production, Inc. XTO Holdings, LLC Devon Energy Production Company, LP SDX Resources, Inc.



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 552 8002 Phone www.devonenergy.com

May 12, 2022

Magnum Hunter Production, Inc. 600 Marienfield St., STE 600 Midland, TX 79701

RE: Well Proposals- Burton Flat 3-1 Fed State Com 332H & 333H Sections 1, 2, & 3, All in T21S-R27E Eddy County, New Mexico

To whom it may concern:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following two (2) wells:

- Burton Flat 3-1 Fed State Com 332H as a horizontal well to an approximate landing TVD of 8,670', bottom hole TVD' of 8,825', and approximate TMD of 24,305' into the Bone Spring formation at an approximate SHL of 1,061' FNL and 369' FWL of Section 3-T21S-R27E and an approximate BHL of 1,150' FNL and 20' FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively with both proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 3-1 Fed State Com 333H as a horizontal well to an approximate landing TVD of 8,770', bottom hole TVD' of 8,945', and approximate TMD of 24,425' into the Bone Spring formation at an approximate SHL of 2,107' FNL and 387' FWL of Section 3-T21S-R27E and an approximate BHL of 2,650' FNL and 20' FEL of Section 1-T21S-R27E, Eddy County, New Mexico (collectively with both proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating, upon request.

The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- 100/300% Non-Consenting Penalty
- Overhead rates of \$8,000 DWR/\$800 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

EXHIBIT A-3

Page 2

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@dvn.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

Andy Bennett, CPL Senior Staff Landman

Magnum Hunter Production, Inc.

By:_____

Title:

To Participate in the proposal of the Burton Flat 3-1 Fed State Com 332H
Not To Participate in the proposal of the Burton Flat 3-1 Fed State Com 332H
To Participate in the proposal of the Burton Flat 3-1 Fed State Com 333H
Not To Participate in the proposal of the Burton Flat 3-1 Fed State Com 333H
Agreed to and Accepted this day of, 2022.
Magnum Hunter Production, Inc.

Devon - Public



AFE # XX-139994.01

Well Name: BURTON FLAT 3-1 FED STATE COM 332H

Cost Center Number: 1094558201 Legal Description: 3-21S-27E

Revision:

AFE Date: State: County/Parish: 5-12-2022 NM

EDDY

Explanation and Justification:

AFE TO DRILL AND COMPLETE THE BURTON FLAT 3-1 FED STATE COM 332H

	<u> </u>	ı			
	Intangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
	CHEMICALS - OTHER	0.00	191,427.83	0.00	191,427.83
	DYED LIQUID FUELS	120,573.00	485,482.24	0.00	606,055.24
	GASEOUS FUELS	0.00	100,356.61	0.00	100,356.61
	DISPOSAL - SOLIDS	97,594.00	3,156.85	0.00	100,750.85
	DISP-SALTWATER & OTH	0.00	15,034.23	0.00	15,034.23
	DISP VIA PIPELINE SW	0.00	94,800.00	0.00	94,800.00
6090100	FLUIDS - WATER	16,350.00	785,315.01	0.00	801,665.01
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	22,500.00	59,487.39	0.00	81,987.39
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	67,414.50	0.00	67,414.50
6130170	COMM SVCS - WAN	2,458.00	0.00	0.00	2,458.00
6130360	RTOC - ENGINEERING	0.00	27,385.39	0.00	27,385.39
6130370	RTOC - GEOSTEERING	9,972.00	0.00	0.00	9,972.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	327,819.81	0.00	327,819.81
6160100	MATERIALS & SUPPLIES	464.00	0.00	0.00	464.00
6170100	PULLING&SWABBING SVC	0.00	1,725.00	0.00	1,725.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,659.61	0.00	107,659.61
6190100	TRCKG&HL-SOLID&FLUID	46,374.00	0.00	0.00	46,374.00
6190110	TRUCKING&HAUL OF EQP	64,000.00	46,412.39	0.00	110,412.39
6200130	CONSLT & PROJECT SVC	184,759.00	103,961.17	0.00	288,720.17
	SAFETY SERVICES	30,143.00	0.00	0.00	30,143.00
6300270	SOLIDS CONTROL SRVCS	55,029.00	0.00	0.00	55,029.00
6310120	STIMULATION SERVICES	0.00	1,508,660.44	0.00	1,508,660.44
6310190	PROPPANT PURCHASE	0.00	1,193,270.60	0.00	1,193,270.60
	CASING & TUBULAR SVC	70,600.00	0.00	0.00	70,600.00
6310250	CEMENTING SERVICES	135,000.00	0.00	0.00	135,000.00
	DAYWORK COSTS	522,288.00	0.00	0.00	522,288.00
6310300	DIRECTIONAL SERVICES	167,090.00	0.00	0.00	167,090.00
	DRILL BITS	87,500.00	0.00	0.00	87,500.00
	DRILL&COMP FLUID&SVC	80,530.00	18,245.15	0.00	98,775.15
	MOB & DEMOBILIZATION	212,230.00	0.00	0.00	212.230.00
	OPEN HOLE EVALUATION	15,071.00	0.00	0.00	15,071.00
	TSTNG-WELL, PL & OTH	0.00	146,864.50	0.00	146,864.50
	MISC PUMPING SERVICE	0.00	43,609.06	0.00	43,609.06
	EQPMNT SVC-SRF RNTL	76,521.00	162,283.79	0.00	238,804.79
	EQUIP SVC - DOWNHOLE	102,630.00	35,289.39	0.00	137,919.39
	WELDING SERVICES	2,850.00	0.00	0.00	2,850.00
	WATER TRANSFER	0.00	128,450.18	0.00	128,450.18
	CONSTRUCTION SVC	0.00	183,285.97	0.00	183,285.97
	LEGAL FEES	10.000.00	0.00	0.00	10,000.00
	MISCS COSTS & SERVS	0.00	7,210.10	0.00	7,210.10
0000100	WIIGOG COGTG & SERVS	0.00	1,210.10	0.00	1,210.10



AFE # XX-139994.01

Well Name: BURTON FLAT 3-1 FED STATE COM 332H

Cost Center Number: 1094558201 Legal Description: 3-21S-27E

TOTAL ESTIMATED COST

Revision:

AFE Date: State: 5-12-2022 NM

County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	24,700.00	0.00	0.00	24,700.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,623.00	48,239.03	0.00	57,862.03
6740340	TAXES OTHER	350.00	27,192.12	0.00	27,542.12
	Total Intangibles	2,228,199.00	5,925,038.36	0.00	8,153,237.36

	Tangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
6120110	I&C EQUIPMENT	0.00	85,048.74	0.00	85,048.74
6120120	MEASUREMENT EQUIP	0.00	35,399.95	0.00	35,399.95
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	2,243.00	0.00	0.00	2,243.00
6300150	SEPARATOR EQUIPMENT	0.00	337,827.01	0.00	337,827.01
6300220	STORAGE VESSEL&TANKS	0.00	66,404.66	0.00	66,404.66
6300230	PUMPS - SURFACE	0.00	14,143.20	0.00	14,143.20
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	91,264.06	0.00	91,264.06
6310460	WELLHEAD EQUIPMENT	42,578.00	93,168.47	0.00	135,746.47
6310530	SURFACE CASING	101,534.00	0.00	0.00	101,534.00
6310540	INTERMEDIATE CASING	214,396.00	0.00	0.00	214,396.00
6310550	PRODUCTION CASING	923,679.00	0.00	0.00	923,679.00
6310580	CASING COMPONENTS	36,061.00	0.00	0.00	36,061.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	242,566.72	0.00	242,566.72
	Total Tangibles	1,340,491.00	1,007,072.81	0.00	2,347,563.81

WORKING INTEREST OWNER APPROVALCompany Name:					
Title:					
Date:					
Email:					

3,568,690.00

6,932,111.17

0.00

10,500,801.17

Note: Please include/attach well requirement data with ballot.



AFE # XX-139996.01

Well Name: BURTON FLAT 3-1 FED STATE COM 333H

Cost Center Number: 1094557301 Legal Description: 3-21S-27E

Revision:

AFE Date: State: County/Parish: 5-12-2022 NM

EDDY

Explanation and Justification:

AFE TO DRILL AND COMPLETE THE BURTON FLAT 3-1 FED STATE COM 333H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	191,427.83	0.00	191,427.83
6060100	DYED LIQUID FUELS	103,465.00	485,482.24	0.00	588,947.24
6060130	GASEOUS FUELS	0.00	100,356.61	0.00	100,356.61
6080100	DISPOSAL - SOLIDS	97,594.00	3,156.85	0.00	100,750.85
6080110	DISP-SALTWATER & OTH	0.00	15,034.23	0.00	15,034.23
6080115	DISP VIA PIPELINE SW	0.00	94,800.00	0.00	94,800.00
6090100	FLUIDS - WATER	16,350.00	785,315.01	0.00	801,665.01
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	22,500.00	0.00	0.00	22,500.00
6110130	ROAD&SITE PREP SVC	0.00	59,487.39	0.00	59,487.39
6110160	TIMBER SALVAGE	5,000.00	0.00	0.00	5,000.00
6120100	& C SERVICES	0.00	67,414.50	0.00	67,414.50
6130170	COMM SVCS - WAN	2,109.00	0.00	0.00	2,109.00
6130360	RTOC - ENGINEERING	0.00	27,385.39	0.00	27,385.39
	RTOC - GEOSTEERING	9,972.00	0.00	0.00	9,972.00
6140110	ENV-COMPLIANCE&FINES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	327,819.81	0.00	327,819.81
6160100	MATERIALS & SUPPLIES	398.00	0.00	0.00	398.00
6170100	PULLING&SWABBING SVC	0.00	1,725.00	0.00	1,725.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,659.61	0.00	107,659.61
6190100	TRCKG&HL-SOLID&FLUID	39,794.00	0.00	0.00	39,794.00
6190110	TRUCKING&HAUL OF EQP	64,000.00	46,412.39	0.00	110,412.39
6190120	MAIL & COURIER COSTS	2,625.00	0.00	0.00	2,625.00
6200130	CONSLT & PROJECT SVC	156,291.00	103,961.17	0.00	260,252.17
6230120	SAFETY SERVICES	25,866.00	0.00	0.00	25,866.00
6300270	SOLIDS CONTROL SRVCS	48,640.00	0.00	0.00	48,640.00
6310110	STANDBY SERVICES	0.00	1,508,660.44	0.00	1,508,660.44
6310120	STIMULATION SERVICES	20,000.00	30,000.00	0.00	50,000.00
6310200	CASING & TUBULAR SVC	70,600.00	0.00	0.00	70,600.00
6310250	CEMENTING SERVICES	135,000.00	0.00	0.00	135,000.00
6310280	DAYWORK COSTS	448,181.00	0.00	0.00	448,181.00
6310300	DIRECTIONAL SERVICES	167,090.00	0.00	0.00	167,090.00
6310310	DRILL BITS	87,500.00	0.00	0.00	87,500.00
6310320	DRILL BITS SERVICES	0.00	18,245.15	0.00	18,245.15
6310330	DRILL&COMP FLUID&SVC	80,530.00	0.00	0.00	80,530.00
6310370	MOB & DEMOBILIZATION	27,657.00	0.00	0.00	27,657.00
6310380	OPEN HOLE EVALUATION	15,071.00	0.00	0.00	15,071.00
6310450	WELL CONTROL SVC	0.00	93,168.47	0.00	93,168.47
6310600	MISC PUMPING SERVICE	0.00	162,283.79	0.00	162,283.79
6320100	EQPMNT SVC-SRF RNTL	67,197.00	35,289.39	0.00	102,486.39
6320110	EQUIP SVC - DOWNHOLE	91,470.00	0.00	0.00	91,470.00
6320160	WELDING SERVICES	4,850.00	0.00	0.00	4,850.00
6320190	WATER TRANSFER	0.00	18,000.00	0.00	18,000.00



AFE # XX-139996.01

Well Name: BURTON FLAT 3-1 FED STATE COM 333H

Cost Center Number: 1094557301 Legal Description: 3-21S-27E

Revision:

AFE Date: State: 5-12-2022 NM

County/Parish:

NM EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	183,285.97	0.00	183,285.97
6500160	TRAVEL - OTHER	10,000.00	0.00	0.00	10,000.00
6520110	LEGAL SETTLEMENTS	0.00	7,210.10	0.00	7,210.10
6550110	MISCELLANEOUS SVC	24,700.00	5,000.00	0.00	29,700.00
6580100	INV STRGE&HANDLING	0.00	19,548.38	0.00	19,548.38
6630110	CAPITAL OVERHEAD	8,257.00	28,690.65	0.00	36,947.65
6740340	TAXES OTHER	300.00	0.00	0.00	300.00
	Total Intangibles	1,909,007.00	4,526,820.37	0.00	6,435,827.37

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	85,048.74	0.00	85,048.74
6120120	MEASUREMENT EQUIP	0.00	35,399.95	0.00	35,399.95
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	2,243.00	0.00	0.00	2,243.00
6300150	SEPARATOR EQUIPMENT	0.00	337,827.01	0.00	337,827.01
6300220	STORAGE VESSEL&TANKS	0.00	66,404.66	0.00	66,404.66
6300230	PUMPS - SURFACE	0.00	14,143.20	0.00	14,143.20
6310160	OCTG CASING	0.00	1,193,270.60	0.00	1,193,270.60
6310410	SUCKER RODS	0.00	91,264.06	0.00	91,264.06
6310460	WELLHEAD EQUIPMENT	42,578.00	146,864.50	0.00	189,442.50
6310530	SURFACE CASING	101,534.00	0.00	0.00	101,534.00
6310540	INTERMEDIATE CASING	214,396.00	0.00	0.00	214,396.00
6310550	PRODUCTION CASING	923,679.00	0.00	0.00	923,679.00
6310580	CASING COMPONENTS	36,061.00	43,609.06	0.00	79,670.06
6320180	EQUIPMENT OTHER	0.00	128,450.18	0.00	128,450.18
6330100	PIPE,FIT,FLANG,CPLNG	0.00	224,566.72	0.00	224,566.72
6710130	NON-OP - TANGIBLE	0.00	27,192.12	0.00	27,192.12
	Total Tangibles	1,320,491.00	2,405,290.80	0.00	3,725,781.80

TOTAL ESTIMATED COST	3,229,498.00	6,932,111.17	0.00	10,161,609.17
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WORKING INTEREST OWNER APPROVAL Company Name: Signature: Print Name: Title: Date: Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Exhibit A-4: Chronology of Contacts

All WI owners received the Well Proposals in May 2022

Owner	Timeline of Contacts/Discussion
Chevron USA, Inc.	Chevron's first email to me in mid-May 2022 after receiving the Well Proposals/AFE's; Chevron requested ownership details in late-May 2022, which I provided in a response on 5/31/2022; Chevron kept in contact with me throughout June and requested Devon's JOA form, which was provided to them on 6/30/2022; throughout July and August, Devon and Chevron have been in negotiations on edits/amendments to the JOA form, and we are still working towards finalizing a mutually agreeable JOA form that both parties can accept. Devon and Chevron mutually agreed on 8/9/2022 to continue negotiating the JOA, even after the Pooling Hearing Date, in hopes of coming to a final JOA form at some point in the near future.
Moon Royalty, LLC Javelina Partners	Devon and Moon are committed to a JOA form that has written approval from both parties
Zorro Partners, LTD	Devon and Javelina are committed to a JOA form that has written approval from both parties
Cheney Energy	Devon and Zorro are committed to a JOA form that has written approval from both parties
Partners, LLC	Devon and Zorro are committed to a JOA form that has written approval from both parties
Magnum Hunter Production, Inc.	Devon and Magnum Hunter began conversations in mid-May 2022 regarding Magnum's WI ownership, the timing of the spud/completion dates, etc. On 5/31/2022, I asked if they would be interested in signing Devon's JOA form, and on 6/6/2022, I provided a copy of the JOA. To date, we have continued to have discussions around Devon's drilling plans, but there has been no feedback/comments from Magnum related to Devon's JOA form. Devon and Magnum spoke on 7/21/2022, and mutually agreed to continue the Cases from the original docket date of 8/4/2022, to the new date of 8/18/2022, so that Magnum could continue to evlaute their options. Since that time, I have received no additional comments/requests/changes from Magnum to the JOA form.
GW Holdings, Inc. (Great Western Drilling	
Ltd)	Devon and GW Holdings are committed to a JOA form that has written approval from both parties
Davoil Inc.	Davoil has commented that they are committed to a JOA, as long as GW Holdings, Inc. is also committed (see comment directly above related to GW Holdings)
MRC Permian Company	Devon and MRC have been in discussions related to MRC's ownership in these Cases dating back to before the well proposals were mailed out in mid-May 2022. To date, there has been no commitment that MRC wants to enter into a JOA.
Sabinal Energy, LLC	Devon and Sabinal have been in discussions regarding entering into the Devon JOA form; as of 8/8/2022 email correspondance with Sabinal, they were discussing as a team and would get back to me very soon regarding whether they wanted to commit to a JOA or not. Devon is open to JOA, but needs final feedback from Sabinal.
*Additional Owners	*The other owners in these Cases have been largely non-responsive, likely due to the very small nature of their ownership.



TAB 3

Case No. 22960

Exhibit B: Affidavit of Joseph Dixon, Geologist

Exhibit B-1: Structure Map Exhibit B-2: Gross Isochore

Exhibit B-3: Stratigraphic Cross Section

Exhibit B-4: Gun Barrel View

Exhibit B-5: Trajectory Cross-section

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 22959, 22960

AFFIDAVIT OF JOSEPH DIXON

Joseph Dixon, of lawful age and being first duly sworn, declares as follows:

- 1. My name is Joseph Dixon, and I am employed by Devon Energy Production Company, L.P. ("Devon") as a petroleum geologist.
- 2. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert witness in petroleum geology. I hold a Bachelor's degree in Geology from Purdue University and a Master's degree in Geology from Oklahoma State University. I have been employed as a petroleum geologist with Devon since June 2013.
- 3. I am familiar with the applications filed by Devon in these consolidated cases, and I have conducted a geologic study of the Bone Spring and Wolfcamp formations underlying the subject area.
- 4. The initial targets for Devon's proposed Burton Flat 3-1 wells in the sections of 3, 2 and 1 of 21S-27E are Third Bone Spring Sandstone interval of the Bone Spring formation, and the Wolfcamp XY Sands, A and B intervals of the Wolfcamp formation.
- 5. **Devon Exhibit B-1** is structure map at the top of the Wolfcamp Formation, with subsea depths marked by contour intervals every 50 feet. I have outlined the proposed spacing units and identified the orientation of the initial wellbores. This exhibit shows that the top of the

EXHIBIT

Wolfcamp formation is gently dipping to the east in this area. I do not observe any faulting, pinch outs, or other geologic impediments to developing the targeted Bone Spring or Wolfcamp intervals with horizontal wells.

- 6. **Devon Exhibit B-2** is a gross isochore thickness map for the 3nd Bone Spring Sandstone member of the Bone Spring Formation with 20' contour interval. This exhibit shows that the reservoir interval targeted by Devon's development plan is of consistent thickness across the proposed unit.
- 7. **Devon Exhibit B-3** is a cross section for the Bone Spring and Wolfcamp formations using the representative wells depicted on Exhibit B-2. Each well log contains gamma ray, resistivity, and porosity logs. The target interval for the initial wells are depicted on the exhibit. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing units.
- 8. **Devon Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectory.
- 9. In my opinion, the West-East orientation of the proposed wells is the preferred orientation for horizontal well development in the targeted intervals in this area. The preferred well orientation in this area is West-East so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress. This lay down orientation will efficiently and effectively develop the subject acreage.
- 10. In my opinion, the granting of Devon's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 11. **Devon Exhibits B-1** to **B-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

OSEPH DIXON

STATE OF OKLAHOMA

COUNTY OF Ollahoma

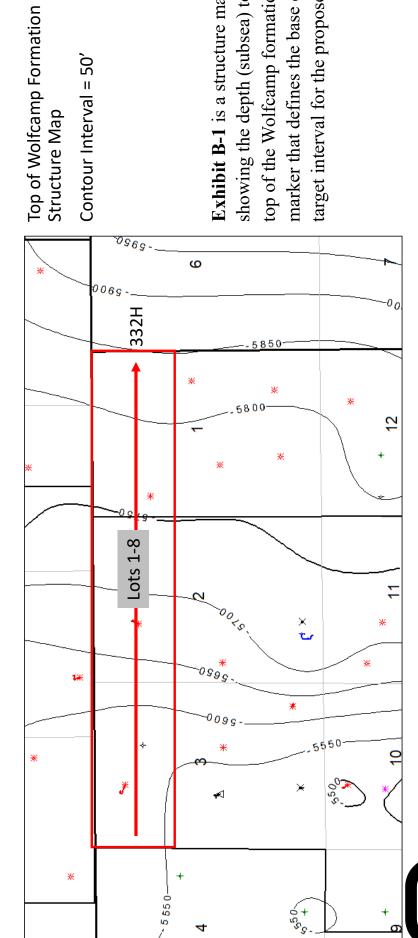
2022 by Joseph Dixon.



NOTARY PUBLIC

My Commission Expires:

Exhibit B-1

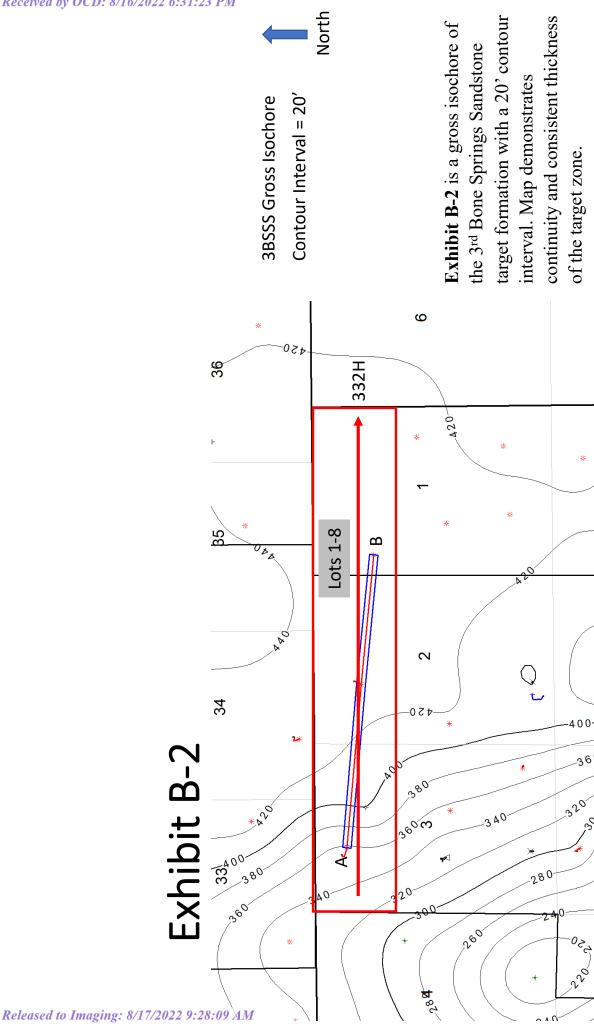


target interval for the proposed well. marker that defines the base of the showing the depth (subsea) to the top of the Wolfcamp formation, a Exhibit B-1 is a structure map

North

B-1

EXHIBIT







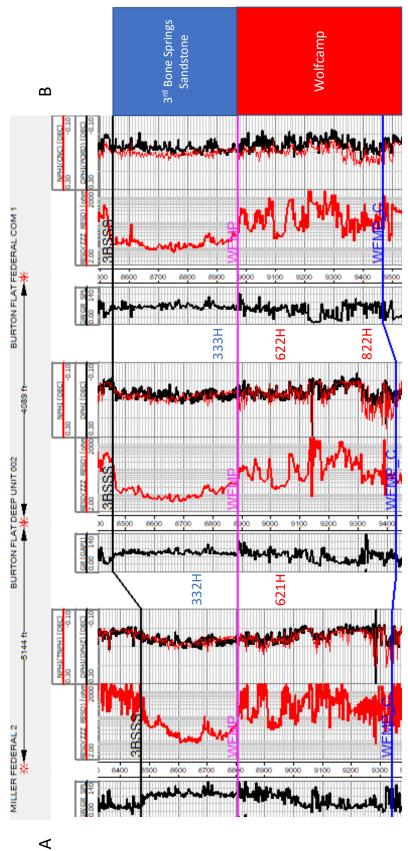
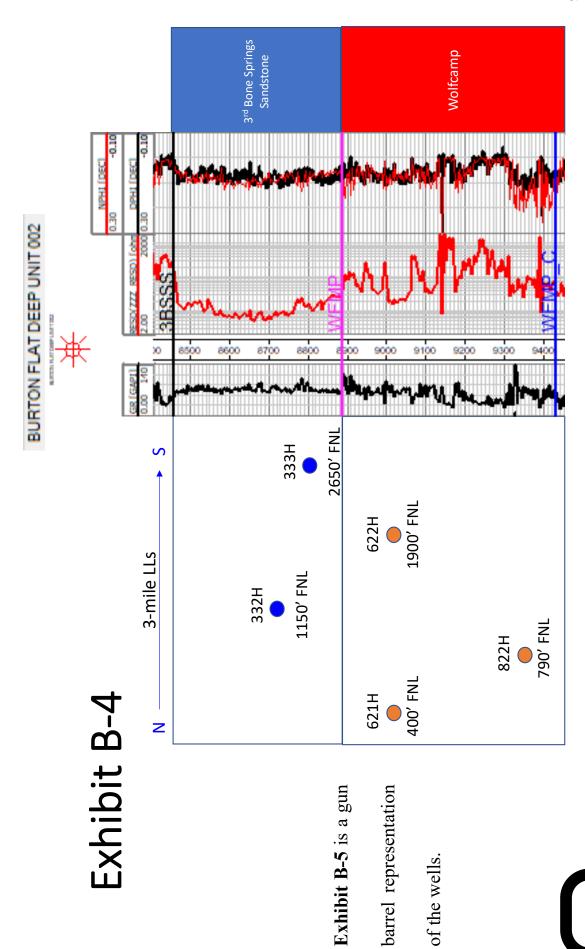


Exhibit B-3 Cross-section A to B. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well number.









of the wells.

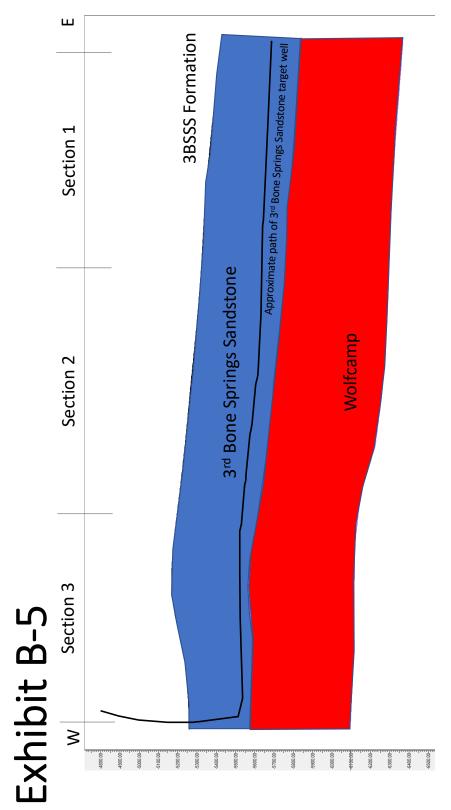


Exhibit B-6 is a cross section with approximate well trajectory.



TAB 4

Case Nos. 22958, 22959, 22960

Exhibit C: Affidavit of Notice, Darin C. Savage Exhibit C-1: Notice Letters (WI & ORRI & RTO)

Exhibit C-2: Mailing List

Exhibit C-3: Affidavits of Publication

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 22958, 22959, & 22960

AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO)	
)	SS
COUNTY OF SANTA FE)	

- I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. ("Devon"), the Applicant herein, being first duly sworn, upon oath, states the following:
- 1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on July 14, 2022, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2. Notice was also timely served by publication in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, on July 20, 2022, as reflected in the Affidavits of Publication attached hereto as Exhibit C-3.
- 2. It is my understanding that Devon has made a diligent effort to find the names and addresses for the interest owners entitled to receive notice of the application and case herein.





Notary Public

My Commission Expires:

-

SUBSCRIBED AND SWORN to before me this 16th day of August, 2022, by Darin C. Savage.

STATE OF NEW MEXICO NOTARY PUBLIC MARSHA DALTON COUCH COMMISSION #1077509 COMMISSION EXPIRES 02/10/2026



ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

July 14, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for a horizontal

spacing unit and compulsory pooling, Eddy County, New Mexico

Burton Flat 3-1 Fed State Com 332H Well (Case No. 22960)

Burton Flat 3-1 Fed State Com 333H Well (Case No. 22959)

Burton Flat 3-1 Fed State Com 621H Well (Case No. 22958)

Burton Flat 3-1 Fed State Com 622H Well (Case No. 22958)

Burton Flat 3-1 Fed State Com 822H Well (Case No. 22958)

Case Nos. 22960, 22959, & 22958:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. ("Devon") has filed the enclosed applications, Case Nos. 22960, 22959 and 22958, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of units in the Bone Spring and Wolfcamp formations.

In Case No. 22960, Devon seeks to pool the Bone Spring formation underlying Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, a standard unit encompassing 823.92 acres, more or less, dedicated to the above-referenced 332H Well.

In Case No. 22959, Devon seeks to pool the Bone Spring formation underlying Lots 9 through 16 (equivalent to the S/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, a standard unit encompassing 960 acres, more or less, dedicated to the above-referenced 333H Well.

In Case No. 22958, Devon seeks to pool the Wolfcamp formation underlying Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, a standard

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encompassing 823.92 acres, more or less, dedicated to the above-referenced 621H, 622H, and 822H Wells.

These Case Nos. 22960, 22959, and 22958 are presented to the Division as Devon's preferred horizontal spacing units. Sections 1, 2 and 3 represent unusually large correction sections with 16 Lots in the N/2 of each section. There may be an unresolved question under the Rules about what constitutes a standard horizontal spacing unit in the N/2 of such correction sections, and Devon has filed alternate applications for the possibility that the Division may view the spacing differently than that proposed in these applications. You should receive a similar notice, enclosed, of the alternate applications.

A hearing has been requested before a Division Examiner on August 4, 2022, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy D. Bennett at (405) 552-8002 or at andy.bennett@dvn.com.

Sincerely,

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.



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Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
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You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Attorney for Devon Energy Production Company, L.P.



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You are being notified as an owner of Record Title, not a Working Interest owner with operating rights, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Sincerely,

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

Secretary Secr										
March Marc	Ownership Type	Name	Street	City	State	Postal Code	Certified Mail No.	Status	Date Delivered	Green Card Returned?
Mathematical Content of the Conten	CLIENT	DEVON ENERGY PROD CO LP	-	-	-	-				
Mathematical Content of the Conten	WI	ABJ OIL COMPANY LTD	PO BOX 44242	PHOENIX	Arizona	85064	70220410000152269205	Delivered	7/19/22	YES
Transcriptor	WI	ANGELA BROWN MGMT TRUST S ANGELA BROWN TTEE ATTN TOBY			Texas	75653		Delivered	7/19/22	YES
Telliferation Reads Agent Color			PO BOX 80735	PHOENIX	Arizona	85060	70220410000152269182	Delivered	7/19/22	YES
Column										
	WI									
DECEMBER									7/20/22	YES
10 10 10 10 10 10 10 10	WI	DAVOIL INC	PO BOX 122269	FORT WORTH		76121-2269	70220410000152269120	Delivered		
MITTOWN DELINE COMPANY 19 19 19 19 19 19 19 1										
1.		WESTERN DRILLING COMPANY								
Column										
Column		JAMES L HEWITT								
SECURITY										
Color										
Section										
March Marc									7/25/22	YES
			·							
March Marc										
Column	WI	MRC PERMIAN COMPANY	5400 LBJ FREEWAY, SUITE 1500	DALLAS	Texas	75240	70220410000152269243	Delivered		
									- N/A	YES
## INTERNATIONAL PROPERTY PROPE	WI	QUIMEX INTERNATIONAL INC ROBERT BEESON	1900 KING ST	MIDLAND	Texas		70220410000152269274	Delivered	N/A	
Description Company							70220410000152269311			YES
Column	WI			SCOTTSDALE		85255-4513			N/A	
Company Comp									//18/22	TEO
STATE Control Contro										
MORATION Company Com										
Column										
Miles									, ,	
Miles	ORRI	ALBERT & ANNA KAHN TRUST c/o MADISON CAPITAL ENERGY	402 GAMMON PL STE 200	MADISON	Wisconsin	53719-1059	70220410000152269007	Delivered	7/19/22	YES
Column C		INCOME FUND I							.,,	
Total Deposit Recorded Color model (Secure of Color Management)									7/18/22	YES
Color Colo	ORRI	ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN								YES
ORD ORD ORD ORD ORD SOUTH ORD ORD SOUTH ORD	ORRI	Anna Stott (deceased)	address unlocatable (deceased)	-	-	-		-	-	-
Description		ARD OIL LTD							-, -,	
Color Colo	ORRI	BNMINC		MAYHILL		88339	70220410000152268949			YES
CREEN Changeable Enginemators (C. C. C. C. C. C. C. C.					Minnesota				N/A -	YES .
CREST COLUMN CO	ORRI	Chesapeake Exploration LLC	6100 N. Western Ave.	OKC		73118	70220410000152268918	Delivered		
GRID GENERATION CORNING CORN										
Cornell		CRM 2018, LP	-		-			-	-	-
ALZAKOBER KELFERTTEE ANTA FE New Mexico 87307-4396 70220410000152268864 In Transit per USPS com ALZAKOBER KELF GEWINDORFUNDERDEELDIS ASCOTT PER CONTROL TO THE CONTRO				HOUSTON		77257	70220410000152268888	In Transit per USPS.com		
RP			PO BOX 570083				70220410000152268871	In Transit per USPS.com		
GRIST GAME	ODDI	ALEXANDER K CHENEY TTEE		HOUSTON	Texas	77063				
ORIS	ORRI	ALEXANDER K CHENEY TTEE ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL		HOUSTON	Texas	77063				
DRR	ORRI	ALEXANDER K CHENEY TIEE ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP G4 Resources, LP	28 SCOTT PL PO Box 53687	HOUSTON SANTA FE Midland	Texas New Mexico Texas	77063 87507-4396 79710	70220410000152268864 70220410000152268857	In Transit per USPS.com Delivered		
ORB CHN W GATTSLIC	ORRI ORRI ORRI	ALEXANDER K. CHENEY TTEE ESTATE OF GWENDOLYN P. RUTLEDGE ALEXIS A SCOTT PERSONAL REP GA RESOURCES, LP GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE GOLDEN ROCK ENERGY PARTNERS LP	28 SCOTT PL PO BOX 53687 50000 215TH AVE 5956 SHERRY LANE STE 1221	HOUSTON SANTA FE Midland PLAINVIEW DALLAS	Texas New Mexico Texas Minnesota Texas	77063 87507-4396 79710 55964 75225	70220410000152268864 70220410000152268857 70220410000152268840 70220410000152268833	In Transit per USPS.com Delivered Delivered Delivered	7/19/22 7/19/22	YES YES
DRR	ORRI ORRI ORRI	ALEXANDER K. CHENEY TITE ESTATE OF GWENDOLYN P. RUTLEDGE ALEXIS A SCOTT PERSONAL. REP GENEEDWARD TROWBRIDGE III AKA TREY TROWBRIDGE GOLDEN ROCK ENERGY PARTNERS LP HUDSON NEW BRICKO MIN TRUST	28 SCOTT PL PO Box 53687 50000 2151H AVE 5956 SHERRY LANE STE 1221 616 TEXAS ST	HOUSTON SANTA FE Midland PLAINVIEW DALLAS FORT WORTH	Texas New Mexico Texas Minnesota Texas Texas	77063 87507-4396 79710 55964 75225 76102-4612	70220410000152268864 70220410000152268857 70220410000152268843 70220410000152268833 70220410000152268826	In Transit per USPS.com Delivered Delivered Delivered Delivered	7/19/22 7/19/22	YES YES
ORR MADISON CAPITAL ENRIGY INCOME FUND I ATTN BENCIANTET OLG GAMMON PL. STE 320 MADISON Wisconsin 53719 7022041000015228875 Delivered 71,972 YES ORR MAND GUAS TERRY PLIGHTING. 0152 LIMPE Lane B188 Dallas Texas 79204 7022041000015228875 Delivered 71,872 YES ORR MICHAND To SAR MICHAND Texas 7964 7022041000015228875 Delivered 77,872 YES ORR MICHAND To SAR 79204 7022041000015228875 Delivered 77,872 YES ORR MENDALIS AND	ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K. CHENEY TTEE ESTATE OF GWENDOLYN P. RUTLEDGE ALEXIS A SCOTT PERSONAL REP GA RESOURCES, LP GENE EDWARD TROWBRIDGE III. AKA TREY TROWBRIDGE GOLDEN ROCK ENERGY PARTNERS LP HUDSON NEW MEXICO MIN TRUST Janet Lewis JOHN W GATESLLC	28 SCOTT PL PO Box 53687 50000 215TH AVE 5956 SHERRY LANE STE 1221 616 TEXAS ST 910 Donner Way #701 706 WEST GRAND STREET	HOUSTON SANTA FE Midland PLAINVIEW DALLAS FORT WORTH Salt Lake City ARTESIA	Texas New Mexico Texas Minnesota Texas Texas Utah New Mexico	77063 87507-4396 79710 55964 75225 76102-4612 84111 88210	70220410000152268864 70220410000152268857 70220410000152268833 70220410000152268833 70220410000152268826 70220410000152268819 70220410000152268802	In Transit per USPS.com Delivered Delivered Delivered Delivered Returned Undeliverable Delivered	7/19/22 7/19/22 N/A - 7/18/22	YES YES YES - YES YES
DRR	ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K. CHENEY TIEE ESTATE OF GWENDOLYN P. RUTLEDGE ALEXIS A SCOTT PERSONAL REP G4 RESOUTCES, LP GENE EDWARD TROWBRIDGE III AKA TREYTROWBRIDGE GOLDEN ROCK ENERGY PARTNERS LP HUDSON NEW MEXICO MIN TRUST Janet Lewis JOHN W GATESLLC Kane RESOUTCES, LLC	28 SCOTT PL PO BOX 53687 50000 2151H AVE 5956 SHERRY LANE STE 1221 61.6 TEXAS ST 310 Donner Way #701 706 WEST GRAND STREET PO BOX 471096	HOUSTON SANTA FE Midland PLAINVIEW DALLAS FORT WORTH Salt Lake City ARTESIA Fort Worth	Texas New Mexico Texas Minnesota Texas Texas Utah New Mexico	77063 87507-4396 79710 55964 75225 76102-4612 84111 88210 76147	70220410000152268864 70220410000152268857 70220410000152268840 70220410000152268833 70220410000152268836 70220410000152268819 70220410000152268802 70220410000152268802	In Transit per USPS.com Delivered Delivered Delivered Delivered Returned Undeliverable Delivered Delivered	7/19/22 7/19/22 N/A - 7/18/22	YES YES YES - YES YES
DRR Melita_LIC S99 E Ellis Llano Texas 78643 70220410000152268741 Delivered 77,20/22 YES	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K CHENEY TIEE ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP GA RESOURCES, LP GENE EDWAND TROWBRIDGE III AKA TREY TROWBRIDGE GOLDEN ROCK ENERGY PARTNERS LP HUDSON NEW MEXICO MIN TRUST Janet Lewis IOHN W GATESLLC Kane Resources, LLC Liberty Oil & Gas Corporation MADISON CAPITAL EMERGY INCOME FUND I ATTN BEN CLAVETTE	28 SCOTT PL PO Box 53687 50000 215TH AVE 5956 SHERRY LANE STE 1221 616 TEXAS ST 910 Donner Way #701 706 WEST GRAND STREET PO Box 471096 PO Box 430 402 GAMMON PL STE 320	HOUSTON SANTA FE Midland PLANVIEW DALLAS FORT WORTH SAIT Lake City ARTESIA Fort Worth Livonia MADISON	Texas New Mexico Texas Minnesota Texas Texas Texas Utah New Mexico Texas LA Wisconsin	77063 87507-4396 79710 55964 75225 76102-4612 84111 88210 76147 70755 53719	70220410000152268864 70220410000152268857 70220410000152268857 70220410000152268833 70220410000152268819 70220410000152268819 70220410000152268796 70220410001522687970 702204100001522687979	In Transit per USPS.com Delivered Delivered Delivered Delivered Returned Undeliverable Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered	7/19/22 7/19/22 N/A - 7/18/22 8/5/22	YES YES YES YES YES YES YES
DRB	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K. CHENEY THE ESTATE OF GWENDOLYN P. RUTLEDGE ALEXIS A SCOTT PERSONAL REP GA RESOURCES, LP GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE GOLDEN ROCK ENERGY PARTNERS LP HUDSON NEW MEXICO MIN TRUST JAINET LEWIS JOHN W GATES LLC KARR RESOURCES, LLC LUBSTY OIL & GAS CORPORATION MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE MASON DAISE TENERY PHOTINGS, LLC	28 SCOTT PL PO BOX 53687 50000 215TH AVE 5956 SHERRY LANE STE 1221 616 TEXAS ST 910 Donner Way #701 706 WEST GRAND STREET PO BOX 471096 PO BOX 430 402 GAMMON PL STE 320 6125 LUMPE Lane #1.88	HOUSTON SANTA FE Midland PLAINVIEW DALLAS FORT WORTH Salt Lake City ARTESIA FORT WORTH LIVONIA MADISON DallaS	Texas New Mexico Texas Minnesota Texas Texas Utah New Mexico Texas LA Wisconsin Texas	77063 87507-4396 79710 55964 75225 76102-4612 84111 88210 76147 70755 53719 75225	70220410000152268864 70220410000152268857 70220410000152268830 70220410000152268833 70220410000152268836 70220410000152268819 70220410000152268802 70220410000152268789 70220410000152268789 7022041000015226875 7022041000015226875	In Transit per USPS.com Delivered Delivered Delivered Delivered Returned Undeliverable Delivered In Transit per USPS.com Delivered Delivered Delivered Delivered Delivered	7/19/22 7/19/22 N/A - 7/18/22 8/5/22 7/19/22 7/18/22	YES YES YES YES YES YES YES YES YES
PATRICLA BOYLE YOUNG	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K. CHENEY TIEE ESTATE OF GWENDOLYN P. RUTLEDGE ALEXIS A SCOTT PERSONAL REP G4 RESOUTCES, LP GGNE EDWARD TROWBRIDGE III AKA TREYTROWBRIDGE GOLDEN ROCK ENERGY PARTNERS LP HUDSON NEW MEXICO MIN TRUST JOHN W GATES LLC Kane RESOUTCES, LLC LIDSTY OIL & GAS COPPORTION MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE Mason Oaks Energy Holdings, LLC MAPHILL OIL CORPORATION MAPHILL OIL CORPORATION	28 SCOTT PL PO BOX 53687 50000 215111 AVE 5956 SHERRY LANE STE 1221 61.6 TEXAS ST 310 Donner Way #701 706 WEST GRAND STREET PO BOX 471099 PO BOX 430 402 GAMMON PL STE 320 6125 Luther Lane #188 PO BOX 5334 509 E. Bills	HOUSTON SANTA FE Midland PLAINVIEW DALLAS FORT WORTH SAIT LAKE CITY AATESIA Fort Worth Livonia MADISON Dallas MIDLAND Lilano	Texas New Mexico Texas Minnesota Texas Texas Utah New Mexico Texas LA Wisconsin Texas Texas Texas	77063 87507-4396 79710 55964 75225 76102-4612 84111 88210 76147 70755 53719 75225 79704 78643	70220410000152268864 70220410000152268857 70220410000152268830 70220410000152268833 70220410000152268819 70220410000152268819 70220410000152268819 7022041000015226876 70220410000152268779 70220410000152268779 7022041000015226875 7022041000015226875 7022041000015226875 70220410000152268777	In Transit per USPS.com Delivered Delivered Delivered Delivered Delivered Delivered Delivered In Transit per USPS.com Delivered Delivered Delivered Delivered Delivered Delivered Delivered	7/19/22 7/19/22 N/A - 7/18/22 8/5/22 7/19/22 7/18/22 7/18/22 7/18/22 7/20/22	YES
Pegassa Resources, LLC	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K. CHENEY TITE ESTATE OF GWENDOLYN P. RUTLEDGE ALEXIS A SCOTT PERSONAL. REP GENE EDWARD TROWBRIDGE III. AKA TREY TROWBRIDGE GOLDEN ROCK ENERGY PARTNERS LP HUDSON NEW MEXICO MINTRUST Janet Lewis JOHN W. GATESLLC Kane RESOURCES, LLC Uberty Oil 8 ass Corporation MADISON CAPITAL ENERGY INCOME FUND LATTN BEN CLAVETTE MASON DAKS Energy Holdings, LLC MAPHILL OIL. CORPORATION Melital, LLC Meyer LOIL CORPORATION Melital, LLC Meyer LOIL CORPORATION Melital, LLC Meyer LOID CORPORATION Meyebourne Oil Company	28 SCOTT PL PO Box 53687 50000 215TH AVE 5956 SHERRY LANE STE 1221 616 TEXAS ST 910 Donner Way #701 706 WEST GRAND STREET PO Box 471096 PO Box 430 402 GAMMON PL STE 320 6125 Luther Lane #188 PO BOX 5334 597 E. Bills 597 B. Bills PO Box 698	HOUSTON SANTA FE Midland PLAINVEW DALVAS FORT WORTH Salt Lake City ARTESIA ARTESIA MADISON Dallas MADISON Dallas MIDLAND Lilano Tyler	Texas New Mexico Texas Minnesota Texas Texas Utah New Mexico Texas LA Wisconsin Texas Texas Texas	77063 87507-4396 79710 55964 75225 76102-4612 84111 88210 76147 70755 53719 75225 79704 78643 75701	70220410000152268864 70220410000152268857 70220410000152268830 70220410000152268833 70220410000152268819 70220410000152268819 70220410000152268819 70220410000152268796 702204100001522687972 70220410000152687972 70220410000152687972 70220410000152687972 70220410000152687972 70220410000152687972 70220410000152687972 70220410000152687972 70220410000152687973	In Transit per USPS.com Delivered	7/19/22 7/19/22 N/A - 7/18/22 8/5/22 7/19/22 7/18/22 7/18/22 7/18/22 7/20/22	YES
DRRI	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K. CHENEY TITE ESTATE OF GWENDOLYN P. RUTLEDGE ALEXIS A SCOTT PERSONAL REP GOA BREDUTCES, I.P GENE EDWARD TROWBRIDGE III. AKA TREY TROWBRIDGE GOLDEN ROCK ENERGY PARTNERS I.P HUDSON NEW MEXICO MIN TRUST JAINEL LEWIS JOHN W GATESLLC Kane RESOUTCES, LLC LUBERTY OIL 8. BAS CORPOPATION MADISON CAPITAL ENERGY INCOME FUND LATIN BEN CLAVETTE MASON DAKE TRENGY HOLDING, LLC MAPHILL OIL CORPORATION Melital, LLC Meybour oil Company MP TIGA Flex I.P. MSH Family Real Estate Partnership II, LLC NORBERT MINCCAW	28 SCOTT PL PO Box 53687 50000 215TH AVE 5956 SHERRY LANE STE 1221 616 TEXAS ST 910 Donner Way #701 706 WEST GRAND STREET PO Box 471096 PO Box 430 402 GAMMON PL STE 320 6125 Luther Lane #1.88 PO BOX 5334 509 E Ellis PO Box 7698 4143 Maple Ave. Suite 500 202 CROSSBOW RD	HOUSTON SANTA FE Midland PLAINVIEW DALLAS FORT WORTH SAIT Lake City ARTESIA MADISON Dallas MIDLAND LIAND LIA	Texas New Mexico Texas Minnesota Texas	77063 87507-4396 79710 55964 75225 76102-4612 84111 76147 70755 53719 75225 79704 78643 75701 75219 88210	7022041000152268864 7022041000152268857 7022041000152268840 7022041000152268833 7022041000152268819 7022041000152268819 7022041000152268819 7022041000152268819 702204100015226876 702204100015226876 702204100015226876 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778	In Transit per USPS.com Delivered	7/19/22 7/19/22 7/19/22 N/A - 7/18/22 8/5/22 7/19/22 7/18/22 7/18/22 7/18/22 7/18/22 N/A	YES
DRI DOC ROYALTY COMPANY 260 TERRACE AVE MIDLAND Texas 79705 70220410000152268666 Delivered 7/18/22 YES	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K. CHENEY TIEE ESTATE OF GWENDOLYN P. RUTLEDGE ALEXIS A SCOTT PERSONAL REP GA RESOUTCES, LP GENE EDWARD TROWBRIDGE III AKA TREYTROWBRIDGE GOLDEN ROCK ENERGY PARTNERS LP HUDSON NEW MEXICO MIN TRUST Janet Lewis JOHN W GATESLLC Kane RESOUTCES, LLC LIDSTY DI I & GAS COTPOTATION MANDISON CAPITAL EMERGY INCOME FUND LATTN BEN CLAVETTE Mason Oaks Energy Holdings, LLC MAPHILL OIL CORPORATION Mellita, LLC Mewbourne Oil Company MP Titan Flex, P. MSH Family Real Estate Partnership II, LLC NORBERT M MCCAW PATRICIA BOYLE YOUNG PAGSSUS RESOUTCES, LLC	28 SCOTT PL PO BOX 53687 50000 215TH AVE 5956 SHERRY LANE STE 1221 616 TEXAS ST 910 Donner Way #701 706 WEST GRAND STREET PO BOX 47109 PO BOX 430 402 GAMMON PL STE 320 6125 Luther Lane #188 PO BOX 5334 509 E. Ellis PO BOX 7598 4143 Maple Ave. Suite 500 202 CROSSBOW RD PO BOX 1639 PO BOX 12610	HOUSTON SANTA FE Midland PLAINVIEW DALLAS FORT WORTH Salt Lake City ARTESIA MADISON Dallas MADISON Dallas MADISON Dallas ARTESIA	Texas New Mexico Texas Minnesota Texas Texas Texas Utah New Mexico Texas Utah Wisconsin Texas Texas Texas Wisconsin Texas Texas Texas Texas Texas Texas Texas New Mexico California	77063 87507-4396 79710 55964 75225 76102-4612 84111 76147 70755 533719 75225 79704 78643 75701 75219 88210 92075-7639	70220410000152268864 70220410000152268857 70220410000152268857 70220410000152268833 70220410000152268819 70220410000152268819 70220410000152268819 70220410000152268819 7022041000015226879 7022041000015226879 70220410000152268772 70220410000152268773 70220410000152268773 70220410000152268773 70220410000152268773 70220410000152268773 70220410000152268770 70220410000152268770 70220410000152268770	In Transit per USPS.com Delivered Delivered Delivered Delivered Returned Undeliverable Delivered	7/19/22 7/19/22 7/19/22 N/A - 7/18/22 8/5/22 7/19/22 7/18/22 7/18/22 7/18/22 7/18/22 N/A 7/18/22	YES
ROLLAR HIMKLE PO BOX 2292 ROSWELL New Mexico 88202-2292 70220410000152268642 Delivered N/A YES	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K CHENET TIEE ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP GA RESOURCES, LP GENE EDWAND TROWBRIDGE III AKA TREY TROWBRIDGE GOLDEN ROCK ENERGY PARTNERS LP HUDSON NEW MEXICO MIN TRUST Janet Lewis JOHN W GATESLLC Kane RESOURCES, LLC Liberty Oil & Gas Corporation MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE Mason Oaks Energy Holdings, LLC MAYHLL OIL CORPORATION Mellita, LLC Mewbourne Oil Company MP Titan Flex LP, MSH Family Real Estate Partnership II, LLC NOBERT MIN MCCAW PATRICIA BOYLE YOUNG PERSASCO PETROLEUM LLC PRANSCO PETROLEUM LLC PRANSCO PETROLEUM LLC	28 SCOTT PL PO Box 53687 50000 215TH AVE 5956 SHERRY LANE STE 1221 616 TEXAS ST 910 Donner Way #701 706 WEST GRAND STEET PO Box 471096 PO Box 430 402 GAMMON PL STE 320 6125 Luther Lane #188 PO Box 188 509 E EIIIS PO Box 7598 4143 Maple Ave Suite 500 202 CROSSBOW RD PO BOX 1539 PO BOX 123610 PO BOX 1639 PO BOX 123610 PO BOX 1639 PO BOX 123610 PO BOX 1639 PO BOX 123610 PO BOX 123610 PO BOX 123610	HOUSTON SANTA FE Midland PLAINVIEW DALLIAS FORT WORTH Salt Lake City ARTESIA ARTESIA MADISON Dallas MIDLAND Llano Tyler Dallas SOLANA BACH Fort Worth Fort Worth Fort Worth Chronia	Texas New Mexico Texas Minnesota Texas Texas Utah New Mexico Texas Utah New Mexico Texas	77063 87507-4396 79710 55964 75225 76102-4612 84111 84111 70755 53719 75225 79704 78643 75730 75219 8210 92075-7639 76121	7022041000152268864 7022041000152268857 7022041000152268857 7022041000152268834 7022041000152268833 7022041000152268819 7022041000152268819 7022041000152268796 7022041000152268797 7022041000152268797 7022041000152268787 7022041000152268787 702204100015268787 702204100015268787 702204100015268787 702204100015268787 702204100015268787 702204100015268787 702204100015268787 702204100015268787 702204100015268787 702204100015268787	In Transit per USPS.com Delivered	7/19/22 7/19/22 7/19/22 7/18/22 8/5/22 7/18/22 7/18/22 7/18/22 7/18/22 7/18/22 7/18/22 7/18/22 N/A 7/18/22 N/A N/A	YES
DRRI RONALD MARCUM & SYVIAG MARCUM 4574 WEEPING WILLOW DR EL PASO Texas 79922 70220410000152268635 Delivered N/A YES	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K CHENET TIEE ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP GA RESOURCES, LP GENE EDWAND TROWBRIDGE III AKA TREYTROWBRIDGE GOLDEN ROCK ENERGY PARTNERS LP HUDSON NEW MEXICO MIN TRUST Janet Lewis JOHN W GATESLLC Kane RESOURCES, LLC LUBERTY OIL 8 GAS CORPORATION MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE Mason Dails Energy Holdings, LLC MAYHLL OIL CORPORATION Mellita, LLC Mewbourne Oil Company MP Titan Flex LP, MSH Family Real Estate Partnership II, LLC NOBERT M MCCAW PATRICLA BOYLE YOUNG PERSUS RESOURCES, LLC PENASCO PETROLEUM LLC PETROLEUM LCC PETROLEUM LCC PETROLEUM LCC PETROLEUM LCC PETROLEUM LC	28 SCOTT PL PO Box 53687 S0000 215TH AVE 5956 SHERRY LANE STE 1221 616 TEXAS ST 910 Donner Way #701 706 WEST GRAND STREET PO Box 471096 PO Box 4720 402 GAMMON PL STE 320 6125 Luther Lane #188 PO BOX 5334 509 E. BIIS 509 E. BIIS PO Box 4720 920 CROSSBOW RD PO BOX 1639 PO BOX 1639 PO BOX 1639 PO BOX 123610 PO BOX 123610 PO BOX 123610 PO BOX 2292 723 Saddlewood Circle 2602 TERRACE AVE	HOUSTON SANTA FE Midland PLAINVIEW DALLAS FORT WORTH SANT Like City ARTESIA FORT WORTH LIvonia MADISON Dallas MIDLAND Lilano Tyler Dallas SOLANA BEACH FORT WORTH ROSWELL Shenandash MDLAND	Texas New Mexico Texas Minnesota Texas Texas Texas Utah New Mexico Texas	77063 87507-4396 79710 55964 75225 76102-4612 88210 70755 53719 75225 79704 78643 78701 75219 88210 92075-7639 76121 88202-2292 77381	702204100015226864 702204100015226887 7022041000152268840 7022041000152268840 7022041000152268833 7022041000152268819 7022041000152268819 7022041000152268819 702204100015226876 702204100015226876 7022041000152268777 7022041000152268773 7022041000152268773 7022041000152268773 7022041000152268773 7022041000152268773 7022041000152268773 7022041000152268777 7022041000152268777 7022041000152268777 7022041000152268777 7022041000152268777 7022041000152268777 7022041000152268687	In Transit per USPS.com Delivered	7/19/22 7/19/22 7/19/22 7/19/22 7/18/22 8/5/22 7/18/22 7/18/22 7/18/22 7/20/22 7/18/22 N/A 7/18/22 N/A 7/18/22	YES
SMP Titan Mineral Holdings LP	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K CHENEYTTEE ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP G4 RESOURCES, LP GGHE EDWARD TROWBRIDGE III AKA TREYTROWBRIDGE GOLDEN ROCK ENERGY PARTNERS LP HUDSON NEW MEXICO MIN TRUST Janet Lewis LORN W GATESLLC Kane Resources, LLC LIDERTY OII & GAS Corporation MADISON CAPITAL EMERGY INCOME FUND LATTN BEN CLAVETTE MASON DAIS Energy Holdings, LLC MAMPHLL OIL CORPORATION Mellita, LLC Mewbourne Oil Company MP Titan Flex LP, MSH Family Real Estate Partnership II, LLC NORBERT M MCCAW PATRICLA BORY COUNCES, LLC PEPRASCO PETROLEUM LLC PENNSCO PETROLEUM LCC PENNSCO PETROLEUM	28 SCOTT PL PO Box 53687 50000 215TH AVE 5956 SHERRY LANE STE 1221 616 TEXAS ST 910 Donner Way #701 706 WEST GRAND STREET PO Box 471096 PO Box 430 402 GAMMON PL STE 320 6125 Luther Lane #188 PO Box 500 Box	HOUSTON SANTA FE Midland PLAINVIEW DALLAS FORT WORTH SAIT Lake City ARTESIA FORT WORTH LIVENIA MADISON Dallas MIDLAND LIAND JAMPA ARTESIA FORT WORTH LIVENIA MADISON DOILS MIDLAND LIAND LIAND LIAND LIAND LIAND LIAND LIAND LIAND MROSWELL SCHMARCH SCHMARCH SCHMARCH MIDLAND MIDLAND MIDLAND MIDLAND MIDLAND MIDLAND MIDLAND MIDLAND MIDLAND MATESIA	Texas New Mexico Texas Minnesota Texas Texas Texas Texas Texas La Wisconsin Texas Texas Texas Texas Texas New Mexico Texas	77063 87507-4396 79710 55964 79710 55964 75225 76102-4612 84111 88210 76147 70755 53719 75225 79704 78643 75701 75219 88210 75219 88210 757319 75219	70220410000152268874 70220410000152268877 70220410000152268834 70220410000152268833 70220410000152268838 70220410000152268819 70220410000152268819 70220410000152268796 702204100001522687972 702204100001522687972 702204100001522687972 702204100001522687972 702204100001522687972 702204100001522687972 702204100001522687972 702204100001522687973 70220410000152268797 70220410000152268797 70220410000152268797 70220410000152268797 70220410000152268797 70220410000152268797 70220410000152268679 70220410000152268677 70220410000152268677 70220410000152268667 70220410000152268667	In Transit per USPS.com Delivered	7/19/22 7/19/22 N/A - - 7/18/22 8/5/22 7/19/22 7/18/22 7/18/22 7/18/22 N/A 7/18/22 N/A 7/18/22 N/A 7/18/22 N/A 7/18/22 N/A 7/18/22 N/A	YES
ORRI St. Luke Lutheran Church 2 Rev. Dr. Mil. King Dr. Willingboro NJ 08046 70220410000152268604 Delivered 7/19/22 YES ORRI St. Luke Lutheran Church PO Box 2008 Willingboro NJ 08046 70220410000152268598 Delivered 7/19/22 YES ORRI SUDIE MARIE ADAMS 2351 WET PRONGRD MULBERRY Tennessee 37359 70220410000152268581 Delivered 7/20/22 YES ORRI TAY-MOR ENTERPRISES INC PO BOX 4723 MIDLAND Texas 79704 70220410000152268574 Delivered 7/18/22 YES ORRI TER-MACK LY 124 LARKSPUR LOOP ALTO New Mexico 88312 7022041000018377998 Delivered 7/16/22 YES ORRI TYLER TROWBRIDGE 9514 CYNIC WAY APT 301 PROSPECT Kentucky 40059-5100 70220410000183779971 Delivered 7/21/22 YES ORRI WINLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN 286 LINCOLA HILLS DR ALTO New Mexico 88312 70220410000183779964	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K CHENEY TIEE ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP G4 RESOURCES, LP GGNE EDWARD TROWBRIDGE III AKA TREYTROWBRIDGE GOLDEN ROCK ENERGY PARTNERS LP HUDSON NEW MEXICO MIN TRUST Janet Lewis IOHN W GATESLLC Kane Resources, LLC LIDENTY OIL & GAS COPPORATION MADISON CAPITAL EMERGY INCOME FUND I ATTN BEN CLAVETTE MASON DAIS Energy Holdings, LLC MARPHILD ILC GORPORATION Mellita, LLC Mewbourne Oil Company MP Titan Filer LP, MSH Family Real Estate Partnership II, LLC NORBERT M MCCAW PATRICLA BOYLE YOUNG PERSON RESOURCES, LLC PEPNASCO PETROLEUM LLC PENNASCO PETROLEUM POCO ROYALTY COMPANY ROBERTA MICCAMP ROCAR RINKLE III ROWALD HANGE AND REAL OF MARCUM ROLLAR HINKLE III ROWALD MARCUM & SYLVIA G MARCUM	28 SCOTT PL PO Box 53687 SO000 215TH AVE S956 SHERRY LANE STE 1221 616 TEXAS ST 910 Donner Way #701 705 WEST GRAND STREET PO Box 471096 PO Box 430 402 GAMMON PL STE 320 6125 Luther Lane #188 PO BOX 5334 509 E. Blis PO Box 7698 1143 Maple Ave. Suite 500 202 CROSSBOW RD PO BOX 1361 PO BOX 12361 PO BOX 12361 PO BOX 12361 PO BOX 12361 PO BOX 2534 STREET	HOUSTON SANTAFE Midland PLAINVIEW DALLAS FORT WORTH SAIT Like City ARTESIA FORT WORTH LIVONIA MADISON Dallas MIDLAND LIAND ARTESIA ROSWELL Shenandoah MIDLAND ARTESIA ROSWELL LE PASO	Texas New Mexico Texas Minneota Texas	77063 87507-4396 79710 55964 79710 55964 76102-4612 84111 88210 76147 70755 53719 75225 75704 758643 75701 75219 88210 75219 88210 27282 7388 88202-2292 7388 88202-2292	7022041000015226857 70220410000152268857 70220410000152268857 70220410000152268833 70220410000152268833 70220410000152268819 70220410000152268819 70220410000152268819 7022041000015226876 70220410000152268776 70220410000152268789 7022041000015226878772 70220410000152268726 70220410000152268727 70220410000152268727 70220410000152268737 70220410000152268737 70220410000152268737 70220410000152268737 70220410000152268737 70220410000152268737 70220410000152268737 70220410000152268673 70220410000152268657 70220410000152268659 70220410000152268659 70220410000152268659 70220410000152268659 70220410000152268659 70220410000152268659 70220410000152268659 70220410000152268659	In Transit per USPS.com Delivered	7/19/22 7/19/22 N/A -7/18/22 N/A -7/18/22 8/5/22 8/5/22 8/5/22 7/19/22 7/18/22 7/18/22 7/18/22 N/A N/A 7/18/22 N/A N/A N/A N/A N/A N/A N/A	YES
ORRI SUDIE MARIE ADAMS 2351 WET PRONG RD MULBERRY Tennessee 37359 70220410000152268881 Delivered 7/20/22 YES	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K. CHENEY TITE ESTATE OF GWENDOLYN P. RUTLEDGE ALEXIS A SCOTT PERSONAL REP GO A BREDUTCES, I.P GENE EDWARD TROWBRIDGE III. AKA TREY TROWBRIDGE GOLDEN ROCK ENERGY PARTNERS I.P HUDSON NEW MEXICO MIN TRUST JAINE LEWIS JOHN W GATES LLC Kane RESOUTCES, LLC LIDERTY OIL 8. SOS CORPORATION MADISON CAPITAL ENERGY INCOME FUND LATIN BEN CLAVETTE MASON DAYS TRENET HORIZON TO MENOR TO MENOR HUD LATIN BEN CLAVETTE MASON DAYS THE PREPENT HORIZON TO MENOR HUD LATIN BEN CLAVETTE MACHINE OIL CORPORATION Melital, LLC MACHINE FIRE L.P., MSH Family Real Estate Partnership II, LLC NORBERT MACCAW PATRICIA BOYLE YOUNG PERSUS RESOURCES, LLC PENASCO PETROLEUM LLC PETROLEUM LLC PETROLEUM LLC PETROLEUM LLC PETROLEUM LC PETROLEUM LLC PETROLEUM	28 SCOTT PL PO Box 53687 50000 215TH AVE 5956 SHERRY LANE STE 1221 61.6 TEXAS ST 310 Donner Way #701 706 WEST GRAND STREET PO Box 471096 PO Box 430 402 GAMMON PL STE 320 6125 LUther Lane #188 PO Box 7588 4143 Maple Ave. Suite 500 202 CROSSBOW RD PO BOX 139 PO Box 123610 PO BOX 1235 PO BOX 123610 PO BOX 1237 PO BOX 12	HOUSTON SANTA FE Midland PLAINVIEW DALLAS FORT WORTH SAIT Lake City ARTESIA FORT WORTH LIVONIA MADISON Dallas MIDLAND Lilano Tyler Dallas SOLANA BEACH FORT WORTH SOLANA BEACH ROSWELL EL PASO Dallas ARTESIA ROSWELL EL PASO Dallas	Texas New Mexico Texas Minnesota Texas Minnesota Texas Texas Texas La Wisconsin Texas La Wisconsin Texas Texas Texas Texas Texas Texas Texas Texas New Mexico California Texas New Mexico Texas New Mexico Texas New Mexico Texas Texas New Mexico Texas Texas New Mexico Texas Texas Texas New Mexico Texas	77063 87507-4396 79710 55964 75225 75102-4612 84111 88210 76147 70755 53719 75225 79704 78643 75701 75219 88210 92075-7639 76121 88202-2292 77938 88202-2292 779922	702204100015226866 702204100015226887 7022041000152268880 7022041000152268833 7022041000152268819 7022041000152268819 7022041000152268819 7022041000152268819 702204100015226876 702204100015226876 7022041000152268776 7022041000152268777 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268666 7022041000152268666 7022041000152268666 7022041000152268666 7022041000152268667	In Transit per USPS.com Delivered	7/19/22 7/19/22 N/A	YES
ORRI TAY-MODE ENTERPRISES INC PO BOX 4723 MDID AND Texals 9704 70220410000152268574 Delivered 7/16/22 YES ORRI TER-MACK LP 124 LARKSPUR LOOP ALTO New Mexico 88312 70220410000183779978 Delivered 7/16/22 YES ORRI TYLER TROWBRIDGE ALTO New Mexico 88312 70220410000183779978 Delivered 7/21/22 YES ORRI WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN 286 LINCOLN HILLS DR ALTO New Mexico 88312 70220410000183779964 Delivered 7/18/22 YES ORRI WINNIE HELEN HAYES 107 JADE CIRCLE KINIGHTDALE North Carolina 27545 70220410000152269427 Delivered per USPS.com 7/19/22 NO ORD GRIS (WINN LIN, EX TO HOIGINGS 810 Houston St. Fort Worth Texas 76012 70220410000152269397 Returned Undeliverable . RTO SDX RESOURCES INC 507 N. Marienfeld Street MIDLAND Texas 79701 70220410000152269403 In Transit per USPS.com	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K CHENETTIE ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP G4 RESOURCES, LP G6M REDWARD TROWBRIDGE III AKA TREYTROWBRIDGE GOLDEN ROCK ENERGY PARTNERS LP HUDSON NEW MEXICO MIN TRUST Janet Lewis JOHN W GATESLLC Kane RESOURCES, LIC LIDENTY JOI & GAS COPPORATION MADISON CAPITAL EMERGY INCOME FUND I ATTN BEN CLAVETTE MASON DAIS Energy Holdings, LLC MANHLL OIL CORSPORATION Mellita, LLC Mewbourne JIL COMPANY MP TIATA FIER LP, MSH Family Real Estate Partnership II, LLC NORBERT M MCCAW PERSON RESOURCES, LLC PENSCO PETROLEUM LLC Penny Piekars, PENASCO PETROLEUM LLC Penny Piekars, ROWALT LANGER MANY ROLLAR HINKLE III SOMA DIA MARCUM SMP SIdecar Titan Mineral Holdings LP SMP TIATA MINER III MINERAL HOLDINGS LP SMP SIdecar Titan Mineral Holdings LP SMP TIATA MINER III MINERAL HOLDINGS LP SMP TIATA MINERAL HOLDINGS LP SMP TIATA MINERAL HINGER HOLDINGS LP SMP TIATA MINERAL HINGER HOLDINGS LP SMP TIATA MINERAL HOLDINGS LP SMP TIATA MINERAL HINGER HOLDINGS LP SMP TIATA MINERAL HOLDINGS LP	28 SCOTT PL 28 SCOTT PL 50000 215TH AVE 5956 SHERRY LANE STE 1221 61.61 FEXASST 910 Donner Way#701 706 WEST GRAND STREET PO Box 471096 PO Box 430 402 GAMMON PL STE 320 6125 Luther Lane #188 PO Box 7698 4143 Maple Ave. Suite 500 202 CROSSBOW RD PO BOX 1334 509 E. Ellis PO Box 9698 4143 Maple Ave. Suite 500 202 CROSSBOW RD PO BOX 12361 PO BOX 12361 PO BOX 12361 PO BOX 12362 FO BOX 12361 FO BOX	HOUSTON SANTA FE Midland PLAINVIEW DALLAS PORT WORTH SANTA FE FORT WORTH LIVONIA MADISON DAILAS MADISON DAILAS MIDLAND LIAND LIAND LIAND LIAND LIAND FORT WORTH SOLANA BEACH FORT WORTH ARTESIA FORT WORTH AND MIDLAND LIAND LIAND LIAND LIAND LIAND ARTESIA ROSWELL EL PASO Dailas	Texas New Mexico Texas Minneota Texas Minneota Texas Texas Texas Texas LA Wisconsin Texas New Mexico Texas Texas New Mexico Texas	77063 87507-4396 79710 55964 75225 76102-4612 84111 88210 76147 70755 53719 75225 79704 78643 75701 75219 88210 92075-7639 76121 88202-2292 77381 88202-2292 77381 88202-2292 75219 88210 88202-2292 75219	70220410000152268867 7022041000015226887 7022041000015226887 70220410000152268833 70220410000152268838 70220410000152268819 70220410000152268819 70220410000152268796 70220410000152268797 70220410000152268797 70220410000152268797 70220410000152268797 70220410000152268797 7022041000015268797 7022041000015268797 7022041000015268797 7022041000015268797 7022041000015268797 7022041000015268797 7022041000015268697 7022041000015268697 7022041000015268697 7022041000015268697 7022041000015268697 702204100015268697 702204100015268697 702204100015268697 702204100015268697 702204100015268697 702204100015268697 702204100015268697 702204100015268697	In Transit per USPS.com Delivered	7/19/22 7/19/22 N/A	YES
ORRI TYLER TROWBRIDGE 9514 CTIVIC WAY APT 301 PROSPECT Kentucky 40059-5100 70220410000183779971 Delivered 7/21/22 YES ORRI WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JR & PATRICIA AN	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K CHENETTIE ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP GA RESOURCES, LP GENE EDWAND TROWBRIDGE III AKA TREYTROWBRIDGE GOLDEN ROCK ENERGY PARTNERS LP HUDSON NEW MEXICO MIN TRUST Janet Lewis JOHN W GATESLLC Kane RESOURCES, LLC LUBERTY OIL 8 SAS CAPOPATION MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE Mason Dails Energy Holdings, LLC MAPHIL DIL CROPPORATION Mellita, LLC Mey Marchall Price Medical Price Service Service MP TITAL FIRE PRICE SERVICE PERSON PERSON SERVICE PERSON PERSON SERVICE PERSON PERSON SERVICE PERSON SERVICE YOUNG PERSON SERVICE SERVICE PENSCO PETROLEUM LLC PENNSCO PETROLEUM LLC	28 SCOTT PL PO Box 53687 50000 215TH AVE 5956 SHERRY LANE STE 1221 616 TEXAS ST 910 Donner Way #701 706 WEST GRAND STREET PO Box 471096 PO Box 471096 PO Box 430 402 GAMMON PL STE 320 6125 Luther Lane #188 PO Box 5334 509 E. BIIS PO Box 5334 509 E. BIIS PO Box 7698 4143 Maple Ave. Suite 500 202 CROSSBOW RD PO BOX 1639 PO Box 123610 PO BOX 1639 PO Box 123610 PO BOX 12362 723 Saddlewood Circle 2602 TERRACE AVE 202 CROSSBOW RD PO BOX 292 4574 WEEPING WILLOW DR 4143 Maple Ave. Suite 500 4184 Maple Ave. Suite 500 4184 Maple Ave. Suite 500 4184 Maple Ave. Suite 500 4185 Model Po. Box CORD Box PO Box 2028 4184 Maple Ave. Suite 500 4184 Maple Ave. Suite 500 4185 Model Po. Box 2008	HOUSTON SANTA FE Midland PLAINVIEW DALLAS FORT WORTH SANTAGE SANTAGE ARTESIA FORT WORTH LIVORIA MADISON DAILAS MIDLAND LIANO LIANO DAILAS SOLANA BEACH FORT WORTH SHEAD SHEAD ARTESIA ROSWELL Shenandoah MIDLAND ARTESIA ROSWELL EL PASO DAIlas WIllingboro Willingboro	Texas New Mexico Texas Minnesota Texas New Mexico Texas Texas New Mexico Texas	77063 87507-4396 79710 55964 755296 76102-4612 84111 88210 76147 70755 53719 75225 79704 78642 78701 75219 88210 92075-7639 76121 88202-2292 77381 79705 88210 92075-7639 76121 88202-2292 77381 75219 88202-2292	702204100015226864 7022041000152268877 7022041000152268840 7022041000152268840 7022041000152268833 7022041000152268819 7022041000152268819 7022041000152268819 702204100015226876 702204100015226876 7022041000152268777 7022041000152268777 7022041000152268773 7022041000152268773 702204100015226876 702204100015226876 702204100015226876 702204100015268777 702204100015268773 702204100015268773 702204100015268773 702204100015268773 702204100015268773 702204100015268773 702204100015268773 702204100015268673 7022041000152686673 7022041000152686673 7022041000152686689 7022041000152686689 7022041000152686689 7022041000152686689 7022041000152686689 7022041000152686689 7022041000152686689 7022041000152686689 7022041000152686689 7022041000152686689 7022041000152686689 7022041000152686689 7022041000152686689 7022041000152686689 7022041000152686689	In Transit per USPS.com Delivered	7/19/22 7/19/22 N/A	YES
ORRI WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN 286 LINCOLN HILLS DR	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K CHENET TIEE ESTATE OF GWNODLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE GOLDEN ROCK ENERGY PARTHERS LP HUDSON NEW MERICO MINTRUST Janet Lewis JOHN W GATESLLC Kane Resources, LLC Lüberty Oil 8 asic Croporation MADISON CAPITAL ENERGY INCOME FUND LATTN BEN CLAVETTE MASON DAKS Energy Holdings, LLC MAPHILL OIL CORPORATION Melital, LLC Mey Louis Corporation Melital, LLC Mey Louis Fund Fund Fund Lattn Ben CLAVETTE MASON CAPITAL ENERGY INCOME FUND LATTN BEN CLAVETTE MASON TO AND STATE AND STA	28 SCOTT PL PO Box 53687 S0000 215TH AVE 5956 SHERRY LANE STE 1221 616 TEXAS ST 910 Donner Way #701 706 WEST GRAND STREET PO Box 4210 102 GAMMON PL STE 320 6125 Luther Lane #188 PO BOX 4230 102 GAMMON PL STE 320 6125 Luther Lane #188 PO BOX 5334 509 E. BIIS PO BOX 7539 4143 Maple Ave. Suite 500 202 CROSSBOW RD PO BOX 1639 PO BOX 1639 PO BOX 12361 PO BOX 2292 723 Saddiewood Circle 202 CROSSBOW RD PO BOX 2292 4574 WEEPING WILLOW DR 4143 Maple Ave. Suite 500 14143 Maple Ave. Suite 500 21 CROSSBOW RD PO BOX 2292 4574 WEEPING WILLOW DR 4143 Maple Ave. Suite 500 21 Rev. Dr. M. King Dr. PO BOX 200 21 Rev. Dr. M. King Dr. PO BOX 200 3251 WET PRONG RD PO BOX 200 3251 WET PRONG RD PO BOX 200 3251 WET PRONG RD PO BOX 203 3251 WET PRONG RD PO	HOUSTON SANTA FE Midland PLAINVIEW DALLAS FORT WORTH SAIT Like City ARTESIA FORT WORTH LIVONIA MADISON Dallas MIDLAND LISAN MIDLAND LISAN SOLANA BEACH FORT WORTH SOLANA BEACH FORT WORTH ARTESIA ROSWELL EL PASO Dallas Dallas MIDLAND MILES MIDLAND MIDLAND MILES MIDLAND MILES MIDLAND MILES MIDLAND MILES MIDLAND MILES MILES MIDLAND MILES MIDLAND MILES MILES MIDLAND MILES MILES MIDLAND MILES MILES MILES MILES MIDLAND MILES MILE	Texas New Mexico Texas Minnesota Texas	77063 87507-4396 779710 755964 75525 76102-4612 84111 88210 76147 770755 53719 75225 79704 75225 79704 75219 75219 88210 92075-7639 76121 88202-2292 77381 79705 88210 79705 88210 92075-7639 76121 88202-2292 77381 79705	7022041000152268864 7022041000152268877 7022041000152268840 7022041000152268840 7022041000152268840 7022041000152268833 7022041000152268819 7022041000152268819 7022041000152268796 70220410000152268796 70220410000152268772 70220410000152268772 70220410000152268773 70220410000152268773 70220410000152268773 70220410000152268773 70220410000152268773 70220410000152268773 70220410000152268773 70220410000152268773 70220410000152268773 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 702204100001522686587	In Transit per USPS.com Delivered	7/19/22 7/19/22 N/A	YES
ORRI WINNIEHEENHAYES 107 /ADE CIRCLE KNIGHTDALE North Carolina 275.45 70220410000152269427 Delivered per USPS.com 7/19/22 NO ORRI (Owns WI), @ XTO HOLDINGS XTO HOLDINGS 810 Houston St. Fort Worth Texas 76012 70220410000152269397 Returned Undeliverable . RTO SDX RESOURCES INC 507 N. Marienfeld Street MIDLAND Texas 79701 70220410000152269403 In Transit per USPS.com RTO (Owns WI) MAGRUM HUNTER PRODUCTION INC; c/o Cimarex (now Coterna) - - - - XTO HOLDINGSLIC - - - - - -	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K CHENET TIEE ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP GAR RESOURCES, LP GENE EDWAND TROWBRIDGE III AKA TREYTROWBRIDGE GOLDEN ROCK ENERGY PARTNERS LP HUDSON NEW MEXICO MIN TRUST Janet Lewis JOHN W GATESLLC Kane RESOURCES, LLC LIDENTY OIL & GAS CORPORATION MADISON CAPITAL ENERGY INCOME FUND LATTN BEN CLAVETTE MASON DAIS FROM THE ALEXE OF TH	28 SCOTT PL PO Box 53687 50000 215TH AVE 5956 SHERRY LANE STE 1221 616 TEXAS ST 310 Donner Way #701 705 WEST GRAND STREET PO Box 471096 PO Box 430 402 GAMMON PL STE 320 6125 Luther Lane #188 PO Box 633 402 GAMMON PL STE 320 6125 Luther Lane #188 PO BOX 5334 509 E. BIIS PO Box 7598 1143 Maple Ave. Suite 500 202 CROSSBOW RD PO BOX 12361 PO BOX 12361 PO BOX 12361 PO BOX 12361 PO BOX 292 273 Saddlewood Circle 202 TERRACE AVE 202 CROSSBOW RD PO BOX 1292 723 Saddlewood Circle 5207 TERRACE AVE 202 CROSSBOW RD PO BOX 2292 4574 WEEPING WILLOW DR 4143 Maple Ave. Suite 500 2 Rev. Dr. ML King Dr. PO BOX 2292 2 SPAT WEEPING WILLOW DR 4143 Maple Ave. Suite 500 2 Rev. Dr. ML King Dr. PO BOX 203 2 SR. Dr. ML King Dr. PO BOX 203 2 SR. Dr. PO BOX 203 2 SR. Dr. ML King Dr. PO BOX 203 2 SR. Dr. ML King Dr. PO BOX 2030 2 SR. Dr. ML King Dr. PO BOX 2030 2 SR. Dr. ML King Dr. PO BOX 2030 2 SR. DR. ML King Dr. PO BOX 2030 2 SR. DR. ML King Dr. PO BOX 2030 2 SR. DR. ML King Dr. PO BOX 2030 2 SR. DR. ML KING DR. PO BOX 2030 2 SR. DR. ML KING DR. PO BOX 4723 2 SL. ALKENDUR LOW DR	HOUSTON SANTA FE Midland PLAINVIEW DALLAS FORT WORTH AST LANGE CITY ARTESIA FORT WORTH LIVENIA MADISON Dallas MIDLAND LIAND Dallas ARTESIA FORT WORTH SOLAND BARD MIDLAND LIAND LIAND LIAND LIAND MIDLAND MI	Texas New Mexico Texas Minnesota Texas Texas Texas Texas Texas Texas La Wisconsin Texas New Mexico Texas Texas New Mexico Texas Texas Texas New Mexico Texas Texas Texas New Mexico Texas Nu Nu Nu Nu Nu Nu Nu Nu Nu N	77063 87507-4396 79710 55964 79710 55964 76102-4612 84111 88210 76147 70755 53719 75225 79704 78643 75701 75219 88210 75219 88210 88202-2292 77381 88210 88202-2292 77381 88210 88206-2392 77381 88200-3398 88202-392 77381 88200-3398 88202-3992 77381 88200-3398 88202-3997 75219 88206-3398 88206-3398 88207 75219 75219 75219 75219 75219 75219 75219 75219 75219	7022041000152268857 7022041000152268857 70220410000152268857 70220410000152268833 70220410000152268838 70220410000152268819 70220410000152268819 70220410000152268789 70220410000152268789 70220410000152268789 7022041000015268787 7022041000015268787 7022041000015268787 7022041000015268787 7022041000015268787 7022041000015268787 7022041000015268787 7022041000015268787 7022041000015268787 702204100015268787 702204100015268787 702204100015268687 702204100015268687 702204100015268687 702204100015268687 702204100015268689 702204100015268689 702204100015268689 702204100015268689 702204100015268689 702204100015268689 702204100015268689 702204100015268689 702204100015268689 702204100015268689 702204100015268689 702204100015268689 702204100015268689 702204100015268689 702204100015268689 702204100015268689 702204100015268689 702204100015268689 702204100015268689	In Transit per USPS.com Delivered	7/19/22 7/19/22 N/A -7/19/22 N/A -7/18/22 8/5/22 8/5/22 8/5/22 7/19/22 7/18/22 7/18/22 N/A	YES
ORRI (Owns WI),	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K CHENET TIEE ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP GA RESOURCES, LP GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE GOLDEN ROCK ENERGY PARTNERS LP HUDSON NEW MEXICO MIN TRUST Janet Lewis JOHN W GATESLLC Kane RESOURCES, LLC Liberty Oil & Gas Corporation MADISON CAPITAL ENERGY INCOME FUND LATTN BEN CLAVETTE MASON OAKS Energy Holdings, LLC MANDISON CAPITAL ENERGY INCOME FUND LATTN BEN CLAVETTE MASON OAKS Energy Holdings, LLC MAPHILL OIL CORPORATION Mellita, LLC Mevebourne Oil Company MP TIAN FLEX LEX FLEX FLEX FLEX FLEX PATRICIA BOYLE YOUNG PRINCIA BOYLE YOUNG PRANCO PERFOCEUM LLC PENNACO PERFORE UN LC PENNACO PERFORE HOR MEN PENNACO PERFOR HOR MEN PENNACO PERFORE HOR MEN PENNACO PERFORE HOR MEN PENNACO PERFOR HOR MEN PENNACO P	28 SCOTT PL PO Box 53687 50000 215TH AVE 5956 SHERRY LANE STE 1221 616 TEXAS ST 910 Donner Way #701 706 WEST GRAND STREET PO Box 471096 PO Box 430 402 GAMMON PL STE 320 6125 Luther Lane #188 PO BOX 5334 509 E. Bills PO BOX 5344 509 E. Bills PO BOX 5364 1433 Maple Ave. Suite 500 202 CROSSBOW RD PO BOX 1639	HOUSTON SANTA FE Midland PLAINVIEW DALLAS FORT WORTH SAIT Lake City ARTESIA FORT WORTH LIVONIA MADISON Dallas MIDLAND Liano Tyler Dallas Dallas Dallas MIDLAND	Texas New Mexico Texas Minnesota Texas Minnesota Texas Texas Texas Utah New Mexico Texas LA Wisconsin Texas LA Wisconsin Texas Texas Texas Texas Texas Texas New Mexico California Texas New Mexico Resas New Mexico Texas Texas Texas New Mexico New Mexico Texas Texas Texas New Mexico New Mexico Texas Texas New Mexico Texas Texas Texas New Mexico New Mexico Texas Texas New Mexico Texas Texas Texas Nu Nu Nu Texnenessee Texas New Mexico	77063 87507-4396 79710 55964 755296 76102-4612 84111 88210 76147 70755 53719 75225 79704 78643 75701 75219 88210 75701 75219 88202 75701 75219 88202 75701 75219 88202 75701 88202 75701 88202 88203 88203 88204 88206 8846 88410 8846 8846 8847 88312 8848 88318	7022041000152268864 7022041000152268877 70220410000152268840 70220410000152268840 70220410000152268833 70220410000152268819 70220410000152268819 70220410000152268819 70220410000152268796 70220410000152268796 70220410000152268772 70220410000152268772 70220410000152268773 70220410000152268773 70220410000152268773 70220410000152268773 70220410000152268773 70220410000152268773 70220410000152268773 70220410000152268773 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 70220410000152268673 7022041000015268681 7022041000015268681 7022041000015268681 7022041000015268581 7022041000015268574 7022041000015268574	In Transit per USPS.com Delivered	7/19/22 7/19/22 N/A	YES
RTO SDX RESOURCES INC S07 N. Marienfeld Street MIDLAND Texas 79701 70220410000152269403 In Transit per USPS.com RTO [Owns W1] MAGNUM HUNTER PRODUCTION INC; c/o Cimarex [now Coterra] RTO [Owns W1] XTO HOLDINGS LLC - - - - - - - - -	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K. CHENEY TIEE ESTATE OF GWNOOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP GO A RESOURCES, LP GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE GOLDEN ROCK ENERGY PARTHERS LP HUDSON NEW MERICO MIN TRUST Janet Lewis JOHN W GATESLLC Kane RESOURCES, LLC LUBERTY OIL 8 SAG CORPORATION MADISON CAPITAL ENERGY INCOME FUND LATIN BEN CLAVETTE NASON GAKE BENERY HOLDING, LLC MAPHILL OIL CORPORATION Melital, LLC MAPHILL OIL CORPORATION MP TIGH FIREY LEY MENT AND	28 SCOTT PL PO Box 53687 50000 215TH AVE 5956 SHERRY LANE STE 1221 616 TEXAS ST 310 Donner Way #701 706 WEST GRAND STREET PO Box 471096 PO Box 4720 PO Box 430 402 GAMMON PL STE 320 6125 LUther Lane #158 PO BOX 5334 509 E. Blis PO BOX 5343 509 E. Blis PO BOX 7618 FO BOX 53618 FO	HOUSTON SANTA FE Midland PLAINVIEW DALLAS FORT WORTH SANTA FE FORT WORTH ARTESIA FORT WORTH JOHN SANTA FE MADISON DallaS MIDLAND LIANO LIANO ARTESIA SOLANA BEACH FORT WORTH SOLANA BEACH FORT WORTH ARTESIA ROSWELL EL PASO DallaS ROSWELL EL PASO DallaS MIDLAND MILERRY MIDLAND MIDL	Texas New Mexico Texas Minnesota Texas Minnesota Texas Texas Texas La Wisconsin Texas La Wisconsin Texas Texas New Mexico California Texas New Mexico California Texas New Mexico Texas New Mexico Texas Texas Texas New Mexico Texas Texas Texas New Mexico Texas Texas Texas Texas New Mexico	77063 87507-4396 79710 55964 75215 75225 75102-4612 84111 88210 76147 770755 53719 75225 79704 78643 75701 75219 88210 92075-7639 76121 88202-2292 77381 88210 88202-2292 77381 88210 88203-2292 77381 88203-2292 77381 88204 88205-2392 79922 75219 8820646 88305-88310 88406	702204100015226864 702204100015226887 7022041000152268840 7022041000152268840 7022041000152268833 7022041000152268819 7022041000152268819 7022041000152268819 7022041000152268819 702204100015226876 702204100015226876 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 702204100015226878 7022041000152268666 7022041000152268666 7022041000152268666 70220410001522686678 7022041000152268678 7022041000152268678 7022041000152268678 7022041000152268678 7022041000152268678 7022041000152268678 7022041000152268678 7022041000152268678 7022041000152268678 7022041000152268678 7022041000152268678 7022041000152268678 7022041000152268578 7022041000152268578 7022041000152268578 7022041000152268578 7022041000152268578 7022041000152268578 7022041000152268578 7022041000152268578 7022041000152268578 7022041000152268578 7022041000152268578 702204100015268578 702204100015268578 702204100015268578	In Transit per USPS.com Delivered	7/19/22 7/19/22 N/A	YES
RTO (Owns WI) MAGNUM HUNTER PRODUCTION INC; c/o Cimarex (now Coterra)	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K CHENET TIEE ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP GA RESOURCES, LP GENE EDWAND TROWBRIDGE III AKA TREY TROWBRIDGE GOLDEN ROCK ENERGY PARTNERS LP HUDSON NEW MEXICO MIN TRUST Janet Lewis JOHN W GATESLLC Kane RESOURCES, LLC Liberty Oil & Gas Corporation MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE Mason Oaks Energy Holdings, LLC MANHLL OIL CORPORATION Mellita, LLC MANHLL OIL CORPORATION MP TITAN FLEW FLOW THE STATE OF THE STATE O	28 SCOTT PL PO Box 53687 50000 215TH AVE 5956 SHERRY LANE STE 1221 616 TEXAS ST 910 Donner Way #701 706 WEST GRAND STEET PO Box 471096 PO Box 471096 PO Box 4730 402 GAMMON PL STE 320 6125 Luther Lane #188 PO Box 5334 509 E. BIIS PO Box 5334 509 E. BIIS PO Box 7698 4143 Maple Ave. Suite 500 202 CROSSBOW RD PO BOX 12361 PO BOX 123610 PO BOX 123610 PO BOX 123610 PO BOX 123610 PO BOX 124610 PO BOX 12592 723 Saddlewood Circle 202 CROSSBOW RD PO BOX 12592 4574 WEEPING WILLOW DR 4143 Maple Ave. Suite 500 21 RENACE AVE 202 CROSSBOW RD PO BOX 2292 4574 WEEPING WILLOW DR 4143 Maple Ave. Suite 500 21 RENACE SUITE STOO 21	HOUSTON SANTA FE Midland PLAINVIEW DALLAS FORT WORTH SANTA FE SANTA FE Midland PLAINVIEW DALLAS FORT WORTH SANTA FE MADISON DALLAS MIDLAND LIAND LIAND LIAND FORT WORTH SOLUTION MADISON DALLAS MIDLAND LIAND FORT WORTH FORT WORTH ROSWELL Shenandoah MIDLAND ARTESIA ROSWELL Shenandoah MIDLAND LIAND MIDLAND LIAND MIDLAND MIDLAND MIDLAND MIDLAND MIDLAND MIDLAND MIDLAND MIDLAND ARTESIA ROSWELL E, PASO Dallas Willingboro MULBERRY MIDLAND ALTO PROSPECT ALTO KNIGHTDALE	Texas New Mexico Texas Minnesota Texas New Mexico Texas Texas New Mexico Texas Texas New Mexico Texas Texas New Mexico Texas Texas Now Mexico North Carolina	77063 87507-4396 79710 55964 75225 75102-4612 84111 88210 75147 75275 75102 75275 75102 75275 75102 75275 75102 75275 7510 88210 92075-7639 75121 88202-2292 77381 88210 75219 88210 88202-2292 77381 75219 88210	7022041000152268547 7022041000152268857 7022041000152268857 7022041000152268858 7022041000152268819 7022041000152268819 7022041000152268819 7022041000152268819 702204100015226876 702204100015226876 7022041000152268772 7022041000152268772 7022041000152268773 7022041000152268773 7022041000152268773 7022041000152268773 7022041000152268773 7022041000152268773 7022041000152268773 7022041000152268773 7022041000152268773 7022041000152268673 70220410001522686673 70220410001522686673 70220410001522686689 70220410001522686689 70220410001522686689 70220410001522686689 70220410001522686689 70220410001522686689 7022041000152268689 7022041000152268689 7022041000152268689 7022041000152268689 7022041000152268689 7022041000152268689 7022041000152268689 7022041000152268689 7022041000152268899 7022041000152268899 7022041000152268899 7022041000152268899 7022041000152268899 7022041000152268899 7022041000152268997 7022041000152268997	In Transit per USPS.com Delivered	7/19/22 7/19/22 N/A	YES
RTO (Owns WI) XTO HOLDING SLLC	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K. CHENEY TIEE ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP GO A BRESDUTCES, LP GENE EDWARD TROWBRIDGE III. AKA TREY TROWBRIDGE GOLDEN ROCK ENERGY PARTHERS LP HUDSON NEW MEXICO MIN TRUST JAINE LEWIS JOHN W GATES LLC Kane RESOUTCES, LLC LIBERTY OIL 8 SAG CORPORATION MADISON CAPITAL ENERGY INCOME FUND LATIN BEN CLAYETTE MASON DAYS TRENGT HOROME MENDAL LIC MANHILL OIL CORPORATION Melital, LLC MANHILL OIL CORPORATION MP TITAL FIRE LP, MSH Family Real Estate Partnership II, LLC NORBERT MAN CCAW PATRICIA BOYLE YOUNG PERSUS RESOURCES, LLC PENASCO PETROLEUM LLC PETROLEUM LLC PENASCO PETROLEUM LLC PETROLEUM L	28 SCOTT PL PO Box 53687 50000 215TH AVE 5956 SHERRY LANE STE 1221 616 TEXAS ST 910 Donner Way #701 706 WEST GRAND STREET PO Box 471096 PO Box 430 402 GAMMON PL STE 320 6125 Luther Lane #188 PO Box 5430 402 GAMMON PL STE 320 6125 Luther Lane #188 PO Box 5430 402 GAMMON PL STE 320 6125 Luther Lane #188 PO Box 5334 599 E Bills PO Box 5334 599 E Bills PO Box 1265 PO Box 1265 PO Box 1265 PO Box 1265 202 CROSSBOW RD PO BOX 12361 PO BOX 1276 PO BOX 2292 723 Saddlewood Circle 2602 TERRACE AVE 202 CROSSBOW RD PO BOX 2292 473 Saddlewood Circle 2602 TERRACE AVE 202 CROSSBOW RD PO BOX 2292 473 MEPING WILLOW DR 4133 Maple Ave. Suite 500 2 Rev. Dr. Mt. King Dr. PO Box 2351 VET PROMG RD PO BOX 2351 2351 WET PROMG RD PO BOX 4723 124 LARKSPURLOOP 9514 CLIVIC WAY APT 301 286 LINCOLN HILLS DR 107 JADE CIRCLE 101 HOUSTON St.	HOUSTON SANTA FE Midland PLAINVIEW DALLAS PORT WORTH SANTA FE FORT WORTH LIVONIA MADISON DAILAS MIDLAND LILIAN MADISON DAILAS MIDLAND LILIAN MIDLAND MIDL	Texas New Mexico Texas Minnesota Texas Minnesota Texas Texas Texas LA Wisconsin Texas LA Wisconsin Texas New Mexico California Texas Texas New Mexico Texas Texas New Mexico Texas Texas Texas New Mexico Texas Texas Texas Texas New Mexico Texas Texas Texas Texas New Mexico Texas Texas	77063 87507-4396 79710 55964 79710 55964 75225 76102-4612 84111 88210 76147 70755 53719 75225 79704 78643 75701 75219 88210 92075-7639 76121 88202-2292 77381 879705 88210 88202-2292 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 88203 88210 88206 8846 8847 88508 8848 88508	702204100015226884 7022041000152268857 7022041000152268840 7022041000152268840 7022041000152268833 7022041000152268833 7022041000152268819 7022041000152268819 7022041000152268819 702204100015226876 702204100015226876 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268678 7022041000152268678 7022041000152268678 7022041000152268678 7022041000152268678 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268987	In Transit per USPS.com Delivered	7/19/22 7/19/22 N/A	YES
Indicional Miles Indicate the Control of Con	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K CHENET TIEE ESTATE OF GWNOOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP GA RESOURCES, LP GENE EDWAND TROWBRIDGE III AKA TREYTROWBRIDGE GOLDEN ROCK ENERGY PARTNERS LP HUDSON NEW MERICO MIN TRUST Janet Lewis JOHN W GATESLLC Kane RESOURCES, LLC LUBERTY OIL 8 SAS CAPOPATION MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE Mason Dails Energy Holdings, LLC MAPHILL DIL CAROPROBATION Mellita, LLC MWHODOL OR CORPORATION MP TITAL FILE PROPERTY OF THE P	28 SCOTT PL PO Box 53687 50000 215TH AVE 5956 SHERRY LANE STE 1221 616 TEXAS ST 910 Donner Way #701 706 WEST GRAND STREET PO Box 471096 PO Box 430 402 GAMMON PL STE 320 6125 Luther Lane #188 PO Box 5430 402 GAMMON PL STE 320 6125 Luther Lane #188 PO Box 5430 402 GAMMON PL STE 320 6125 Luther Lane #188 PO Box 5334 599 E Bills PO Box 5334 599 E Bills PO Box 1265 PO Box 1265 PO Box 1265 PO Box 1265 202 CROSSBOW RD PO BOX 12361 PO BOX 1276 PO BOX 2292 723 Saddlewood Circle 2602 TERRACE AVE 202 CROSSBOW RD PO BOX 2292 473 Saddlewood Circle 2602 TERRACE AVE 202 CROSSBOW RD PO BOX 2292 473 MEPING WILLOW DR 4133 Maple Ave. Suite 500 2 Rev. Dr. Mt. King Dr. PO Box 2351 VET PROMG RD PO BOX 2351 2351 WET PROMG RD PO BOX 4723 124 LARKSPURLOOP 9514 CLIVIC WAY APT 301 286 LINCOLN HILLS DR 107 JADE CIRCLE 101 HOUSTON St.	HOUSTON SANTA FE Midland PLAINVIEW DALLAS PORT WORTH SANTA FE FORT WORTH LIVONIA MADISON DAILAS MIDLAND LILIAN MADISON DAILAS MIDLAND LILIAN MIDLAND MIDL	Texas New Mexico Texas Minnesota Texas Minnesota Texas Texas Texas LA Wisconsin Texas LA Wisconsin Texas New Mexico California Texas Texas New Mexico Texas Texas New Mexico Texas Texas Texas Texas New Mexico Texas Texas Texas Texas New Mexico Texas	77063 87507-4396 79710 55964 79710 55964 75225 76102-4612 84111 88210 76147 70755 53719 75225 79704 78643 75701 75219 88210 92075-7639 76121 88202-2292 77381 879705 88210 88202-2292 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 88203 88210 88206 8846 8847 88508 8848 88508	702204100015226884 7022041000152268857 7022041000152268840 7022041000152268840 7022041000152268833 7022041000152268833 7022041000152268819 7022041000152268819 7022041000152268819 702204100015226876 702204100015226876 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268678 7022041000152268678 7022041000152268678 7022041000152268678 7022041000152268678 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268987	In Transit per USPS.com Delivered	7/19/22 7/19/22 N/A	YES
	ORRI ORRI ORRI ORRI ORRI ORRI ORRI ORRI	ALEXANDER K CHENET TIEE ESTATE OF GWNODLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP GENE EDWAND LYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP GENE EDWAND TROWBRIDGE III AKA TREY TROWBRIDGE GOLDEN ROCK ENERGY PARTHERS LP HUDSON NEW MERICO MIN TRUST Janet Lewis JOHN W GATES LLC Kane RESOURCES, LLC LUBERTY OIL 8 SAS CAPOPATION MOST AND LAND LAND LAND LAND LAND LAND LAND	28 SCOTT PL PO Box 53687 50000 215TH AVE 5956 SHERRY LANE STE 1221 616 TEXAS ST 910 Donner Way #701 706 WEST GRAND STREET PO Box 471096 PO Box 430 402 GAMMON PL STE 320 6125 Luther Lane #188 PO Box 5430 402 GAMMON PL STE 320 6125 Luther Lane #188 PO Box 5430 402 GAMMON PL STE 320 6125 Luther Lane #188 PO Box 5334 599 E Bills PO Box 5334 599 E Bills PO Box 1265 PO Box 1265 PO Box 1265 PO Box 1265 202 CROSSBOW RD PO BOX 12361 PO BOX 1276 PO BOX 2292 723 Saddlewood Circle 2602 TERRACE AVE 202 CROSSBOW RD PO BOX 2292 473 Saddlewood Circle 2602 TERRACE AVE 202 CROSSBOW RD PO BOX 2292 473 MEPING WILLOW DR 4133 Maple Ave. Suite 500 2 Rev. Dr. Mt. King Dr. PO Box 2351 VET PROMG RD PO BOX 2351 2351 WET PROMG RD PO BOX 4723 124 LARKSPURLOOP 9514 CLIVIC WAY APT 301 286 LINCOLN HILLS DR 107 JADE CIRCLE 101 HOUSTON St.	HOUSTON SANTA FE Midland PLAINVIEW DALLAS PORT WORTH SANTA FE FORT WORTH LIVONIA MADISON DAILAS MIDLAND LILIAN MADISON DAILAS MIDLAND LILIAN MIDLAND MIDL	Texas New Mexico Texas Minnesota Texas Minnesota Texas Texas Texas LA Wisconsin Texas LA Wisconsin Texas New Mexico California Texas Texas New Mexico Texas Texas New Mexico Texas Texas Texas Texas New Mexico Texas Texas Texas Texas New Mexico Texas	77063 87507-4396 79710 55964 79710 55964 75225 76102-4612 84111 88210 76147 70755 53719 75225 79704 78643 75701 75219 88210 92075-7639 76121 88202-2292 77381 879705 88210 88202-2292 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 77381 88202-2392 88203 88210 88206 8846 8847 88508 8848 88508	702204100015226884 7022041000152268857 7022041000152268840 7022041000152268840 7022041000152268833 7022041000152268833 7022041000152268819 7022041000152268819 7022041000152268819 702204100015226876 702204100015226876 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268778 7022041000152268678 7022041000152268678 7022041000152268678 7022041000152268678 7022041000152268678 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 7022041000152268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268679 702204100015268987	In Transit per USPS.com Delivered	7/19/22 7/19/22 N/A	YES

Released to Imaging: 8/17/2022 9:28:09 AM

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3.	A. Signature
■ Print your name and address on the reverse	X Agent Addressee
so that we can return the card to you.	Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
MAGIC MERLIN ENERGY	
INVESTMENTS LLC	
PO BOX 2309	
BEND, OR 97709	
	2. Coming Time
	3. Service Type ☐ Priority Mail Express® ☐ Registered Mail [™]
	☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery
9590 9402 7352 2028 3916 79	☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Signature Confirmation ☐ Signature Confirmation
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery Restricted Delivery
7022 0410 0001 5226 901	Mail Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery 16/2022 D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
TER-MACK LP 124 LARKSPUR LOOP ALTO, NM 88312	
9590 9402 7352 2028 3912 28 2. Article Number (<i>Transfer from service label</i>)	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect On Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery
7022 0410 0001 8377 9988	I Insured Mail I Mail Restricted Delivery 500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
1. Article Addressed to:	D. Is delivery address different from fem 1? If YES, enter delivery address below: No. 15
MAYHILL OIL CORPORATION PO BOX 5334 MIDLAND, TX 79704	No
9590 9402 7352 2028 3914 19	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Collect on Delivery ☐ Collect On Delivery ☐ Signature Confirmation ☐ Signature Confirmation
2. Article Number (Transfer from service label) 7022 0410 0001 5226 875	Collect on Delivery Restricted Delivery Aail Restricted Delivery (over \$550.0) Restricted Delivery (over \$550.0)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER	R: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Print you so that Attach or on the	ete items 1, 2, and 3. our name and address on the reverse we can return the card to you. this card to the back of the mailpiece, he front if space permits. Addressed to:	A. Signature X Slophum Addressee B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery D. Is delivery address different from item 12 Yes If YES, enter delivery address below:
	TAY-MOR ENTERPRISES INC PO BOX 4723 MIDLAND, TX 79704	
-7	90 9402 7352 2028 3912 35 Sumber (Transfer from service label)	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ 'ed Mail red Mail Restricted Delivery □ 's500) □ Priority Mail Express® □ Registered Mail TM □ Registered Mail Restricted Delivery □ Signature Confirmation □ Restricted Delivery
PS Form S	3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X
POCO ROYALTY COMPANY 2602 TERRACE AVE MIDLAND, TX 79705	D. Is delivery address different from item 1?
9590 9402 7352 2028 3913 27	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Signature Confirmation □ Signature Confirmation
2. Article Number (Transfer from service label) 7022 0410 0001 5226 866	Collect on Delivery Restricted Delivery Vail Vail Restricted Delivery J0)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature A. Signature A. Signature Addressee B. Received by (Printed Name) Date of Delivery D. Is delivery address different from item 1? If YES, enter delivery address below:
WILLIAM STEINMANN JR & PATRICIA STEINMANN, JT 286 LINCOLN HILLS DR ALTO, NM 88312	
9590 9402 7352 2028 3912 04	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
	I Mail I Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
PENASCO PETROLEUM LLC PO BOX 2292 ROSWELL, NM 88202-2292	
9590 9402 7352 2028 3913 41 2 Article Number (Transfer from service label) 7022 0410 0001 5226 868	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Aail Aail Restricted Delivery ☐ Ali Aail Restricted Delivery ☐ Priority Mail Express® ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Online Type ☐ Priority Mail Express® ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Online Type ☐ Priority Mail Express® ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDE	R: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
■ Print so that so that are or on	polete items 1, 2, and 3. your name and address on the reverse at we can return the card to you. In this card to the back of the mailpiece, the front if space permits. Addressed to:	B. Received by (Printed Name) D. Is delivery address different from If YES, enter delivery address	
	ROLLA R HINKLE III PO BOX 2292 ROSWELL, NM 88202-2292		
2 Article	590 9402 7352 2028 3913 03 Number (Transfer from service lebel) 022 0410 0001 5226 8646	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ (over \$500)	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
PS Form	3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	x metter leson Agent Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery 718/22
Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
BNM INC 4032 US HWY 82 MAYHILL, NM 88339	
9590 9402 7352 2028 3916 00	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Signature Confirmation ☐ Signature Confirmation
2. Article Number (Transfer from service label) 7022 0410 0001 5226 8949	☐ Collect on Delivery Restricted Delivery ed Mail ed Mail Restricted Delivery \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
STATE OF NM COMMISSION OF PUBLIC LANDS PO BOX 1148 SANTA FE, NM 87504-1148	
9590 9402 7329 2028 4929 10	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Signature Confirmation ☐ Signature Confirmation
2. Article Number (Transfer from service label) 7022 0410 0001 5226 9380	☐ Collect on Delivery Restricted Delivery red Mail red Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

	The Man.
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
ST. LUKE LUTHERAN CHURCH 2 REV. DR. ML KING DR. WILLINGBORO, NJ 08046	MITHER DOWN DESTS.
9590 9402 7352 2028 3912 66 2. Article Number (Transfer from service label) 7022 0410 0001 5226 860	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail ☐ Mail Restricted Delivery ☐ Cover \$500) ☐ Priority Mail Express® ☐ Registered Mail Testricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
ST. LUKE LUTHERAN CHURCH PO BOX 2008 WILLINGBORO, NJ 08046	MITHERE IN 18:15:
9590 9402 7352 2028 3912 59 2 Article Number (Transfer from service label) 7022 0410 0001 5226 859	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Mail Mail Restricted Delivery □ Mail Mail Restricted Delivery □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Med Cop Agent D Addressee B. Received by (Printed Name) C. Date of Delivery 7-14-22
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
MADISON CAPITAL ENERGY ATTN BEN CLAVETTE 402 GAMMON PL STE 320 MADISON, WI 53719	
9590 9402 7352 2028 3914 33 2. Article Number (Transfer from service label) 7022 0410 0001 5226 8765	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Mail Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature A. Signature Adgent Addressee B. Received by (Printed Name) C. Date of Delivery AULUAMS 7/19(2Z) D. Is delivery address different from item 1? If YES, enter delivery address below:
BUREAU OF LAND MANAGEMENT 620 E GREENE ST. CARLSBAD, NM 88220	
9590 9402 7329 2028 4929 03 2. Article Number (<i>Transfer from service label</i>)	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery red Mail
7022 0410 0001 5226 9366	red Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X Gene Mount
GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE 50000 215TH AVE PLAINVIEW, MN 55964	If YES, enter delivery address below: No
	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Mail Mail Restricted Delivery Mail Mail Restricted Delivery O)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	Agent Addressee C. Date of Delivery
BF ENERGY C/O RANDAL BUNESS 3504 E CLAREMONT ST PARADISE VALLEY, AZ 85253	D. Is delivery address different from If YES, enter delivery address	
9590 9402 7329 2028 4927 05 2. Article Number (Transfer from service label) 7022 0410 0001 5226 9168	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ OOI	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	A LONG LANGE OF THE PROPERTY O	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X Subject Adors B. Received by (Printed Name) D. Is delivery address different from item 1? If YES, enter delivery address below:
SUDIE MARIE ADAMS 2351 WET PRONG RD MULBERRY, TN 37359	
9590 9402 7352 2028 3912 42 2. Article Number (Transfer from service label) 7022 0410 0001 5224 8581	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail ☐ Mail ☐ Mail ☐ Mail Restricted Delivery ☐ Cover \$500) ☐ Priority Mail Express® ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
PERDANT ENERGY LLC PO BOX 9626 PHOENIX, AZ 85068	
9590 9402 7329 2028 4928 04	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Signature Confirmation
2. Article Number (<i>Transfer from service label</i>) 7022 0410 0001 5226 9250	Collect on Delivery Restricted Delivery red Mail red Mail Restricted Delivery \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X
CHESAPEAKE EXPLORATION LLC 6100 N. WESTERN AVE. OKC , OK 73118	If YES ente Celivery address below: No JUL 1 9 2022 MAILROOM 9
9590 9402 7352 2028 3915 70 2. Article Number (Transfer from service label) 7022 0410 0001 5226 8918	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ red Mail □ ured Mail Restricted Delivery □ restricted Delivery □ Signature Confirmation □ Restricted Delivery □ Signature Confirmation □ Restricted Delivery □ Registered Mail Restricted Delivery □ Signature Confirmation □ Restricted Delivery □ Restricted Delivery □ Signature Confirmation □ Restricted Delivery □ Registered Mail Restricted Delivery □ Signature Confirmation □ Restricted Delivery □ Signature Confirmation
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X
MOON ROYALTY LLC PO BOX 720070 OK CITY , OK 73172	
9590 9402 7329 2028 4927 74 2 Article Number (Transfer from service label) 7022 0410 0001 5224 9236	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Hegistered Mail Restricted Delivery ☐ Signature Confirmation Restricted Delivery ☐ Signature Confirmation Restricted Delivery ☐ Adult Signature Confirmation Restricted Delivery ☐ Signature Confirmation Restricted Delivery ☐ Hegistered Mail Restricted Delivery ☐ Signature Confirmation Restricted Delivery ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature A. Signature A. Signature Addressee B. Received bi (Printed Name) C. Date of Delivery Penal Piekarski 7-18-22 D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
PENNY PIEKARSKI 723 SADDLEWOOD CIRCLE SHENANDOAH, TX 77381	
9590 9402 7352 2028 3913 34 2. Article Number (Transfer from service label) 7022 0410 0001 5226 867	all Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	(over \$500) Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X 5 Sentoes C/9 Agent Addressee B. Received by (Printed Name) C. Date of Delivery DS R79 C/9 07-18
J & J ENERGY LLC 300 N SORREL CT SHOW LOW, AZ 85901	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
9590 9402 7329 2028 4926 20 2. Article Number (<i>Transfer from service label</i>)	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Registered Mail Express® □ Registered Mail Restricted Delivery □ Signature Confirmation □ Signature Confirmation □ Restricted Delivery
7022 0410 0001 5226 90 PS Form 3811, July 2020 PSN 7530-02-000-9053	I Restricted Delivery Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DE	LIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X	☐ Agent ☐ Addressee C. Date of Delivery
ZORRO PARTNERS LTD 616 TEXAS ST FT WORTH, TX 76102-4612	D. Is delivery address different from in If YES, enter delivery address be	
9590 9402 7329 2028 4928 97 2. Article Number (Transfer from service label) 7022 0410 0001 5226 9359	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail	Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Do	nestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: CHEVRON USA INC. 6001 BOLLINGER CANYON RD #G1264 SAN RAMON, CA 94583 	A. Signature X A Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? If YES, enter delivery address below: No
9590 9402 7352 2028 3915 63 2. Article Number (Transfer from service label) 7022 0410 0001 5226 890	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Mail Mail Mail Mail Mail Mail Registered Mail Registered Mail Registered Mail Registered Mail Registered Mail Registered Mail Signature Confirmation Signature Confirmation Restricted Delivery Signature Confirmation Restricted Delivery Signature Confirmation Restricted Delivery Signature Confirmation Registered Mail Registered Mail Registered Mail Registered Mail Registered Mail Restricted Delivery Signature Confirmation Sig
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER:	COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
■ Print yo so that the Attach the	te items 1, 2, and 3. ur name and address on the reverse we can return the card to you. his card to the back of the mailpiece, e front if space permits. ddressed to:	A. Signature X B. Received by (Printed Name) EMARCH ZA D. Is delivery address different from If YES, enter delivery address be	
	ANGELA BROWN MGMT TRUST CITIZENS NATL BANK AGENT PO BOX 820 HENDERSON, TX 75653		
2 Article No	90 9402 7329 2028 4927 36 Imber (Transfer from service label)	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery
702		Mail Restricted Delivery 500)	
PS Form 3	811, July 2020 PSN 7530-02-000-9053	Do	mestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X	
HUDSON, NM MIN TRUST 616 TEXAS ST FORT WORTH, TX 76102-4612		
9590 9402 7352 2028 3914 88 2. Article Number (Transfer from service label) 7022 0410 0001 5224 8821	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Mail ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Ool	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	

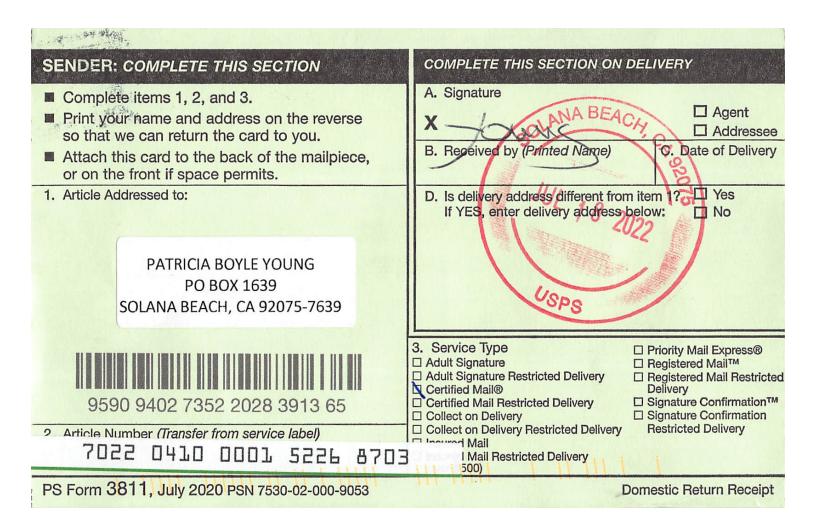
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery D. Is delivery address different from item 1? If YES, enter delivery address below: No
GOLDEN ROCK ENERGY PARTNERS LP 5956 SHERRY LANE STE 1221 DALLAS, TX 75225	
9590 9402 7352 2028 3914 95 2 Article Number (Transfer from service label) 7022 0410 0001 5226 8835	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail Mail Restricted Delivery ☐ Cover \$500) ☐ Priority Mail Express® ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature: X Addressee B. Received by (Printed Name) C. Date of Delivery 7-19-22 D. Is delivery address different from item 1? If YES, enter delivery address below: No
DAVOIL INC PO BOX 122269 FORT WORTH, TX 76121-2269	If TES, effet delivery address below.
9590 9402 7329 2028 4926 68 2. Article Number (Transfer from service label) 7022 0410 0001 5226 712	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail Mail Restricted Delivery Mail Mail Restricted Delivery (over ψ000)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDE	R: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON D	DELIVERY
Print so th Attaco	plete items 1, 2, and 3. your name and address on the reveat we can return the card to you. th this card to the back of the mailpointhe front if space permits. Addressed to:	1870	A. Signature B. Received by (Printed Name) D. Is delivery address different from If YES, enter delivery address by	
	COLGATE ROYALTIES LP 300 N MARIENFIELD STE 1000 MIDLAND, TX 79701		JUL 19 20	
2 Article	0590 9402 7352 2028 3915 5 e Number (Transfer from service label) 022 0410 0001 522		3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery 3. Mail Restricted Delivery	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
PS Form	n 3811, July 2020 PSN 7530-02-000	-9053	D	omestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature B. Beceived by (Printed Name) D. Is delivery address different from If YES, enter delivery address	
JAVELINA PARTNERS 616 TEXAS ST FT WORTH, TX 76102-4612		
9590 9402 7329 2028 4926 06 2. Article Number (Transfer from service label) 7022 0410 0001 5226 9069	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery ed Mail ed Mail Restricted Delivery \$500)	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	C	Domestic Return Receipt

MANAGER	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: XTO HOLDINGS C/O XTO ENERGY 22777 SPRINGWOODS VILLAGE PARKWAY SPRING, TX 77389	A. Signature X
9590 9402 7329 2028 4928 80 2 Article Number (Transfer from service label) 7022 0410 uu01 5226 7342	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Ad Mail Ad Mail Admail Restricted Delivery Admail Restricted Delivery Signature Confirmation Restricted Delivery Admail Admail Restricted Delivery \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse	X Agent
so that we can return the card to you.	B Book of by (Printed Name) C Date of Political
Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	MARGARETY GAUS 17/18/22
1. Article Addressed to:	D. Is delivery address different from item 17
	A TO
JOHN W GATES LLC	
706 WEST GRAND STREET	
ARTESIA, NM 88210	
711112511171111111111111111111111111111	3. Service Type ☐ Priority Mail Express®
	☐ Adult Signature ☐ Registered Mail™
	☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Delivery
9590 9402 7352 2028 3914 64	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
2. Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery
7022 0410 0001 5226 8802	d Mail d Mail Restricted Delivery
	\$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? If YES, enter delivery address below:
NORBERT M MCCAW 202 CROSSBOW RD ARTESIA, NM 88210	
9590 9402 7352 2028 3913 72 2. Article Number (Transfer from service label) 7022 0410 0001 5226 871	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail Aail Restricted Delivery ☐ Alil Alil Restricted Delivery ☐ Registered Mail Express® ☐ Registered Mail Testricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Registered Mail Express® ☐ Registered Mail Testricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X
ROBERTA MCCAW 202 CROSSBOW RD ARTESIA, NM 88210	
9590 9402 7352 2028 3913 10 2 Article Number (Transfer from service label) 7022 0410 0001 5226 8659	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ d Mail ☐ d Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
■ Print your name and address on the reverse	X Addressee
so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery
Attach this card to the back of the mailpiece, or on the front if space permits.	7/11/22
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
ANN T TOLLEFSON REV LVG	
TRUST ANN TOLLEFSON TRUSTEE	
PO BOX 639	
STORY, WY 82842	
	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™
	☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Delivery
9590 9402 7352 2028 3916 31	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
2. Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery
7022 0410 0001 5226 897	(a) (a)
	(Company
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

- Water Company of the Company of th	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X
M CODE LLC 5744 E JOSHUA TREE LN PARADISE VALLEY, AZ 85253	If YES, enter delivery address below:
9590 9402 7352 2028 3916 86 2. Article Number (Transfer from service label) 7022 0410 0001 5226 902	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Iail ☐ Iail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature Agent Addressee Addressee Addressee B. Received by (Printed Name) C. Date of Delivery Addressee Addressee Addressee Addressee Addressee Addressee
MASON OAKS ENERGY HOLDINGS, LLC 6125 LUTHER LANE #188 DALLAS, TX 75225	
9590 9402 7352 2028 3914 26 2. Article Number (Transfer from service label) 7022 0410 0001 5226 877	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Mail Mail Restricted Delivery Mail Restricted Delivery Cover \$\phi = 0.0000000000000000000000000000000000
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

	/		
SENDER:	COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
■ Print yo so that	te items 1, 2, and 3. ur name and address on the reverse we can return the card to you. his card to the back of the mailpiece, e front if space permits. ddressed to:	A. Signature CEVEX B. Received by (Printed Name) Gonzale Argote D. Is delivery address different from If YES, enter delivery address	☐ Addressee C. Date of Delivery n item 1? ☐ Yes
	MEWBOURNE OIL COMPANY PO BOX 7698 TYLER, TX 75701		
2. Article N	00 9402 7352 2028 3913 96 umber (Transfer from service label)	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Iail Iail Restricted Delivery Iail Iail Restricted Delivery	 □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
PS Form 3	811, July 2020 PSN 7530-02-000-9053		Oomestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
JEFF PHILLIPS 5710 DEVLIN PL MIDLAND, TX 79707	
9590 9402 7352 2028 3917 16	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Signature Confirmation □ Signature Confirmation
2 Article Number (Transfer from 201/100 /2/24 105	Collect on Delivery Restricted Delivery Restricted Delivery Mail Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X
BEACHBUMS ENERGY LLC PO BOX 5141 SCOTTSDALE, AZ 85261-5141	
9590 9402 7329 2028 4927 12 2. Article Number (Transfer from service label) 7022 0410 0001 5226 917	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail 5. Vail Restricted Delivery ☐ Onlivery ☐ Wail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Onlivery ☐ Signature Confirmation ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

	The second secon	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature B. Received by (Printed Name) D. Is delivery address different from If YES, enter delivery address	
CHEVRON USA, INC. 6301 DEAUVILLE BLVD MIDLAND, TX 79706		
9590 9402 7329 2028 4926 99 2. Article Number (<i>Transfer from service label</i>) 7022 0410 0001 5226 9151	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery	☐ Priority Mail Express® ☐ Registered Mail [™] ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation [™] ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	i500)	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3.	A. Signature
■ Print your name and address on the reverse	X Some Agent
so that we can return the card to you.	
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery TOSH Groner 7/19/22
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
G4 RESOURCES, LP PO BOX 53687 MIDLAND, TX 79710	
9590 9402 7352 2028 3915 18	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect On Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery
2 Article Number (Transfer from service label) 7022 0410 0001 5226 8857	i I and Mail I I I I I I I I I I I I I I I I I I I
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature B. Received by (Printed Name) D. Is delivery address different from If YES, enter delivery address	
QUIMEX INTERNATIONAL INC ROBERT BEESON 1900 KING ST MIDLAND, TX 79701		
9590 9402 7329 2028 4928 11	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery	☐ Priority Mail Express® ☐ Registered Mail [™] ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation [™] ☐ Signature Confirmation
2. Article Number (Transfer from service label) 7022 0410 0001 5226 9274	☐ Collect on Delivery Restricted Delivery ☐ d Mail ☐ d Mail Restricted Delivery ☐ 3500)	Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	A STATE OF THE STA	Domestic Return Recei

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
BRITT TROWBRIDGE 2509 23RD AVE SE ROCHESTER, MN 55904	
9590 9402 7352 2028 3915 94 2. Article Number (Transfer from service label) 7022 0410 0001 5226 893	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER	: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
Print you so that Attach or on the	ete items 1, 2, and 3. Our name and address on the reverse we can return the card to you. this card to the back of the mailpiece, ne front if space permits.	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee ☐ C. Date of Delivery
1. Article A	Addressed to:	D. Is delivery address different fro If YES, enter delivery address	
	HERBALY EXPLORATION LLC 1420 W CANAL CT STE 150 LITTLETON, CO 80120-5660	1	
95	90 9402 7329 2028 4926 37	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation
	Number (Transfer from service label) 7022 0410 0001 5226 90	Collect on Delivery Restricted Delivery	Restricted Delivery
PS Form 3	3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece or on the front if space permits. Article Addressed to: 	A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? If YES, enter delivery address below: No
JIM WHITEHEAD OIL & GAS LLC PO BOX 44251 PHOENIX, AZ 85064	
9590 9402 7352 2028 3917 09 2. Article Number (Transfer from service label) 7022 0410 0001 5226 904	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Urred Mail ☐ Urred Mail ☐ Urred Mail ☐ Urred Mail Restricted Delivery ☐ Signature Confirmation ☐ ☐ Signature Confirm
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	X Public MC Agent Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) Beth Teval C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
BETH TROWBRIDGE CRAIG 5115 KIM LN CHEYENNE, WY 82009	
9590 9402 7352 2028 3916 17 2. Article Number (Transfer from service label)	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery
7022 0410 0001 5226 895	Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent☐ Addressee☐ C. Date of Delivery
1. Article Addressed to: SMP SIDECAR TITAN MINERAL HOLDINGS LP 4143 MAPLE AVE. SUITE 500 DALLAS, TX 75219	D. Is delivery address different from If YES, enter delivery address be	
9590 9402 7352 2028 3912 80 2 Article Number (Transfer from service label) 7022 0410 0001 5226 862	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery (over φ500)	 □ Priority Mail Express® □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	D	omestic Return Receipt

A CONTRACT OF THE PARTY OF THE	TE	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
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1. Article Addressed to: SMP TITAN MINERAL HOLDINGS LP 4143 MAPLE AVE. SUITE 500 DALLAS, TX 75219	D. Is delivery address different from If YES, enter delivery address	
9590 9402 7352 2028 3912 73 2. Article Number (Transfer from service label) 7022 0410 0001 5226 8611	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery 500)	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	the second secon	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3.	A Signature	
Print your name and address on the reverse so that we can return the card to you.	* Jarlene h Wehn Addressee	
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery Darlene Luehn 1/19/22	
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
BB MANAGEMENT LLC PO BOX 80735 PHOENIX, AZ 85060		
9590 9402 7329 2028 4927 29	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect On Delivery ☐ Signature Confirmation ☐ Signature Confirmation	
7022 0410 0001 5226 918	Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery i00)	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: THOMAS FAMILY PARTNERSHIP PO BOX 44252 PHOENIX, AZ 85064	A. Signature A. Signature A. Signature A. Addressee B. Received by (Printed Name) C. Date of Delivery Dan ene Uehn 7 19 22 D. Is delivery address different from item 1? If YES, enter delivery address below: No
9590 9402 7329 2028 4928 73 2. Article Number (Transfer from service label) 7022 0410 0001 5226 9328	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Heating Mail ☐ Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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SENDER:	COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	I DELIVERY
Print you so that w	e items 1, 2, and 3. It name and address on the reverse we can return the card to you. It is card to the back of the mailpiece, or front if space permits. It is card to the back of the mailpiece, or front if space permits.	A. Signature B. Received by (Printed Name) Che Le D. Is delivery address different from If YES, enter delivery address	
	ABJ OIL COMPANY LTD PO BOX 44242 PHOENIX, AZ 85064		
	0 9402 7329 2028 4927 43 mber (Transfer from service label)	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Insured Mail	☐ Priority Mail Express® ☐ Registered Mail TM ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
702	2 0410 0001 5226 9205	d Mail Restricted Delivery	
PS Form 38	311, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3.	A. Signature
■ Print your name and address on the reverse	X Addresses
so that we can return the card to you.	Li Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
LYNN CHARUK	
PO BOX 52370	
MIDLAND, TX 79710	
	3. Service Type ☐ Priority Mail Express®
	☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail Restricted ☐ Registered Mail Restricted
	Certified Mail® Delivery
9590 9402 7352 2028 3916 93	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation
2 Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery Restricted Delivery
7022 0410 0001 5226 903	lail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
MELLITA, LLC 509 E. ELLIS LLANO, TX 78643	
9590 9402 7352 2028 3914 02 2. Article Number (Transfer from service label) 7022 0410 0001 5226 8743	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Collect ⊕ □ Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Collect ⊕ □ Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
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MRC PERMIAN COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240	If YES, enter delivery address	
9590 9402 7329 2028 4927 81 2. Article Number (<i>Transfer from service label</i>) 7022 0410 0001 5226 9243	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Mail Mail Mail Restricted Delivery	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: PEGASUS RESOURCES, LLC PO BOX 123610 FORT WORTH, TX 76121 	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? If YES, enter delivery address below: No
9590 9402 7352 2028 3913 58 2 Article Number (Transfer from service label) 7022 0410 0001 5226 869	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail Mail Restricted Delivery Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Rece

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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SABINAL ENERGY LLC DBA SABINAL ENERGY OPERATING LLC 1780 HUGHES LANDING # 1200 THE WOODLANDS, TX 77380	
9590 9402 7329 2028 4928 59	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Registered Mail Express® ☐ Registered Mail TM ☐ Registered Mail TM ☐ Signature Confirmation ☐ Signature Confirmation ☐ Signature Confirmation ☐ Registered Mail TM ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Registered Mail Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Registered Mail Restricted Delivery
2. Article Number (Transfer from service label) 7022 0410 0001 5226 929	Collect on Delivery Restricted Delivery Itali Itali Restricted Delivery O) Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

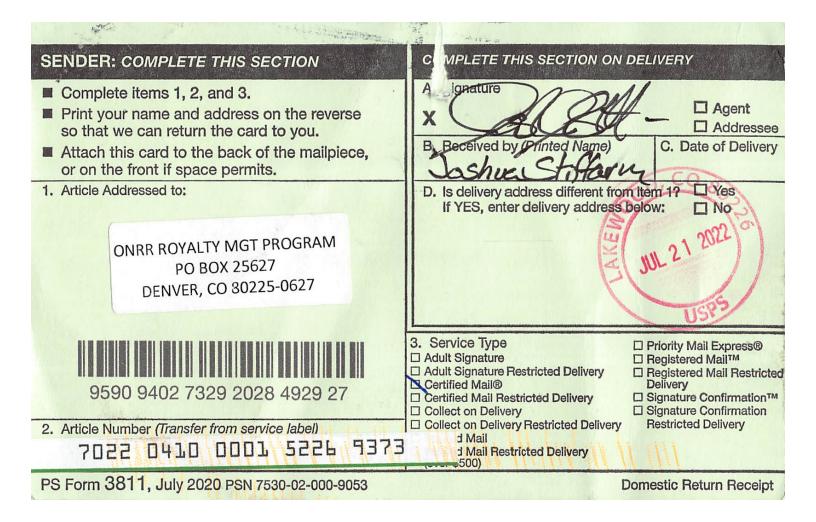
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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AMERIPERMIAN HOLDINGS, LLC 1733 WOODSTEAD CT. WOODLANDS, TX 77380	
9590 9402 7352 2028 3916 48 2 Article Number (Transfer from service label) 7022 0410 0001 5226 8987	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Collect on Delivery Restricted Delivery □ Hail □ Mail Restricted Delivery □ Signature Confirmation □ Restricted Delivery □ Signature Confirmation □ Restricted Delivery □ Signature Confirmation □ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
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1. Article Addressed to: RANCH 707 LLC 707 E QUARTERHORSE LN CAMP VERDE, AZ 86322-6899	D. Is delivery address different from If YES, enter delivery address	
9590 9402 7329 2028 4928 28 2. Article Number (Transfer from service label) 7022 0410 0001 5226 9281	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery S. Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Hail ☐ Hail Restricted Delivery ☐ S500)	☐ Priority Mail Express® ☐ Registered Mail [™] ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation [™] ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X
ALBERT & ANNA KAHN TRUST C/O MADISON CAPITAL ENERGY 402 GAMMON PL STE 200 MADISON, WI 53719-1059	
9590 9402 7352 2028 3916 62 2. Article Number (Transfer from service label) 7022 0410 0001 5226 900	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Mail Vail Restricted Delivery (over \$500) □ Priority Mail Express® □ Registered Mail TM □ Registered Mail Restricted Delivery □ Signature Confirmation □ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X. Wynell Miller B. Received by (Printed Name) C. Date of Delivery Wynell Miller
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
CLAREMONT CORPORATION PO BOX 3226 TULSA , OK 74101-3226	TEN MOIN WOODS
9590 9402 7329 2028 4926 82	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery □ Signature Confirmation □ Signature Confirmation □ Restricted Delivery □ Signature Confirmation □ Restricted Delivery □ Signature Confirmation
7022 0410 0001 5226 914	Collect on Delivery Restricted Delivery d Mail d Mail Restricted Delivery 3500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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1. Article	Addressed to:		D. Is delivery address different from If YES, enter delivery address	
	RJ FORTUNE INVESTMENTS LLC 9290 E THOMPSON PEAK PKWY UNIT 257 SCOTTSDALE, AZ 85255-4513			
9590 9402 7329 2028 4928 42 2. Article Number (<i>Transfer from service label</i>)		3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Mail	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	
70	155 0470 0007 255P	9304	d Mail Restricted Delivery	
PS Form	3811, July 2020 PSN 7530-02-000-	9053		Domestic Return Receipt



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REDFERN ENTERPRISES INC PO BOX 2127 MIDLAND, TX 79702-2127	
9590 9402 7329 2028 4928 35 2 Article Number (Transfer from service label) 7022 0410 0001 5226 931	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect On Delivery Restricted Delivery Aail Aail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	,0) Domestic Return Receipt

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Print your not so that we doAttach this or on the from	ems 1, 2, and 3. ame and address on the reverse can return the card to you. card to the back of the mailpiece, ont if space permits.	A. Signature X reagonflo B. Received by (Printed Name) Reagon H	Agent Addressee C. Date of Delivery
1. Article Addres	ssed to:	D. Is delivery address different from If YES, enter delivery address	
WES	THOLDINGS INC / GREAT TERN DRILLING COMPANY PO BOX 1659 DLAND, TX 79702-1659		
	9402 7329 2028 4926 44	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation
	0410 0001 5226 9106	Collect on Delivery Restricted Delivery ed Mail ed Mail Restricted Delivery (over \$500)	Restricted Delivery
PS Form 381	, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent☐ Addressee☐ C. Date of Delivery
1. Article Addressed to: RONALD & SYLVIA MARCUM 4574 WEEPING WILLOW DR EL PASO, TX 79922	D. Is delivery address different from If YES, enter delivery address	
9590 9402 7352 2028 3912 97 2. Article Number (Transfer from service label) 7022 0410 0001 5226 8635	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail ☐ Mail Restricted Delivery _ 500)	 □ Priority Mail Express® □ Registered Mail ™ □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Ī	Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery Addressee D. Is delivery address different from item 1? Addressee
TYLER TROWBRIDGE 9514 CIVIC WAY APT 301 PROSPECT, KENTUCKY 40059- 5100	If YES, enter delivery address below: No 10942 Kings Crown Dr. Prospect, KY 40059
9590 9402 7352 2028 3912 11 2 Article Number (Transfer from service label) 7022 0410 0001 8377 9971	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Wail ☐ Mail Restricted Delivery ☐ Cover \$500) ☐ Priority Mail Express® ☐ Registered Mail Express® ☐ Registered Mail Testricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X B. Received by (Printed Name) A. Received by (Printed Name) D. Is delivery address different from	☐ Agent ☐ Addressee C. Date of Delivery
KANE RESOURCES, LLC PO BOX 471096 FORT WORTH, TX 76147	If YES, enter delivery address	The state of the s
9590 9402 7352 2028 3914 57 2 Article Number (Transfer from service label) 7022 0410 0001 5226 879	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery 00)	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIV	ERY TERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	B. Received by (Printed Name) D. Is delivery address different from item If YES, enter delivery address below:	
ARD OIL LTD PO BOX 101027 FORT WORTH, TX 76185		
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Affidavit of Publication Ad # 0005341597 This is not an invoice

ABADIE SCHILL P.C. 555 RIVERGATE # B 4-180

DURANGO, CO 81301-7485

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

07/20/2022

Legal Clerk

Subscribed and sworn before me this July 20, 2022:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

Ad # 0005341597 PO #: 5341597 # of Affidavits1

This is not an invoice

KATHLEEN ALLEN Notary Public State of Wisconsin

C-3

CASE No. 22958: Notice to all affected parties and persons having any right, title, interest or claim to this case, includ-ing overriding royalty interest owners and record title owners, as well as the known and unknown heirs, devisees, assigns and successors of ABJ OIL COMPANY LTD, ANGELA BROWN MGMT TRUST S ANGELA BROWN THEE ATTN TOBY FAILS SR VP TR OFFICER CITIZENS NATE BANK AGENT, BB ers, as well as the known and unknown heirs, devisees, assigns and successors of ABJ OIL COMPANY LTD, ANGELA BROWN MGMT TRUST S ANGELA BROWN TEE ATTN TOBY FAILS SR VP TR OFFICER CITIZENS NATL BANK AGENT, BB MANAGEMENT LLC, BEACHBUMS ENERGY LLC, BF ENERGY LLC COR RANDAL BUNESS, CHEVRON USA, INC., CLAREMONT CORPORATION, CROSSWINDS RESOURCES LLC, DAVOIL INC, FRED C COREY, GW HOLDINGS INC GREAT WESTERN DRILLING LTD DBA GREAT WESTERN DRILLING LTD DBA GREAT WESTERN DRILLING COMPANY, HERBALY EXPLORATION LLC, J & J ENERGY LLC, JAMES L HEWITT, JAVELINA PARTNERS, JEFF PHILLIPS, JIM WHITEHEAD OIL & GAS LLC, LYNN CHARDK, M CODE LLC, MAGIC MERLIN ENERGY INVESTMENTS LLC, MAGNUM HUNTER PRODUCTION INC., C/O CIMAREX ENERGY CO., MITCHEL E CHENEY C/O CHENEY ENERGY PARTNERS LLC, MOON ROYALTY LLC, MRC PERMIAN COMPANY, PALADIN INC L ANDREW SMITH PRESIDENT, PERDANT ENERGY LLC, QUIMEX INTERNATIONAL INC ROBERT BEESON, RANCH 707 LLC, REDFERN ENTERPRISES INC, RJ FORTUNE INVESTMENTS LLC, SJEB RESOURCES, THOMAS FAMILY LTD PARTNERSHIP, XTO HOLDINGS, LLC C/O XTO ENERGY, INC., ZORRO PARTNERS LTD, ONRR ROYALTY MANAGEMENT PROGRAM, ALBERT & ANNA KAHN TRUST C/O MADISON CAPITAL ENERGY INCOME FUND I, AMERIPERMIAN HOLDINGS, LLC, ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE, ANNA STOTT ESTATE, AND OIL LC, CHEVRON USA INC., COLGATE ROYALTES LP, ELIZABETH L CHENEY MITCHEL E CHENEY TRUSTEE, LIZABETH L CHENEY MITCHEL E CHENEY FAMILY REV TR ALEXANDER K CHENEY TIELE, ESTATE OF GWENDOLYN PRUTLEDGE ALEXIS A SCOTT PERSONAL REP, G4 RESOURCES, LP, GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE, GOLDEN ROCK ENERGY PARTNERS LP, HUDSON NEW MEXICO MIN TRUST, JANET LEWIS, JOHN W GATES LLC, KANE RESOURCES, LLC, LIBERTY OIL & GAS CORPORATION, MADISON CAPITAL ENERGY HOLDINGS, LLC, MAYHILL OIL CORPORATION, MELLITA, LLC, MERCY JUNG, PERSOURCE SULC, MAYHILL OIL CORPORATION, MELLITA, LLC, MERCY JUNG, PERSOURCES, LLC, LIBERTY OIL & GAS CORPORATION, MELLITA, LLC, MERCY JUNG ENERGY HOLDINGS, LLC, MAYHILL OIL COMPANY, MP TITAN FILEX LP, MSH FAMILLY REAL the current COVID-19 Public Health policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-in fo/ or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) establishing a standard 823-92-acre, more or less, horizontal spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/Z) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying said unit. Said horidesignated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the following three wells: Burton Flat 3-1 Fed State Com 621H Well, Burton Flat 3-1 Fed State Com 622H Well, and the Burton Flat 3-1 Fed 3-1 Fed State Com 622H Well, and the Burton Flat 3-1 Fed State Com 822H Well; the Burton Flat 3-1 Fed State Com 621H Well, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 1 of Section 1; the Burton Flat 3-1 Fed State Com 622H Well, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 8 of Section 1; and the Burton Flat 3-1 Fed State Com 822H Well, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 1 of Section 1. The application in this Case No. 22958 is presented to the Division as Devon's preferred horizontal is presented to the Division as Devon's preferred horizontal spacing unit. Sections 1, 2, and 3 represent unusually large correction sections with 16 Lots in the N/2 of each Section. There may be a question under the Rules about what constitutes a standard horizontal spacing unit in such Sections, and Devon has filed alternate applications in Case Nos 22961 and 22962 for these wells should the Division view

The location of the wells are standard; the completed interval and first take and last take points for the wells proposed in the unit meet the Division's statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approx. 7 miles northeast of Carlsbad, New Mexico.
#5341597, Current Argus, July 20, 2022



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ABADIE SCHILL P.C. 555 RIVERGATE # B 4-180

DURANGO, CO 81301-7485

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

07/20/2022

Legal Clerk

Subscribed and sworn before me this July 20, 2022;

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

Ad # 0005341613 PO #: 5341613 # of Affidavits 1

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KATHLEEN ALLEN Notary Public State of Wisconsin

CASE No. 22959: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners and record title owning overriding royalty interest owners and rerord title numers, as well as the known and unknown heirs, devisees, assigns and successors of ABJ OIL COMPANY LTD, ANGELA BROWN MGMT TRUST S ANGELA BROWN TIEE ATTN TOBY FAILS SR VP TR OFFICER CITIZENS NATL BANK AGENT, BB MANAGEMENT LLC, BEACHBUMS ENERGY LLC, BF ENERGY LLC CORANDAL BUNESS, CHEVRON USA, INC., CLAREMONT CORPORATION, CROSSWINDS RESOURCES LLC, DAVOIL INC, FRED C COREY, GW HOLDINGS INC GREAT WESTERN DRILLING LTD DBA GREAT WESTERN DRILLING COMPANY, HERBALY EXPLORATION LLC, J & J ENERGY LLC, JAMES L HEWITT, JAVELINA PARTNERS, JEFF PHILLIPS, JIM WHITEHEAD OIL & GAS LLC, LYNN CHARUK, M CODE LLC, MAGIC MERLIN ENERGY INVESTMENTS LLC, MAGNUM HUNTER PRODUC-ENERGY INVESTMENTS LLC, MAGNUM HUNTER PRODUCTION INC., c/o CIMAREX ENERGY CO., MITCHEL E CHENEY C/o CHENEY ENERGY PARTNERS LLC, MOON ROYALTY LLC, MRC PERMIAN COMPANY, PALADIN INC L ANDREW SMITH ENERGY LLC. OLIMAEY SMITH MRC PERMIAN COMPANY, PALADIN INC L ANDREW SMITH PRESIDENT, PERDANT ENERGY LLC, QUIMEX INTERNATIONAL INC ROBERT BEESON, RANCH 707 LLC, REDFERN ENTERPRISES INC, RJ FORTUNE INVESTMENTS LLC, SABINAL ENERGY CONTROL CONT XTÓ HOLDINGS, LLC LO XTO ENERGY, INC., ZORRO PART-NERS LTD, ONRR ROYALTY MANAGEMENT PROGRAM, ALBERT & ANNA KAHN TRUST C/O MADISON CAPITAL ENERGY INCOME FUND I, AMERIPERMIAN HOLDINGS, LLC, ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE, ANNA STOTT ESTATE, ARD OIL LTD, BETH TROWBRIDGE CRAIG, BNM INC., BRITT TROWBRIDGE, C. EUGENE CORRIHER, CHESAPEAKE EXPLORATION LLC, CHEVRON USA INC., COLGATE ROYALTIES LP, ELIZABETH L CHENEY IRREV TRUST ELIZABETH L CHENEY TRUSTEE, ELIZABETH L CHENEY MITCHEL E CHENEY FAMILY REV TR ALEXANDER K CHENEY TITEE, ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP, GA RESOURCES, LP, GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE, GOLDEN ROCK ENERGY PARTINERS LP, HUDSON NEW MEXICO MIN TRUST, JANET LEWIS, JOHN W GATES LLC, KANE RESOURCES, LLC, LIBERTY OIL & GAS CORPORATION, MADISON CAPITAL ENERGY INCOME FUND I ATIN BEN CLAVETTE, MASON OAKS ENERGY HOLDINGS, LLC, MAYHILL OIL CORPORATION, MELLITA, LLC, MEWBOURNE OIL COMPANY, MP TITAN FLEX LP, MSH FAMILY REAL ESTATE PARTINERSHIP II, LLC, NORBERT M MCCAW, PATRICIA BOYLE YOUNG, PEGASUS RESOURCES, LLC, PENASCO PETROLEUM LLC, PENNY PIEKARSKI, POCO ROYALTY COMPANY, ROBERTA MCCAW, ROLLA R HINKLE III, RONALD L MARCUM & SYLVIA G MARCUM, SMP SIDECAR TITAN MINERAL HOLDINGS LP, SMP TITAN MINERAL HOLDINGS LP, SMP TITAN MINERAL HOLDINGS LP, ST. LUKE LUTHERAN CHURCH, SUDIE MARIE ADAMS, TAY-MOR ENTERPRISES INC, TER-MACK LP, TYLER TROWBRIDGE, WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS, WINNIE HELEN HAYES, SDX RESOURCES INC., of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Eddy County, New Mexico, The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on August 4, 2022, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health policies, the hearing will be conducted remotely online. For information about re 73102, seeks an order from the Division: (1) establishing a standard 960-acre, more or less, horizontal spacing and proration unit comprised of Lots 9 through 16 (equivalent to the S/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Burton Flat 3-1 Fed State Com 333H Well, an oil well, to be horizontally drilled from a surface location in Lot 5 of Sec. horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 9 of Section 1. The application in this Case No. 22959 is presented to the Division as Devon's preferred horizontal spacing unit. Sections 1, 2, and 3 represent unusually large correction sections with 16 Lots in the N/2 of each Section. There may be a question under the Rules about what constitutes a standard horizontal spacing unit in such Sections, and Devon has filed an alternate application in Case No. 22963 should the Division view the spacing differently from Devon's preferred spacing unit. The location of the well is standard, the com-pleted interval and first take and last take points for the well proposed in the unit meet the Division's statewide Rules. Also to be considered will be approval for overlapping units for the Burton Flat Deep Unit 52H Well (API No. 30-015-40693) in Lots 13-16 in Section 2; the Burton Flat Deep Unit 55H Well (API No. 30-015-40682) in Lots 9-12 in Costing 2: the Burton Flat Deep Unit 55H Well (API No. 30-015-140682) in Lots 9-12 in Section 2; the Burton Flat Deep Unit 51H Well (API No. 30Deep Unit 56H Well (API No. 30-015-40683) in Lots 13-16 in Section 3; the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approx. 7 miles northeast of Carlsbad, New Mexico.
#5341613, Current Argus, July 20, 2022



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ABADIE SCHILL P.C. 555 RIVERGATE # B 4-180

DURANGO, CO 81301-7485

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

07/20/2022

Legal Clerk

Subscribed and sworn before me this July 20, 2022:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

Ad # 0005341633 PO #: 5341633 # of Affidavits1

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KATHLEEN ALLEN Notary Public State of Wisconsin

CASE No. 22960: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners and record title owners, as well as the known and unknown heirs, devisees, assigns and successors of ABJ OIL COMPANY LTD, ANGELA BROWN ITEE ATIN TOBY BROWN MGMT TRUST S ANGELA BROWN THEE ATTN TOBY FAILS SR VP TR OFFICER CHIZENS NATL BANK AGENT, BB MANAGEMENT LLC, BEACHBUMS ENERGY LLC, BF ENERGY LLC C/O RANDAL BUNESS, CHEVRON USA, INC., CLAREMONT CORPORATION, CROSSWINDS RESOURCES LLC, DAVOIL INC, FRED C COREY, GW HOLDINGS INC GREAT WESTERN DRILLING COMPANY, HERBALY EXPLORATION LLC, J & J ENERGY LLC, JAMES L HEWITT, JAVELINA PARTNERS, JEFF PHILLIPS, JIM WHITEHEAD OIL & GAS LLC, LYNN CHARUK, M CODE LLC, MAGIC MERLIN ENERGY INVESTMENTS LLC, MAGNUM HUNTER PRODUCTION INC., C/O CÍMAREX ENERGY CO., MITCHEL E CHENEY C/O CHENEY ENERGY PARTNERS LLC, MOON ROYALTY LLC, MRC PERMIAN COMPANY, PALADIN INC L ANDREW SMITH PRESIDENT, PERDANT ENERGY LLC, QUIMEX MRC PERMIAN COMPANY, PALADIN INC L ANDREW SMITH PRESIDENT, PERDANT ENERGY LLC, QUIMEX, INTERNATIONAL INC ROBERT BEESON, RANCH 707 LLC, REDFERN ENTERPRISES INC, RJ FORTUNE INVESTMENTS LLC, SABINAL ENERGY LLC DBA SABINAL ENERGY OPERATING LLC, SIEB RESOURCES, THOMAS FAMILY LTD PARTNERSHIP, XTO HOLDINGS, LLC C/O XTO ENERGY, INC., ZORRO PARTNERS LTD, ONRR ROYALTY MANAGEMENT PROGRAM, ALBERT & ANNA KAHN TRUST C/O MADISON CAPITAL ENERGY INCOME FILIND L AMERIPERMIAN HOLDINGS. LLC NERS LTD, ONRR ROYALTY MANAGEMENT PROGRAM, ALBERT & ANNA KAHN TRUST C/O MADISON CAPITAL ENERGY INCOME FUND I, AMERIPERMIAN HOLDINGS, LLC, ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE, ANNA STOTT ESTATE, ARD OIL LTD, BETH TROWBRIDGE CRAIG, BNM INC, BRITT TROWBRIDGE, C. EUGENE CORRIHER, CHESAPEAKE EXPLORATION LLC, CHEVRON USA INC., COLGATE ROYALTIES LP, ELIZABETH L CHENEY TRUST ELIZABETH L CHENEY TRUSTEE, ELIZABETH L CHENEY TRUST ELIZABETH L CHENEY TRUSTEE, ELIZABETH L CHENEY FAMILY REV TR ALEXANDER K CHENEY TTEE, ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP, G4 RESOURCES, LP, GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE, GOLDEN ROCK ENERGY PARTNERS LP, HUDSON NEW MEXICO MIN TRUST, JANET LEWIS, JOHN W GATES LLC, KANE RESOURCES, LLC, LIBERTY OIL & GAS CORPORATION, MADISON CAPITAL ENERGY INCOME FUND I ATTN BEN CLAVETTE, MASON OAKS ENERGY HOLDINGS, LLC, MAYHILL OIL CORPORATION, MELLITA, LLC, MEWBOURNE OIL COMPANY, MP TITAN FLEX LP, MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC, NORBERT M MCCAW, PATRICIA BOYLE YOUNG, PEGASUS RESOURCES, LLC, PENASCO PETROLEUM LLC, PENNY PIEKARSKI, POCO ROYALTY COMPANY, ROBERTA MCCAW, ROLLA R HINKLE III, RONALD L MARCUM & SYLVIA G MARCUM, SMP SIDECAR TITAN MINERAL HOLDINGS LP, SMP TITAN MINERAL HOLDINGS WILLIAM EDWARD STEINMANN JR & PATRI-CAR TITAN MINERAL HOLDINGS LP, SMP TITAN MINERAL HOLDINGS LP, ST. LUKE LUTHERAN CHURCH, SUDIE MARIE ADAMS, TAY-MOR ENTERPRISES INC, TER-MACK LP, TYLER TROWBRIDGE, WILLIAM EDWARD STEINMANN JOINT TENANTS, WINNIE HELEN HAYES, SDX RESOURCES INC., of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling. Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on August 4, 2022, at 1220 S. St. Francis, Santa Fe, New Mexico, 8750S. However, under the current COVID-19 Public Health policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at; https://www.emnrd.nm.gov/ocd/nearing-info/ or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) establishing a standard 823-92-acre, more or less, horizontal spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be deficiated to the Burton Elat uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Burton Flat 3-1 Fed State Com 332H Well, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 8 of Section 1. The application in this Case No. 22960 is presented to the Division as Devon's preferred horizontal spacing unit. Sections 1, 2, and 3 represent unusually large correction sections with 16 Lots in the N/2 of each Section. There may be a question under the Rules about what constitutes a standard horizontal spacing unit in such Sections, and Devon has filed an alternate application in Case No. 22964 should the Division view the spacing differently from Devon's preferred spacing unit. The loing differently from Devon's preferred spacing unit. The loing differently from Devon's preferred spacing unit. The fo-cation of the well is standard; the completed interval and first take and last take points for the well proposed in the unit meet the Division's statewide Rules. Also to be consid-ered will be approval for overlapping units for the Burton Flat Deep Unit 49H Well (API No. 30-015-40707) in Lots 1-4 in Section 2, and the Burton Flat Deep Unit 50H Well (API No. 30-015-40758) in Lots 5-8 in Section 2; the cost of drilling and completing the well and the allocation of the costs

thereon, actual operating costs and charges for supervision, the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approx. 7 miles northeast of Carlsbad, New Mexico. #5341633, Current Argus, July 20, 2022