

**APPLICATIONS OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

**Case Nos. 22427-22428 and 22721-22722**

**APPLICATIONS OF COLGATE OPERATING, LLC  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

**Case Nos. 22702-22705**

MEWBOURNE OIL COMPANY'S EXHIBIT LIST

(PART I)

1. Pre-hearing Statement
2. Applications and Proposed Notices
3. Landman's Affidavit
4. Geologist's Affidavit
5. Affidavit of Mailing
6. Publication Affidavits
7. Pooling Checklists

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.

Case Nos. 22427-22428 and 22721-22722

APPLICATIONS OF COLGATE OPERATING, LLC  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.

Case Nos. 22702-22705

PRE-HEARING STATEMENT  
AND  
ENTRY OF APPEARANCE

James Bruce hereby enters his appearance in Case Nos. 22702-22705 on behalf of Mewbourne Oil Company ("Mewbourne")..

This pre-hearing statement is submitted by Mewbourne as required by the Oil Conservation Division.

APPEARANCES

APPLICANT

Mewbourne Oil Company  
Suite 1020  
500 West Texas  
Midland, Texas 79701

APPLICANT'S ATTORNEY

James Bruce  
P.O. Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attention: Josh Anderson  
(432) 682-3715

OPPONENT

Colgate Operating, LLC

OPPONENT'S ATTORNEY

Modrall Sperling

OTHER PARTIES

MRC Delaware Resources, LLC  
ConocoPhillips Company  
Cimarex Energy Co.  
EOG Resources, Inc.

OTHER PARTIES' ATTORNEYS

Holland & Hart LLP  
Ocean Munds-Dry  
Darin Savage  
James Parrot

EXHIBIT 1

## STATEMENT OF THE CASE

### APPLICANT

Case No. 22427: Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2N/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2AD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of Section 25 and a last take point in the NW/4NW/4 of Section 26.

Case No. 22428: Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2N/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2HE Fed. Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 25 and a last take point in the SW/4NW/4 of Section 26.

Case No. 22721: Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 25 and the N/2S/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 25 and a last take point in the NW/4SW/4 of Section 26.

Case No. 22722: Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 25 and the S/2S/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 25 and a last take point in the SW/4SW/4 of Section 26.

Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the wells.

Mewbourne asserts that its applications should be granted because:

- (a) Mewbourne has been working on this prospect for well over a year, predating Colgate owning any interest in the lands.
- (b) Mewbourne has roughly 70% of the working interest in the unit signed up on its JOA. Colgate owns roughly 25%.
- (c) Mewbourne's APDs were staked last year, predating Colgate owning any interest in the lands.
- (d) The APDs are expected to be approved soon. Mewbourne is ready, willing and able to drill the wells.

(e) Mewbourne has an approved BLM Development Area. Colgate cannot get approved APDs without an approved Development Area.

OPPONENT

Colgate Operating, LLC has filed mirror applications ti those of Mewbourne in Case Nos. 22702-22705.

**PROPOSED EVIDENCE**

APPLICANT

WITNESSES

EST. TIME

EXHIBIT

Josh Anderson  
(landman)

20 min.

Approx. 10

Charlie Crosby  
(geologist)

15 min.

Approx. 5

OPPONENT

WITNESSES

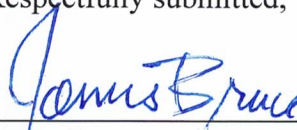
EST. TIME

EXHIBIT

**PROCEDURAL MATTERS**

These cases should be consolidated for hearing.

Respectfully submitted,



James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Mewbourne Oil Company

**CERTIFICATE OF SERVICE**

I hereby certify that a copy of the foregoing pleading was served upon the following counsel of record this 8<sup>th</sup> day of September, 2022 by e-mail:

Michael Feldewert - [mfeldewert@hollandhart.com](mailto:mfeldewert@hollandhart.com)

Adam Rankin - [agrankin@hollandhart.com](mailto:agrankin@hollandhart.com)

Julia Broggi - [jbroggi@hollandhart.com](mailto:jbroggi@hollandhart.com)

James Parrot - [jparrot@bwenergy.com](mailto:jparrot@bwenergy.com)

Ocean Munds-Dry - [ocean@conocophillips.com](mailto:ocean@conocophillips.com)


Elizabeth Ryan - [beth@conocophillips.com](mailto:beth@conocophillips.com)

Joby Rittenhouse - [joby.rittenhouse@conocophillips.com](mailto:joby.rittenhouse@conocophillips.com)

Earl DeBrine - [edebrine@modrall.com](mailto:edebrine@modrall.com)

Deana Bennett - [dmb@modrall.com](mailto:dmb@modrall.com)

Darin Savage - [Darin@abadieschill.com](mailto:Darin@abadieschill.com)

  
James Bruce

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

Case No. 22421

**APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2N/2 of Section 26, Township 18 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the N/2N/2 of Section 25 and the N/2N/2 of Section 26, and has the right to drill a well thereon.
2. Applicant proposes to drill the Corona 25/26 B2AD Fed. Com. Well No. 1H to a depth sufficient to test the Bone Spring formation, with a first take point in the NE/4NE/4 of Section 25 and a last take point in the NW/4NW/4 of Section 26.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N/2N/2 of Section 25 and the N/2N/2 of Section 26 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the N/2N/2 of Section 25 and the N/2N/2 of Section 26, pursuant to NMSA 1978 §70-2-17.

EXHIBIT

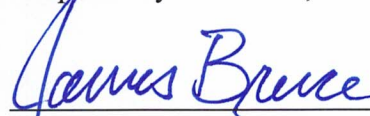
2

5. The pooling of all mineral interest owners in the Bone Spring formation underlying the N/2N/2 of Section 25 and the N/2N/2 of Section 26 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the N/2N/2 of Section 25 and the N/2N/2 of Section 26;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



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James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Mewbourne Oil Company

***Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.***

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2N/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2AD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of Section 25 and a last take point in the NW/4NW/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles southeast of Loco Hills, New Mexico.



**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

Case No. 22428

**APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2N/2 of Section 26, Township 18 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

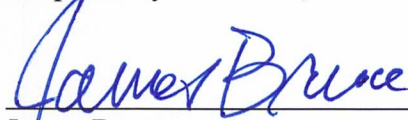
1. Applicant is an interest owner in the S/2N/2 of Section 25 and the S/2N/2 of Section 26, and has the right to drill a well thereon.
2. Applicant proposes to drill the Corona 25/26 B2HE Fed. Com. Well No. 1H to a depth sufficient to test the Bone Spring formation, with a first take point in the SE/4NE/4 of Section 25 and a last take point in the SW/4NW/4 of Section 26.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2N/2 of Section 25 and the S/2N/2 of Section 26 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the S/2N/2 of Section 25 and the S/2N/2 of Section 26, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interest owners in the Bone Spring formation underlying the S/2N/2 of Section 25 and the S/2N/2 of Section 26 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the S/2N/2 of Section 25 and the S/2N/2 of Section 26;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



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James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Mewbourne Oil Company

***Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.***

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2N/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2HE Fed. Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 25 and a last take point in the SW/4NW/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles southeast of Loco Hills, New Mexico.

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

Case No. 22721

**APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 25 and the N/2S/2 of Section 26, Township 18 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

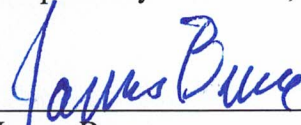
1. Applicant is an interest owner in the N/2S/2 of Section 25 and the N/2S/2 of Section 26, and has the right to drill a well thereon.
2. Applicant proposes to drill the Corona 25/26 B2IL Fed. Com. Well No. 1H to a depth sufficient to test the Bone Spring formation, with a first take point in the NE/4SE/4 of Section 25 and a last take point in the NW/4SW/4 of Section 26.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N/2S/2 of Section 25 and the N/2S/2 of Section 26 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the N/2S/2 of Section 25 and the N/2S/2 of Section 26 pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interest owners in the Bone Spring formation underlying the N/2S/2 of Section 25 and the N/2S/2 of Section 26 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the N/2S/2 of Section 25 and the N/2S/2 of Section 26;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



---

James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Mewbourne Oil Company

***Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.***

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 25 and the N/2S/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 25 and a last take point in the NW/4SW/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles southeast of Loco Hills, New Mexico.

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

Case No. 22722

**APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 25 and the S/2S/2 of Section 26, Township 18 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

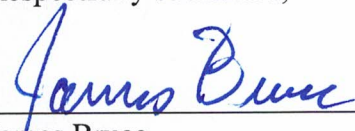
1. Applicant is an interest owner in the S/2S/2 of Section 25 and the S/2S/2 of Section 26, and has the right to drill a well thereon.
2. Applicant proposes to drill the Corona 25/26 B2PM Fed. Com. Well No. 1H to a depth sufficient to test the Bone Spring formation, with a first take point in the SE/4SE/4 of Section 25 and a last take point in the SW/4SW/4 of Section 26.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2S/2 of Section 25 and the S/2S/2 of Section 26 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the S/2S/2 of Section 25 and the S/2S/2 of Section 26 pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interest owners in the Bone Spring formation underlying the S/2S/2 of Section 25 and the S/2S/2 of Section 26 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the S/2S/2 of Section 25 and the S/2S/2 of Section 26;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



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James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Mewbourne Oil Company



***Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.***

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 25 and the S/2S/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 25 and a last take point in the SW/4SW/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles southeast of Loco Hills, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

**Case Nos. 22427-22428 & 22721-22722**

**SELF-AFFIRMED STATEMENT OF JOSH ANDERSON**

Josh Anderson deposes and states:

1. I am a landman for Mewbourne Oil Company (“Mewbourne”), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. The purpose of these applications is to pool uncommitted working interest owners into the horizontal spacing units described below, and in wells to be drilled in the units:

Case No. 22427: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2N/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2AD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of Section 25 and a last take point in the NW/4NW/4 of Section 26.

Case No. 22428: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2N/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2HE Fed. Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 25 and a last take point in the SW/4NW/4 of Section 26.

Case No. 22721: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 25 and the N/2S/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 25 and a last take point in the NW/4SW/4 of Section 26.

Case No. 22722: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 25 and the S/2S/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2PM Fed. Com.

EXHIBIT

**3**

Well No. 1H, with a first take point in the SE/4SE/4 of Section 25 and a last take point in the SW/4SW/4 of Section 26.

Colgate Operating, LLC ("Colgate") has filed mirror applications in Case Nos. 22702-22705.

3. A plat outlining the units being pooled is submitted as Attachment A. The attachment also includes C-102s for the wells.

4. There is no depth severance in the Bone Spring formation.

5. The parties being pooled and their interests are set forth in Attachment B. Mewbourne seeks to pool the following working interest owners:

Colgate Operating, LLC

Magnum Hunter Resources, Inc.

MRC Delaware Resources, LLC

Mike Miller

Mewbourne has come to terms with all other interest owners in the proposed wells.

6. Exhibit C contains a copy of a sample proposal letter sent to the parties being pooled. Their current or last known addresses are set forth on the hearing notice letters mailed by Mewbourne's attorney.

7. Attachment D is a chronology of Mewbourne's efforts to start this prospect and get the agreements of the interest owners. I believe Mewbourne's applications should be granted, and those of Colgate be denied, for the following primary reasons:

(a) Mewbourne has been working on this prospect for well over a year, predating Colgate owning any interest in the lands.

(b) Mewbourne has roughly 70% of the Working Interest in the unit signed up on its JOA, outside of Colgate who owns roughly 25%. To my knowledge Colgate doesn't have anyone signed up to a JOA

(c) The APDs were staked last year, predating Colgate owning any interest in the lands.

(d) The APDs are expected to be approved soon. Mewbourne is ready, willing and able to drill the wells.

(e) Mewbourne has an approved BLM Development Area. Colgate cannot get approved APDs without an approved Development Area.

8. Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed wells.

9. Attachment E contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.

10. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well units. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

11. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

12. Mewbourne requests that it be designated operator of the wells.

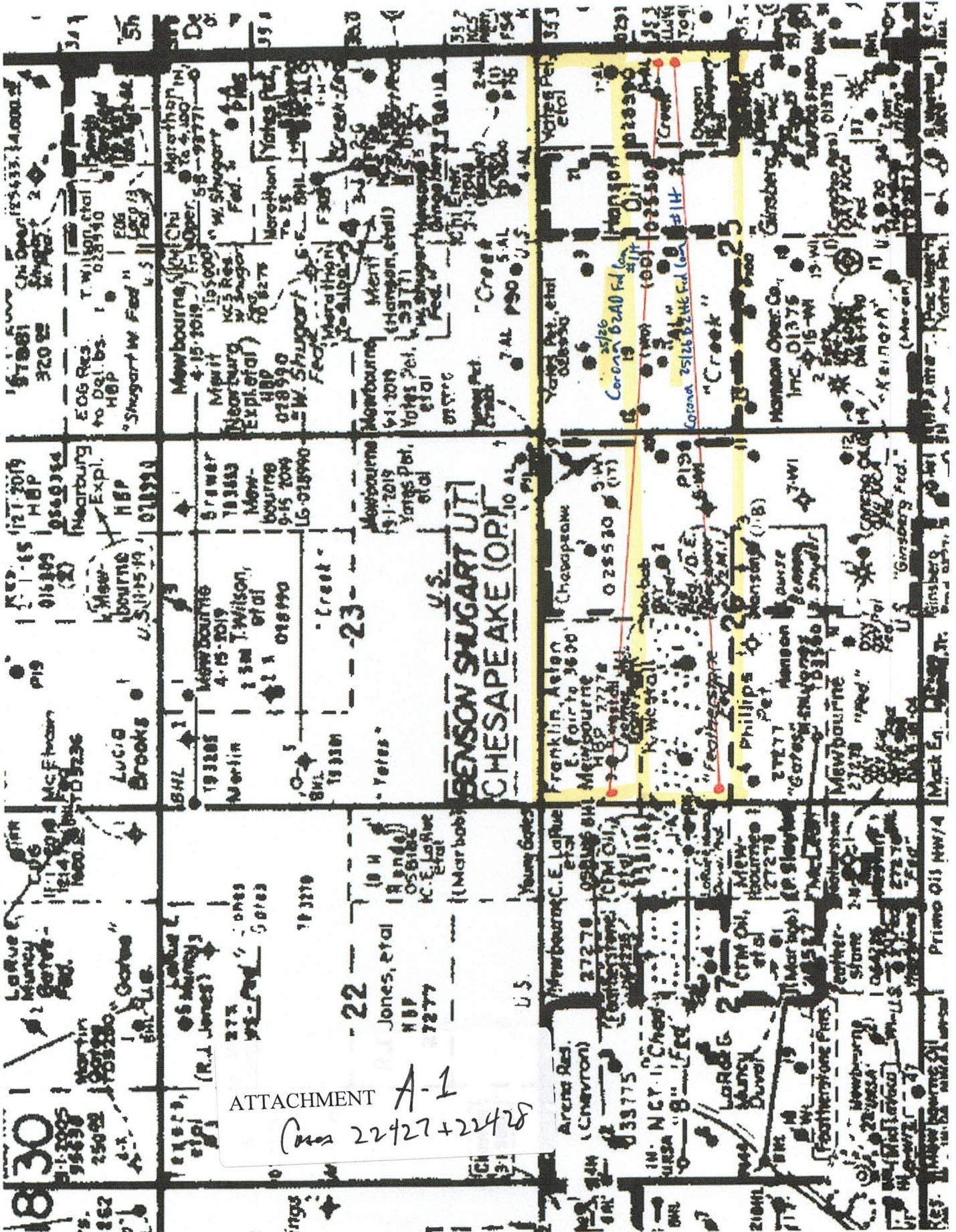
13. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

14. The granting of these applications is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 14 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 9/8/22

  
\_\_\_\_\_  
Josh Anderson



ATTACHMENT A-1  
 Cons 22427+22428

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

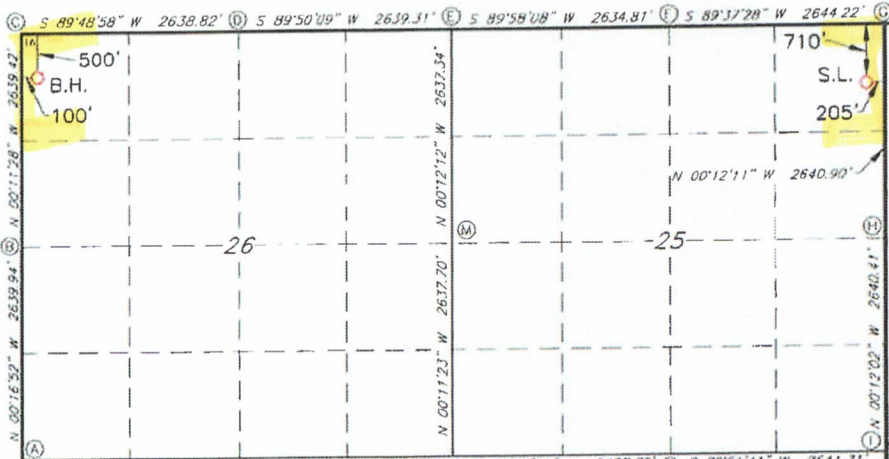
Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name <b>CORONA 25/26 B2AD FED COM</b>			6 Well Number <b>1H</b>				
7 GRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>			9 Elevation <b>3609'</b>				
10 Surface Location									
UL or lot no. <b>A</b>	Section <b>25</b>	Township <b>18S</b>	Range <b>30E</b>	Lot Idn	Feet from the <b>710</b>	North/South line <b>NORTH</b>	Feet From the <b>205</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
11 Bottom Hole Location If Different From Surface									
UL or lot no. <b>D</b>	Section <b>26</b>	Township <b>18S</b>	Range <b>30E</b>	Lot Idn	Feet from the <b>500</b>	North/South line <b>NORTH</b>	Feet from the <b>100</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**12-07-2021**  
Date of Survey

Signature and Seal of **ROBERT M. HOWETT**  
NEW MEXICO PROFESSIONAL SURVEYOR  
19880

**19680**  
Certificate Number

**CORNER DATA**  
NAD 83 GRID - NM EAST  
A: FOUND BRASS CAP "1916"  
N 622661.9 - E 658868.3  
B: FOUND BRASS CAP "1916"  
N 625301.2 - E 658855.4  
C: FOUND BRASS CAP "1916"  
N 627940.0 - E 658846.8  
D: FOUND BRASS CAP "1916"  
N 627948.4 - E 661484.8  
E: FOUND BRASS CAP "1916"  
N 627956.0 - E 664123.4  
F: FOUND BRASS CAP "1916"  
N 627957.4 - E 666757.6  
G: FOUND BRASS CAP "1916"  
N 627974.7 - E 669401.1  
H: FOUND BRASS CAP "1916"  
N 625544.5 - E 669410.5  
I: FOUND BRASS CAP "1916"  
N 622694.7 - E 669419.7  
J: FOUND BRASS CAP "1916"  
N 622688.3 - E 666778.6  
K: FOUND BRASS CAP "1916"  
N 622682.2 - E 664141.5  
L: FOUND BRASS CAP "1916"  
N 622671.8 - E 661505.9  
M: FOUND BRASS CAP "1916"  
N 625319.3 - E 664132.8

**GEODETTIC DATA**  
NAD 83 GRID - NM EAST  
**SURFACE LOCATION**  
N 627263.6 - E 669198.7  
LAT: 32.7236978° N  
LONG: 103.9175647° W  
**BOTTOM HOLE**  
N 627440.4 - E 658948.2  
LAT: 32.7242900° N  
LONG: 103.9508936° W

Job No.: LS21111228

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

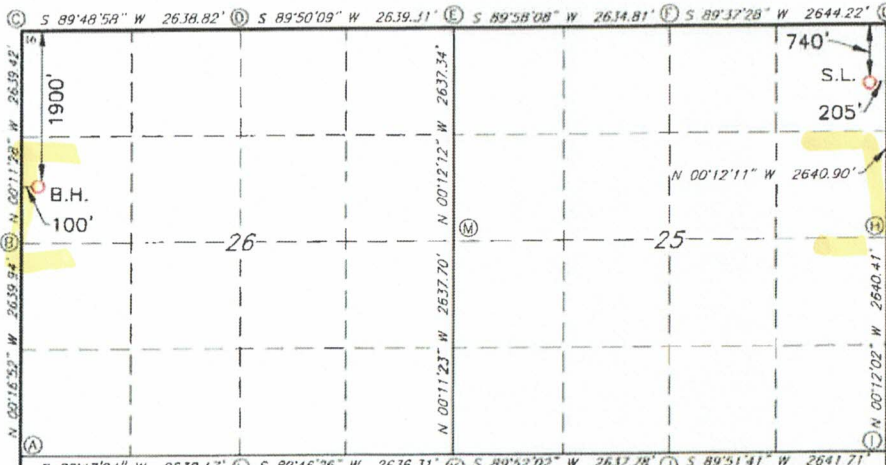
Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name <b>CORONA 25/26 B2HE FED COM</b>				6 Well Number <b>1H</b>			
7 GRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>				9 Elevation <b>3607'</b>			
10 Surface Location									
UL or lot no. <b>A</b>	Section <b>25</b>	Township <b>18S</b>	Range <b>30E</b>	Lot Idn	Feet from the <b>740</b>	North/South line <b>NORTH</b>	Feet from the <b>205</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
11 Bottom Hole Location If Different From Surface									
UL or lot no. <b>E</b>	Section <b>26</b>	Township <b>18S</b>	Range <b>30E</b>	Lot Idn	Feet from the <b>1900</b>	North/South line <b>NORTH</b>	Feet from the <b>100</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

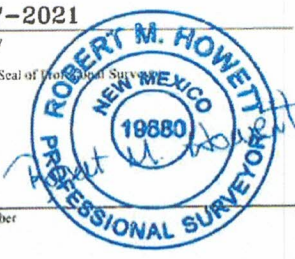
Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

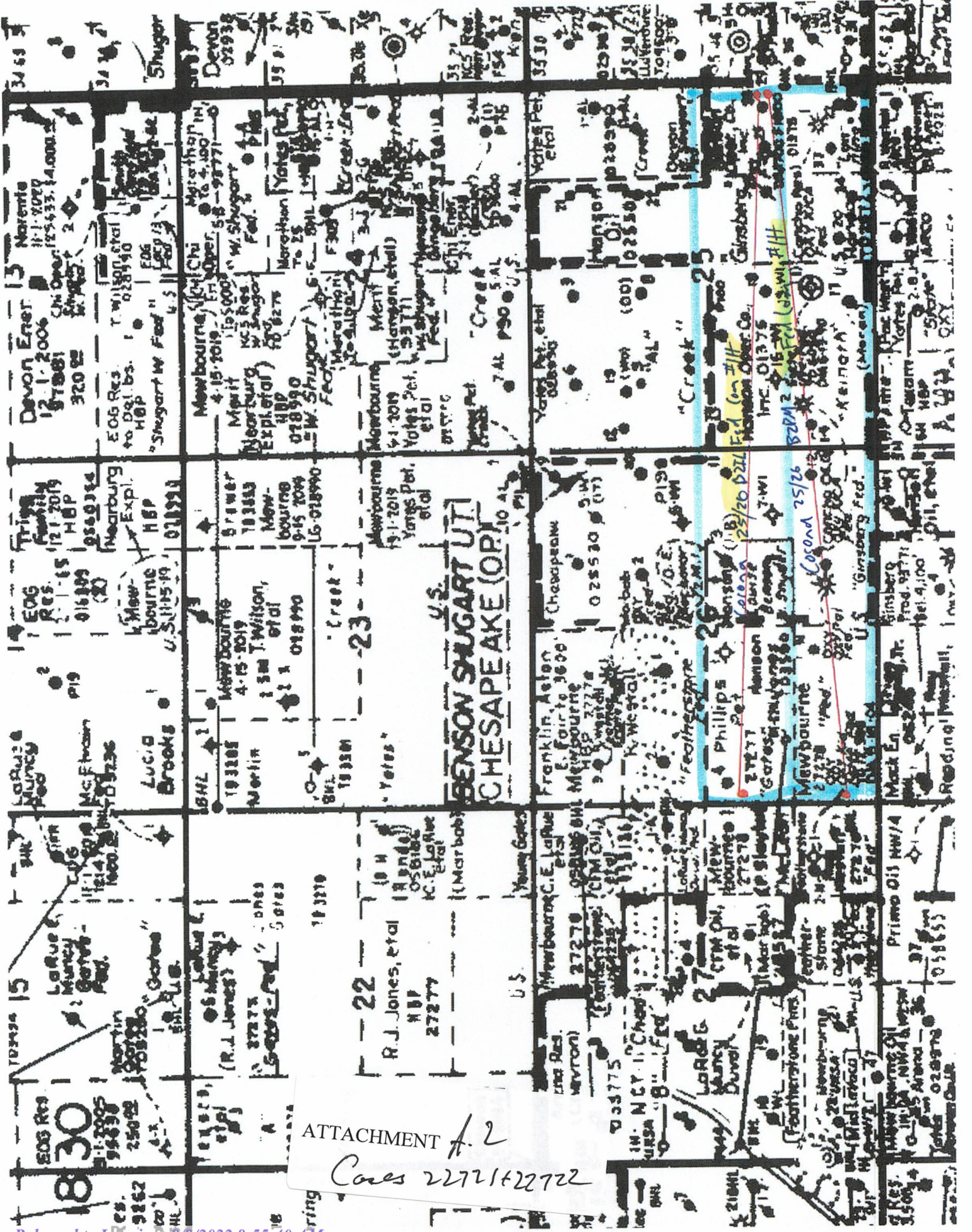
**12-07-2021**  
Date of Survey

Signature and Seal of Professional Surveyor \_\_\_\_\_

**19680**  
Certificate Number



Job No.: LS21111229



ATTACHMENT A.2  
 Cores 22721+22722



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

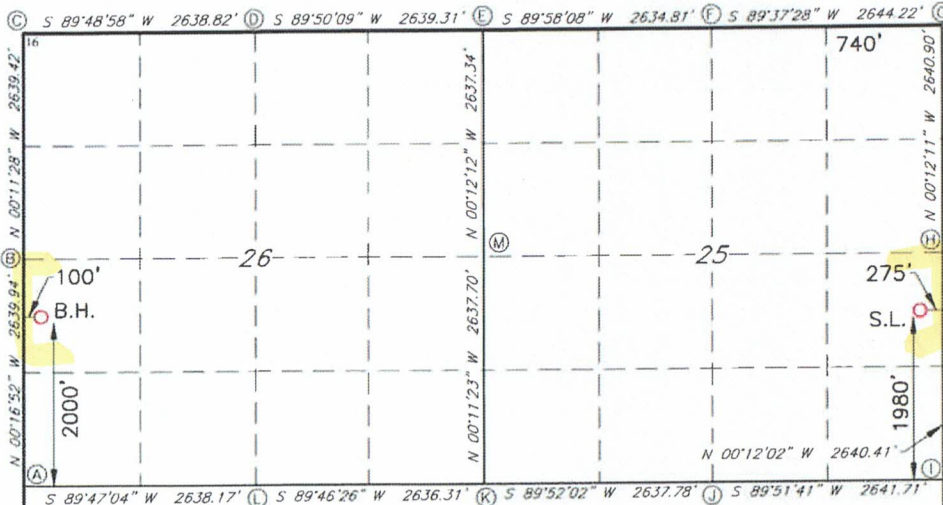
Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name					
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>CORONA 25/26 B2IL FED COM</b>						<sup>6</sup> Well Number <b>1H</b>	
<sup>7</sup> GRID NO.		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>						<sup>9</sup> Elevation <b>3566'</b>	
<sup>10</sup> Surface Location									
UL or lot no. <b>I</b>	Section <b>25</b>	Township <b>18S</b>	Range <b>30E</b>	Lot Idn	Feet from the <b>1980</b>	North/South line <b>SOUTH</b>	Feet From the <b>275</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. <b>L</b>	Section <b>26</b>	Township <b>18S</b>	Range <b>30E</b>	Lot Idn	Feet from the <b>2000</b>	North/South line <b>SOUTH</b>	Feet from the <b>100</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

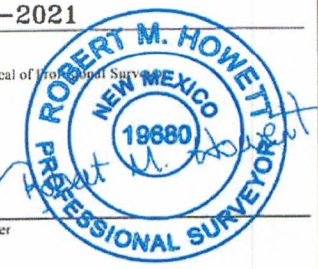


**<sup>17</sup> OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

**<sup>18</sup> SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**12-07-2021**  
Date of Survey  
Signature and Seal of Professional Surveyor \_\_\_\_\_



**19680**  
Certificate Number

Job No.: LS21111230

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
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1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>CORONA 25/26 B2PM FED COM</b>			<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> OGRID NO.		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>			<sup>9</sup> Elevation <b>3565'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>I</b>	<b>25</b>	<b>18S</b>	<b>30E</b>		<b>1950</b>	<b>SOUTH</b>	<b>275</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>26</b>	<b>18S</b>	<b>30E</b>		<b>580</b>	<b>SOUTH</b>	<b>100</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

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Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
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**12-07-2021**  
Date of Survey  
Signature and Seal of Professional Surveyor \_\_\_\_\_

**19680**  
Certificate Number

**CORNER DATA**  
NAD 83 GRID - NM EAST  
A: FOUND BRASS CAP "1916" N 622661.9 - E 658868.3  
B: FOUND BRASS CAP "1916" N 625301.2 - E 658855.4  
C: FOUND BRASS CAP "1916" N 627940.0 - E 658846.6  
D: FOUND BRASS CAP "1916" N 627948.4 - E 661484.8  
E: FOUND BRASS CAP "1916" N 627956.0 - E 664123.4  
F: FOUND BRASS CAP "1916" N 627957.4 - E 666757.6  
G: FOUND BRASS CAP "1916" N 627974.7 - E 669401.1  
H: FOUND BRASS CAP "1916" N 625334.5 - E 669410.5  
I: FOUND BRASS CAP "1916" N 622694.7 - E 669419.7  
J: FOUND BRASS CAP "1916" N 622688.3 - E 666778.6  
K: FOUND BRASS CAP "1916" N 622682.2 - E 664141.5  
L: FOUND BRASS CAP "1916" N 622671.8 - E 661505.9  
M: FOUND BRASS CAP "1916" N 625319.3 - E 664132.8

**GEODETIC DATA**  
NAD 83 GRID - NM EAST  
**SURFACE LOCATION**  
N 624643.6 - E 669138.0  
LAT: 32.7164971° N  
LONG: 103.9177956° W  
**BOTTOM HOLE**  
N 623242.2 - E 658965.5  
LAT: 32.7127503° N  
LONG: 103.9508868° W

Job No.: LS21111231

Section Plat  
Corona 25/26 B2AD Fed Com #1H  
N/2N/2 of Section 25 & N/2N/2 of Section 26

T18S-R30E, Eddy County, NM

Section 26		Section 25
Tract 1	Tract 2	Tract 3

**Tract 1: N/2NW/4 of Section 26 - Federal Lease NMNM 027278**

Mewbourne Oil Company  
 Colgate Operating, LLC  
 COG Operating, LLC  
 Concho Oil & Gas, LLC  
 Cannon Exploration Company  
 TXLA Oil and Gas, LLC  
 KLM Petroleum Corporation  
 DRM Properties, Inc.  
 Jim Woodard  
 Mike Miller  
 Magnum Hunter Resources, Inc.  
 Alpha Energy Partners, LLC

**Tract 2: N/2NE/4 of Section 26 - Federal Lease NMNM 025503**

Mewbourne Oil Company  
 Colgate Operating, LLC  
 COG Operating, LLC  
 Concho Oil & Gas, LLC  
 Cannon Exploration Company  
 Hollyhock Corporation, G.P.  
 TXLA Oil and Gas, LLC  
 KLM Petroleum Corporation  
 DRM Properties, Inc.  
 Jim Woodard  
 Mike Miller  
 Alpha Energy Partners, LLC

**Tract 3: N/2N/2 of Section 25 - Federal Lease NMNM 025503 & Federal Lease NMLC-028990-B**

Mewbourne Oil Company  
 Colgate Operating, LLC  
 Cannon Exploration Company  
 EOG Resources, Inc.  
 Santo Legado, LLC  
 Vladin, LLC  
 Sharbro Energy, LLC  
 Jalapeno Corp.  
 MRC Delaware Resources, LLC  
 Alpha Energy Partners, LLC

ATTACHMENT B-1

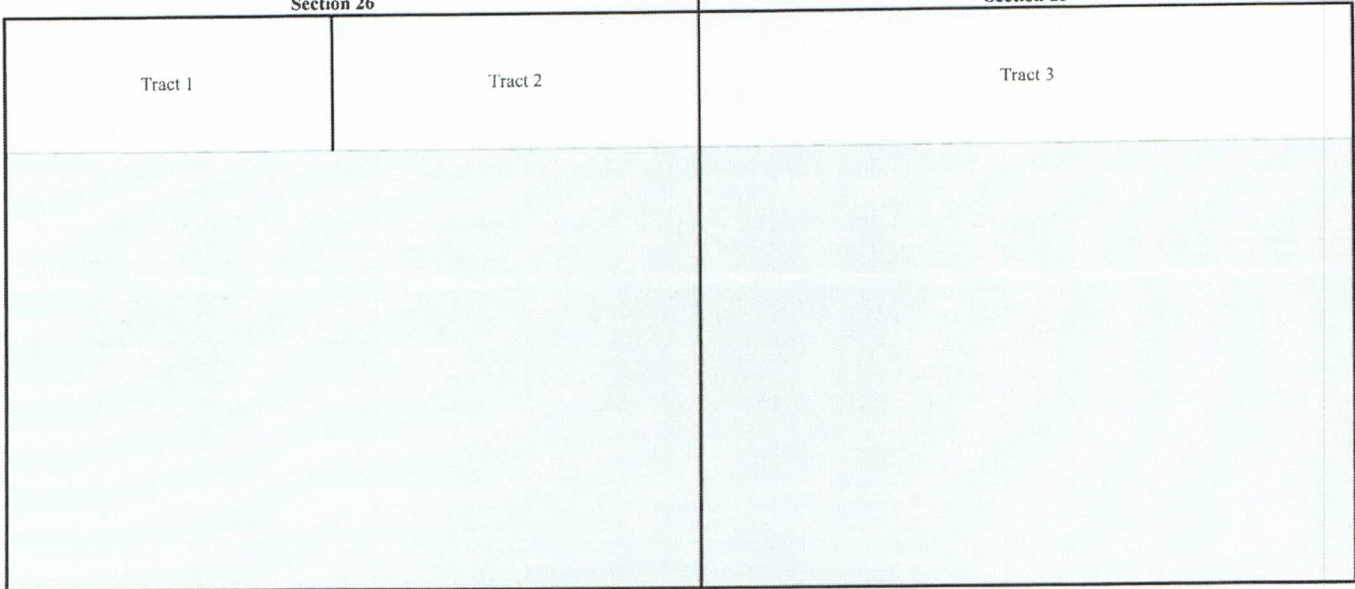
**RECAPITULATION FOR CORONA 25/26 B2AD FED COM #111**

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	80	25.000000%
2	80	25.000000%
3	160	50.000000%
<b>TOTAL</b>	<b>320</b>	<b>100.000000%</b>

T18S-R30E, Eddy County, NM

Section 26

Section 25



**TRACT OWNERSHIP**  
N/2N/2 of Section 25 & N/2N/2 of Section 26

**Bone Spring Formation:**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al.	68.587355%
*Colgate Operating, LLC 300 N. Marienfeld St., Suite 1000 Midland, TX 79701	24.131225%
*MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	5.351727%
*Mike Miller 4221 Baybrook Pl. Midland, TX 79707	0.054693%
*Magnum Hunter Resources, Inc. 600 N. Marienfeld, St #600 Midland, TX 79701	1.875000%
<b>TOTAL</b>	<b>100.000000%</b>
<b>Total Interest Being Pooled:</b>	<b>31.412645%</b>

**OWNERSHIP BY TRACT****N/2NW/4 of Section 26**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al	62.328130%
Colgate Operating, LLC	30.062500%
Mike Miller	0.109370%
Magnum Hunter Resources, Inc.	7.500000%
<b>TOTAL</b>	<b>100.000000%</b>

**N/2NE/4 of Section 26**

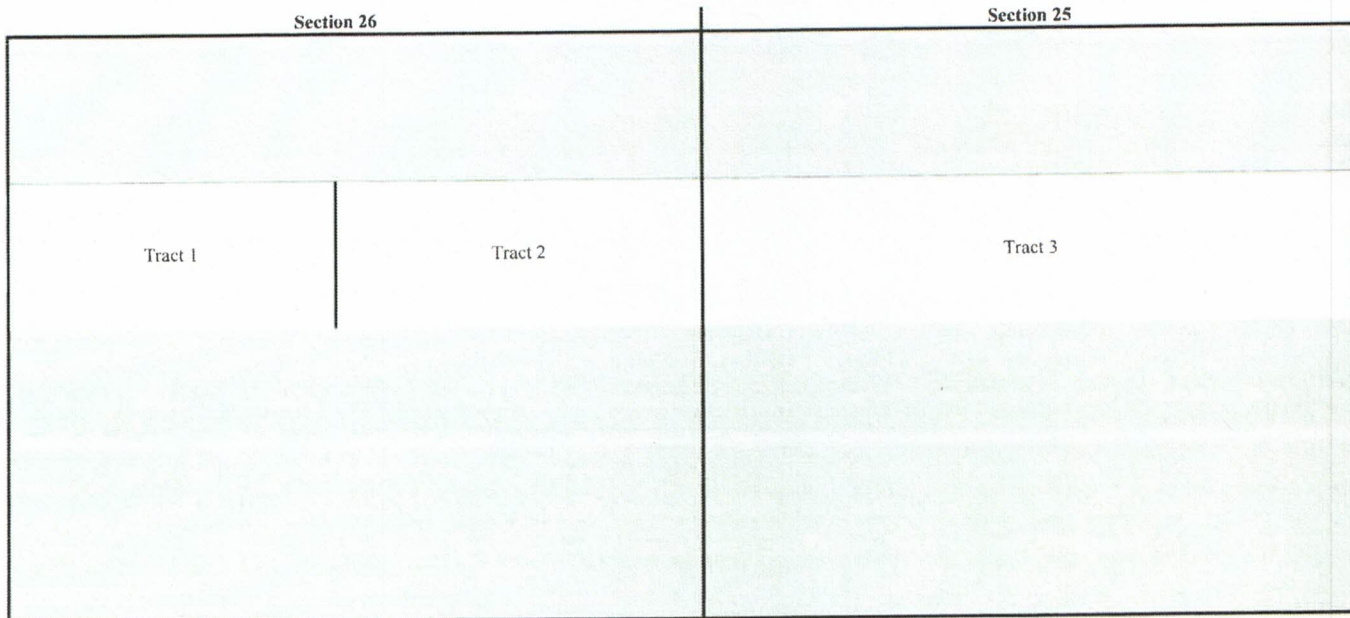
<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al	59.428200%
Colgate Operating, LLC	40.462400%
Mike Miller	0.109400%
<b>TOTAL</b>	<b>100.000000%</b>

**N/2N/2 of Section 25**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al	76.296547%
Colgate Operating, LLC	13.000000%
MRC Delaware Resources, LLC	10.703453%
<b>TOTAL</b>	<b>100.000000%</b>

**Section Plat**  
Corona 25/26 B2HE Fed Com #1H  
S/2N/2 of Section 25 & S/2N/2 of Section 26

T18S-R30E, Eddy County, NM



**Tract 1: S/2NW/4 of Section 26 - Federal Lease NMNM 027278**

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Mewbourne Oil Company  
 Colgate Operating, LLC  
 COG Operating, LLC  
 Concho Oil & Gas, LLC  
 Cannon Exploration Company  
 Hollyhock Corporation, G. P.  
 TXLA Oil and Gas, LLC  
 KLM Petroleum Corporation  
 DRM Properties, Inc.  
 Jim Woodard  
 Mike Miller  
 Magnum Hunter Resources, Inc.  
 Alpha Energy Partners, LLC

**Tract 2: S/2NE/4 of Section 26 - Federal Lease NMNM 025503**

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Mewbourne Oil Company  
 Colgate Operating, LLC  
 COG Operating, LLC  
 Concho Oil & Gas, LLC  
 Cannon Exploration Company  
 Hollyhock Corporation, G.P.  
 TXLA Oil and Gas, LLC  
 KLM Petroleum Corporation  
 DRM Properties, Inc.  
 Jim Woodard  
 Mike Miller  
 Alpha Energy Partners, LLC

**Tract 3: S/2N/2 of Section 25 - Federal Lease NMNM 025503 & Federal Lease NMLC-028990-B**

---

Mewbourne Oil Company  
 Colgate Operating, LLC  
 Cannon Exploration Company  
 EOG Resources, Inc.  
 Santo Legado, LLC  
 Vladin, LLC  
 Sharbro Energy, LLC  
 Jalapeno Corp.  
 MRC Delaware Resources, LLC  
 Alpha Energy Partners, LLC

ATTACHMENT B-2

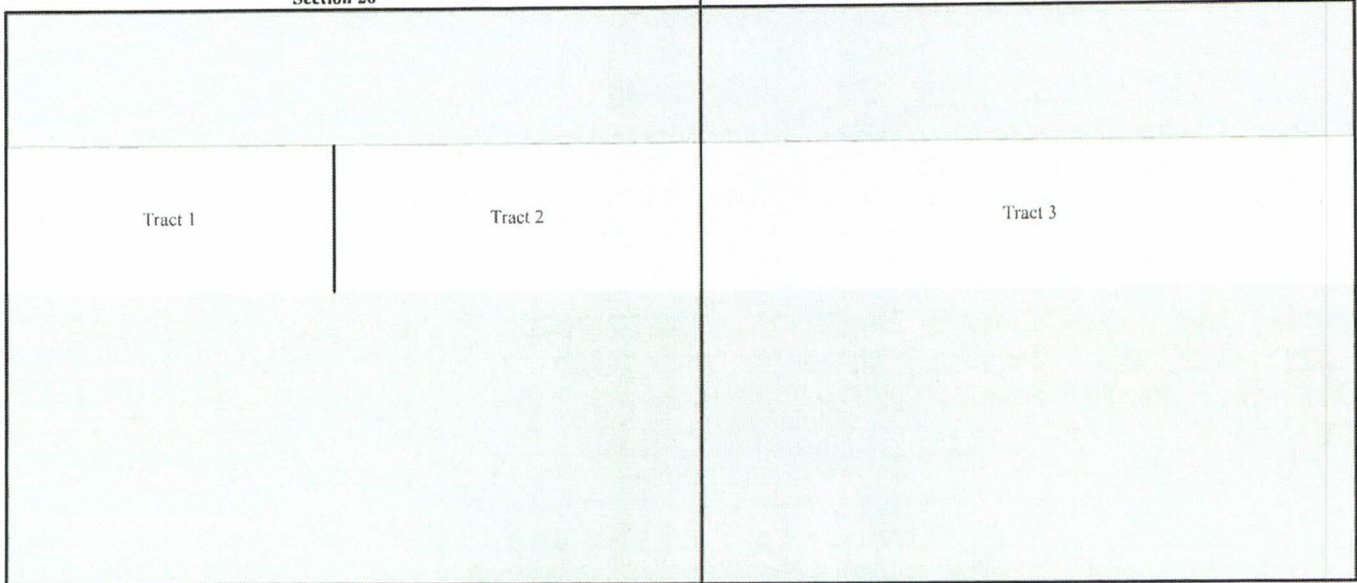
**RECAPITULATION FOR CORONA 25/26 B2HE FED COM #111**

Tract Number	Number of Acres Committed	Percentage of Interest in Communitized Area
1	80	25.000000%
2	80	25.000000%
3	160	50.000000%
<b>TOTAL</b>	<b>320</b>	<b>100.000000%</b>

T18S-R30E, Eddy County, NM

Section 26

Section 25



**TRACT OWNERSHIP**  
S/2N/2 of Section 25 & S/2N/2 of Section 26

**Bone Spring Formation:**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al.	68.587355%
*Colgate Operating, LLC 300 N. Marienfeld St., Suite 1000 Midland, TX 79701	24.131225%
*MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	5.351727%
*Mike Miller 4221 Baybrook Pl. Midland, TX 79707	0.054693%
*Magnum Hunter Resources, Inc. 600 N. Marienfeld, St #600 Midland, TX 79701	1.875000%

**TOTAL** **100.000000%**

**Total Interest Being Pooled:** **31.412645%**

**OWNERSHIP BY TRACT****S/2NW/4 of Section 26**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al	62.328130%
Colgate Operating, LLC	30.062500%
Mike Miller	0.109370%
Magnum Hunter Resources, Inc.	7.500000%

**TOTAL** **100.000000%**

**S/2NE/4 of Section 26**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al	59.428200%
Colgate Operating, LLC	40.462400%
Mike Miller	0.109400%

**TOTAL** **100.000000%**

**S/2N/2 of Section 25**

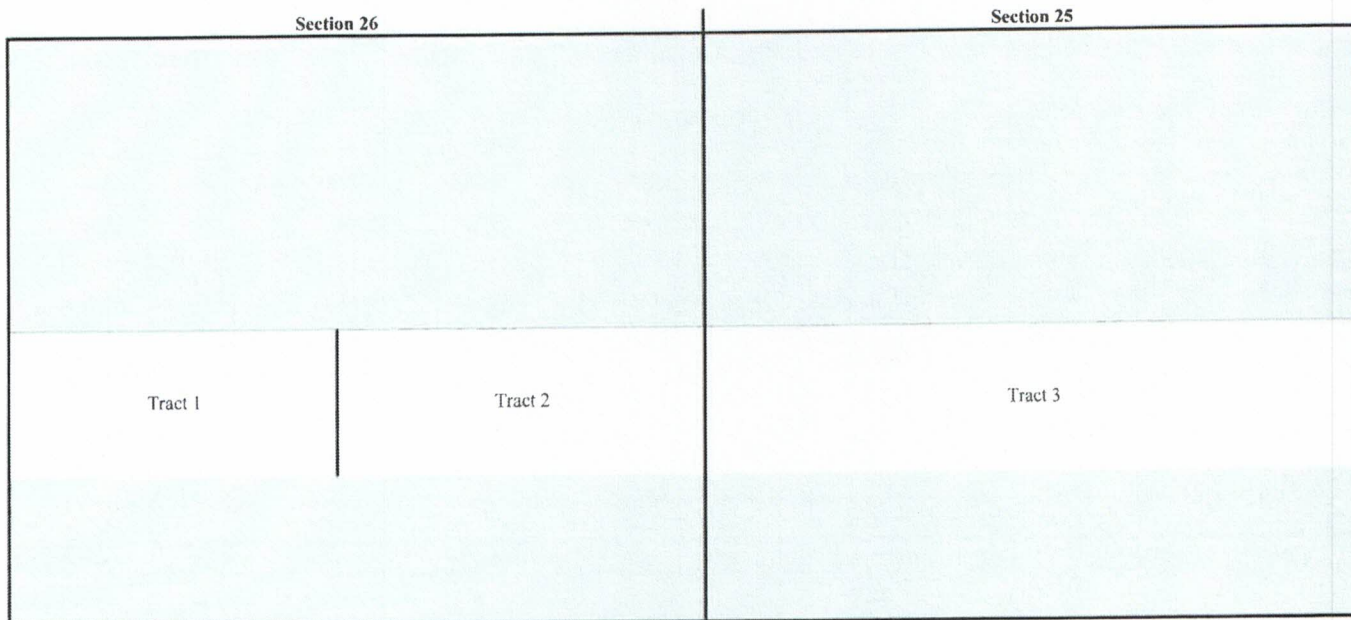
<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al	76.296547%
Colgate Operating, LLC	13.000000%
MRC Delaware Resources, LLC	10.703453%

**TOTAL** **100.000000%**



**Section Plat**  
Corona 25/26 B2IL Fed Com #1H  
N/2S/2 of Section 25 & N/2S/2 of Section 26

T18S-R30E, Eddy County, NM



**Tract 1: N/2SW/4 of Section 26 - Federal Lease NMNM 027277**

---

Mewbourne Oil Company  
 Colgate Operating, LLC  
 COG Operating, LLC  
 Concho Oil & Gas, LLC  
 Cannon Exploration Company  
 Hollyhock Corporation, G. P.  
 TXLA Oil and Gas, LLC  
 KLM Petroleum Corporation  
 DRM Properties, Inc.  
 Jim Woodard  
 Mike Miller  
 Magnum Hunter Resources, Inc.  
 Alpha Energy Partners, LLC

**Tract 2: N/2SE/4 of Section 26 - Federal Lease NMNM 025503 & Fee Lease**

---

Mewbourne Oil Company  
 Colgate Operating, LLC  
 COG Operating, LLC  
 Concho Oil & Gas, LLC  
 Cannon Exploration Company  
 Hollyhock Corporation, G.P.  
 TXLA Oil and Gas, LLC  
 KLM Petroleum Corporation  
 DRM Properties, Inc.  
 Jim Woodard  
 Mike Miller  
 Alpha Energy Partners, LLC

**Tract 3: N/2S/2 of Section 25 - Federal Lease NMNM 025503, Federal Lease NMNM 01375, & Federal Lease NMNM 01375-A**

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Chevron USA, Inc.  
 Mewbourne Oil Company  
 Colgate Operating, LLC  
 Colgate Operating, LLC  
 COG Operating, LLC  
 Cannon Exploration Company  
 Alpha Energy Partners, LLC

ATTACHMENT B-3

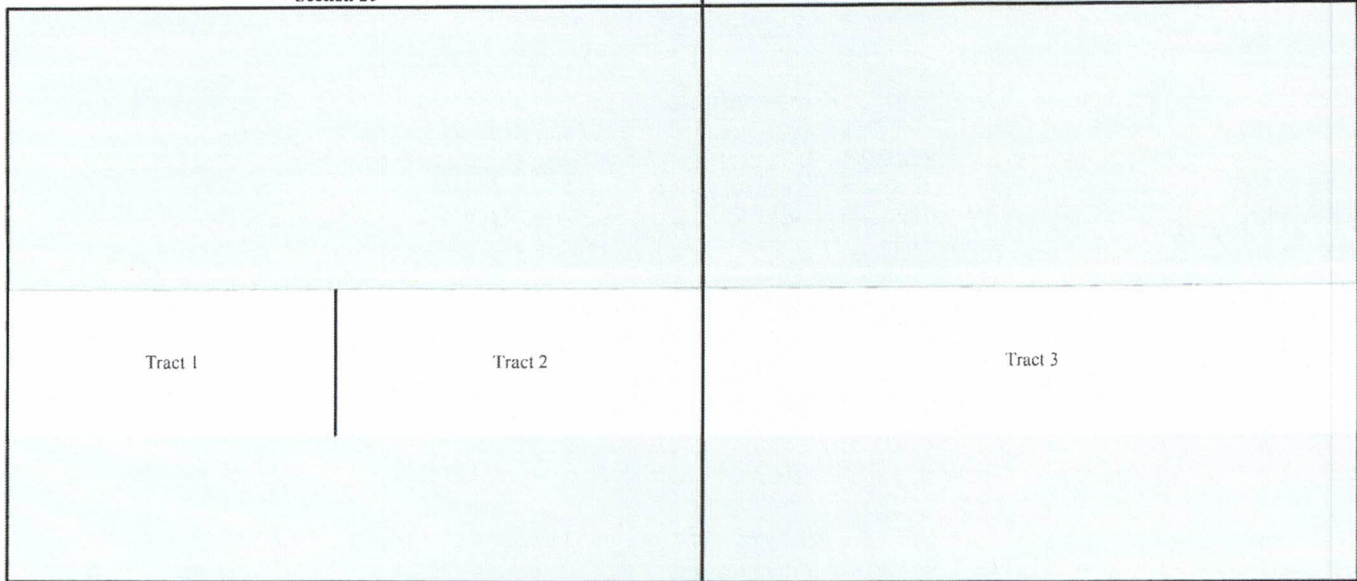
**RECAPITULATION FOR CORONA 25/26 B2II, FED COM #1II**

Tract Number	Number of Acres Committed	Percentage of Interest in Communitized Area
1	80	25.000000%
2	80	25.000000%
3	160	50.000000%
<b>TOTAL</b>	<b>320</b>	<b>100.000000%</b>

T18S-R30E, Eddy County, NM

Section 26

Section 25



**TRACT OWNERSHIP**  
N/2S/2 of Section 25 & N/2S/2 of Section 26

**Bone Spring Formation:**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al.	65.987355%
*Colgate Operating, LLC 300 N. Marienfeld St., Suite 1000 Midland, TX 79701	26.731225%
*MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	5.351727%
*Mike Miller 4221 Baybrook Pl. Midland, TX 79707	0.054693%
*Magnum Hunter Resources, Inc. 600 N. Marienfeld, St #600 Midland, TX 79701	1.875000%
<b>TOTAL</b>	<b>100.000000%</b>
<b>Total Interest Being Pooled:</b>	<b>34.012645%</b>

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**OWNERSHIP BY TRACT****N/2SW/4 of Section 26**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al	62.328130%
Colgate Operating, LLC	30.062500%
Mike Miller	0.109370%
Magnum Hunter Resources, Inc.	7.500000%
<b>TOTAL</b>	<b>100.000000%</b>

**N/2SE/4 of Section 26**

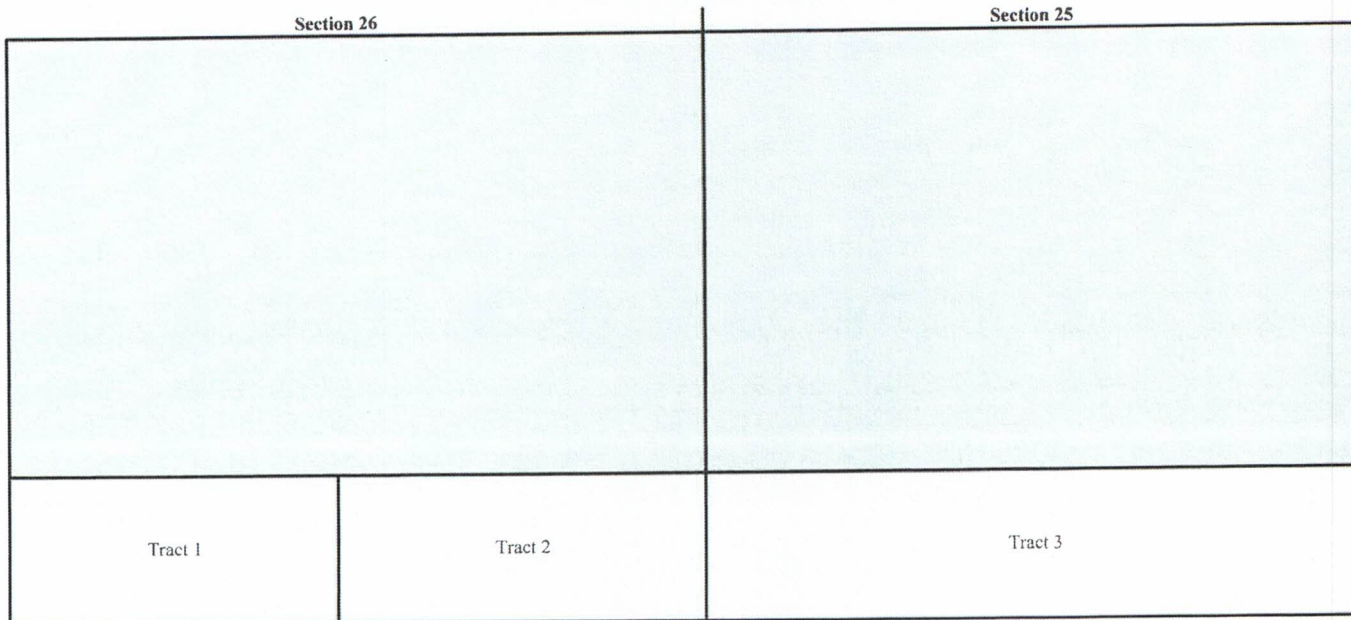
<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al	59.428200%
Colgate Operating, LLC	40.462400%
Mike Miller	0.109400%
<b>TOTAL</b>	<b>100.000000%</b>

**N/2S/2 of Section 25**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al	81.800000%
Colgate Operating, LLC	18.200000%
<b>TOTAL</b>	<b>100.000000%</b>

**Section Plat**  
Corona 25/26 B2PM Fed Com #1H  
S/2S/2 of Section 25 & S/2S/2 of Section 26

T18S-R30E, Eddy County, NM



**Tract 1: S/2SW/4 of Section 26 - Federal Lease NMNM 027278**

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Mewbourne Oil Company  
 Colgate Operating, LLC  
 COG Operating, LLC  
 Concho Oil & Gas, LLC  
 Cannon Exploration Company  
 TXLA Oil and Gas, LLC  
 KLM Petroleum Corporation  
 DRM Properties, Inc.  
 Jim Woodard  
 Mike Miller  
 Magnum Hunter Resources, Inc.  
 Alpha Energy Partners, LLC

**Tract 2: S/2SE/4 of Section 26 - Federal Lease NMNM 025503**

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Mewbourne Oil Company  
 Colgate Operating, LLC  
 COG Operating, LLC  
 Concho Oil & Gas, LLC  
 Cannon Exploration Company  
 Hollyhock Corporation, G.P.  
 TXLA Oil and Gas, LLC  
 KLM Petroleum Corporation  
 DRM Properties, Inc.  
 Jim Woodard  
 Mike Miller  
 Alpha Energy Partners, LLC

**Tract 3: S/2S/2 of Section 25 - Federal Lease NMNM 025503, Federal Lease NMNM 01375, & Federal Lease NMNM 01375-A**

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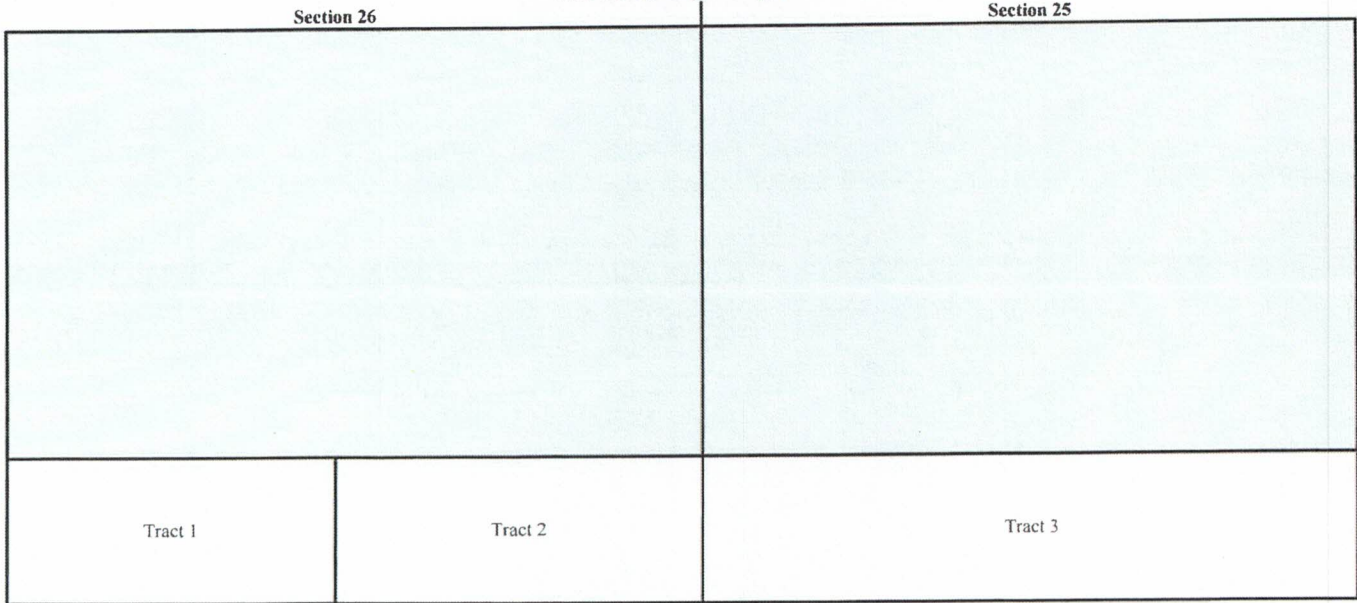
Chevron USA, Inc.  
 Mewbourne Oil Company  
 Colgate Operating, LLC  
 Colgate Operating, LLC  
 COG Operating, LLC  
 Cannon Exploration Company  
 Alpha Energy Partners, LLC

ATTACHMENT B-4

**RECAPITULATION FOR CORONA 25/26 B2PM FED COM #1H**

Tract Number	Number of Acres Committed	Percentage of Interest in Communitized Area
1	80	25.000000%
2	80	25.000000%
3	160	50.000000%
<b>TOTAL</b>	<b>320</b>	<b>100.000000%</b>

T18S-R30E, Eddy County, NM



**TRACT OWNERSHIP**  
S/2S/2 of Section 25 & S/2S/2 of Section 26

**Bone Spring Formation:**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al.	64.424855%
*Colgate Operating, LLC 300 N. Marienfeld St., Suite 1000 Midland, TX 79701	28.293725%
*MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	5.351727%
*Mike Miller 4221 Baybrook Pl. Midland, TX 79707	0.054693%
*Magnum Hunter Resources, Inc. 600 N. Marienfeld, St #600 Midland, TX 79701	1.875000%
<b>TOTAL</b>	<b>100.000000%</b>
<b>Total Interest Being Pooled:</b>	<b>35.575145%</b>

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**OWNERSHIP BY TRACT****S/2SW/4 of Section 26**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al	62.328130%
Colgate Operating, LLC	30.062500%
Mike Miller	0.109370%
Magnum Hunter Resources, Inc.	7.500000%
<b>TOTAL</b>	<b>100.000000%</b>

**S/2SE/4 of Section 26**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al	59.428200%
Colgate Operating, LLC	40.462400%
Mike Miller	0.109400%
<b>TOTAL</b>	<b>100.000000%</b>

**S/2S/2 of Section 25**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al	78.675000%
Colgate Operating, LLC	21.325000%
<b>TOTAL</b>	<b>100.000000%</b>

**MEWBOURNE OIL COMPANY**  
500 WEST TEXAS AVENUE, SUITE 1020  
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

May 5, 2021

Via Certified Mail

MRC Delaware Resources, LLC  
5400 LBJ Freeway, Suite 1500  
Dallas, Texas 75240  
Attn: Nick Weeks

(Case 22427)

Re: Corona "25/26" B2AD Fed Com No. 1H  
810' FNL & 205' FEL (SL) (Sec. 25)  
500' FNL & 100' FWL (BHL) (Sec. 26)  
Section 25/26, T18S, R30E  
Eddy County, New Mexico

To Whom It May Concern:

Mewbourne Oil Company ("Mewbourne") as Operator, proposes to form a 1280.00 acres Working Interest Unit ("WIU") covering all of the captioned Section 25 and the captioned Section 26 for oil and gas production. Mewbourne hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,745 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 18,845 feet. The N/2N/2 of the captioned Section 25 and the N/2N/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated April 7, 2021 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated May 1, 2021 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at [janderson@mewbourne.com](mailto:janderson@mewbourne.com) or call me at (432) 682-3715.

Sincerely,  
**MEWBOURNE OIL COMPANY**



Josh Anderson, RPL  
Landman

ATTACHMENT C

**MEWBOURNE OIL COMPANY**

500 WEST TEXAS AVENUE, SUITE 1020  
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

May 5, 2021

Via Certified Mail

MRC Delaware Resources, LLC  
5400 LBJ Freeway, Suite 1500  
Dallas, Texas 75240  
Attn: Nick Weeks

Re: Corona "25/26" B2HE Fed Com No. 1H  
840' FNL & 205' FEL (SL) (Sec. 25)  
1900' FNL & 100' FWL (BHL) (Sec. 26)  
Section 25/26, T18S, R30E  
Eddy County, New Mexico

(Case 221/28)

To Whom It May Concern:

Mewbourne Oil Company ("Mewbourne") as Operator, proposes to form a 1280.00 acres Working Interest Unit ("WIU") covering all of the captioned Section 25 and the captioned Section 26 for oil and gas production. Mewbourne hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,755 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 18,855 feet. The S/2N/2 of the captioned Section 25 and the S/2N/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated April 7, 2021 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated May 1, 2021 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at [janderson@mewbourne.com](mailto:janderson@mewbourne.com) or call me at (432) 682-3715.

Sincerely,  
**MEWBOURNE OIL COMPANY**



Josh Anderson, RPL  
Landman



**MEWBOURNE OIL COMPANY**

500 WEST TEXAS AVENUE, SUITE 1020  
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

February 3, 2022

Via Certified Mail

Colgate Production, LLC  
300 N. Marienfeld St., Suite #1000  
Midland, Texas 79701  
Attn: Mark Hajdik

Re: Corona "25/26" B2IL Fed Com No. 1H  
1980' FSL & 275' FEL (SL) (Sec. 25)  
2000' FSL & 100' FWL (BHL) (Sec. 26)  
Section 25/26, T18S, R30E  
Eddy County, New Mexico

(Case 22721)

To Whom It May Concern:

Mewbourne Oil Company ("Mewbourne") as Operator, proposes to form a 1280.00 acres Working Interest Unit ("WIU") covering all of the captioned Section 25 and the captioned Section 26 for oil and gas production. Mewbourne hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,536 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 18,666 feet. The N/2S/2 of the captioned Section 25 and the N/2S/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated February 2, 2022 for the captioned proposed well. A copy of our proposed Operating Agreement dated May 1, 2021 and an extra set of signature pages had been previously provided. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages, that were previously provided, and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at [janderson@mewbourne.com](mailto:janderson@mewbourne.com) or call me at (432) 682-3715.

Sincerely,  
**MEWBOURNE OIL COMPANY**



Josh Anderson, RPL  
Landman

**MEWBOURNE OIL COMPANY**

500 WEST TEXAS AVENUE, SUITE 1020  
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

February 3, 2022

Via Certified Mail

Colgate Production, LLC  
300 N. Marienfeld St., Suite #1000  
Midland, Texas 79701  
Attn: Mark Hajdik

Re: Corona "25/26" B2PM Fed Com No. 1H  
1950' FSL & 275' FEL (SL) (Sec. 25)  
580' FSL & 100' FWL (BHL) (Sec. 26)  
Section 25/26, T18S, R30E  
Eddy County, New Mexico

(Case 22722)

To Whom It May Concern:

Mewbourne Oil Company ("Mewbourne") as Operator, proposes to form a 1280.00 acres Working Interest Unit ("WIU") covering all of the captioned Section 25 and the captioned Section 26 for oil and gas production. Mewbourne hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,567 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 18,784 feet. The S/2S/2 of the captioned Section 25 and the S/2S/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated February 2, 2022 for the captioned proposed well. A copy of our proposed Operating Agreement dated May 1, 2021 and an extra set of signature pages had been previously provided. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages, that were previously provided, and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at [janderson@mewbourne.com](mailto:janderson@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Josh Anderson, RPL  
Landman