

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING OCTOBER 6, 2022**

CASE No. 22985

FIRETHORN 26 36 04 FED COM #097H WELL

LEA COUNTY, NEW MEXICO



AmeredeV II, LLC

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV OPERATING, LLC
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 22985

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- **Ameredev Exhibit F:** Affidavit of Publication

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22985	APPLICANT'S RESPONSE
Date	October 4, 2022
Applicant	Ameredev Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 372224
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF AMEREDEV OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Firethorn Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-025 G-08 S263620C; LWR Bone Spring (98150)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	E/2 E/2 of Sections 4 and 9, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A

Submitted by: Ameredev Operating, LLC
Hearing Date: October 6, 2022
Case No. 22985

Well #1	Firethorn 26-36-04 Fed Com 097H well SHL: NE/4 NE/4 (Unit A) of Section 4, T26S-R36E BHL: SE/4 SE/4 (Unit P) of Section 9, T26S-R36E Target: Bone Spring Orientation: North-South Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-4

HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M Vance
Signed Name (Attorney or Party Representative):	
Date:	4-Oct-22

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV OPERATING, LLC
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 22985

APPLICATION

Ameredev Operating, LLC (“Applicant” or “Ameredev”) (OGRID No. 372224), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 4 and 9, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Ameredev states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant proposes to initially dedicate the above-referenced spacing unit to the proposed **Firethorn 26 36 04 Fed Com #097H well**, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit A) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 9.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all unleased mineral interest owners in the subject spacing unit.
4. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Ameredev Operating, LLC
Hearing Date: October 6, 2022
Case No. 22985**

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 6, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,
HOLLAND & HART LLP



By: _____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
arankin@hollandhart.com
jbroggi@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR AMEREDEV OPERATING, LLC

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF AMEREDEV OPERATING, LLC
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22985

AFFIDAVIT BRANDON FORTEZA

Brandon Forteza, of lawful age and being first duly sworn, declares as follows:

1. My name is Brandon Forteza. I work for Ameredev Operating, LLC (“Ameredev”) as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Ameredev in this case, and I am familiar with the status of the lands in the subject area.

4. None of the uncommitted parties has indicated opposition to this pooling application, and therefore I do not expect any opposition at the hearing.

5. In **Case No. 22985**, Ameredev seeks an order pooling all unleased mineral interest owners in the Bone Spring formation [WC-025 G-08 S263620C; LWR Bone Spring (98150)] underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 4 and 9, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to pool and initially dedicate this Bone Spring spacing unit to the proposed **Firethorn 26 36 04 Fed Com #097H well**, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 9.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Ameredev Operating, LLC
Hearing Date: October 6, 2022
Case No. 22985

6. The completed interval for the well will comply with statewide setbacks for oil wells. Ameredev has sought and been unable to obtain voluntary agreement for the development of these lands from all unleased mineral interest owners in the subject acreage.

7. **Ameredev Exhibit C-1** contains the C-102 for the proposed well. The exhibit shows that the well will be assigned to the WC-025 G-08 S263620C; LWR Bone Spring (Pool Code 98150).

8. **Ameredev Exhibit A-2** is an exhibit prepared by me that identifies the tracts of land comprising the proposed horizontal spacing unit in this case. The proposed spacing unit includes federal and fee land. This exhibit shows the interest owners and the percentage of their interest by tract. A unit recapitulation, showing the percentage of ownership interests in the proposed spacing unit, is also included in the exhibit. Ameredev is seeking to pool the unleased mineral interest owners, which is denoted by an asterisk.

9. There are no depth severances in the Bone Spring formation.

10. **Ameredev Exhibit C-3** is a sample of the well proposal letter and AFEs sent to all unleased mineral interest owners. The costs reflected in the AFEs are consistent with what Ameredev and other operators have incurred for drilling similar horizontal wells in the area. Additionally, Ameredev requests overhead and administrative rates of \$7,000 per month for drilling and \$700 per month for a producing well. These rates are consistent with the rates charged by Ameredev and other operators for wells of this type in this area.

11. Ameredev has been able to locate contact information for all of the parties it seeks to pool and has undertaken good faith efforts to reach an agreement with the unleased mineral interest owners. A chronology of Ameredev's contacts with the unleased mineral interest owners it is seeking to pool in this case is attached as **Ameredev Exhibit C-4**.

12. In my opinion, Ameredev has made good faith efforts to reach an agreement with the parties it is seeking to pool. If Ameredev reaches an agreement with the parties it is seeking to pool before the Division enters an order, I will let the Division know that Ameredev is no longer seeking to pool those parties.

13. I provided the law firm of Holland & Hart LLP a list of names and addresses for the unleased mineral interest owners shown on Ameredev Exhibit C-2. In compiling these addresses, Ameredev conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

14. **Ameredev Exhibit C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

[Handwritten signature of Brandon Forteza]

BRANDON FORTEZA

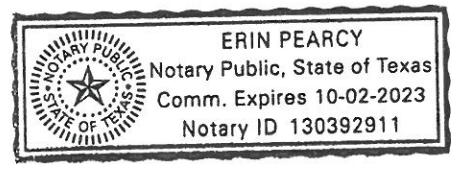
STATE OF TEXAS)
)
COUNTY OF Travis)

SUBSCRIBED and SWORN to before me this 26th day of September 2022 by
Brandon Forteza.

[Handwritten signature of Erin Pearcy]

NOTARY PUBLIC

My Commission Expires:
 10/2/23



19888037_v1

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submitted by: Ameredev Operating, LLC

FORM C-102

Hearing Date: October 6, 2022

Revised August 1, 2011

Case No. 22985

Submit one copy to appropriate

District Office

AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 98150	³ Pool Name WC-025 G-08 S263620C; LWR BONE SPRING
⁴ Property Code	⁵ Property Name FIRETHORN 26 36 04 FED COM	
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁹ Elevation 2990'

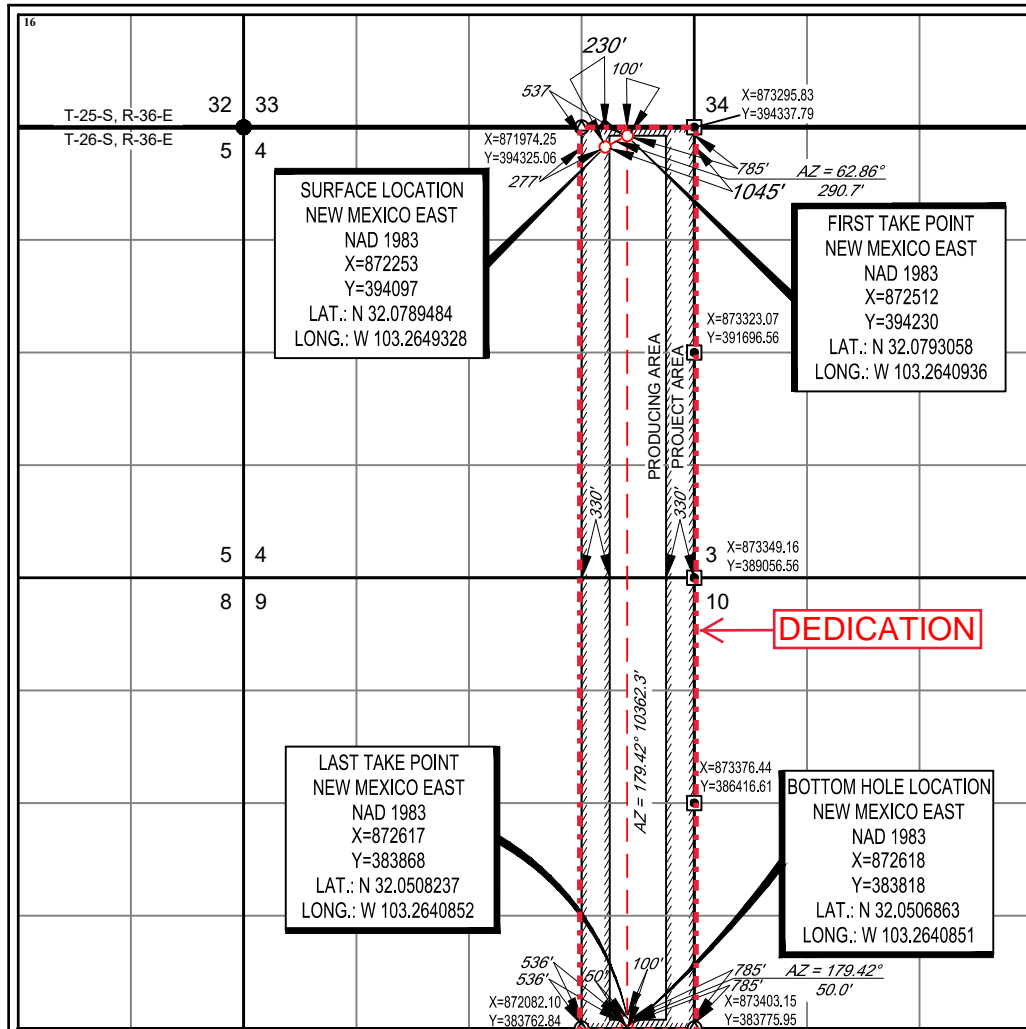
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	4	26-S	36-E	-	230'	NORTH	1045'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	26-S	36-E	-	50'	SOUTH	785'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Floyd Hammond 10/9/2020
Signature Date

Floyd Hammond
Printed Name

fhammond@amereDEV.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/30/2021
Date of Survey

Michael B. Brown
Signature and Seal of Professional Surveyor

MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

**FIRETHORN FED COM 26-36-04 097H
T26S-R36E-SECTION 4 AND 9, E2E2
LEA COUNTY, NEW MEXICO**

SEC 4	TRACT 1 NMMN 136235 E2E2 OF SECTION 4 E2NE4 OF SECTION 9 240.00 ACRES
SEC 9	TRACT 3 - Fee SE4SE4 40.00 ACRES

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Ameredev Operating, LLC
Hearing Date: October 6, 2022
Case No. 22985

FIRETHORN FED COM 26-36-04 097H
T26S-R36E-SECTION 4 AND 9, E2E2
LEA COUNTY, NEW MEXICO

TRACT 1: E2E2 OF SECTION 4 AND E2NE4 OF SECTION 9 26S 36E

AMEREDEV NEW MEXICO, LLC	100.00000000%
TOTAL	100.00000000%

TRACT 2: NE4SE4 OF SECTION 9 26S 36E

AMEREDEV NEW MEXICO, LLC	100.00000000%
TOTAL	100.00000000%

TRACT 3: SE4SE4 OF SECTION 9 26S 36E

XTO HOLDINGS, LLC	25.59523887%
QUAIL CREEK ROYALTY, LLC	0.55555556%
AMEREDEV NEW MEXICO, LLC	73.84920557%
TOTAL	100.00000000%

UNIT RECAPITULATION
T26S-R36E-SECTION 4 AND 9, E2E2

*XTO HOLDINGS, LLC	3.1994049%
*QUAIL CREEK ROYALTY, LLC	0.06944444%
AMEREDEV NEW MEXICO, LLC	96.7311507%
TOTAL	100.00000000%

**Interest Seeking to Compulsory Pool*

Ameredev II, LLC
2901 Via Fortuna, Suite 600
Austin, Texas 78746



January 24, 2022

VIA Certified Mail

XTO HOLDINGS, LLC
22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389

RE: Firethorn Fed Com 26-36-04 #097H Well Proposal
Township 26 South, Range 36 East, N.M.P.M., Lea County, New Mexico

Dear Owner:

Ameredev Operating, LLC (“Ameredev”), as Operator, hereby proposes to commence to drill and complete the following well (the “Well”)

Firethorn Fed Com 26-36-04 #097H Well Proposal
Township 26 South, Range 36 East, N.M.P.M., Lea County, New Mexico
SHL: 230’ FNL & 1045’ FEL Section 4; BHL: 50’ FNL & 785’ FEL Section 9
Formation: Bone Spring
MD: 21,727’ TVD: 11,209’

Ameredev’s records indicate XTO HOLDINGS, LLC (“XTO”) owns a XTO working interest in the Well, and XTO’s estimated costs associated with the Operation are approximately \$409,608.15, as shown in the included AFE.

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement (“OA”) with the following terms:

- Contract Area consisting of 320.00 acres, more or less, out of Township 26 South, Range 36 East, Section 30 and Section 31: E2E2, with Ameredev listed as the Operator (“Contract Area”)
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Ameredev looks forward to working with XTO on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to bforteza@ameredev.com at your earliest convenience.

Sincerely,

Brandon Forteza
737-300-4721

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: Ameredev Operating, LLC
Hearing Date: October 6, 2022
Case No. 22985

Election Ballot for the Firethorn Fed Com 26-36-04 #097H Well Proposal (AFE# 2022-001)

_____ XTO HOLDINGS, LLC elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2022-001.

_____ XTO HOLDINGS, LLC elects to not participate in the proposed Operation.

XTO HOLDINGS, LLC

By:

Its:

Ameredev II, LLC
2901 Via Fortuna, Suite 600
Austin, Texas 78746



January 24, 2022

VIA Certified Mail

QUAIL CREEK ROYALTY, LLC
22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389

RE: Firethorn Fed Com 26-36-04 #097H Well Proposal
Township 26 South, Range 36 East, N.M.P.M., Lea County, New Mexico

Dear Owner:

Ameredev Operating, LLC (“Ameredev”), as Operator, hereby proposes to commence to drill and complete the following well (the “Well”)

Firethorn Fed Com 26-36-04 #097H Well Proposal
Township 26 South, Range 36 East, N.M.P.M., Lea County, New Mexico
SHL: 230’ FNL & 1045’ FEL Section 4; BHL: 50’ FNL & 785’ FEL Section 9
Formation: Bone Spring
MD: 21,727’ TVD: 11,209’

Ameredev’s records indicate QUAIL CREEK ROYALTY, LLC (“QUAIL”) owns a QUAIL working interest in the Well, and QUAIL’s estimated costs associated with the Operation are approximately \$8,890.72, as shown in the included AFE.

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement (“OA”) with the following terms:

- Contract Area consisting of 320.00 acres, more or less, out of Township 26 South, Range 36 East, Section 30 and Section 31: E2E2, with Ameredev listed as the Operator (“Contract Area”)
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Ameredev looks forward to working with QUAIL on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to bforteza@ameredev.com at your earliest convenience.

Sincerely,

Brandon Forteza

Election Ballot for the Firethorn Fed Com 26-36-04 #097H Well Proposal (AFE# 2022-001)

_____ QUAIL CREEK ROYALTY, LLC elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2022-001.

_____ QUAIL CREEK ROYALTY, LLC elects to not participate in the proposed Operation.

QUAIL CREEK ROYALTY, LLC

By:

Its:

AMEREDEV

Ameredev II, LLC

Lea County, New Mexico
SHL: Sec. 4 26S-36E 230'FNL & 1045'FEL
BHL: Sec. 9 26S-36E 50'FSL & 785'FEL

Firethorn Fed Com 26-36-04 097H

AFE: 2022-001

Capital Expenditure

January 13th, 2022

2901 Via Fortuna

Ameredev Operating, LLC
Building 6, Suite 600

Austin, Texas 78746



Company Entity Ameredev Operating, LLC	Date Prepared January 13, 2022
--	--

AFE Type	Project	Field Name	Cost Center	AFE No.
Capital	Firethorn Fed Com 26-36-04 097H	Delaware	40151	2022-001

Location	County	State	Well Type
SHL: Sec. 4 26S-36E 230'FNL & 1045'FEL BHL: Sec. 9 26S-36E 50'FSL & 785'FEL	Lea	NM	<i>Oil</i> <i>Expl</i> <i>Gas</i> <i>Prod</i>

Estimate Type	Start Date	Completion Date	Formation	MD
<i>Original</i>	June 1, 2022	July 15, 2022	Third Bone Spring	21,727'
<i>Revised</i>				TVD
<i>Supplemental</i>				11,209'

Project Description
Drill and Complete 2 Mile Third Bone Spring Lateral and Tie In to Red Bud Central Tank Battery.

Total Cost **\$12,802,635.63**

Comments on Associated Costs
Water disposal not included.

Comments on AFE
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

Well Control Insurance
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.
Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related re-drilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

Marketing Election
Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.
 I elect to take my gas in kind.
 I elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

Joint Interest Approval		
Company	Approved By	Date



Single Well Project

Firethorn Fed Com 26-36-04 097H Delaware

Intangibles	Code	Drilling	Geology	Dry Hole Completion	Dry Hole Cost	Pre Completion	Stimulation	Post Completion	Construction	After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	0.004	\$ 165,375	\$ -	\$ -	\$ 165,375	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	\$ 185,375
EASEMENT, ROW, AND ACQUISITION	0.006	\$ 120,000	\$ -	\$ -	\$ 120,000	\$ -	\$ -	\$ -	\$ 42,500	\$ 42,500	\$ 162,500
ROAD / LOCATION PREP / RESTORATION	0.008	\$ 10,001	\$ -	\$ -	\$ 10,001	\$ -	\$ 2,500	\$ -	\$ 102,000	\$ 104,500	\$ 114,501
DRILLING RIG	0.010	\$ 483,750	\$ -	\$ 43,000	\$ 526,750	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 526,750
COIL TUBING	0.012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 234,000	\$ -	\$ 234,000	\$ 234,000
FUEL	0.016	\$ 97,513	\$ -	\$ 3,000	\$ 100,513	\$ 3,000	\$ -	\$ -	\$ -	\$ 3,000	\$ 103,513
TRAILER, CAMP, AND CATERING	0.018	\$ 11,813	\$ -	\$ 1,050	\$ 12,863	\$ 130	\$ 845	\$ 325	\$ -	\$ 1,300	\$ 14,163
WATER & SEPTIC	0.020	\$ 26,000	\$ -	\$ -	\$ 26,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,000
SURFACE RENTALS	0.024	\$ 42,210	\$ -	\$ 2,000	\$ 44,210	\$ 2,058	\$ 92,965	\$ 6,510	\$ 5,355	\$ 106,888	\$ 151,098
DRILL BITS	0.028	\$ 165,930	\$ -	\$ -	\$ 165,930	\$ -	\$ -	\$ 3,500	\$ -	\$ 3,500	\$ 169,430
DOWNHOLE RENTALS	0.030	\$ 41,038	\$ -	\$ -	\$ 41,038	\$ -	\$ -	\$ 450	\$ -	\$ 450	\$ 41,488
DIRECTIONAL DRILLING	0.032	\$ 216,576	\$ -	\$ -	\$ 216,576	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 216,576
COMPOSITE PLUGS	0.034	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,600	\$ -	\$ -	\$ 57,600	\$ 57,600
TUBING & BHA INSPECT & REPAIR	0.042	\$ 7,345	\$ -	\$ 5,570	\$ 12,916	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,916
RENTAL TUBING	0.046	\$ 79,783	\$ -	\$ -	\$ 79,783	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 79,783
WELL CONTROL EQUIP / SERVICES	0.048	\$ 84,838	\$ -	\$ 4,510	\$ 89,348	\$ 3,900	\$ 150,000	\$ 7,500	\$ -	\$ 161,400	\$ 250,748
PUMP TRUCK / PRESSURE TESTING	0.054	\$ -	\$ -	\$ -	\$ -	\$ 8,500	\$ 200	\$ -	\$ -	\$ 8,700	\$ 8,700
MISC SUPPLIES & MATERIALS	0.056	\$ 4,500.00	\$ -	\$ -	\$ 4,500.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,500.00
MUD, ADDITIVES, AND CHEMICALS	0.060	\$ 326,130	\$ -	\$ -	\$ 326,130	\$ -	\$ 329,014	\$ 12,230	\$ -	\$ 341,244	\$ 667,374
FRAC PUMPING CHARGES	0.061	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,550,000	\$ -	\$ -	\$ 3,550,000	\$ 3,550,000
WATER RIGHTS / TRANSFER / STORAGE	0.062	\$ 25,000	\$ -	\$ -	\$ 25,000	\$ 3,000	\$ 528,050	\$ 33,000	\$ -	\$ 564,050	\$ 589,050
SOLIDS CONTROL EQUIP / SERVICES	0.066	\$ 76,285	\$ -	\$ -	\$ 76,285	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,285
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$ 200,000	\$ -	\$ -	\$ 200,000	\$ -	\$ 3,800	\$ 20,000	\$ -	\$ 23,800	\$ 223,800
CASING CREWS	0.070	\$ 23,000	\$ -	\$ 14,350	\$ 37,350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,350
CEMENTING	0.072	\$ 175,000	\$ -	\$ 85,000	\$ 260,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 260,000
CASING / LINER / FLOAT EQUIPMENT	0.074	\$ 28,000	\$ -	\$ 30,000	\$ 58,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 58,000
MOBILIZE & DEMOBILIZE	0.086	\$ 226,000	\$ -	\$ -	\$ 226,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 226,000
SUPERVISION / CONTRACT	0.094	\$ 78,750	\$ -	\$ 7,000	\$ 85,750	\$ 2,400	\$ 72,800	\$ 16,550	\$ 5,000	\$ 96,750	\$ 182,500
CONTRACT ROUSTABOUT	0.103	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,080	\$ 40,080	\$ 40,080
CONTRACT LANDWORK / SURVEY	0.114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	\$ 10,000
REGULTRY / ENVIRON CONSULTANT	0.122	\$ 11,000	\$ -	\$ -	\$ 11,000	\$ -	\$ -	\$ -	\$ 5,000	\$ 5,000	\$ 16,000
SAFETY AND EMERGENCY RESPONSE	0.124	\$ 2,250	\$ -	\$ 200	\$ 2,450	\$ 136	\$ 1,300	\$ 9,815	\$ 850	\$ 12,101	\$ 14,551
GEOLOGY	0.186	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FLOW TESTING / EQUIP	0.194	\$ -	\$ -	\$ -	\$ -	\$ 3,150	\$ 20,000	\$ 19,400	\$ -	\$ 42,550	\$ 42,550
MUD LOGGING	0.198	\$ -	\$ 30,000.00	\$ -	\$ 30,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,000
WIRELINE / PERF / PUMPDOWN COSTS	0.200	\$ 6,000	\$ -	\$ -	\$ 6,000	\$ -	\$ 461,200	\$ 20,000	\$ -	\$ 481,200	\$ 487,200
SECONDARY CONTAINMENT	0.254	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	\$ 20,000
FACILITY ELECTRIC & AUTOMATION	0.258	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 55,000	\$ 55,000	\$ 55,000
Contingency	5.00%	\$ 136,704	\$ 1,500	\$ 9,784	\$ 147,988	\$ 1,314	\$ 267,514	\$ 19,264	\$ 17,077	\$ 305,168	\$ 453,156
Tax	6.25%	\$ 170,880	\$ 1,875	\$ 12,230	\$ 184,985	\$ 1,642	\$ 334,392	\$ 24,080	\$ 21,346	\$ 381,460	\$ 566,446
Total Intangible Cost		\$ 3,041,671	\$ 33,375	\$ 217,695	\$ 3,292,741	\$ 29,230	\$ 5,952,180	\$ 428,624	\$ 379,958	\$ 6,789,992	\$ 10,082,732
Tangibles - Well Equipment		Drilling	Geology	Dry Hole Completion	Dry Hole Cost	Pre Completion	Stimulation	Post Completion	Construction	After Casing Point Cost	Total Cost
CONDUCTOR PIPE	0.206	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SURFACE CASING	0.210	\$ 109,200	\$ -	\$ -	\$ 109,200	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 109,200
INTERMEDIATE CASING	0.212	\$ 850,000	\$ -	\$ -	\$ 850,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 850,000
PRODUCTION CASING	0.216	\$ -	\$ -	\$ 866,400	\$ 866,400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 866,400
TUBING	0.217	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 74,175	\$ -	\$ 74,175	\$ 74,175
WELLHEAD / TREE / CHOKES	0.218	\$ 46,871	\$ -	\$ 119,911	\$ 166,782	\$ -	\$ -	\$ 90,000	\$ -	\$ 90,000	\$ 256,782
ISOLATION PACKER	0.222	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ 12,000	\$ 12,000
DOWNHOLE LIFT EQUIPMENT	0.234	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,500	\$ -	\$ 8,500	\$ 8,500
Tangibles - Lease Equipment		Drilling	Geology	Dry Hole Completion	Dry Hole Cost	Pre Completion	Stimulation	Post Completion	Construction	After Casing Point Cost	Total Cost
BATTERY (HEATER TREATERS)	0.246	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BATTERY (SEPARATOR)	0.248	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,000	\$ 75,000	\$ 75,000
BATTERY (GAS TREATING EQUIP)	0.250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
METERS AND METERING EQUIPMENT	0.274	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,700	\$ 45,700	\$ 45,700
VALVES, FITTINGS, PROD INSTRUM	0.282	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ 40,000	\$ 40,000
Contingency	5.00%	\$ 50,304	\$ -	\$ 49,316	\$ 99,619	\$ -	\$ -	\$ 9,234	\$ 13,390	\$ 22,624	\$ 122,243
Tax	6.25%	\$ 62,879	\$ -	\$ 61,644	\$ 124,524	\$ -	\$ -	\$ 11,542	\$ 16,738	\$ 28,280	\$ 152,804
Total Tangible Cost		\$ 1,119,254	\$ -	\$ 1,097,271	\$ 2,216,525	\$ -	\$ -	\$ 205,451	\$ 297,928	\$ 503,378	\$ 2,719,904
TOTAL		\$ 4,160,925	\$ 33,375	\$ 1,314,966	\$ 5,509,266	\$ 29,230	\$ 5,952,180	\$ 634,075	\$ 677,885	\$ 7,293,370	\$ 12,802,636

	A	B	C	D	E	F	G	J	K	L	M
1	OWNER	NAME	ADDRESS	CITY	STATE	ZIP	WI	TYPE	1st attempt	2nd attempt	3rd attempt
2	XTO HOLDINGS, LLC	XTO Holdings, LLC	22777 SPRINGWOODS VILLAGE PARKWAY	SPRING	TX	77389	3.19940486%	MI	1/24/2022 - sent well proposals	7/6/2022 - sent follow up email	
3	QUAIL CREEK ROYALTY, LLC	Quail Creek Royalty, LLC	13831 Quail Pointe Drive	Oklahoma City	OK	73134	0.06944444%	MI	1/24/2022 - sent well proposals	3/21/2022 - sent lease offer	7/5/2022 - sent follow up call and email

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-4
 Submitted by: Ameredev Operating, LLC
 Hearing Date: October 6, 2022
 Case No. 22985

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF AMEREDEV OPERATING, LLC
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22985

AFFIDAVIT OF PARKER FOY

Parker Foy, of lawful age and being first duly sworn, declares as follows:

1. My name is Parker Foy. I work for Ameredev Operating, LLC (“Ameredev”) as a Geologist.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Ameredev in this case, and I have conducted a geologic study of the lands in the subject area.

4. **Ameredev Exhibit D-1** is a locator map that shows Ameredev’s acreage in yellow and the path of the proposed wellbore for the proposed well. Nearby wells that are producing in the target formation are marked with green dots. This map also shows the location of the Capitan Reef Complex.

5. **Ameredev Exhibit D-2** is a subsea structure map that I prepared for the targeted interval within the Bone Spring formation, with a contour interval of 50 feet. The structure map shows the Bone Spring gently dipping to the Southwest. The Bone Spring structure appears consistent across the proposed wellbore path. I do not observe any faulting, pinchouts, or other geologic impediments to horizontally drilling the well proposed in the spacing unit.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Ameredev Operating, LLC
Hearing Date: October 6, 2022
Case No. 22985

6. **Ameredev Exhibit D-3** is a map showing the location of the wells used to create the stratigraphic cross-section on Ameredev Exhibit D-4. These wells from A to A' are representative of the geology in the area.

7. **Ameredev Exhibit D-4** contains the stratigraphic cross-sections that I prepared displaying open-hole logs run over the target formations from three representative wells denoted from A to A'. For each well in the cross-sections, the exhibit shows the following logs: gamma ray, resistivity, and porosity. The targeted interval is labeled and marked on the left side of the cross-sections. The logs in the cross-sections demonstrate that the targeted interval, within the Bone Spring, is consistent in thickness, across the entirety of the proposed spacing unit.

8. In my opinion, each tract comprising the proposed horizontal spacing unit will be productive and contribute more-or-less equally to production from the wellbore.

9. In my opinion, the granting of Ameredev's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

10. **Ameredev Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.


PARKER FOY

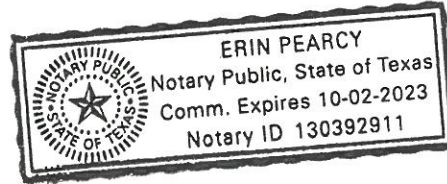
STATE OF TEXAS)
)
COUNTY OF TRAVIS)

SUBSCRIBED and SWORN to before me this 26th day of September 2022 by
Parker Foy.

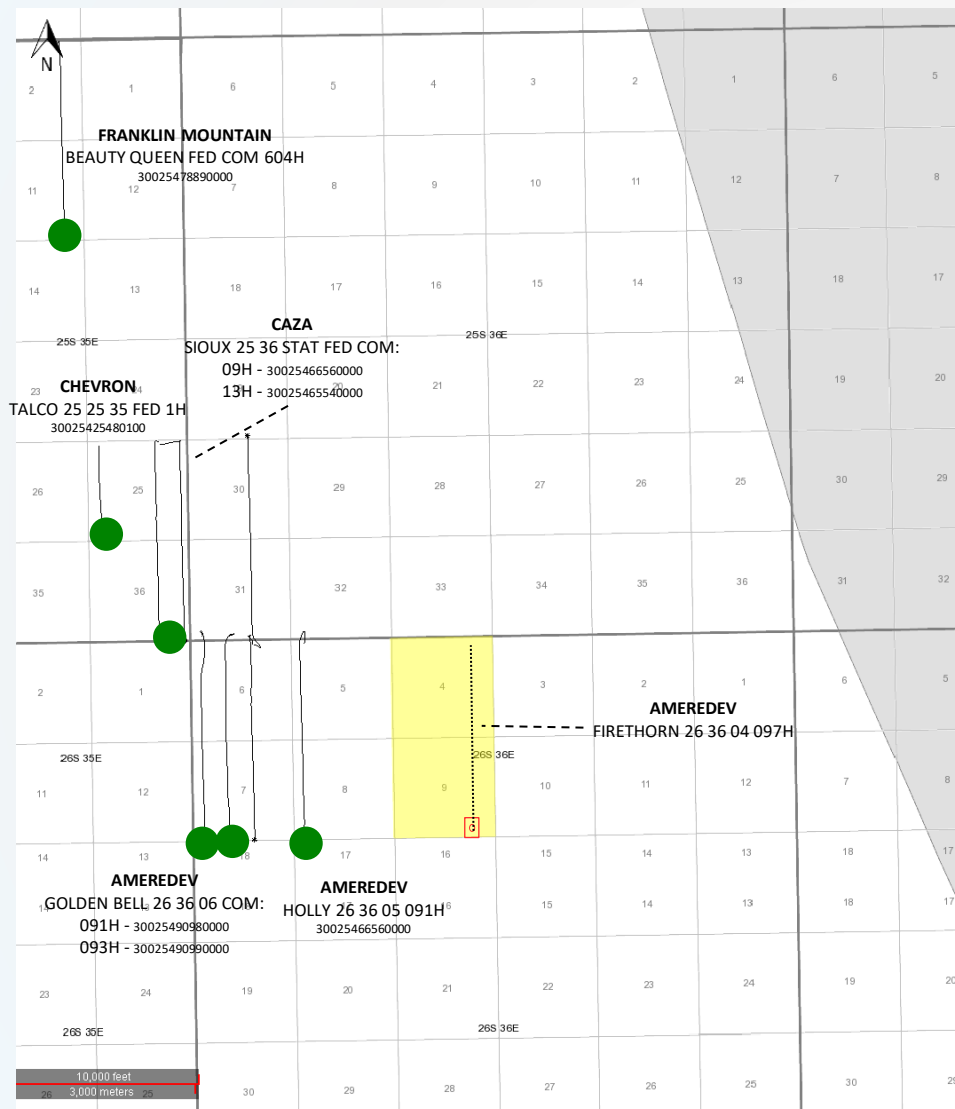


NOTARY PUBLIC

My Commission Expires:
10/2/23



Bone Spring Pool – Firethorn 26-36-04 097H

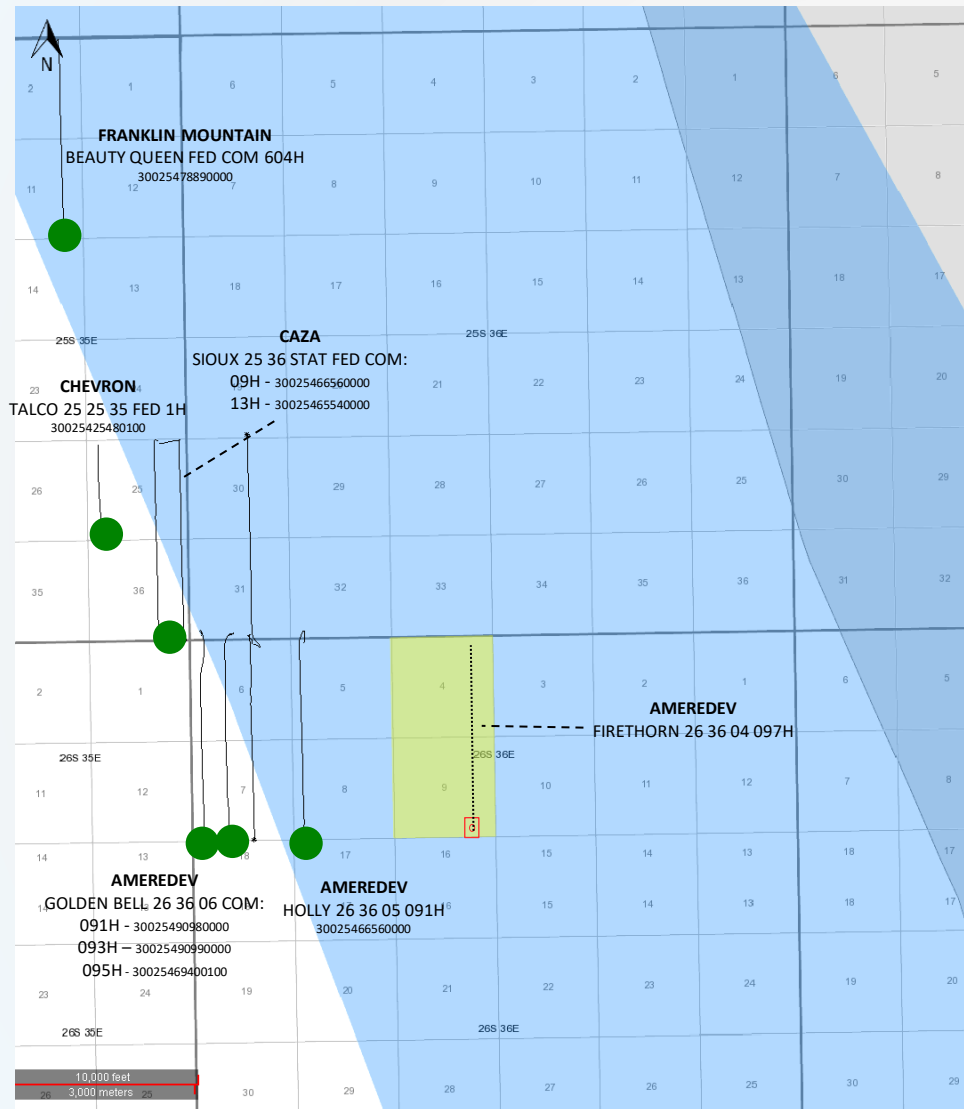


Map Legend

BHL	SHL	
		Ameredeve BSPG Horizontal Locations
		Producing BSPG Wells
		Ameredeve Acreage

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-1
 Submitted by: Ameredeve Operating, LLC
 Hearing Date: October 6, 2022
 Case No. 22985

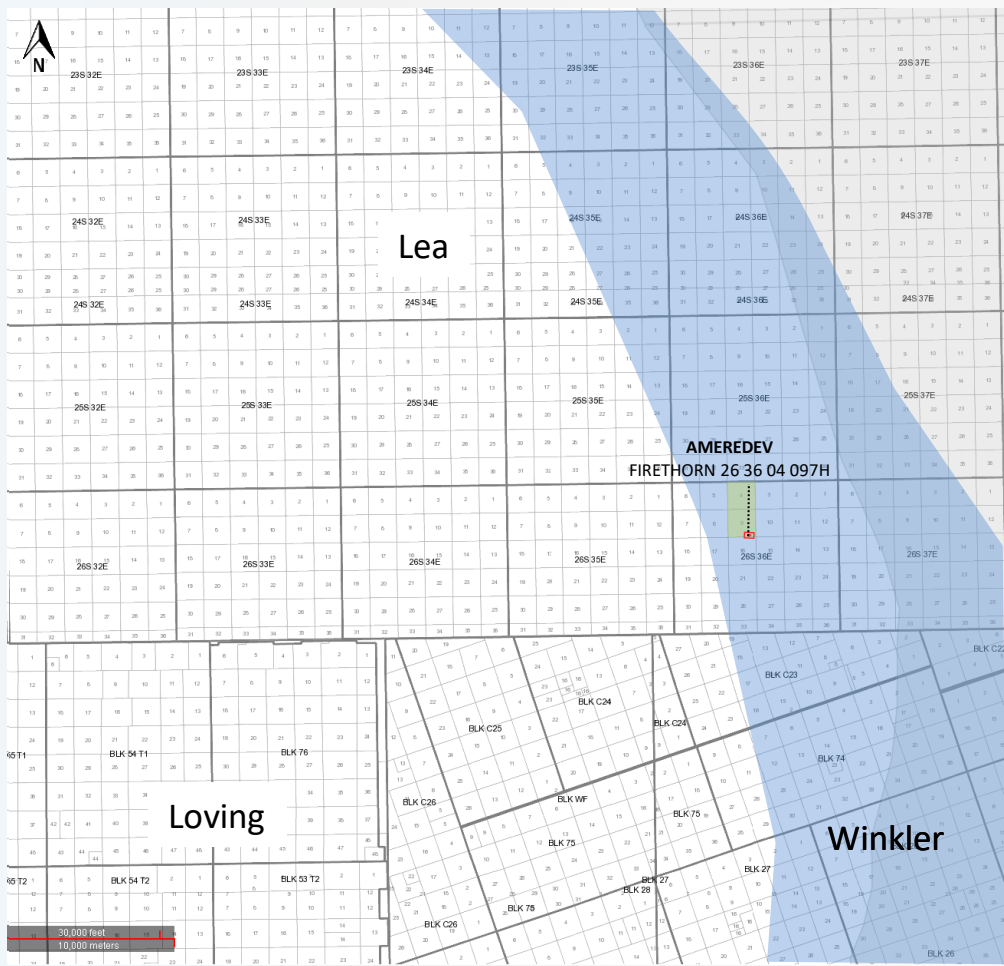
Bone Spring Pool – Capitan Reef Complex







Map Legend





BHL	SHL	Description
		Amerdev BSPG Horizontal Locations
		Producing BSPG Wells
		Amerdev Acreage
		Capitan Reef Complex

Bone Spring Pool – Capitan Reef Complex

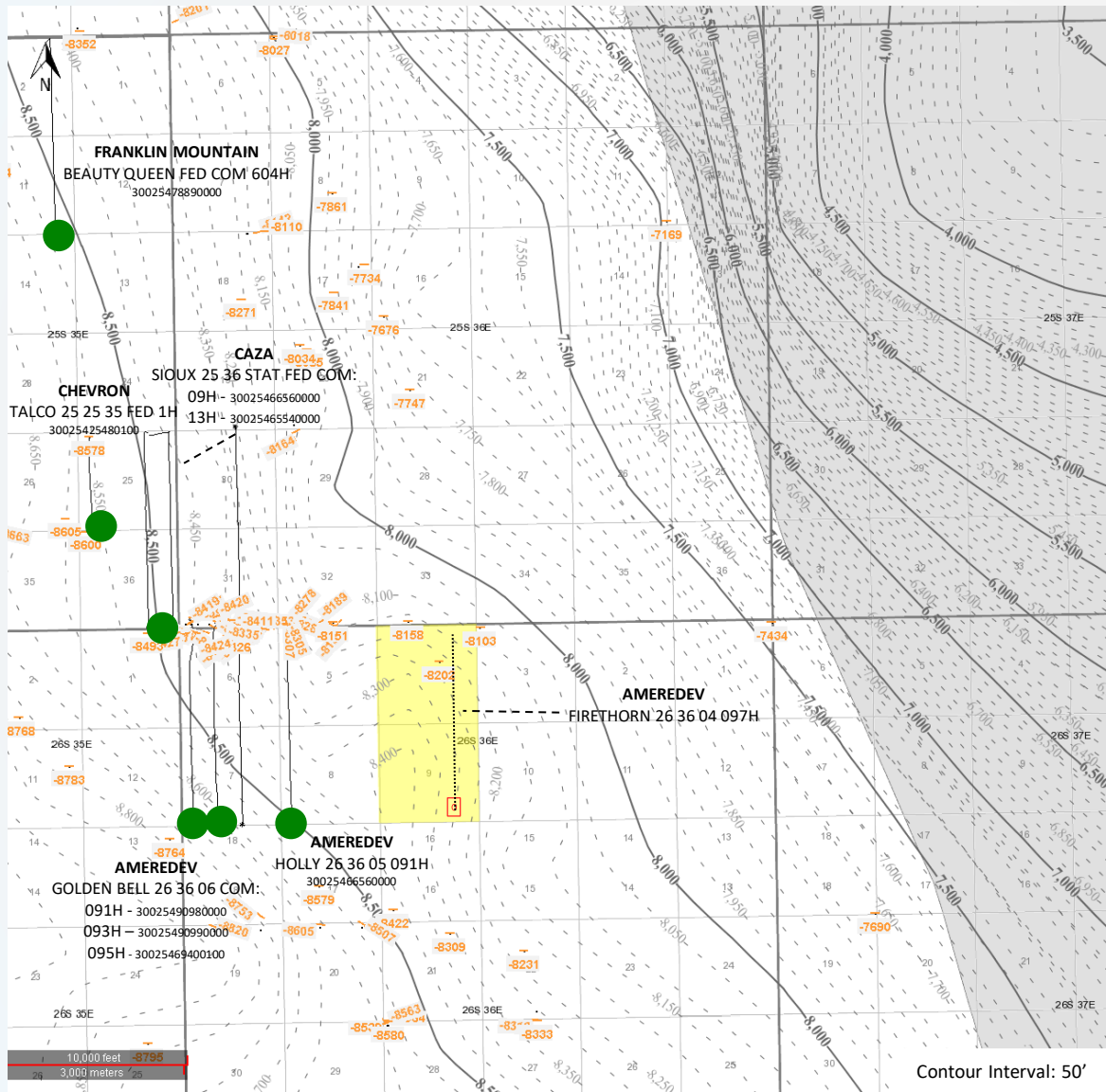


Map Legend




BHL	SHL	
		
		

-  Ameredev BSPG Horizontal Locations
-  Producing BSPG Wells
-  Ameredev Acreage
-  Capitan Reef Complex

Bone Spring Pool – BSPG Structure Map (Subsea Depth)

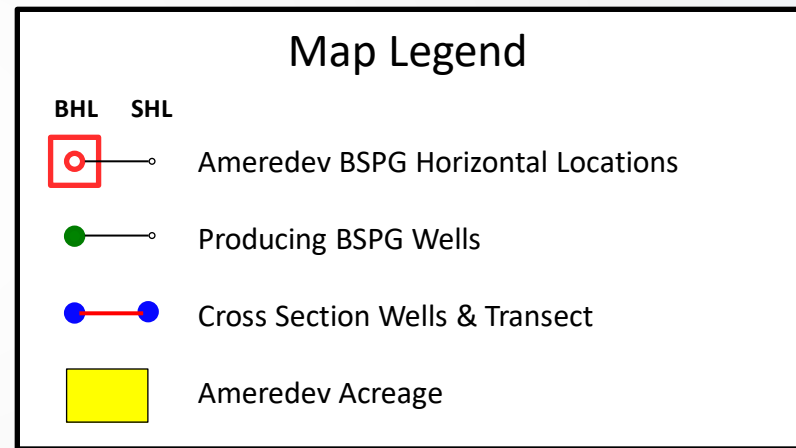
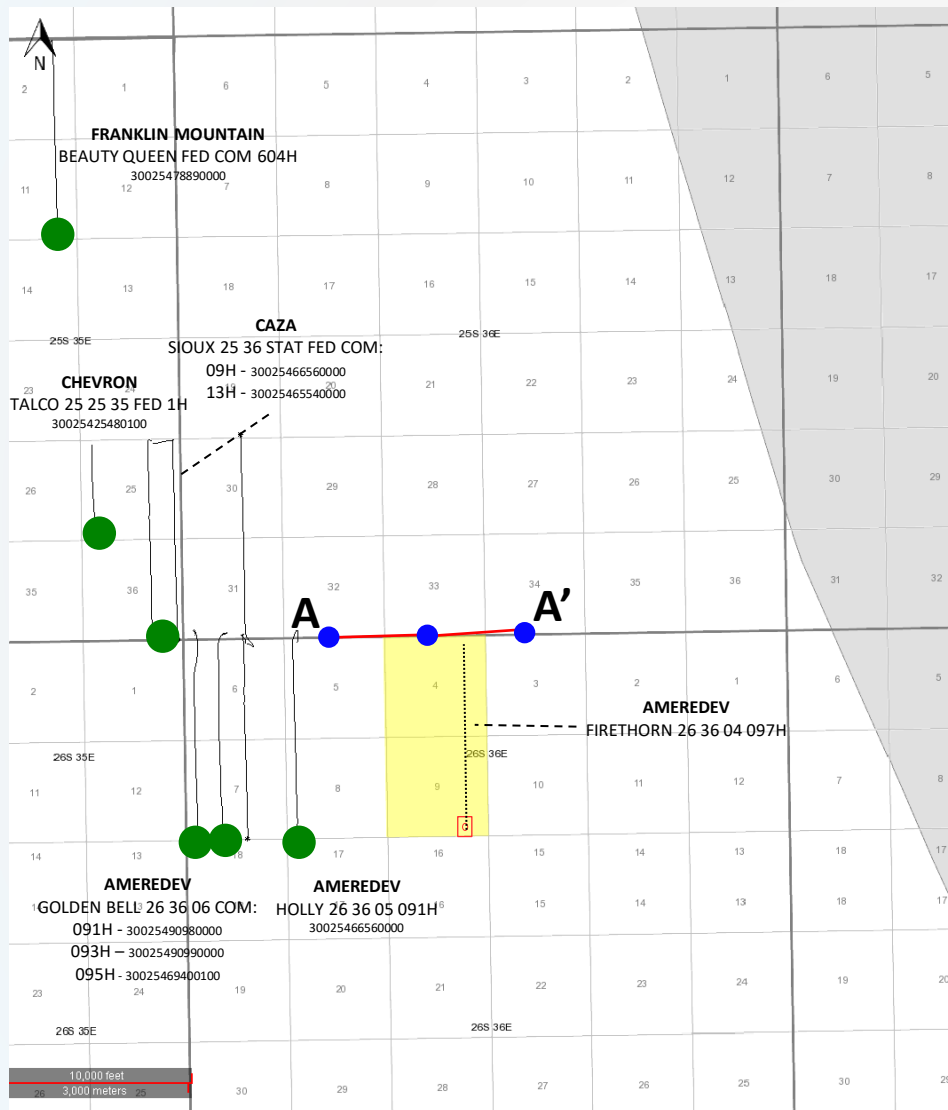


Map Legend

- BHL SHL**
-  Amerdev BSPG Horizontal Locations
-  Producing BSPG Wells
-  Amerdev Acreage

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-2
 Submitted by: Amerdev Operating, LLC
 Hearing Date: October 6, 2022
 Case No. 22985

Bone Spring Pool – Cross Section Map



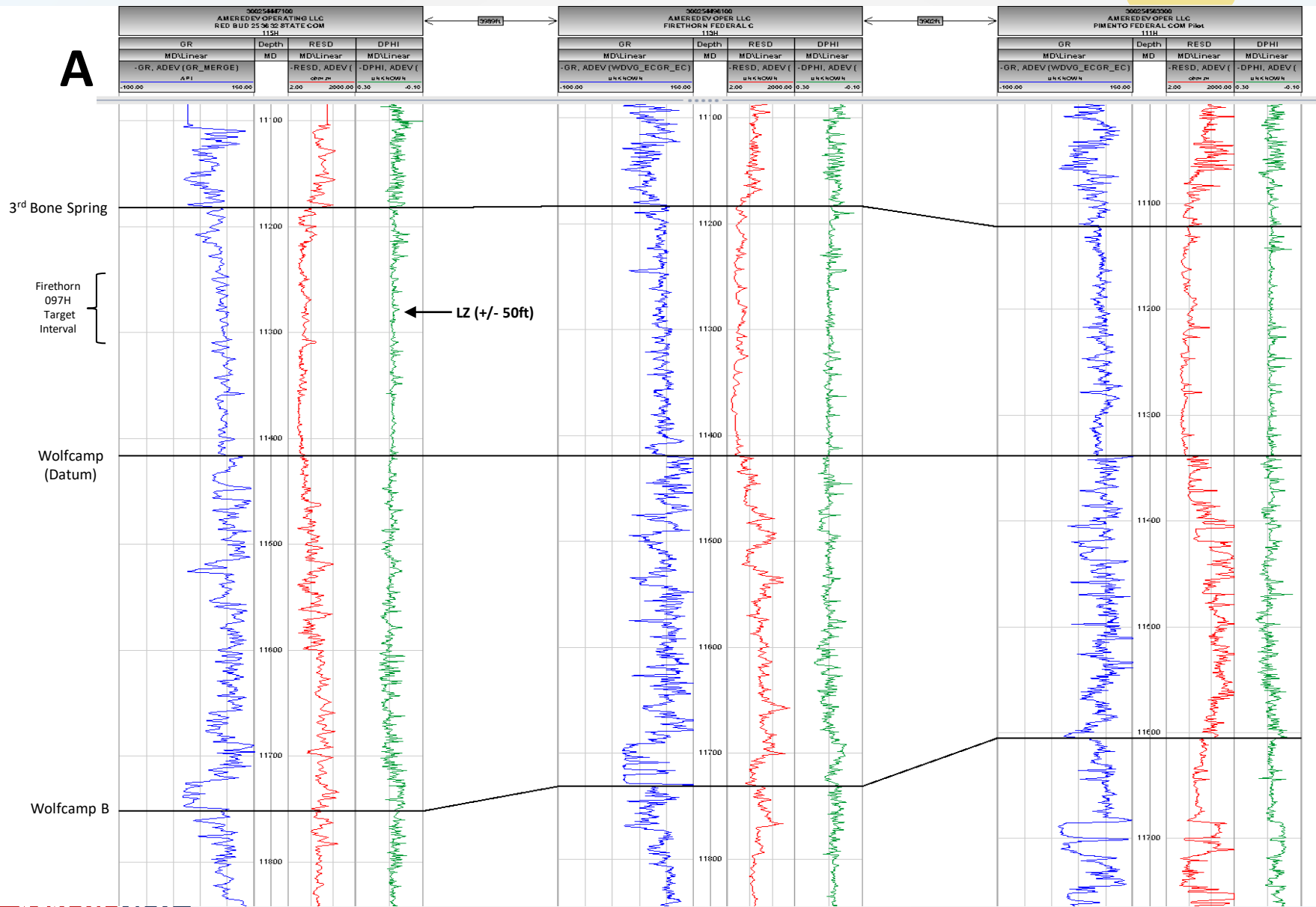
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-3
 Submitted by: Ameredev Operating, LLC
 Hearing Date: October 6, 2022
 Case No. 22985

Bone Spring Pool - Stratigraphic Cross Section

Submitted by: Amerdev Operating, LLC

Hearing Date: October 6, 2022

Case No. 22885



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV OPERATING, LLC
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 22985

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Ameredev Operating, LLC (“Ameredev”), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of September 28, 2022.

5. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on September 20, 2022. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached as Exhibit F.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Ameredev Operating, LLC
Hearing Date: October 6, 2022
Case No. 22985**



Paula M. Vance

10/4/22

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

September 16, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico.
Firethorn 26 36 04 Fed Com #097H well

Ladies & Gentlemen:

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 6, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Brandon Forteza at (737) 300-4721 or bforteza@ameredev.com.

Sincerely,

Paula M. Vance
ATTORNEY FOR AMEREDEV OPERATING, LLC

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Ameredev_Firethorn 097H
Case No. 22985 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765819911435	XTO Holdings, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your item was delivered to an individual at the address at 9:39 am on September 20, 2022 in SPRING, TX 77389.
9414811898765819911473	Quail Creek Royalty, LLC	13831 Quail Pointe Dr	Oklahoma	OK	73134-1021	Your item arrived at the SANTA FE, NM 87504 post office at 9:32 am on September 26, 2022 and is ready for pickup.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
September 20, 2022
and ending with the issue dated
September 20, 2022.



Publisher

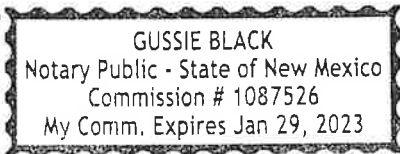
Sworn and subscribed to before me this
20th day of September 2022.



Business Manager

My commission expires
January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
September 20, 2022

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, October 6, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **September 26, 2022**.

Persons may view and participate in the hearings through the following link:
<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e1447be00925affa6fcca5f41319e396>

Event number: 2482 759 5959
Event password: A3ZeCT474dF

Join by video: 24827595959@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your meeting number
Numeric Password: 130956

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2482 759 5959

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: XTO Holdings, LLC and Quail Creek Royalty, LLC.
Case No. 22985: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 4 and 9, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed **Firethorn 26 36 04 Fed Com #097H well**, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit A) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 9. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 4 miles southwest of Jal, New Mexico. **#38038**

67100754

00271084

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Ameredev Operating, LLC
Hearing Date: October 6, 2022
Case No. 22985