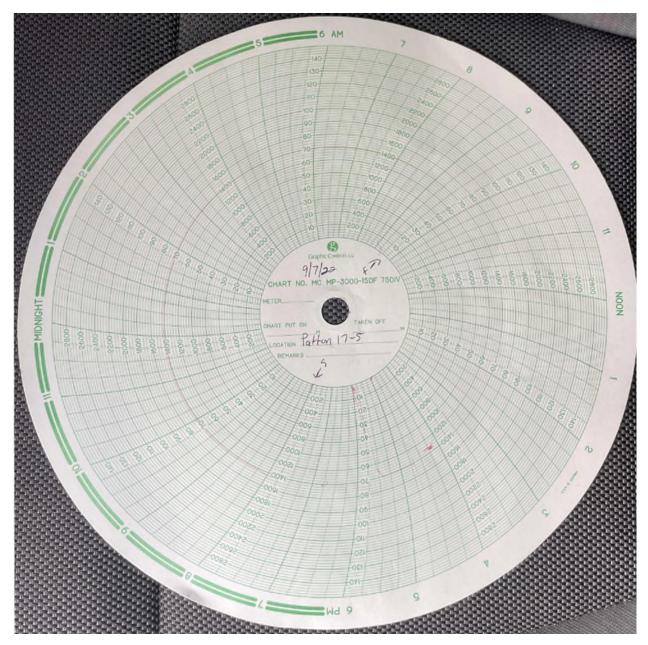
Dama 1 - (37) 3904101       Energy, Minerals and Natural Resources       WE11, APLNO.         Difference 1 - (37) 3704128       OLL CONSERVATION DIVISION       3. Indicate, Type of Lease         Difference 1 - (37) 3704128       OLL CONSERVATION DIVISION       3. Indicate, Type of Lease         Difference 1 - (37) 3704128       Santa Fe, NM 87310       Santa Fe, NM 87505         Difference 1 - (37) 3704161       Conservation       Santa Fe, NM 87505         Difference 1 - (37) 3704161       Santa Fe, NM 87505       State Centre 1 - (37) 3704161         Difference 1 - (37) 3704161       Santa Fe, NM 87505       State Centre 1 - (37) 3704161         Difference 1 - (37) 3704161       Santa Fe, NM 87505       State Centre 1 - (37) 3704161         Difference 1 - (37) 3704161       Santa Fe, NM 87505       State Centre 1 - (37) 3704161         Difference 1 - (37) 3704161       Difference 1 - (37) 3704161       State Centre 1 - (37) 3704161         Difference 1 - (37) 3704161       Difference 1 - (37) 3704161       State Centre 1 - (37) 3704161         Difference 1 - (37) 3704161       Difference 1 - (37) 3704161       Base 2 - (37) 3704161         Difference 1 - (37) 3704161       Difference 1 - (37) 3704161       Base 2 - (37) 3704161         Difference 1 - (37) 3704161       Difference 1 - (37) 3704161       Base 2 - (37) 3704161         Difference 1 - (37) 3704161	eceined by OFP: 2/30/2022 10:11: Office	State of New Me			Form C-103 of
N115. First S., Artesia, NM 98:10       DUL CONSERVATION FUNCTIONSION         N115. First S., Artesia, NM 98:10       1220 South S., Francis Dr., Santa Fe, NM 87505         1220 S. S., Finnels Dr., Santa Fe, NM       Santa Fe, NM 87505         1220 S. S., Finnels Dr., Santa Fe, NM       7. Lease Name or Unit Agreement Name PORCENTS ON WELLS.         10. WORL DSC LOWER CONSELVENCE OF DATE: OF DEPENDENT OF PLG DATE: OF DEPENDENT OF PLG DATE. OF DEPENDENT OF DEPENDENT OF PLG DATE. OF DEPENDENT	<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources		Revised July 18, 2013
Indicate Type of Lease Data S. Indicate Type of Lease Tables, Ame, MAR, Mark, MAR, MAR, MARSHO Data S. Indicate Type of Lease Tables, Mark Mark, Mark Market Mar		OIL CONSERVATION	DIVISION		
1000 Brace R. Ames, NM 87410       Santa Fe, NM 87505       Image: Charles Control 2016 Control 201				· · ·	
12025 Ski Pamoc Dr., Senia Fe, NM       Internet NA         25505       SUNDRY NOTHES AND REPORTS ON WELLS       I. Lease Name or Unit Agreement Name         100 NOT USE THE ROAM DRE PROTOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A       PATTON MDP1 17 FEDERAL         11. Type of Well OIL Well I I I I Gas Well I I Other       9. OGRID Number         2. Name of Operator       9. OGRID Number         3. Address of Operator       10. Pool name or Wildeat         PO BOX 4294, HOUSTON, TX 77210       COTTON DRAW; BONE SPRING         4. Well Acadin       11. Elevation (Show whether DR, RKR, RT, GR, etc.)         3534 GL       11. Elevation (Show whether DR, RKR, RT, GR, etc.)         3534 GL       11. Elevation (Show whether DR, RKR, RT, GR, etc.)         3534 GL       11. Elevation (Show whether DR, RKR, RT, GR, etc.)         90 LL OR ALTERING CASING [ COMMENCE GAS STORAGE       OTHER:         00 PULL OR ALTER CASING       MULTPLE COMPL         11. Describe proposed or completed operations. (Clearly state all periment dealis, and give pertiment dates, including estimated date         12. Stribe NO NARECON WITH THE COMPL       OTHER:         13. Describe proposed or completed operations. (Clearly state all periment dealis, and give pertiment dates, including estimated date         14. WUS RAN ON 97/22 AND IS PENDING APPROVAL WITH ACTION ID 147548. IT IS ATTACHED AS WELL         14. A WAS RAN ON 97/22 AND IS PENDING APP	1000 Rio Brazos Rd., Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS         0. Conservation of the service on particle name         0. Conservation of the service on particle name         DEFERENT RESERVOR. USE "APPLICATION FOR PERMIT "FORM C-101 FOR SUCH PROTOXALS).         1. Type of Well: Oil Well of Gas Well Other         2. Lesse Name of DMIM DATA         2. Lesse Name of DMIM DATA         PATTON MDP1 17 FEDERAL         PATTON MDP1 17 FEDERAL         A Well Coll Well of Gas Well Other         3. Name of Operator         OGRE NOT DETERMINE SOUTH         Unit Letter O         - 834 feet from the SOUTH         Unit Letter O         Social 8         Township 248 Range 31E         NMPM         County EDDY         J1. Elevation (Show whether DR, RA, RT, GR, etc.)         SUBSECUENT REPORT OF:         REMEDIAL WORK         PATHON NOP         POLL OR ALTER CASING         POLL OR ALTER CASING         OTHER:         OTHER:         OTHER:         OTHER:	1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, Nivi 87	1505	6. State Oil & Gas Lea	ase No.
IDD ONT USE THIS FORM NOR PROPOSALS TO DEFLACIN ON OF PERFORM OF PLAGE NACK TO A DEFREMENT RESERVOR. USE "PUPILCATION NOR PERFORM C-101) FOR SUCH PROPOSALS.)       PATTON MDP1 17 FEDERAL 8. Well Number 005H         1. Type of Well: Oil Well I Gas Well Other       9. OCRID Number 9. OCRID Number 9. OCRID Number 10. Pool name or Vildcat COTTON DRAW; BONE SPRING         4. Well Location       10. Pool name or Vildcat COTTON DRAW; BONE SPRING         4. Well Location       10. Pool name or Vildcat COTTON DRAW; BONE SPRING         5. Cock Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLANS AND ABANDON COMMENCE DRILLING OPNS. PLUG S AND ABANDON COMMENCE ORENING ALTERING CASING COMMENCE GAS STORAGE OTHER:         13. Describe proposed arcompleted operations. CloseD-LOOP SYSTEM       COMMENCE GAS STORAGE OTHER:         14. Section or completed operations. PER ORDER RE22208: A. MIT WAS RAN ON 97/22 AND IS PENDING APPROVAL WITH ACTION ID 147548. IT IS ATTACHED AS WELL B. A COLOR ON ON 97/22 AND IS PENDING APPROVAL WITH ACTION ID 147548. IT IS ATTACHED AS WELL B. A COLOR ON ON 97/22 AND IS PENDING APPROVAL WITH ACTION ID 147548. IT IS ATTACHED AS WELL B. A COLOR ON ON 97/22 AND IS PENDING APPROVAL WITH ACTION ID 147548. IT IS ATTACHED AS WELL B. A COLOR ON ON 97/22 AND IS PENDING APPROVAL WITH ACTION ID 147548. IT IS ATTACHED AS WELL B. A COLOR ON ONTON THE TE: NO F THE PRODUCTION RESULT SIST TAIN OF EQUAL TO THE MASP D. THE EQUIPINENT TO MONTON THE TEXT FOR CLASING WITH THE NEXT PRIOR CASING C. CEQUIPING AND NET THE TE: NO F THE PRODUCTION IN ESSURE(S) AND USECTION RATE IS INSTALLED.         Thereby certify that the information above is true and complete to the best of my knowledge and beli		FICES AND REPORTS ON WELLS		7 Lease Name or Uni	t Agreement Name
1. Type of Well: Oil Well Gas Well Other       8. Well Number (005H)         2. Nume of Operator       9. OGRID Number (16696)         3. Address of Operator       10. Pool name or Wildat         PO BOX 4294, HOUSTON, TX 77210       COTTON DRAW; BONE SPRING         4. Well Location	(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL		-		
Marine of Operator     OXY USA NNC.     Address of Operator     OXY USA NNC.     OXY US		8. Well Number 005	ίΗ		
OVY USA INC.       16696         3. Address of Operator       10. Pool name: or Wildeat         PO BOX 4294, HOUSTON, TX 77210       COTTON DRAW; BONE SPRING         4. Wull Location					
PO BOX 4294, HOUSTON, TX 77210       COTTON DRAW; BONE SPRING         4. Well Location       Util Letter O       :834       feet from the SOUTH       line and 1585       feet from the EAST       line         Section 8       Township 24S       Range 31E       NMPM       County EDDY         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3534 GL	*			16696	
4. Well Location       .:834 feet from the SOUTH line and 1585 feet from the EAST line         Section 8       Township 24S Range 31E       NMPM County EDDY         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3534 GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         CHMORARULY BABNDON       CHANGE PLANS         COMMENCE OMINICIAL WORK       ALTERING CASING         PULL OAD ALANGE PLANS       COMMENCE GAS STORAGE         ODWHIGLE COMMINGLE       COMMENCE GAS STORAGE         THER:       MIT FOR CLGC         OTHER:       MIT FOR CLGC         OULTION CASING AND N 97/22 AND IS PENDING APPROVAL WITH ACTION ID 147548. IT IS ATTACHED AS WELL.         B. A CBL IS ON RECORD WITH THE OCD DEMONSTRATING PLACEMENT OF CEMENT AND CEMENT BOND OF THE PRODUCTION CASING AND THE THEIN OF THE PRODUCTION CASING AND OF THE PRODUCTION CASING AND THE THEIN OF THE PRODUCTION CASING AND OF THE PRODUCTION CASING AND NOT THE EVENT PROVE CASING.         C. EQUIPMENT IS NATALLED TO LIMIT THE INKERT UNT THE INKERT PROVE CASING.       C. EQUIPMENT TO MONITOR THE CASING ANNULUS PRESSURE(S) AND INJECTION RATE IS INSTALLE	3. Address of Operator			10. Pool name or Wild	lcat
Unit Letter 0       :834       feet from the SOUTH       line and 1585       feet from the EAST       line         Section 8       Township 24S       Range 31E       NMPM       County EDDY         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3534' GL       13.       Section 8       County EDDY         ISSA' GL         SUBSEQUENT REPORT OF:         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK    PLUG AND ABANDON    CHANGE PLANS         PULD ALTER CASING    MULTIPLE COMPL    CASING/CEMENT JOB            OMMENCE CASING    MULTIPLE COMPL    CASING/CEMENT JOB            OMMENCE COMMENCE GAS STORAGE         OTHER:         MIT FOR CLGC         OMMENCE COMMENCE GAS STORAGE         OTHER:         OMMENCE COMMENCE GAS STORAGE         OTHER:         OMMENCE COMMENCE CAS STORAGE         OTHER:         OMMENCE COMMENCE CAS STORAGE         OTHER:         OMMENCE COMMENCE AS STORAGE         OTHER:         OMMENCE AS STORAGE         OMMENCE AS STORAGE         OMMENCE AS STORAGE	PO BOX 4294, HOUSTON	√, TX 77210		COTTON DRAW;	BONE SPRING
Section 8       Township 24S       Range       31E       NMPM       County EDDY         11. Elevation (Show whether DR. RKB, RT, GR, etc.)       3534' GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLIA ON DABANDON       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       OTHER       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       P AND A         CLOSED-LOOP SYSTEM       COMMENCE GAS STORAGE       OTHER:       MIT FOR CLGC         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         PER ORDER R-22208:       A. MIT WAS RAN ON 97/722 AND IS PENDING APPROVAL WITH ACTION ID 147548. IT IS ATTACHED AS WELL         B. A CBL IS ON RECORD WITH THE OCD DEMONSTRATING PLACEMENT OF CEMENT AND CEMENT RECORD CASING, C. EOU/PMENT IS INSTALLED TO LIMIT THE INJECTION PRESSURE TO LESS THAN OR EQUAL TO THE MASP.         D. THE EQUIPMENT TO MONIT	4. Well Location				
11. Elevation (Show whether DR. RKB, RT, GR, etc.)         3534 GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE ORLING OPNS.       PAND A         DOWNHOLE COMMINGLE       COMMENCE GAS STORAGE       OTHER:       MIT FOR CLGC       Difference         13. Describe proposed or completed operations.       Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         PER ORDER R-22208:       A. MIT WAS RAN ON 97/32 AND IS PENDING APPROVAL WITH ACTION 10 147548. IT IS ATTACHED AS WELL.         B. A CBL IS ON RECORD WITH THE OCD DEMONSTRATING PLACEMENT OF CEMENT AND CEMENT BOND OF THE PRODUCTION CASING AND THE TIE-IN OF THE PRODUCTION CASING WITH THE NEXT PRIOR CASING.         C. EQUIPMENT IS INSTALLED TO LIMIT THE INJECTION PRESSURE TO LESS THAN OR EQUAL TO THE MASP.         D. THE EQUIPMENT TO MONITOR THE CASING ANNULUS PRESSURE TO LESS THAN OR EQUAL TO THE MASP.         D. THE EQUIPMENT TO MONITOR THE CASING ANNULUS PRESSURE TO LESS THAN OR EQUAL TO THE MASP.         D. THE EQUIPMENT TO MONITOR THE CASING ANNULUS PRESSURE TO LESS THAN OR EQUAL TO THE MASP.         D. THE EQUIPMENT TO MONITOR THE CASING ANNULU	Unit Letter O	:834feet from the SOUTH	line and 158	35feet from the	EAST line
3334 'GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS         OTHER:         OTHER:         OWNENCE COMMENCE GAS STORAGE         OWNENCE COMMENCE GAS STORAGE         OTHER:         MIT FOR CLGC         OTHER:         OTHER:         MIT FOR CLGC         OTHER:         OTHER:         OTHER:         OTHER:         OTHER:         OTHER:         OTHER:         OTHER:	Section 8	Township 24S R	ange 31E	NMPM	County EDDY
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       PAND A         DOWNHOLE COMMINGLE       COMMENCE GAS STORAGE       MIT FOR CLGC       CASING/CEMENT JOB         13. Describe proposed or completed operations.       Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         PER ORDER R-22208:       A. MIT WAS RAN ON 9/7/22 AND IS PENDING APPROVAL WITH ACTION ID 147548. IT IS ATTACHED AS WELL.         B. A CBL IS ON RECORD WITH THE OCD DEMONSTRATING PLACEMENT OF CEMENT AND CEMENT BOND OF THE PRODUCTION CASING AND THE TIE IN OF THE PRODUCTION CASING WITH THE NEXT PRIOR CASING.         C. E QUIPMENT IS INSTALLED TO LIMIT THE INJECTION PRESSURE TO LESS THAN ON EQUAL TO THE MASP.         D. THE EQUIPMENT TO MONITOR THE CASING ANNULUS PRESSURE(S) AND INJECTION RATE IS INSTALLED.         The Well may be placed into service per R-22208         Interest certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Stephen Janacek       TITLE REGULATORY ENGINEER       DATE 9/29/2022         Type or print name STEPHEN JANACEK       E-mail address:			, RKB, RT, GR, etc.	)	
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         DOWNHOLE COMMINGLE       COMMENCE GAS STORAGE       OTHER:       MIT FOR CLGC	12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	a
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       OTHER:       MIT FOR CLGC	NOTICE OF II	NTENTION TO:	SUB	SEQUENT REPOR	RT OF:
PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       OTHER:       MIT FOR CLGC         CLOSED-LOOP SYSTEM       COMMENCE GAS STORAGE       OTHER:       MIT FOR CLGC         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         PER ORDER R-22208:       A. MIT WAS RAN ON 97/22 AND IS PENDING APPROVAL WITH ACTION ID 147548. IT IS ATTACHED AS WELL.         B. A CBL IS ON RECORD WITH THE OCD DEMONSTRATING PLACEMENT OF CEMENT AND CEMENT BOND OF THE PRODUCTION CASING AND THE THE INJECTION PRESSURE TO LESS THAN OR EQUAL TO THE MASP. D. THE EQUIPMENT TO MONITOR THE CASING ANNULUS PRESSURE(S) AND INJECTION RATE IS INSTALLED.         The Well may be placed into service per R-22208         ITHERE Stephen Janacek         TITLE REGULATORY ENGINEER         DATE 9/29/2022         Type or print name STEPHEN JANACEK         STEPHEN JAMACEK         FOR State Use Only         ATTILE Petroleum Engineer         DATE 09/30/2022	PERFORM REMEDIAL WORK	] PLUG AND ABANDON 🗌	REMEDIAL WOR	K 🗌 ALT	ERING CASING
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM       COMMENCE GAS STORAGE OTHER:       MIT FOR CLGC         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         PER ORDER R-22208:       A. MIT WAS RAN ON 9/7/22 AND IS PENDING APPROVAL WITH ACTION ID 147548. IT IS ATTACHED AS WELL. B. A CBL IS ON RECORD WITH THE OCD DEMONSTRATING PLACEMENT OF CEMENT AND CEMENT BOND OF THE PRODUCTION CASING AND THE TIE-IN OF THE PRODUCTION CASING WITH THE NEXT PRICE CASING. C. EQUIPMENT IS INSTALLED TO LIMIT THE INJECTION PRESSURE TO LESS THAN OR EQUAL TO THE MASP. D. THE EQUIPMENT TO MONITOR THE CASING ANNULUS PRESSURE(S) AND INJECTION RATE IS INSTALLED.         The Well may be placed into service per R-22208         ITTLE REGULATORY ENGINEER         DATE 9/29/2022         Type or print name STEPHEN JANACEK         FERMILE MALL MALLE         FERMILE MALL MALLE         FERMILE         STEPHEN JANACEK         Constate Use Only         MALL MALLE         A MALL         A MALL	TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.	ND A
CLOSED-LOOP SYSTEM       COMMENCE GAS STORAGE       OTHER:       MIT FOR CLGC         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         PER ORDER R-22208:       A. MIT WAS RAN ON 97/22 AND IS PENDING APPROVAL WITH ACTION ID 147548. IT IS ATTACHED AS WELL.         B. A CBL IS ON RECORD WITH THE OCD DEMONSTRATING PLACEMENT OF CEMENT AND CEMENT BOND OF THE PRODUCTION CASING AND THE TIF-IN OF THE PRODUCTION CASING WITH THE NEXT PRIOR CASING. C. E GUIPMENT TO MONITOR THE CASING ANNULUS PRESSURE TO LESS THAN OR EQUAL TO THE MASP.         D. THE EQUIPMENT TO MONITOR THE CASING ANNULUS PRESSURE(S) AND INJECTION RATE IS INSTALLED.         The Well may be placed into service per R-22208         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Stephen Janacek         TITLE REGULATORY ENGINEER       DATE 9/29/2022         Type or print name       STEPHEN JANACEK         For State Use Only       M. M.W.         APPROVED BY:       M. M.W.         TITLE Petroleum Engineer       DATE 09/30/2022	PULL OR ALTER CASING	] MULTIPLE COMPL	CASING/CEMEN	Т ЈОВ	
OTHER:       MIT FOR CLGC       Image: Mit FOR CLGC         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of proposed completion or recompletion.         PER ORDER R-22208:       A. MIT WAS RAN ON 97/22 AND IS PENDING APPROVAL WITH ACTION ID 147548. IT IS ATTACHED AS WELL.         B. A CBL IS ON RECORD WITH THE OCD DEMONSTRATING PLACEMENT OF CEMENT AND CEMENT BOND OF THE PRODUCTION CASING AND THE TIE-IN OF THE PRODUCTION CASING WITH THE NEXT PRIOR CASING.         C. EQUIPMENT IS INSTALLED TO LIMIT THE INJECTION PRESSURE TO LESS THAN OR EQUAL TO THE MASP.         D. THE EQUIPMENT TO MONITOR THE CASING ANNULUS PRESSURE TO LESS THAN OR EQUAL TO THE MASP.         D. THE EQUIPMENT TO MONITOR THE CASING ANNULUS PRESSURE TO LESS THAN OR EQUAL TO THE MASP.         D. THE EQUIPMENT TO MONITOR THE CASING ANNULUS PRESSURE (S) AND INJECTION RATE IS INSTALLED.         The Well may be placed into service per R-22208         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Stephen Janacek         TITLE REGULATORY ENGINEER       DATE 9/29/2022         Type or print name       STEPHEN JANACEK         For State Use Only       M. M.L         APPROVED BY:       M. M.L	DOWNHOLE COMMINGLE				
		COMMENCE GAS STORAGE			_
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. PER ORDER R-22208: A. MIT WAS RAN ON 9/7/22 AND IS PENDING APPROVAL WITH ACTION ID 147548. IT IS ATTACHED AS WELL. B. A CBL IS ON RECORD WITH THE OCD DEMONSTRATING PLACEMENT OF CEMENT AND CEMENT BOND OF THE PRODUCTION CASING AND THE TIE-IN OF THE PRODUCTION CASING WITH THE NEXT PRIOR CASING. C. EQUIPMENT IS INSTALLED TO LIMIT THE INJECTION PRESSURE TO LESS THAN OR EQUAL TO THE MASP. D. THE EQUIPMENT TO MONITOR THE CASING ANNULUS PRESSURE(S) AND INJECTION RATE IS INSTALLED. The Well may be placed into service per R-22208 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE <u>Stephen Janacek</u> TITLE <u>REGULATORY ENGINEER</u> DATE 9/29/2022 Type or print name <u>STEPHEN JANACEK</u> E-mail address: <u>STEPHEN_JANACEK@OXY.COM</u> PHONE: 713-493-1986 For State Use Only APPROVED BY: Jan M. M. TITLE Petroleum Engineer DATE 09/30/2022					
PER ORDER R-22208: A. MIT WAS RAN ON 9/7/22 AND IS PENDING APPROVAL WITH ACTION ID 147548. IT IS ATTACHED AS WELL. B. A CBL IS ON RECORD WITH THE OCD DEMONSTRATING PLACEMENT OF CEMENT AND CEMENT BOND OF THE PRODUCTION CASING AND THE TIE-IN OF THE PRODUCTION CASING WITH THE NEXT PRIOR CASING. C. EQUIPMENT IS INSTALLED TO LIMIT THE INJECTION PRESSURE TO LESS THAN OR EQUAL TO THE MASP. D. THE EQUIPMENT TO MONITOR THE CASING ANNULUS PRESSURE(S) AND INJECTION RATE IS INSTALLED. The Well may be placed into service per R-22208 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE <u>Stephen Janacek</u> TITLE <u>REGULATORY ENGINEER</u> DATE 9/29/2022 Type or print name <u>STEPHEN JANACEK</u> E-mail address: <u>STEPHEN_JANACEK@OXY.COM</u> PHONE; <u>713-493-1986</u> For State Use Only APPROVED BY: Jun J. M. M. TITLE Petroleum Engineer DATE 09/30/2022					
A. MIT WAS RAN ON 9/7/22 AND IS PENDING APPROVAL WITH ACTION ID 147548. IT IS ATTACHED AS WELL. B. A CBL IS ON RECORD WITH THE OCD DEMONSTRATING PLACEMENT OF CEMENT AND CEMENT BOND OF THE PRODUCTION CASING AND THE TIE-IN OF THE PRODUCTION CASING WITH THE NEXT PRIOR CASING. C. EQUIPMENT IS INSTALLED TO LIMIT THE INJECTION PRESSURE TO LESS THAN OR EQUAL TO THE MASP. D. THE EQUIPMENT TO MONITOR THE CASING ANNULUS PRESSURE(S) AND INJECTION RATE IS INSTALLED. The Well may be placed into service per R-22208 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE <u>Stephen Janacek</u> TITLE REGULATORY ENGINEER DATE 9/29/2022 Type or print name <u>STEPHEN JANACEK</u> E-mail address: <u>STEPHEN_JANACEK@OXY.COM</u> PHONE; 713-493-1986 For State Use Only APPROVED BY: Dean R MMUM _TITLE Petroleum Engineer			. For Multiple Co	inpletions. Attach wende	ore diagram of
A. MIT WAS RAN ON 9/7/22 AND IS PENDING APPROVAL WITH ACTION ID 147548. IT IS ATTACHED AS WELL. B. A CBL IS ON RECORD WITH THE OCD DEMONSTRATING PLACEMENT OF CEMENT AND CEMENT BOND OF THE PRODUCTION CASING AND THE TIE-IN OF THE PRODUCTION CASING WITH THE NEXT PRIOR CASING. C. EQUIPMENT IS INSTALLED TO LIMIT THE INJECTION PRESSURE TO LESS THAN OR EQUAL TO THE MASP. D. THE EQUIPMENT TO MONITOR THE CASING ANNULUS PRESSURE(S) AND INJECTION RATE IS INSTALLED. The Well may be placed into service per R-22208 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE <u>Stephen Janacek</u> TITLE REGULATORY ENGINEER DATE 9/29/2022 Type or print name <u>STEPHEN JANACEK</u> E-mail address: <u>STEPHEN_JANACEK@OXY.COM</u> PHONE; 713-493-1986 For State Use Only APPROVED BY: Dean R MMUM _TITLE Petroleum Engineer		1			
B. A CBL IS ON RECORD WITH THE OCD DEMONSTRATING PLACEMENT OF CEMENT AND CEMENT BOND OF THE PRODUCTION CASING AND THE TIE-IN OF THE PRODUCTION CASING WITH THE NEXT PRIOR CASING. C. EQUIPMENT IS INSTALLED TO LIMIT THE INJECTION PRESSURE TO LESS THAN OR EQUAL TO THE MASP. D. THE EQUIPMENT TO MONITOR THE CASING ANNULUS PRESSURE(S) AND INJECTION RATE IS INSTALLED. The Well may be placed into service per R-22208 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE <u>Stephen Janacek</u> TITLE REGULATORY ENGINEER DATE 9/29/2022 Type or print name <u>STEPHEN JANACEK</u> E-mail address: <u>STEPHEN_JANACEK@OXY.COM</u> PHONE: 713-493-1986 For State Use Only APPROVED BY: Dean R MML _TITLE Petroleum Engineer DATE 09/30/2022	PER ORDER R-22208:				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Stephen Janacek         TITLE REGULATORY ENGINEER       DATE 9/29/2022         Type or print name       STEPHEN JANACEK         For State Use Only       Ammun         APPROVED BY:       M. M. M.	B. A CBL IS ON RECORD PRODUCTION CASING A C. EQUIPMENT IS INSTA	WITH THE OCD DEMONSTRATING AND THE TIE-IN OF THE PRODUCT ALLED TO LIMIT THE INJECTION PF	G PLACEMENT OF ION CASING WITH RESSURE TO LESS	CEMENT AND CEMEN I THE NEXT PRIOR CAS S THAN OR EQUAL TO	T BOND OF THE NG. THE MASP.
SIGNATURE       Stephen Janacek       TITLE REGULATORY ENGINEER       DATE 9/29/2022         Type or print name       STEPHEN JANACEK       E-mail address:       STEPHEN_JANACEK@OXY.COM       PHONE:       713-493-1986         For State Use Only       R       Multic       TITLE       Petroleum Engineer       DATE 09/30/2022	The Well may be place	ed into service per R-22208			
SIGNATURE       Stephen Janacek       TITLE REGULATORY ENGINEER       DATE 9/29/2022         Type or print name       STEPHEN JANACEK       E-mail address:       STEPHEN_JANACEK@OXY.COM       PHONE:       713-493-1986         For State Use Only       R       Multic       TITLE       Petroleum Engineer       DATE 09/30/2022	Γ	]	[		
SIGNATURE       Stephen Janacek       TITLE REGULATORY ENGINEER       DATE 9/29/2022         Type or print name       STEPHEN JANACEK       E-mail address:       STEPHEN_JANACEK@OXY.COM       PHONE:       713-493-1986         For State Use Only       R       Multic       TITLE       Petroleum Engineer       DATE 09/30/2022					
SIGNATURE       Stephen Janacek       TITLE REGULATORY ENGINEER       DATE 9/29/2022         Type or print name       STEPHEN JANACEK       E-mail address:       STEPHEN_JANACEK@OXY.COM       PHONE:       713-493-1986         For State Use Only       R       Multic       TITLE       Petroleum Engineer       DATE 09/30/2022					
Type or print name       STEPHEN JANACEK       E-mail address:       STEPHEN_JANACEK@OXY.COM       PHONE:       713-493-1986         For State Use Only       APPROVED BY:       Demoty       TITLE       Petroleum Engineer       DATE       09/30/2022	I hereby certify that the information	above is true and complete to the be	est of my knowledg	e and belief.	
For State Use Only APPROVED BY: Dean R Milline TITLE Petroleum Engineer DATE 09/30/2022	signature <u>Stephen Janac</u>	ek	LATORY ENGIN	EERDATE	0/29/2022
APPROVED BY: Dean R Milline TITLE Petroleum Engineer DATE 09/30/2022	Type or print name <u>STEPHEN J4</u> For State Use Only	ANACEK E-mail address	STEPHEN_JANA	CEK@OXY.COM PHONE	<u>: 713-493-1986</u>
	APPROVED BY: Dean R	Millure TITLE Petrol	eum Engineer	DATE 0	9/30/2022

#### PATTON MDP1 17 FEDERAL #005H

30-015-44444

## CHART FOR MIT RAN ON 9/7/22 FOR CLGC GAS STORAGE

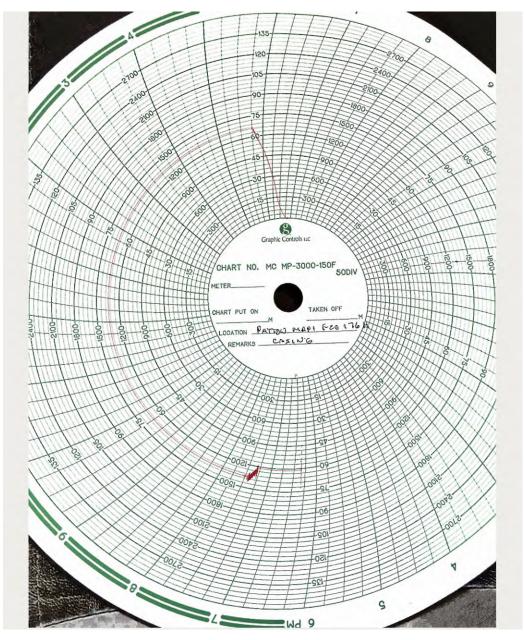


Office		ew Mexico		Form C-103 of
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals an	nd Natural Resources	WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283	OIL CONSERVA	ATION DIVISION	30-015-45079	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		St. Francis Dr.	5. Indicate Type of	_
1000 Rio Brazos Rd., Aztec, NM 87410		NM 87505	STATE	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sana re,	INIM 87303	6. State Oil & Gas I	ease No.
	TICES AND REPORTS ON	WELLS	7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI	OSALS TO DRILL OR TO DEEPE	N OR PLUG BACK TO A		P1 17 FEDERAL
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗌 Other		8. Well Number 17	'6H
2. Name of Operator			9. OGRID Number	
OXY USA INC.			16696	
3. Address of Operator			10. Pool name or W	
PO BOX 4294, HOUSTO	N, TX 77210		COTTON DRAV	V; BONE SPRING
4. Well Location				
Unit Letter A	: 772 feet from the N			he <u>EAST</u> line
Section 17	Township 24S	Range 31E	NMPM	County EDDY
	11. Elevation (Show when 3546' GL	ther DR, RKB, RT, GR, etc.	)	
12. Check	Appropriate Box to Indi	icate Nature of Notice,	Report or Other Da	ata
NOTICE OF I	NTENTION TO:	SUE	SEQUENT REPO	DRT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOP	RK 🗌 AI	TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.	AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	Т ЈОВ	
DOWNHOLE COMMINGLE	]			
CLOSED-LOOP SYSTEM	CLGC INJECTION			_
OTHER:	1 . 1		1	
13. Describe proposed or com of starting any proposed or proposed completion or re	work). SEE RULE 19.15.7.14			
PER ORDER R-22208:				
	22 AND IS PENDING APPRO		3317. IT IS ATTACHED	
C. EQUIPMENT IS INSTA	ND THE THE OCD DEMONST ND THE TIE-IN OF THE PRO LLED TO LIMIT THE INJECT MONITOR THE CASING ANN	DDUCTION CASING WITH	CEMENT AND CEMENT THE NEXT PRIOR CA THAN OR EQUAL TO	NT BOND OF THE SING. THE MASP.
PRODUCTION CASING A C. EQUIPMENT IS INSTA D. THE EQUIPMENT TO I	ND THE TIE-IN OF THE PROL	DDUCTION CASING WITH ION PRESSURE TO LESS NULUS PRESSURE(S) AN	CEMENT AND CEMENT THE NEXT PRIOR CA THAN OR EQUAL TO	NT BOND OF THE SING. THE MASP.
PRODUCTION CASING A C. EQUIPMENT IS INSTA D. THE EQUIPMENT TO I	ND THE TIE-IN OF THE PROLLED TO LIMIT THE INJECT MONITOR THE CASING AND	DDUCTION CASING WITH ION PRESSURE TO LESS NULUS PRESSURE(S) AN	CEMENT AND CEMENT THE NEXT PRIOR CA THAN OR EQUAL TO	NT BOND OF THE SING. THE MASP.
PRODUCTION CASING A C. EQUIPMENT IS INSTA D. THE EQUIPMENT TO I	ND THE TIE-IN OF THE PROLLED TO LIMIT THE INJECT MONITOR THE CASING AND	DDUCTION CASING WITH ION PRESSURE TO LESS NULUS PRESSURE(S) AN	CEMENT AND CEMENT THE NEXT PRIOR CA THAN OR EQUAL TO	NT BOND OF THE SING. THE MASP.
PRODUCTION CASING A C. EQUIPMENT IS INSTA D. THE EQUIPMENT TO I	ND THE TIE-IN OF THE PROLLED TO LIMIT THE INJECT MONITOR THE CASING AND	DDUCTION CASING WITH ION PRESSURE TO LESS NULUS PRESSURE(S) AN	CEMENT AND CEMENT THE NEXT PRIOR CA THAN OR EQUAL TO	NT BOND OF THE SING. THE MASP.
PRODUCTION CASING A C. EQUIPMENT IS INSTA D. THE EQUIPMENT TO I	ND THE TIE-IN OF THE PROULLED TO LIMIT THE INJECT MONITOR THE CASING AND ced into service per R-	DDUCTION CASING WITH TION PRESSURE TO LESS NULUS PRESSURE(S) AN	CEMENT AND CEMEN THE NEXT PRIOR CA THAN OR EQUAL TO D INJECTION RATE IS	NT BOND OF THE SING. THE MASP.
PRODUCTION CASING A C. EQUIPMENT IS INSTA D. THE EQUIPMENT TO I	ND THE TIE-IN OF THE PROULLED TO LIMIT THE INJECT MONITOR THE CASING AND ced into service per R-	DDUCTION CASING WITH TION PRESSURE TO LESS NULUS PRESSURE(S) AN	CEMENT AND CEMEN THE NEXT PRIOR CA THAN OR EQUAL TO D INJECTION RATE IS	NT BOND OF THE SING. THE MASP.
PRODUCTION CASING A C. EQUIPMENT IS INSTA D. THE EQUIPMENT TO I The Well may be place	ND THE TIE-IN OF THE PROULLED TO LIMIT THE INJECT MONITOR THE CASING AND ced into service per R-2 n above is true and complete	DDUCTION CASING WITH TON PRESSURE TO LESS NULUS PRESSURE(S) AN 22208	CEMENT AND CEMENT THE NEXT PRIOR CA S THAN OR EQUAL TO D INJECTION RATE IS ge and belief.	NT BOND OF THE SING. THE MASP. INSTALLED.

#### PATTON MDP1 17 FEDERAL #176H

30-015-45079

#### CHART FOR MIT RAN ON 7/8/22 FOR CLGC GAS STORAGE



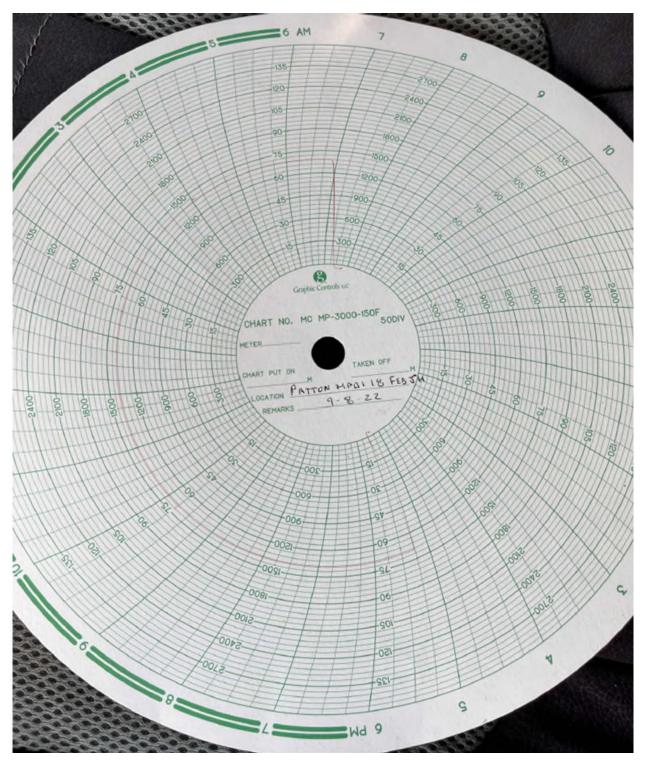
Contractor Copy P: 2/30/2022 10:11:11 AM	State of New M	Iexico		Form <b>C-903</b> 0
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na	tural Resources	WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283	OIL CONSERVATIO	N DIVISION	30-015-44272	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fra		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE [	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	87303	6. State Oil & Ga	s Lease No.
	AND REPORTS ON WELL	S	7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION	PATTON ME	P1 18 FEDERAL		
PROPOSALS.) 1. Type of Well: Oil Well Gas W	Vell 🗌 Other		8. Well Number 005H	
2. Name of Operator OXY USA INC.			9. OGRID Number 16696	er
3. Address of Operator			10. Pool name or	Wildcat
PO BOX 4294, HOUSTON, TX	77210			W; BONE SPRING
4. Well Location				
Unit Letter A : 150	feet from the NORTH	I line and 28	5feet from	n the EAST line
Section 18	Township 24S	Range 31E	NMPM	County EDDY
11. 3523	Elevation (Show whether D	R, RKB, RT, GR, etc.	)	
12. Check Appro	priate Box to Indicate	Nature of Notice,	Report or Other	Data
NOTICE OF INTEN	TION TO:	SUB	SEQUENT REP	PORT OF:
PERFORM REMEDIAL WORK D PLU	G AND ABANDON	REMEDIAL WOR	K 🗌	ALTERING CASING
TEMPORARILY ABANDON	NGE PLANS	COMMENCE DR	ILLING OPNS.	P AND A
PULL OR ALTER CASING 🛛 MUL		CASING/CEMEN	т јов 🛛	
CLOSED-LOOP SYSTEM C C	LGC STORAGE	OTHER:	MIT FOR CLG	с п
<ol> <li>Describe proposed or completed of of starting any proposed work). S proposed completion or recomple</li> </ol>	perations. (Clearly state al EE RULE 19.15.7.14 NMA			
PER ORDER R-22208:				
A. MIT WAS RAN ON 9/8/22 AND				
B. A CBL IS ON RECORD WITH				
PRODUCTION CASING AND TH	E TIE-IN OF THE PRODUC	TION CASING WITH	I THE NEXT PRIOR	CASING.
C. EQUIPMENT IS INSTALLED T				
D. THE EQUIPMENT TO MONITO	JR THE CASING ANNULU	SPRESSURE(S) AN	D INJECTION RATE	IS INSTALLED.
The Well may be placed into	o service per R-2220	8		
hereby certify that the information above	is true and complete to the	best of my knowledg	e and belief.	
ignature <u>Stephen Janacek</u>	TITLE_REG	ULATORY ENGIN	EERDA	TE <u>9/29/2022</u>
Type or print name <u>STEPHEN JANACE</u> For State Use Only	K E-mail addre	ess: <u>STEPHEN_JANA</u>	CEK@OXY.COM PH	ONE: 713-493-1986
APPROVED BY: Dean R M				

.

#### PATTON MDP1 18 FEDERAL #005H

30-015-44272

# CHART FOR MIT RAN ON 9/8/22 FOR CLGC GAS STORAGE

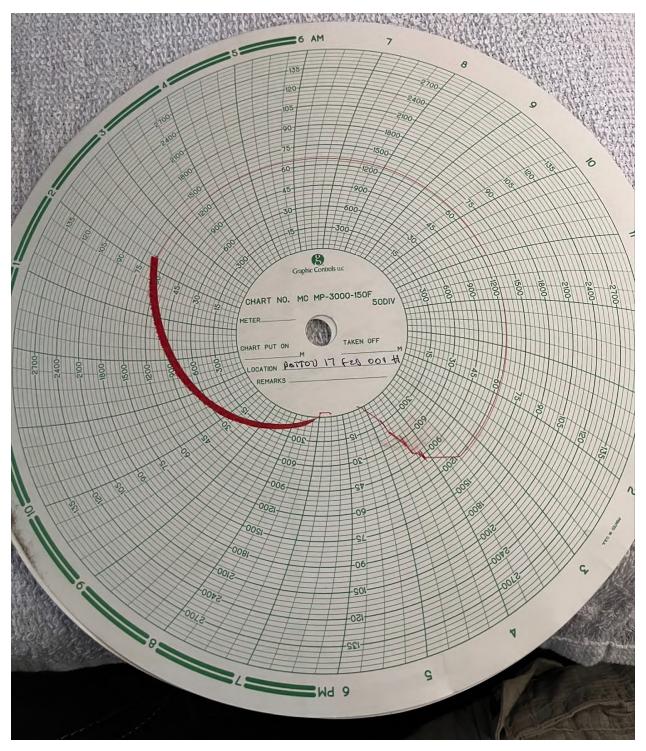


Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resourc	WELL API NO.
District II – (575) 748-1283	OIL CONSERVATION DIVISIO	N 30-015-44459
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, 1010 87505	6. State Oil & Gas Lease No.
	FICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗍 Other	8. Well Number 001H
2. Name of Operator		9. OGRID Number
OXY USA INC.		16696
3. Address of Operator		10. Pool name or Wildcat
PO BOX 4294, HOUSTON	N, TX 77210	COTTON DRAW; BONE SPRING
4. Well Location		
Unit Letter M	: 170 feet from the SOUTH line at	nd <u>846</u> feet from the <u>WEST</u> line
Section 8	Township 24S Range 31E	NMPM County EDDY
	11. Elevation (Show whether DR, RKB, RT, G 3529' GL	GR, etc.)
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or com of starting any proposed w proposed completion or re PER ORDER R-22208 A. MIT WAS RAN ON 7/11	CHANGE PLANS       □       COMMENC         MULTIPLE COMPL       □       CASING/C         CLGC STORAGE       □       □         upleted operations.       (Clearly state all pertinent deta vork).       SEE RULE 19.15.7.14 NMAC.       For Multiple	CE DRILLING OPNS. P AND A
PRODUCTION CASING A C. EQUIPMENT IS INSTA D. THE EQUIPMENT TO N	ND THE TIE-IN OF THE PRODUCTION CASING LLED TO LIMIT THE INJECTION PRESSURE TO MONITOR THE CASING ANNULUS PRESSURE(	WITH THE NEXT PRIOR CASING. D LESS THAN OR EQUAL TO THE MASP.
PRODUCTION CASING A C. EQUIPMENT IS INSTA D. THE EQUIPMENT TO N	LLED TO LIMIT THE INJECTION PRESSURE TO	WITH THE NEXT PRIOR CASING. D LESS THAN OR EQUAL TO THE MASP.
PRODUCTION CASING A C. EQUIPMENT IS INSTA D. THE EQUIPMENT TO N	LLED TO LIMIT THE INJECTION PRESSURE TO MONITOR THE CASING ANNULUS PRESSURE(	WITH THE NEXT PRIOR CASING. D LESS THAN OR EQUAL TO THE MASP.
PRODUCTION CASING A C. EQUIPMENT IS INSTA D. THE EQUIPMENT TO N	LLED TO LIMIT THE INJECTION PRESSURE TO MONITOR THE CASING ANNULUS PRESSURE(	WITH THE NEXT PRIOR CASING. D LESS THAN OR EQUAL TO THE MASP.
PRODUCTION CASING A C. EQUIPMENT IS INSTA D. THE EQUIPMENT TO N	LLED TO LIMIT THE INJECTION PRESSURE TO MONITOR THE CASING ANNULUS PRESSURE(	WITH THE NEXT PRIOR CASING. D LESS THAN OR EQUAL TO THE MASP.
PRODUCTION CASING A C. EQUIPMENT IS INSTA D. THE EQUIPMENT TO N The well may be place	LLED TO LIMIT THE INJECTION PRESSURE TO MONITOR THE CASING ANNULUS PRESSURE(	WITH THE NEXT PRIOR CASING. D LESS THAN OR EQUAL TO THE MASP. (S) AND INJECTION RATE IS INSTALLED.
PRODUCTION CASING A C. EQUIPMENT IS INSTAL D. THE EQUIPMENT TO M The well may be place	LLED TO LIMIT THE INJECTION PRESSURE TO MONITOR THE CASING ANNULUS PRESSURE( ed into service per R-22208	WITH THE NEXT PRIOR CASING. D LESS THAN OR EQUAL TO THE MASP. (S) AND INJECTION RATE IS INSTALLED.
PRODUCTION CASING A C. EQUIPMENT IS INSTAL D. THE EQUIPMENT TO N The well may be place	LLED TO LIMIT THE INJECTION PRESSURE TO MONITOR THE CASING ANNULUS PRESSURE(         ed into service per R-22208         n above is true and complete to the best of my known is true and complete to the best o	B WITH THE NEXT PRIOR CASING.         D LESS THAN OR EQUAL TO THE MASP.         (S) AND INJECTION RATE IS INSTALLED.         (S) AND INJECTION RATE IS INSTALLED.         owledge and belief.         ENGINEER       DATE 8/25/22
PRODUCTION CASING A C. EQUIPMENT IS INSTAL D. THE EQUIPMENT TO M The well may be place	LLED TO LIMIT THE INJECTION PRESSURE TO MONITOR THE CASING ANNULUS PRESSURE(         ed into service per R-22208         n above is true and complete to the best of my known is true and complete to the best o	WITH THE NEXT PRIOR CASING. D LESS THAN OR EQUAL TO THE MASP. (S) AND INJECTION RATE IS INSTALLED.
PRODUCTION CASING A C. EQUIPMENT IS INSTAL D. THE EQUIPMENT TO M The well may be place hereby certify that the information SIGNATURE <u>Stephen Janace</u> Type or print name <u>STEPHEN JA</u> For State Use Only	LLED TO LIMIT THE INJECTION PRESSURE TO MONITOR THE CASING ANNULUS PRESSURE(         ed into service per R-22208         n above is true and complete to the best of my known is true and complete to the best o	B WITH THE NEXT PRIOR CASING.         D LESS THAN OR EQUAL TO THE MASP.         (S) AND INJECTION RATE IS INSTALLED.         (S) AND INJECTION RATE IS INSTALLED.         owledge and belief.         ENGINEER       DATE 8/25/22         LJANACEK@OXY.COM       PHONE: 713-493-1986

#### PATTON MDP1 17 FEDERAL #001H

30-015-44459

### CHART FOR MIT RAN ON 7/11/22 FOR CLGC GAS STORAGE

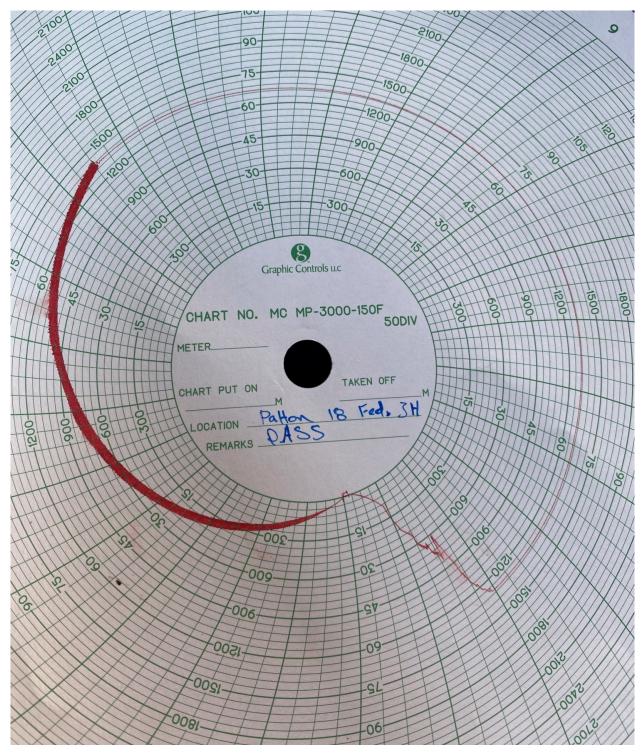


eccived by OCD: 2/30/2022 10:11:11 AM Office	State of New Mexico	Form C-103 of
<u>District I</u> – (575) 393-6161 En 1625 N. French Dr., Hobbs, NM 88240	ergy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	IL CONSERVATION DIVISION	30-015-44333
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV (505) 476 3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		0. State On & Gas Lease No.
	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO I DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)		PATTON MDP1 18 FEDERAL
1. Type of Well: Oil Well $\checkmark$ Gas Well	ll 🗌 Other	8. Well Number 003H
2. Name of Operator OXY USA INC.		9. OGRID Number 16696
3. Address of Operator		10. Pool name or Wildcat
PO BOX 4294, HOUSTON, TX 77	210	COTTON DRAW; BONE SPRING
4. Well Location		
Unit Letter <u>C</u> : <u>170</u>	feet from the NORTHline and <u>8</u>	feet from the WEST line
Section 18	Township 24S Range 31E	NMPM County EDDY
11. Ele 3534' G	evation ( <i>Show whether DR, RKB, RT, GR, e</i> SL	etc.)
12 Check Appropr	iate Box to Indicate Nature of Notic	e Peport or Other Data
12. Check Appropr	Tate Box to increate Mature of Motic	e, Report of Other Data
NOTICE OF INTENTI	ON TO: SL	JBSEQUENT REPORT OF:
	AND ABANDON	
—		
	PLE COMPL CASING/CEME	ENT JOB
CLOSED-LOOP SYSTEM CLGO	C STORAGE	
		and give pertinent dates, including estimated date
	E RULE 19.15.7.14 NMAC. For Multiple (	
proposed completion or recompletio		
PER ORDER R-22208:		
B. A CBL IS ON RECORD WITH THE PRODUCTION CASING AND THE T C. EQUIPMENT IS INSTALLED TO L	S PENDING APPROVAL WITH ACTION ID E OCD DEMONSTRATING PLACEMENT C IE-IN OF THE PRODUCTION CASING WIT IMIT THE INJECTION PRESSURE TO LE THE CASING ANNULUS PRESSURE(S) A	OF CEMENT AND CEMENT BOND OF THE I'H THE NEXT PRIOR CASING. SS THAN OR EQUAL TO THE MASP.
The Well may be put into ser	vice per R-22208	
I hereby certify that the information above is	true and complete to the best of my knowle	edge and belief.
I hereby certify that the information above is		
I hereby certify that the information above is SIGNATURE <u>Stephen Janacek</u>	TITLE REGULATORY ENG	INEERDATE_8/25/22
I hereby certify that the information above is	TITLE REGULATORY ENG	

### PATTON MDP1 18 FEDERAL #003H

30-015-44333

### CHART FOR MIT RAN ON 6/16/22 FOR CLGC GAS STORAGE



Given by OCP: 2/30/2022 16 Office		State of New		Form C=103
<u>District I</u> – (575) 393-6161		rgy, Minerals and N	latural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 882 District II – (575) 748-1283		CONCERNMENT		30-015-44273
811 S. First St., Artesia, NM 88210	Oll	L CONSERVATI		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87	110	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> – (505) 476-3460	+10	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NI	Л			
87505 SUNDRY	NOTICES AND	REPORTS ON WE		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR H DIFFERENT RESERVOIR. USE "	ROPOSALS TO DE	RILL OR TO DEEPEN OF	R PLUG BACK TO A	PATTON MDP1 18 FEDERAL
PROPOSALS.)		C Other		8. Well Number 007H
<ol> <li>Type of Well: Oil Well</li> <li>Name of Operator</li> </ol>	Gas Well	U Other		9. OGRID Number
DXY USA INC.				16696
3. Address of Operator				10. Pool name or Wildcat
PO BOX 4294, HOUS	ON TX 772	210		COTTON DRAW; BONE SPRING
4. Well Location				
Unit Letter A	: 150	feet from the NOR	TH line and 255	5feet from the EASTline
Section 18		Fownship 24S	Range 31E	NMPM County EDDY
			DR, RKB, RT, GR, etc.	5
	3524' GL		,,,,,,,	,
NOTICE C PERFORM REMEDIAL WOR FEMPORARILY ABANDON PULL OR ALTER CASING	F INTENTIC K PLUG A CHANG			ILLING OPNS. P AND A
NOTICE C PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM <u>OTHER:</u> 13. Describe proposed or	F INTENTIC K PLUG A CHANG MULTIP CLGC completed opera	DN TO:         ND ABANDON         E PLANS         LE COMPL         STORAGE         ations. (Clearly state	SUB REMEDIAL WOR COMMENCE DR CASING/CEMEN all pertinent details, and	BSEQUENT REPORT OF: ALTERING CASING ILLING OPNS. P AND A T JOB d give pertinent dates, including estimated date
NOTICE C PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or of starting any propos proposed completion	F INTENTIC K PLUG A CHANG MULTIP CLGC completed opera ed work). SEE or recompletion.	DN TO:         ND ABANDON         E PLANS         LE COMPL         STORAGE         ations. (Clearly state         RULE 19.15.7.14 NM	SUB REMEDIAL WOR COMMENCE DR CASING/CEMEN all pertinent details, and	SEQUENT REPORT OF: Altering Casing    ILLING OPNS.    P AND A    T JOB
NOTICE C PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or of starting any propose	F INTENTIC K PLUG A CHANG MULTIP CLGC completed opera ed work). SEE or recompletion.	DN TO:         ND ABANDON         E PLANS         LE COMPL         STORAGE         ations. (Clearly state         RULE 19.15.7.14 NM	SUB REMEDIAL WOR COMMENCE DR CASING/CEMEN all pertinent details, and	BSEQUENT REPORT OF: ALTERING CASING ILLING OPNS. P AND A T JOB d give pertinent dates, including estimated date
NOTICE C PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or of starting any propos proposed completion PER ORDER R-222 A. MIT WAS RAN C B. A CBL IS ON RE PRODUCTION CAS C. EQUIPMENT IS	F INTENTIC K PLUG A CHANG CHANG CLGC Completed opera ed work). SEE or recompletion. D8: N 6/20/22 AND I CORD WITH TH SING AND THE TO	DN TO: ND ABANDON E PLANS LE COMPL STORAGE Ations. (Clearly state RULE 19.15.7.14 NM STORAGE RULE 19.15.7.14 NM CLE OCD DEMONSTRATION OF THE PRODUCT OF THE	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN all pertinent details, and AC. For Multiple Con VAL WITH ACTION ID ATING PLACEMENT O DUCTION CASING WIT	BSEQUENT REPORT OF: ALTERING CASING ILLING OPNS. P AND A T JOB d give pertinent dates, including estimated date
NOTICE C PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM <u>OTHER:</u> 13. Describe proposed or of starting any propos proposed completion PER ORDER R-222 A. MIT WAS RAN C B. A CBL IS ON RE PRODUCTION CAS C. EQUIPMENT IS	F INTENTIC K PLUG A CHANG CHANG CLGC Completed opera ed work). SEE or recompletion. D8: N 6/20/22 AND I CORD WITH TH NG AND THE T NSTALLED TO T TO MONITOR	DN TO:         ND ABANDON         E PLANS         E PLANS         LE COMPL         STORAGE         ations.         (Clearly state         RULE 19.15.7.14 NM         .         IS PENDING APPRO         IE OCD DEMONSTRATIE-IN OF THE PROE         LIMIT THE INJECTIONAL         THE CASING ANNU	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN all pertinent details, and AC. For Multiple Con VAL WITH ACTION ID ATING PLACEMENT O DUCTION CASING WIT ON PRESSURE TO LES JLUS PRESSURE(S) A	SEQUENT REPORT OF:         SK       ALTERING CASING         ILLING OPNS.       P AND A         T JOB       Intervention         d give pertinent dates, including estimated date         mpletions:       Attach wellbore diagram of         133326. IT IS ATTACHED AS WELL.         OF CEMENT AND CEMENT BOND OF THE         THE NEXT PRIOR CASING.         SS THAN OR EQUAL TO THE MASP.
NOTICE C PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or of starting any propos proposed completion PER ORDER R-222 A. MIT WAS RAN C B. A CBL IS ON RE PRODUCTION CAS C. EQUIPMENT IS D. THE EQUIPMEN	F INTENTIC K PLUG A CHANG CHANG CLGC Completed opera ed work). SEE or recompletion. D8: N 6/20/22 AND I CORD WITH TH NG AND THE T NSTALLED TO T TO MONITOR	DN TO:         ND ABANDON         E PLANS         E PLANS         LE COMPL         STORAGE         ations.         (Clearly state         RULE 19.15.7.14 NM         .         IS PENDING APPRO         IE OCD DEMONSTRATIE-IN OF THE PROE         LIMIT THE INJECTIONAL         THE CASING ANNU	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN all pertinent details, and AC. For Multiple Con VAL WITH ACTION ID ATING PLACEMENT O DUCTION CASING WIT ON PRESSURE TO LES JLUS PRESSURE(S) A	SEQUENT REPORT OF:         SK       ALTERING CASING         ILLING OPNS.       P AND A         T JOB       Intervention         d give pertinent dates, including estimated date         mpletions:       Attach wellbore diagram of         133326. IT IS ATTACHED AS WELL.         OF CEMENT AND CEMENT BOND OF THE         THE NEXT PRIOR CASING.         SS THAN OR EQUAL TO THE MASP.
NOTICE C PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or of starting any propos proposed completion PER ORDER R-222 A. MIT WAS RAN C B. A CBL IS ON RE PRODUCTION CAS C. EQUIPMENT IS D. THE EQUIPMEN	F INTENTIC K PLUG A CHANG CHANG CLGC Completed opera ed work). SEE or recompletion. D8: N 6/20/22 AND I CORD WITH TH NG AND THE T NSTALLED TO T TO MONITOR	DN TO:         ND ABANDON         E PLANS         E PLANS         LE COMPL         STORAGE         ations.         (Clearly state         RULE 19.15.7.14 NM         .         IS PENDING APPRO         IE OCD DEMONSTRATIE-IN OF THE PROE         LIMIT THE INJECTIONAL         THE CASING ANNU	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN all pertinent details, and AC. For Multiple Con VAL WITH ACTION ID ATING PLACEMENT O DUCTION CASING WIT ON PRESSURE TO LES JLUS PRESSURE(S) A	SEQUENT REPORT OF:         SK       ALTERING CASING         ILLING OPNS.       P AND A         T JOB       ILLING OPNS.         d give pertinent dates, including estimated date         mpletions:       Attach wellbore diagram of         133326. IT IS ATTACHED AS WELL.         OF CEMENT AND CEMENT BOND OF THE         THE NEXT PRIOR CASING.         SS THAN OR EQUAL TO THE MASP.
NOTICE C PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or of starting any propos proposed completion PER ORDER R-222 A. MIT WAS RAN C B. A CBL IS ON RE PRODUCTION CAS C. EQUIPMENT IS D. THE EQUIPMEN	F INTENTIC K PLUG A CHANG CHANG CLGC Completed opera ed work). SEE or recompletion. D8: N 6/20/22 AND I CORD WITH TH NG AND THE T NSTALLED TO T TO MONITOR	DN TO:         ND ABANDON         E PLANS         E PLANS         LE COMPL         STORAGE         ations.         (Clearly state         RULE 19.15.7.14 NM         .         IS PENDING APPRO         IE OCD DEMONSTRATIE-IN OF THE PROE         LIMIT THE INJECTIONAL         THE CASING ANNU	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN all pertinent details, and AC. For Multiple Con VAL WITH ACTION ID ATING PLACEMENT O DUCTION CASING WIT ON PRESSURE TO LES JLUS PRESSURE(S) A	SEQUENT REPORT OF:         SK       ALTERING CASING         ILLING OPNS.       P AND A         T JOB       ILLING OPNS.         d give pertinent dates, including estimated date         mpletions:       Attach wellbore diagram of         133326. IT IS ATTACHED AS WELL.         OF CEMENT AND CEMENT BOND OF THE         THE NEXT PRIOR CASING.         SS THAN OR EQUAL TO THE MASP.

Type or print name	STEPHEN .	JANA	CEK	 E-mail address:	STEPHEN_JANACEK@OXY.CO	M PHONE:	713-493-1986
For State Use Only							
	10	20					

APPROVED BY: Dean	R	Molure	_ <sub>TITLE</sub> Petroleum Engineer	<sub>DATE</sub> 09/30/2022
Conditions of Approval (if any):				

### PATTON MDP1 18 FEDERAL #007H

30-015-44273

# CHART FOR MIT RAN ON 6/20/22 FOR CLGC GAS STORAGE

