STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC TO AMEND ORDER NO. R-21922, LEA COUNTY, NEW MEXICO

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC TO AMEND ORDER NO. R-21923, LEA COUNTY, NEW MEXICO

Case No. 23010 Order No. R-21922 (Re-Open)

Case No. 23011 Order No. R-21923 (Re-Open)



Thai Curry Fed Com 223H, 224H, 433H & 434H

September 1, 2022

Table of Contents

		Tab
Affidavit of David M	. Wallace – Exhibit A	1
Exhibit 1-A:	Case No. 23010 Application	
Exhibit 1-B:	Case No. 23011 Application	
Exhibit 2-A:	Order No. R-21922	
Exhibit 2-B:	Order No. R-21923	
Exhibit 3:	Sample Notice Letter	
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Affidavit of Notice –	Exhibit B	2

Tab 1.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC TO AMEND ORDER NO. R-21922, LEA COUNTY, NEW MEXICO

Case No. 23010 Order No. R-21922 (Re-Open)

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC TO AMEND ORDER NO. R-21923, LEA COUNTY, NEW MEXICO

Case No. 23011 Order No. R-21923 (Re-Open)

AFFIDAVIT OF LANDMAN DAVID M. WALLACE

- I, being duly sworn on oath, state the following:
- 1. I am over the age of 18, and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- 2. I am a landman employed with Fasken Oil and Ranch, Ltd. ("Fasken"), and I am familiar with the subject applications and the lands involved.
- 3. This affidavit is submitted in connection with the filing by Titus Oil & Gas Production, LLC ("Titus") of the above-referenced applications pursuant to 19.15.4.12.A(1) NMAC.
- 4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record previously. My education and work experience are as follows: I received an undergraduate degree from the University of Oklahoma with a B.A. in Energy Management. I have been employed at Fasken since March 2021 to the

Exhibit A Titus Oil & Gas, LLC

NMOCD Case Nos. 23010 & 23011

present. Prior to working at Fasken, I was with Concho Resources for nine years. I have been working on New Mexico oil and gas matters for approximately 12 years.

- 5. After the applications in Case Nos. 21619 and 21620 were filed, Fasken and Titus entered into a joint operating agreement ("JOA") in which the parties agreed that Fasken would operate the wells proposed to be drilled in Case Nos. 21619 and 21620. *See* Applications of Titus Oil & Gas, LLC for Compulsory Pooling, Lea County, New Mexico, Case Nos. 21619-21620, Exhibits filed Sept. 30, 2021 for hearing on Oct. 7, 2021), Exhibit A at 4, ¶ 13; *see id.* at 5, ¶ 9 and Exhibit A-7, attached thereto (identifying notice letter regarding change in operator).
- 6. As further explained in the previous exhibits, Titus and Fasken planned to submit a change of operator C-145 to effectuate the agreement between the parties after the applications for permits to drill ("APD") are approved. *See id.* at 5, ¶ 24.
- 7. The APDs have not yet been approved by the Bureau of Land Management ("BLM") and therefore Fasken and Titus have not yet submitted the change of operator form.
- 8. Titus and Fasken anticipate that the BLM permits will be approved shortly, and a change of operator will be filed with the Division at that time.
- 9. In light of the JOA naming Fasken as operator, as the landman for Fasken, I am familiar with the applications in these proceedings ("Applications") and the orders that were previously entered in Case Nos. 21619 and 21620.
- 10. The purpose of these Applications is to amend Order Nos. R-21922 and R-21923 previously issued in Case Nos. 21619 and 21620, respectively, to extend the time for drilling the following wells:

- a. The Thai Curry Fed Com 223H ("Thai Curry 223H Well") and the Thai Curry Fed Com 224H ("Thai Curry 224H Well") approved in Order No. R-21922 entered in Case No. 21619; and
- b. The Thai Curry Fed Com 433H ("Thai Curry 433H Well") and the Thai Curry Fed Com 434H ("Thai Curry 434H Well") approved in Order No. R-21923 entered in Case No. 21620.
- 11. The pertinent Applications are attached as follows:
 - a. Case No. 23010, regarding amending Order No. R-21922 (previous Case No. 21619) for the Thai Curry 223H Well and the Thai Curry 224H Well, is attached as Exhibit 1-A; and
 - b. Case No. 23011, regarding amending Order No. R-21923 (previous Case No. 21620) for the Thai Curry 433H Well and the Thai Curry 434H Well, is attached as Exhibit 1-B.
- 12. Order No. R-21922 pooled uncommitted interest owners in the Bone Spring formation (Salt Lake; Bone Spring [53560]) in a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") with proximity tracts, comprised of the E/2 of Section 22 and NE/4 and N/2 SE/4 of Section 27, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico, dedicated to the Thai Curry Fed Com 223H and the Thai Curry Fed Com 224H wells. Order No. R-21922 is attached as **Exhibit 2-A**.
- 13. Order No. R-21923 pooled uncommitted interest owners in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) in a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") with proximity tracts, comprised of the E/2 of Section 22 and NE/4 and N/2 SE/4 of Section 27, Township 20 South, Range 32 East, NMPM, in Lea County, New

Mexico, dedicated to the Thai Curry Fed Com 433H and the Thai Curry Fed Com 434H wells.

Order No. R-21444 is attached at **Exhibit 2-B**.

- 14. The Orders designated Titus as the operator of the above-referenced wells and HSUs.
 - 15. Fasken is a working interest owner in the HSUs and has the right to drill thereon.
- 16. Fasken and Titus requests the Division to re-open these matters to extend the time to commence drilling the above-referenced wells to be no later than December 7, 2023, which will be a one-year extension from the time to commence drilling approved in Order Nos. R-21922 and R-21923.
- 17. The Division hearings in the original proceedings, Case Nos. 21619 and 21620 were held on October 7, 2021.
- 18. The Division entered Order No. R-21922 in Case No. 21619 and Order No. R-21923 in Case No. 21620 on December 7, 2021.
- 19. Order Nos. R-21922 and R-21923, ¶ 19 states, "The Operator shall commence drilling the Well(s) within one (1) year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well." Order Nos. R-21922 and R-21923, ¶ 20 states, "This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown."
- 20. Under Order Nos. R-21922 and R-21923, Titus would be required to commence drilling the above-referenced wells by December 7, 2022.
 - 21. Good cause exists for the Division to grant the extensions.

- 22. Fasken and Titus request an extension of time because there have been changes in the drilling schedule due to current labor shortages and supply chain issues resulting from COVID-19 policies. In addition, the location is in a potash area, and permits have not yet been approved by BLM.
 - 23. Fasken and Titus are in good standing under the statewide rules and regulations.
- 24. Titus notified all parties pooled under Order Nos. R-21922 and R-21923 regarding the requests to re-open these matters to amend the orders for the purposes stated herein. A sample notice letter is attached hereto as **Exhibit 3**. No parties entered appearances in this matter and no opposition is expected. Proof of notification, including proof of publication, can be found at Tab 2 of the exhibit package.
- 25. Fasken and Titus incorporate all exhibits provided and admitted into the record at the hearing for the original Case Nos. 21619 and 21620.
- 26. Fasken and Titus are not requesting changes to any provisions in Order Nos. R-21922 and R-21923, other than the changes requested herein, and asks that all other rights and privileges granted to Titus in the Orders remain the same.
- 27. Recently, Titus conveyed its interests in the HSUs to a third party. Consequently, Titus no longer has an interest in the HSUs. Fasken continues to own an interest in the HSUs. Consequently, Fasken and Titus filed a Motion to Replace Titus Oil & Gas Production, LLC with Fasken Oil and Ranch, Ltd. as Applicant.
- 28. It would be prudent to replace Titus with Fasken as the operator under Order Nos. R-21922 and R-21923 while they await approval of the APDs and submission of the change of operator to the Division. An order replacing Titus with Fasken would result in a clear record while APD approvals and change of operator are pending.

- 29. The Exhibits to this Affidavit were prepared by me, or compiled from Fasken's business records.
- 30. The granting of these Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.
 - 31. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT

David M. Wallace

STATE OF

COUNTY OF

)ss

Subscribed to and sworn before me this 2 day of August, 2022.

Comm. Expires 03-16-2025 Notary ID 131047865

My Commission expires

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC TO AMEND ORDER NO. R-21922, LEA COUNTY, NEW MEXICO

Case No. ____ Order No. R-21922 (Re-Open)

APPLICATION

Titus Oil & Gas Production, LLC, OGRID No. 373986 ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and Troy S. Lawton), hereby files this application with the Oil Conservation Division to amend Order No. R-21922 entered in Case No. 21619 to extend the time for drilling provided in Order No. R-21922. In support of its application, Titus states as follows:

- 1. Order No. R-21922 pooled uncommitted interest owners in the Bone Spring formation (Salt Lake; Bone Spring [53560]) in a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") with proximity tracts, comprised of the E/2 of Section 22 and NE/4 and N/2 SE/4 of Section 27, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico, dedicated to the Thai Curry Fed Com 223H and the Thai Curry Fed Com 224H wells (collectively, "Wells").
 - 2. Titus is a working interest owner in the HSU and has the right to drill thereon.
 - 3. Order No. R-21922 designated Titus as the operator of the Wells and the HSU.
- 4. Titus requests that the Division re-open the matter to extend the time to commence drilling to be no later than December 7, 2023, which will be a one-year extension from the time to commence drilling granted in Order No. R-21922.

Titus Oil & Gas, LLC
NMOCD Case Nos. 23010 & 23011
September 1, 2022

- 5. The Division Hearing in Case No. 21619 was held on October 7, 2021.
- 6. The Division entered Order No. R-21922 in Case No. 21619 on December 7, 2021.
- 7. Order No. R-21922, ¶ 19, states, "The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well." Order No. R-21922, ¶ 20, states, "This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown."
- 8. Under Order No. R-21922, Titus would be required to commence drilling the Wells by December 7, 2022.
 - 9. Good cause exists for the Division to grant the extension.
- 10. Titus requests an extension of time because there have been changes in Titus's drilling schedule due to current labor shortages and supply chain issues resulting from COVID-19 policies. In addition, the location is in a potash area, and permits have not yet been approved by BLM.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 1, 2022, and that, after notice and hearing as required by law, the Division enter an order amending Order No. R-21922 to extend the time to commence drilling to be no later than December 7, 2023.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen
Sharon T. Shaheen
Troy S. Lawton
Post Office Box 2307

Santa Fe, NM 87504-2307 (505) 986-2678 sshaheen@montand.com tlawton@montand.com

Attorneys for Titus Oil & Gas Production, LLC

Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21922, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21619 for the limited purpose of amending Order No. R-21922 to extend by one year, through December 7, 2023, the time to commence drilling the Thai Curry Fed Com 223H and Thai Curry Fed Com 224H wells, proposed to be drilled into the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying the E/2 of Section 22 and NE/4 and N/2 SE/4 of Section 27, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC TO AMEND ORDER NO. R-21923, LEA COUNTY, NEW MEXICO

Case No. ____ Order No. R-21923 (Re-Open)

APPLICATION

Titus Oil & Gas Production, LLC, OGRID No. 373986 ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and Troy S. Lawton), hereby files this application with the Oil Conservation Division to amend Order No. R-21923 entered in Case No. 21620 to extend the time for drilling provided in Order No. R-21923. In support of its application, Titus states as follows:

- 1. Order No. R-21923 pooled uncommitted interest owners in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) in a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") with proximity tracts, comprised of the E/2 of Section 22 and NE/4 and N/2 SE/4 of Section 27, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico, dedicated to the Thai Curry Fed Com 433H and the Thai Curry Fed Com 434H wells (collectively, "Wells").
 - 2. Titus is a working interest owner in the HSU and has the right to drill thereon.
 - 3. Order No. R-21923 designated Titus as the operator of the Wells and the HSU.
- 4. Titus requests that the Division re-open the matter to extend the time to commence drilling to be no later than December 7, 2023, which will be a one-year extension from the time to commence drilling granted in Order No. R-21923.

Exhibit 1-B
Titus Oil & Gas, LLC
NMOCD Case Nos. 23010 & 23011
September 1, 2022

- 5. The Division Hearing in Case No. 21620 was held on October 7, 2021.
- 6. The Division entered Order No. R-21923 in Case No. 21620 on December 7, 2021.
- 7. Order No. R-21923, ¶ 19, states, "The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well." Order No. R-21923, ¶ 20, states, "This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown."
- 8. Under Order No. R-21923, Titus would be required to commence drilling the Wells by December 7, 2022.
 - 9. Good cause exists for the Division to grant the extension.
- 10. Titus requests an extension of time because there have been changes in Titus's drilling schedule due to current labor shortages and supply chain issues resulting from COVID-19 policies. In addition, the location is in a potash area, and permits have not yet been approved by BLM.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 1, 2022, and that, after notice and hearing as required by law, the Division enter an order amending Order No. R-21923 to extend the time to commence drilling to be no later than December 7, 2023.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

Sharon T. Shaheen
Sharon T. Shaheen
Troy S. Lawton
Post Office Box 2307

Santa Fe, NM 87504-2307 (505) 986-2678 sshaheen@montand.com tlawton@montand.com

Attorneys for Titus Oil & Gas Production, LLC

Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21923, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21620 for the limited purpose of amending Order No. R-21923 to extend by one year, through December 7, 2023, the time to commence drilling the Thai Curry Fed Com 433H and Thai Curry Fed Com 434H wells, proposed to be drilled into the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) underlying the E/2 of Section 22 and NE/4 and N/2 SE/4 of Section 27, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY TITUS OIL & GAS PRODUCTION, LLC

CASE NO. 21619 ORDER NO. R-21922

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on October 7, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Titus Oil & Gas Production, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the Exhibit 2-A

Titus Oil & Gas, LLC

- depth(s) and location(s) in the Unit described in Exhibit A.
- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 21619 ORDER NO. R-21922

Page 2 of 7

well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

- of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL DIRECTOR

AES/jag

Date: _ 12/07/2021

Exhibit A

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Page 4 of 2

REVISED COMPULSORY POOLIN	G APPLICATION CHECKLIST
2 ALL INFORMATION IN THE APPLICATION MUST BI	
3 Case: 21619	APPLICANT'S RESPONSE
4 Date	October 7, 2021
5 Applicant	Titus Oil & Gas Production, LLC
6 Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & Ricardo Gonzales)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	MRC Permian Co.
Well Family	Thai Curry Fed Com Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Salt Lake; Bone Spring [53560]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	560 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	560 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	North-South
Description: TRS/County	E2 of Section 22 and NE4 and N/2 SE/4 of Section 27, T20S, R32E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
25 Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, W2 E2 Section 22 and W2 NE4 and NW4 SE4 Section 27, T20S, R32E; see Supp. Direct Testimony of Landman John McBroom, para. 5 and revised Exhibit A-5
Proximity Defining Well: if yes, description	Yes, Thai Curry Fed Com 224H; see Supp. Direct Testimony of Landman John McBroom, para. 5 and Lines 35-36 infra
Applicant's Ownership in Each Tract	Tract 1 (E/2): 76.166% (Titus & Fasken, collectively); Tract 2 (N/2 NE/4): 0%; Tract 3 (S/2 NE/4): 50%; see Exhibits A-2 and A-3
Well(s)	

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Page 5 of 2

L	Α	В
	Name & API (if assigned), surface and bottom hole location,	
	footages, completion target, orientation, completion status	
31	(standard or non-standard)	
Г	Well #1	Thai Curry Fed Com 223 H, API No. Pending
		SHL: 376' FNL and 593' FEL, Section 22, T20S-R32E,NMPM
		BHL: 1330' FSL and 2310' FEL, Section 27, T20S-R32E, NMPM
		Completion Target: 2nd Bone Spring at approx. 9,891 feet TVD
		Well Orientation: North to South
		Completion location expected to be standard
32		, , , , , , , , , , , , , , , , , , ,
	Horizontal Well First and Last Take Points	FTP (~100' FNL and 2310' FEL of Section 22-T20S-R32E)
		LTP (~1420' FSL and 2310' FEL of Section 27-T20S-R32E)
33	Completion Target (Formation, TVD and MD)	2nd Bone Spring - TVD (~9,891'), MD (~19,131')
34	Well #2	Thai Curry Fed Com 224 H, API No. Pending
		SHL: 376' FNL and 533' FEL, Section 22, T20S-R32E,NMPM
		BHL: 1330' FSL and 1005' FEL, Section 27, T20S-R32E, NMPM
1		Completion Target: 2nd Bone Spring at approx. 9,901 feet TVD
1		Well Orientation: North to South
1		Completion location expected to be standard
35		
	Horizontal Well First and Last Take Points	FTP (~100' FNL and 1006' FEL of Section 22-T20S-R32E)
26		LTP (~1420' FSL and 1005' FEL of Section 27-T20S-R32E)
37	Completion Target (Formation, TVD and MD)	2nd Bone Spring - TVD (~9,901'), MD (~19,141')
38	AFE Capex and Operating Costs	
39	Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
40	Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
41	Justification for Supervision Costs	Please see AFE at Exhibit A-6 and Revised AFE at Exhibit A-7
42	Requested Risk Charge	200%; see Exhibit A, ¶ 23
43	Notice of Hearing	
44	Proposed Notice of Hearing	Submitted with online filing of Application
45	Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D; see Exhibit A-9
46	Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
47	Ownership Determination	
48	Land Ownership Schematic of the Spacing Unit	See Exhibits A-2 & A-3
49	Tract List (including lease numbers and owners)	Exhibits A-2 & A-3
50	Pooled Parties (including ownership type)	Exhibit A-3
51	Unlocatable Parties to be Pooled	None
52	Ownership Depth Severance (including percentage above & below)	None
53	Joinder	
54	Sample Copy of Proposal Letter	Exhibit A-7 and A-8
55	List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3

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Page 6 of 2

	A	В	
56	Chronology of Contact with Non-Joined Working Interests	Exhibit A-4	
57	Overhead Rates In Proposal Letter	n/a	
58	Cost Estimate to Drill and Complete	See AFE at Exhibit A-7 and A-8	
59	Cost Estimate to Equip Well	See AFE at Exhibit A-7 and A-8	
60	Cost Estimate for Production Facilities	See AFE at Exhibit A-7 and A-8	
61	Geology		
62	Summary (including special considerations)	Exhibit B-1	
63	Spacing Unit Schematic	Exhibit B-3	
64	Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7	
65	Well Orientation (with rationale)	Exhibit B-1	
66	Target Formation	Exhibits B-5 & B-6	
67	HSU Cross Section	Exhibit B-6	
68	Depth Severance Discussion	n/a; see Exhibit A, ¶ 12	
69	Forms, Figures and Tables		
70	C-102	Revised Exhibit A-5	
71	Tracts	Exhibit A-2	
72	Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2 & A-3	
73	General Location Map (including basin)	Exhibit A-1	
74	Well Bore Location Map	Exhibit B-3	
75	Structure Contour Map - Subsea Depth	Exhibit B-4	
76	Cross Section Location Map (including wells)	Exhibit B-2	
77	Cross Section (including Landing Zone)	Exhibit B-6	
78	Additional Information		
79	© CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
80	Printed Name (Attorney or Party Representative):	Sharon T. Shaheen	
81	Signed Name (Attorney or Party Representative):	Tham I Shaken	
82	Date:	10/29/2021	

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY TITUS OIL & GAS PRODUCTION, LLC

CASE NO. 21620 ORDER NO. R-21923

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on October 7, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Titus Oil & Gas Production, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the

Exhibit 2-B

- depth(s) and location(s) in the Unit described in Exhibit A.
- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 21620 ORDER NO. R-21923

Page 2 of 7

well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

- of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL DIRECTOR AES/jag

Date: 12/07/2021

Exhibit A

REVISED COMPULSORY POOLING	APPLICATION CHECKLIST
ALL INFORMATION IN THE APPLICATION MUST BE S	SUPPORTED BY SIGNED AFFIDAVITS
Case: 21620	APPLICANT'S RESPONSE
Date	October 7, 2021
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & Ricardo Gonzales)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	MRC Permian Co.
Well Family	Thai Curry Fed Com Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	Salt Lake; Wolfcamp [53570]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	560 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	560 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	North-South
Description: TRS/County	E2 of Section 22 and NE4 and N2 SE4 of Section 27, T20S, R32E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, W2 E2 Section 22 and W2 NE4 and NW4 SE4 Section 27, T20S, R32E; see Supp. Direct Testimony of Landman John McBroom, para. 5 and revised Exhibit A-5
Proximity Defining Well: if yes, description	Yes, Thai Curry Fed Com 434H; see Supp. Direct Testimony of Landman John McBroom, para. 5 and Lines 35-36 infra
Applicant's Ownership in Each Tract	Tract 1 (E/2): 76.166% (Titus & Fasken, collectively); Tract 2 (N/2 NE/4): 0%; Tract 3 (S/2 NE/4): 50%; see Exhibits A-2 and A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

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Wek#deived by OCD: 10/29/2021 12:35:11 PM	Thai Curry Fed Com 433H, API No. Pending
	SHL: 226' FNL and 593' FEL, Section 22, T20S-R32E,NMPM BHL: 1330' FSL and 2310' FEL, Section 27, T20S-R32E, NMPM
	Completion Target: Wolfcamp at approx. 11,201 feet TVD
	Well Orientation: North to South
	Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP (~100' FNL and 2310' FEL of Section 22-T20S-R32E)
	LTP (~1420' FSL and 2310' FEL of Section 27-T20S-R32E)
Completion Target (Formation, TVD and MD)	Wolfcamp - TVD (~11,201'), MD (~20,441')
Well #2	Thai Curry Fed Com 434H, API No. Pending SHL: 226' FNL and 563' FEL. Section 22, T20S-R32E,NMPM
	BHL: 1330' FSL and 1005' FEL, Section 27, T20S-R32E, NMPM
	Completion Target: Wolfcamp at approx. 11,201 feet TVD
	Well Orientation: North to South Completion location expected to be standard
	Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP (~100' FNL and 1006' FEL of Section 22-T20S-R32E)
Completion Target (Formation, TVD and MD)	LTP (~1420' FSL and 1005' FEL of Section 27-T20S-R32E) Wolfcamp - TVD (~11,214'), MD (~20,454')
	Wollcamp - 1VD (11,214), MD (20,434)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-6 and Revised AFE at Exhibit A-7
Requested Risk Charge	200%; see Exhibit A, ¶ 23
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D; see Exhibit A-9
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2 & A-3
Tract List (including lease numbers and owners)	Exhibits A-2 & A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7 and A-8
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7 and A-8
Cost Estimate to Equip Well	See AFE at Exhibit A-7 and A-8
Cost Estimate for Production Facilities	See AFE at Exhibit A-7 and A-8
Geology	
Summary (including special considerations)	Exhibit B-1

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Spaking Unit Schemetic 10/29/2021 12:35:11 PM	Exhibit B-3	Page 9 o
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7	
Well Orientation (with rationale)	Exhibit B-1	
Target Formation	Exhibits B-5 & B-6	
HSU Cross Section	Exhibit B-6	
Depth Severance Discussion	n/a; see Exhibit A, ¶ 12	
Forms, Figures and Tables		
C-102	Revised Exhibit A-5	
Tracts	Exhibit A-2	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2 & A-3	
General Location Map (including basin)	Exhibit A-1	
Well Bore Location Map	Exhibit B-3	
Structure Contour Map - Subsea Depth	Exhibit B-4	
Cross Section Location Map (including wells)	Exhibit B-2	
Cross Section (including Landing Zone)	Exhibit B-6	
Additional Information		
CERTIFICATION: I hereby certify that the information pr	ovided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen	
Signed Name (Attorney or Party Representative):	Sharm I Shakeen	
Date:	10/29/2021	
	- ·	

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SHARON T. SHAHEEN

Direct: (505) 986-2678

Email: <u>sshaheen@montand.com</u>

www.montand.com

August 12, 2022

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. 23010 – Application of Titus Oil & Gas Production, LLC, to Amend Order No. R-21922, Lea County, New Mexico – Thai Curry Fed Com 223H and 224H

Case No. 23011 – Application of Titus Oil & Gas Production, LLC, to Amend Order No. R-21923, Lea County, New Mexico – Thai Curry Fed Com 433H and 434H

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC ("Titus") has filed applications with the New Mexico Oil Conservation Division seeking to amend Order Nos. R-21922 and R-21923. You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 23010. Application of Titus Oil and Gas Production, LLC to Amend Order No. R-21922, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21619 for the limited purpose of amending Division Order No. R-21922 to extend by one year, through December 7, 2023, the time to commence drilling the Thai Curry Fed Com 223H and the Thai Curry Fed Com 224H wells, proposed to be drilled into the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.

REPLY TO:

325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307 Released to Imaging: 8/30/2022 3:48:27 PM Exhibit 3
Titus Oil & Gas, LLC
NMOCD Case Nos. 23010 & 23011
September 1, 2022

All Interest Owners August 12, 2022 Page 2

Case No. 23011. Application of Titus Oil and Gas Production, LLC to Amend Order No. R-21923, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21620 for the limited purpose of amending Division Order No. R-21923 to extend by one year, through December 7, 2023, the time to commence drilling the Thai Curry Fed Com 433H and the Thai Curry Fed Com 434H wells, proposed to be drilled into the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.

The attached applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on **September 1, 2022,** beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: http://www.emnrd.state.nm.us/OCD/hearings.html. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **August 24, 2022**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **August 25, 2022**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these applications.

Very truly yours,

/s/ Sharon T. Shaheen Sharon T. Shaheen

STS/tsl Enclosure

cc: Titus Oil & Gas Production, LLC, via email

EXHIBIT A

INTEREST OWNERS

Working Interest Party(ies):

Fasken Land & Minerals, Ltd. 6101 Holiday Hill Rd. Midland, TX 79707 Attn: Mike Wallace

Trobaugh Properties
Melba Y. Trobaugh Estate
3300 North A Street, Bldg. 3
Suite 102
Midland, TX 79705
Attn: Georgia K. Trobaugh

Pony Oil Capital 3100 Monticello Ave., Ste. 500 Dallas, TX 75205

Heirs of Jack D. Larremore 5403 100th St. Lubbock, TX 79424

Tilden Capital Operating, LLC P.O. Box 470857 Ft. Worth, TX 76147

Herbert C. Williamson, III 2954 Goat Creek Rd. Kerrville, TX 78028

Andrew H. Jackson 1905 N. Midkiff Rd. Midland, TX 79705

Heirs of A. Frank Kubica 512 Highlands Dr. Kerrville, TX 78028

Chevron USA, Inc. Mid-Continent Business Unit 1400 Smith Street Trainer Partners, Ltd. P.O. Box 3788 Midland, TX 79702-3788

Brooks Oil & Gas Interests, Ltd. 2100 Castleford Rd., #312 Midland, TX 79705-1737 Attn: Harry Ramsey

Lon C. Kile 1708 Wisteria Way Westlake, TX 76262

James D. Moring 3 Bay Meadows Ln. Midland, TX 79705

OPUS Operating III, LLC 308 N. Colorado, Ste. 200 Midland, TX 79701 Attn: Paul E. Casseb, III

Heirs of Robert C. Castor P.O. Box 10506 Fort Worth, TX 76114

Tim Dunn 18 Desta Dr. Midland, TX 79705

Hermann E. Eben GR8 Solutions Group 242 Spring Park Dr. A Midland, TX 79705

SITL Energy, LLC 308 N. Colorado, Ste. 200 Houston, TX 77002 HOU140/41079 Attn: Scott Sabrsula Midland, TX 79701 Attn: Paul E. Casseb, III

Overriding Royalty Interest Owners:

Forrest Spry 2411 Stutz Place Midland, TX 79701

Earl S. Lougee 6714 Orchid Lane Dallas, TX 75230

Bertrand O. Baetz, Jr. 633 Alta Ave. San Antonio, TX 78209

R.K. Moore 1006 5th St. Canyon, TX 79015

Richard H. Schulz 2422 Spojnia Rd. McHenry, IL 60050

David C. Stephenson 303 Brooks Dr. Fritch, TX 79036

PHX Minerals 160 NW Expressway Valliance Bank Tower, Ste. 1100 Oklahoma City, OK 73118

Panhandle Properties, LLC 1412 E 8th St. Odessa, TX 79761

Panhandle Properties, LLC 160 NW Expressway Valliance Bank Tower, Ste. 1100 Oklahoma City, OK 73118 Benny D. Duncan 5714 Southwestern Blvd. Dallas, TX 75209

Courtney B. Newton No. 5 Penny Lane San Antonio, TX 78209

Barbara Shelby Baetz Shipper 1626 Milford St. Houston, TX 77006

Rodger L. Felt P.O. Box 219056 Houston, TX 77218

John R. Lewis 290 Woodlawn St. Vidor, TX 77662

Walter Duncan Oil, LP 100 Park Ave., Suite 1200 Oklahoma City, OK 73102

CSC3 Holdings, Ltd. 344 Terrell Rd. San Antonio, TX 78209 Attn: Courtney B. Watson

The Herring 1990 Trust Restated in 2011 21611 Partridge St. Trabuco, CA 92679 Attn: Steven Herring

PHX Minerals 1412 E 8th St. Odessa, TX 79761 PHX Minerals 160 NW Expressway Valliance Bank Tower, Ste. 1100 Oklahoma City, OK 73118

Trunk Bay Royalty Partners, Ltd. P.O. Box 671099 Dallas, TX 75367

Club Oil & Gas Ltd., LLC 66 Inverness Lane East Englewood, CO 80112

Raymond T. Duncan Oil Properties, Ltd. 1777 S. Harrison St., Ste. 1300 Denver, CO 80210

J. Walter Duncan, Jr., Inc. 100 Park Ave., Suite 1200 Oklahoma City, OK 73102

JoanRD Properties, LLC 100 Park Ave., Suite 1200 Oklahoma City, OK 73102 Kimball Royalty Holdings, LLC 777 Taylor Street, Suite 810 Fort Worth, TX 76102

JWD, III, Inc. 100 Park Ave., Suite 1200 Oklahoma City, OK 73102

JoanRD Properties, LLC 1221 S. Ogden St. Denver, CO 80210

Club Oil & Gas Ltd., LLC 100 Park Ave., Suite 1200 Oklahoma City, OK 73102

Raymond T. Duncan Oil Properties, Ltd. 100 Park Ave., Suite 1200 Oklahoma City, OK 73102

Mineral/Surface Ownership:

MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 Attn: Nicholas Weeks

Foundation Minerals, LLC P.O. Box 50820 Midland, TX 79710

Featherstone Development Corp. P.O. Box 429 Roswell, NM 88201

B&G Royalties P.O. Box 376 Artesia, NM 88211 Oak Valley Mineral and Land, LP P.O. Box 50820 Midland, TX 79710

Mavros Minerals, LLC P.O. Box 50820 Midland, TX 79710

Prospector, LLC P.O. Box 429 Roswell, NM 88202

Big Three Mineral Group LLC P.O. Box 429 Roswell, NM 88202-0429

Additional Party(ies):

Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157

Tab 2.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC TO AMEND ORDER NO. R-21922, LEA COUNTY, NEW MEXICO

Case No. 23010 Order No. R-21922 (Re-Open)

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC TO AMEND ORDER NO. R-21923, LEA COUNTY, NEW MEXICO

Case No. 23011 Order No. R-21923 (Re-Open)

AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO) ss. COUNTY OF SANTA FE)

I, Sharon T. Shaheen, attorney for TITUS OIL & GAS PRODUCTION, LLC, ("Titus") and FASKEN OIL AND RANCH, LTD. ("Fasken"), Applicant in the above-captioned matter, being first duly sworn, state the following:

I caused notice of the application to be sent by certified mail through the United States Postal Service on August 12, 2022, to all interest owners sought to be pooled in this proceeding. Evidence of mailing to all such owners is attached hereto as Exhibit A. Notice was also directed to all such owners by publication in the Hobbs News-Sun on August 18, 2022, which is reflected in the Affidavit of Publication attached hereto as Exhibit B. Exhibit B demonstrates to my satisfaction that those owners who did not receive personal notice through the certified mailing were properly served by publication.

Exhibit B
Titus Oil & Gas, LLC
NMOCD Case Nos. 23010 & 23011
September 1, 2022

Titus and Fasken have conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Application filed herein.

SHARON T. SHAHEEN

SUBSCRIBED AND SWORN to before me this 30+4 day of August, 2022.

Notary Public

My Commission Expires:

STATE OF NEW MEXICO NOTARY PUBLIC DIANA M. LUNA COMMISSION #1093615 COMMISSION EXPIRES 06/28/2025

Titus Oil & Gas, LLC
BS and Thai Curry Slot 3 & 4 WC Wells (Amend Order No. R-21922) / Case Nos. 23010 & 230101
September 1, 2022 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received	
WORKING INTEREST PARTY(IES)					
Fasken Land & Minerals, Ltd.	August 12, 2022	7014 0150 0000 5152 7675	Delivered	08/15/2022	
6101 Holiday Hill Rd.	August 12, 2022	7014 0130 0000 3132 7073	Denvered	06/13/2022	
Midland, TX 79707					
Attn: Mike Wallace					
Trainer Partners, Ltd.	August 12, 2022	7014 0150 0000 5152 7750	Delivered	08/23/2022	
P.O. Box 3788					
Midland, TX 79702-3788					
Trobaugh Properties	August 12, 2022	7014 0150 0000 5152 7767	Delivered	08/15/2022	
Melba Y. Trobaugh Estate					
3300 North A Street, Bldg. 3					
Suite 102					
Midland, TX 79705					
Attn: Georgia K. Trobaugh Brooks Oil & Gas Interests, Ltd.	August 12, 2022	7014 0150 0000 5152 7774	In Transit to Next	08/18/2022	
2100 Castleford Rd., #312	August 12, 2022	7014 0130 0000 3132 7774	Facility	00/10/2022	
Midland, TX 79705-1737			racinty		
Attn: Harry Ramsey					
Pony Oil Capital	August 12, 2022	7014 0150 0000 5152 7781	In Transit to Next	08/19/2022	
3100 Monticello Ave., Ste. 500	1108000 12, 2022	, 01 1 010 0 000 0102 , 101	Facility	00/19/2022	
Dallas, TX 75205			.,		
Lon C. Kile	August 12, 2022	7014 0150 0000 5152 7798	In Transit to Next	08/18/2022	
1708 Wisteria Way			Facility		
Westlake, TX 76262					

Titus Oil & Gas, LLC
BS and Thai Curry Slot 3 & 4 WC Wells (Amend Order No. R-21922) / Case Nos. 23010 & 230101
September 1, 2022 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Heirs of Jack D. Larremore 5403 100 th St. Lubbock, TX 79424	August 12, 2022	7014 0150 0000 5152 7804	Envelope Returned - (forward time expired) – new address 5109 82 nd Street, Unit 7, Lubbock, TX 79424- 3000	
James D. Moring 3 Bay Meadows Ln. Midland, TX 79705	August 12, 2022	7014 0150 0000 5152 7811	Moved, Left no Address	08/23/2022
Tilden Capital Operating, LLC P.O. Box 470857 Ft. Worth, TX 76147	August 12, 2022	7014 0150 0000 5152 7828	Delivered	08/16/2022
OPUS Operating III, LLC 308 N. Colorado, Ste. 200 Midland, TX 79701 Attn: Paul E. Casseb, III	August 12, 2022	7014 0150 0000 5152 7835	Delivered	08/15/2022
Herbert C. Williamson, III 2954 Goat Creek Rd. Kerrville, TX 78028	August 12, 2022	7014 0150 0000 5152 7842	Envelope Returned – No such number	08/22/2022
Heirs of Robert C. Castor P.O. Box 10506 Fort Worth, TX 76114	August 12, 2022	7014 0150 0000 5152 7859	Reminder to Pick up Item	08/20/2022
Andrew H. Jackson 1905 N. Midkiff Rd. Midland, TX 79705	August 12, 2022	7014 0150 0000 5152 7866	Delivered	08/16/2022

Titus Oil & Gas, LLC
BS and Thai Curry Slot 3 & 4 WC Wells (Amend Order No. R-21922) / Case Nos. 23010 & 230101
September 1, 2022 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Tim Dunn	August 12, 2022	7014 0150 0000 5152 7873	Delivered	08/15/2022
18 Desta Dr.				
Midland, TX 79705				
Heirs of A. Frank Kubica	August 12, 2022	7014 0150 0000 5152 7880	Delivered	08/15/2022
512 Highlands Dr.				
Kerrville, TX 78028				
Hermann E. Eben	August 12, 2022	7014 0150 0000 5152 7897	Delivered	08/15/2022
GR8 Solutions Group				
242 Spring Park Dr. A				
Midland, TX 79705				
Chevron USA, Inc.	August 12, 2022	7014 0150 0000 5152 7903	Delivered	08/17/2022
Mid-Continent Business Unit				
1400 Smith Street				
Houston, TX 77002				
HOU140/41079				
Attn: Scott Sabrsula				
SITL Energy, LLC	August 12, 2022	7014 0150 0000 5152 7910	Delivered	08/15/2022
308 N. Colorado, Ste. 200				
Midland, TX 79701				
	OVERRIDING R	OYALTY INTEREST OWN	ERS	
Forrest Spry	August 12, 2022	7014 0150 0000 5152 7927	Unable to Forward	08/26/2022
2411 Stutz Place			Return to Sender	
Midland, TX 79701				
			Attempted – not known	

Titus Oil & Gas, LLC
BS and Thai Curry Slot 3 & 4 WC Wells (Amend Order No. R-21922) / Case Nos. 23010 & 230101
September 1, 2022 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Benny D. Duncan 5714 Southwestern Blvd. Dallas, TX 75209	August 12, 2022	7014 0150 0000 5152 7934	Reminder to Schedule Redelivery of your item	08/20/2022
Earl S. Lougee 6714 Orchid Lane Dallas, TX 75230	August 12, 2022	7014 0150 0000 5152 7941	Available for pick up	08/30/2022
Courtney B. Newton No. 5 Penny Lane San Antonio, TX 78209	August 12, 2022	7014 0150 0000 5152 7958	Addressee Unknown	08/15/2022
Bertrand O. Baetz, Jr. 633 Alta Ave. San Antonio, TX 78209	August 12, 2022	7014 0150 0000 5152 7965	Delivered	08/15/2022
Barbara Shelby Baetz Shipper 1626 Milford St. Houston, TX 77006	August 12, 2022	7014 0150 0000 5152 7972	Reminder to Schedule Redelivery of your item	08/20/2022
R.K. Moore 1006 5 th St. Canyon, TX 79015	August 12, 2022	7014 0150 0000 5152 7989	Delivered	08/15/2022
Rodger L. Felt P.O. Box 219056 Houston, TX 77218	August 12, 2022	7014 0150 0000 5152 7996	Reminder to pick up your item before August 29, 2022	08/20/2022
Richard H. Schulz 2422 Spojnia Rd. McHenry, IL 60050	August 12, 2022	7014 0150 0000 5152 8009	Delivered	08/16/2022

Titus Oil & Gas, LLC
BS and Thai Curry Slot 3 & 4 WC Wells (Amend Order No. R-21922) / Case Nos. 23010 & 230101
September 1, 2022 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
John R. Lewis	August 12, 2022	7014 0150 0000 5152 8016	Delivered	08/15/2022
290 Woodlawn St.				
Vidor, TX 77662				
David C. Stephenson	August 12, 2022	7014 0150 0000 5152 8023	No Access to	08/15/2022
303 Brooks Dr.			Delivery Location	
Fritch, TX 79036				
Walter Duncan Oil, LP	August 12, 2022	7014 0150 0000 5152 8030	Delivered	08/22/2022
100 Park Ave., Suite 1200				
Oklahoma City, OK 73102				
PHX Minerals	August 12, 2022	7014 0150 0000 5152 8047	Delivered – routed	08/22/2022
160 NW Expressway			to different address	
Valliance Bank Tower, Ste. 1100			1601 NW	
Oklahoma City, OK 73118			Expressway, Suite	
			1100, OKC 73118	
CSC3 Holdings, Ltd.	August 12, 2022	7014 0150 0000 5152 8054	Delivered	08/15/2022
344 Terrell Rd.				
San Antonio, TX 78209				
Attn: Courtney B. Watson				
Panhandle Properties, LLC	August 12, 2022	7014 0150 0000 5152 8061	Delivered	08/15/2022
1412 E 8 th St.				
Odessa, TX 79761				
The Herring 1990 Trust Restated in	August 12, 2022	7014 0150 0000 5152 8078	Delivered	08/16/2022
2011				
21611 Partridge St.				
Trabuco, CA 92679				
Attn: Steven Herring				

Titus Oil & Gas, LLC
BS and Thai Curry Slot 3 & 4 WC Wells (Amend Order No. R-21922) / Case Nos. 23010 & 230101
September 1, 2022 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Panhandle Properties, LLC 160 NW Expressway Valliance Bank Tower, Ste. 1100 Oklahoma City, OK 73118	August 12, 2022	7014 0150 0000 5152 8382	Delivered – routed to different address 1601 NW Expressway, Suite 1100, OKC 73118	08/22/2022
PHX Minerals 1412 E 8 th St. Odessa, TX 79761	August 12, 2022	7014 0150 0000 5152 8375	Delivered	08/15/2022
PHX Minerals 160 NW Expressway Valliance Bank Tower, Ste. 1100 Oklahoma City, OK 73118	August 12, 2022	7014 0150 0000 5152 8368	Delivered – routed to different address 1601 NW Expressway, Suite 1100, OKC 73118	08/22/2022
Kimball Royalty Holdings, LLC 777 Taylor Street, Suite 810 Fort Worth, TX 76102	August 12, 2022	7014 0150 0000 5152 8092	Delivered	08/15/2022
Trunk Bay Royalty Partners, Ltd. P.O. Box 671099 Dallas, TX 75367	August 12, 2022	7014 0150 0000 5152 8085	Delivered	08/18/2022
JWD, III, Inc. 100 Park Ave., Suite 1200 Oklahoma City, OK 73102	August 12, 2022	7014 0150 0000 5152 8115	Delivered	08/22/2022
Club Oil & Gas Ltd., LLC 66 Inverness Lane East Englewood, CO 80112	August 12, 2022	7014 0150 0000 5152 8108	In Transit to Next Facility	08/27/2022

Titus Oil & Gas, LLC
BS and Thai Curry Slot 3 & 4 WC Wells (Amend Order No. R-21922) / Case Nos. 23010 & 230101
September 1, 2022 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
JoanRD Properties, LLC	August 12, 2022	7014 0150 000 5152 8139	Delivered	08/17/2022
1221 S. Ogden St.				
Denver, CO 80210	August 12, 2022	7014 0150 0000 5152 8122	Associting Dolissons	08/30/2022
Raymond T. Duncan Oil Properties, Ltd.	August 12, 2022	7014 0150 0000 5152 8122	Awaiting Delivery Scan	08/30/2022
1777 S. Harrison St., Ste. 1300			Scan	
Denver, CO 80210				
Club Oil & Gas Ltd., LLC	August 12, 2022	7014 0150 0000 5152 8351	Delivered	08/22/2022
100 Park Ave., Suite 1200	_			
Oklahoma City, OK 73102				
J. Walter Duncan, Jr., Inc.	August 12, 2022	7014 0150 0000 5152 8146	Delivered	08/22/2022
100 Park Ave., Suite 1200				
Oklahoma City, OK 73102				
Raymond T. Duncan Oil Properties,	August 12, 2022	7014 0150 0000 5152 8337	Delivered	08/22/2022
Ltd.				
100 Park Ave., Suite 1200				
Oklahoma City, OK 73102				
1 77 7 11 6	4	5014 0450 0000 5450 0000	D 11 1 1 0 11	00/00/000
Joan RD Properties, LLC	August 16, 2022	7014 0150 0000 5152 8399	Delivered, Left with	08/22/2022
100 Park Ave., Suite 1200			Individual	
Oklahoma City, OK 73102				

Titus Oil & Gas, LLC
BS and Thai Curry Slot 3 & 4 WC Wells (Amend Order No. R-21922) / Case Nos. 23010 & 230101
September 1, 2022 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received		
	MINERAL/SURFACE OWNERSHIP					
MRC Permian Company	August 12, 2022	7014 0150 0000 5152 8153	Delivered	08/15/2020		
5400 LBJ Freeway, Suite 1500						
Dallas, TX 75240 Attn: Nicholas Weeks						
Oak Valley Mineral and Land, LP	August 12, 2022	7014 0150 0000 5152 8160	Delivered	08/19/2022		
P.O. Box 50820	August 12, 2022	7014 0130 0000 3132 8100	Denvered	00/17/2022		
Midland, TX 79710						
Foundation Minerals, LLC	August 12, 2022	7014 0150 0000 5152 8177	Delivered	08/19/2022		
P.O. Box 50820						
Midland, TX 79710						
Mavros Minerals, LLC	August 12, 2022	7014 0150 0000 5152 8184	Delivered	08/19/2022		
P.O. Box 50820						
Midland, TX 79710						
Featherstone Development Corp.	August 12, 2022	7014 0150 0000 5152 8191	Envelope Returned	08/16/2020		
1801 W. 2 nd St.			(VACANT)			
Roswell, NM 88201	August 12, 2022	7014 0150 0000 5152 9207	Delivered	09/16/2022		
Prospector, LLC P.O. Box 429	August 12, 2022	7014 0150 0000 5152 8207	Delivered	08/16/2022		
Roswell, NM 88202						
B&G Royalties	August 12, 2022	7014 0150 0000 5152 8214	Delivered	08/15/2022		
P.O. Box 376	1 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	7017 0130 0000 3132 0214	Denvereu	00/13/2022		
Artesia, NM 88211						

Titus Oil & Gas, LLC

BS and Thai Curry Slot 3 & 4 WC Wells (Amend Order No. R-21922) / Case Nos. 23010 & 230101 September 1, 2022 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Big Three Mineral Group LLC P.O. Box 429	August 12, 2022	7014 0150 0000 5152 8221	Delivered	08/16/2022
Roswell, NM 88202-0429				
ADDITIONAL INTERESTED PARTY(IES)				
Bureau of Land Management	August 12, 2022	7014 0150 0000 5152 8245	Delivered	08/16/2022
414 W. Taylor				
Hobbs, NM 88240-1157				

	D 41 602
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature A. Signature A. Signature A. Signature C. Date of Delivery D. Is delivery address different from item 1? Agent C. Date of Delivery
1. Anicie Addressed to:	If YES, enter delivery address below:
Fasken Land & Minerals, Ltd. 6101 Holiday Hill Rd. Midland, TX 79707 Attn: Mike Wallace	
9590 9402 1258 5246 3525 93 2. Article Number (Transfer from service label) 7014 0150 000 5152 7675	3. Service Type □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Mail ■ Mail Restricted Delivery □ Signature Confirmation □ Signature Confirmation □ Restricted Delivery □ Signature Confirmation □ Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt
	Maria de la compansión de
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse	A. Signature
so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 1. Article Addressed to: Trainer Partners, Ltd. P.O. Box 3788 Midland, TX 79702-3788	B. Received by (Printed Name) Date of Pelivery D. Is delivery address different from item 1? If YES, enter delivery address below:
Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Trainer Partners, Ltd. P.O. Box 3788	B. Received by (Printed Name) Date of Delivery D. Is delivery address different from item 1? If YES, enter delivery address below: No 3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Collect on Delivery Signature Confirmation Signature Confirmation Signature Confirmation

FAQs >

Track Another Package +

Tracking Number: 70140150000051527767

Remove X

Your item was delivered to the front desk, reception area, or mail room at 11:35 am on August 15, 2022 in MIDLAND, TX 79705.

USPS Tracking Plus[®] Available ✓



See Less ^

FAQs >

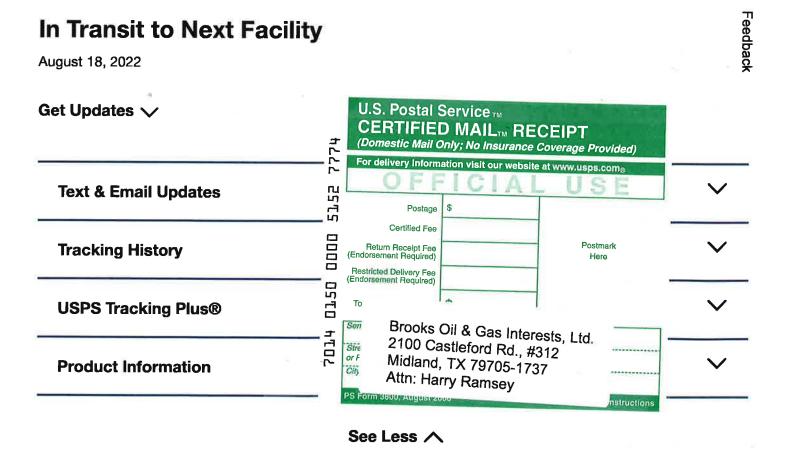
Track Another Package +

Tracking Number: 70140150000051527774

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus[®] Available ✓



Can't find what you're looking for?

FAQs >

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Tracking Number: 70140150000051527781

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus[®] Available ✓



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Can't find what you're looking for?

FAQs >

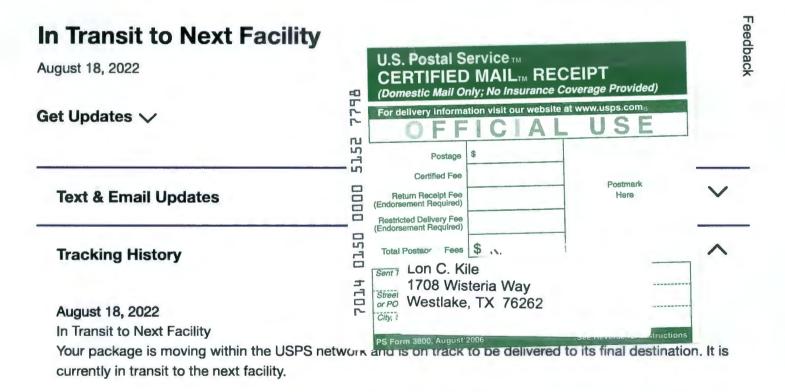
Track Another Package +

Tracking Number: 70140150000051527798

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

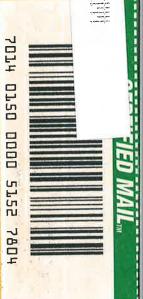
USPS Tracking Plus[®] Available ✓



August 14, 2022, 7:23 pm
Departed USPS Regional Facility
FORT WORTH TX DISTRIBUTION CENTER

August 14, 2022, 9:49 am Arrived at USPS Regional Facility

S



B96990,14

300





MONTGOMERY

Santa Fe, New Mexico 87504-2307

5403 100th St. Heirs of Jack D. Larremore Lubbock, TX 79424

FORWARD TIME EXP RIN TO SEND 19 ARREMORE
SARREMORE
LUBROCK TX 79424-3989
RETURN TO SENDER
RETURN TO SENDER 521C0108/19/22 TO SEND

FAQs >

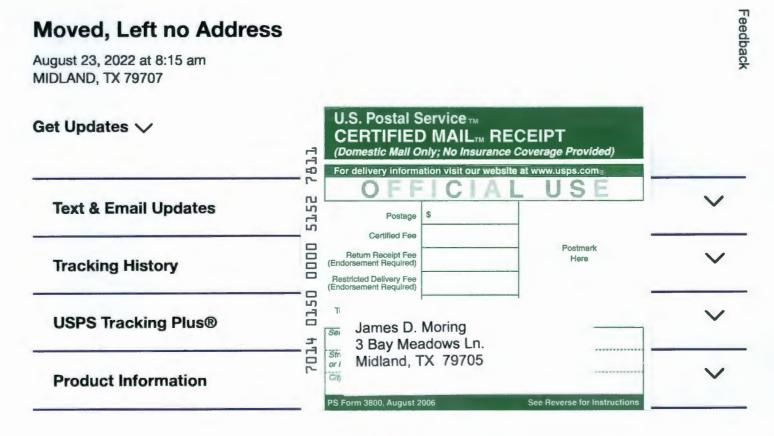
Track Another Package +

Tracking Number: 70140150000051527811

Remove X

Your item was returned to the sender on August 23, 2022 at 8:15 am in MIDLAND, TX 79707 because the addressee moved and left no forwarding address.

USPS Tracking Plus[®] Available ✓



See Less ^

	- 50 CO.			
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY 500 0195			
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Pelayets Agent Addressee B. Received by (Printed Name) Leca Yatev C. Date of Delivery Plicitz			
1. Article Addressed to:	D. Is delivery address different from item 1? If YES, enter delivery address below: No			
Tilden Capital Operating, LLC				
P.O. Box 470857 Ft. Worth, TX 76147	3. Service Type ☐ Certified Mail® ☐ Priority Mail Express™ ☐ Registered ☐ Insured Mail ☐ Collect on Delivery			
	4. Restricted Delivery? (Extra Fee) ☐ Yes			
7014 0150 0000 5152 7828				
PS Form 3811, July 2013 Domestic Ret	urn Receipt			
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY			
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X			
Article Addressed to:	D. Is delivery address different from item 1? If YES, enter delivery address below: No			
OPUS Operating III, LLC				
308 N. Colorado, Ste. 200 Midland, TX 79701 Attn: Paul E. Casseb, III	3. Service Type □ Certified Mail □ Priority Mail Express □ Registered □ Insured Mali □ Collect on Delivery			
	4. Restricted Delivery? (Extra Fee)			
7014 0150 0000 5152 7835				
PS Form 3811, July 2013 Domestic Ret	urn Receipt			

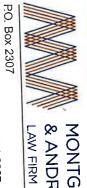
27. 141 27.

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2842

CERTIFIED MAIL

25T5 0000 05T0 hT02



& ANDREWS MONTGOMERY

Santa Fe, New Mexico 87504-2307

Kerrville, TX 78028 2954 Goat Creek Rd. Herbert C. Williamson, III

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METURN TO SENDER NO SUCH NUMBER OF TO FORWARD

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FAQs >

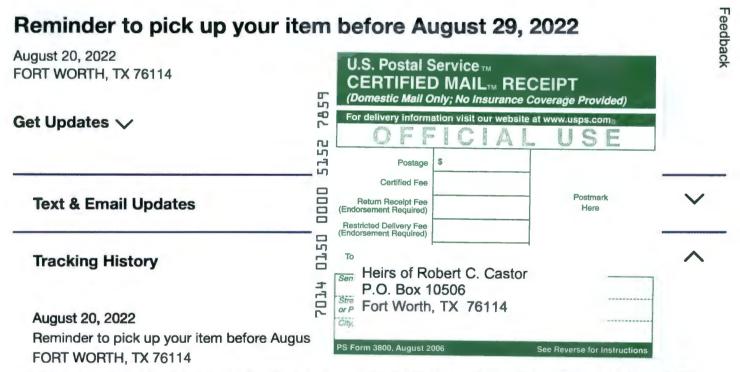
Track Another Package +

Tracking Number: 70140150000051527859

Remove X

This is a reminder to pick up your item before August 29, 2022 or your item will be returned on August 30, 2022. Please pick up the item at the FORT WORTH, TX 76114 Post Office.

USPS Tracking Plus[®] Available ✓



This is a reminder to pick up your item before August 29, 2022 or your item will be returned on August 30, 2022. Please pick up the item at the FORT WORTH, TX 76114 Post Office.

August 15, 2022, 3:52 pm Available for Pickup FORT WORTH, TX 76114

VELOCIAL AND VELOCIAL PROPERTY OF THE PROPERTY	Page 61 of 93
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A Signature A Signature A Signature A Signature A Agent Addressee B. Received by (Printed Name) C Date of Delivery D. Is delivery address different from item 1? Yes
1. Article Addressed to:	If YES, enter delivery address below:
Andrew H. Jackson 1905 N. Midkiff Rd	
Midland, TX 79705	3. Service Type
Wildiana, 17, 75700	© Certified Mail® ☐ Priority Mail Express™ ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ Collect on Delivery
	4. Restricted Delivery? (Extra Fee) ☐ Yes
7014 0150 0000 5152 78	PETITION IN INC.
PS Form 3811, July 2013 Domestic F	Return Receipt

FAQs >

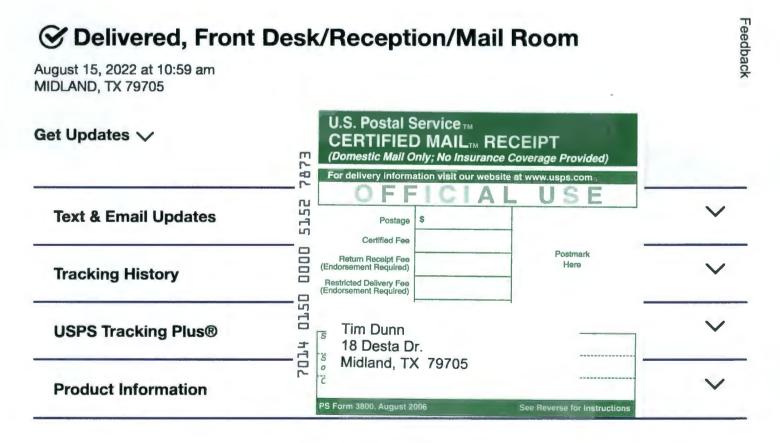
Track Another Package +

Tracking Number: 70140150000051527873

Remove X

Your item was delivered to the front desk, reception area, or mail room at 10:59 am on August 15, 2022 in MIDLAND, TX 79705.

USPS Tracking Plus[®] Available ✓



See Less ^

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY 63 0193
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X
Heirs of A. Frank Kubica 512 Highlands Dr. Kerrville, TX 78028	3. Service Type Certified Mail® □ Priority Mail Express™ □ Registered □ Return Receipt for Merchandise □ Insured Mail □ Collect on Delivery
V	4. Restricted Delivery? (Extra Fee) ☐ Yes
7014 0150 0000 5152 7	788D
PS Form 3811, July 2013 Domes	tic Return Receipt

FAQs >

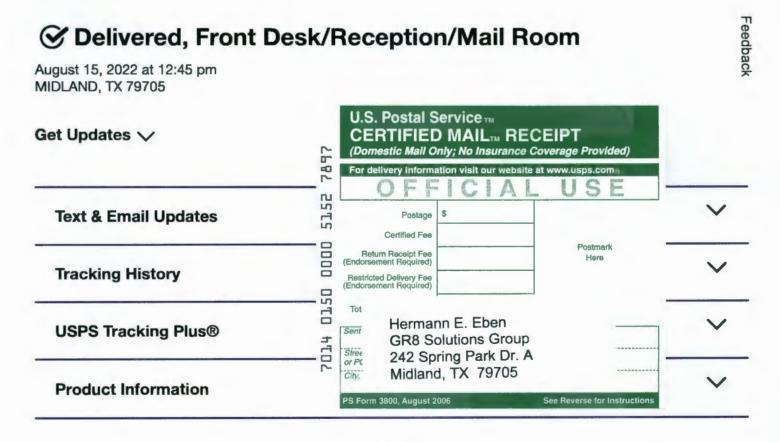
Track Another Package +

Tracking Number: 70140150000051527897

Remove X

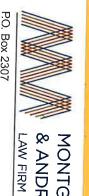
Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on August 15, 2022 in MIDLAND, TX 79705.

USPS Tracking Plus[®] Available ✓



See Less ^

	Page 65 of 93		
Complete i item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery		
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No		
Chevron USA, Inc. Mid-Continent Business Unit 1400 Smith Street Houston, TX 77002 HOU140/41079	3. Service Type		
	4. Restricted Delivery? (Extra Fee) ☐ Yes		
7014 0150 0000 5152 7903			
PS Form 3811, July 2013 Domestic Return Receipt			
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. 	A. Signature X Soft Europy Agent Addressee		
Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C Date of Delivery		
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No		
SITL Energy, LLC			
308 N. Colorado, Ste. 200 Midland, TX 79701	3. Service Type ☐ Certified Mail® ☐ Priority Mail Express™ ☐ Registered ☐ Insured Mail ☐ Collect on Delivery		
	4. Restricted Delivery? (Extra Fee)		
7014 0150 0000 5152 7910			
PS Form 3811 July 2013 Domestic Return Receipt			



& ANDREWS MONTGOMERY

P.O. Box 2307

Santa Fe, New Mexico 87504-2307

Forrest Spry 2411 Stutz Place Midland, TX 79701

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ATTEMPTED -0008/26/22

NOT KNOWN

BTWB4738787 22668238153-88374

DESE

FAQs >

Track Another Package +

Tracking Number: 70140150000051527934

Remove X

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

USPS Tracking Plus[®] Available ✓



See Less ^

Can't find what you're looking for?

FAQs >

Track Another Package +

Tracking Number: 70140150000051527941

Remove X

Expected Delivery on

TUESDAY

30 AUGUST 2022 (1)

by

9:00pm ①

USPS Tracking Plus[®] Available ✓

Feedbac

Available for Pickup

August 30, 2022 at 7:54 am SANTA FE, NM 87504

Schedule Redelivery V



FAQs >

Track Another Package +

Tracking Number: 70140150000051527958

Remove X

Your item was returned to the sender on August 15, 2022 at 3:13 pm in SAN ANTONIO, TX 78209 because the addressee was not known at the delivery address noted on the package.

USPS Tracking Plus® Available >

Addressee Unknown

August 15, 2022 at 3:13 pm



See Less ∧

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY 70 of 93		
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by (Printed Name) BERCHAND BAETZ Agent C. Date of Delivery		
1. Article Addressed to:	D. Is delivery address different from item 1? If YES, enter delivery address below: No		
Bertrand O. Baetz, Jr. 633 Alta Ave.			
San Antonio, TX 78209	3. Service Type		
	4. Restricted Delivery? (Extra Fee) ☐ Yes		
7014 0150 0000 5152 7965			
PS Form 3811, July 2013 Domestic Return Receipt			

FAQs >

Track Another Package +

Tracking Number: 70140150000051527972

Remove X

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

USPS Tracking Plus[®] Available ✓

Reminder to Schedule Redelivery of your item August 20, 2022 U.S. Postal Service ™ CERTIFIED MAIL RECEIPT Get Updates V (Domestic Mail Only: No Insurance **2**5 5 Postage **Text & Email Updates** Certified Fee Postmark 000 Return Receipt Fee (Endorsement Required) **Tracking History** Restricted Delivery Fee (Endorsement Required) 03.0 Barbara Shelby Baetz Shipper August 20, 2022 1626 Milford St. Reminder to Schedule Redelivery of your item Houston, TX 77006 This is a reminder to arrange for redelivery of your item o PS Form 3800, August 2006

August 15, 2022, 4:36 pm Notice Left (No Authorized Recipient Available) HOUSTON, TX 77006

August 15, 2022, 1:51 am
Departed USPS Regional Facility
NORTH HOUSTON TX DISTRIBUTION CENTER

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	Page 72 of 93		
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Fa Com B. Received by (Printed Name) Compa 200 3	☐ Agent ☐ Addressee C. Date of Delivery		
R.K. Moore 1006 5 th St. Canyon, TX 79015	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No			
	3. Service Type 1 Certified Mail® Priority Mail Registered Return Rec	eipt for Merchandise		
	4. Restricted Delivery? (Extra Fee)	☐ Yes		
7014 0150 0000 5152 7989				
PS Form 3811, July 2013 Domestic Return Receipt				

USPS Tracking[®]

FAQs >

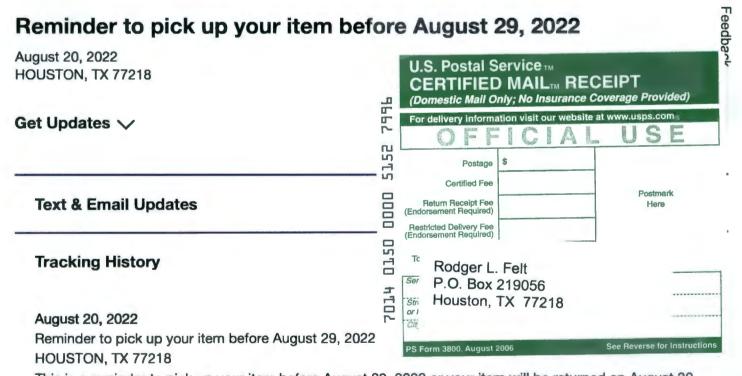
Track Another Package +

Tracking Number: 70140150000051527996

Remove X

This is a reminder to pick up your item before August 29, 2022 or your item will be returned on August 30, 2022. Please pick up the item at the HOUSTON, TX 77218 Post Office.

USPS Tracking Plus[®] Available ✓



This is a reminder to pick up your item before August 29, 2022 or your item will be returned on August 30, 2022. Please pick up the item at the HOUSTON, TX 77218 Post Office.

August 15, 2022, 11:11 am Available for Pickup HOUSTON, TX 77218

	/
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallplece, or on the front if space permits. Article Addressed to: Richard H. Schulz 2422 Spojnia Rd. McHenry, IL 60050	A. Signature X Agent Addressee B. Received by (Pantag Name) D. Is delivery address different from them 49 Yes If YES, enter delivery address below: AUG 6 2022
9590 9402 6810 1074 3324 54 2. Article Number (Transfer from service label) 7014 0150 0000 5152 8009 PS Form 3811, July 2020 PSN 7530-02-000-9053	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Mail All Restricted Delivery All All Restricted Delivery Domestic Return Receipt
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: John R. Lewis 290 Woodlawn St. Vidor, TX 77662 	A. Signature X JOHN LUS Agent Addressee B. Received by (Printed Name) C. Date of Delivery T. LUN FORD CIGET 8-15-20 D. Is delivery address different from Item 1? Yes If YES, enter delivery address below: No
9590 9402 6810 1074 3324 47 2. Article Number (Transfer from service label) 7014 0150 0000 5152 801 PS Form 3811, July 2020 PSN 7530-02-000-9053	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Alai Alai Restricted Delivery Alai Alai Alai Restricted Delivery Domestic Return Receipt
2	

FAQs >

Track Another Package +

Tracking Number: 70140150000051528023

Remove X

We could not access the delivery location to deliver your package at 10:00 am on August 15, 2022 in FRITCH, TX 79036. We will redeliver on the next delivery day. No action needed.

USPS Tracking Plus[®] Available ✓



See Less ^

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY 76 of 93
Complete items 1, 2, and 3.	A. Signature	
Print your name and address on the reverse	XV JUS	☑ Agent
so that we can return the card to you.	VX - 1/2	Addressee
Attach this card to the back of the mailpiece,	B. Received by (Printed Name)	C Date of Delivery
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from	n item 12 🗆 Yes
1. Alucie Addressed to.	If YES, enter delivery address	A CONTRACTOR OF THE PARTY OF TH
Welter Duneen Oil J.D.		
Walter Duncan Oil, LP		
100 Park Ave., Suite 1200		
Oklahoma City, OK 73102		
	3. Service Type ☐ Adult Signature	☐ Priority Mall Express® ☐ Registered Mall™
	☐ Adult Signature Restricted Delivery ☐ Certified Mail®	☐ Registered Mall Restricted Delivery
9590 9402 6810 1074 3324 23	 □ Certified Mail Restricted Delivery □ Collect on Delivery 	☐ Signature Confirmation™ ☐ Signature Confirmation
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery	Restricted Delivery
7014 0150 0000 5152 803	all Restricted Delivery	1 11 11 11 11
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt
100		
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
Complete Items 1, 2, and 3.	A. Signature	
Print your name and address on the reverse	14 DIN 100 #	☐ Agent
so that we can return the card to you.		☐ Addressee
Attach this card to the back of the mailpiece,	B. Received by (Printed Name)	C. Date of Delivery
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from	n Item 12 Yes
Property of the state of the st	If YES, enter delivery address	
DLIV Minerale	HADE AND GAR	VAL DOOR
PHX Minerals		pressway
160 NW Expressway	ste 1100	
Valliance Bank Tower, Ste. 1100	okc ok	73118
Oklahoma City, OK 73118		13110
BORNANIA NIKA KINA KINA KANA KANA KANA KANA	3. Service Type ☐ Adult Signature	☐ Priority Mall Express® ☐ Registered Mall™
	☐ Adult Signature Restricted Delivery ☐ Certifled Mail®	☐ Registered Mall Restricted Delivery
9590 9402 6810 1074 3324 09	☐ Certified Mall Restricted Delivery ☐ Collect on Delivery	☐ Signature Confirmation™ ☐ Signature Confirmation
2 Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery	Restricted Delivery
7014 0150 0000 5152 804	P lall Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Oomestic Return Receipt
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	DELIVERY
Complete items 1, 2, and 3.	A. Signature	
ant your name and address on the reverse	X	Addressee
so that we can return the card to you.	B. Received by (Printed Name)	C. Date of Delivery
Attach this card to the back of the mailpiece,	Derocation of the same	0/15/20
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from	item 1/ Yes
1. Article Addressed to:	If YES, enter delivery address to	oelow: 🔲 No
and the market		
CSC3 Holdings, Ltd.		
344 Terrell Rd.		
San Antonio, TX 78209		
Attn: Courtney B. Watson	2 Candon Type	C Origina Mail Everage
ALTERNATION AND THE ALTERNATION AND A MARKET HARD A DAY	3. Service Type ☐ Adult Signature	☐ Priority Mall Express® ☐ Registered Mall™
1 WANDOW 1 WALLOW 1 1 1 1 1 1 1 1 1	☐ Adult Signature Restricted Delivery Certifled Mail®	☐ Registered Mail Restricted Delivery
9590 9402 6810 1074 3324 16	☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™ ☐ Signature Confirmation
2. Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery	Restricted Delivery
7014 0150 0000 5152 805	4 all Restricted Delivery	· An Action of
1011 0101 0111		Domestic Return Receipt
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

U	1 100	
	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature
	The Herring 1990 Trust Restated in 2011 21611 Partridge St. Trabuco, CA 92679	D. Is delivery address different from Item 1? (☐ Yes / It yes, enter delivery address below:
	9590 9402 6810 1074 3323 86 2. Article Number (Transfer from service label) 7014 0150 000 5152 8078	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Ill Restricted Delivery □ Ill Restricted Delivery
	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	 Complete Items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	B. Recgived by (Printed Name) C. Date of Delivery
	1.65	D. Is delivery address different from item 1? Yes
	erties, LLC sway Fower, Ste. 1100 OK 73118	If YES, enter delivery address below: No 1601 NW EXPRESSWAY Ste 1100 OKC OK 73118
	9590 9402 6810 1074 3322 49 2. Article Number (Transfer from service label)	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery lail □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
	7014 0150 0000 5152 838	
	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

FAQs >

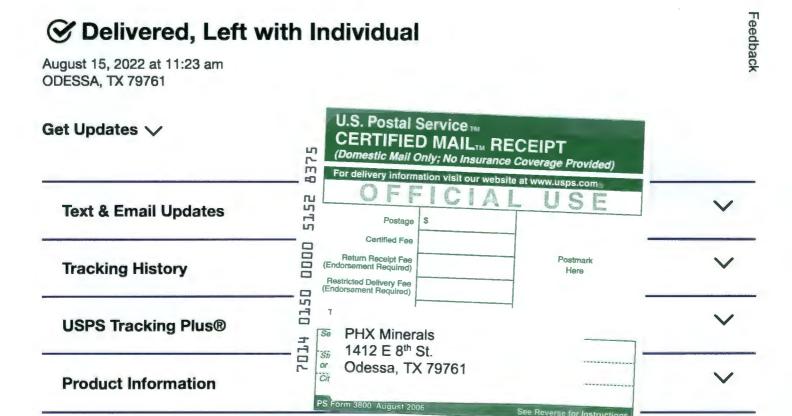
Track Another Package +

Tracking Number: 70140150000051528375

Remove X

Your item was delivered to an individual at the address at 11:23 am on August 15, 2022 in ODESSA, TX 79761.

USPS Tracking Plus[®] Available ✓



See Less ^

Same and the same	TO CONTRACT TO THE PARTY OF THE
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature A. Agent Addresse Addresse Addresse B. Recgived by (Printed Name) C. Date of Delivery
1. Article Addressed to: PHX Minerals 160 NW Expressway Valliance Bank Tower, Ste. 1100 Oklahoma City, OK 73118	D. Is delivery address different from Item 1? Yes If YES, enter delivery address below: No 1601 NW Expressway Ste 1100 OKC OK 73118
9590 9402 6810 1074 3322 25 2. Article Number (Transfer from service label) 7014 0150 0000 5152 834	3. Service Type
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

į.			
5	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY 80 of 93
1	Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Kimball Royalty Holdings, LLC 777 Taylor Street, Suite 810 Fort Worth, TX 76102	A. Signature X B. Received by (Printed Name) A LEST Do Law D. Is delivery address different from If YES, enter delivery address in	
	9590 9402 6810 1074 3323 62 2. Article Number (Transfer from service label) 7014 0150 0000 5152 8098	(0404 4000)	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
F	PS Form 3811, July 2020 PSN 7530-02-000-9053	8.97 E	Domestic Return Receipt

FAQs >

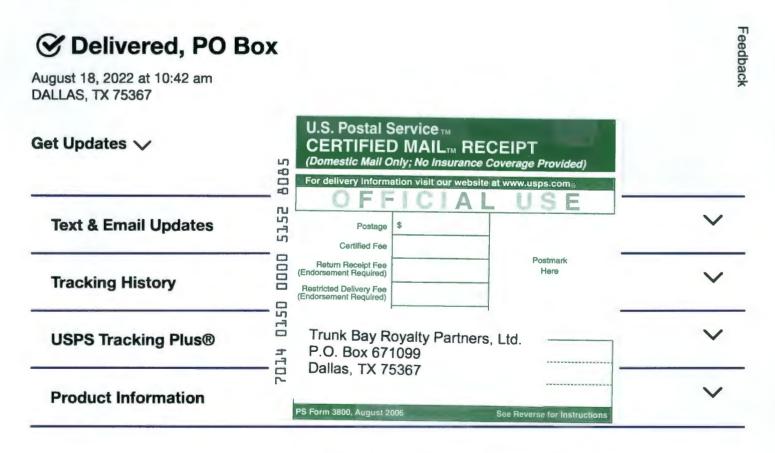
Track Another Package +

Tracking Number: 70140150000051528085

Remove X

Your item has been delivered and is available at a PO Box at 10:42 am on August 18, 2022 in DALLAS, TX 75367.

USPS Tracking Plus[®] Available ✓



See Less ^

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY 82 0 93	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery C. Date of Delivery	
1. Article Addressed to:	D. Is delivery address different from Item 1? Yes If YES, enter delivery address below:	
JWD, III, Inc. 100 Park Ave., Suite 1200 Oklahoma City, OK 73102		
9590 9402 6810 1074 3323 48	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mall® □ Certified Mall Restricted Delivery □ Certified Mall Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Signature Confirmation	
2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery Restricted Delivery	
7014 0150 0000 5152 811	all Restricted Delivery	
DO F 2011 Int. 0000 DON 7500 00 000	Domestic Petura Peccint	

FAQs >

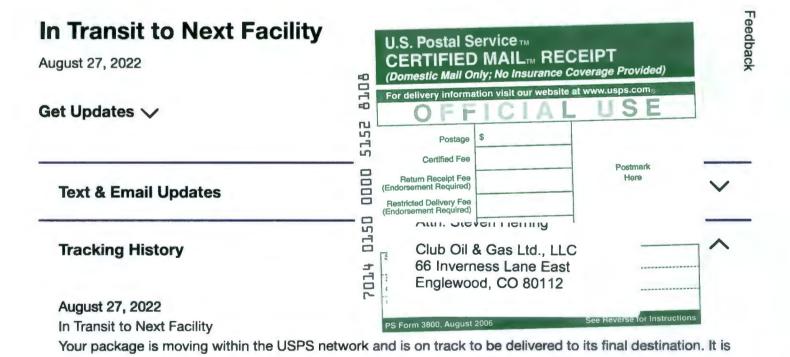
Track Another Package +

Tracking Number: 70140150000051528108

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus[®] Available ✓



August 23, 2022, 2:18 am
Arrived at USPS Regional Facility
COLORADO SPRINGS CO DISTRIBUTION CENTER

August 15, 2022, 8:06 pm Departed USPS Regional Facility

currently in transit to the next facility.

FAQs >

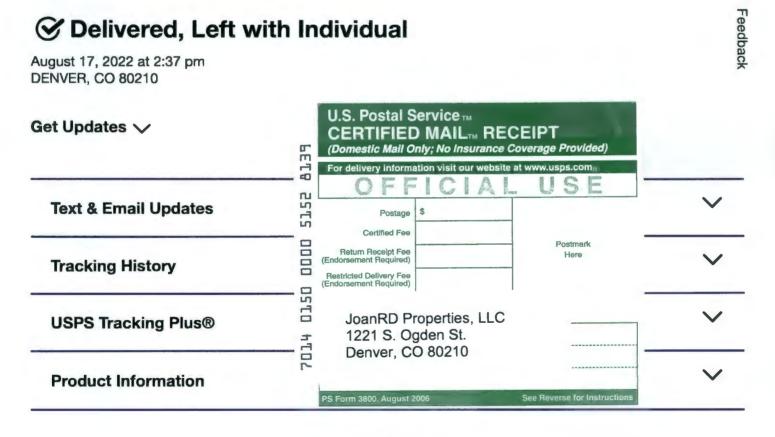
Track Another Package +

Tracking Number: 70140150000051528139

Remove X

Your item was delivered to an individual at the address at 2:37 pm on August 17, 2022 in DENVER, CO 80210.

USPS Tracking Plus[®] Available ✓



See Less ^

FAQs >

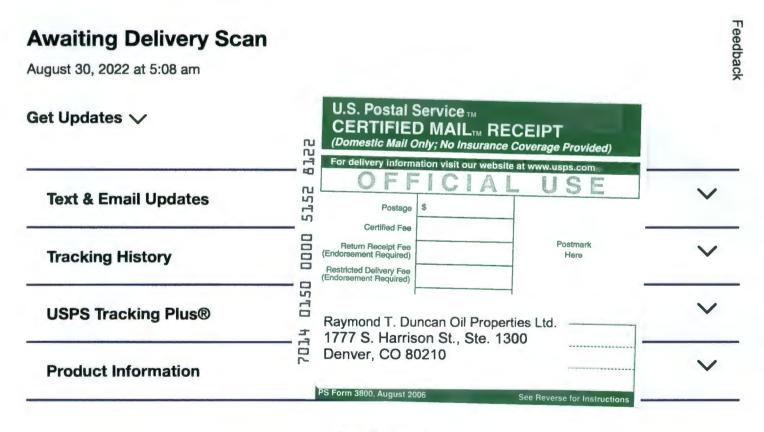
Track Another Package +

Tracking Number: 70140150000051528122

Remove X

The delivery status of your item has not been updated as of August 30, 2022, 5:08 am. We apologize that it may arrive later than expected.

USPS Tracking Plus[®] Available ✓



See Less ^

Can't find what you're looking for?

2. Article Number (Transfer from service label)

PS Form 3811, July 2020 PSN 7530-02-000-9053

7014 0150 0000 5152 8337

☐ Collect on Delivery

☐ Insured Mell

☐ Collect on Delivery Restricted Delivery

fall Restricted Delivery

☐ Signature Confirmation

Restricted Delivery

Domestic Return Receipt

FAQs >

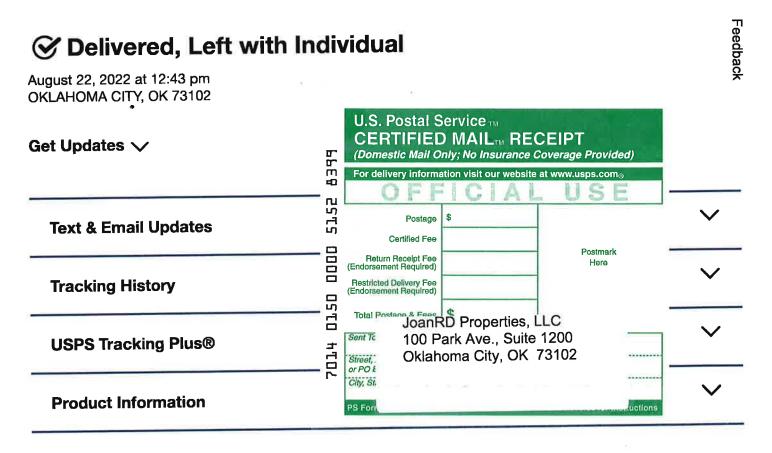
Track Another Package +

Tracking Number: 70140150000051528399

Remove X

Your item was delivered to an individual at the address at 12:43 pm on August 22, 2022 in OKLAHOMA CITY, OK 73102.

USPS Tracking Plus[®] Available ✓



See Less ^

FAQs >

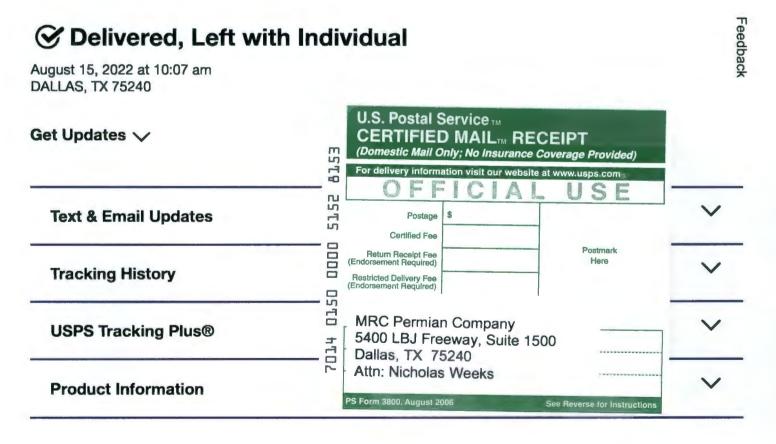
Track Another Package +

Tracking Number: 70140150000051528153

Remove X

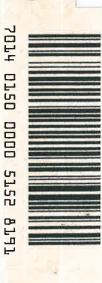
Your item was delivered to an individual at the address at 10:07 am on August 15, 2022 in DALLAS, TX 75240.

USPS Tracking Plus[®] Available ✓



See Less ^

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete Items 1, 2, and 3.	A. Signature
Print your name and address on the reverse	X Addressee
so that we can return the card to you.	B Received by (Printed Name) C. Date of Delivery
Attach this card to the back of the mailpiece, or on the front if space permits.	1 Tones (8-19-77
Article Addressed to:	D. Is delivery address different from item 1? Yes
	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Oak Valley Mineral and Land, L'P	
P.O. Box 50820	
Midland, TX 79710	
	3. Service Type
	☐ Adult Signature ☐ Registered Mali™ ☐ Registered Mali™ ☐ Registered Mali Restricter
9590 9402 6810 1074 3322 94	☐ Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery
2. Article Number (Transfer from service label)	
7014 0150 0000 5152 81	LU Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
	*
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
■ Print your name and address on the reverse	X Agent
so that we can return the card to you.	Addressee
Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1? Yes
1. Article Addressed to:	D. Is delivery address different from Item 1? Yes If YES, enter delivery address below: No
and the second second	
Foundation Minerals, LLC	
P.O. Box 50820	
Midland, TX 79710	
75	
	3. Service Type ☐ Priority Mall Express®
	☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail Restricted
9590 9402 6810 1074 3322 87	© Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery
2. Article Number (Transfer from service label)	1 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
7014 0150 0000 5152 817	(
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
■ Print your name and address on the reverse	X Agent Addressee
so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery
Attach this card to the back of the mailpiece, or on the front if space permits.	8-10
Article Addressed to:	D. Is delivery address different from Item 1? Yes
All and Their cook in	If YES, enter delivery address below: No
Mavros Minerals, LLC	
P.O. Box 50820	
Midland, TX 79710	
· ·	
THE ROLL WAS COMED AND THE PARTY OF THE PART	3. Service Type ☐ Priority Mall Express®
	☐ Adult Signature ☐ Registered Mali™ ☐ Registered Mali™ ☐ Registered Mali Restricted
	Certifled Mall® Delivery
9590 9402 6810 1074 3322 70	☐ Certified Mali Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery Restricted Delivery
7014 0150 0000 5152 818	3 4 all Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt





Santa Fe, New Mexico 87504-2307

Post Office Box 2307

Featherstone Development Corp. 1801 W. 2nd St. Roswell, NM 88201

N E E RETURN TO SENDER VACANT

0008/10/22

7584238787 22668228213-82183

(A)

87584230787

1/AC

OFNER AND THE TWO SECTION	COMPLETE THIS SECTION ON DELIVERY 91 of 93
SENDER: COMPLETE THIS SECTION	
Complete Items 1, 2, and 3.	A. Signature
■ Print your name and address on the reverse so that we can return the card to you.	X Addressee
Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	luarea
Article Addressed to:	D. Is delivery address different from Item 17
	If YES, enter delivery address below.
Prospector, LLC	17 Aury
P.O. Box 429	16 3
Roswell, NM 88202	200 1
	1000
	3. Service Type 01 Priority Mail Express®
	☐ Adult Signature ☐ Registered Mail™
	□ Adult Signature Restricted Delivery ■ Certified Mail® □ Certified Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation™
9590 9402 6810 1074 3322 56	☐ Collect on Delivery ☐ Signature Confirmation
2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery Restricted Delivery
/11 <u>4</u> 4.0150 0000 5152 820	? all Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	X Comuly / Cleu Addressee
Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	Imily MCau B-1507
Article Addressed to:	D. Is delivery address different from Item 1? Yes
	If YES, enter delivery address below: No
B&G Royalties	
B&G Royalties P.O. Box 376 Artosia, NM, 89211	
Artesia, NM 88211	*
	3. Service Type ☐ Priority Mail Express®
	☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted
	□ Certified Mall® □ Certified Mall Restricted Delivery □ Return Receipt for
9590 9402 1258 5246 3548 94	☐ Collect on Delivery Merchandise ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™
2. Article Number (<i>Transfer from service label</i>) 7	□ Signature Confirmation
	Hestricted Delivery Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt
* ***	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	A. Signature
Complete items 1, 2, and 3. Print your name and address on the reverse	□ Agent
so that we can return the card to you.	Addressee
Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	Natega
Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
	- PAUC 1
Big Three Mineral Group LLC	1 3 3
P.O. Box 429	[[[16]]]
Roswell, NM 88202-0429	2022
	88201
	3. Service Type
	☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail Restricted
9590 9402 1258 5246 3549 00	
2. Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™
7014 0150 0000 5152 822	□ Signature Confirmation
BS Form 3811 July 2015 BON 7520 50 000 0052	Demestic Peture Possist

Received by OCD: 8/30/2022 3:29:26 PM

		D 00 00
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON I	DELIVERY 92 0) 93
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X. Holpbeur B. Received by (Printed Name) Katherine Sess	☐ Agent☐ Addressee☐ C. Date of Delivery☐ 8/16/2022
1. Article Addressed to:	D. Is delivery address different from If YES, enter delivery address b	
Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157		
9590 9402 1258 5246 3549 24	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery	☐ Priority Mall Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Return Receipt for Merchandise
2. Article Number (Transfer from service label) 7014 0150 0000 5152 824	1ail	 ☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	" D	omestic Return Receipt

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated August 18, 2022 and ending with the issue dated August 18, 2022.

Publisher

Sworn and subscribed to before me this 18th day of August 2022.

Business Manager

My commission expires January 29, 2023

(Seal)

GUSSIE BLACK Notary Public - State of New Mexico Commission # 1087526 My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE August 18, 2022

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted interest owners:

Fasken Land & Minerals, Ltd.; Trainer Partners, Ltd.; Trobaugh Properties/Melba Y. Trobaugh Estate; Brooks Oil & Gas Interests, Ltd.; Heirs of Jack D. Larremore; Lon C. Kile; Herbert C. Williamson, Ill; Heirs of Robert C. Castor; James D. Moring; Tim Dunn; Heirs of A. Frank Kubica; Hermann E. Eben; Andrew H. Jackson; Chevron USA, Inc.; Pony Oil Capital; Tilden Capital Operating, LLC; OPUS Operating Ill, LLC; SITL Energy, LLC; Forrest Spry; Benny D. Duncan; Earl S. Lougee; Courtney B. Newton; Bertrand O. Baetz, Jr. Barbara Sheiby Baetz Shipper; R.K. Moore; Rodger L. Felt; Richard H. Schulz, John R. Lewis; David C. Stephenson; Walter Duncan Oil, LP; PHX Minerals, CSC3 Holdings, Ltd.; Panhandle Properties, LLC; The Herring 1990 Trust restated in 2011; Trunk Bay Royalty Partners, Ltd.; Kimball Royalty Holdings, LLC; Club Oil & Gas Ltd., LLC; JWD, Ill, Inc.; Raymond T. Duncan Oil Properties, Ltd.; Joan RD Properties, LLC; J. Walter Duncan, Jr., Inc.; MRC Permian Company; Oak Valley Mineral and Land, LP; Foundation Minerals, LLC; Mavros Minerals, LLC; Featherstone Development Corp.; Prospector, LLC; B&G Royalties; Big Three Mineral Group, LLC; and Bureau of Land Management.

Titus Oil & Gas Production, LLC, has filed applications with the New Mexico Oil Conservation Division as follows:

Case No. 23010. Application of Titus Oil and Gas Production, LLC to Amend Order No. R-21922, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21619 for the limited purpose of amending Division Order No. R-21922 to extend by one year, through December 7, 2023, the time to commence drilling the Thai Curry Fed Com 223H and the Thai Curry Fed Com 224H wells, proposed to be drilled into the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27. Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.

Case No. 23011. Application of Titus Oil and Gas Production, LLC to Amend Order No. R-21923, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21620 for the limited purpose of amending Division Order No. R-21923 to extend by one year, through December 7, 2023, the time to commence drilling the Thai Curry Fed Com 433H and the Thai Curry Fed Com 434H wells, proposed to be drilled into the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico

This application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division in Santa Fe, New Mexico on September 1, 2022, beginning at 8:15 a.m. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: http://www.emnrd.state.nm.us/OCD/hearings.html. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance by August 24, 2022, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by August 25, 2022, in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.

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Exhibit B to Affidavit of Notice
Titus Oil & Gas, LLC
NMOCD Case Nos. 23010 & 23011
September 1, 2022