

CASE NO. 23013

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO**

EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavit of Mailing
5. Publication Affidavit
6. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.

Case No. 23013

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation, limited to depths from the top of the First Bone Spring to the base of the Second Bone Spring, in a horizontal spacing unit comprised of the W¹/₂E¹/₂ of Section 15 and the W¹/₂E¹/₂ of Section 10, Township 23 South, Range 34 East, N.M.P.M., Lea County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the W¹/₂E¹/₂ of Section 15 and the W¹/₂E¹/₂ of Section 10, and has the right to drill a well or wells thereon.

2. Applicant proposes to drill the Ibex 15/10 B1OB Fed. Com. Well No. 1H and the Ibex 15/10 B2OB Fed. Com. Well No. 1H to depths sufficient to test the Bone Spring formation, and to dedicate the W¹/₂E¹/₂ of Section 15 and the W¹/₂E¹/₂ of Section 10 to the wells to form a 320 acre horizontal spacing unit in the Bone Spring formation, limited to depths from the top of the First Bone Spring to the base of the Second Bone Spring. The wells are horizontal wells, with first take points in the in the SW¹/₄SE¹/₄ of Section 15 and last take points in the NW¹/₄NE¹/₄ of Section 10.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W¹/₂E¹/₂ of Section 15 and the W¹/₂E¹/₂ of Section 10 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring formation, limited to depths from the top of

EXHIBIT |

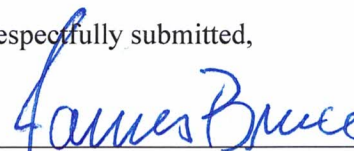
the First Bone Spring to the base of the Second Bone Spring, in the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 15 and the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 10, pursuant to NMSA 1978 §§70-2-17.

5. The pooling of all mineral interest owners in the Bone Spring formation underlying the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 15 and the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 10, as set forth above, will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation, limited to depths from the top of the First Bone Spring to the base of the Second Bone Spring, underlying the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 15 and the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 10;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, and equipping the wells, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation, limited to depths from the top of the First Bone Spring to the base of the Second Bone Spring, underlying a horizontal spacing unit comprised of the W/2E/2 of Section 15 and the W/2E/2 of Section 10, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to the Ibex 15/10 B1OB Fed. Com. Well No. 1H and the Ibex 15/10 B2OB Fed. Com. Well No. 1H, horizontal wells with first take points in the SW/4SE/4 of Section 15 and last take points in the NW/4NE/4 of Section 10. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 19-1/2 miles west-southwest of Eunice, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

Case No. 23013

VERIFIED STATEMENT OF MITCH ROBB

Mitch Robb, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company (“Mewbourne”), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest owners into the Bone Spring horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. Some interest owners may be unlocatable.

(c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order pooling all mineral interests in the Bone Spring formation, limited to depths from the top of the First Bone Spring to the base of the second Bone Spring, underlying the W/2E/2 of Section 10 and the W/2E/2 of Section 15, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to:

- (i) the Ibox 15/10 B1OB Fed Com #1H, a horizontal well with a first take point in the SW/4 SE/4 of 15 and a final take point in the NW/4 NE/4 of Section 10; and
- (ii) the Ibox 15/10 B2OB Fed Com #1H, , a horizontal well with a first take point in the SW/4 SE/4 of 15 and a final take point in the NW/4 NE/4 of Section

EXHIBIT 2

Forms c-102 for the wells are also part of Attachment A.

- (d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses, or last known addresses, are also set forth.
- (e) In order to locate the interest owners Mewbourne examined the county records, performed internet searches, checked telephone records, made calls to family members, and searched Accurint and Whitepages.
- (f) Attachment C contains a summary of contacts or attempted contacts with the interest owners, together with copies of the proposal letters sent to the interest owners.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed wells, or to locate the owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) AFEs for the wells are submitted as Attachment D. The costs set for therein are fair and reasonable, and comparable to the costs of other wells of this length and depth drilled in this area of Lea County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Lea County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Mewbourne requests that it be designated operator of the wells.
- (m) The letter sent to working interest owners regarding overlapping well units for two existing Third Bone Spring wells is submitted as Attachment E. No objections have been received by Mewbourne to the overlapping well units.
- (n) The attachments to this affidavit were prepared by me, or compiled from Company business records.
- (o) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

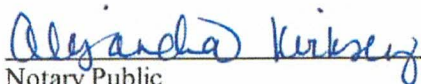
Mitch Robb, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.



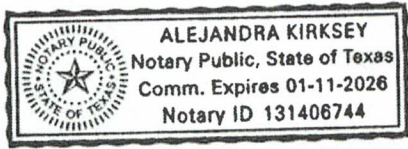
Mitch Robb

SUBSCRIBED AND SWORN TO before me this 29 day of August, 2022 by Mitch Robb.

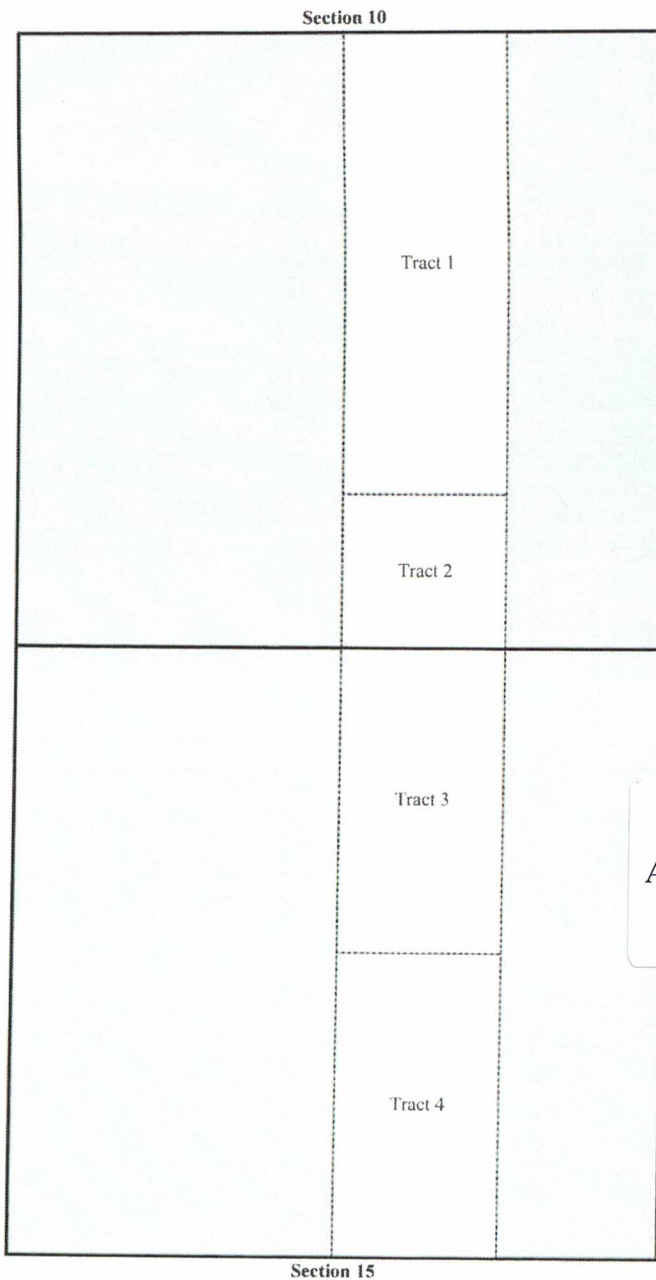
My Commission Expires: 01/11/26



Notary Public



Section Plat
Ibex 15/10 B1OB Fed Com #1H
Ibex 15/10 B2OB Fed Com #1H
W/2E/2 of Section 15 & W/2E/2 of Section 10-T23S-R34E
Lea County, NM



ATTACHMENT *A*

Tract 1: W/2NE/4 & NW/4SE/4 of Section 10 - Federal Lease NMNM 15035

Tract 2: SW/4SE/4 of Section 10 - Federal Lease NMNM 13641

Mewbourne Oil Company, et al.
Energy Investors 1987, L.P.
Hunt Oil Company
NRM Operating Company, L.P.
Tom M. Ragsdale
VDP New Mexico, LLC
Endeavor Energy Resources, L.P.
Maverick Oil & Gas Corporation
Michael L. Yates
Phoebe Thompkins

Tract 3: W/2NE/4 of Section 15 - Federal Lease NMNM 13838

Tract 4: W/2SE/4 of Section 15 - Federal Lease NMNM 13641

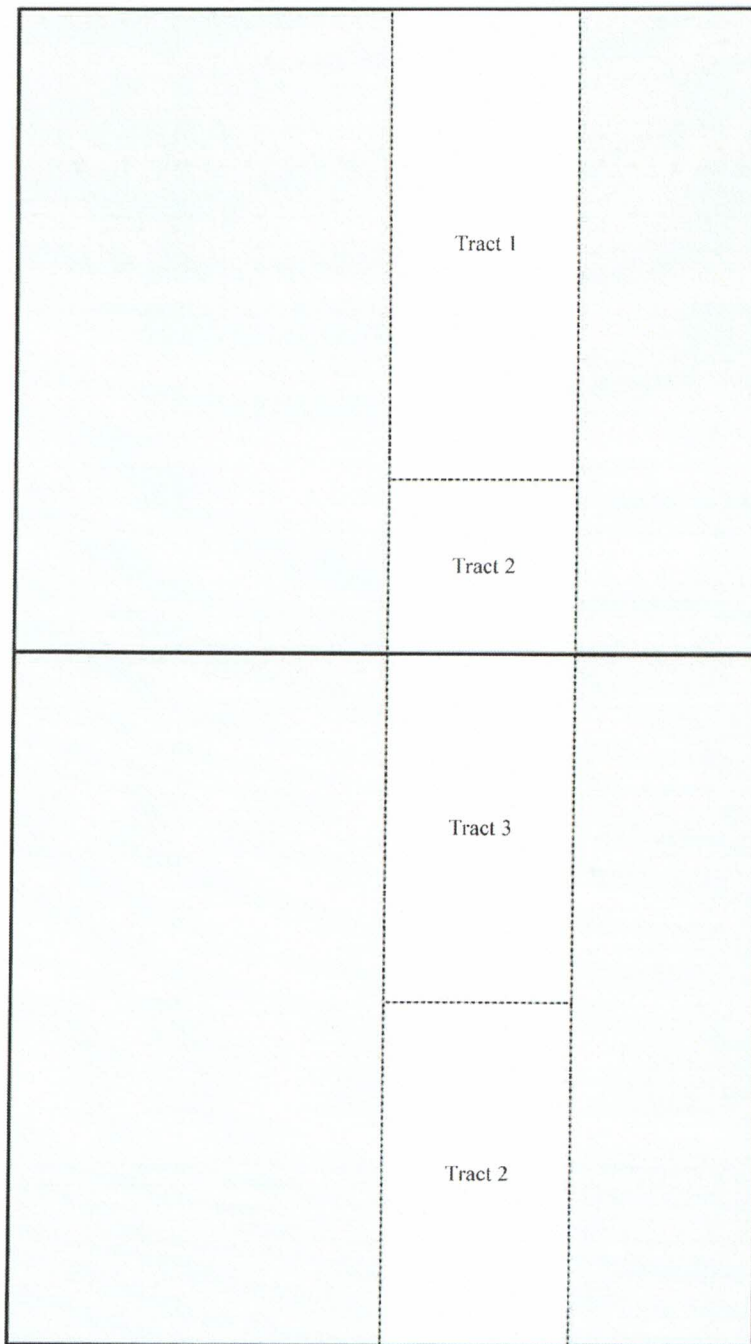
Mewbourne Oil Company, et al.
CRW Corporation
Charles C. Albright III, Trustee
Tom M. Ragsdale
Black & Gold Resources
Michael L. Yates
Phoebe Thompkins

**RECAPITULATION FOR Ibex 15/10 B1OB Fed Com #1H &
Ibex 15/10 B2OB Fed Com #1H**

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	120.000000	37.500000%
2	40.000000	12.500000%
3	80.000000	25.000000%
4	80.000000	25.000000%
TOTAL	320.000000	100.000000%

T23S-R34E, Lea County, NM

Section 10



Section 15

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 2207	³ Pool Name Antelope Ridge, Bone Spring, Northwest
⁴ Property Code	⁵ Property Name IBEX 15/10 B10B FED COM	⁶ Well Number 1H
⁷ GRID NO 14744	⁸ Operator Name MEWBOURNE OIL COMPANY	⁹ Elevation 3454'

¹⁰ Surface Location

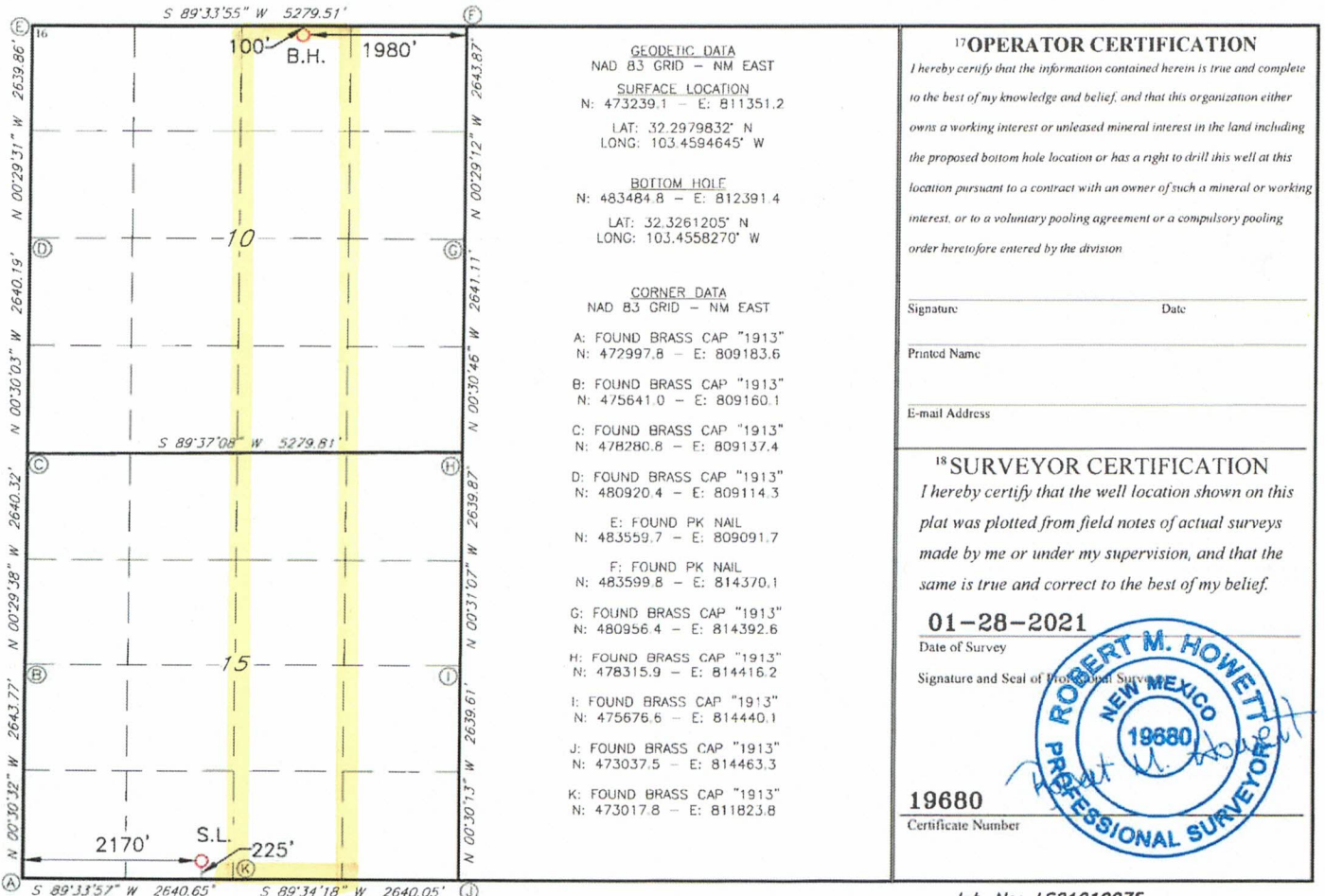
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
N	15	23S	34E		225	SOUTH	2170	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	10	23S	34E		100	NORTH	1980	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	2207	Autolope Ridge; Bone Spring, Northwest
⁴ Property Code	⁵ Property Name	
	IBEX 15/10 B20B FED COM	
⁷ GRID NO	⁸ Operator Name	⁹ Elevation
14744	MEWBOURNE OIL COMPANY	3454'

¹⁰ Surface Location

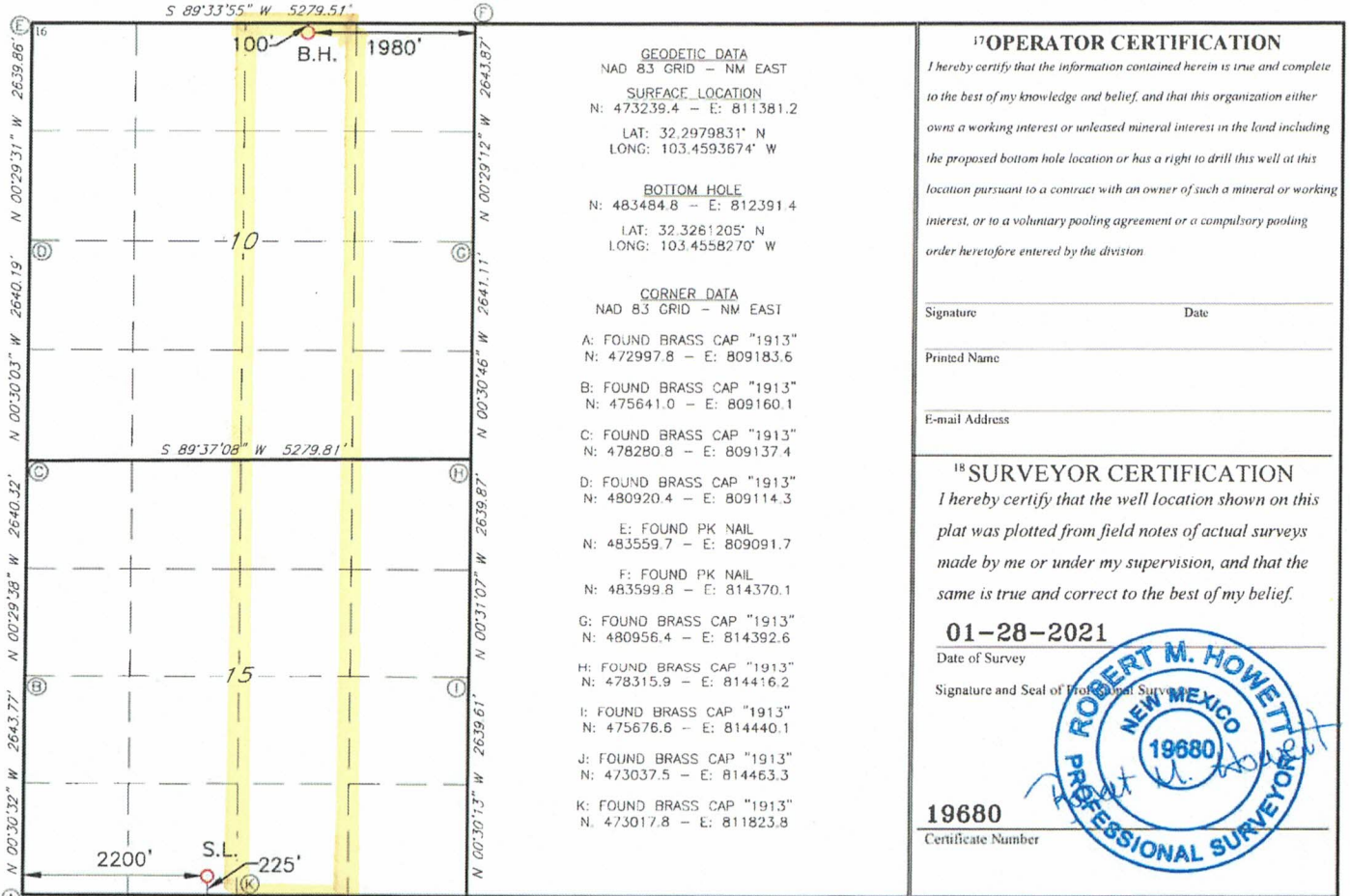
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
N	15	23S	34E		225	SOUTH	2200	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
B	10	23S	34E		100	NORTH	1980	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



TRACT OWNERSHIP
 Ibex 15/10 B1OB Fed Com #1H &
 Ibex 15/10 B2OB Fed Com #1H
 W/2E/2 of Section 15 & W/2E/2 of Section 10-T23S-R34E
 Lea County, NM

W/2E/2 of Section 15 & W/2E/2 of Section 10

Bone Spring Formation:

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	87.766852%
* Tom M. Ragsdale	4.933442%
* VDP New Mexico, LLC	5.255080%
* Energy Investors 1987, L.P.	0.062989%
* Endeavor Energy Resources, L.P.	0.666430%
* Maverick Oil & Gas Corporation	0.558330%
* CRW Corporation	0.533334%
* Charles C. Albright III, Trustee	0.042088%
* Hunt Oil Company	0.053907%
* NRM Operating Company, L.P.	0.003791%
* Black & Gold Resources	0.079175%
* Michael L. Yates	0.030115%
* Phoebe Thompkins	0.014468%
TOTAL	100.000000%

Total Interest Being Pooled: 12.233148%

OWNERSHIP BY TRACT

W/2E/2 of Section 10

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	83.724954%
VDP New Mexico, LLC	10.510160%
Tom M. Ragsdale	2.966745%
Endeavor Energy Resources, L.P.	1.332861%
Maverick Oil & Gas Corporation	1.116661%
Energy Investors 1987, L.P.	0.125978%
Hunt Oil Company	0.107814%
Siana Oil & Gas Company, LLC	0.062663%
Michael L. Yates	0.030115%
Phoebe Thompkins	0.014468%
NRM Operating Company, L.P.	0.007582%
TOTAL	100.000000%

W/2E/2 of Section 15

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	91.808750%
Tom M. Ragsdale	6.837475%
CRW Corporation	1.066667%
Black & Gold Resources	0.158350%
Charles C. Albright III, Trustee	0.084175%
Michael L. Yates	0.030115%
Phoebe Thompkins	0.014468%
TOTAL	100.000000%

B

ATTACHMENT

TRACT OWNERSHIP

Ibex 15/10 B1OB Fed Com #1H &

Ibex 15/10 B2OB Fed Com #1H

W/2E/2 of Section 15 & W/2E/2 of Section 10-T23S-R34E

Lea County, NM

W/2E/2 of Section 15 & W/2E/2 of Section 10**Bone Spring Formation:**

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	87.766852%
* Tom M. Ragsdale	4.933442%
* VDP New Mexico, LLC	5.255080%
* Energy Investors 1987, L.P.	0.062989%
* Endeavor Energy Resources, L.P.	0.666430%
* Maverick Oil & Gas Corporation	0.558330%
* CRW Corporation	0.533334%
* Charles C. Albright III, Trustee	0.042088%
* Hunt Oil Company	0.053907%
* NRM Operating Company, L.P.	0.003791%
* Black & Gold Resources	0.079175%
* Michael L. Yates	0.030115%
* Phoebe Thompkins	0.014468%
Record Title Only Below	
* Southern Union Exploration Company	0.000000%
* Estate of Larry Moore	0.000000%
* Devon Energy Production Company, L.P.	0.000000%
TOTAL	100.000000%

Total Interest Being Pooled: 12.233148%**OWNERSHIP BY TRACT****W/2E/2 of Section 10**

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	83.724954%
VDP New Mexico, LLC	10.510160%
Tom M. Ragsdale	2.966745%
Endeavor Energy Resources, L.P.	1.332861%
Maverick Oil & Gas Corporation	1.116661%
Energy Investors 1987, L.P.	0.125978%
Hunt Oil Company	0.107814%
Siana Oil & Gas Company, LLC	0.062663%
Michael L. Yates	0.030115%
Phoebe Thompkins	0.014468%
NRM Operating Company, L.P.	0.007582%
TOTAL	100.000000%

W/2E/2 of Section 15

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	91.808750%
Tom M. Ragsdale	6.837475%
CRW Corporation	1.066667%
Black & Gold Resources	0.158350%
Charles C. Albright III, Trustee	0.084175%
Michael L. Yates	0.030115%
Phoebe Thompkins	0.014468%
TOTAL	100.000000%

Summary of Communications
Ibex 15/10 B1OB Fed Com #1H &
Ibex 15/10 B2OB Fed Com #1H
W/2E/2 of Section 15 & W/2E/2 of Section 10-T23S-R34E
Lea County, NM

Tom M. Ragsdale:

07/12/2022: Mailed Well Proposal and Communitization Agreement to the above listed party.
07/25/2022: Mailed Updated Well Proposal to the above listed party.
8/9/2022: Mailed Updated Well Proposal to the above listed party at new address.
8/9/2022: Emailed Updated Well Proposal to the above listed party.
8/15/2022: Correspondence with above listed party regarding Well Proposal.

VDP New Mexico, LLC:

07/12/2022: Mailed Well Proposal and Communitization Agreement to the above listed party.
07/25/2022: Mailed Updated Well Proposal to the above listed party.
8/4/2022: Correspondence with above listed party regarding Well Proposal.

Endeavor Energy Resources, L.P.:

07/12/2022: Mailed Well Proposal and Communitization Agreement to the above listed party.
7/19/2022: Correspondence with above listed party regarding Well Proposal.
07/25/2022: Mailed Updated Well Proposal to the above listed party.
7/25/2022: Correspondence with above listed party regarding Well Proposal.

Maverick Oil & Gas Corporation:

07/12/2022: Mailed Well Proposal and Communitization Agreement to the above listed party.
7/20/2022: Correspondence with above listed party regarding Well Proposal.
07/25/2022: Mailed Updated Well Proposal to the above listed party.

Hunt Oil Company:

07/12/2022: Mailed Well Proposal and Communitization Agreement to the above listed party.
7/19/2022: Correspondence with above listed party regarding Well Proposal.
07/25/2022: Mailed Updated Well Proposal to the above listed party.
7/25/2022: Correspondence with above listed party regarding Well Proposal.

CRW Corporation

Charles C. Albright III, Trustee

Hunt Oil Company

NRM Operating Company, L.P.

Black & Gold Resources

Michael L. Yates

Phoebe Thompkins

Energy Investors 1987, L.P.:

07/12/2022: Mailed Well Proposal and Communitization Agreement to the above listed party.
07/25/2022: Mailed Updated Well Proposal to the above listed party.

Southern Union Exploration Company

Estate of Larry Moore

Devon Energy Production Company, L.P.:

07/12/2022: Mailed Communitization Agreement to the above listed party.

ATTACHMENT 

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

July 25, 2022

Via Certified Mail

Working Interest Owner

Re: Ibex 15/10 B1OB Fed Com #1H
225' FSL & 2170' FWL (SL: Sec. 15)
100' FNL & 1980' FEL (BHL: Sec. 10)

Ibex 15/10 B2OB Fed Com #1H
225' FSL & 2200' FWL (SL: Sec. 15)
100' FNL & 1980' FEL (BHL: Sec. 10)

Sections 15/10, T23S, R34E
Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the Ibex 15/10 B1OB Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,720 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 20,020 feet. The W/2E/2 of the captioned Sections 15 & 10 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the Ibex 15/10 B2OB Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,480 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 20,725 feet. The W/2E/2 of the captioned Sections 15 & 10 will be dedicated to the well as the proration unit.

In the event your firm elects to participate in the proposed wells, please execute the AFEs and extra copy of Communitization Agreement signature/notary page and return to me within thirty (30) days.

Please make note that this letter is being sent out to correct the well names listed on the well proposal cover letter dated July 25, 2022, for the captioned wells. The AFEs that were sent with said proposal are correct.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: IBEX 15/10 B10B FED COM #1H		Prospect: IBEX 10 / PRONGHORN 15	
Location: SL: 225 FSL & 2170 FWL (15); BHL: 100 FNL & 1980 FEL (10)		County: Lea ST: NM	
Sec: 15	Blk: 	Survey: 	TWP: 23S RNG: 34E Prop. TVD: 9720 TMD: 20020

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$8,300
Daywork / Turnkey / Footage Drilling 22 days drlg / 3 days comp @ \$26000/d	0180-0110	\$610,900	0180-0210	\$83,300
Fuel 1700 gal/day @ \$4.7/gal	0180-0114	\$187,700	0180-0214	\$303,000
Alternate Fuels	0180-0115		0180-0215	\$96,500
Mud, Chemical & Additives	0180-0120	\$40,000	0180-0220	
Mud - Specialized	0180-0121	\$200,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$200,000
Stimulation Toe Preparation			0180-0223	\$40,000
Cementing	0180-0125	\$125,000	0180-0225	\$60,000
Logging & Wireline Services	0180-0130	\$34,000	0180-0230	\$377,600
Casing / Tubing / Snubbing Services	0180-0134	\$30,000	0180-0234	\$15,000
Mud Logging	0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MM gal / 25.3 MM lb			0180-0241	\$2,769,000
Stimulation Rentals & Other			0180-0242	\$270,000
Water & Other	0180-0145	\$35,000	0180-0245	\$434,400
Bits	0180-0148	\$105,700	0180-0248	
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165	\$30,000	0180-0265	\$8,300
Welding, Construction & Maint. Services	0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision	0180-0170	\$150,000	0180-0270	\$65,000
Directional Services Includes Vertical Control	0180-0175	\$323,000		
Equipment Rental	0180-0180	\$149,500	0180-0280	\$8,300
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$5,200	0180-0285	
Intangible Supplies	0180-0188	\$7,000	0180-0288	\$1,000
Damages	0180-0190	\$10,000	0180-0290	\$1,000
Pipeline Interconnect, ROW Easements	0180-0192		0180-0292	\$10,000
Company Supervision	0180-0195	\$90,000	0180-0295	\$36,000
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$132,000	0180-0299	\$245,300
TOTAL		\$2,771,000		\$5,151,500

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 1350' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft	0181-0794	\$110,000		
Casing (8.1" - 10.0") 5000' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft	0181-0795	\$324,800		
Casing (6.1" - 8.0") 9200' - 7" 29# HPP110 BT&C @ \$51.98/ft	0181-0796	\$510,700		
Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.38/ft			0181-0797	\$345,200
Tubing 9000' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft			0181-0798	\$125,000
Drilling Head	0181-0860	\$35,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger			0181-0871	\$70,000
Subsurface Equip. & Artificial Lift			0181-0880	\$25,000
Pumping Unit Systems			0181-0885	
Service Pumps (1/3) TP/CP/Circ pump			0181-0886	\$5,300
Storage Tanks Existing			0181-0890	
Emissions Control Equipment 1 VRT			0181-0892	\$59,400
Separation / Treating Equipment (1/3) 3 H SEP/1 V SEP/1 HHT			0181-0895	\$71,800
Automation Metering Equipment Automation/fiber/meters			0181-0898	\$102,700
Line Pipe & Valves - Gathering (1/3) 1.5 mi SWDL & Facility gas work			0181-0900	\$45,600
Fittings / Valves & Accessories Flowline/parts			0181-0906	\$280,700
Cathodic Protection			0181-0908	
Electrical Installation			0181-0909	\$51,300
Equipment Installation			0181-0910	\$109,400
Pipeline Construction (1/3) 1.5 mi SWDL & Facility gas work			0181-0920	\$30,000
TOTAL		\$980,500		\$1,351,400
SUBTOTAL		\$3,751,500		\$6,502,900

TOTAL WELL COST		\$10,254,400	
------------------------	--	---------------------	--

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: <u>Ryan McDaniel</u>	Date: <u>6/14/2022</u>
Company Approval: <u><i>M. White</i></u>	Date: <u>6/16/2022</u>
Joint Owner Interest: _____ Amount: _____	Signature: _____

ATTACHMENT D

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: **IBEX 15/10 B2OB FED COM #1H** Prospect: **IBEX 10 / PRONGHORN 15**
 Location: **SL: 225 FSL & 2200 FWL (15); BHL: 100 FNL & 1980 FEL (10)** County: **Lea** ST: **NM**
 Sec. **15** Blk: Survey: TWP: **23S** RNG: **34E** Prop. TVD: **10480** TMD: **20725**

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$8,300
Daywork / Turnkey / Footage Drilling 21 days drlg / 3 days comp @ \$26000/d		0180-0110	\$583,100	0180-0210	\$83,300
Fuel 1700 gal/day @ \$4.7/gal		0180-0114	\$179,200	0180-0214	\$303,000
Alternate Fuels		0180-0115		0180-0215	\$96,500
Mud, Chemical & Additives		0180-0120	\$40,000	0180-0220	
Mud - Specialized		0180-0121	\$200,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$125,000	0180-0225	\$60,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$377,600
Casing / Tubing / Snubbing Services		0180-0134	\$30,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MM gal / 25.3 MM lb				0180-0241	\$2,769,000
Stimulation Rentals & Other				0180-0242	\$270,000
Water & Other		0180-0145	\$35,000	0180-0245	\$434,400
Bits		0180-0148	\$94,000	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$8,300
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$144,000	0180-0270	\$65,000
Directional Services Includes Vertical Control		0180-0175	\$306,000		
Equipment Rental		0180-0180	\$144,200	0180-0280	\$8,300
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,400	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$1,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$10,000
Company Supervision		0180-0195	\$86,400	0180-0295	\$36,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$128,000	0180-0299	\$245,300
TOTAL			\$2,687,300		\$5,151,500

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 1350' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft		0181-0794	\$110,000		
Casing (8.1" - 10.0") 5000' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft		0181-0795	\$324,800		
Casing (6.1" - 8.0") 9900' - 7" 29# HPP110 BT&C @ \$51.98/ft		0181-0796	\$549,600		
Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTO @ \$29.38/ft				0181-0797	\$345,200
Tubing 9700' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft				0181-0798	\$134,700
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$70,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps (1/3) TP/CP/Circ pump				0181-0886	\$5,300
Storage Tanks Existing				0181-0890	
Emissions Control Equipment 1 VRT				0181-0892	\$59,400
Separation / Treating Equipment (1/3) 3 H SEP/1 V SEP/1 HHT				0181-0895	\$71,800
Automation Metering Equipment Automation/fiber/meters				0181-0898	\$102,700
Line Pipe & Valves - Gathering (1/3) 1.5 mi SWDL & Facility gas work				0181-0900	\$45,600
Fittings / Valves & Accessories Flowline/parts				0181-0906	\$280,700
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$51,300
Equipment Installation				0181-0910	\$109,400
Pipeline Construction (1/3) 1.5 mi SWDL & Facility gas work				0181-0920	\$30,000
TOTAL			\$1,019,400		\$1,361,100
SUBTOTAL			\$3,706,700		\$6,512,600

TOTAL WELL COST \$10,219,300

Extra Expense Insurance
 I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
 Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
 I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance

Prepared by: Ryan McDaniel Date: 6/14/2022
 Company Approval: *M. Whittall* Date: 6/16/2022
 Joint Owner Interest: Amount: Signature:

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

August 9, 2022

Certified Mail – Return Receipt Requested

To: Working Interest Owners in the Bone Spring formation
W/2E/2 §10, W/2E/2 §15-23S-34E, NMPM
Lea County New Mexico

Re: Overlapping spacing units

Ladies and gentlemen:

As you are aware, Mewbourne Oil Company (“Mewbourne”) has proposed the drilling of the Ibex 15/10 B1OB Fed. Com. Well No. 1H (“B1OB”) and the Ibex 15/10 B2OB Fed. Com. Well No. 1H (“B2OB”) on the above-described lands to a depth sufficient to test the First and Second Bone Spring Sands, respectively. The W/2E/2 §15 and the W/2E/2 §10-23S-34E, NMPM are in the well units for the Ibex 10 B3OB Fed Com. Well No. 1H (“B3OB”) (W/2E/2 of Section 10) and the Pronghorn 15 B3BO Fed Com Well No. 1H (“B3BO”) (W/2E/2 of Section 15) (both operated by Mewbourne), which have been drilled and completed in the Third Bone Spring Sand. All interest owners in the B3BO and B3OB wells are in the well unit for the B1OB and B2OB wells. There are interest owners in the B3BO well who are not in the B3OB well, and vice versa.

Mewbourne provides this notice pursuant to NMAC 19.15.16.15.B(9)(b). Because of the different sands being tested by the two wells, and the geological barrier between the two zones, Mewbourne expects no effects on the B3OB and B3BO wells from the drilling and completion of the B1OB and B2OB wells. In addition, distribution of production proceeds to the interest owners in the B3OB and B3BO wells will not change upon the drilling of the B1OB and B2OB wells. However the Oil Conservation Division’s Rule cited above requires Mewbourne to notify you of the overlapping well units. If you have any objection to Mewbourne filing an Application for Permit to Drill the B1OB and B2OB wells, you must deliver to a written statement of such objection to Mewbourne within 20 days of the date of this letter.

Please contact me if you have any questions.

Very truly yours,



Mitch Robb
Landman

ATTACHMENT

E

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

Case No. 23013

SELF-AFFIRMED STATEMENT OF JORDAN CARRELL

Jordan Carrell deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.

3. The following geological plats are attached hereto:

(a) Attachment A is a structure map on the 1st Bone Spring Sand top. It shows that structure is relatively flat across the proration unit. It also shows all the 1st and 2nd Bone Spring horizontal wells in the area, and a line of cross-section, and the location of the proposed Ibex 15/10 B2OB Fed Com 1H and Ibex 15/10 B1OB Fed Com 1H.

(b) Attachment B is a cross section of the 1st and 2nd Bone Spring intervals and shows the planned target zones for each well.

The well logs on the cross-section give a representative sample of the Bone Spring Formation in this area. The sand is continuous and uniformly thick across the well units.

4. I conclude from the maps that:

- (a) The horizontal spacing units are justified from a geologic standpoint.
- (b) The target zones are continuous and of relatively uniform thickness across the well units.
- (c) Each quarter-quarter section in the well units will contribute more or less equally to production from the target zone.
- (d) There is no faulting or other geologic impediment in the area which will affect drilling of the subject wells.

EXHIBIT **3**

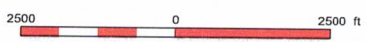
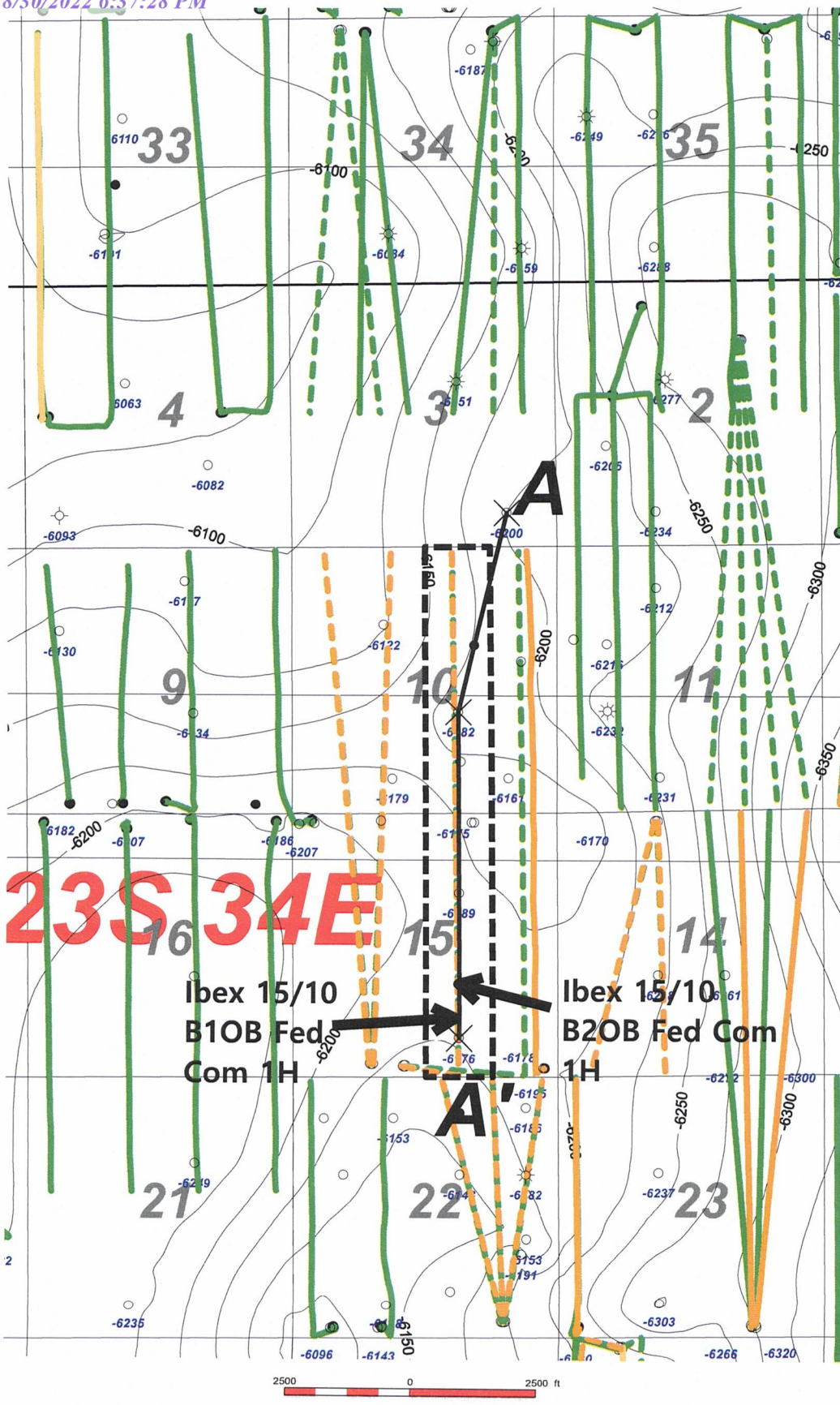
5. Attachment C contains the horizontal drilling plans for the proposed wells. The producing intervals of the wells will be orthodox.

6. I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 8-24-2022



Jordan Carrell



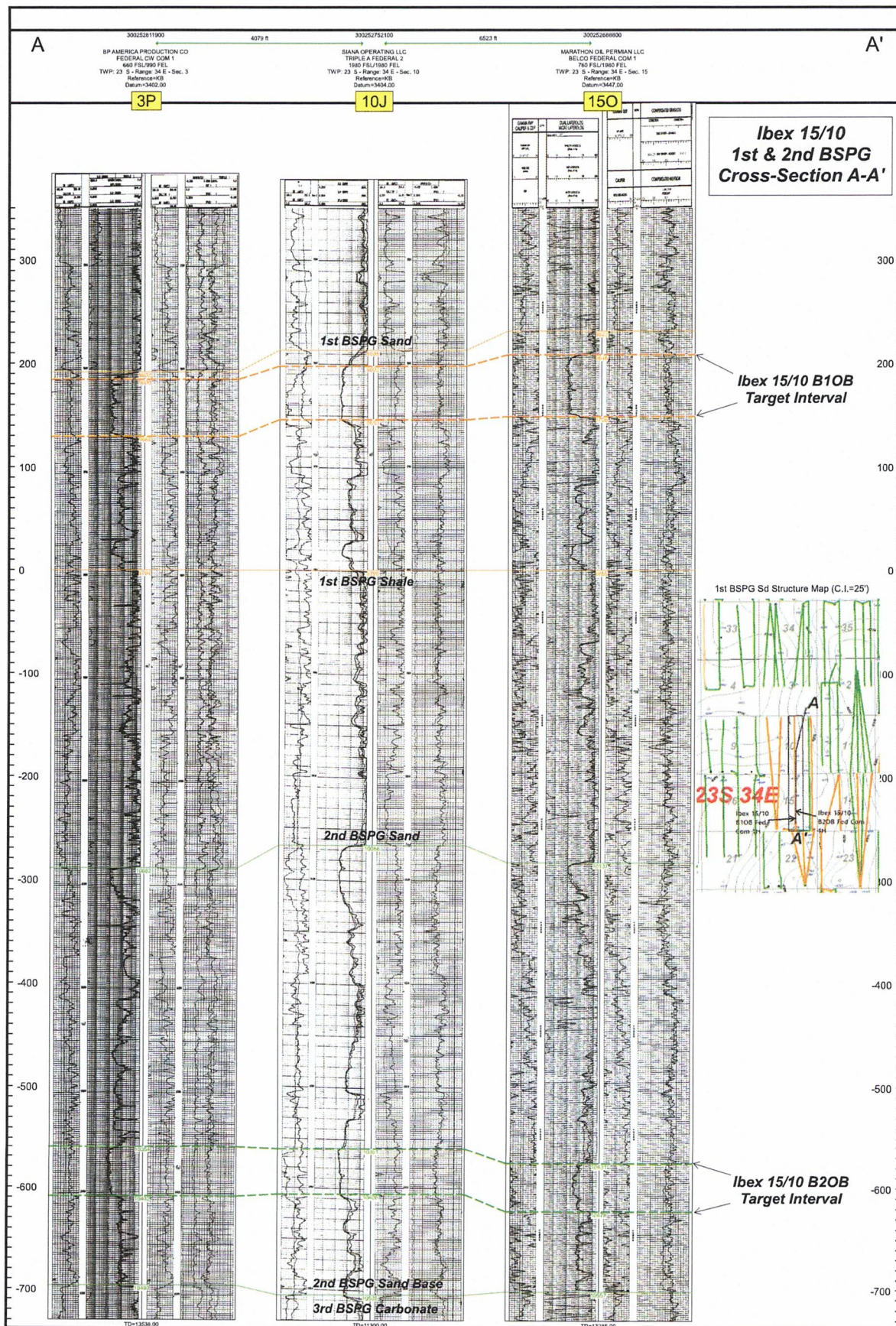
Wells deeper than 7000'

1st BSPG Sand structural top (subsea)

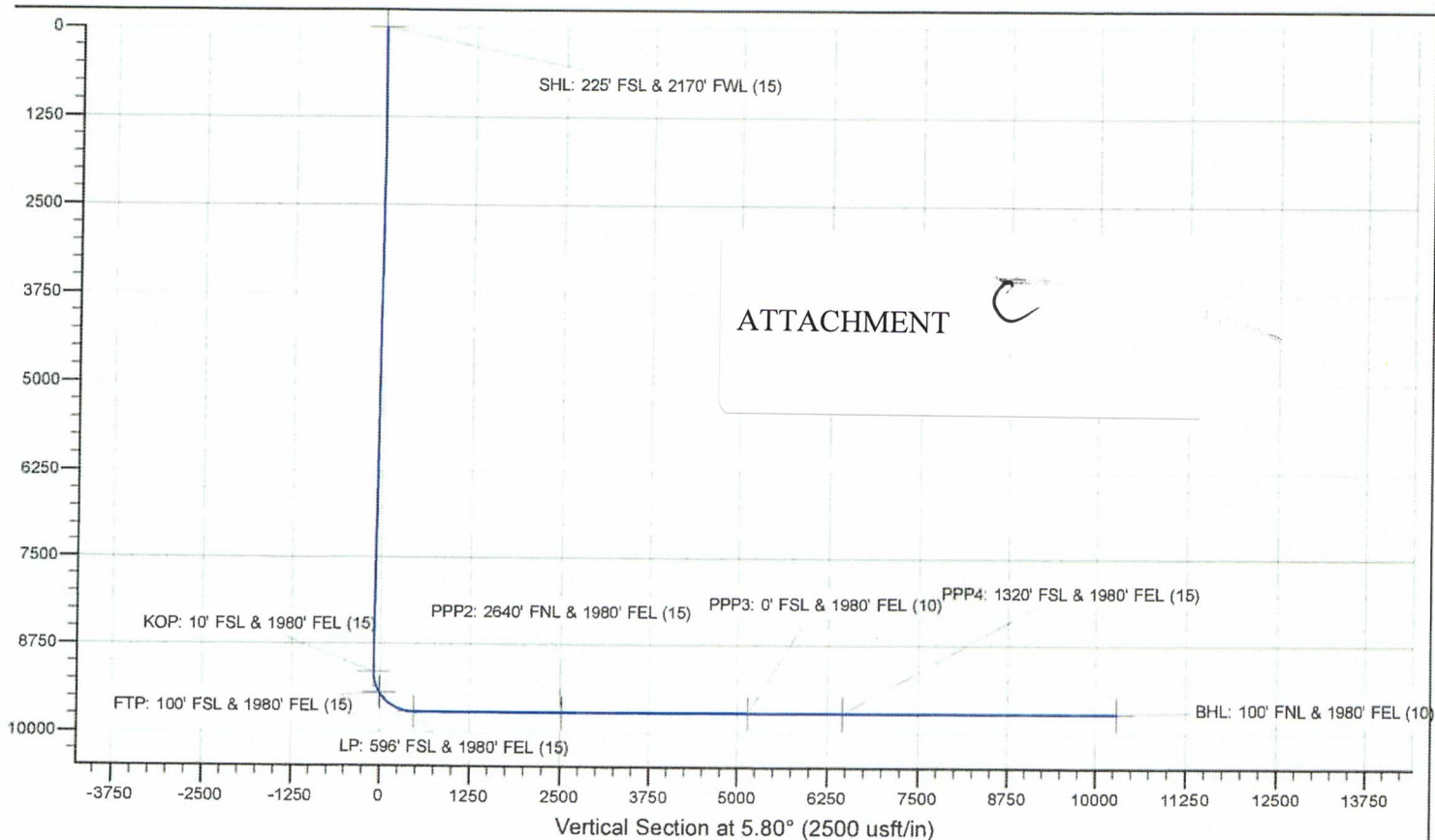
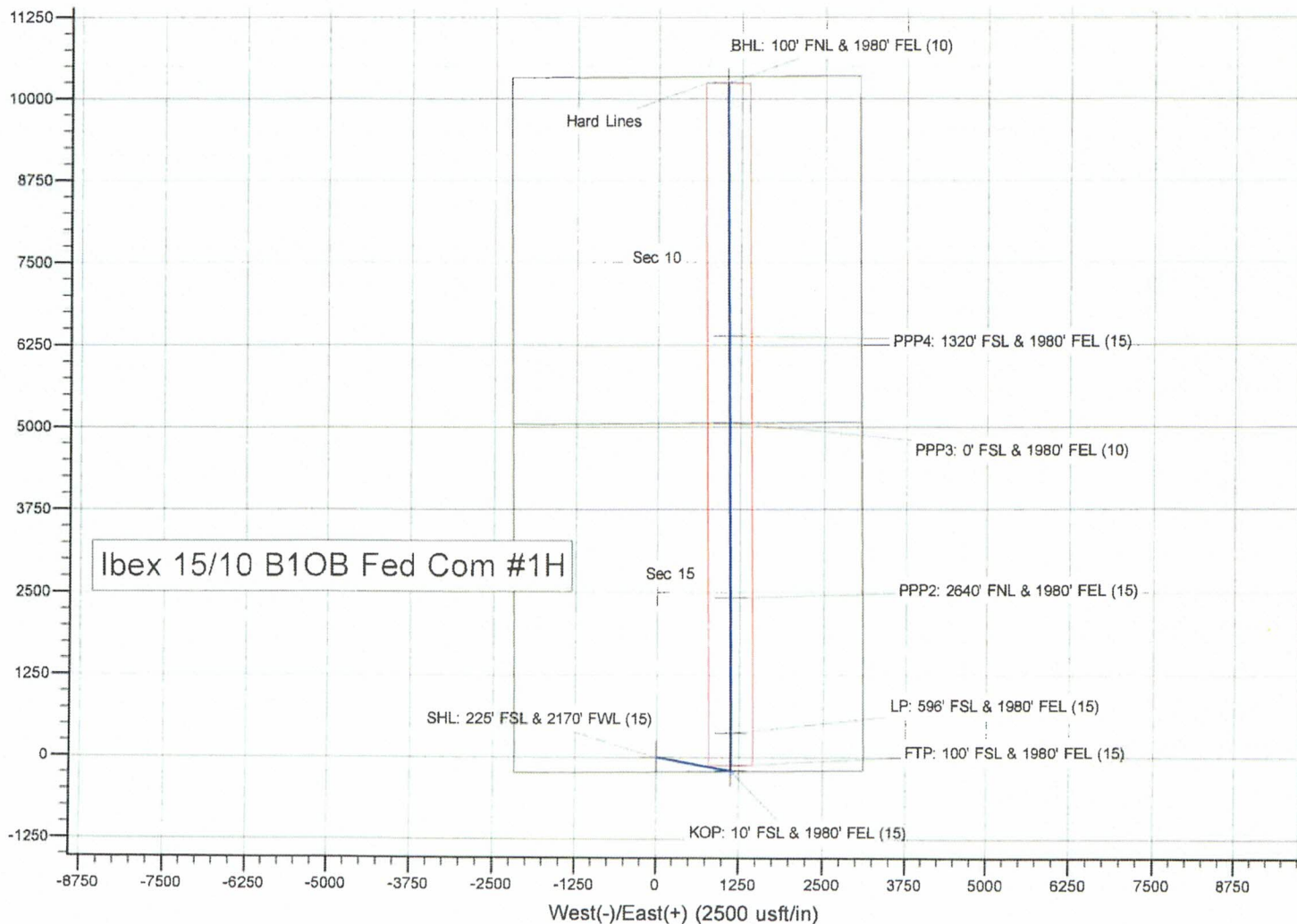
- 1st & 2nd BSPG Horizontal Color Code**
- 1st BSPG Sand Well
 - 1st BSPG Sand Permit
 - 1st BSPG Shale Well
 - 1st BSPG Shale Permit
 - 2nd BSPG Sand Well
 - 2nd BSPG Sand Permit

MOC Mewbourne Oil Company		
Ibex 15/10		
1st BSPG Sand Top Structure Contour Map		
C.I. = 25'		
8/24/22	23S/34E	Lea County, NM

ATTACHMENT A



ATTACHMENT B



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

Case No. 23013

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letters and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 8/30/22

James Bruce
James Bruce

EXHIBIT A

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

August 9, 2022

CERTIFIED MAIL

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling (Case No. 23013), filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company. In this case Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation, limited to depths from the top of the First Bone Spring to the base of the Second Bone Spring, underlying a horizontal spacing unit comprised of the W/2E/2 of Section 15 and the W/2E/2 of Section 10, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to the Ibex 15/10 B1OB Fed. Com. Well No. 1H and the Ibex 15/10 B2OB Fed. Com. Well No. 1H.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, September 1, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT 

EXHIBIT A

Black & Gold Resources, LLC
25025 IH 45 N, Suite 420
Spring, TX 77380
Attn: David V. De Marco

CRW Corporation
P.O. Box 994
Midland, Texas 79701

CRW Corporation
1601 W. Kansas Ave.
Midland, Texas 79701

Pride Energy Company
P.O. Box 701950
Tulsa, OK 74170

Charles C. Albright, III, Trustee
729 W. 16th Street, Suite B8
Costa Mesa, CA 92627

Tom M. Ragsdale
400 N Sam Houston Pkwy E, Suite 601
Houston, TX 77060

Phoebe Tompkins
c/o Andy Tompkins
955 Dutch Road
Fairview PA 16415

Maverick Oil & Gas Corporation
1001 W Wall St.
Midland, TX 79701

Endeavor Energy Resources, L.P.
110 North Marienfeld Street, Suite 200
Midland, TX 79701

Hunt Oil Company
1900 North Akard Street
Dallas, TX 75201

NRM Operating Company, L.P.
2100 Ross Ave., Suite 2600
Dallas, TX 75201

VDP New Mexico, LLC
901 Marquette Ave. S, Suite 3300
Minneapolis, MN 55402

Michael L. Yates
1 Twin Circle Drive
Houston, TX 77042

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**Case No. 23013**APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation, limited to depths from the top of the First Bone Spring to the base of the Second Bone Spring, in a horizontal spacing unit comprised of the $W\frac{1}{2}E\frac{1}{2}$ of Section 15 and the $W\frac{1}{2}E\frac{1}{2}$ of Section 10, Township 23 South, Range 34 East, N.M.P.M., Lea County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the $W\frac{1}{2}E\frac{1}{2}$ of Section 15 and the $W\frac{1}{2}E\frac{1}{2}$ of Section 10, and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the IbeX 15/10 B1OB Fed. Com. Well No. 1H and the IbeX 15/10 B2OB Fed. Com. Well No. 1H to depths sufficient to test the Bone Spring formation, and to dedicate the $W\frac{1}{2}E\frac{1}{2}$ of Section 15 and the $W\frac{1}{2}E\frac{1}{2}$ of Section 10 to the wells to form a 320 acre horizontal spacing unit in the Bone Spring formation, limited to depths from the top of the First Bone Spring to the base of the Second Bone Spring. The wells are horizontal wells, with first take points in the in the $SW\frac{1}{4}SE\frac{1}{4}$ of Section 15 and last take points in the $NW\frac{1}{4}NE\frac{1}{4}$ of Section 10.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the $W\frac{1}{2}E\frac{1}{2}$ of Section 15 and the $W\frac{1}{2}E\frac{1}{2}$ of Section 10 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring formation, limited to depths from the top of

the First Bone Spring to the base of the Second Bone Spring, in the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 15 and the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 10, pursuant to NMSA 1978 §§70-2-17.

5. The pooling of all mineral interest owners in the Bone Spring formation underlying the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 15 and the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 10, as set forth above, will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation, limited to depths from the top of the First Bone Spring to the base of the Second Bone Spring, underlying the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 15 and the W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 10;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, and equipping the wells, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Tom M. Ragsdale
400 N Sam Houston Pkwy E, Suite 601
Houston, TX 77060

Street and Apt. No., or P.O. Box
City, State, Zip+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 2316

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Charles C. Albright, III, Trustee
729 W. 16th Street, Suite B8
Costa Mesa, CA 92627

2. Article 7021 0950 0002 0374 2316 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

IRS-OSC
AUG 18 2022
OGDEN, UT

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Certified Mail®
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

7021 0950 0002 0374 2316

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Charles C. Albright, III, Trustee
729 W. 16th Street, Suite B8
Costa Mesa, CA 92627

Street and Apt. No., or P.O. Box
City, State, Zip+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tom M. Ragsdale
400 N Sam Houston Pkwy E, Suite 601
Houston, TX 77060

2. Article 7021 0950 0002 0374 2309 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Certified Mail®
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

IX

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or P.O. Box No. VDP New Mexico, LLC
901 Marquette Ave. S, Suite 3300
Minneapolis, MN 55402

City, State, Zip+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7222 422 4240 2000 0560 7202

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Endeavor Energy Resources, L.P.
110 North Marientfield Street, Suite 200
Midland, TX 79701

9590 9402 7543 2098 9329 01

7021 0950 0002 0374 2279

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature G. Neal Agent Addressee

B. Received by (Printed Name) _____

C. Date of Delivery 8-15-22

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Adult Signature

Registered Mail™ Restricted Delivery

Certified Mail®

Signature Confirmation™ Restricted Delivery

Restricted Delivery Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

**U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or P.O. Box No. Endeavor Energy Resources, L.P.
110 North Marientfield Street, Suite 200
Midland, TX 79701

City, State, Zip+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

6222 4240 2000 0560 7202

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

VDP New Mexico, LLC
901 Marquette Ave. S, Suite 3300
Minneapolis, MN 55402

9590 9402 7543 2098 9328 71

7021 0950 0002 0374 2248

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature W. Hu210 Agent Addressee

B. Received by (Printed Name) _____

C. Date of Delivery 8/15/22

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Adult Signature

Registered Mail™ Restricted Delivery

Certified Mail®

Signature Confirmation™ Restricted Delivery

Restricted Delivery Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Hunt Oil Company
 1900 North Akard Street
 Dallas, TX 75201

9590 9402 7543 2098 9328 95

2. Article No. **7021 0950 0002 0374 2262**

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Received by (Printed Name) Addressee
 C. Date of Delivery 8-15-22

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Insured Mail Restricted Delivery (over \$500)
 Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To
 Hunt Oil Company
 1900 North Akard Street
 Dallas, TX 75201

Street and Apt. No., or PO Box No. _____
 City, State, ZIP+4® _____

Postmark Here

PS Form 3806, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

2922 42E0 2000 0560 7202

7021 0950 0002 0374 2286

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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 Maverick Oil & Gas Corporation
 1001 W Wall St.
 Midland, TX 79701

Street and Apt. No., or PO Box No. _____
 City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 2293

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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 Phoebe Tompkins
 c/o Andy Tompkins
 955 Dutch Road
 Fairview PA 16415

Street and Apt. No., or PO Box No. _____
 City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 2323

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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 Pride Energy Company
 P.O. Box 701950
 Tulsa, OK 74170

Street and Apt. No., or PO Box _____
 City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 2354

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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 Black & Gold Resources, LLC
 25025 IH 45 N, Suite 420
 Spring, TX 77380
 Attn: David V. De Marco

Street and Apt. No., or PO Box _____
 City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 2330

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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 CRW Corporation
 1601 W. Kansas Ave.
 Midland, Texas 79701

Street and Apt. No., or PO Box _____
 City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 2347

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 CRW Corporation
 P.O. Box 994
 Midland, Texas 79701

Street and Apt. No., or PO Box _____
 City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 2231

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT <i>Domestic Mail Only</i>	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$ _____	Postmark Here
Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To Michael L. Yates 1 Twin Circle Drive Houston, TX 77042	
Street and Apt. No., or PO _____ City, State, ZIP+4® _____	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

7021 0950 0002 0374 2255

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT <i>Domestic Mail Only</i>	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$ _____	Postmark Here
Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To NRM Operating Company, L.P. 2100 Ross Ave., Suite 2600 Dallas, TX 75201	
Street and Apt. No., or PO _____ City, State, ZIP+4® _____	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

August 11, 2022

CERTIFIED MAIL

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling (Case No. 23013), filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company. In this case Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation, limited to depths from the top of the First Bone Spring to the base of the Second Bone Spring, underlying a horizontal spacing unit comprised of the W/2E/2 of Section 15 and the W/2E/2 of Section 10, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to the IbeX 15/10 B1OB Fed. Com. Well No. 1H and the IbeX 15/10 B2OB Fed. Com. Well No. 1H.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, September 1, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

Tom M. Ragsdale
Suite 104
8500 Cypresswood Drive
Spring, TX 77379

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Postmark
Here

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Tom M. Ragsdale
Suite 104

Street and Apt. No., or PO Box 8500 Cypresswood Drive
Spring, TX 77379

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 3184

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tom M. Ragsdale
Suite 104
8500 Cypresswood Drive
Spring, TX 77379

2. Art 7021 0950 0002 0374 3184

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

M IX

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
X Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type Priority Mail Express
 Adult Signature Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Signature Confirmation
 Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Signature Confirmation Restricted Delivery

(over \$500) Restricted Delivery

<h1 style="margin: 0;">Advertising Invoice</h1>	<p>Hobbs Daily News-Sun</p> <p>201 N Thorp P. O. Box 850 Hobbs, NM 88241</p> <p>Phone: 575-393-2123 Fax: 575-397-0610 URL: www.hobbsnews.com</p>	<p>1</p>
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JAMES BRUCE
JAMES BRUCE, ATTORNEY AT LAW
P.O. BOX 1056
SANTA FE, NM 87504

Cust#: 01101711
Ad #: 00269803
Phone: (505)982-2043
Date: 08/10/2022
Salesperson: HA Ad Taker: Kayla

Sort Line: 37928 BLACK & GOLD

Class: 672

Description	Start	Stop	Ins.	Cost/Day	Amount
AFF2 Affidavits (Legals)					6.25
BOLD bold					1.00
07 07 Daily News-Sun	08/11/2022	08/11/2022	1	93.10	93.10

EXHIBIT 5

Ad Text:
LEGAL NOTICE
August 11, 2022

Payment Reference:

To: Black & Gold Resources, LLC, CRW Corporation, Pride Energy Company, Charles C. Albright, III, Trustee, Tom M. Ragsdale, Phoebe Tompkins c/o Andy Tompkins, Maverick Oil & Gas Corporation, Endeavor Energy Resources, L.P., Hunt Oil Company, NRM Operating Company, L.P., VDP New Mexico, LLC, and Michael L. Yates, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division (Case No. 23013), seeking an order pooling all uncommitted mineral interest owners in the Bone Spring formation,

Total:	100.35
Tax:	6.71
Net:	107.06
Prepaid:	0.00

Total Due	107.06
------------------	---------------

LEGAL NOTICE
August 11, 2022

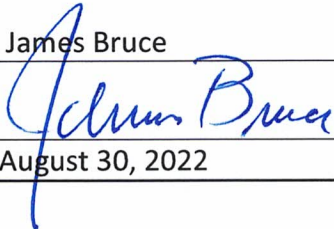
To: Black & Gold Resources, LLC, CRW Corporation, Pride Energy Company, Charles C. Albright, III, Trustee, Tom M. Ragsdale, Phoebe Tompkins c/o Andy Tompkins, Maverick Oil & Gas Corporation, Endeavor Energy Resources, L.P., Hunt Oil Company, NRM Operating Company, L.P., VDP New Mexico, LLC, and Michael L. Yates, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division (Case No. 23013), seeking an order pooling all uncommitted mineral interest owners in the Bone Spring formation, limited to depths from the top of the First Bone Spring to the base of the Second Bone Spring, underlying a horizontal spacing unit comprised of the W/2E/2 of Section 15 and the W/2E/2 of Section 10, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Ibex 15/10 B1OB Fed. Com. Well No. 1H and the Ibex 15/10 B2OB Fed. Com. Well No. 1H. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. This matter is scheduled for hearing at 8:15 a.m. on Thursday, September 1, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@state.nm.us. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The unit is located approximately 19-1/2 miles west-southwest of Eunice, New Mexico.

#37928

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	23013
Date:	September 1, 2022
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Ibex Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Antelope Ridge; Bone Spring, Northwest (Pool Code 2207)
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	Quarter-quarter sections
Orientation:	South-North
Description: TRS/County	W/2E/2 §15 and W/2E/2 §10-23S-34E-21S-35E, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibits 2-1Aand 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Ibex 15/10 B10B Fed. Com. Well No. 1H API No. 30-025-Pending SHL: 225 FSL & 2170 FWL §15 BHL: 100 FNL & 1980 FEL §10 FTP: 100 FSL & 1980 FEL §15 LTP: 100 FNL & 1980 FEL §10 First Bone Spring Sand/TVD 9720 feet/MD 20020 feet

	Ibex 15/10 B2OB Fed. Com. Well No. 1H API No. 30-025-Pending SHL: 225 FSL & 2200 FWL §15 BHL: 100 FNL & 1980 FEL §10 FTP: 100 FSL & 1980 FEL §15 LTP: 100 FNL & 1980 FEL §10 Second Bone Spring Sand/TVD 10480 feet/MD 20725 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits 2-A and 2-B
Tract List (including lease numbers and owners)	Exhibits 2-A and 2-B
Pooled Parties (including ownership type)	Exhibits 2-A and 2-B
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibits 2-A and 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit -C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibits 3-A and 3-B
Well Orientation (with rationale)	Standup/Exhibit 3

Target Formation	Bone Spring
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-A
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits 2-A and 2-B
General Location Map (including basin)	Exhibit 3-A
Well Bore Location Map	Exhibits 2-A and 3-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-B
Cross Section (including Landing Zone)	Exhibit 3-B
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	August 30, 2022