

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

Case Nos. 22633 - 22636

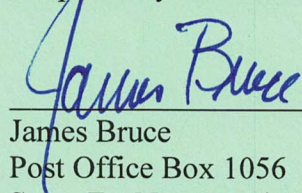
NOTICE OF FILING SUPPLEMENTAL EXHIBITS

Mewbourne Oil Company hereby submits for filing the following supplemental exhibits:

Exhibit 8 is the supplemental affidavit of Mewbourne's landman describing his attempts to contact Nuray K. Pace, the guardian of Aleyna and Tara Pace.

Exhibit 9 is affidavit of notice to Nuray K. Pace.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043
jamesbruc@aol.com

Attorney for Mewbourne Oil Company

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.

Case Nos. 22633-22636

SELF-AFFIRMED STATEMENT OF BRAD DUNN

Brad Dunn, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Attachment A is the proposal letter sent to Nuray K. Pace, the guardian of minor children Aleyna and Tara Pace.

3. I have not had any luck with getting in touch with Nuray Pace, who is the guardian of Aleyna and Tara Pace. The well proposals were delivered to her via certified mail on 8/11/2022 at the updated address provided to me (15 Maroon Creek Court, The Woodlands, TX 77389). I tried locating a workable phone number on Accurant, and nothing is listed at that address or for that name. I found a number through a random internet search (432-352-1015) and called and left a message at that phone number. I have not heard back.

4. We have leased other members of the Pace family, and will continue to try to obtain a lease from her.

5. Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: September 13, 2022

/s/ Brad Dunn
Brad Dunn

EXHIBIT

8

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

August 5, 2022

Via Certified Mail

Nuray K. Pace
15 Maroon Creek Court
The Woodland, TX 77389

Re:

1. PERRO LOCO 27 B2PA FED COM #1H AFE, E2 Section 27, T22S, R34E, Lea County, New Mexico
2. PERRO LOCO 27/22 B3PA FED COM #2H AFE, E2 Sections 27 & 22, T22S, R34E, Lea County, New Mexico
3. PERRO LOCO 27 B3OB FED COM #1H AFE, E2 Section 27, T22S, R34E, Lea County, New Mexico
4. PERRO LOCO 27/22 B2OB FED COM #2H AFE, E2 Sections 27 & 22, T22S, R34E, Lea County, New Mexico
5. PERRO LOCO 27 B2PA FED COM #2H AFE, E2 Section 27, T22S, R34E, Lea County, New Mexico
6. PERRO LOCO 27/22 Joint Operating Agreement dated January 15, 2022
E/2 of Sec. 27, T22S, R34E
E/2 of Sec. 22, T22S, R34E
Lea County, New Mexico

Dear Ms. Pace:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 640.00 acre Working Interest Unit ("WIU") covering the E/2 of the above captioned sections 27 and 22 for oil and gas production. The targeted interval for the proposed unit is the Bone Spring Formation. Mewbourne as Operator hereby proposes to drill the following horizontal Bone Spring wells:

1. PERRO LOCO 27 B2PA FED COM #1H will have a surface location 205' FSL & 2070' FEL in the above captioned Section 27 and a bottom hole location approximately 100' FNL & 500' FEL of the above captioned Section 27. We anticipate drilling to an approximate total vertical depth of 10,388' and an approximate total measured depth of 15,143'. The E2E2 of Section 27 will be dedicated to the well as the proration unit.
2. PERRO LOCO 27/22 B3PA FED COM #2H will have a surface location 205' FSL & 2090' FEL in the above captioned Section 27 and a bottom hole location approximately 100' FNL & 680' FEL of the above captioned Section 22. We anticipate drilling to an approximate total vertical depth of 11,222' and an approximate total measured depth of 21,289'. The E2E2 of Section 27 and the E2E2 of Section 22 will be dedicated to the well as the proration unit.

ATTACHMENT **A**

3. PERRO LOCO 27 B3OB FED COM #1H will have a surface location 205' FSL & 2130' FEL in the above captioned Section 27 and a bottom hole location approximately 100' FNL & 2100' FEL of the above captioned Section 27. We anticipate drilling to an approximate total vertical depth of 11,261' and an approximate total measured depth of 16,195'. The W2E2 of Section 27 will be dedicated to the well as the proration unit.
4. PERRO LOCO 27/22 B2OB FED COM #2H will have a surface location 205' FSL & 2110' FEL in the above captioned Section 27 and a bottom hole location approximately 100' FNL & 2100' FEL of the above captioned Section 22. We anticipate drilling to an approximate total vertical depth of 10,341' and an approximate total measured depth of 20,480'. The W2E2 of Section 27 and the W2E2 of Section 22 will be dedicated to the well as the proration unit.
5. PERRO LOCO 27 B2PA FED COM #2H will have a surface location 205' FSL & 2050' FEL in the above captioned Section 27 and a bottom hole location approximately 100' FNL & 330' FEL of the above captioned Section 27. We anticipate drilling to an approximate total vertical depth of 10,210' and an approximate total measured depth of 15,350'. The E2E2 of Section 27 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated July 5, 2022 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return them to me within thirty (30) days.

These proposals were originally sent out to the various working interest owners back in early January. However, it was just discovered that you own working interest within this unit as well. Additionally, enclosed for your further handling is the Operating Agreement dated January 15, 2022, by and between Mewbourne Oil Company as Operator and BTA Oil Producers, LLC, et al, as Non-Operators. Upon your review and approval of the Joint Operating Agreement, please execute the corresponding Ratification and Joinder of Operating Agreement document and return the original to me at the letterhead address provided.

Should you have any questions regarding the above, please email me at bdunn@mewbourne.com or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY



Brad Dunn
Petroleum Landman

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: PERRO LOCO 27/22 B3PA FED COM #2H		Prospect: Perro Loco 22	
Location: SL: 205 FSL & 2090 FEL (27); BHL: 100 FNL & 500 FEL (22)		County: Lea ST: NM	
Sec. 27	Blk: 	Survey: 	TWP: 22S RNG: 34E Prop. TVD: 11320 TMD: 21700

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$25,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$35,000
Daywork / Turnkey / Footage Drilling	25 days drlg / 3 days comp @ \$26000/d	0180-0110	\$694,200	0180-0210	\$83,300
Fuel	1700 gal/day @ \$4.7/gal	0180-0114	\$213,300	0180-0214	\$303,000
Alternate Fuels		0180-0115		0180-0215	\$96,500
Mud, Chemical & Additives		0180-0120	\$70,000	0180-0220	
Mud - Specialized		0180-0121	\$175,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$140,000	0180-0225	\$60,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$380,500
Casing / Tubing / Snubbing Services		0180-0134	\$35,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation	51 Stg 20.2 MM gal / 25.3 MM lb			0180-0241	\$2,862,000
Stimulation Rentals & Other				0180-0242	\$287,000
Water & Other	481000bbls @ \$0.75/bbl from Merchant	0180-0145	\$35,000	0180-0245	\$383,300
Bits		0180-0148	\$105,700	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$12,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$168,000	0180-0270	\$66,000
Directional Services	Includes Vertical Control	0180-0175	\$374,000		
Equipment Rental		0180-0180	\$165,500	0180-0280	\$11,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,600	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$1,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$10,000
Company Supervision		0180-0195	\$100,800	0180-0295	\$36,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$143,700	0180-0299	\$250,100
TOTAL			\$3,017,800		\$5,252,200

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	1760' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft	0181-0794	\$143,400		
Casing (8.1" - 10.0")	5270' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft	0181-0795	\$342,400		
Casing (6.1" - 8.0")	10835' - 7" 29# HPP110 BT&C @ \$51.98/ft	0181-0796	\$601,500		
Casing (4.1" - 6.0")	11065' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.38/ft			0181-0797	\$347,200
Tubing	10585' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5/ft			0181-0798	\$141,300
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/5) TP/CP/Circ Pump			0181-0886	\$6,400
Storage Tanks	(1/5) 6 OT/5 WT/1 GB			0181-0890	\$104,000
Emissions Control Equipment	(1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 Air			0181-0892	\$67,600
Separation / Treating Equipment	(1/5) 1H Sep/1V Sep/1 HHT/2 VHT			0181-0895	\$75,000
Automation Metering Equipment	(1/5) Automation/Fiber/Meters			0181-0898	\$49,200
Line Pipe & Valves - Gathering	(1/5) SLWMS Hookup + 1.2mi 6in GL + Facility Gas Work			0181-0900	\$30,000
Fittings / Valves & Accessories	(1/5) Flow Line/Parts			0181-0906	\$193,600
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$81,000
Equipment Installation				0181-0910	\$69,800
Pipeline Construction	(1/5) SLWMS Hookup + 1.2mi 6in GL + Facility Gas Work			0181-0920	\$36,500
TOTAL			\$1,122,300		\$1,326,600
SUBTOTAL			\$4,140,100		\$6,578,800

TOTAL WELL COST \$10,718,900

<input type="checkbox"/> I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.	
<input type="checkbox"/> I elect to purchase my own well control insurance policy.	
If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.	
Prepared by: <u>Christian Ward</u>	Date: <u>7/7/2022</u>
Company Approval: <u><i>M. Whittall</i></u>	Date: <u>7/8/2022</u>
Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: <u>Tara N. Pace, a minor, c/o Nuray K. Pace</u>	

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: PERRO LOCO 27 B2PA FED COM #1H		Prospect: Perro Loco 22	
Location: SL: 205 FSL & 2070 FEL; BHL: 100 FNL & 1230 FEL		County: Lea ST: NM	
Sec. 27	Blk: 	Survey: 	TWP: 22S RNG: 34E Prop. TVD: 10450 TMD: 15530

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$25,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$35,000
Daywork / Turnkey / Footage Drilling	18 days drlg / 3 days comp @ \$26000/d	0180-0110	\$499,800	0180-0210	\$83,300
Fuel	1700 gal/day @ \$4.7/gal	0180-0114	\$153,600	0180-0214	\$145,000
Alternate Fuels		0180-0115		0180-0215	\$46,500
Mud, Chemical & Additives		0180-0120	\$65,000	0180-0220	
Mud - Specialized		0180-0121	\$130,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$100,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$140,000	0180-0225	\$50,000
Logging & Wireline Services		0180-0130	\$29,000	0180-0230	\$187,000
Casing / Tubing / Snubbing Services		0180-0134	\$35,000	0180-0234	\$12,000
Mud Logging		0180-0137	\$15,000		
Stimulation	24 Stg 9.6 MM gal / 12.1 MM lb			0180-0241	\$1,401,300
Stimulation Rentals & Other				0180-0242	\$189,000
Water & Other	230000 bbls @ \$0.75/bbl from Merchant	0180-0145	\$40,000	0180-0245	\$183,300
Bits		0180-0148	\$70,500	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$154,000		
Transportation		0180-0165	\$30,000	0180-0265	\$12,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$138,000	0180-0270	\$48,000
Directional Services	Includes Vertical Control	0180-0175	\$255,000		
Equipment Rental		0180-0180	\$138,800	0180-0280	\$11,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,000	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$7,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$82,800	0180-0295	\$25,200
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$118,800	0180-0299	\$135,500
TOTAL			\$2,494,300		\$2,844,600

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	1760' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft	0181-0794	\$143,400		
Casing (8.1" - 10.0")	5270' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft	0181-0795	\$342,400		
Casing (6.1" - 8.0")	9965' - 7" 29# HPP110 BT&C @ \$51.98/ft	0181-0796	\$553,200		
Casing (4.1" - 6.0")	5765' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.38/ft			0181-0797	\$180,900
Tubing	9715' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.50/ft			0181-0798	\$129,700
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/5) 1 TP/1 CP/1 Circ pump			0181-0886	\$6,400
Storage Tanks	(1/5) 6 OT/5 WT/ 1 GB			0181-0890	\$104,000
Emissions Control Equipment	(1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR			0181-0892	\$68,000
Separation / Treating Equipment	(1/5) 1H Sep/1V Sep/1 HHT/2 VHT			0181-0895	\$74,500
Automation Metering Equipment	(1/5) Automation/Fiber/Meters			0181-0898	\$49,500
Line Pipe & Valves - Gathering	(1/5) SLWMS Hookup + 1.2mi 6in GL + Facility Gas Work			0181-0900	\$30,000
Fittings / Valves & Accessories	(1/5) Flow line/Parts			0181-0906	\$194,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$81,000
Equipment Installation				0181-0910	\$69,800
Pipeline Construction	(1/5) SLWMS Hookup + 1.2mi 6in GL + Facility Gas Work			0181-0920	\$36,500
TOTAL			\$1,074,000		\$1,149,300
SUBTOTAL			\$3,568,300		\$3,993,900

TOTAL WELL COST		\$7,562,200	
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Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Christian Ward	Date: 7/7/2022
Company Approval: <i>M. Whittall</i>	Date: 7/8/2022

Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: Tara N. Pace, a minor, c/o Nuray K. Pace	

MEWBORNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: PERRO LOCO 27 B2PA FED COM #2H		Prospect: Perro Loco 22	
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Sec. 27	Blk: 	Survey: 	TWP: 22S RNG: 34E Prop. TVD: 10210 TMD: 15350

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$25,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$35,000
Daywork / Turnkey / Footage Drilling	18 days drlg / 3 days comp @ \$26000/d	0180-0110	\$499,800	0180-0210	\$83,300
Fuel	1700 gal/day @ \$4.7/gal	0180-0114	\$153,600	0180-0214	\$145,000
Alternate Fuels		0180-0115		0180-0215	\$46,500
Mud, Chemical & Additives		0180-0120	\$65,000	0180-0220	
Mud - Specialized		0180-0121	\$130,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$100,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$140,000	0180-0225	\$50,000
Logging & Wireline Services		0180-0130	\$29,000	0180-0230	\$187,000
Casing / Tubing / Snubbing Services		0180-0134	\$35,000	0180-0234	\$12,000
Mud Logging		0180-0137	\$15,000		
Stimulation	24 Stg 9.6 MM gal / 12.1 MM lb			0180-0241	\$1,401,300
Stimulation Rentals & Other				0180-0242	\$189,000
Water & Other	230000 bbls @ \$0.75/bbl from Merchant	0180-0145	\$40,000	0180-0245	\$183,300
Bits		0180-0148	\$70,500	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$154,000		
Transportation		0180-0165	\$30,000	0180-0265	\$12,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$138,000	0180-0270	\$48,000
Directional Services	Includes Vertical Control	0180-0175	\$255,000		
Equipment Rental		0180-0180	\$138,800	0180-0280	\$11,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,000	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$7,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$82,800	0180-0295	\$25,200
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$118,800	0180-0299	\$135,500
TOTAL			\$2,494,300		\$2,844,600

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	1760' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft	0181-0794	\$143,400		
Casing (8.1" - 10.0")	5270' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft	0181-0795	\$342,400		
Casing (6.1" - 8.0")	9770' - 7" 29# HPP110 BT&C @ \$51.98/ft	0181-0796	\$542,400		
Casing (4.1" - 6.0")	5785' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.38/ft			0181-0797	\$181,500
Tubing	9515' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.50/ft			0181-0798	\$127,000
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/5) 1 TP/1 CP/1 Circ pump			0181-0886	\$6,400
Storage Tanks	(1/5) 6 OT/5 WT/1 GB			0181-0890	\$104,000
Emissions Control Equipment	(1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR			0181-0892	\$68,000
Separation / Treating Equipment	(1/5) 1H Sep/1V Sep/1 HHT/2 VHT			0181-0895	\$74,500
Automation Metering Equipment	(1/5) Automation/Fiber/Meters			0181-0898	\$49,500
Line Pipe & Valves - Gathering	(1/5) SLWMS Hookup + 1.2mi 6in GL + Facility Gas Work			0181-0900	\$30,000
Fittings / Valves & Accessories	(1/5) Flow Line/Parts			0181-0906	\$194,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$81,000
Equipment Installation				0181-0910	\$69,800
Pipeline Construction	(1/5) SLWMS Hookup + 1.2mi 6in GL + Facility Gas Work			0181-0920	\$36,500
TOTAL			\$1,063,200		\$1,147,200
SUBTOTAL			\$3,557,500		\$3,991,800

TOTAL WELL COST		\$7,549,300	
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Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: <u>Christian Ward</u>	Date: <u>7/5/2022</u>
Company Approval: <u><i>m. whitaker</i></u>	Date: <u>7/8/2022</u>

Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: <u>Tara N. Pace, a minor, c/o Nuray K. Pace</u>	

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: PERRO LOCO 27 B3OB FED COM #1H		Prospect: Perro Loco 22	
Location: SL: 205 FSL & 2130 FEL; BHL: 100 FNL & 2100 FEL		County: Lea ST: NM	
Sec. 27	Blk: 	Survey: 	TWP: 22S RNG: 34E Prop. TVD: 11320 TMD: 16300

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$25,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$35,000
Daywork / Turnkey / Footage Drilling	20 days drlg / 3 days comp @ \$26000/d	0180-0110	\$555,400	0180-0210	\$83,300
Fuel	1700 gal/day @ \$4.7/gal	0180-0114	\$170,700	0180-0214	\$145,000
Alternate Fuels		0180-0115		0180-0215	\$46,500
Mud, Chemical & Additives		0180-0120	\$70,000	0180-0220	
Mud - Specialized		0180-0121	\$130,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$100,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$140,000	0180-0225	\$50,000
Logging & Wireline Services		0180-0130	\$29,000	0180-0230	\$187,000
Casing / Tubing / Snubbing Services		0180-0134	\$35,000	0180-0234	\$12,000
Mud Logging		0180-0137	\$15,000		
Stimulation	24 Stg 9.6 MM gal / 12.1 MM lb			0180-0241	\$1,401,300
Stimulation Rentals & Other				0180-0242	\$189,000
Water & Other	230000 bbls @ \$0.75/bbl from Merchant	0180-0145	\$40,000	0180-0245	\$183,300
Bits		0180-0148	\$82,200	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$154,000		
Transportation		0180-0165	\$30,000	0180-0265	\$12,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$150,000	0180-0270	\$48,000
Directional Services	Includes Vertical Control	0180-0175	\$289,000		
Equipment Rental		0180-0180	\$149,500	0180-0280	\$11,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,200	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$7,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$90,000	0180-0295	\$25,200
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$126,400	0180-0299	\$135,500
TOTAL			\$2,655,400		\$2,844,600

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	1760' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft	0181-0794	\$143,400		
Casing (8.1" - 10.0")	5270' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft	0181-0795	\$342,400		
Casing (6.1" - 8.0")	10695' - 7" 29# HPP110 BT&C @ \$51.98/ft	0181-0796	\$593,700		
Casing (4.1" - 6.0")	5765' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.38/ft			0181-0797	\$180,900
Tubing	10445' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5/ft			0181-0798	\$139,400
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/5) 1 TP/1 CP/1 Circ pump			0181-0886	\$6,400
Storage Tanks	(1/5) 6 OT/5 WT/ 1 GB			0181-0890	\$104,000
Emissions Control Equipment	(1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR			0181-0892	\$68,000
Separation / Treating Equipment	(1/5) 1H Sep/1V Sep/1 HHT/2 VHT			0181-0895	\$74,500
Automation Metering Equipment	(1/5) Automation/Fiber/Meters			0181-0898	\$49,500
Line Pipe & Valves - Gathering	(1/5) SLWMS Hookup + 1.2mi 6in GL + Facility Gas Work			0181-0900	\$30,000
Fittings / Valves & Accessories	(1/5) Flow Line/Parts			0181-0906	\$194,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$81,000
Equipment Installation				0181-0910	\$69,800
Pipeline Construction	(1/5) SLWMS Hookup + 1.2mi 6in GL + Facility Gas Work			0181-0920	\$36,500
TOTAL			\$1,114,500		\$1,159,000
SUBTOTAL			\$3,769,900		\$4,003,600

TOTAL WELL COST		\$7,773,500	
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Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: <u>Christian Ward</u>	Date: <u>7/7/2022</u>
Company Approval: <u><i>M. Whittall</i></u>	Date: <u>7/8/2022</u>

Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: <u>Tara N. Pace, a minor, c/o Nuray K. Pace</u>	

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: PERRO LOCO 27/22 B2OB FED COM #2H Prospect: Perro Loco 22
 Location: SL: 205 FSL & 2110 FEL (27); BHL: 100 FNL & 1965 FEL (22) County: Lea ST: NM
 Sec. 27 Blk: Survey: TWP: 22S RNG: 34E Prop. TVD: 10190 TMD: 20700

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$25,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$35,000
Daywork / Turnkey / Footage Drilling	23 days drlg / 3 days comp @ \$26000/d	0180-0110	\$638,700	0180-0210	\$83,300
Fuel	1700 gal/day @ \$4.7/gal	0180-0114	\$196,300	0180-0214	\$303,000
Alternate Fuels		0180-0115		0180-0215	\$96,500
Mud, Chemical & Additives		0180-0120	\$65,000	0180-0220	
Mud - Specialized		0180-0121	\$175,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$140,000	0180-0225	\$60,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$380,500
Casing / Tubing / Snubbing Services		0180-0134	\$35,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation	51 Stg 20.2 MM gal / 25.3 MM lb			0180-0241	\$2,862,000
Stimulation Rentals & Other				0180-0242	\$287,000
Water & Other	481000bbls @ \$0.75/bbl from Merchant	0180-0145	\$35,000	0180-0245	\$383,300
Bits		0180-0148	\$94,000	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$12,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$156,000	0180-0270	\$66,000
Directional Services	Includes Vertical Control	0180-0175	\$340,000		
Equipment Rental		0180-0180	\$154,900	0180-0280	\$11,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,400	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$1,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$10,000
Company Supervision		0180-0195	\$93,600	0180-0295	\$36,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$136,000	0180-0299	\$250,100
TOTAL			\$2,856,900		\$5,252,200

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	1760' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft	0181-0794	\$143,400		
Casing (8.1" - 10.0")	5270' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft	0181-0795	\$342,400		
Casing (6.1" - 8.0")	9795' - 7" 29# HPP110 BT&C @ \$51.98/ft	0181-0796	\$543,800		
Casing (4.1" - 6.0")	11105' - 4 1/2" 13.5# HCP-110 CDC-HTG @ \$29.38/ft			0181-0797	\$348,500
Tubing	9545' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5/ft			0181-0798	\$127,400
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/5) TP/CP/Circ Pump			0181-0886	\$6,400
Storage Tanks	(1/5) 6 OT/ 5 WT/ 1 GB			0181-0890	\$104,000
Emissions Control Equipment	(1/5) 3 VRT/1 VRU/ 1 Flare/3 KO/1 Air			0181-0892	\$67,600
Separation / Treating Equipment	(1/5) 1H Sep/1V Sep/1 HHT/2 VHT			0181-0895	\$75,000
Automation Metering Equipment	(1/5) Automation/Fiber/Meters			0181-0898	\$49,200
Line Pipe & Valves - Gathering	(1/5) SLWMS Hookup + 1.2mi 6in GL + Facility Gas Work			0181-0900	\$30,000
Fittings / Valves & Accessories	(1/5) Flow Line/Parts			0181-0906	\$193,600
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$81,000
Equipment Installation				0181-0910	\$69,800
Pipeline Construction	(1/5) SLWMS Hookup + 1.2mi 6in GL + Facility Gas Work			0181-0920	\$36,500
TOTAL			\$1,064,600		\$1,314,000
SUBTOTAL			\$3,921,500		\$6,566,200

TOTAL WELL COST \$10,487,700

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Christian Ward Date: 7/7/2022
 Company Approval: *M. Whittall* Date: 7/8/2022
 Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: Tara N. Pace, a minor, c/o Nuray K. Pace Signature: _____

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: **PERRO LOCO 27/22 B3PA FED COM #2H** Prospect: **Perro Loco 22**
 Location: **SL: 205 FSL & 2090 FEL (27); BHL: 100 FNL & 500 FEL (22)** County: **Lea** ST: **NM**
 Sec. **27** Blk: Survey: TWP: **22S** RNG: **34E** Prop. TVD: **11320** TMD: **21700**

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$25,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$35,000
Daywork / Turnkey / Footage Drilling	25 days drlg / 3 days comp @ \$26000/d	0180-0110	\$694,200	0180-0210	\$83,300
Fuel	1700 gal/day @ \$4.7/gal	0180-0114	\$213,300	0180-0214	\$303,000
Alternate Fuels		0180-0115		0180-0215	\$96,500
Mud, Chemical & Additives		0180-0120	\$70,000	0180-0220	
Mud - Specialized		0180-0121	\$175,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$140,000	0180-0225	\$60,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$380,500
Casing / Tubing / Snubbing Services		0180-0134	\$35,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation	51 Stg 20.2 MM gal / 25.3 MM lb			0180-0241	\$2,862,000
Stimulation Rentals & Other				0180-0242	\$287,000
Water & Other	481000bbls @ \$0.75/bbl from Merchant	0180-0145	\$35,000	0180-0245	\$383,300
Bits		0180-0148	\$105,700	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$12,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$168,000	0180-0270	\$66,000
Directional Services	Includes Vertical Control	0180-0175	\$374,000		
Equipment Rental		0180-0180	\$165,500	0180-0280	\$11,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,600	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$1,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$10,000
Company Supervision		0180-0195	\$100,800	0180-0295	\$36,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$143,700	0180-0299	\$250,100
TOTAL			\$3,017,800		\$5,252,200

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	1760' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft	0181-0794	\$143,400		
Casing (8.1" - 10.0")	5270' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft	0181-0795	\$342,400		
Casing (6.1" - 8.0")	10835' - 7" 29# HPP110 BT&C @ \$51.98/ft	0181-0796	\$601,500		
Casing (4.1" - 6.0")	11065' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.38/ft			0181-0797	\$347,200
Tubing	10585' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5/ft			0181-0798	\$141,300
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/5) TP/CP/Circ Pump			0181-0886	\$6,400
Storage Tanks	(1/5) 6 OT/5 WT/1 GB			0181-0890	\$104,000
Emissions Control Equipment	(1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 Air			0181-0892	\$67,600
Separation / Treating Equipment	(1/5) 1H Sep/1V Sep/1 HHT/2 VHT			0181-0895	\$75,000
Automation Metering Equipment	(1/5) Automation/Fiber/Meters			0181-0898	\$49,200
Line Pipe & Valves - Gathering	(1/5) SLWMS Hookup + 1.2mi 6in GL + Facility Gas Work			0181-0900	\$30,000
Fittings / Valves & Accessories	(1/5) Flow Line/Parts			0181-0906	\$193,600
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$81,000
Equipment Installation				0181-0910	\$69,800
Pipeline Construction	(1/5) SLWMS Hookup + 1.2mi 6in GL + Facility Gas Work			0181-0920	\$36,500
TOTAL			\$1,122,300		\$1,326,600
SUBTOTAL			\$4,140,100		\$6,578,800

TOTAL WELL COST \$10,718,900

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and re-drilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Christian Ward Date: 7/7/2022
 Company Approval: *M. Whittall* Date: 7/8/2022
 Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: Alevna N. Pace, a minor, c/o Nuray K. Pace Signature: _____

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: PERRO LOCO 27 B2PA FED COM #1H		Prospect: Perro Loco 22	
Location: SL: 205 FSL & 2070 FEL; BHL: 100 FNL & 1230 FEL		County: Lea	ST: NM
Sec. 27	Blk: 	Survey: 	TWP: 22S RNG: 34E Prop. TVD: 10450 TMD: 15530

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$25,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$35,000
Daywork / Turnkey / Footage Drilling	18 days drlg / 3 days comp @ \$26000/d	0180-0110	\$499,800	0180-0210	\$83,300
Fuel	1700 gal/day @ \$4.7/gal	0180-0114	\$153,600	0180-0214	\$145,000
Alternate Fuels		0180-0115		0180-0215	\$46,500
Mud, Chemical & Additives		0180-0120	\$65,000	0180-0220	
Mud - Specialized		0180-0121	\$130,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$100,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$140,000	0180-0225	\$50,000
Logging & Wireline Services		0180-0130	\$29,000	0180-0230	\$187,000
Casing / Tubing / Snubbing Services		0180-0134	\$35,000	0180-0234	\$12,000
Mud Logging		0180-0137	\$15,000		
Stimulation	24 Stg 9.6 MM gal / 12.1 MM lb			0180-0241	\$1,401,300
Stimulation Rentals & Other				0180-0242	\$189,000
Water & Other	230000 bbls @ \$0.75/bbl from Merchant	0180-0145	\$40,000	0180-0245	\$183,300
Bits		0180-0148	\$70,500	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$154,000		
Transportation		0180-0165	\$30,000	0180-0265	\$12,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$138,000	0180-0270	\$48,000
Directional Services	Includes Vertical Control	0180-0175	\$255,000		
Equipment Rental		0180-0180	\$138,800	0180-0280	\$11,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,000	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$7,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$82,800	0180-0295	\$25,200
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$118,800	0180-0299	\$135,500
TOTAL			\$2,494,300		\$2,844,600

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	1760' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft	0181-0794	\$143,400		
Casing (8.1" - 10.0")	5270' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft	0181-0795	\$342,400		
Casing (6.1" - 8.0")	9965' - 7" 29# HPP110 BT&C @ \$51.98/ft	0181-0796	\$553,200		
Casing (4.1" - 6.0")	5765' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.38/ft			0181-0797	\$180,900
Tubing	9715' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.50/ft			0181-0798	\$129,700
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/5) 1 TP/1 CP/1 Circ pump			0181-0886	\$6,400
Storage Tanks	(1/5) 6 OT/5 WT/ 1 GB			0181-0890	\$104,000
Emissions Control Equipment	(1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR			0181-0892	\$68,000
Separation / Treating Equipment	(1/5) 1H Sep/1V Sep/1 HHT/2 VHT			0181-0895	\$74,500
Automation Metering Equipment	(1/5) Automation/Fiber/Meters			0181-0898	\$49,500
Line Pipe & Valves - Gathering	(1/5) SLWMS Hookup + 1.2mi 6in GL + Facility Gas Work			0181-0900	\$30,000
Fittings / Valves & Accessories	(1/5) Flow line/Parts			0181-0906	\$194,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$81,000
Equipment Installation				0181-0910	\$69,800
Pipeline Construction	(1/5) SLWMS Hookup + 1.2mi 6in GL + Facility Gas Work			0181-0920	\$36,500
TOTAL			\$1,074,000		\$1,149,300
SUBTOTAL			\$3,568,300		\$3,993,900
TOTAL WELL COST			\$7,562,200		

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: <u>Christian Ward</u>	Date: <u>7/7/2022</u>
Company Approval: <u><i>m. whitte</i></u>	Date: <u>7/8/2022</u>
Joint Owner Interest: _____ Amount: _____	
Joint Owner Name: <u>Aleyna N. Pace, a minor, c/o Nuray K. Pace</u>	Signature: _____

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: PERRO LOCO 27 B3OB FED COM #1H		Prospect: Perro Loco 22	
Location: SL: 205 FSL & 2130 FEL; BHL: 100 FNL & 2100 FEL		County: Lea	ST: NM
Sec. 27	Bik: 	Survey: 	TWP: 22S RNG: 34E Prop. TVD: 11320 TMD: 16300

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$25,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$35,000
Daywork / Turnkey / Footage Drilling	20 days drlg / 3 days comp @ \$26000/d	0180-0110	\$555,400	0180-0210	\$83,300
Fuel	1700 gal/day @ \$4.7/gal	0180-0114	\$170,700	0180-0214	\$145,000
Alternate Fuels		0180-0115		0180-0215	\$46,500
Mud, Chemical & Additives		0180-0120	\$70,000	0180-0220	
Mud - Specialized		0180-0121	\$130,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$100,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$140,000	0180-0225	\$50,000
Logging & Wireline Services		0180-0130	\$29,000	0180-0230	\$187,000
Casing / Tubing / Snubbing Services		0180-0134	\$35,000	0180-0234	\$12,000
Mud Logging		0180-0137	\$15,000		
Stimulation	24 Stg 9.6 MM gal / 12.1 MM lb			0180-0241	\$1,401,300
Stimulation Rentals & Other				0180-0242	\$189,000
Water & Other	230000 bbls @ \$0.75/bbl from Merchant	0180-0145	\$40,000	0180-0245	\$183,300
Bits		0180-0148	\$82,200	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$154,000		
Transportation		0180-0165	\$30,000	0180-0265	\$12,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$150,000	0180-0270	\$48,000
Directional Services	Includes Vertical Control	0180-0175	\$289,000		
Equipment Rental		0180-0180	\$149,500	0180-0280	\$11,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,200	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$7,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$90,000	0180-0295	\$25,200
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$126,400	0180-0299	\$135,500
TOTAL			\$2,655,400		\$2,844,600

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	1760' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft	0181-0794	\$143,400		
Casing (8.1" - 10.0")	5270' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft	0181-0795	\$342,400		
Casing (6.1" - 8.0")	10695' - 7" 29# HPP110 BT&C @ \$51.98/ft	0181-0796	\$593,700		
Casing (4.1" - 6.0")	5765' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.38/ft			0181-0797	\$180,900
Tubing	10445' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5/ft			0181-0798	\$139,400
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/5) 1 TP/1 CP/1 Circ pump			0181-0886	\$6,400
Storage Tanks	(1/5) 6 OT/5 WT/ 1 GB			0181-0890	\$104,000
Emissions Control Equipment	(1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR			0181-0892	\$68,000
Separation / Treating Equipment	(1/5) 1H Sep/1V Sep/1 HHT/2 VHT			0181-0895	\$74,500
Automation Metering Equipment	(1/5) Automation/Fiber/Meters			0181-0898	\$49,500
Line Pipe & Valves - Gathering	(1/5) SLWMS Hookup + 1.2mi 6in GL + Facility Gas Work			0181-0900	\$30,000
Fittings / Valves & Accessories	(1/5) Flow Line/Parts			0181-0906	\$194,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$81,000
Equipment Installation				0181-0910	\$69,800
Pipeline Construction	(1/5) SLWMS Hookup + 1.2mi 6in GL + Facility Gas Work			0181-0920	\$36,500
TOTAL			\$1,114,500		\$1,159,000
SUBTOTAL			\$3,769,900		\$4,003,600

TOTAL WELL COST		\$7,773,500	
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Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Christian Ward	Date: 7/7/2022
Company Approval: <i>m. whitte</i>	Date: 7/8/2022

Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: Aleyna N. Pace, a minor, c/o Nuray K. Pace	

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: PERRO LOCO 27/22 B2OB FED COM #2H		Prospect: Perro Loco 22	
Location: SL: 205 FSL & 2110 FEL (27); BHL: 100 FNL & 1965 FEL (22)		County: Lea ST: NM	
Sec. 27	Blk: 	Survey: 	TWP: 22S RNG: 34E Prop. TVD: 10190 TMD: 20700

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$25,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$35,000
Daywork / Turnkey / Footage Drilling 23 days drlg / 3 days comp @ \$26000/d		0180-0110	\$638,700	0180-0210	\$83,300
Fuel 1700 gal/day @ \$4.7/gal		0180-0114	\$196,300	0180-0214	\$303,000
Alternate Fuels		0180-0115		0180-0215	\$96,500
Mud, Chemical & Additives		0180-0120	\$65,000	0180-0220	
Mud - Specialized		0180-0121	\$175,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$140,000	0180-0225	\$60,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$380,500
Casing / Tubing / Snubbing Services		0180-0134	\$35,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MM gal / 25.3 MM lb				0180-0241	\$2,862,000
Stimulation Rentals & Other				0180-0242	\$287,000
Water & Other 481000bbls @ \$0.75/bbl from Merchant		0180-0145	\$35,000	0180-0245	\$383,300
Bits		0180-0148	\$94,000	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$12,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$156,000	0180-0270	\$66,000
Directional Services Includes Vertical Control		0180-0175	\$340,000		
Equipment Rental		0180-0180	\$154,900	0180-0280	\$11,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,400	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$1,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$10,000
Company Supervision		0180-0195	\$93,600	0180-0295	\$36,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$136,000	0180-0299	\$250,100
TOTAL			\$2,856,900		\$5,252,200

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 1760' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft		0181-0794	\$143,400		
Casing (8.1" - 10.0") 5270' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft		0181-0795	\$342,400		
Casing (6.1" - 8.0") 9795' - 7" 29# HPP110 BT&C @ \$51.98/ft		0181-0796	\$543,800		
Casing (4.1" - 6.0") 11105' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.38/ft				0181-0797	\$348,500
Tubing 9545' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5/ft				0181-0798	\$127,400
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$70,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps (1/5) TP/CP/Circ Pump				0181-0886	\$6,400
Storage Tanks (1/5) 6 OT/ 5 WT/ 1 GB				0181-0890	\$104,000
Emissions Control Equipment (1/5) 3 VRT/1 VRU/ 1 Flare/3 KO/1 Air				0181-0892	\$67,600
Separation / Treating Equipment (1/5) 1H Sep/1V Sep/1 HHT/2 VHT				0181-0895	\$75,000
Automation Metering Equipment (1/5) Automation/Fiber/Meters				0181-0898	\$49,200
Line Pipe & Valves - Gathering (1/5) SLWMS Hookup + 1.2mi 6in GL + Facility Gas Work				0181-0900	\$30,000
Fittings / Valves & Accessories (1/5) Flow Line/Parts				0181-0906	\$193,600
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$81,000
Equipment Installation				0181-0910	\$69,800
Pipeline Construction (1/5) SLWMS Hookup + 1.2mi 6in GL + Facility Gas Work				0181-0920	\$36,500
TOTAL			\$1,064,600		\$1,314,000
SUBTOTAL			\$3,921,500		\$6,566,200

TOTAL WELL COST	\$10,487,700
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Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: <u>Christian Ward</u>	Date: <u>7/7/2022</u>
Company Approval: <u><i>M. Whittall</i></u>	Date: <u>7/8/2022</u>

Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: <u>Aleyna N. Pace, a minor, c/o Nuray K. Pace</u>	



August 11, 2022


Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9402 8368 9784 6637 9237 07.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 11, 2022, 11:49 am
Location:	SPRING, TX 77389
Postal Product:	Priority Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic Up to \$100 insurance included
Recipient Name:	Nuray K Pace

Recipient Signature

Signature of Recipient:	
Address of Recipient:	15 Maroon Creek 77389 TX Spring

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Nuray K. Pace 15 Maroon Creek Court The Woodland, TX 77389 Reference #: Perro Loco 27
--

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.

Case Nos. 22633 - 22636

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known address, by certified mail. Copies of the notice letters and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 9/13/22

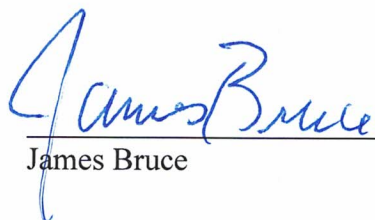

James Bruce

EXHIBIT 9

JMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

August 9, 2022

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of four applications for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking to pool all uncommitted mineral interest owners in the Bone Spring formation (depth limited) underlying the following horizontal well units:

Case No. 22633: the W/2E/2 of Section 27, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Perro Loco 27 B3OB Fed. Com. Well No. 1H;

Case No. 22634: the E/2E/2 of Section 22 and the E/2E/2 Section 27, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Perro Loco 27/22 B3PA Fed. Com. Well No. 2H;

Case No. 22635: the E/2E/2 of Section 27, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Perro Loco 27 B2PA Fed. Com. Well No. 1H; and

Case No. 22636: the W/2E/2 of Section 22 and the W/2E/2 Section 27, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Perro Loco 27/22 B2OB Fed. Com. Well No. 2H.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, September 1, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you

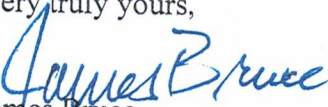
ATTACHMENT

A

may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

Exhibit A

Tara N. Pace, a minor and
Aleyna N. Pace, a minor
c/o Nuray K. Pace
15 Maroon Creek Court
The Woodlands, TX 77389

7021 0950 0002 0374 2361

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Tara N. Pace, a minor and
Aleyna N. Pace, a minor
c/o Nuray K. Pace

Street and Apt. No., or PO Box 15 Maroon Creek Court
The Woodlands, TX 77389

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

M P. Locs

Postmark Here

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p>Tara N. Pace, a minor and Aleyna N. Pace, a minor c/o Nuray K. Pace 15 Maroon Creek Court The Woodlands, TX 77389</p> <p>9590 9402 7543 2098 9329 94</p> <p>7021 0950 0002 0374 2361</p>	<p>A. Signature <input checked="" type="checkbox"/> Nuray K. Pace <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p>Mail Restricted Delivery</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	M P. Locs Domestic Return Receipt