

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY PRODUCTION
COMPANY, L.P., FOR A NONSTANDARD HORIZONTAL
SPACING UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case Nos. 23054 & 23055

PREHEARING STATEMENT

Devon Energy Production Company, L.P. (“Devon”), OGRID No. 6137, through its undersigned attorneys, submits the following Prehearing Statement pursuant to the rules of the Oil Conservation Division (“Division”).

APPEARANCES

APPLICANT

Devon Energy Production Company, L.P.

ATTORNEY

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APPLICANT’S STATEMENT OF CASES

In Case No. 23054, Devon seeks an order (1) establishing a nonstandard 600-acre, more or less, spacing and proration unit comprised of the W/2 of Section 26 and the NW/4, the N/2 SW/4, and the SE/4 SW/4 of Section 35, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation,

designated as an oil pool, underlying said unit. Devon proposes to dedicate the unit to three initial oil wells: the **Serpentine 35-26 Fed Com 1H Well**, the **Serpentine 35-26 Fed Com 11H Well**, and the **Serpentine 35-26 Fed Com 12H Well** to be drilled to a sufficient depth to test the Bone Spring formation.

Devon proposes the **Serpentine 35-26 Fed Com 1H Well** to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26.

Devon proposes the **Serpentine 35-26 Fed Com 11H Well** to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26. The **11H Well** would have been the proximity well positioned for including the E/2 W/2 tracts in a standard unit in Sections 26 and 35 had the SW/4 SW/4 of Section 35 not been excluded by BLM restrictions; but due to the BLM exclusion, Devon is applying herein for a nonstandard unit in order to maximize the development of land available.

Devon proposes the **Serpentine 35-26 Fed Com 12H Well** to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26.

In Case No. 23055, Devon seeks an order (1) establishing a nonstandard 600-acre, more or less, spacing and proration unit comprised of the W/2 of Section 26 and the NW/4, the N/2 SW/4, and the SE/4 SW/4 of Section 35, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying said unit. Devon proposes to dedicate the unit to three initial oil wells: the **Serpentine 35-26 Fed Com 2H Well**, the **Serpentine 35-26 Fed Com 9H Well**, and the

Serpentine 35-26 Fed Com 10H Well to be drilled to a sufficient depth to test the Wolfcamp formation.

Devon proposes the **Serpentine 35-26 Fed Com 2H Well** to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26.

Devon proposes the **Serpentine 35-26 Fed Com 9H Well** to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26. The **9H Well** would have been the proximity well positioned for including the E/2 W/2 tracts in a standard unit in Sections 26 and 35 had the SW/4 SW/4 of Section 35 not been excluded by BLM restrictions; but due to the BLM exclusion, Devon is applying herein for a nonstandard unit in order to maximize the development of available lands.

Devon proposes the **Serpentine 35-26 Fed Com 10H Well** to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26.

APPLICANT’S PROPOSED EVIDENCE FOR CASE 23054

WITNESS	ESTIMATED TIME	EXHIBITS
Landman: Matthew Hoops	Approx. 10 min	Approx. 5
Geologist: Tom Peryam	Approx. 10 min	Approx. 6

APPLICANT’S PROPOSED EVIDENCE FOR CASE 23055

WITNESS	ESTIMATED TIME	EXHIBITS
Landman: Matthew Hoops	Approx. 10 min	Approx. 5
Geologist: Tom Peryam	Approx. 10 min	Approx. 6

PROCEDURAL MATTERS

Devon requests that, for purposes of the hearings, Case No. 23054 be consolidated with Case No. 23055 as they involve units within the same sections. No protests or objections have been filed, and Devon does not anticipate any at this time; consequently, with the Division's consent, Devon plans to conduct the hearing by affidavit.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
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QUESTIONS

Action 147389

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 147389
	Action Type: [HEAR] Prehearing Statement (PREHEARING)

QUESTIONS

Testimony	
<i>Please assist us by provide the following information about your testimony.</i>	
Number of witnesses	2
Testimony time (in minutes)	20