

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

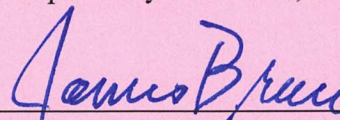
APPLICATION OF TEXAS STANDARD  
OPERATING LLC NM FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO.

Case No. 23005

NOTICE OF FILING CORRECTED EXHIBIT

Texas Standard Operating NM LLC hereby submits for filing Corrected Exhibit 6, which is needed because the property description on page 1 of original Exhibit 6 was wrong.

Respectfully submitted,



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Attorney for Texas Standard Operating NM  
LLC

**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case:</b>	<b>23005</b>
<b>Date</b>	<b>September 1, 2022</b>
Applicant	Texas Standard Operating NM LLC
Designated Operator & OGRID (affiliation if applicable)	Texas Standard Operating NM LLC/OGRID No. 231429
Applicant's Counsel:	James Bruce
Case Title:	Application of Texas Standard Operating NM LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	9-16 State Wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Upper Penn Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Upper Penn formation
Pool Name and Pool Code:	WC-025 S173615C; Upper Penn /Pool Code 98333
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter Section/40 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	SW/4 §9 and W/2 §16-17S-36E, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes. See well described below.
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibits 2-A and 2-B
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	<p>9-16 State Well No. 1H  API No. 30-015-Pending  SHL: 600 FNL &amp; 1330 FWL §21-17S-36E  BHL: 2648 FSL &amp; 1330 FWL §9  FTP: 100 FSL &amp; 1330 FWL §16  LTP: 2540 FSL &amp; 1330 FWL §9  Upper Penn/TVD 11350-11725 feet/MD 19170-19545 feet</p> <p>The reason the TVD and MD vary is that the operator is trying to keep the wellbore approximately 150 feet above the top of the Strawn formation, which varies in depth.</p>

*Corrected*  
EXHIBIT 6

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Not needed
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	Exhibit 2-B
Pooled Parties (including ownership type)	Exhibits 2-A and 2-B
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners ( <i>i.e.</i> Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-C
Well Orientation (with rationale)	Standup/Exhibit 3
Target Formation	Upper Penn
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2-A
Tracts	Exhibit 2-A
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B

General Location Map (including basin)	Exhibit 2-A	
Well Bore Location Map	Exhibit 2-A	
Structure Contour Map - Subsea Depth	Exhibit 3-A	
Cross Section Location Map (including wells)	Exhibit 3-C	
Cross Section (including Landing Zone)	Exhibit 3-C	
<b>Additional Information</b>		
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>		
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce	
<b>Signed Name</b> (Attorney or Party Representative):	<i>James Bruce</i>	
<b>Date:</b>	August 30, 2022	

*effective*