

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF NOVO OIL
& GAS NORTHERN DELAWARE LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 22996


NOTICE OF AMENDED EXHIBIT

Novo Oil & Gas Northern Delaware, LLC (“Novo”), by counsel, submits the following exhibit for the above-referenced case following the hearing held on September 1, 2022:

- **Amended Exhibit A** – Compulsory Pooling Checklist.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.



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Attorneys for Novo Oil & Gas Northern Delaware LLC

CERTIFICATE OF SERVICE

We hereby certify that a true and correct copy of the foregoing was served on the following counsel of record by e-mail on September 1, 2022:

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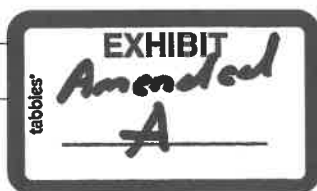
MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: 
Bryce H. Smith

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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22996	APPLICANT'S RESPONSE
Date: September 1, 2022	
Applicant	Novo Oil & Gas Northern Delaware, LLC
Designated Operator & OGRID (affiliation if applicable)	Novo Oil & Gas Northern Delaware, LLC (372920)
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris & Sisk, P.A. (Earl E. DeBrine, Jr., Deana M. Bennett, and Bryce H. Smith)
Case Title:	Application of Novo Oil & Gas Northern Delaware, LLC for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	MRC Delaware Resources, LLC Michael H. Feldewert Adam G. Rankin Julia Broggi Paula M. Vance HOLLAND & HART, LLP Post Office Box 2208 Santa Fe, New Mexico 87504 TEL: (505) 988-4421 FAX: (505) 983-6043 Facsimile mfeldewert@hollandhart.com agrarkin@hollandhart.com jbroggi@hollandhart.com pmvance@hollandhart.com
Well Family	Crocubot
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	CULEBRA BLUFF; BONE SPRING, SOUTH pool (Pool code 15011)
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	160 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160 acres
Building Blocks:	40 acres
Orientation:	North-South



Description: ACDRS/CB022	W/2W/2 of Section 26, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Y
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit B.3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Exhibit B.2
Well #1	<p>Crocubot Fed 26 135H API: Not yet assigned SHL: 1,130 feet from the North line and 2,440 feet from the West line, Section 35, Township 22 South, Range 28 East, NMPM, Eddy County. BHL: 10 feet from the North line and 330 feet from the West line, Section 26, Township 22 South, Range 28 East, NMPM, Eddy County. Completion Target: Bone Spring. Well Orientation: North/South. Completion location: Expected to be standard. See also Exhibit B.2 for C-102.</p>
Well #2	<p>Crocubot Fed 26 131H API: Not yet assigned SHL: 175 feet from the North line and 1,012 feet from the West line, Section 35, Township 22 South, Range 28 East, NMPM, Eddy County. BHL: 10 feet from the North line and 330 feet from the West line, Section 26, Township 22 South, Range 28 East, NMPM, Eddy County. Completion Target: Bone Spring. Well Orientation: North/South. Completion location: Expected to be standard. See also Exhibit B.2 for C-102.</p>
Horizontal Well First and Last Take Points	Exhibit B.2

	Crocubot Fed 26 135H FTP: 100 feet from the South line and 330 feet from the West Line, Section 26, Township 22 South, Range 28 East, NMPM, Eddy County. LTP: 100 feet from the North line and 330 feet from the West line of Section 26, Township 22 South, Range 28 East, NMPM, Eddy County.
Well #2	Crocubot Fed 26 131H FTP: 100 feet from the South line and 330 feet from the West Line, Section 26, Township 22 South, Range 28 East, NMPM, Eddy County. LTP: 100 feet from the North line and 330 feet from the West line of Section 26, Township 22 South, Range 28 East, NMPM, Eddy County.
Completion Target (Formation, TVD and MD)	See Exhibit B.5.
Well #1	Crocubot Fed 26 135H Formation: First Bone Spring TVD: Approximately 7,317' MD: Approximately 13,234'
Well #2	Crocubot Fed 26 131H Formation: Third Bone Spring TVD: Approximately 9,512' MD: Approximately 15,093'
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	See Exhibit B, Paragraph 23
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See Exhibits B.1 and B.7
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit B.7
Proof of Published Notice of Hearing (10 days before hearing)	N/A
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B.3
Tract List (including lease numbers and owners)	Exhibit B.3
Pooled Parties (including ownership type)	Exhibit B.3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A

Joinder	
Sample Copy of Proposal Letter	Exhibit B.5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B.3
Chronology of Contact with Non-Joined Working Interests	Exhibit B.4
Overhead Rates In Proposal Letter	See Exhibit B, Para 23.
Cost Estimate to Drill and Complete	Exhibit B.6
Cost Estimate to Equip Well	Exhibit B.6
Cost Estimate for Production Facilities	Exhibit B.6
Geology	
Summary (including special considerations)	Exhibits C.2 and C.3
Spacing Unit Schematic	Exhibits C.2 and C.3
Gunbarrel/Lateral Trajectory Schematic	Exhibit C.2
Well Orientation (with rationale)	Exhibit C.3; Exhibit C, ¶ 12
Target Formation	Exhibit C.6
HSU Cross Section	Exhibit C.6
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit B.2
Tracts	Exhibit B.3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B.3
General Location Map (including basin)	Exhibit C.1
Well Bore Location Map	Exhibit C.2
Structure Contour Map - Subsea Depth	Exhibits C.4 and C.5
Cross Section Location Map (including wells)	Exhibit C.6
Cross Section (including Landing Zone)	Exhibit C.6
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Bryce H. Smith
Signed Name (Attorney or Party Representative):	
Date:	Thursday, September 1, 2022