

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case Nos. 22427-22428 and 22721-22722

**APPLICATIONS OF COLGATE OPERATING, LLC
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case Nos. 22702-22705

MEWBOURNE OIL COMPANY'S EXHIBIT LIST

(PART II)

1. Pre-hearing Statement
2. Applications and Proposed Notices
3. Landman's Affidavit
4. Geologist's Affidavit
5. Affidavit of Mailing
6. Publication Affidavits
7. Pooling Checklists

Summary of Communications

Corona 25/26 B2AD Fed Com #1H

N/2N/2 of Section 25-T18S-R30E, Eddy County, NM &

N/2N/2 of Section 26-T18S-R30E, Eddy County, NM:

Corona 25/26 B2HE Fed Com #1H

S/2N/2 of Section 25-T18S-R30E, Eddy County, NM &

S/2N/2 of Section 26-T18S-R30E, Eddy County, NM

Corona 25/26 B2IL Fed Com #1H

N/2S/2 of Section 25-T18S-R30E, Eddy County, NM &

N/2S/2 of Section 26-T18S-R30E, Eddy County, NM

Corona 25/26 B2PM Fed Com #1H

S/2S/2 of Section 25-T18S-R30E, Eddy County, NM &

S/2S/2 of Section 26-T18S-R30E, Eddy County, NM

Colgate Operating, LLC:

5/5/2021: Mailed a Working Interest Unit Corona 25/26 Joint Operating Agreement, as well as, Corona 25/26 B2AD Fed Com #1H & Corona 25/26 B2HE Fed Com #1H Well Proposals to the above listed party's predecessor in title.

5/10/2021: The above listed party's predecessor in title received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

5/17/2021: Correspondence with above listed party's predecessor in title regarding Working Interest Unit and Well Proposals.

6/1/2021: Phone correspondence with above listed party's predecessor in title regarding Working Interest Unit and Well Proposals.

6/1/2021: Correspondence with above listed party's predecessor in title regarding Working Interest Unit and Well Proposals.

6/10/2021: Correspondence with above listed party's predecessor in title regarding Working Interest Unit and Well Proposals.

6/24/2021: Phone correspondence with above listed party's predecessor in title regarding Working Interest Unit and Well Proposals.

10/7/2021: Correspondence with above listed party's predecessor in title regarding Working Interest Unit and Well Proposals.

10/8/2021: Correspondence with above listed party's predecessor in title regarding Working Interest Unit and Well Proposals.

1/6/2022: Meeting with above listed party regarding Working Interest Unit and Well Proposals.

1/10/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/11/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/19/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/27/2022: Correspondence with above listed party proposing a trade.

1/28/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/3/2022: Mailed Corona 25/26 B2IL Fed Com #1H & Corona 25/26 B2PM Fed Com #1H Well Proposals to the above listed party, Corona 25/26 Joint Operating Agreement had been previously provided.

2/10/2022: Meeting with above listed party regarding Working Interest Unit and Well Proposals.

2/14/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/15/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/25/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/5/2022: The above listed party received and signed for the certified mailing of the above captioned Well Proposals.

ATTACHMENT

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4/27/2022: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.
5/31/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
6/3/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
6/7/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
6/11/2022: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.
6/14/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
6/16/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
7/11/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
7/18/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
7/20/2022: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.
8/8/2022: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.
8/23/2022: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with Colgate Operating, LLC to acquire all or a portion of their interest or to get them to join in the Joint Operating Agreement and participate in captioned wells.

MRC Delaware Resources, LLC:

5/5/2021: Mailed a Working Interest Unit Corona 25/26 Joint Operating Agreement, as well as, Corona 25/26 B2AD Fed Com #1H & Corona 25/26 B2HE Fed Com #1H Well Proposals to the above listed party.
5/9/2021: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.
5/19/2021: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.
5/19/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
7/9/2021: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.
8/18/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
8/23/2021: Received executed AFEs for above listed party.
8/24/2021: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.
8/25/2021: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.
9/2/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
9/3/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
9/7/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
11/19/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
12/21/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
1/10/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
2/3/2022: Mailed Corona 25/26 B2IL Fed Com #1H & Corona 25/26 B2PM Fed Com #1H Well Proposals to the above listed party, Corona 25/26 Joint Operating Agreement had been previously provided.
2/4/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
2/10/2022: The above listed party received and signed for the certified mailing of the above captioned Well Proposals.
3/2/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
3/9/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
3/14/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
3/15/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.
8/4/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with MRC Delaware Resources, LLC to acquire all or a portion of their interest or to get them to join in the Joint Operating Agreement and participate in captioned wells.

Magnum Hunter Resources, Inc.:

5/5/2021: Mailed a Working Interest Unit Corona 25/26 Joint Operating Agreement, as well as, Corona 25/26 B2AD Fed Com #1H & Corona 25/26 B2HE Fed Com #1H Well Proposals to the above listed party.

6/18/2021: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

11/18/2021: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

11/19/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/21/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/24/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/27/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/28/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/3/2022: Mailed Corona 25/26 B2IL Fed Com #1H & Corona 25/26 B2PM Fed Com #1H Well Proposals to the above listed party, Corona 25/26 Joint Operating Agreement had been previously provided.

2/10/2022: The above listed party received and signed for the certified mailing of the above captioned Well Proposals.

2/16/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/1/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/2/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/4/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/7/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/9/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

4/7/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

5/10/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with Magnum Hunter Resources, Inc. to acquire all or a portion of their interest or to get them to join in the Joint Operating Agreement and participate in captioned wells.

Mike Miller:

5/5/2021: Mailed a Working Interest Unit Corona 25/26 Joint Operating Agreement, as well as, Corona 25/26 B2AD Fed Com #1H & Corona 25/26 B2HE Fed Com #1H Well Proposals to the above listed party.

5/7/2021: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

5/27/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

6/3/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

6/4/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

11/19/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

12/21/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

12/29/2021: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

12/30/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/21/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

1/24/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/3/2022: Mailed Corona 25/26 B2IL Fed Com #1H & Corona 25/26 B2PM Fed Com #1H Well Proposals to the above listed party, Corona 25/26 Joint Operating Agreement had been previously provided.

2/8/2022: The above listed party received and signed for the certified mailing of the above captioned Well Proposals.

4/22/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

6/10/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

8/4/2022: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with Mike Miller to acquire all or a portion of their interest or to get them to join in the Joint Operating Agreement and participate in captioned wells.

MEWBORNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: Corona 25/26 B2AD Fed Com #1H		Prospect:	
Location: SL: 810' FNL & 205' FEL (25); BHL: 500' FNL & 100' FWL (26)		County: Eddy ST: NM	
Sec.: 25/26	Blk.:	Survey:	TWP: 18S RNG: 30E Prop. TVD: 8745 TMD: 18845

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0208	\$37,500
Daywork / Turnkey / Footage Drilling 30 days drlg / 3 days comp @ \$19500/d	0180-0110	\$625,600	0180-0210	\$59,400
Fuel 1700 gal/day @ \$3.0/gal	0180-0114	\$180,000	0180-0214	\$382,000
Alternate Fuels	0180-0115		0180-0215	
Mud, Chemical & Additives	0180-0120	\$70,000	0180-0220	
Mud - Specialized	0180-0121	\$100,000	0180-0221	
Horizontal Drilling Services			0180-0222	\$200,000
Stimulation Toe Preparation			0180-0223	\$30,000
Cementing	0180-0125	\$80,000	0180-0225	\$35,000
Logging & Wireline Services	0180-0130	\$2,300	0180-0230	\$341,000
Casing / Tubing / Snubbing Services	0180-0134	\$18,000	0180-0234	\$40,000
Mud Logging	0180-0137	\$35,000		
Stimulation 61 Stg 20.2 MM gal / 20.2 MM lb			0180-0241	\$1,448,000
Stimulation Rentals & Other			0180-0242	\$200,000
Water & Other	0180-0145	\$35,000	0180-0245	\$385,000
Bits	0180-0148	\$85,400	0180-0248	\$5,000
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$120,000		
Transportation	0180-0165	\$30,000	0180-0265	\$20,000
Welding, Construction & Maint. Services	0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision	0180-0170	\$36,000	0180-0270	\$36,000
Directional Services Includes Vertical Control	0180-0175	\$409,000		
Equipment Rental	0180-0180	\$214,000	0180-0280	\$7,500
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$4,500	0180-0285	
Intangible Supplies	0180-0188	\$7,000	0180-0288	\$1,000
Damages	0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$227,400	0180-0295	\$70,500
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 2% (TCP) 2% (CC)	0180-0199	\$52,800	0180-0299	\$66,600
TOTAL		\$2,693,000		\$3,501,000

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 610' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft	0181-0794	\$24,300		
Casing (8.1" - 10.0") 2200' - 9 5/8" 40# HCL80 LT&C @ \$30.61/ft	0181-0795	\$73,300		
Casing (6.1" - 8.0") 8950' - 7" 29# HCP-110 LT&C @ \$27/ft	0181-0796	\$262,800		
Casing (4.1" - 6.0") 10800' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft			0181-0797	\$167,300
Tubing 8250' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft			0181-0798	\$68,900
Drilling Head	0181-0850	\$35,000		
Tubing Head & Upper Section			0181-0870	\$40,000
Horizontal Completion Tools Completion Liner Hanger			0181-0871	\$70,000
Subsurface Equip. & Artificial Lift			0181-0880	\$25,000
Pumping Unit Systems			0181-0885	
Service Pumps (1/2) TP/CP/Circ pump			0181-0886	\$6,300
Storage Tanks (1/2) 6 OT/5 WT/GB			0181-0890	\$132,500
Emissions Control Equipment (1/2) VRT's/VRU/Flare/KO's			0181-0892	\$122,500
Separation / Treating Equipment (1/2) H sep/V sep/HT			0181-0895	\$95,000
Automation Metering Equipment			0181-0898	\$62,500
Line Pipe & Valves - Gathering (1/2) 1 mile gas & water			0181-0900	\$35,000
Fittings / Valves & Accessories			0181-0906	\$137,500
Cathodic Protection			0181-0908	\$7,500
Electrical Installation			0181-0909	\$75,000
Equipment Installation			0181-0910	\$50,000
Pipeline Construction (1/2) 1 mile gas & water			0181-0920	\$50,000
TOTAL		\$395,400		\$1,145,000
SUBTOTAL		\$3,088,400		\$4,646,000
TOTAL WELL COST				\$7,734,400

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: T. Cude Date: 4/7/2021

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: \$0.00

Joint Owner Name: _____ Signature: _____

ATTACHMENT

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: **Corona 25/26 B2HE Fed Com #1H** Prospect: _____
 Location: **SL: 840' FNL & 205' FEL (25); BHL: 1900' FNL & 100' FWL (26)** County: **Eddy** ST: **NM**
 Sec: **25/26** Blk: _____ Survey: _____ TWP: **18S** RNG: **30E** Prop. TVD: **8755** TMD: **18855**

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$37,500
Daywork / Turnkey / Footage Drilling	30 days drlg / 3 days comp @ \$19500/d	0180-0110	\$625,600	0180-0210	\$59,400
Fuel	1700 gal/dav @ \$3.0/gal	0180-0114	\$180,000	0180-0214	\$382,000
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$70,000	0180-0220	
Mud - Specialized		0180-0121	\$100,000	0180-0221	
Horizontal Drilling Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$30,000
Cementing		0180-0125	\$80,000	0180-0225	\$35,000
Logging & Wireline Services		0180-0130	\$2,300	0180-0230	\$341,000
Casing / Tubing / Snubbing Services		0180-0134	\$18,000	0180-0234	\$40,000
Mud Logging		0180-0137	\$35,000		
Stimulation	61 Stg 20.2 MM gal / 20.2 MM lb			0180-0241	\$1,448,000
Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other		0180-0145	\$35,000	0180-0245	\$385,000
Bits		0180-0148	\$85,400	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$120,000		
Transportation		0180-0165	\$30,000	0180-0265	\$20,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$36,000	0180-0270	\$36,000
Directional Services	Includes Vertical Control	0180-0175	\$409,000		
Equipment Rental		0180-0180	\$214,000	0180-0280	\$7,500
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,500	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$227,400	0180-0295	\$70,500
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	2% (TCP) 2% (CC)	0180-0199	\$52,800	0180-0299	\$68,600
TOTAL			\$2,693,000		\$3,501,000

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	610' - 13 3/8" 54.5# J-55 ST&C @ \$38.5/ft	0181-0794	\$24,300		
Casing (8.1" - 10.0")	2200' - 9 5/8" 40# HCL80 LT&C @ \$30.61/ft	0181-0795	\$73,300		
Casing (6.1" - 8.0")	8950' - 7" 29# HCP-110 LT&C @ \$27/ft	0181-0796	\$262,800		
Casing (4.1" - 6.0")	10800' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft			0181-0797	\$167,300
Tubing	8250' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft			0181-0798	\$68,900
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$40,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Subsurface Equip & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/2) TP/CP/Circ pump			0181-0886	\$6,300
Storage Tanks	(1/2) 6 OT/5 WT/GB			0181-0890	\$132,500
Emissions Control Equipment	(1/2) VRT's/VRL/Flare/KO's			0181-0892	\$122,500
Separation / Treating Equipment	(1/2) H sep/V sep/HT			0181-0895	\$95,000
Automation Metering Equipment				0181-0896	\$62,500
Ling Pipe & Valves - Gathering	(1/2) 1 mile gas & water			0181-0900	\$35,000
Fittings / Valves & Accessories				0181-0906	\$137,500
Cathodic Protection				0181-0908	\$7,500
Electrical Installation				0181-0909	\$75,000
Equipment Installation				0181-0910	\$50,000
Pipeline Construction	(1/2) 1 mile gas & water			0181-0920	\$50,000
TOTAL			\$395,400		\$1,145,000
SUBTOTAL			\$3,088,400		\$4,646,000
TOTAL WELL COST			\$7,734,400		

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
 Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance

Prepared by: T. Cude Date: 4/7/2021

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: \$0.00

Joint Owner Name: _____ Signature: _____

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: CORONA 25/26 B2IL FED COM #1H		Prospect: _____	
Location: SL: 1980 FSL & 275 FEL (25); BHL: 2000 FSL & 100 FWL (26)		County: Eddy ST: NM	
Sec. 25	Blk: _____	Survey: _____	TWP: 18S RNG: 30E Prop. TVD: 8536 TMD: 18666

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$62,500
Daywork / Turnkey / Footage Drilling	19 days drlg / 3 days comp @ \$21000/d	0180-0110	\$426,100	0180-0210	\$67,300
Fuel	1700 gal/day @ \$3.15/gal	0180-0114	\$108,700	0180-0214	\$426,600
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$60,000	0180-0220	
Mud - Specialized		0180-0121	\$100,000	0180-0221	
Horizontal Drilling Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$30,000
Cementing		0180-0125	\$80,000	0180-0225	\$40,000
Logging & Wireline Services		0180-0130	\$2,500	0180-0230	\$370,000
Casing / Tubing / Snubbing Services		0180-0134	\$17,000	0180-0234	\$14,000
Mud Logging		0180-0137	\$15,000		
Stimulation	51 Stg 20.2 MM gal / 20.2 MM lb			0180-0241	\$1,950,000
Stimulation Rentals & Other				0180-0242	\$232,000
Water & Other		0180-0145	\$40,000	0180-0245	\$357,800
Bits		0180-0148	\$82,200	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$154,000		
Transportation		0180-0165	\$30,000	0180-0265	\$20,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$120,600	0180-0270	\$57,100
Directional Services	Includes Vertical Control	0180-0175	\$272,000		
Equipment Rental		0180-0180	\$144,200	0180-0280	\$12,500
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,700	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$7,500	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$86,400	0180-0295	\$36,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	2% (TCP) 2% (CC)	0180-0199	\$42,200	0180-0299	\$80,200
TOTAL			\$2,151,100		\$4,091,500

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	610' - 13 3/8" 54.5# J-55 ST&C @ \$58.73/ft	0181-0794	\$38,300		
Casing (8.1" - 10.0")	2200' - 9 5/8" 36# J-55 LT&C @ \$39.28/ft	0181-0795	\$92,400		
Casing (6.1" - 8.0")	8950' - 7" 29# HPP110 BT&C @ \$36.92/ft	0181-0796	\$352,900		
Casing (4.1" - 6.0")	10785' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$20.31/ft			0181-0797	\$233,900
Tubing	7100' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5/ft			0181-0798	\$110,200
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Subsurface Equip. & Artificial Lift	ESP			0181-0880	\$80,000
Pumping Unit Systems				0181-0885	
Service Pumps	TP/CP/Circ pump			0181-0886	\$8,500
Storage Tanks	6 OT/ 5 WT/ 2 GB			0181-0890	\$135,000
Emissions Control Equipment	VRT/VRU/Flare/KO's			0181-0892	\$109,700
Separation / Treating Equipment	H sep/V sep/HT			0181-0895	\$85,200
Automation Metering Equipment				0181-0898	\$75,000
Line Pipe & Valves - Gathering				0181-0900	\$35,000
Fittings / Valves & Accessories	Flowline/Parts			0181-0906	\$150,000
Cathodic Protection				0181-0908	\$7,500
Electrical Installation				0181-0909	\$75,000
Equipment Installation				0181-0910	\$50,000
Pipeline Construction				0181-0920	\$50,000
TOTAL			\$518,600		\$1,305,000
SUBTOTAL			\$2,669,700		\$5,396,500

TOTAL WELL COST		\$8,066,200	
------------------------	--	--------------------	--

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: <u>G. Edington</u>	Date: <u>2/2/2022</u>
Company Approval: <u><i>M. Whittier</i></u>	Date: <u>2/2/2022</u>
Joint Owner Interest: _____ Amount: _____	Signature: _____

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: CORONA 25/26 B2PM FED COM #1H Prospect: _____
 Location: SL: 1950 FSL & 275 FEL (25); BHL: 580 FSL & 100 FWL (26) County: Eddy ST: NM
 Sec. 25 Blk: _____ Survey: _____ TWP: 18S RNG: 30E Prop. TVD: 8567 TMD: 18784

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$62,500
Daywork / Turnkey / Footage Drilling	19 days drlg / 3 days comp @ \$21000/d	0180-0110	\$426,100	0180-0210	\$67,300
Fuel	1700 gal/day @ \$3.15/gal	0180-0114	\$108,700	0180-0214	\$426,600
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$60,000	0180-0220	
Mud - Specialized		0180-0121	\$100,000	0180-0221	
Horizontal Drilling Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$30,000
Cementing		0180-0125	\$80,000	0180-0225	\$40,000
Logging & Wireline Services		0180-0130	\$2,500	0180-0230	\$370,000
Casing / Tubing / Snubbing Services		0180-0134	\$17,000	0180-0234	\$14,000
Mud Logging		0180-0137	\$15,000		
Stimulation	51 Stg 20.2 MM gal / 20.2 MM lb			0180-0241	\$1,950,000
Stimulation Rentals & Other				0180-0242	\$232,000
Water & Other		0180-0145	\$40,000	0180-0245	\$357,800
Bits		0180-0148	\$82,200	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$154,000		
Transportation		0180-0165	\$30,000	0180-0265	\$20,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
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Well / Lease Insurance		0180-0185	\$4,700	0180-0285	
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Damages		0180-0190	\$7,500	0180-0290	\$10,000
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Company Supervision		0180-0195	\$86,400	0180-0295	\$36,000
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TOTAL			\$2,151,100		\$4,091,500

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Pumping Unit Systems				0181-0885	
Service Pumps	TP/CP/Circ pump			0181-0886	\$8,500
Storage Tanks	6 OT/ 5 WT/ 2 GB			0181-0890	\$135,000
Emissions Control Equipment	VRT/VRU/Flare/KO's			0181-0892	\$109,700
Separation / Treating Equipment	H sep/V sep/HT			0181-0895	\$85,200
Automation Metering Equipment				0181-0898	\$75,000
Line Pipe & Valves - Gathering				0181-0900	\$35,000
Fittings / Valves & Accessories	Flowline/Parts			0181-0906	\$150,000
Cathodic Protection				0181-0908	\$7,500
Electrical Installation				0181-0909	\$75,000
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Pipeline Construction				0181-0920	\$50,000
TOTAL			\$518,600		\$1,305,000
SUBTOTAL			\$2,669,700		\$5,396,500

TOTAL WELL COST \$8,066,200

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
 Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: G. Edington Date: 2/2/2022
 Company Approval: M. Whittier Date: 2/2/2022
 Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case Nos. 22427-22428 & 22721-22722

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

Charles Crosby deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
 - (a) Attachment A is a structure map on the base of the Second Bone Spring Sand. It shows that structure dips gently to the east-southeast. It also shows Second Bone Spring wells in the area, and a line of cross-section.
 - (b) Attachment B is a cross section showing the Second Bone Spring Sand, the target zone for the proposed wells. The well logs on the cross-section give a representative sample of the Second Bone Spring Sand in this area. The sand is continuous and uniformly thick across the well units.
4. I conclude from the maps that:
 - (a) The horizontal spacing units are justified from a geologic standpoint.
 - (b) The target zone is continuous and of relatively uniform thickness across the well units.
 - (c) Each quarter-quarter section in each well unit will contribute more or less equally to production.
 - (d) There is no faulting or other geologic impediment in the area which will affect the drilling of the proposed wells.

EXHIBIT


4

5. Attachment C contains Survey directional drilling plans for the proposed wells. The producing intervals of the wells will be orthodox.

6. The attachments to this statement were prepared by me or compiled from company business records.

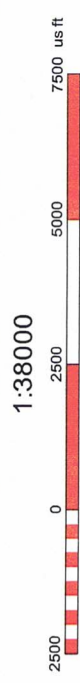
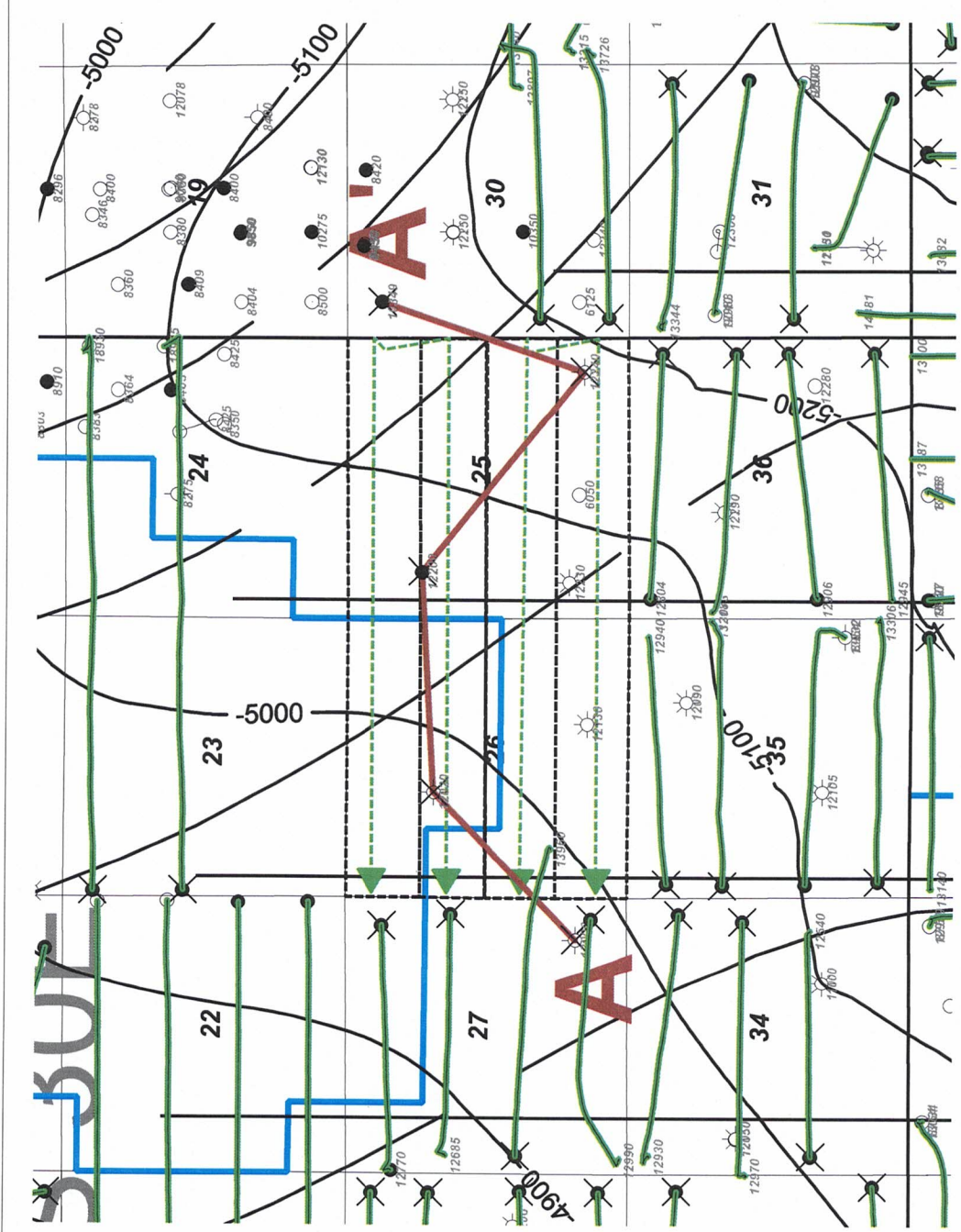
I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 9/8/22

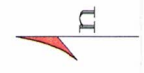


Charles Crosby

ATTACHMENT A



2nd Bone Spring SD Horizontal

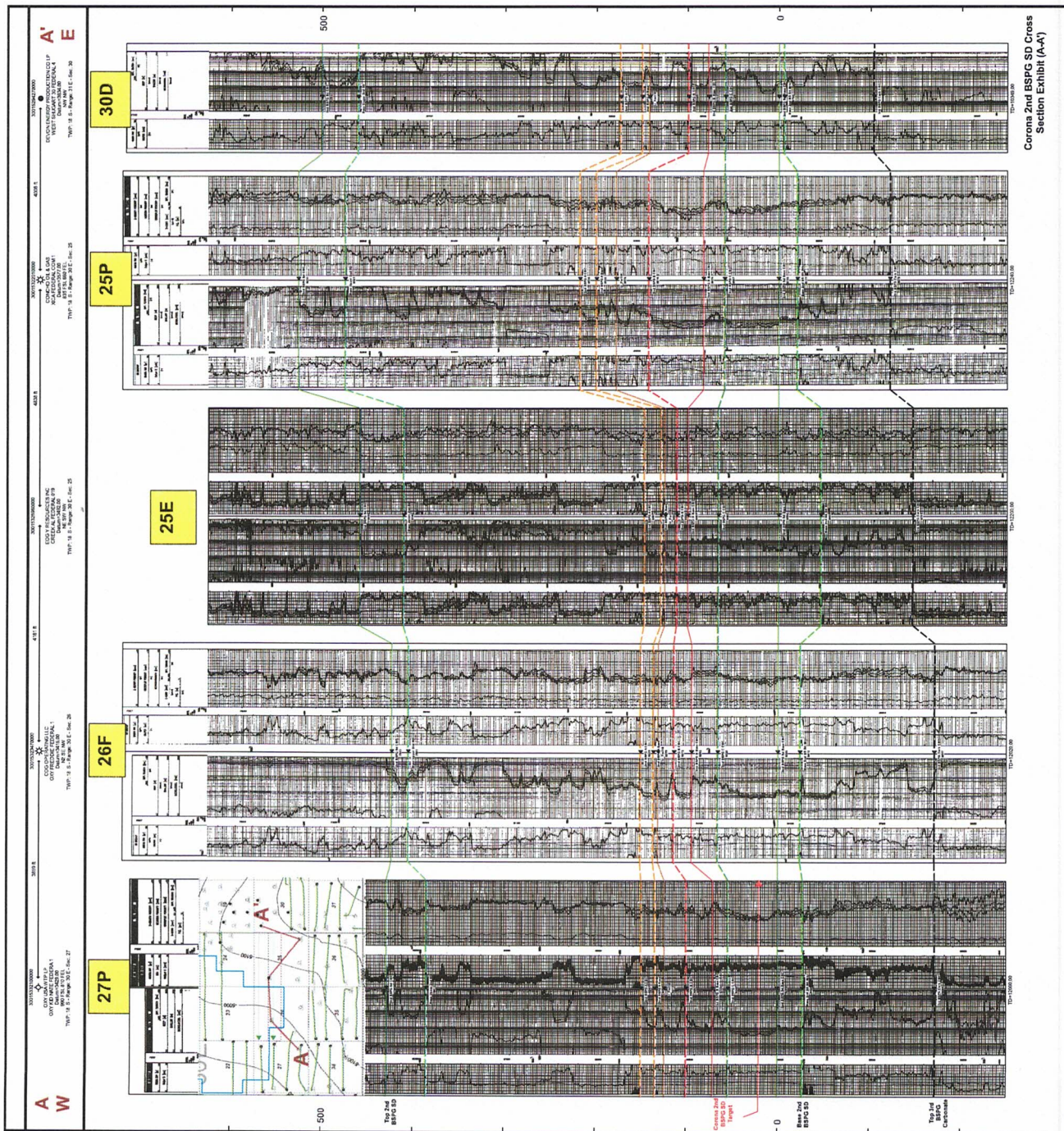


Proration Unit

MOC Proposed Horizontal Well

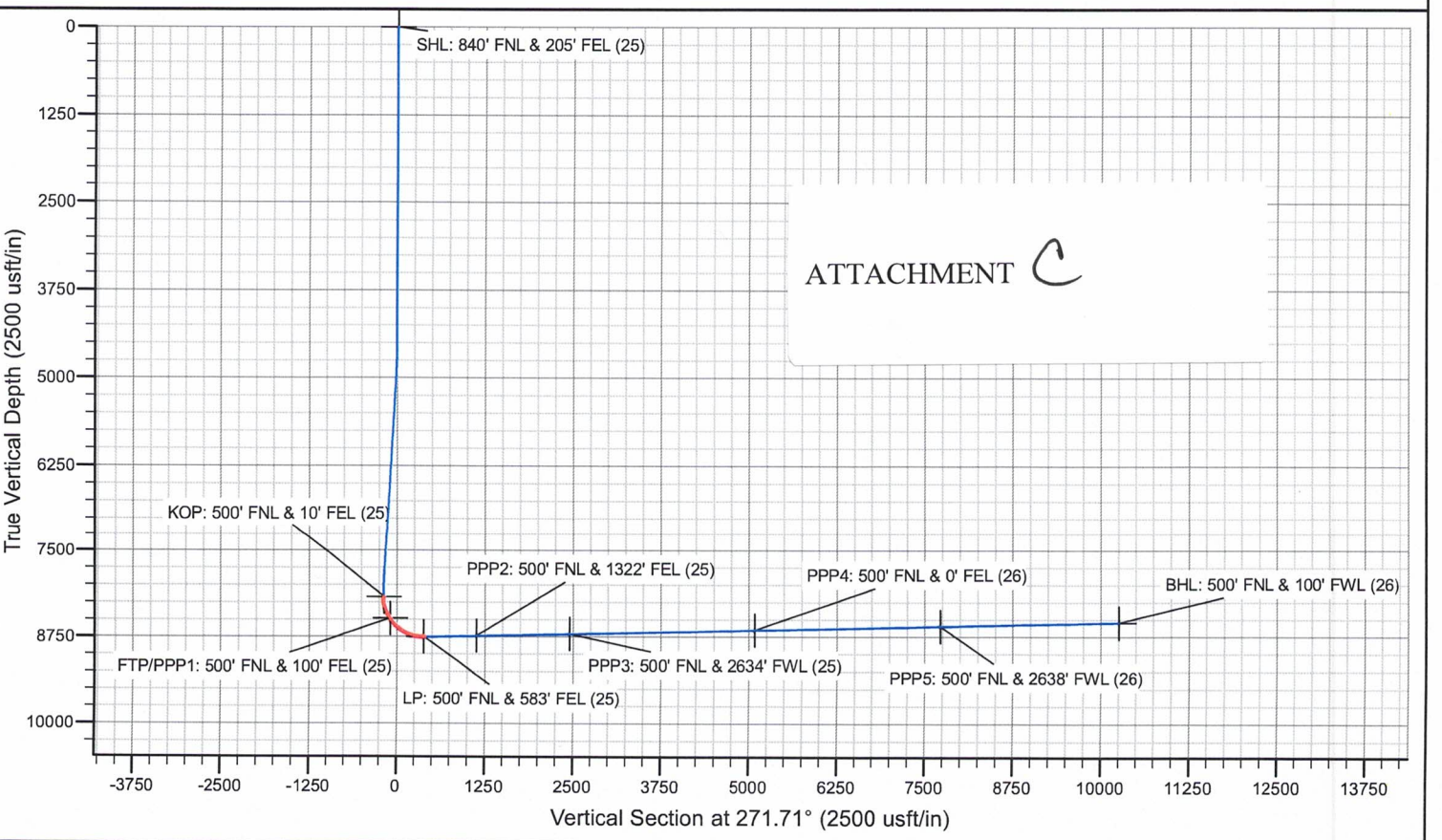
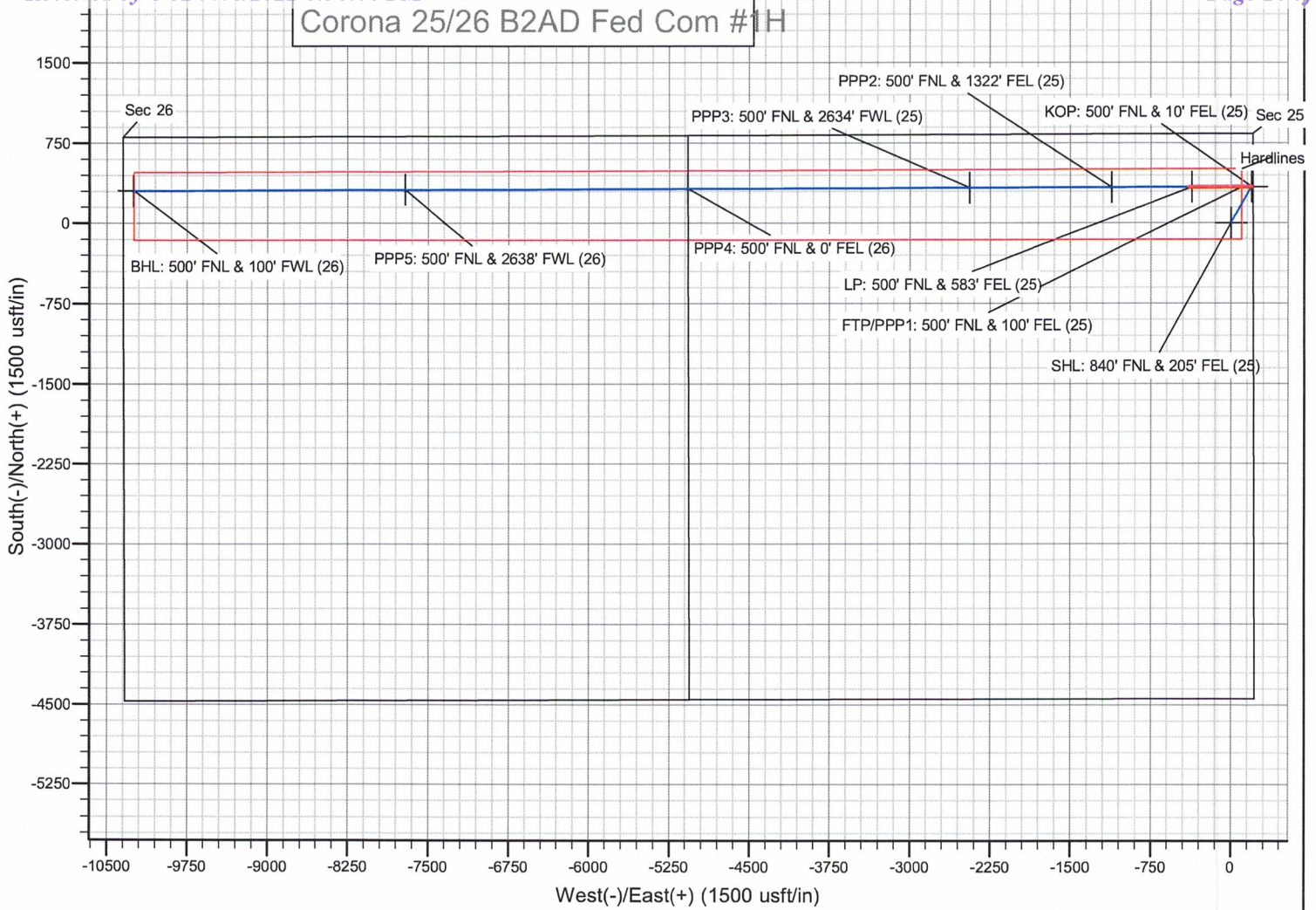


<p align="center">Corona 25/26 Area Horizontal Activity Map Base 2nd BSPG SD Structure (C.I. 100')</p>	
427122	Eddy County
New Mexico	
Wells TD < 5000' filtered out	
Geol. C. Crosby	

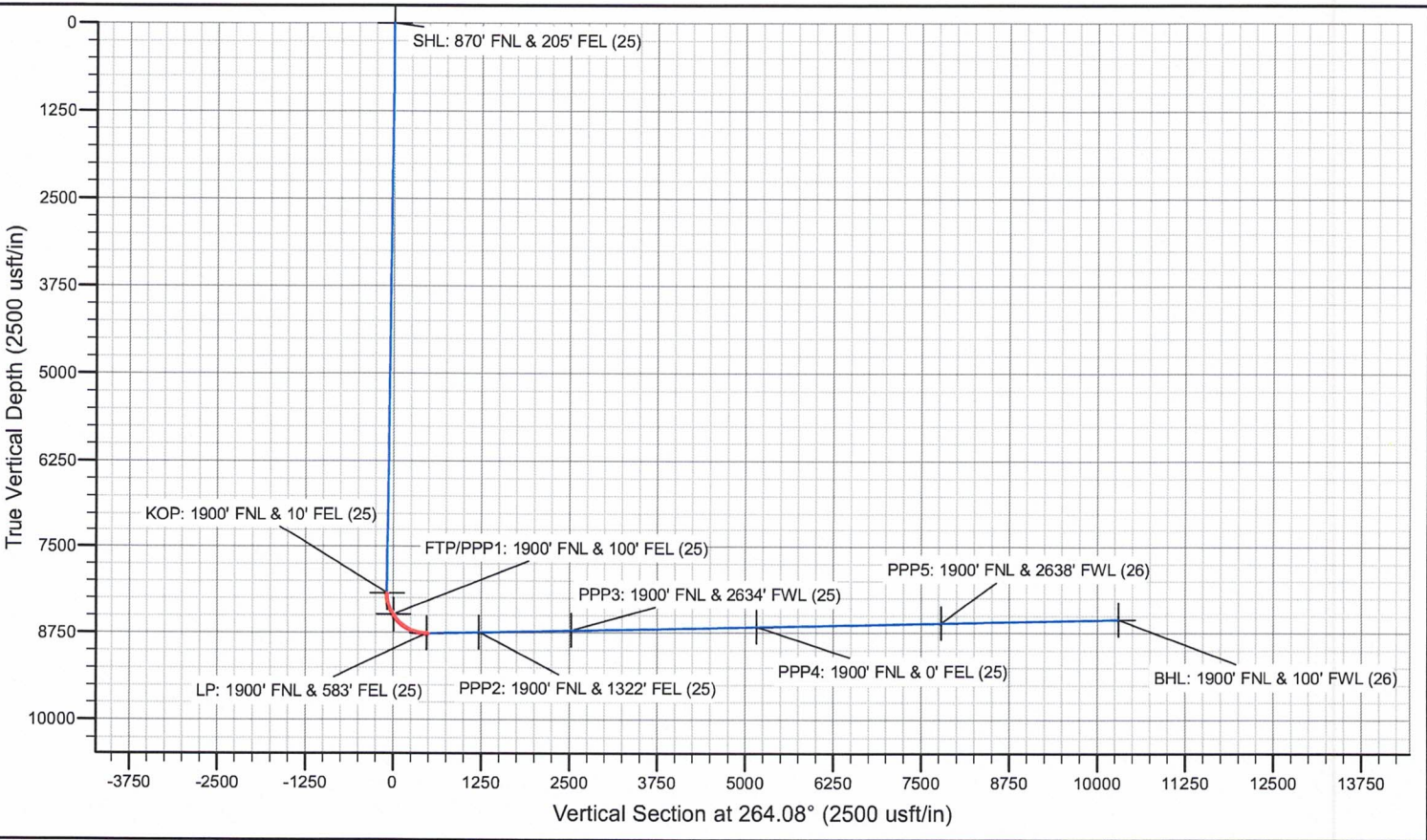
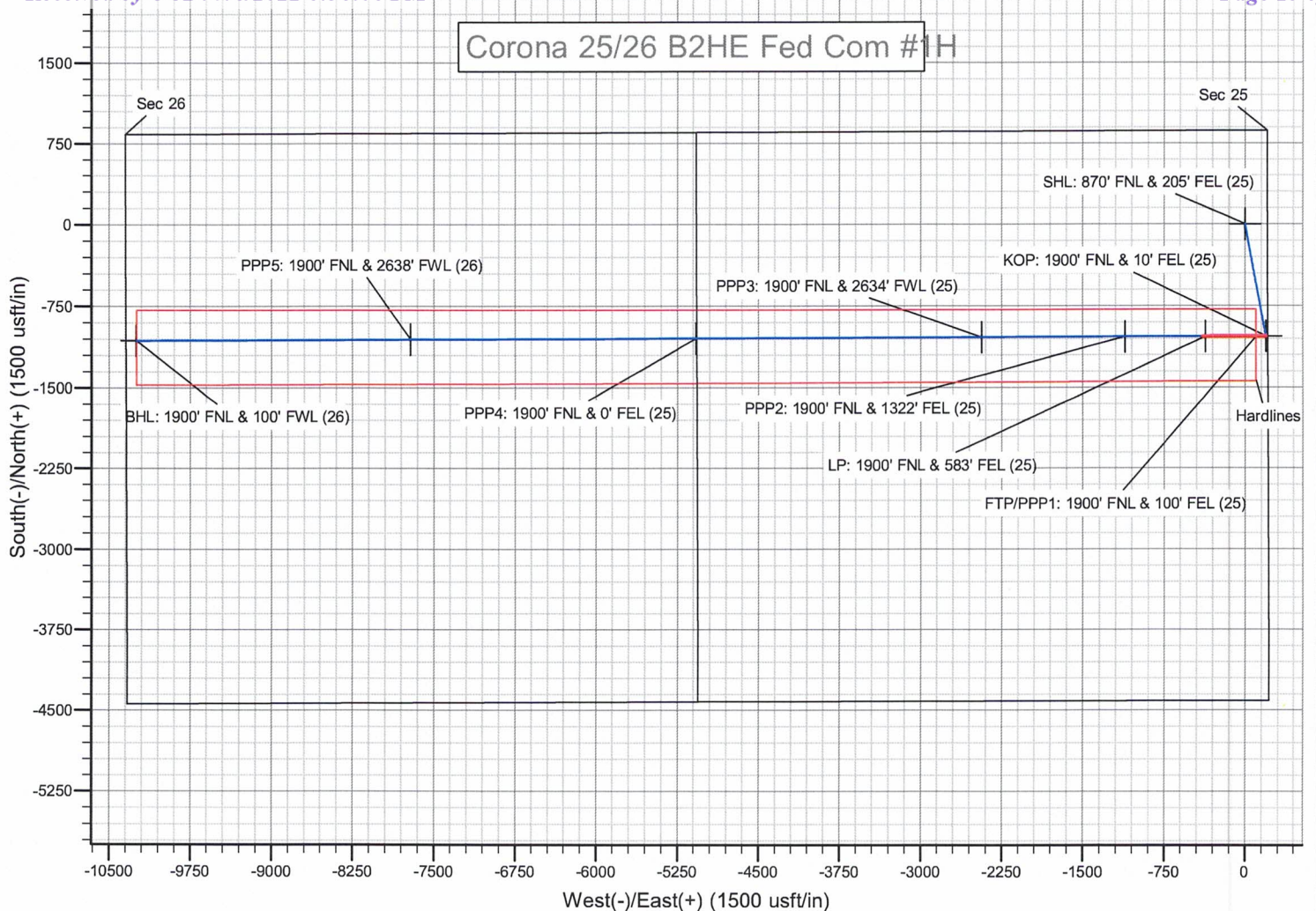


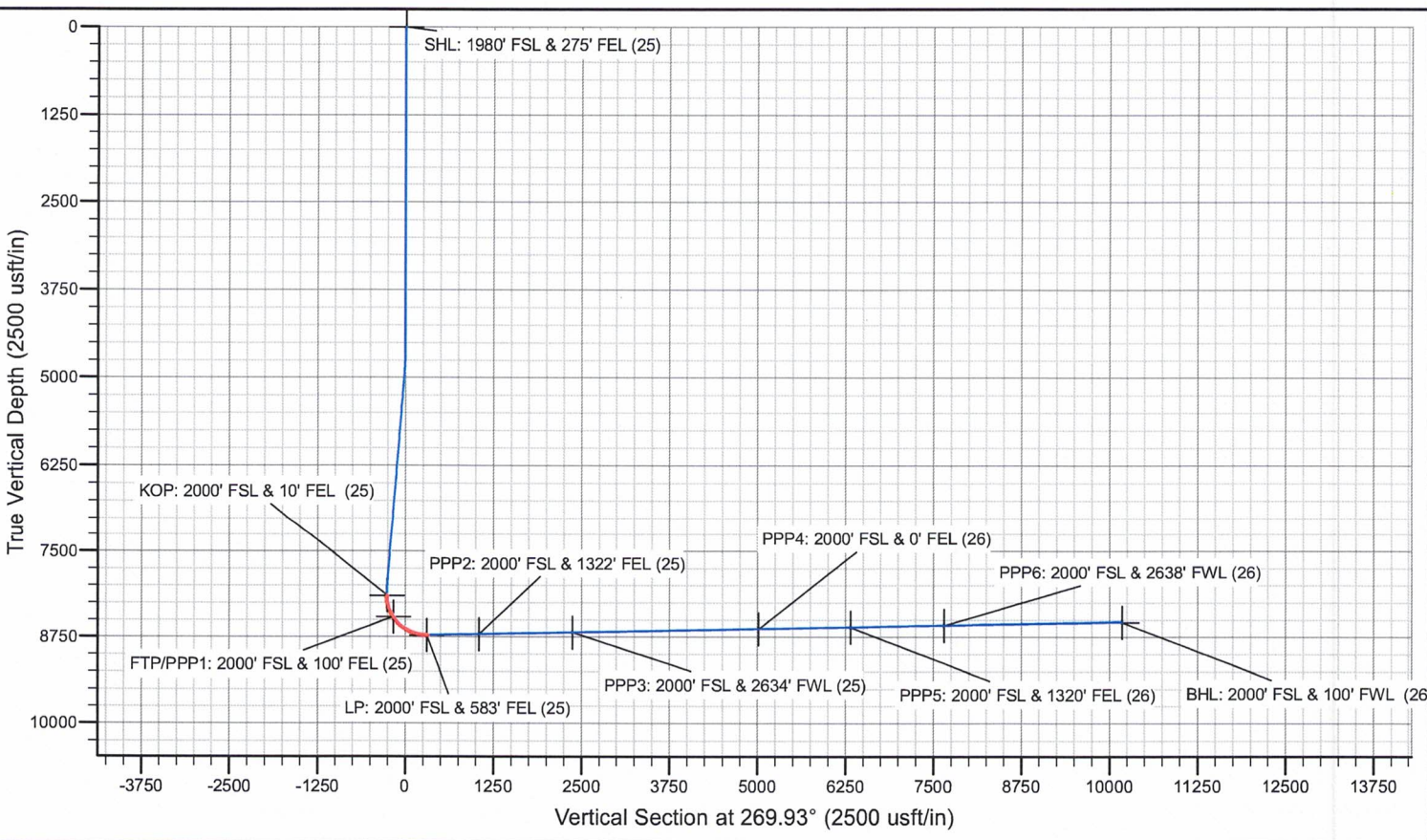
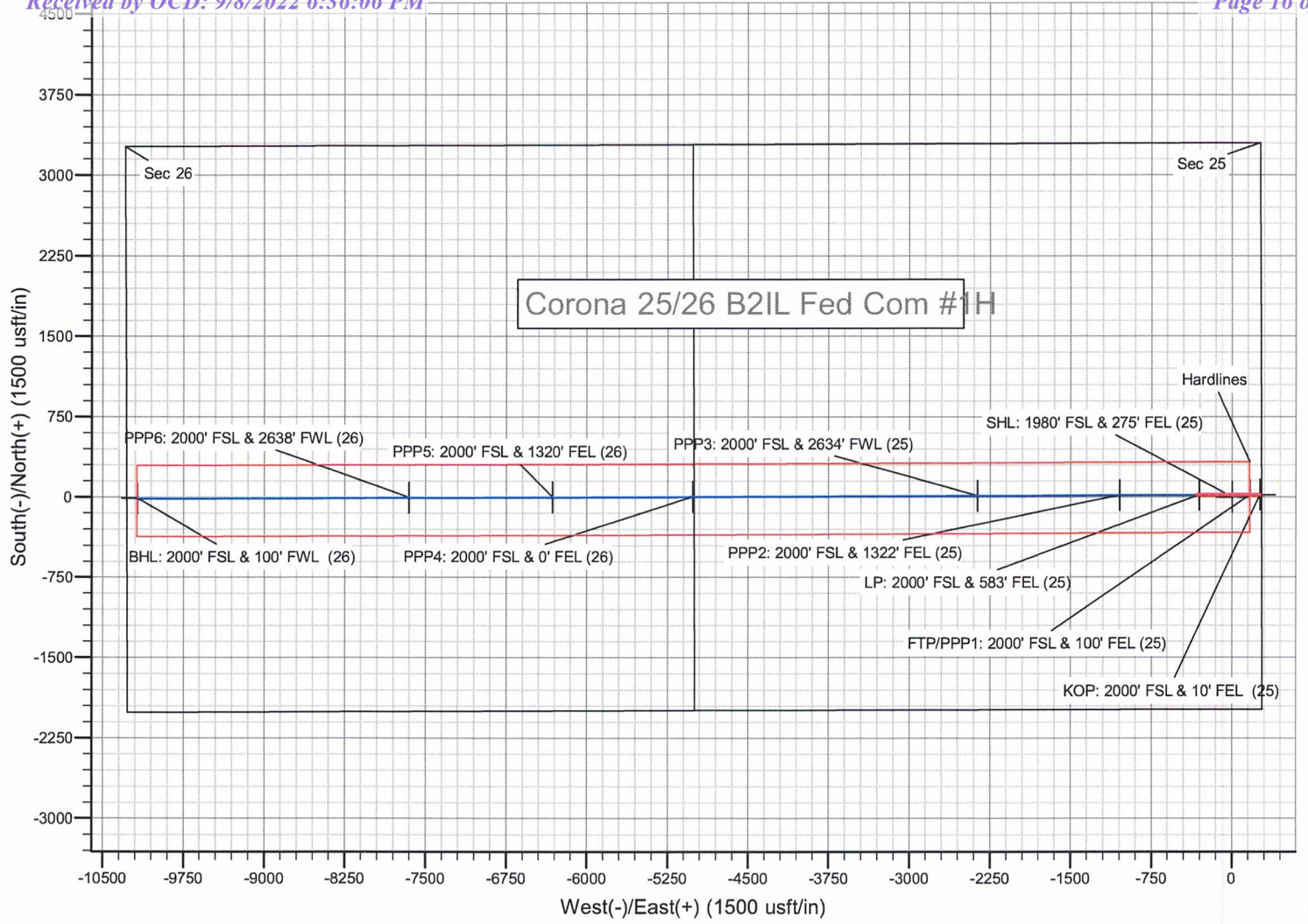
ATTACHMENT B

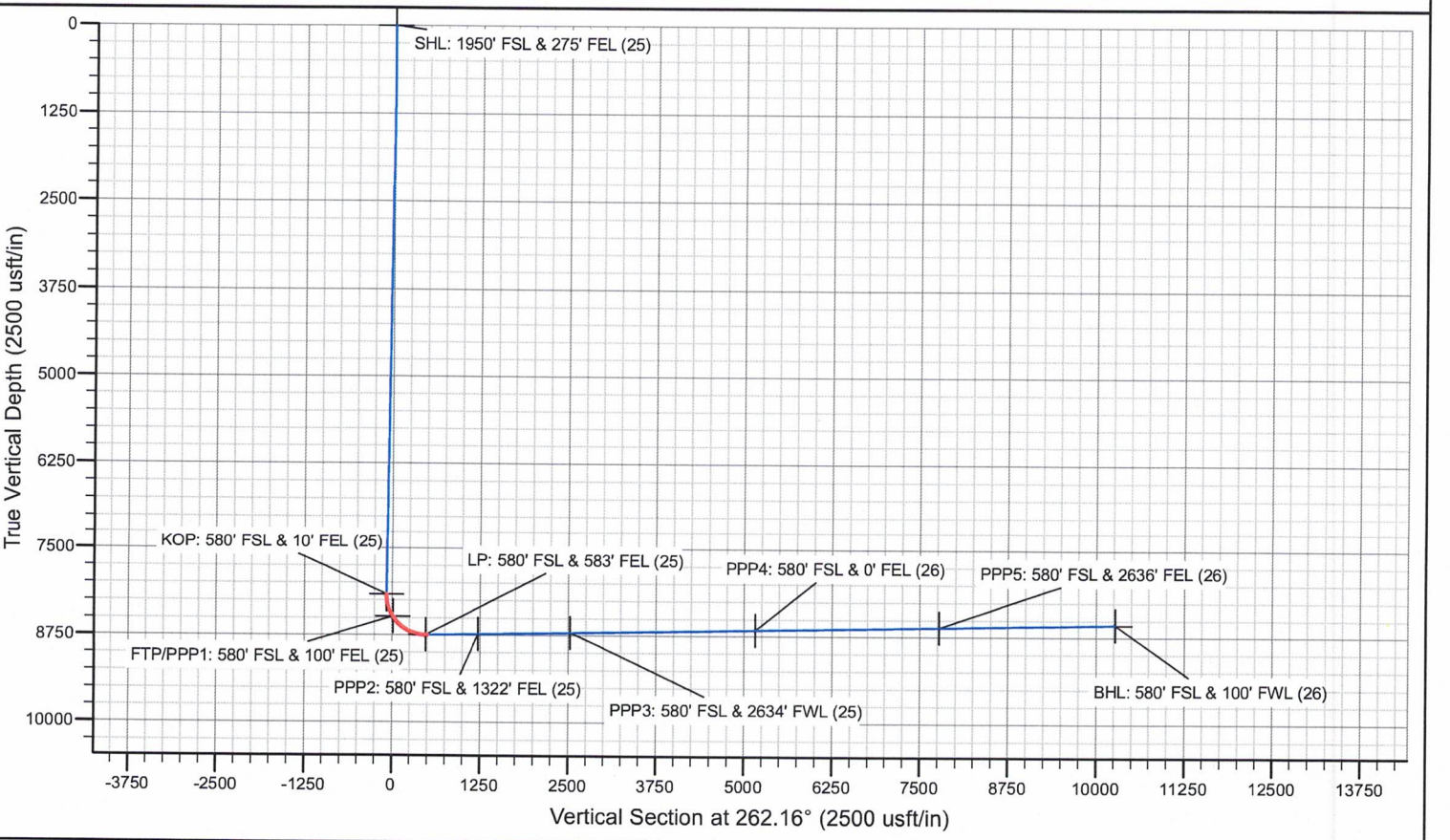
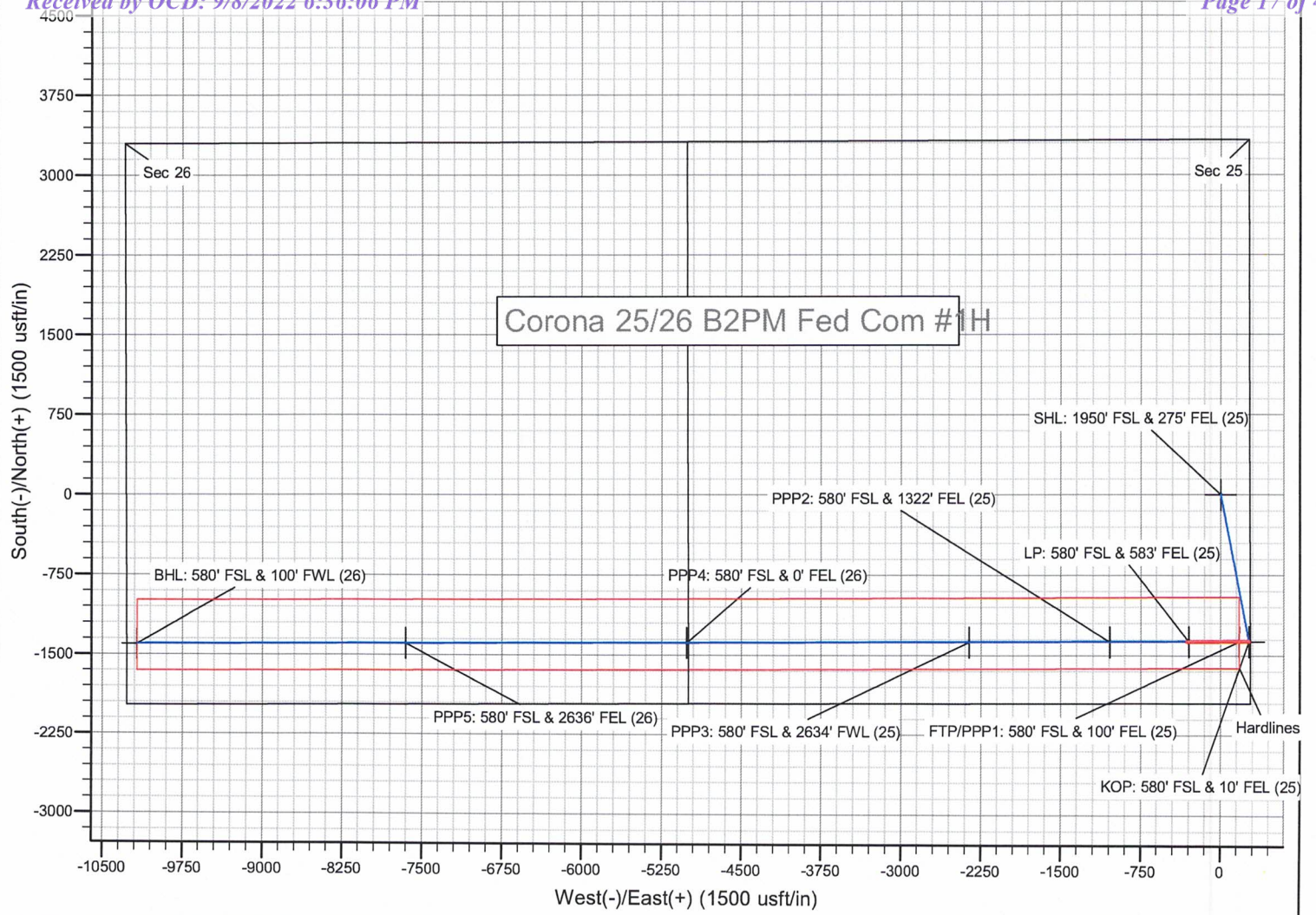
Corona 25/26 B2AD Fed Com #1H



Corona 25/26 B2HE Fed Com #1H







STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

Case Nos. 22427-22428 and 22721-22722

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letters and certified return receipts are attached hereto as Attachments A and B.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 9/8/22

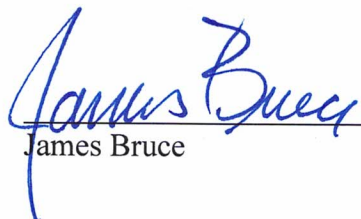

James Bruce

EXHIBIT 5

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

December 14, 2021

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking orders pooling all uncommitted mineral interest owners in the Bone Spring formation in the horizontal spacing units described below:

1. Case 22427: The N/2N/2 of Section 25 and the N/2N/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2AD Fed. Com. Well No. 1H; and
2. Case 22428: The S/2N/2 of Section 25 and the S/2N/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2HE Fed. Com. Well No. 1H.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, January 6, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, December 30, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and

ATTACHMENT

A

identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

EOG Resources, Inc. Midland Division - Land Dept. P.O. Box 2267 Midland, Texas 79702	OXY USA WTP Limited Partnership 5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521 Attn: Land Manager	Chevron U.S.A. Inc. 6301 Deauville Blvd. Midland, Texas 79706 Attn: Land Manager
MRC Delaware Resources, LLC One Lincoln Center 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240 Attn: General Land Manager	COG Operating, LLC 600 W. Illinois Ave. Midland, Texas 79701 Attn: Outside Operated Properties	Concho Oil & Gas, LLC 600 W. Illinois Ave. Midland, Texas 79701 Attn: Outside Operated Properties
Dillard, Fisher & Heasley Partnership 415 W. Wall Street, Suite 1510 Midland, Texas 79706	KLM Petroleum Corporation 1305 Terra Court Midland, Texas 79705 Attn: Russ Mathis	DRM Properties, Inc. 7131 Sleepy Hollow Odessa, Texas 79762 Attn: Don McClung
Magnum Hunter Resources, Inc. 600 N Marienfeld St # 600 Midland, TX 79701 Attn: Riley Morris	Mike Miller 4221 Baybrook Place Midland, Texas 79707	Jim Woodard 127 Foxwood Trail Marble Falls, Texas 78654
Santo Legado, LLC P.O. Box 1020 Artesia, NM 88211 Attn: Colleen Bradley	Sharbro Energy, LLC P.O. Box 840 Artesia, New Mexico 88210	

SENDER: COMPLETE THIS SECTION ON DELIVERY

1. Article Addressed to:

2. Article Addressed to:

3. Service Type

4. Article Addressed to:

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Article Addressed to:

Service Type

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery™

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery™

Signature Confirmation™

Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

U.S. Postal Service

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box

City, State, ZIP+4®

Concho Oil & Gas, LLC
600 W. Illinois Ave.
Midland, Texas 79701

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:

2. Article Addressed to:

3. Service Type

4. Article Addressed to:

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Article Addressed to:

Service Type

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery™

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery™

Signature Confirmation™

Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

U.S. Postal Service

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

MRC Delaware Resources, LLC
One Lincoln Center
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Magnum Hunter Resources, Inc.
600 N. Maricfield St # 600
Midland, TX 79701

Street and Apt. No., or P.O. Box

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here

7022 0950 0002 0365 7207

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

COG Operating, LLC
600 W. Illinois Ave.
Midland, Texas 79701
Attn: Outside Operated Properties

9590 9402 6746 1074 2513 55

7022 0950 0002 0365 7252 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION

A. Signature [Signature] Agent Addressee

B. Received by (Printed Name) Dan... C. Date of Delivery 10/17/21

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®
 Registered Mail™
 Adult Signature Restricted Delivery
 Certified Mail®
 Signature Confirmation™
 Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery

1. Article Addressed to:

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To COG Operating, LLC
600 W. Illinois Ave.
Midland, Texas 79701
Attn: Outside Operated Properties

Street and Apt. No., or P.O. Box

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here

7022 0950 0002 0365 7207

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Magnum Hunter Resources, Inc.
600 N. Maricfield St # 600
Midland, TX 79701

9590 9402 6746 1074 2514 09

7022 0950 0002 0365 7207 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION

A. Signature [Signature] Agent Addressee

B. Received by (Printed Name) Sadie Garcia C. Date of Delivery 10-21-2021

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®
 Registered Mail™
 Adult Signature Restricted Delivery
 Certified Mail®
 Signature Confirmation™
 Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery

PS Form 3800, April 2015 PSN 7530-02-000-9047

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70210950000203657191

Remove X

Your item was delivered to an individual at the address at 5:09 pm on December 18, 2021 in MIDLAND, TX 79707.

USPS Tracking Plus® Available v

Delivered, Left with Individual

December 18, 2021 at 5:09 pm
MIDLAND, TX 79707

Get Updates v

Text & Email Updates

Tracking History

USPS Tracking Plus®

Product Information

7021 0950 0002 0365 7191

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street and Apt. No.,	Mike Miller 4221 Baybrook Place Midland, Texas 79707
City, State, ZIP+4®	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

Feedback

See Less ^

Can't find what you're looking for?

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

April 14, 2022

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking orders pooling all uncommitted mineral interest owners in the Bone Spring formation in the horizontal spacing units described below:

Case 22721: the N/2S/2 of Section 25 and the N/2S/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2IL Fed. Com. Well No. 1H; and

Case no. 22722: the S/2S/2 of Section 25 and the S/2S/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2PM Fed. Com. Well No. 1H.

These matters are scheduled for hearing at 8:15 a.m. on May 5, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

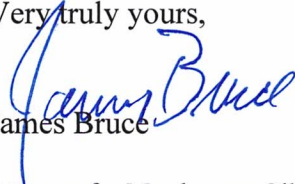
A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, April 28, 2022. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and

ATTACHMENT

B

identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

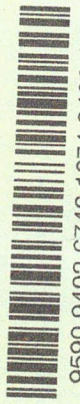
EOG Resources, Inc. Midland Division - Land Dept. P.O. Box 2267 Midland, Texas 79702	Colgate Production, LLC 300 N. Marienfeld St., Suite #1000 Midland, Texas 79701	Magnum Hunter Resources, Inc. 600 N Marienfeld St # 600 Midland, TX 79701 Attn: Riley Morris
MRC Delaware Resources, LLC One Lincoln Center 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240 Attn: General Land Manager	COG Operating, LLC 600 W. Illinois Ave. Midland, Texas 79701 Attn: Outside Operated Properties	Concho Oil & Gas, LLC 600 W. Illinois Ave. Midland, Texas 79701 Attn: Outside Operated Properties
	Mike Miller 4221 Baybrook Place Midland, Texas 79707	

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Colgate Production, LLC
300 N. Marienfeld St., Suite #1000
Midland, Texas 79701



9590 9402 6746 1074 2490 17

2. Article

7021 0950 0002 0368 1431

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

M Car 2

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
 - Return Receipt (electronic) \$
 - Certified Mail Restricted Delivery \$
 - Adult Signature Required \$
 - Adult Signature Restricted Delivery \$

Postmark Here

Total Postage and Fees

Colgate Production, LLC
300 N. Marienfeld St., Suite #1000
Midland, Texas 79701

Sent To

Street and Apt. No., or P.O.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7021 0950 0002 0368 1431

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent Addressee
- B. Received by (Printed Name) COVID-19-14 C. Date of Delivery 7/25/22
- D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
- Priority Mail Express®
 - Registered Mail™
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Restricted Delivery

Domestic Return Receipt

M Car 2

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Magnum Hunter Resources, Inc.
600 N. Marienfeld St # 600
Midland, TX 79701
Attn: Riley Morris



9590 9402 6746 1074 2490 00

2. Article

7021 0950 0002 0368 1424

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

M Car 2

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent Addressee
- B. Received by (Printed Name) Sandra Garcia C. Date of Delivery 7-25-2022
- D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
- Adult Signature
 - Registered Mail Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery

Restricted Delivery

Domestic Return Receipt

M Car 2

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

OFFICIAL USE

Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
 - Return Receipt (electronic) \$
 - Certified Mail Restricted Delivery \$
 - Adult Signature Required \$
 - Adult Signature Restricted Delivery \$

Postmark Here

Total Postage and Fees

Magnum Hunter Resources, Inc.
600 N. Marienfeld St # 600
Midland, TX 79701
Attn: Riley Morris

Sent To

Street and Apt. No., or P.O.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mike Miller
4221 Baybrook Place
Midland, Texas 79707

9590 9402 6746 1074 2489 66

2. Article 7021 0950 0002 0368 1387 (over \$500) M 82 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type Priority Mail Express®
 Adult Signature Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Signature Confirmation™
 Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery
 Restricted Delivery

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Mike Miller
4221 Baybrook Place
Midland, Texas 79707

Street and Apt. No., or PO Box _____

City, State, Zip+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0368 1387

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70210950000203681417

Remove X

Your item was delivered to an individual at the address at 9:33 am on April 26, 2022 in DALLAS, TX 75240.

USPS Tracking Plus® Available v

Delivered, Left with Individual

April 26, 2022 at 9:33 am
DALLAS, TX 75240

Get Updates v

Text & Email Updates

Tracking History

USPS Tracking Plus®

Product Information v

See Less ^

Can't find what you're looking for?

7021 0950 0002 0368 1417

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To MRC Delaware Resources, LLC One Lincoln Center 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240 Attn: General Land Manager	
Street and Apt. No., or PO Box	
City, State, ZIP+4®	

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Inst

7021 0950 0002 0368 1394

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Street and Apt. No., or PO Box City, State, ZIP+4®	Concho Oil & Gas, LLC 600 W. Illinois Ave. Midland, Texas 79701 Attn: Outside Operated Properties

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0368 1400

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Street and Apt. No., or PO Box City, State, ZIP+4®	COG Operating, LLC 600 W. Illinois Ave. Midland, Texas 79701 Attn: Outside Operated Properties

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005058434

This is not an invoice

JAMES BRUCE ATTORNEY AT LAW
POBOX 1056

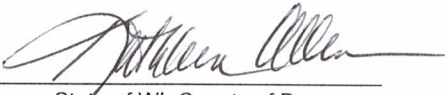
SANTA FE, NM 87504

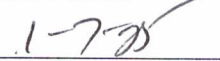
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/26/2021


Legal Clerk

Subscribed and sworn before me this December 26, 2021:


State of WI, County of Brown
NOTARY PUBLIC


My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005058434
PO #: 5058434
of Affidavits 1

This is not an invoice

NOTICE

To: EOG Resources, Inc., OXY USA WTP Limited Partnership, Chevron U.S.A. Inc., MRC Delaware Resources, LLC, COG Operating LLC, Concho Oil & Gas LLC, Dillard, Fisher & Heasley, KLM Petroleum Corporation, DRM Properties, Inc., Magnum Hunter Properties, Inc. Cimarex Energy Co., Mike Miller, Jim Woodard, Santo Legado, LLC, and Sharbro Energy, LLC, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed two applications with the New Mexico Oil Conservation Division seeking orders pooling all uncommitted mineral interest owners in the Bone Spring formation underlying: (i) a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2N/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2AD Fed. Com. Well No. 1H (Case No. 22427); and (ii) a horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2N/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2HE Fed. Com. Well No. 1H (Case No. 22428). The lands are in Eddy County, New Mexico. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. These matters are scheduled for hearing at 8:15 a.m. on Thursday, January 6, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected by the applications, you may appear and present testimony. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, December 30, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The units are located approximately located approximately 8 miles southeast of Loco Hills, New Mexico.
#5058434, Current Argus, Dec. 26, 2021

EXHIBIT 6

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005227896

This is not an invoice

JAMES BRUCE ATTORNEY AT LAW
POBOX 1056

SANTA FE, NM 87504

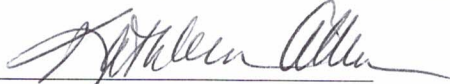
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/26/2022



Legal Clerk

Subscribed and sworn before me this April 26, 2022:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005227896
PO #: 0005227896
of Affidavits 1

This is not an invoice

NOTICE

To: EOG Resources, Inc., MRC Delaware Resources, LLC, COG Operating LLC, Concho Oil & Gas LLC, Magnum Hunter Resources, Inc., Mike Miller, and Colgate Production, LLC, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed two applications with the New Mexico Oil Conservation Division seeking orders pooling all uncommitted mineral interest owners in the Bone Spring formation underlying: (i) a horizontal spacing unit comprised of the N/2S/2 of Section 25 and the N/2S/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2IL Fed. Com. Well No. 1H (Case No. 22721); and (ii) a horizontal spacing unit comprised of the S/2S/2 of Section 25 and the S/2S/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2PM Fed. Com. Well No. 1H (Case No. 22722). The lands are in Eddy County, New Mexico. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. These matters are scheduled for hearing at 8:15 a.m. on Thursday, May 5, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected by the applications, you may appear and present testimony. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, April 28, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The units are located approximately 8-1/2 miles southeast of Loco Hills, New Mexico.

#0005227896, Current Ar-
... 5/5/2022

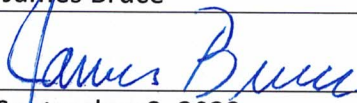
COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	22427
Date:	September 15, 2022
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Corona Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Santo Nino; Bone Spring (oil) [Pool Code 54600]
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	East - West
Description: TRS/County	N/2N/2 §25 and N/2N/2 §26-18S-30E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 3-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Corona 25/26 B2AD Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 710 FNL & 205 FEL §25 BHL: 500 FNL & 100 FWL §26 FTP: 500 FNL & 100 FEL §25 LTP: 500 FNL & 100 FWL §26 Second Bone Spring Sand/TVD 8745 feet/MD 18845 feet

EXHIBIT

7

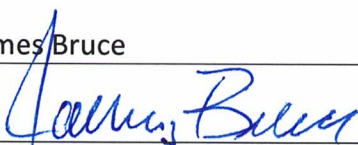
Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 3, page 3
Requested Risk Charge	Cost + 200%/Exhibit 3, page 3
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 5
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 6
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 3-B
Tract List (including lease numbers and owners)	Exhibit 3-B
Pooled Parties (including ownership type)	Exhibit 3-B
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 3-C
List of Interest Owners (<i>i.e.</i> Exhibit A of JOA)	Exhibit 3-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 3-D
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 3-E
Cost Estimate to Equip Well	Exhibit 3-E
Cost Estimate for Production Facilities	Exhibit 3-E
Geology	
Summary (including special considerations)	Exhibit 4
Spacing Unit Schematic	Exhibits 3-A and 4-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 4-B
Well Orientation (with rationale)	Laydown/Exhibit 4
Target Formation	Bone Spring
HSU Cross Section	Exhibit 4-B
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 3-A
Tracts	Exhibit 3-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 3-B

Well Bore Location Map	Exhibits 3-A and 4-A
Structure Contour Map - Subsea Depth	Exhibit 4-A
Cross Section Location Map (including wells)	Exhibits 4-A
Cross Section (including Landing Zone)	Exhibit 4-B
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	September 8, 2022

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	22428
Date:	September 15, 2022
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Corona Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Santo Nino; Bone Spring (oil) [Pool Code 54600]
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	East - West
Description: TRS/County	S/2N/2 §25 and S/2N/2 §26-18S-30E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 3-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Corona 25/26 B2HE Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 740 FNL & 205 FEL §25 BHL: 1900 FNL & 100 FWL §26 FTP: 1900 FNL & 100 FEL §25 LTP: 1900 FNL & 100 FWL §26 Second Bone Spring Sand/TVD 8755 feet/MD 18855 feet

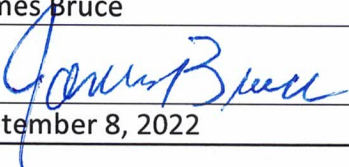
Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 3, page 3
Requested Risk Charge	Cost + 200%/Exhibit 3, page 3
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 5
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 6
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 3-B
Tract List (including lease numbers and owners)	Exhibit 3-B
Pooled Parties (including ownership type)	Exhibit 3-B
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 3-C
List of Interest Owners (<i>i.e.</i> Exhibit A of JOA)	Exhibit 3-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 3-D
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 3-E
Cost Estimate to Equip Well	Exhibit 3-E
Cost Estimate for Production Facilities	Exhibit 3-E
Geology	
Summary (including special considerations)	Exhibit 4
Spacing Unit Schematic	Exhibits 3-A and 4-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 4-B
Well Orientation (with rationale)	Laydown/Exhibit 4
Target Formation	Bone Spring
HSU Cross Section	Exhibit 4-B
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 3-A
Tracts	Exhibit 3-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 3-B

Well Bore Location Map	Exhibits 3-A and 4-A
Structure Contour Map - Subsea Depth	Exhibit 4-A
Cross Section Location Map (including wells)	Exhibits 4-A
Cross Section (including Landing Zone)	Exhibit 4-B
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	September 8, 2022

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	22721
Date:	September 15, 2022
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Corona Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Santo Nino; Bone Spring (oil) [Pool Code 54600]
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	East - West
Description: TRS/County	N/2S/2 §25 and N/2S/2 §26-18S-30E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 3-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Corona 25/26 B2IL Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1980 FSL & 275 FEL §25 BHL: 2000 FSL & 100 FWL §26 FTP: 2000 FSL & 100 FEL §25 LTP: 2000 FSL & 100 FWL §26 Second Bone Spring Sand/TVD 8536 feet/MD 18666 feet

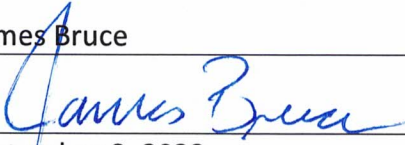
Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 3, page 3
Requested Risk Charge	Cost + 200%/Exhibit 3, page 3
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 5
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 6
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 3-B
Tract List (including lease numbers and owners)	Exhibit 3-B
Pooled Parties (including ownership type)	Exhibit 3-B
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 3-C
List of Interest Owners (<i>i.e.</i> Exhibit A of JOA)	Exhibit 3-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 3-D
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 3-E
Cost Estimate to Equip Well	Exhibit 3-E
Cost Estimate for Production Facilities	Exhibit 3-E
Geology	
Summary (including special considerations)	Exhibit 4
Spacing Unit Schematic	Exhibits 3-A and 4-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 4-B
Well Orientation (with rationale)	Laydown/Exhibit 4
Target Formation	Bone Spring
HSU Cross Section	Exhibit 4-B
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 3-A
Tracts	Exhibit 3-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 3-B

Well Bore Location Map	Exhibits 3-A and 4-A
Structure Contour Map - Subsea Depth	Exhibit 4-A
Cross Section Location Map (including wells)	Exhibits 4-A
Cross Section (including Landing Zone)	Exhibit 4-B
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	September 8, 2022

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	22722
Date:	September 15, 2022
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Corona Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Santo Nino; Bone Spring (oil) [Pool Code 54600]
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	East - West
Description: TRS/County	S/2S/2 §25 and S/2S/2 §26-18S-30E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 3-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Corona 25/26 B2PM Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1950 FSL & 275 FEL §25 BHL: 580 FSL & 100 FWL §26 STP: 580 FSL & 100 FEL §25 LTP: 580 FSL & 100 FWL §26 Second Bone Spring Sand/TVD 8567 feet/MD 18784 feet

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 3, page 3
Requested Risk Charge	Cost + 200%/Exhibit 3, page 3
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 2
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Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 3-B
Tract List (including lease numbers and owners)	Exhibit 3-B
Pooled Parties (including ownership type)	Exhibit 3-B
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 3-C
List of Interest Owners (<i>i.e.</i> Exhibit A of JOA)	Exhibit 3-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 3-D
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 3-E
Cost Estimate to Equip Well	Exhibit 3-E
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Summary (including special considerations)	Exhibit 4
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Gunbarrel/Lateral Trajectory Schematic	Exhibit 4-B
Well Orientation (with rationale)	Laydown/Exhibit 4
Target Formation	Bone Spring
HSU Cross Section	Exhibit 4-B
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 3-A
Tracts	Exhibit 3-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 3-B

Well Bore Location Map	Exhibits 3-A and 4-A
Structure Contour Map - Subsea Depth	Exhibit 4-A
Cross Section Location Map (including wells)	Exhibit 4-A
Cross Section (including Landing Zone)	Exhibit 4-B
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	September 8, 2022