#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

#### APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22938

#### **HEARING EXHIBITS**

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Travis Macha
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
A-4	Sample Well Proposal Letter & AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of David DaGian
B-1	Regional Locator Map
B-2	Cross-Section Map
B-3	Structure Map
B-4	Structural Cross-Section
B-5	Stratigraphic Cross-Section
B-6	Gunbarrel Schematic
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties

- C-2 Chart of Notice to All Interested Parties and Certified Mail Receipts
- C-3 Copies of Certified Mail Receipts and Returns
- C-4 Affidavit of Publication for July 14, 2022

# **COMPULSORY POOLING APPLICATION CHECKLIST**

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case No.:	22938
Hearing Date:	9/15/2022
Applicant	Colgate Operating, LLC
Designated Operator & OGRID	OGRID # 371449
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy
	County, New Mexico
Entries of Appearance/Intervenors	None
Well Family	Wombat
Formation/Pool	
Formation Name(s) or Vertical Extent	Wolfcamp
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Wolfcamp
Pool Name and Pool Code	WC Burton Flat Upper Wolfcamp East Pool (Code 98315)
Well Location Setback Rules	Statewide
Spacing Unit Size	160-acre
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160-acre
Building Blocks	quarter-quarter
Orientation	East/West
Description: TRS/County	N/2 S/2 of Section 13, Township 20 South, Range 28 East, Eddy
	County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Νο
Proximity Tracts: If yes, description	No
· · ·	
Proximity Defining Well: if yes, description	N/A
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Wombat 13 Fed Com 203H (API # pending)
	SHL: 2123' FSL & 255' FEL (Unit I), Section 13, T20S-R28E
	BHL: 1650' FSL & 10' FWL (Unit L), Section 13, T20S-R28E
	Completion Target: Wolfcamp formation (Approx. 9259' TVD)
· · · · · · · · · · · · · · · · · · ·	Well Orientation: East to West
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, C-2, C-3

•

Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3, Exhibit A-5
Ownership Depth Severance	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-4
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	9/9/2022

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

#### APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22938

#### SELF-AFFIRMED STATEMENT OF TRAVIS MACHA

1. I am a Senior Landman at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Colgate's application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Colgate seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the **Wombat 13 Fed Com 203H** well, which will be completed in the WC Burton Flat Upper Wolfcamp East Pool (Code 98315). The well will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 13.

1

6. The completed interval of the Well will be orthodox.

7. **Exhibit A-2** contains the C-102 for the Well.

Colgate Operating, LLC Case No. 22938 Exhibit A 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow. There are no unlocatable parties.

9. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

10. Colgate has conducted a diligent search of all county public records, including phone directories and computer databases.

11. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

12. Colgate requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

2

•

Travis Macha

9/7/2022

Date

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

#### APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22938

#### **APPLICATION**

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC (OGRID No. 371449) ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N2/S2 of Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.

2. The Unit will be dedicated to the **Wombat 13 Fed Com 203H** well, which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 13.

3. The completed interval of the Well will be orthodox.

4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

Colgate Operating, LLC Case No. 22938 Exhibit A-1 WHEREFORE, Applicant requests this application be set for hearing on August 4, 2022, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

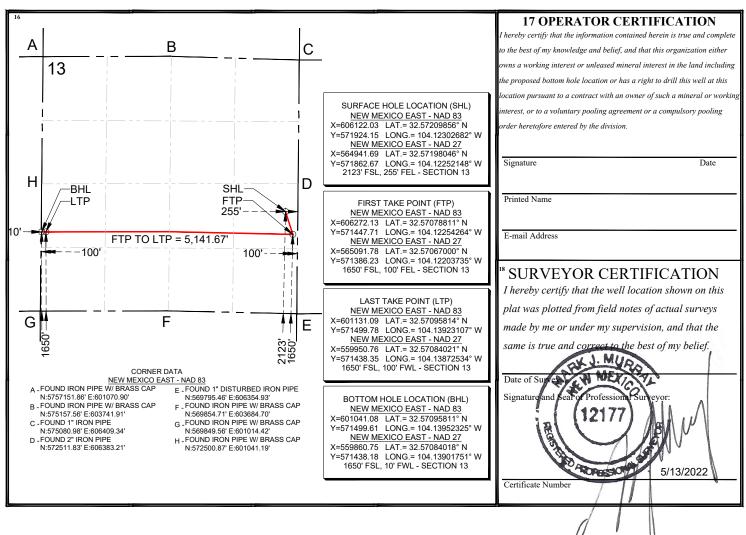
#### HINKLE SHANOR LLP

/s/ Dana S. Hardy Dana S. Hardy Jaclyn M. McLean Jeremy Ian Martin P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com jmartin@hinklelawfirm.com **Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N2/S2 of Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Wombat 13 Fed Com 203H** well, which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 13. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.2 miles northeast of Carlsbad, New Mexico.

v			Colgate Operatir	ng, LLC
			Case No. 22938	
District I 1625 N. French Dr., Hobbs, NM 88240	State of	f New Mexico	Exhibit A-2	Form C-102
Phone: (575) 393-6161 Fax: (575) 393-0720 District II	Energy, Minerals & N	Natural Resource	es Department	Revised August 1, 2011
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	OIL CONSER	VATION DIVIS	SION	Submit one copy to appropriate District Office
District III 1000 Rio Brazos Road, Aztec, NM 87410	1220 Sout	h St. Francis Dr.		District Office
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	Santa F	Fe, NM 87505		AMENDED REPORT
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462				
	WELL LOCATION AND	ACREAGE DE	<b>EDICATION PLAT</b>	
1 API Number	2 Pool Code		3 Pool Name	

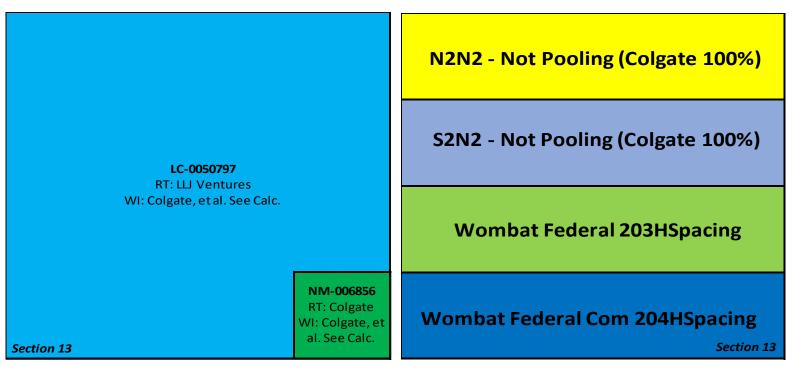
1 4	API Number	•			18315 WC Burton Flat Upper Wolfcamp E				np Eas	t Pool	
4 Property C	Code					5 Property	Name			6	Well Number
					W	VOMBAT 1	3 FED	203Н			
7 OGRID	No.				:	8 Operator	Name				9 Elevation
371449					COLGA	ATE OPER.	ATING, LLC				3257'
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Townshi	p Rang	ge Lot	Idn Feet f	rom the	North/South line	Feet from the	East/We	est line	County
Ι	13	20-S	28-1	Ξ	2	123'	SOUTH	255'	EAST EDI		EDDY
	<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Townshi	p Rang	ge Lot	Idn Feet f	rom the	North/South line	Feet from the	East/We	est line	County
L	13	20-S	28-1	Ξ	1	650'	SOUTH	10'	WES	ST	EDDY
12 Dedicated Acres	s 13 Joint o	or Infill	14 Consolid	solidation Code 15 Order No.							
160											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



### Land Exhibit: N2S2 - Wombat Fed Com 203H

Section 13: N2S2, T2OS-R28E, Eddy Co., NM



		D	ocuments Se	ent	
Owner	Pooling?	Proposal	JOA	Com Agmt	Notes
Colgate Production, LLC	N/A	N/A	N/A	N/A	
Javelina Partners	Ν	Y	Y	Y	Executed All Docs
Lindy's Living Trust	Y	Y	Y	Y	
Delmar Hudson Lewis LT	Y	Y	Y	Y	
Zorro Partners, Ltd.	N	Y	Y	Y	Executed All Docs
Ard Oil, Ltd	Y	Y	Y	Y	Signed JO A but not Com Agreements
Josephine Hudson Trust	Y	Y	Y	Y	
LLJ Ventures	Y	N/A	N/A	Y	Record Title Only
SBI West Texas I LLC	N	N/A	N/A	N/A	No Interest

\*Please Note Oxy USA, Inc. has assigned all rights and interest unto Colgate Production, LLC. Record title transfers are processing with the BLM

Leasehold Ownership							
Owner	Sec 13: NESW, N2SE, SWSE, S2SW	Sec 13: NWSW (1,200'-7,900')	Sec 13: NWSW (Below 7,900')	Sec 13 SESE			
Colgate Production, LLC	85.416667%	30.729167%	85.416667%	100.00000%			
Javelina Partners	3.949666%	3.949666%	3.949666%	0.000000%			
Lindy's Living Trust	3.190100%	3.190100%	3.190100%	0.000000%			
Delmar Hudson Lewis LT	3.190100%	3.190100%	3.190100%	0.00000%			
Zorro Partners, Ltd.	2.126733%	2.126733%	2.126733%	0.00000%			
Ard Oil, Ltd	1.595050%	1.595050%	1.595050%	0.00000%			
Josephine Hudson Trust	0.531684%	0.531684%	0.531684%	0.00000%			
SBI West Texas I LLC	0.00000%	54.687500%	0.00000%	0.000000%			

Unit Capitulation (Below 7,900') (Wolfcamp)						
Owner	Working Interest					
Colgate Production, LLC	85.416667%					
Javelina Partners	3.949666%					
Lindy's Living Trust	3.190100%					
Delmar Hudson Lewis LT	3.190100%					
Zorro Partners, Ltd.	2.126733%					
Ard Oil, Ltd	1.595050%					
Josephine Hudson Trust	0.531684%					
SBI West Texas I LLC	0.00000%					
Total	100.000000%					

Colgate Operating, LLC Case No. 22938 Exhibit A-3



May 27, 2022

Via Certified Mail

Jennings Production Co. Ltd. P.O. Box 670326 Dallas, TX 75367

#### **RE:** Wombat 13 Federal & Federal Com – Well Proposals Section 13: S/2, T20S-28E, Bone Spring & Wolfcamp Formations Eddy County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), hereby proposes the drilling and completion of the following eight (6) wells, the Wombat 13 Federal Com 123H, 124H, 133H, 134H, 203H, & 204H from two well pads at the following approximate locations within Township 20 South, Range 28 East:

#### 1. Wombat 13 Federal Com 123H – South Pad

SHL: 370' FEL & 2,152' FSL or at a legal location within Unit I of Section 24
BHL: 10' FWL & 1,980' FSL of Section 13
FTP: 100' FEL & 1,980' FSL of Section 13
LTP: 100' FWL & 1,980' FSL of Section 13
TVD: 7,859'
TMD: Approximately 13,144'
Proration Unit: N2S2 of Section 13
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

#### 2. Wombat 13 Federal Com 124H – South Pad

SHL: 340' FEL & 2,152' FSL or at a legal location within Unit I of Section 24
BHL: 10' FWL & 660' FSL of Section 13
FTP: 100' FEL & 660' FSL of Section 13
LTP: 100' FWL & 660' FSL of Section 13
TVD: 7,858'
TMD: Approximately 13,143'
Proration Unit: S2S2 of Section 13
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com Colg

Colgate Operating, LLC Case No. 22938 Exhibit A-4

#### 3. Wombat 13 Federal Com 133H – South Pad SHL: 310' FEL & 2,152' FSL or at a legal location within Unit I of Section 24 BHL: 10' FWL & 2,310' FSL of Section 13 FTP: 100' FEL & 2,310' FSL of Section 13 LTP: 100' FWL & 2,310' FSL of Section 13 TVD: 8,987' TMD: Approximately 14,272' Proration Unit: N2S2 of Section 13 Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

#### 4. Wombat 13 Federal Com 134H – South Pad

SHL: 280' FEL & 2,152' FSL or at a legal location within Unit I of Section 24
BHL: 10' FWL & 990' FSL of Section 13
FTP: 100' FEL & 990' FSL of Section 13
LTP: 100' FWL & 990' FSL of Section 13
TVD: 8,988'
TMD: Approximately 14,273'
Proration Unit: S2S2 of Section 13
Targeted Interval: 3<sup>rd</sup> Bone Spring
Total Cost: See attached AFE

#### 5. Wombat 13 Federal Com 203H – South Pad

SHL: 250' FEL & 2,152' FSL or at a legal location within Unit I of Section 24
BHL: 10' FWL & 1,650' FSL of Section 13
FTP: 100' FEL & 1,650' FSL of Section 13
LTP: 100' FWL & 1,650' FSL of Section 13
TVD: 9,259'
TMD: Approximately 14,544'
Proration Unit: N2S2 of Section 13
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

#### 6. Wombat 13 Federal Com 204H – South Pad

SHL: 220' FEL & 2,152' FSL or at a legal location within Unit I of Section 24
BHL: 10' FWL & 330' FSL of Section 13
FTP: 100' FEL & 330' FSL of Section 13
LTP: 100' FWL & 330' FSL of Section 13
TVD: 9,260'
TMD: Approximately 14,545'
Proration Unit: S2S2 of Section 13
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at tmacha@colgateenergy.com.

Respectfully,

Travis Macha Senior Landman

Enclosures

**Elections on next page** 

(Please indicate	Well Elections: (Please indicate your responses in the spaces below)						
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate					
Wombat 13 Federal Com 123H							
Wombat 13 Federal Com 124H							
Wombat 13 Federal Com 133H							
Wombat 13 Federal Com 134H							
Wombat 13 Federal Com 203H							
Wombat 13 Federal Com 204H							

Company Name (If Applicable):

By:	
Printed Name:	
Date:	

#### Participate / Rejection Declaration

Please return this page to Colgate by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Colgate, then, to the extent that Colgate has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Colgate will be relieved of such obligation, and Colgate will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- □ I hereby elect to participate in the insurance coverage arranged by Colgate Operating, LLC, and understand that I will be charged for such participation.
- □ I hereby elect to reject the insurance coverage arranged by Colgate Operating, LLC.

Agreed this \_\_\_\_\_ day of \_\_\_\_\_, 2022 by:

Company Name (If Applicable):

By:

Printed Name:	

Date: \_\_\_\_\_

#### **Colgate Energy**

		Colgate	Energy		
	300	-	1000 Midland, TX 79701		
		Phone (432) 695-4222			
	ESTIMATE C	OF COSTS AND AUTHO	ORIZATION FOR EXPEND	ITURE	
DATE:	4/26/2022			AFE NO.:	0
WELL NAME:	Wombat 13 Federal Com	203H		FIELD: Burt	on Flat; WOLFCAMP
LOCATION:	Section 13, Block T20S-R2	28E		MD/TVD: 14.54	44' MD / 9,259' TVD
COUNTY/STATE:	Eddy County, New Mexic			LATERAL LENGTH:	5,150
	Eddy County, New Mexic				
Colgate WI:				DRILLING DAYS:	20.6
GEOLOGIC TARGET:	WCXY			COMPLETION DAYS:	13
	Drill a horizontal WCA w	vell and complete with	n 44 stages. AFE includes	drilling, completions, flow	back and Initial AL
REMARKS:	install cost				
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBL	E COSTS	COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory	7 <b>\$</b>	42,500	\$	\$	\$ 42,500
2 Location, Surveys & Dan	nages	207,601	13,000	10,000	230,601
4 Freight / Transportation	-	32,330	30,250		62,580
5 Rental - Surface Equipm	ent	88,326	121,000	6,120	215,446
6 Rental - Downhole Equi	pment	125,398	35,613		161,011
7 Rental - Living Quarters	-	34,200	37,450		71,650
10 Directional Drilling, Su	rveys	274,299			274,299
11 Drilling	-	568,185			568,185
12 Drill Bits	-	72,928			72,928
13 Fuel & Power	-	142,742	272,124		414,866
14 Cementing & Float Equ		188,192			188,192
15 Completion Unit, Swab				12,000	12,000
16 Perforating, Wireline, S		-	152,275	18,000	170,275
17 High Pressure Pump Tr		-	53,900		53,900
18 Completion Unit, Swab		-	92,225		92,225
20 Mud Circulation System	n	78,437			78,437
21 Mud Logging	-	14,057			14,057
22 Logging / Formation Ev	aluation	5,591	6,000		11,591
23 Mud & Chemicals		230,365	176,082		406,447
24 Water	-	42,930	268,526		311,456
25 Stimulation	-	-	319,405		319,405
26 Stimulation Flowback &	-	-	99,125		99,125
28 Mud / Wastewater Disp		147,022	38,000		185,022
30 Rig Supervision / Engin		91,331	75,075	4,800	171,206
32 Drlg & Completion Ove	erhead	7,875			7,875
35 Labor		117,766	35,000	20,000	172,766
54 Proppant			478,863		478,863
95 Insurance		7,360			7,360
97 Contingency		-	9,582	7,092	16,674
99 Plugging & Abandonm	ent	-			-
	TOTAL INTANGIBLES >	2,519,434	2,313,494	78,012	4,910,941
		DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE	COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing	\$	60,309	\$	\$	\$ 60,309 73,075
61 Intermediate Casing	-	73,075			73,075
62 Drilling Liner	-	131,358			131,358
63 Production Casing 64 Production Liner	-	366,893			366,893
65 Tubing	-	-		55.000	-
66 Wellhead	-	- 68,900		55,000	55,000
	-	10,600		51,200	120,100
67 Packers, Liner Hangers 68 Tanks	-				
69 Production Vessels	-	-		16,500	16,500
70 Flow Lines	-	-		12 500	
70 Flow Lines 71 Rod string	-	-		12,500	12,500
71 Kod string 72 Artificial Lift Equipmer		-		40.000	
	n -	-		40,000	40,000
73 Compressor 74 Installation Costs	-	-	. <u> </u>	42,500	42,500
74 Installation Costs	-	-		L (WW)	-
75 Surface Pumps 76 Downhole Pumps	-	-		5,000	5,000
76 Downhole Pumps 77 Measurement & Meter 1	Installation	-		21,000	-
		-		21,000	21,000
78 Gas Conditioning / Deh 79 Interconnecting Facility					
80 Gathering / Bulk Lines	- ·P····B				
oo Gamering/ Durk Lines					-

79 Interconnecting Facility Pipin 80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers 82 Tank / Facility Containment 83 Flare Stack 84 Electrical / Grounding 85 Communications / SCADA 86 Instrumentation / Safety TOTAL TANGIBLES > TOTAL COSTS > PREPARED BY Colgate Energy:

TREFFICED DT Colgate Energy.		
Drilling Engineer:	SS/RM/PS	
Completions Engineer:	ML/BA	
Production Engineer:	Levi Harris	

Co-CEOWH	Co-CEO	VP - Operations
VP - Land & LegalBG	VP - Geosciences	CAW
NON OPERATING PARTNER APPROVAL:		
Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval:	Yes No (mark one)

711,135

3,230,569

55,000

306,200

384,212

0

2,313,494

55,000

1,017,335

5,928,275

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.



#### Wombat - Chronology of Communication

May 27, 2022 - Proposal to all known parties sent

June 10, 2022-August 5, 2022 – Correspondence and offer from Colgate to Delmar Hudson Lewis Living Trust (last correspondence from Colgate, no acceptance from Delmar)

July 18, 2022 – Proposal sent to SBI West Texas I LLC

July 2022 - Phone call with SBI conferring on their interest as depth limited

July 15 – August 17, 2022 – Correspondence, offer, acceptance, and assignment of interest from Jennings Production Company to Colgate Production, LLC

Colgate Operating, LLC Case No. 22938 Exhibit A-5

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

	Received 95 6 CD 9/19/2022 2:08:08 P. Page 20 of 57 CERTIFIED MAIL® RECEIPT	
1	Domestic Mail Only	
56	For delivery information, visit our website at www.usps.com®.	
LU	OFFICIAL USE	
ГЛ ГЛ	Certified Mail Fee	
m	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)	
п	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)	
F.	Return Receipt (electronic) \$ Pestimet R	
TOOO	Certified Mail Restricted Delivery \$	
	Adult Signature Restricted Delivery \$	
2720	Po	
r		
ги	s SBI West Texas I LLC	
F	Se 6702 Broadway	
7021	Sh Galveston, TX 77554	
r	Released to Imaging: 9/13/2022 2:14:14 PM .	
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

110 5

#### Certified Mail service provides the following benefits:

AreReceived.byhOGD:19/13/202212:08:08:1. Page, 21:06157

- A unique identifier for your mailpiece.
- Electronic verification of delivery or attempted delivery.
- A record of delivery (including the recipient's signature) that is retained by the Postal Service<sup>™</sup> for a specified period.

#### Important Reminders:

- You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
- Certified Mall service is not available for international mail.
- Insurance coverage is not available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
  - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, Domestic Return

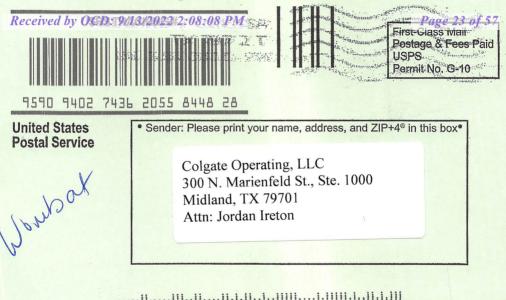
associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.

- Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
- Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
- Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).
- To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office" for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.

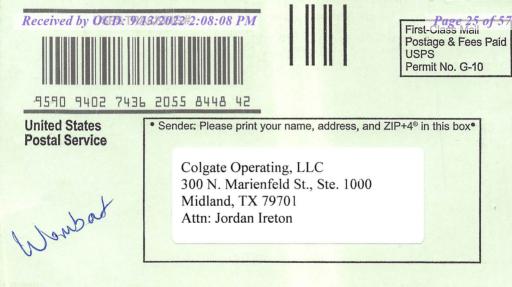
Released for Imaging 19/13/2022 2. 14. 14 PM for your records.

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

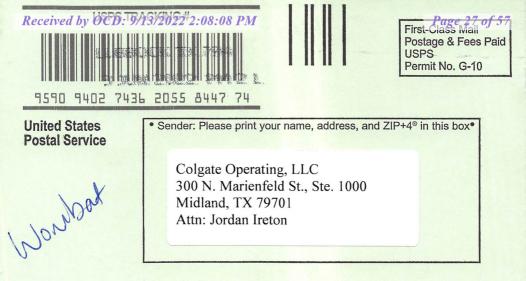
P	t.	_
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON L	DELIVERY 22 of 57
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature X. A. See B. Received by (Printed Name) Heather Le e	C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from If YES, enter delivery address b	
Thunderbolt Petroleum	~	
PO Box 10523		
Midland, TX 79711		
9590 9402 7436 2055 8448 28	Adult Signature     Adult Signature Restricted Delivery     Scentified Mail®     Certified Mail Restricted Delivery     Collect on Delivery	Priority Mail Express®     Registered Mail™     Registered Mail Restricted     Delivery     Delivery     Dignature Confirmation™     Signature Confirmation
2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery	Restricted Delivery
	Aali Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Ď	omestic Return Receipt



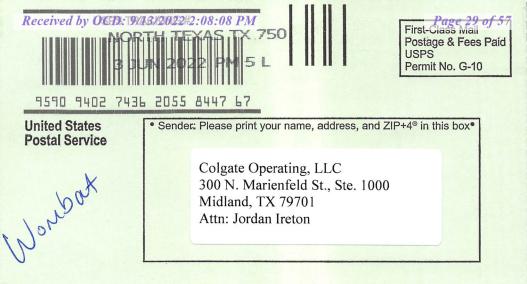
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY 24 of 57
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailplece, or on the front if space permits.</li> </ul>	A. Signature X / Reave & Jenny Bigent B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1?  Yes If YES, enter delivery address below: No
Jennings Production Co. Ltd. P.O. Box 670326 Dallas, TX 75367	
9590 9402 7436 2055 8448 42	3. Service Type       □ Priority Mail Express®         □ Adult Signature       □ Registered Mail™         □ Adult Signature Restricted Delivery       □ Registered Mail™         □ Certified Mail®       □ Delivery         □ Collect on Delivery       □ Signature Confirmation         □ Collect on Delivery       □ Signature Confirmation
2. Article Number (Transfer from service label)	
Released to Imaging: 9/13/2022 2:14:14 P	Lail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



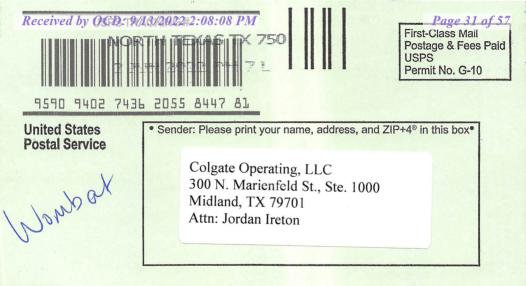




SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY 2007 57
Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse	Addressee
so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	Arzanne Ros 6/2/22
1. Article Addressed to:	D. Is delivery address different from item 1?  Yes
	If YES, enter delivery address below: 🔲 No
Javelina Partners	
616 Texas Street	
Fort Worth, TX 76102	
	3. Service Type
	□ Adult Signature □ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail Restricted
9590 9402 7436 2055 8447 67	Certified Mail® Certified Mail® Certified Mail® Certified Mail® Certified Mail® Certified Mail® Certified Mail® Certified Mail® Certified Mail®
	Collect on Delivery  Signature Confirmation
2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery     Insured Mail
Released to Imaging: 97 13/2022 2: 14: 74 P	Dial Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

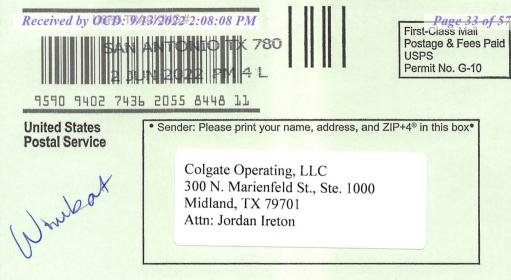






Released to Imaging: 9/13/2022 2:14:14 pm hillin hilling high hilling

111 and the second	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature
<ol> <li>Article Addressed to:</li> <li>Lindy's Living Trust</li> <li>215 West Bandera Rd, Ste 114-620</li> <li>Boerne, TX 78006</li> </ol>	D. Is delivery address different from item 1?  Yes If YES, enter delivery address below:  No
9590 9402 7436 2055 8448 11 2. Article Number (Transfer from service label) Released to Imaging: 97132022 214:74	3. Service Type       □ Priority Mail Express®         □ Aduit Signature       □ Priority Mail Express®         □ Aduit Signature Restricted Delivery       □ Registered Mail™         □ Aduit Signature Restricted Delivery       □ Registered Mail™         □ Collect on Delivery       □ Signature Confirmation™         □ Collect on Delivery       □ Signature Confirmation™         □ Collect on Delivery       □ Signature Confirmation™         □ Insured Mail       □ Signature Confirmation™         □ all Restricted Delivery       □
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



Released to Imaging: 9/18/2022 2:14:14 PM |||111|111|11|11|11|11|11|11|111

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

#### APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22938

#### SELF-AFFIRMED STATEMENT OF DAVID DAGIAN

1. I am a geologist at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a regional locator map that identifies the Wombat project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Wolfcamp formation. The approximate wellbore path for the proposed Wombat 13 Fed Com 203H well ("Well") is represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed well.

5. **Exhibit B-3** is a Wolfcamp Structure map on the top of the Wolfcamp formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path for the Wombat 13 Fed Com 203H proposed Well with a purple dashed line. It also identifies the

1

Colgate Operating, LLC Case No. 22938 Exhibit B

location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** identifies two wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. The structural cross section from west to east shows the regional dip to the East-Southeast for the Wolfcamp Well. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The target zones for the proposed Well is the Wolfcamp formation, which is consistent across the units. The approximate well-path for the proposed Well is indicated by dashed lines to be drilled from east to west across the units.

7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on **Exhibit B-4**. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed well is indicated by dashed lines to be drilled from east to west across the units. This cross-section demonstrates the target interval is continuous across the Unit.

8. **Exhibit B-6** is a gun barrel diagram that shows the Wombat 13 Fed Com 203H well in the Wolfcamp formation.

9. In my opinion, a laydown orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

11. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 12 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

David DaGian

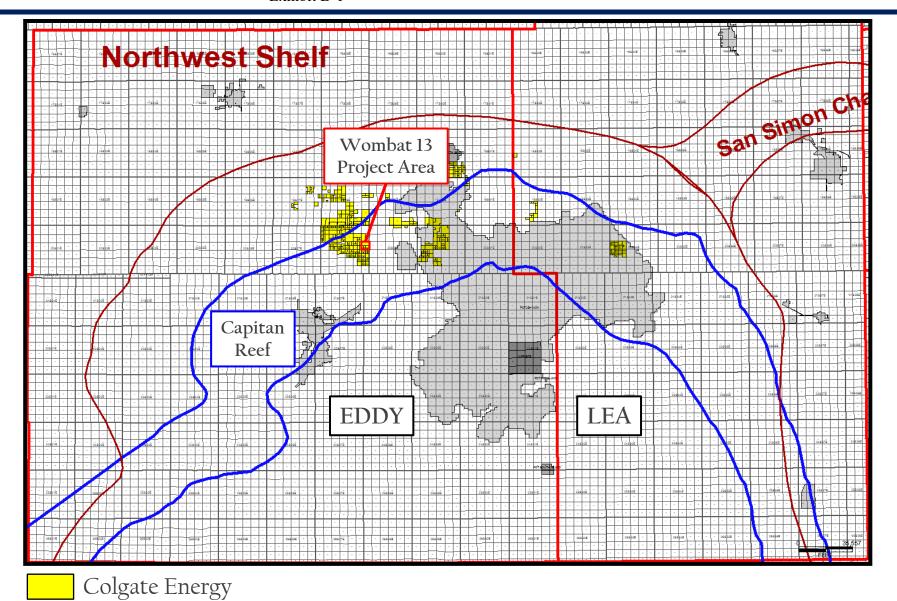
9/8/22

Date

Regiona PLocator 2012 PM Wombat 13 Fed







2

Croise Section Protector Map Wombat 13 Fed 203H Colgate Operating, LLC Case No. 22938 Exhibit B-2





Proposed Well

WFMP

**Producing Wells** 

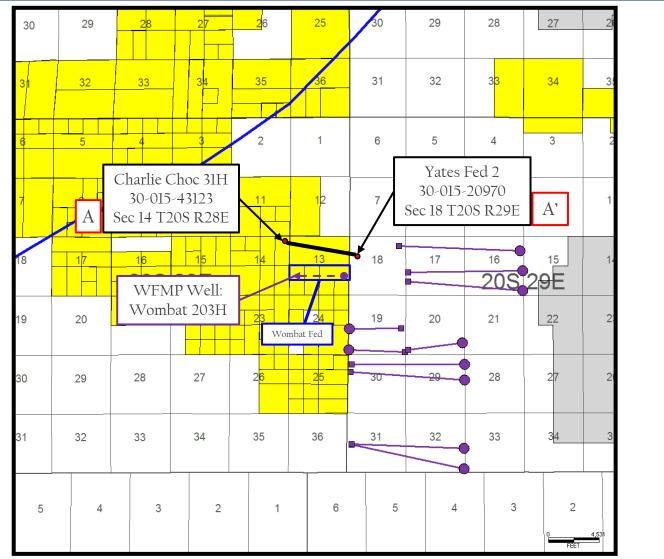
WFMP

BHL

BHL

-0

SHL



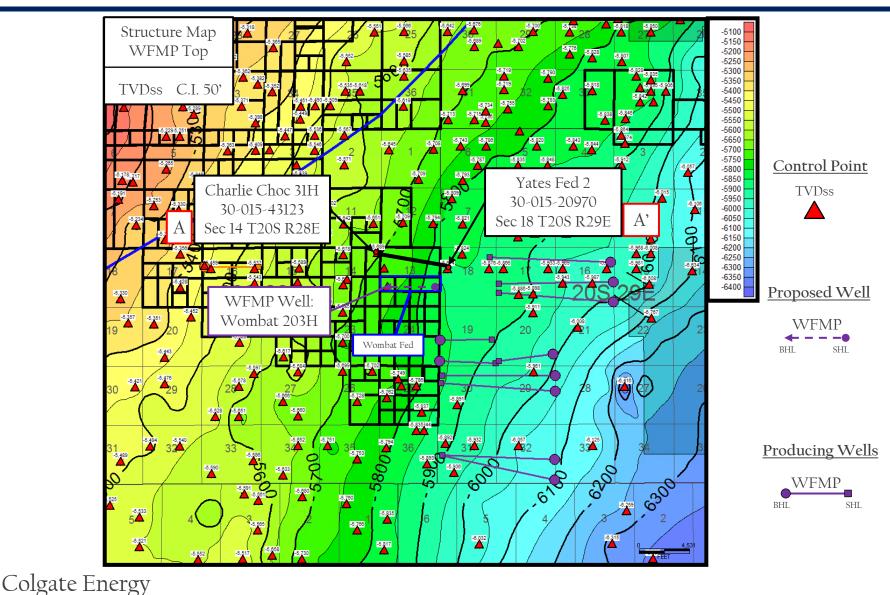
Colgate Energy

SHL

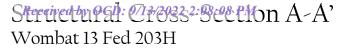
Woildean P 2/13 Stracture Map Wombat 13 Fed 203H Colgate Operating, LLC Case No. 22938 Exhibit B-3







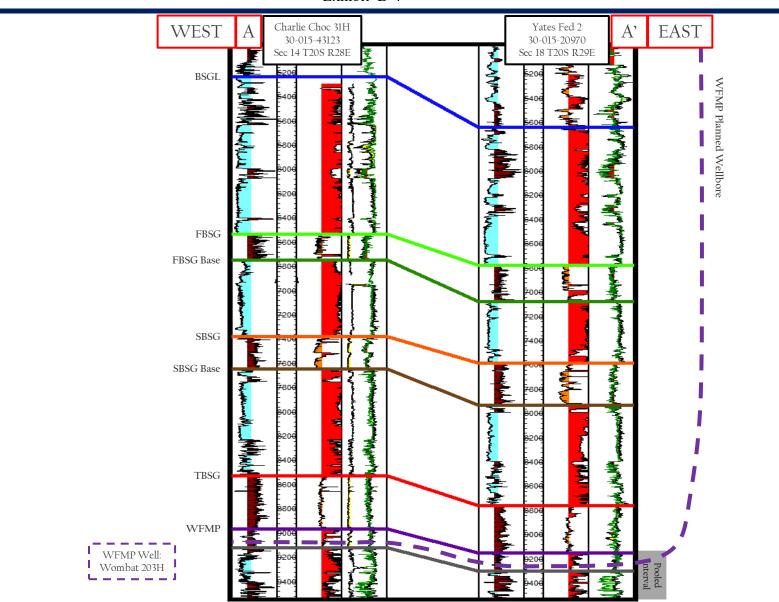
•



Colgate Operating, LLC Case No. 22938 Exhibit B-4





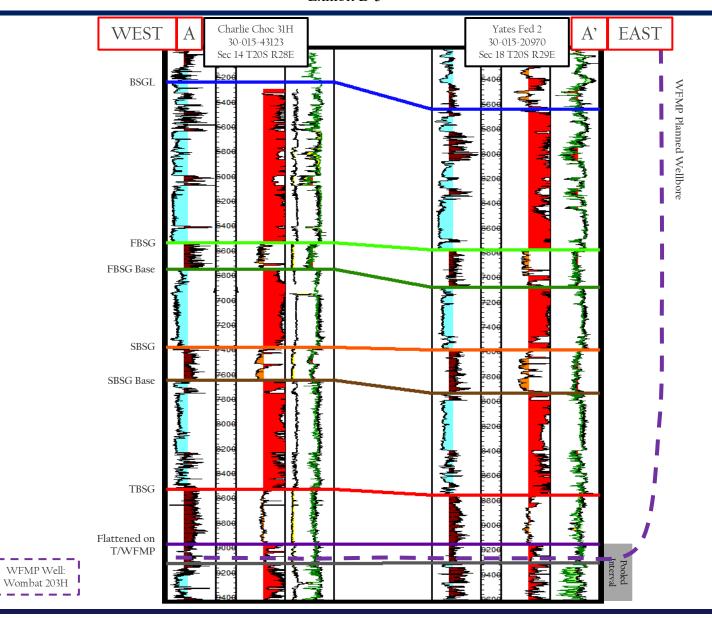


Strateigraphic/@ross/Stction A-A' Wombat 13 Fed 203H

Colgate Operating, LLC Case No. 22938 Exhibit B-5



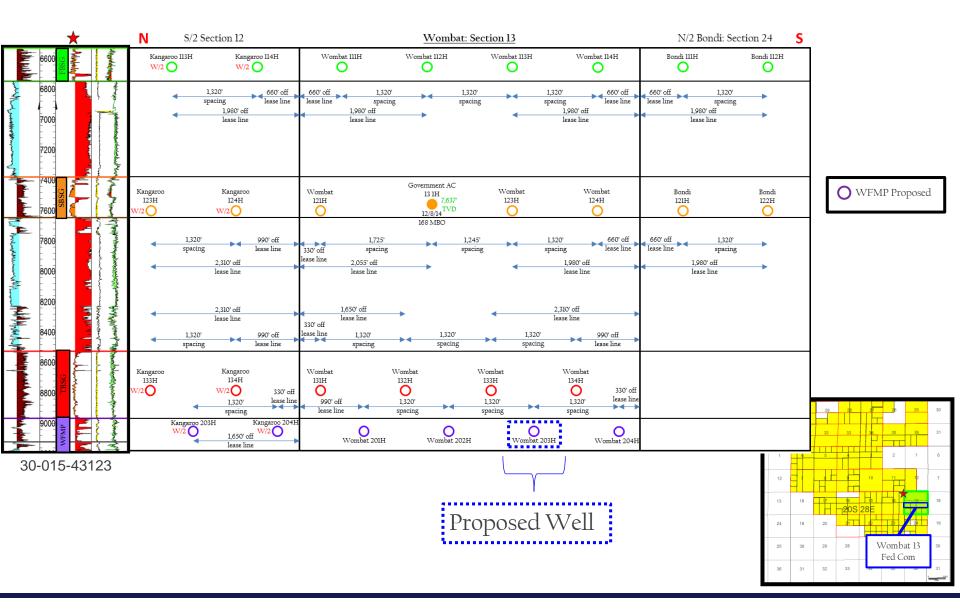




**GerrivBar PEP 19 EV 2005 pittient** Plan Wombat 13 Fed 203H Colgate Operating, LLC Case No. 22938 Exhibit B-6







#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

### APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22938

### <u>SELF-AFFIRMED STATEMENT OF</u> <u>DANA S. HARDY</u>

1. I am attorney in fact and authorized representative of Colgate Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit C-2. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C-3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On July 14, 2022, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

<u>/s/ Dana S. Hardy</u> Dana S. Hardy September 9, 2022 Date

> Colgate Operating, LLC Case No. 22938 Exhibit C



#### HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

July 11, 2022

### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

## TO ALL PARTIES ENTITLED TO NOTICE

# Re: Case Nos. 22937, 22938, 22939, 22940, 22941, and 22942 - Applications of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 4, 2022** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/) or via e-mail to ocd.hearings@state.nm.us and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Colgate Operating, LLC Case No. 22938 Exhibit C-1

Enclosure

Received by OCD: 9/13/2022 2:08:08 PM

(FAX) 575-623-9332

PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

7601 JEFFERSON ST NE • SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

#### APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

#### CASE NOs 22937-22942

#### NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Ard Energy Partners, Ltd.	07/11/22	08/15/22
PO Box 101027		
Fort Worth, TX 76185		
Delmar Hudson Lewis Living	07/11/22	Latest USPS Update:
Trust		07/18/22 - Item in transit to
P.O. Box 830308		next facility.
Dallas, TX 75283		
		(Status was checked morning
		of 09/13/22)
Javelina Partners	07/11/22	07/18/22
616 Texas Street		
Fort Worth, TX 76102		
Jennings Production Co. Ltd.	07/11/22	07/22/22
P.O. Box 670326		
Dallas, TX 75367		
Jennings Production Co. Ltd.	07/11/22	07/22/22
6114 Tulip Ln., Suite 250		
Dallas, TX 75230		Return to sender.
Josephine T. Hudson	07/11/22	07/18/22
Testamentary Trust		
FBO J. Terrell Ard		
PO Box 1600		
San Antonio, TX 78296		
LLJ Ventures	07/11/22	07/21/22
P.O. Box 3188		
Roswell, NM 88202	0.5/11/22	
Lindy's Living Trust	07/11/22	Latest USPS Update:
215 West Bandera Rd, Ste		07/18/22 - Item in transit to
114-620		next facility.
Boerne, TX 78006		
		(Status was checked morning of 09/13/22)
SBI West Texas I LLC	08/16/22	08/25/22
6702 Broadway		
Galveston, TX 77554		(Only rec'd application
		22941)

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

#### APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

#### CASE NOs 22937-22942

#### NOTICE LETTER CHART

Thunderbolt Petroleum PO Box 10523 Midland, TX 79711	07/11/22	07/22/22
Zorro Partners, Ltd. 616 Texas Street	07/11/22	07/18/22
Fort Worth, TX 76102		

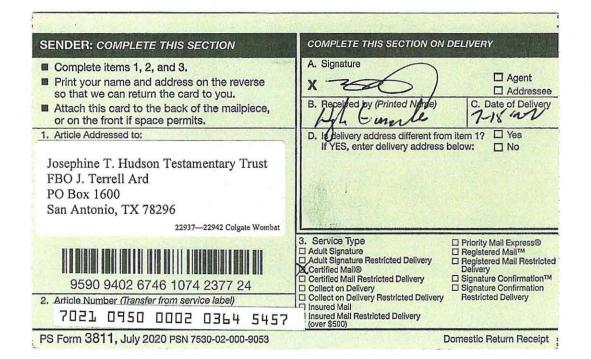




Colgate Operating, LLC Case No. 22938 Exhibit C-3

Page	<i>48</i>	0	f 57
		~ .	

Received by OCD: 9/13/2022 2:08.	CERTIFIED MAIL <sup>®</sup> RECEIPT		
245 0360 0364 545	Domestic Mail Only         For delivery information, visit our website at www.usps.com?.         OFFICIARS E         Certified Mail Fee         \$       Sector (hardcop)         Beturn Receipt (electronic)       Postmark         Certified Mail Restricted Delivery       Postmark         Postage       S         Street and Ap:       Josephine T. Hudson Testamentary Trust         FBO 1. Terrell Ard       POB to 100         City, State, Zil       San Antonio, TX 78296         Sum Antonio, TX 78296       22937-22942 Colgate Wombat		
	PS Form 3800, April 2015 PSN 7530.02.000.9047 See Reverse for Instructions		





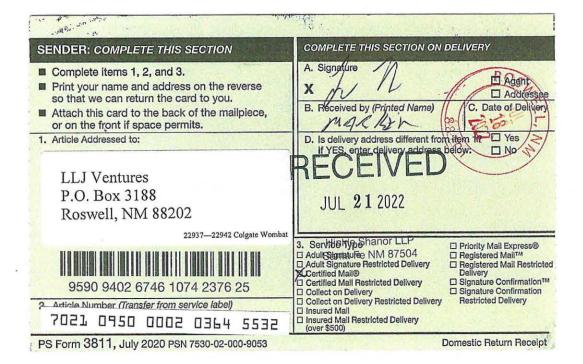
A second stands for the second		and the state
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVI	ERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> <li>Javelina Partners 616 Texas Street</li> </ul>	A_Signature B_Reference by (Printed Name) B_Reference by (Printed	☐ Agent ☐ Addressee 5. Date of Delivery 7   14   ∂∂ 1? ☐ Yes ☐ No
Fort Worth, TX 76102		
22937-22942 Colgate Wombat	2. Contine Time	College de la Company
9590 9402 6746 1074 2377 31 2. Article Number (Transfer from service label) 7021 0950 0002 0364 5440	Adult Signature     Adult Signature Restricted Delivery     Certified Mail@     Certified Mail Restricted Delivery     Collect on Delivery	rity Mail Express® istered Mail <sup>TM</sup> stered Mail Restricted /ery ature Confirmation <sup>TM</sup> ature Confirmation ricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domest	ic Return Receipt

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

<b>Received by OCD: 9/13/2022 2:08</b>	8:08	CERTIFIED MAIL <sup>®</sup> RECEIPT
	E E	Domestic Mail Only
	4 546	For delivery information, visit our website at www.usps.com <sup>®</sup> .
	036	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as 60 pprinte) Return Receipt (hardcopy) \$
	2000	
	0450	Postage \$ Total Postage and Fees
	7021	Sent To Sireet and Apt. N P.O. Box 670326 Dallas, TX 75367 22937–22942 Colgate Wombat
		PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

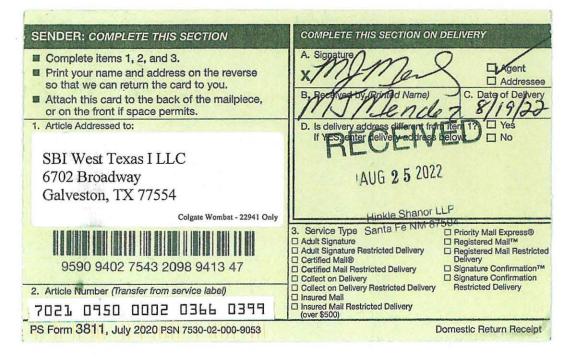






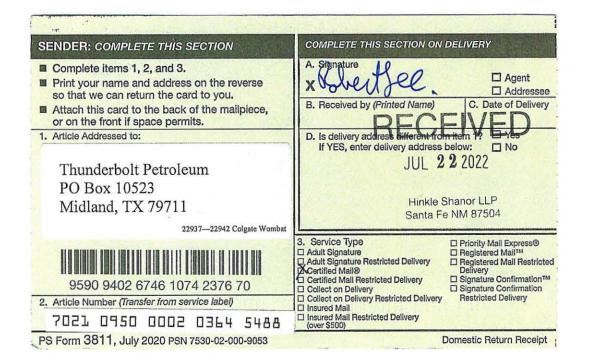
#### Received by OCD: 9/13/2022 2:08:08 PM





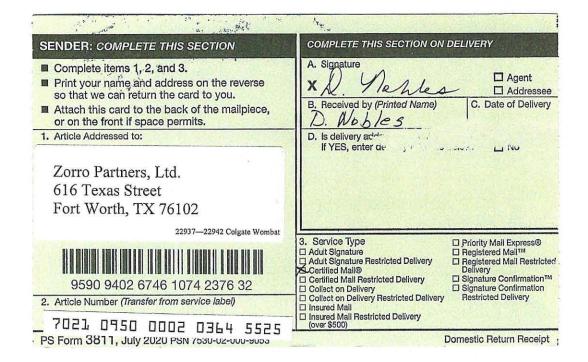
99	Domestic Mail Only
54	For delivery information, visit our website at www.usps.com <sup>®</sup> .
	OFFICIALFENDE
H JED	Certified Mail Fee
m	\$
	Extra Services & Fees (check box, add fee as abriron ate)
гч	Return Receipt (electronic)
	Certified Mail Restricted Delivery \$
2000	Adult Signature Required \$
	Adult Signature Restricted Delivery \$
0360	e la
ц	Total Postage and Fees
	s LICDS
Ē	Sent To
7021	Thunderbolt Petroleum
	Street and Apt. No., PO Box 10523 Midland, TX 79711
D-	Mulanu, 1A /9/11

Received by OCD: 9/13/2022 2:08:08 PMpstar Cervic



Received by	OCD: 9/13/20	22 2:08:08 P	M PUSIAI SERVICE	

5 2	CERTIFIED MAIL <sup>®</sup> RECEIPT
550	For delivery information, visit our website at www.usps.com <sup>®</sup> .
0364	Certified Mail Fee
E	\$ Extra Services & Fees (check box, add fee as opport faile) Return Receipt (hardcopy)
2000	
0450	S
60	Total Postage and Fees
7027	Sent To Street and Apt. N Zorro Partners, Ltd. 616 Texas Street City, State, ZIP+4 Fort Worth, TX 76102 22337-22942 Colgate Wombat
	PS Form 3800. April 2015 PSN 7590-02-000-0047 See Reverse for Instructions







1.1



# **Carlsbad Current Argus.**

Affidavit of Publication Ad # 0005335830 This is not an invoice

#### HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

07/14/2022

Legal Clerk

Subscribed and sworn before me this July 14, 2022:

State of WI, County of Brown NOTARY PUBLIC

-2

My commission expires

This is to notify all interestparties, including ed Javelina Partners; Josephine T. Hudson Testamentary Trust; Jennings Production Co. Ltd.; Lindy's Living Trust; Delmar Hudson Lewis Living Trust; Ard Energy Partners, Ltd.; Zorro Partners, Ltd.; LLJ Ventures; and their succes-sors and assigns, that the New Mexico Oil Conserva-New Mexico Oil Conserva-tion Division will conduct a hearing on an application submitted by Colgate Oper-ating, LLC (Case No. 22938). The hearing will be conduct-ed remotely on August 4, 2022, beginning at 8:15 a.m. To participate in the elec-2022, beginning at 8:15 a.m.. To participate in the elec-tronic hearing, see the in-structions posted on the OCD Hearings website for that date: https://www.emnr d.nm.gov/ocd/hearing-info/. Applicant applies for an or-der pooling all uncommitted der pooling all uncommitted interests in the Wolfcamp formation underlying a 160 acre, more or less, standard horizontal spacing unit com-prised of the N2/S2 of Sec-tion 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wombat 13 Fed Com 203H well, which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 13. Also to be con-sidered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.2 miles northeast of Carlsbad, New

#5335830, Current Argus, July 14, 2022

Ad # 0005335830 PO #: 22938 # of Affidavits1 This is not an invoice

KATHLEEN ALLEN Notary Public State of Wisconsin Colgate Operating, LLC Case No. 22938 Exhibit C-4