

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK OPERATING,
LLC FOR COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO.**

CASE NO. 23043

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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case No.:	23043
Hearing Date:	10/6/2022
Applicant	Tap Rock Operating, LLC
Designated Operator & OGRID	372043
Applicant's Counsel	Michael Rodriguez
Case Title	APPLICATION OF TAP ROCK OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors	-
Well Family	Schlitz
Formation/Pool	
Formation Name(s) or Vertical Extent	Bone Spring
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Bone Spring
Pool Name and Pool Code	Cottonwood Draw; Bone Spring Oil Pool (97494)
Well Location Setback Rules	Statewide rules.
Spacing Unit Size (acres)	640
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks	quarter
Orientation	Standup
Description: TRS/County	W/2 of Sections 9 and 16, Township 25 South, Range 26 East, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes
Proximity Defining Well: if yes, description	The completed interval for the Schlitz Federal Com #152H will be within 330' of the quarter-quarter line separating the W/2W/2 from the E/2W/2 of Sections 9 and 16 to allow the inclusion of this acreage into a standard horizontal spacing unit
Well Name (API No)	Surface Hole Location Bottom Hole Location Completion Target (Approx. TVD) Completion status (Standard / Non-standard)
Schlitz Federal Com #151H (Pending)	614 FSL and 1161 FWL of Section 16 30 FNL and 331 FWL of Section 9 Wolfcamp (7650') Standard
Schlitz Federal Com #152H (Pending)	639 FSL and 1161 FWL of Section 16 30 FNL and 1599 FWL of Section 9 Wolfcamp (7650') Standard
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%

Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit A-6
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit A-7
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	-
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined WI	Exhibit A-5
Overhead Rates In Proposal Letter	-
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	-
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael Rodriguez
Signed Name (Attorney or Party Representative):	/s/ Michael Rodriguez
Date:	9/29/2022

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF TAP ROCK
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23043, 23044

SELF-AFFIRMED STATEMENT OF MATTHEW PHILLIPS

1. My name is Matthew Phillips, and I am the land manager at Tap Rock Operating, LLC (“TRO”). I am over 18 years of age and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as a petroleum landman have been accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced cases. Copies of TRO’s applications and proposed hearing notices are attached as **Exhibit A-1**.

3. **In Case No. 23043:**

- a) TRO seeks an order pooling all uncommitted interests in the Cottonwood Draw; Bone Spring Oil Pool [97494] within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit (“Unit”) comprised of the W/2 of Sections 9 and 16, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico.
- b) The Unit will be dedicated to the following proposed initial wells (“Wells”): Schlitz Federal Com #151H to be horizontally drilled from a surface hole location in the SW/4SW/4 of Section 16 to a bottom hole location in the NW/4NW/4 of Section 9, and Schlitz Federal Com #152H to be horizontally drilled from a surface hole location in the SW/4SW/4 of Section 16 to a bottom hole location in the NE/4NW/4 of Section 9.

Tap Rock Operating, LLC Case No. 23043 Exhibit A

- c) The completed interval for the Schlitz Federal Com #152H will be within 330' of the quarter-quarter line separating the W/2W/2 from the E/2W/2 of Sections 9 and 16 to allow the inclusion of this acreage into a standard horizontal spacing unit.

4. In **Case No. 23044**:

- a) TRO seeks an order pooling all uncommitted interests in the Cottonwood Draw; Bone Spring Oil Pool [97494] within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Sections 9 and 16, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico.
- b) The Unit will be dedicated to the following proposed initial wells ("Wells"): Schlitz Federal Com #156H to be horizontally drilled from a surface hole location in the SE/4SE/4 of Section 16 to a bottom hole location in the NW/4NE/4 of Section 9, and Schlitz Federal Com #158H to be horizontally drilled from a surface hole location in the SE/4SE/4 of Section 16 to a bottom hole location in the NE/4NE/4 of Section 9.
- c) The completed interval for the **Schlitz Federal Com #156H** will be within 330' of the quarter-quarter line separating the W/2E/2 from the E/2E/2 of Sections 9 and 16 to allow the inclusion of this acreage into a standard horizontal spacing unit.

5. **Exhibit A-2** contains Form C-102s for the Wells which demonstrate the completed intervals of the Wells will be orthodox.

6. **Exhibit A-3** contains a plat of the tracts included in the Units and includes any applicable lease numbers, a recapitulation of the ownership interests within the Units, and the interests TRO seeks to pool.

7. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

8. TRO conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

9. In my opinion, TRO made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

10. TRO requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by TRO and other operators in the vicinity.

11. Notice of the subject applications and the Division hearing was timely provided to the uncommitted interests by certified mail more than 20 days prior to the hearing date. **Exhibit A-6** contains a sample of the notice letters, a list of the parties who were notified of this hearing and the status of whether they received notice.

12. Notice of the subject applications and the Division hearing was published more than ten business days prior to the hearing date. The affidavits of publication are attached as **Exhibit A-7**.

13. In my opinion, granting TRO's applications will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

14. The attached exhibits were either prepared by me or compiled under my direction and supervision.

15. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony in paragraphs 1 through 14 above is true and correct and is

made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Matthew Phillips
Matthew Phillips

9/29/22
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 23043

APPLICATION

Pursuant to NMSA § 70-2-17, Tap Rock Operating, LLC (“TRO”) (OGRID No. 372043) applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit (“Unit”) comprised of the W/2 of Sections 9 and 16, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. In support of its application, TRO states:

1. TRO is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following proposed initial wells (“Wells”):
 - **Schlitz Federal Com #151H** to be horizontally drilled from a surface hole location in the SW/4SW/4 of Section 16 to a bottom hole location in the NW/4NW/4 of Section 9, and
 - **Schlitz Federal Com #152H** to be horizontally drilled from a surface hole location in the SW/4SW/4 of Section 16 to a bottom hole location in the NE/4NW/4 of Section 9.
3. The completed interval for the **Schlitz Federal Com #152H** will be within 330’ of the quarter-quarter line separating the W/2W/2 from the E/2W/2 of Sections 9 and 16 to allow the inclusion of this acreage into a standard horizontal spacing unit.
4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

Tap Rock Operating, LLC Case No. 23043 Exhibit A-1

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. To allow TRO to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and TRO should be designated the operator of the Wells and Unit.

WHEREFORE, TRO requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 6, 2022, and after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the initial Wells in the Unit;
- C. Designating TRO as operator of this Unit and the Wells to be drilled thereon;
- D. Authorizing TRO to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by TRO in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

TAP ROCK OPERATING, LLC

/s/ Michael Rodriguez

Michael Rodriguez
523 Park Point Drive
Golden, CO 80401
(720) 245-2606
mdrodriguez@taprk.com
Attorney for Tap Rock Operating, LLC

Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico.

Tap Rock Operating, LLC (“TRO”) applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit (“Unit”) comprised of the W/2 of Sections 9 and 16, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells (“Wells”):

- Schlitz Federal Com #151H to be horizontally drilled from a surface hole location in the SW/4SW/4 of Section 16 to a bottom hole location in the NW/4NW/4 of Section 9, and
- Schlitz Federal Com #152H to be horizontally drilled from a surface hole location in the SW/4SW/4 of Section 16 to a bottom hole location in the NE/4NW/4 of Section 9.

The completed interval for the Schlitz Federal Com #152H will be within 330’ of the quarter-quarter line separating the W/2W/2 from the E/2W/2 of Sections 9 and 16 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 5 miles southeast of Whites City, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name		
⁴ Property Code		⁵ Property Name SCHLITZ FED COM			⁶ Well Number 152H	
⁷ OGRID No. 372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 3428'	

¹⁰Surface Location

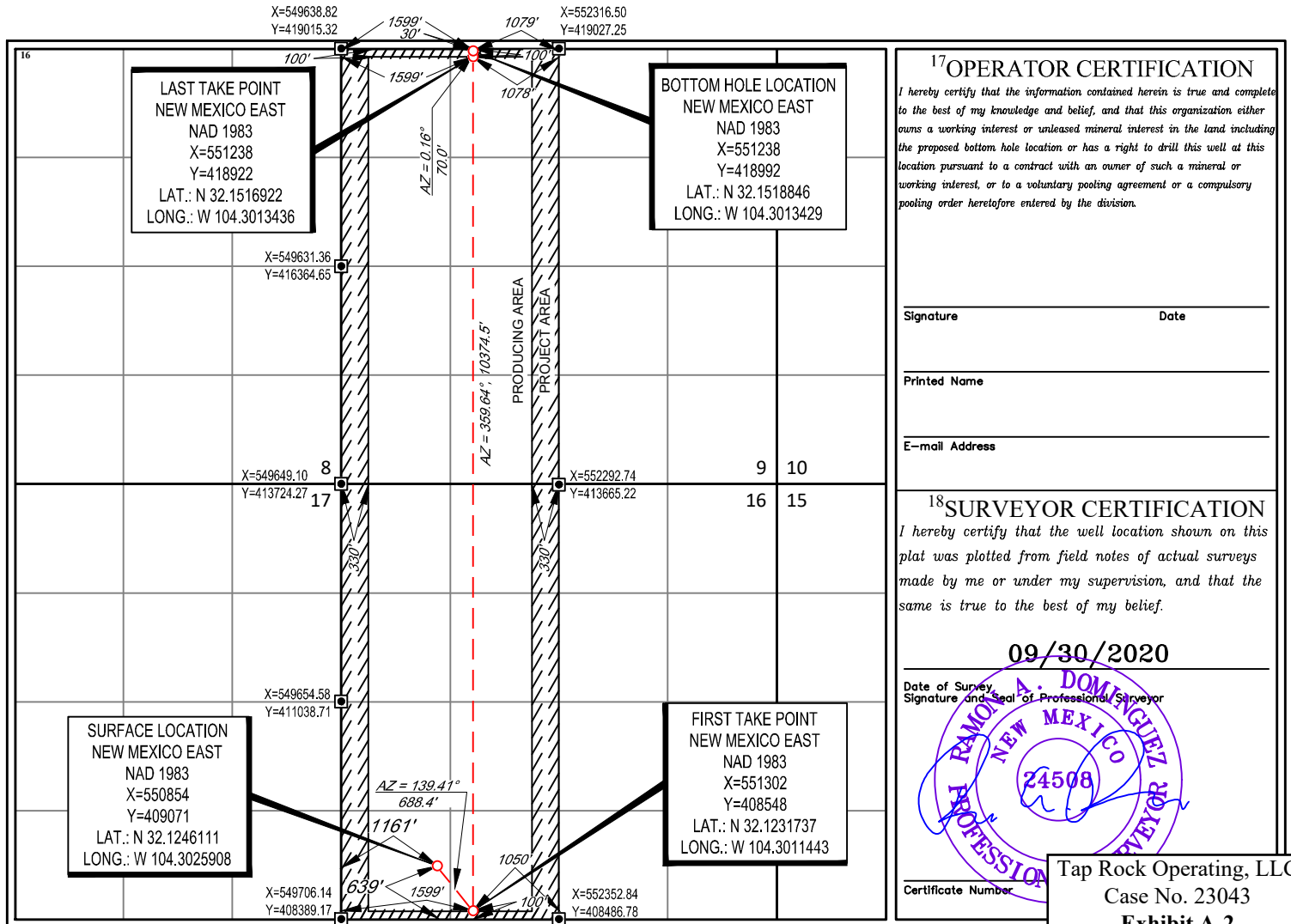
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	25-S	26-E	-	639'	SOUTH	1161'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	25-S	26-E	-	30'	NORTH	1599'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/30/2020

Date of Survey _____
Signature and Seal of Professional Surveyor _____

PROFESSIONAL SURVEYOR
NEW MEXICO
24508

Certificate Number _____

Tap Rock Operating, LLC
Case No. 23043
Exhibit A-2

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name SCHLITZ FED COM			⁶ Well Number 151H
⁷ OGRID No. 372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 3427'

¹⁰Surface Location

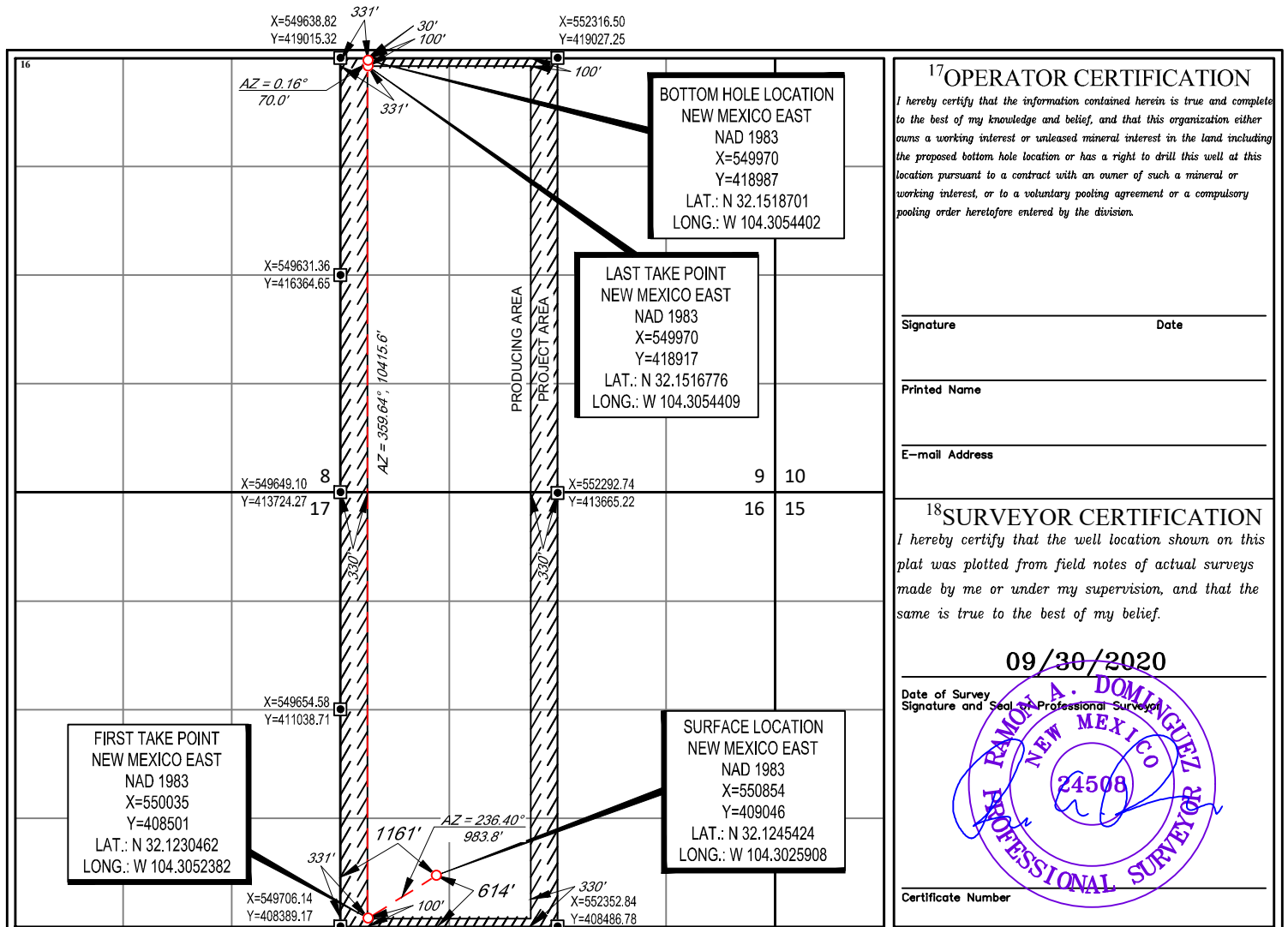
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	25-S	26-E	-	614'	SOUTH	1161'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

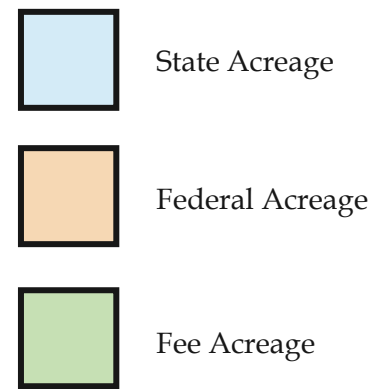
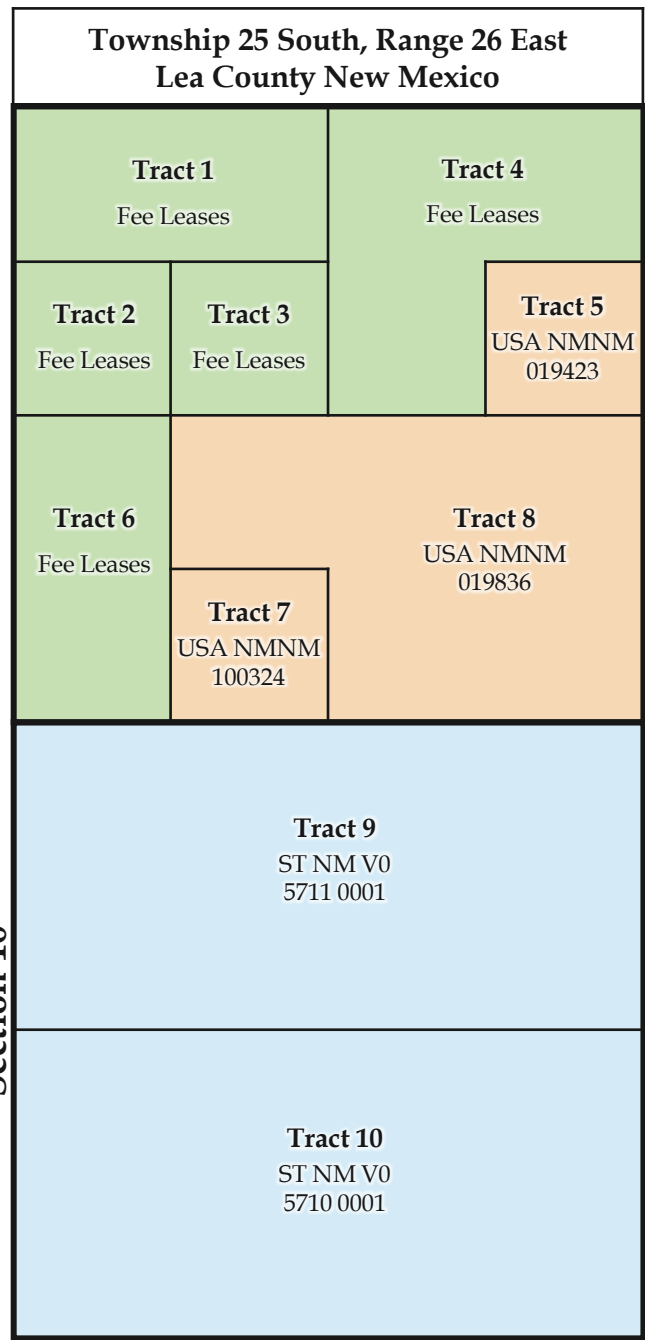
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	25-S	26-E	-	30'	NORTH	331'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

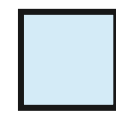


Tract Map I

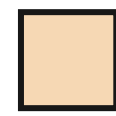


Tap Rock Operating, LLC
Case No. 23043
Exhibit A-3

Township 25 South, Range 26 East Lea County New Mexico	
Tract 1 Fee Leases 80 Acres	
Tract 2 Fee Leases 40 Acres	Tract 3 Fee Leases 40 Acres
Tract 4 Fee Leases 80 Acres	Tract 5 USA NMNM 019836 40 Acres
	Tract 6 USA NMNM 100324 40 Acres
Section 09	
Tract 7 ST NM V0 5711 0001 160 Acres	
Section 16	
Tract 8 ST NM V0 5710 0001 160 Acres	



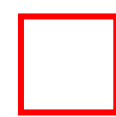
State Acreage



Federal Acreage



Fee Acreage



Schlitz W2 Unit

Tract List - W/2 Bone Spring HSU

Tract #	Legal	Mineral Ownership Type	Lease Number	Owners
1	N/2NW/4 Section 9, T25S, R26E, Eddy County, NM	Fee	N/A	Tap Rock Resources, LLC
2	SW/4NW/4 Section 9, T25S, R26E, Eddy County, NM	Fee	N/A	Tap Rock Resources, LLC Murchison Oil & Gas, LLC MEC Petroleum Corp.
3	SE/4NW/4 Section 9, T25S, R26E, Eddy County, NM	Fee	N/A	Tap Rock Resources, LLC Kastleford Land Company, LLC Occidental Permian Limited Partnership Barbara Maltby Weldon, s/p Bradley Macey, s/p Bryan Macey, s/p Dorothy L. Kenyon, s/p Dorothy Mary Gravely, s/p Enplat III, LLC Osprey Oil and Gas II, LLC Estate of Edward Chamberlain Estate of George P. Larremore, Jr. Estate of Gladys Fairweather Vaughn Estate of James M. Larremore Estate of Leona Hunter BEXP II Alpha, LLC BEXP II Omega, LLC Estate of Oaty Fairweather Thompson Estate of Ray Ann Wright Gary G. Jones and wife, Kim Jones Janet Macey, s/p Larrimer F. Larremore, s/p Mary Ann Maltby Berry, s/p JKM Energy, LLC Myrtle Maltby Combs Cook, s/p William Allen Wright, s/p

Tract List - W/2 Bone Spring HSU Cont'd.

Tract #	Legal	Mineral Ownership Type	Lease Number	Owners
4	W/2SW/4 Section 9, T25S, R26E, Eddy County, NM	Fee	N/A	Tap Rock Resources, LLC Murchison Oil & Gas, LLC MEC Petroleum Corp.
5	NE/4SW/4 Section 9, T25S, R26E, Eddy County, NM	BLM	USA NMNM 019836	Tap Rock Resources, LLC OXY USA WTP Limited Partnership OXY Y-1 Company Magnum Hunter Production, Inc.
6	SE/4SW/4 Section 9, T25S, R26E, Eddy County, NM	BLM	USA NMNM 100324	Tap Rock Resources, LLC OXY USA WTP Limited Partnership OXY Y-1 Company Magnum Hunter Production, Inc.
7	NW/4 Section 16, T25S, R26E, Eddy County, NM	State	St NM VO-5711	Tap Rock Resources, LLC OXY USA WTP Limited Partnership OXY Y-1 Company
8	SW/4 Section 16, T25S, R26E, Eddy County, NM	State	St NM VO-5710	Tap Rock Resources, LLC OXY USA WTP Limited Partnership OXY Y-1 Company

W/2 H2U Recapitulation*

Party	Interest Type	Working Interest	Status
Tap Rock Resources, LLC	WI	0.71021329	JOA
Magnum Hunter Production, Inc.	WI	0.15625000	Uncommitted
MEC Petroleum Corp.	WI	0.00312500	Uncommitted
Murchison Oil and Gas, LLC	WI	0.02812500	Uncommitted
Kastleford Land Company, LLC	WI	0.00052083	JOA
Occidental Permian Limited Partnership	WI	0.02578125	Uncommitted
OXY USA WTP Limited Partnership	WI	0.02350260	Uncommitted
OXY Y-1 Company	WI	0.03229167	Uncommitted
Barbara Maltby Weldon, s/p	UMI	0.00034722	Uncommitted
Bradley Macey, s/p	UMI	0.00005580	Uncommitted
Bryan Macey, s/p	UMI	0.00011161	Uncommitted
Dorothy L. Kenyon, s/p	UMI	0.00089286	Uncommitted
Dorothy Mary Gravely, s/p	UMI	0.00156250	Uncommitted
EnPlat III, LLC (Source)	UMI	0.00141369	Uncommitted
Osprey Oil and Gas II, LLC	WI	0.00093750	JOA
Estate of Edward Chamberlin	UMI	0.00156250	Uncommitted
Estate of George P. Larremore, Jr.	UMI	0.00044643	Uncommitted
Estate of Gladys Fairweather Vaughn	UMI	0.00093750	Uncommitted
Estate of James M. Larremore	UMI	0.00044643	Uncommitted
Estate of Leona Hunter	UMI	0.00029762	Uncommitted
BEXP II Alpha, LLC	WI	0.00266500	Committed
BEXP II Omega, LLC	WI	0.00358500	Committed
Estate of Oaty Fairweather Thompson	UMI	0.00093750	Uncommitted
Estate of Ray Ann Wright	UMI	0.00039063	Uncommitted
Gary G. Jones and wife, Kim Jones	UMI	0.00052083	Uncommitted
Janet Macey, s/p	UMI	0.00005580	Uncommitted
Larrimer F. Larremore, s/p	UMI	0.00089286	Uncommitted
Mary Ann Maltby Berry, s/p	UMI	0.00034722	Uncommitted
JKM Energy, LLC	UMI	0.00093750	Uncommitted
Myrtle Maltby Combs Cook, s/p	UMI	0.00026042	Uncommitted
William Allen Wright, s/p	UMI	0.00058594	Uncommitted
		1.00000000	

* Final interests subject to division order title verification

TAP ROCK RESOURCES, LLC
 MATTHEW C. PHILLIPS - LANDMAN
 MPHILLIPS@TAPRK.COM

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401



August 03, 2022

Via Certified Mail

BEXP II ALPHA LLC
 5914 W COURTYARD DRIVE
 SUITE 340
 AUSTIN, TX 78730

Re: Well Proposals for:
- Schlitz Federal Com #151H
- Schlitz Federal Com #152H
Township 25 South, Range 26 East, Sections 9 & 16: W/2
Eddy County, New Mexico
 (the "Wells")

Dear Working Interest Owner:

Tap Rock Operating, LLC (TRO), as Operator, hereby proposes to drill the following Wells by pad drilling to prevent waste and protect correlative rights. Accordingly, enclosed for your further handling are our AFEs for the following Wells:

Well Name	Surface Hole Location (SHL)	Bottom Hole Location (BHL)	Formation	True Vertical Depth	Measured Depth
SCHLITZ FEDERAL COM #151H	SW/4SW/4 of Sec. 16	30' FNL & 331' FWL	3rd Bone Spring	7,650'	17,850'
SCHLITZ FEDERAL COM #152H	SW/4SW/4 of Sec. 16	30' FNL & 1,599' FWL	3rd Bone Spring	7,650'	17,850'

The proposed locations and drilling plans described above are subject to change depending on surface or subsurface issues that may be encountered. TRO will advise you of any such modifications. A separate AFE for facility costs is forthcoming. Your election to participate in the drilling and completion of the proposed wells will also be considered an election to participate in the construction of the production facility.

In the event you elect to participate in the proposed Wells, please execute the enclosed AFEs and return to me within 30 days. TRO is proposing to drill these wells under the terms of the enclosed AAPL Form 610-1989 Operating Agreement covering the W/2 of Sections 9 & 16, Township 25 South, Range 26 East, Eddy County, New Mexico limited to the Bone Spring Formation.

If you do not wish to participate in the operation, TRO would like to offer the following terms:

- 3 year primary term, Term Assignment
- Royalty equal to the difference between existing burdens and 20%
- \$500 per net acre bonus consideration

The Term Assignment offer is subject to the approval of TRO's board and verification of title.

Additionally, TRO is open to discuss possible trades or other deal structures related to your interest in the proposed Wells. If an agreement cannot be reached within 30 days of your receipt of this letter, TRO will apply to the New Mexico Oil

Tap Rock Operating, LLC
 Case No. 23043
Exhibit A-4

TAP ROCK RESOURCES, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401

MATTHEW C. PHILLIPS - LANDMAN
MPHILLIPS@TAPRK.COM



Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed Wells to allow TRO to move forward with planning and drilling the Wells.

Should you have any questions regarding the above, please contact the undersigned.

Sincerely,

TAP ROCK OPERATING, LLC

Matthew C. Phillips

720-459-3724

mphilips@taprk.com

BEXP II ALPHA LLC hereby elects to:

_____ participate in the SCHLITZ FEDERAL COM #151H

_____ non-consent the SCHLITZ FEDERAL COM #151H

_____ participate in the SCHLITZ FEDERAL COM #152H

_____ non-consent the SCHLITZ FEDERAL COM #152H

By: _____

Name: _____

Title: _____

Date: _____

TAP ROCK OPERATING, LLC

523 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name: Schlitz Fed Com 151H
AFE #: 0
County: Eddy
State: NM

Date: June 22, 2022
MD/TVD: 17850 / 7650
Lateral Length: 9750
Geologic Target: 3rd Bone Spring

Well Description: **Drill, complete, and produce a horizontal 3rd Bone Spring well with a 9750 foot lateral.**

INTANGIBLE DRILLING COSTS			INTANGIBLE COMPLETION COSTS			INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	10,000	2 1	Land - Legal		3 1	Land - Legal	
1 2	Land - Regulatory	10,000	2 2	Land - Regulatory		3 2	Land - Regulatory	
1 3	Land - Surface Damages	10,000	2 3	Land - Surface Damages		3 3	Land - Surface Damages	
1 4	Land - Survey	10,000	2 4	Land - Survey		3 4	Land - Survey	
1 5	Location/Pit Construction	59,000	2 5	Location/Pit Construction		3 5	Location/Pit Construction	5,000
1 6	Remedial Dirtwork	0	2 6	Remedial Dirtwork		3 6	Remedial Dirtwork	
1 7	Reserve/Frac Pit Closing	0	2 7	Reserve/Frac Pit Closing		3 7	Reserve/Frac Pit Closing	
1 8	Drilling - Contractor	446,440	2 8	Drilling - Contractor		3 8	Drilling - Contractor	
1 9	Mob/Rig Up - Contractor/Trucking	50,000	2 9	Mob/Rig Up - Contractor/Trucking		3 9	Mob/Rig Up - Contractor/Trucking	
1 10	Cementing Services	141,000	2 10	Cementing Services		3 10	Cementing Services	
1 11	Cementing Equipment	30,000	2 11	Cementing Equipment		3 11	Cementing Equipment	
1 12	Bits/Drill Out Assemblies	63,500	2 12	Bits/Drill Out Assemblies	38,714	3 12	Bits/Drill Out Assemblies	
1 13	Fluid Circulation Equipment/Services	59,990	2 13	Fluid Circulation Equipment/Services		3 13	Fluid Circulation Equipment/Services	
1 14	Fluids/Chemicals	86,927	2 14	Fluids/Chemicals	34,000	3 14	Fluids/Chemicals	
1 15	WBM Cuttings/Wastewater Disposal	36,450	2 15	WBM Cuttings/Wastewater Disposal		3 15	WBM Cuttings/Wastewater Disposal	
1 16	OBM Cuttings/Chemical Disposal	29,250	2 16	OBM Cuttings/Chemical Disposal		3 16	OBM Cuttings/Chemical Disposal	
1 17	Fuel/Power	38,255	2 17	Fuel/Power	679,000	3 17	Fuel/Power	
1 18	Water	35,750	2 18	Water	415,313	3 18	Water	
1 19	Directional Drilling	187,524	2 19	Directional Drilling		3 19	Directional Drilling	
1 20	Mud Logging	23,113	2 20	Mud Logging		3 20	Mud Logging	
1 21	Open/Cased/Production Hole Logs	0	2 21	Open/Cased/Production Hole Logs	8,440	3 21	Open/Cased/Production Hole Logs	
1 22	Coring	0	2 22	Coring		3 22	Coring	
1 23	Geologic Supervision	0	2 23	Geologic Supervision		3 23	Geologic Supervision	
1 24	Engineering Supervision	0	2 24	Engineering Supervision		3 24	Engineering Supervision	
1 25	Consultant Supervision	95,711	2 25	Consultant Supervision	75,600	3 25	Consultant Supervision	18,500
1 26	Freight/Transportation	9,000	2 26	Freight/Transportation	2,000	3 26	Freight/Transportation	15,000
1 27	Labor	102,500	2 27	Labor	12,970	3 27	Labor	53,000
1 28	Supplies - Surface	2,500	2 28	Supplies - Surface	2,000	3 28	Supplies - Surface	
1 29	Supplies - Living Quarters	1,000	2 29	Supplies - Living Quarters	2,000	3 29	Supplies - Living Quarters	
1 30	Rentals - Surface	52,881	2 30	Rentals - Surface	18,840	3 30	Rentals - Surface	9,800
1 31	Rentals - Living Quarters	33,953	2 31	Rentals - Living Quarters	14,080	3 31	Rentals - Living Quarters	
1 32	Rentals - Downhole	2,000	2 32	Rentals - Downhole	0	3 32	Rentals - Downhole	
1 33	Rentals - Pipe & Handling Tools	60,008	2 33	Rentals - Pipe & Handling Tools	0	3 33	Rentals - Pipe & Handling Tools	
1 34	Rentals - Frac Stack		2 34	Rentals - Frac Stack	90,287	3 34	Rentals - Frac Stack	12,950
1 35	Rentals - Frac Tanks	5,626	2 35	Rentals - Frac Tanks	29,120	3 35	Rentals - Frac Tanks	15,000
1 36	Coil Tubing Unit/Workover Rig		2 36	Coil Tubing Unit/Workover Rig	89,472	3 36	Coil Tubing Unit/Workover Rig	34,500
1 37	Wireline/Slickline/Perforating		2 37	Wireline/Slickline/Perforating	283,100	3 37	Wireline/Slickline/Perforating	5,500
1 38	Temporary Packers/Plugs		2 38	Temporary Packers/Plugs	45,325	3 38	Temporary Packers/Plugs	
1 39	High Pressure Pump Truck		2 39	High Pressure Pump Truck	62,410	3 39	High Pressure Pump Truck	
1 40	Stimulation		2 40	Stimulation	1,800,678	3 40	Stimulation	
1 41	Rentals - Pressure Control		2 41	Rentals - Pressure Control		3 41	Rentals - Pressure Control	
1 42	Flowback Services		2 42	Flowback Services	46,715	3 42	Flowback Services	43,600
1 43	Water Transfer Services		2 43	Water Transfer Services	71,550	3 43	Water Transfer Services	
1 44	Flowback Water Trucking & Disposal		2 44	Flowback Water Trucking & Disposal	11,852	3 44	Flowback Water Trucking & Disposal	65,960
1 45	Permanent Equipment Installation		2 45	Permanent Equipment Installation		3 45	Permanent Equipment Installation	
1 46	Pipeline Tapping Services		2 46	Pipeline Tapping Services		3 46	Pipeline Tapping Services	
1 47	Plugging & Abandonment	0	2 47	Plugging & Abandonment		3 47	Plugging & Abandonment	
1 53	Overhead	0	2 53	Overhead	15,825	3 53	Overhead	0
1 54	Insurance	20,000	2 54	Insurance		3 54	Insurance	
1 55	Contingency	51,371	2 55	Contingency	147,448	3 55	Contingency	12,528

TOTAL INTANGIBLE DRILLING COSTS: \$1,763,750

TOTAL INTANGIBLE COMPLETION COSTS: \$3,996,740

TOTAL INTANGIBLE PRODUCTION COSTS: \$291,338

TANGIBLE DRILLING COSTS			TANGIBLE COMPLETION COSTS			TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	18,000	5 60	Conductor Casing		6 60	Conductor Casing	
4 61	Surface Casing	42,700	5 61	Surface Casing		6 61	Surface Casing	
4 62	1st Intermediate Casing	104,550	5 62	1st Intermediate Casing		6 62	1st Intermediate Casing	
4 63	2nd Intermediate Casing	0	5 63	2nd Intermediate Casing		6 63	2nd Intermediate Casing	
4 64	Production Casing	535,500	5 64	Production Casing	0	6 64	Production Casing	
4 65	Tubing		5 65	Tubing		6 65	Tubing	150,000
4 66	Wellhead	78,000	5 66	Wellhead	0	6 66	Wellhead	62,100
4 67	Permanent Packers/Hangers/Plugs		5 67	Permanent Packers/Hangers/Plugs		6 67	Permanent Packers/Hangers/Plugs	0
4 68	Tanks		5 68	Tanks		6 68	Tanks	
4 69	Production Vessels		5 69	Production Vessels		6 69	Production Vessels	160,000
4 70	Compressors		5 70	Compressors		6 70	Compressors	
4 71	Surface Flowlines		5 71	Surface Flowlines		6 71	Surface Flowlines	50,000
4 72	Gathering Lines		5 72	Gathering Lines		6 72	Gathering Lines	0
4 73	Valves & Controllers		5 73	Valves & Controllers		6 73	Valves & Controllers	0
4 74	Artificial Lift Equipment		5 74	Artificial Lift Equipment		6 74	Artificial Lift Equipment	28,500
4 75	Instrumentation & Measurement		5 75	Instrumentation & Measurement		6 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment		5 76	Electrical Grounding/Safety Equipment		6 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation		5 77	Permanent Equipment Installation		6 77	Permanent Equipment Installation	5,000
4 80	Other - Surface		5 80	Other - Surface		6 80	Other - Surface	
4 81	Other - Downhole	15,000	5 81	Other - Downhole		6 81	Other - Downhole	

TOTAL TANGIBLE DRILLING COSTS: \$793,750

TOTAL TANGIBLE COMPLETION COSTS: \$0

TOTAL TANGIBLE PRODUCTION COSTS: \$455,600

TOTAL DRILLING COSTS: \$2,557,500

TOTAL COMPLETION COSTS: \$3,996,740

TOTAL PRODUCTION COSTS: \$746,938

TOTAL WELL COST: \$7,301,178

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

NON OPERATING PARTNER APPROVAL:

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

AFE is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

TAP ROCK OPERATING, LLC

523 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name: Schlitz Fed Com 152H
AFE #: 0
County: Eddy
State: NM

Date: June 22, 2022
MD/TVD: 17850 / 7650
Lateral Length: 9750
Geologic Target: 3rd Bone Spring

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1 4	Land - Survey	10,000	2 4	Land - Survey		3 4	Land - Survey	
1 5	Location/Pit Construction	59,000	2 5	Location/Pit Construction		3 5	Location/Pit Construction	5,000
1 6	Remedial Dirtwork	0	2 6	Remedial Dirtwork		3 6	Remedial Dirtwork	
1 7	Reserve/Frac Pit Closing	0	2 7	Reserve/Frac Pit Closing		3 7	Reserve/Frac Pit Closing	
1 8	Drilling - Contractor	446,440	2 8	Drilling - Contractor		3 8	Drilling - Contractor	
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1 36	Coil Tubing Unit/Workover Rig		2 36	Coil Tubing Unit/Workover Rig	89,472	3 36	Coil Tubing Unit/Workover Rig	34,500
1 37	Wireline/Slickline/Perforating		2 37	Wireline/Slickline/Perforating	283,100	3 37	Wireline/Slickline/Perforating	5,500
1 38	Temporary Packers/Plugs		2 38	Temporary Packers/Plugs	45,325	3 38	Temporary Packers/Plugs	
1 39	High Pressure Pump Truck		2 39	High Pressure Pump Truck	62,410	3 39	High Pressure Pump Truck	
1 40	Stimulation		2 40	Stimulation	1,800,678	3 40	Stimulation	
1 41	Rentals - Pressure Control		2 41	Rentals - Pressure Control		3 41	Rentals - Pressure Control	
1 42	Flowback Services		2 42	Flowback Services	46,715	3 42	Flowback Services	43,600
1 43	Water Transfer Services		2 43	Water Transfer Services	71,550	3 43	Water Transfer Services	
1 44	Flowback Water Trucking & Disposal		2 44	Flowback Water Trucking & Disposal	11,852	3 44	Flowback Water Trucking & Disposal	65,960
1 45	Permanent Equipment Installation		2 45	Permanent Equipment Installation		3 45	Permanent Equipment Installation	
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1 47	Plugging & Abandonment	0	2 47	Plugging & Abandonment		3 47	Plugging & Abandonment	
1 53	Overhead	0	2 53	Overhead	15,825	3 53	Overhead	0
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1 55	Contingency	51,371	2 55	Contingency	147,448	3 55	Contingency	12,528

TOTAL INTANGIBLE DRILLING COSTS: \$1,763,750

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4 63	2nd Intermediate Casing	0	5 63	2nd Intermediate Casing		6 63	2nd Intermediate Casing	
4 64	Production Casing	535,500	5 64	Production Casing	0	6 64	Production Casing	
4 65	Tubing		5 65	Tubing		6 65	Tubing	150,000
4 66	Wellhead	78,000	5 66	Wellhead	0	6 66	Wellhead	62,100
4 67	Permanent Packers/Hangers/Plugs		5 67	Permanent Packers/Hangers/Plugs		6 67	Permanent Packers/Hangers/Plugs	0
4 68	Tanks		5 68	Tanks		6 68	Tanks	
4 69	Production Vessels		5 69	Production Vessels		6 69	Production Vessels	160,000
4 70	Compressors		5 70	Compressors		6 70	Compressors	
4 71	Surface Flowlines		5 71	Surface Flowlines		6 71	Surface Flowlines	50,000
4 72	Gathering Lines		5 72	Gathering Lines		6 72	Gathering Lines	0
4 73	Valves & Controllers		5 73	Valves & Controllers		6 73	Valves & Controllers	0
4 74	Artificial Lift Equipment		5 74	Artificial Lift Equipment		6 74	Artificial Lift Equipment	28,500
4 75	Instrumentation & Measurement		5 75	Instrumentation & Measurement		6 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment		5 76	Electrical Grounding/Safety Equipment		6 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation		5 77	Permanent Equipment Installation		6 77	Permanent Equipment Installation	5,000
4 80	Other - Surface		5 80	Other - Surface		6 80	Other - Surface	
4 81	Other - Downhole	15,000	5 81	Other - Downhole		6 81	Other - Downhole	

TOTAL TANGIBLE DRILLING COSTS: \$793,750

TOTAL TANGIBLE COMPLETION COSTS: \$0

TOTAL TANGIBLE PRODUCTION COSTS: \$455,600

TOTAL DRILLING COSTS: \$2,557,500

TOTAL COMPLETION COSTS: \$3,996,740

TOTAL PRODUCTION COSTS: \$746,938

TOTAL WELL COST: \$7,301,178

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

NON OPERATING PARTNER APPROVAL:

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

AFE is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

Schultz W/2 H2O Communication Log

Party	Communication
Tap Rock Resources, LLC	Operator
Magnum Hunter Production, Inc.	6/22/22 - proposals + JOA form sent via Certified Mail
	6/27/22 - delivery confirmed
	6/28/22 - MH requests spud, completion, POP timing , TRR provides
MEC Petroleum Corp.	6/22/22 - proposals + JOA form sent via Certified Mail
	7/6/22 - delivery confirmed
	7/18/22 - MEC election to participate received, waiting on JOA execution
Murchison Oil and Gas, LLC	6/22/22 - proposals + JOA form sent via Certified Mail
	6/28/22 - delivery confirmed
Kastleford Land Company, LLC	6/22/22 - proposals + JOA Form sent via Certified Mail
	6/27/22 - delivery confirmed
	7/6/22 - Kastleford election to participate received, waiting on JOA execution
Occidental Permian Limited Partnership	6/22/22 - proposals + JOA Form sent via Certified Mail
	6/27/22 - delivery confirmed
	6/28/22 - Oxy submitted non-op questions
	6/30/22 - TRR answers non-op questions
OXY USA WTP Limited Partnership	6/22/22 - proposals + JOA Form sent via Certified Mail
	6/27/22 - delivery confirmed
	6/28/22 - Oxy submitted non-op questions
	6/30/22 - TRR answers non-op questions
OXY Y-1 Company	6/22/22 - proposals + JOA Form sent via Certified Mail
	6/27/22 - delivery confirmed
	6/28/22 - Oxy submitted non-op questions
	6/30/22 - TRR answers non-op questions
Barbara Maltby Weldon, s/p	6/22/22 - proposals + offer to lease sent via Certified Mail
	7/5/22 - delivery confirmed
Bradley Macey, s/p	6/22/22 - proposals + offer to lease sent via Certified Mail
	7/1/22 - delivery confirmed
Bryan Macey, s/p	6/22/22 - proposals + offer to lease sent via Certified Mail
	6/28/22 - delivery confirmed
Dorothy L. Kenyon, s/p	6/22/22 - proposals + offer to lease sent via Certified Mail
	7/1/22 - delivery confirmed
Dorothy Mary Gravely, s/p	6/22/22 - proposals + offer to lease sent via Certified Mail
	6/28/22 - delivery confirmed
EnPlat III, LLC (Source)	6/22/22 - proposals + offer to lease sent via Certified Mail
	6/28/22 - delivery confirmed
	9/20/22 - received updated lease terms, TRR reviewing
Osprey Oil and Gas II, LLC	9/12/22 - proposals + JOA sent via email
	9/21/22 - election to participate + signed JOA received
	Not Subject to Compulsory Pooling

Tap Rock Operating, LLC Case No. 23043 Exhibit A-5

Schlitz W/2 H2O Communication Log Cont'd.

Party	Communication
Estate of Edward Chamberlin	6/22/22 - proposals + offer to lease sent via Certified Mail 6/30/22 - delivery confirmed
Estate of George P. Larremore, Jr.	6/22/22 - proposals + offer to lease sent via Certified Mail 7/26/22 - delivery confirmed
Estate of Gladys Fairweather Vaughn	6/22/22 - proposals + offer to lease sent via Certified Mail
Estate of James M. Larremore	6/22/22 - proposals + offer to lease sent via Certified Mail 7/18/22 - delivery confirmed
Estate of Leona Hunter	6/22/22 - proposals + offer to lease sent via Certified Mail 6/27/22 - delivery confirmed
BEXP II Alpha, LLC	8/3/22 - proposals + JOA form sent via email 8/4/22 - election to participate received, waiting on JOA execution
BEXP II Omega, LLC	8/3/22 - proposals + JOA form sent via email 8/4/22 - election to participate received, waiting on JOA execution
Estate of Oaty Fairweather Thompson	6/22/22 - proposals + offer to lease sent via Certified Mail 6/30/22 - delivery confirmed
Estate of Ray Ann Wright	6/22/22 - proposals + offer to lease sent via Certified Mail 7/7/22 - delivery confirmed
Gary G. Jones and wife, Kim Jones	6/22/22 - proposals + offer to lease sent via Certified Mail 7/12/22 - delivery confirmed
Janet Macey, s/p	6/22/22 - proposals + offer to lease sent via Certified Mail 6/28/22 - delivery confirmed
Larrimer F. Larremore, s/p	6/22/22 - proposals + offer to lease sent via Certified Mail 7/18/22 - delivery confirmed
Mary Ann Maltby Berry, s/p	6/22/22 - proposals + offer to lease sent via Certified Mail 6/28/22 - delivery confirmed
JKM Energy, LLC	6/22/22 - proposals + offer to lease sent via Certified Mail 6/28/22 - delivery confirmed
Myrtle Maltby Combs Cook, s/p	6/22/22 - proposals + offer to lease sent via Certified Mail 7/18/22 - delivery confirmed
William Allen Wright, s/p	6/22/22 - proposals + offer to lease sent via Certified Mail 7/7/22 - delivery confirmed

TAP ROCK OPERATING, LLC
MICHAEL RODRIGUEZ – ATTORNEY
MDRODRIGUEZ@TAPRK.COM

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401



September 12, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case Nos. 23043, 23044 - Applications of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on October 6, 2022, beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter later. Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. MST, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/>) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please do not hesitate to contact me if you have any questions about this matter.

If you have any questions about this application, please contact the following:

Matt Phillips
Tap Rock Operating, LLC
(720) 459-3724
mphillips@taprk.com

Sincerely,

/s/ Michael Rodriguez
Michael Rodriguez
ATTORNEY FOR
TAP ROCK OPERATING, LLC

Tap Rock Operating, LLC Case No. 23043 Exhibit A-6
--

MailClass	TrackingNo	ToCompanyName	ToName	DeliveryAddress	AddressLine2	City	State	Zip	MailDate	USPS_Status
Certified with Return Receipt (Signature)	9414811898765819384864	as his sole and separate property	Will Allen Wright,	1005 W Wilkenson Dr		Oro Valley	AZ	85704-3617	09/12/2022	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
Certified with Return Receipt (Signature)	9414811898765819384802	separate property	Vicki L. Robinson,	4 Road 2468		Aztec	NM	87410-9333	09/12/2022	This is a reminder to arrange for redelivery of your item or your item will be returned to sender. Your item has been delivered to the original sender at 12:10 pm on September 24, 2022 in ALBUQUERQUE, NM 87199.
Certified with Return Receipt (Signature)	9414811898765819384895	as his sole and separate property	Vernon Macey, a/k/a Robert V. Macey,	480 S 2nd St Apt 7		Lander	WY	82520-3362	09/12/2022	
Certified with Return Receipt (Signature)	9414811898765819384840		The Estate of Ted Larremore, Deceased	PO Box 1417		Park City	UT	84060-1439	09/12/2022	Your item arrived at the Post Office at 12:16 pm on September 15, 2022 in PARK CITY, UT 84060.
Certified with Return Receipt (Signature)	9414811898765819384888		The Estate of Richard Harry Maltby Estate	3430 Broad River Rd Apt 1402		Columbia Milton	SC	29210-5448	09/12/2022	The delivery status of your item has not been updated as of September 17, 2022, 1:30 am. We apologize that it may arrive later than expected.
Certified with Return Receipt (Signature)	9414811898765819384871		The Estate of Rebecca Wilkinson	53406 Appleton Rd		Freewater	OR	97862-7645	09/12/2022	Your item was picked up at the post office at 3:44 pm on September 16, 2022 in MILTON FREEWATER, OR 97862.
Certified with Return Receipt (Signature)	9414811898765819384758	C/O Will Allen Wright, Personal Representative	The Estate of Ray Ann Wright, Deceased	15 Blueberry Ln		Lexington	MA	02420-2401	09/12/2022	Your item has been delivered to an agent for final delivery in LEXINGTON, MA 02420 on September 17, 2022 at 12:43 pm.
Certified with Return Receipt (Signature)	9414811898765819384765		The Estate of Leona Hunter	910 6th Street		Lander	WY	82520	09/12/2022	Your item has been delivered to the original sender at 12:09 pm on September 24, 2022 in ALBUQUERQUE, NM 87199.
Certified with Return Receipt (Signature)	9414811898765819384703		The Estate of Lee Thomas Goodman	643 N 6th Pl 1044 Parkview Drive		Coolidge	AZ	85128-3606	09/12/2022	This is a reminder to arrange for redelivery of your item or your item will be returned to sender. Your item was picked up at the post office at 3:33 pm on September 22, 2022 in SALADO, TX 76571.
Certified with Return Receipt (Signature)	9414811898765819384796		The Estate of James M. Larremore	Way		Salado	TX	76571	09/12/2022	Your item was delivered to an individual at the address at 1:09 pm on September 15, 2022 in LANDER, WY 82520.
Certified with Return Receipt (Signature)	9414811898765819384741	as his sole and separate property	The Estate of Howard M. Macey, The Estate of George P. Larremore, Jr.	610 Jefferson St 1750 N Pine St	No. G4	Lander Post Falls	WY ID	82520-2127 83854	09/12/2022	Your item has been delivered to the original sender at 7:24 am on September 23, 2022 in ALBUQUERQUE, NM 87109.
Certified with Return Receipt (Signature)	9414811898765819384734		The Estate of Edward Chamberlin	1502 James Pl		Goshen	IN	46526-2249	09/12/2022	Your item was delivered to an individual at the address at 12:41 pm on September 16, 2022 in GOSHEN, IN 46526.
Certified with Return Receipt (Signature)	9414811898765819384772	whose marital status is unknown	The Estate of Dorothy Laverne Turrelle Kenyon,	2203 E Elaine Ave		Fayetteville	AR	72703-4508	09/12/2022	Your item has been delivered to the original sender at 6:46 am on September 20, 2022 in ALBUQUERQUE, NM 87109.
Certified with Return Receipt (Signature)	9414811898765819384918		The Estate of Charles Walter Fairweather, II	310 W 6th Ave		Amarillo	TX	79101-2202	09/12/2022	Your item has been delivered to the original sender at 8:02 am on September 22, 2022 in ALBUQUERQUE, NM 87109.
Certified with Return Receipt (Signature)	9414811898765819384956	as his sole and separate property	Stewart D. Adams,	1182 Vicksburg St		Deltona	FL	32725-2842	09/12/2022	Your item was delivered to an individual at the address at 12:04 pm on September 17, 2022 in DELTONA, FL 32725.
Certified with Return Receipt (Signature)	9414811898765819384963	as his sole and separate property	Steven Ray Wright,	PO Box 1407		Las Cruces	NM	88004-1407	09/12/2022	Your item has been delivered to the original sender at 6:59 am on September 27, 2022 in ALBUQUERQUE, NM 87199.
Certified with Return Receipt (Signature)	9414811898765819384925		Sharon Maltby Leslie	4590 W 4200 S		West Haven	UT	84401-9300	09/12/2022	Your item was delivered to an individual at the address at 2:12 pm on September 15, 2022 in OGDEN, UT 84401.
Certified with Return Receipt (Signature)	9414811898765819384901	whose marital status is unknown	Sharon Fairweather Jones,	PO Box 67 5700 Copper Ave NE		Llano	TX	78643-0067	09/12/2022	Your item was picked up at the post office at 10:15 am on September 19, 2022 in LLANO, TX 78643.
Certified with Return Receipt (Signature)	9414811898765819384994		Patrick Forgey	Apt C22		Albuquerque	NM	87108-1850	09/12/2022	Your item has been delivered to the original sender at 8:02 am on September 22, 2022 in ALBUQUERQUE, NM 87109.
Certified with Return Receipt (Signature)	9414811898765819384949		Occidental Permian LP	PO Box 4294		Houston	TX	77210-4294	09/12/2022	Your item was picked up at a postal facility at 4:56 am on September 16, 2022 in HOUSTON, TX 77002.
Certified with Return Receipt (Signature)	9414811898765819384987	as her sole and separate property	Oaty E. Fairweather Thompson,	PO Box 265		Sabinal	TX	78881-0265	09/12/2022	This is a reminder to pick up your item before September 29, 2022 or your item will be returned on September 30, 2022. Please pick up the item at the SABINAL, TX 78881 Post Office.
Certified with Return Receipt (Signature)	9414811898765819384932		Myrtle Maltby Combs Cook Estate	181 N Pixley St 2101 E. Maryland Ave.		Orange	CA	92868	09/12/2022	Your item has been delivered and is available at a PO Box at 7:31 am on September 20, 2022 in ALBUQUERQUE, NM 87109.
Certified with Return Receipt (Signature)	9414811898765819384970	as her sole and separate property	Mary Bessie T. Flint Estate,	4602 Stonebridge Dr W		Phoenix	AZ	85016	09/12/2022	Your item has been delivered to the original sender at 6:57 am on September 21, 2022 in ALBUQUERQUE, NM 87199.
Certified with Return Receipt (Signature)	9414811898765819384611	as her sole and separate property	Mary Ann Berry,	1182 Vicksburg St Unit 8		Saint Joseph	MO	64505-8310	09/12/2022	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Certified with Return Receipt (Signature)	9414811898765819384659		Marcella S. vonRadesky	Unit 8		Deltona	FL	32725-2842	09/12/2022	Your item was delivered to an individual at the address at 1:36 pm on September 19, 2022 in DELTONA, FL 32725.
Certified with Return Receipt (Signature)	9414811898765819384666		Linda L. Gilbert	7043 2nd St NW		Albuquerque	NM	87107-6037	09/12/2022	Your item has been delivered to the original sender at 7:31 am on September 20, 2022 in ALBUQUERQUE, NM 87109.
Certified with Return Receipt (Signature)	9414811898765819384628	as his sole and separate property	Larry Larremore, Larry G. Phillips and wife, Anne C. Phillips	5051 W Boothill Dr PO Box 2197		West Valley Midland	UT TX	84120-4560 79702-2197	09/12/2022	Your item has been delivered to the original sender at 8:02 am on September 22, 2022 in ALBUQUERQUE, NM 87109.
Certified with Return Receipt (Signature)	9414811898765819384604		JKM Energy, LLC, Janet Macey, as her sole and separate property	26 E Compress Rd 1607 Grand Ave Lot 4		Artesia Canon City	NM CO	88210-9215 81212-4562	09/12/2022	Your item was delivered at 9:52 am on September 20, 2022 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 9:50 am on September 15, 2022 in ARTESIA, NM 88210.
Certified with Return Receipt (Signature)	9414811898765819384642	as her sole and separate property	Gladys Fairweather Vaughn,	502 Ventura Ct		Lady Lake	FL	32159-5612	09/12/2022	Your item could not be delivered on September 29, 2022 at 11:49 am in CANON CITY, CO 81212. It was held for the required number of days and is being returned to the sender.
Certified with Return Receipt (Signature)	9414811898765819384635		Gary Michael Maltby Estate	418 Lewis Dr 500 W Texas Ave Ste 935		Malvern Midland	AR TX	72104-7811 79701-4277	09/12/2022	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Certified with Return Receipt (Signature)	9414811898765819384673		Gary G. Jones and wife, Kim Jones	1200 Summit Ave Ste 350		Ft Worth	TX	76102-4405	09/12/2022	Your item has been delivered to the original sender at 6:57 am on September 21, 2022 in ALBUQUERQUE, NM 87199.
Certified with Return Receipt (Signature)	9414811898765819384116		EnPlat III, LLC	350		Odesa	TX	79761-3220	09/12/2022	Your item was delivered to an individual at the address at 1:41 pm on September 15, 2022 in FORT WORTH, TX 76102.
Certified with Return Receipt (Signature)	9414811898765819384154	as her sole and separate property	Dorothy Mary Gravley,	2432 Cambridge St		Odesa	TX	79761-3220	09/12/2022	Your item has been delivered to the original sender at 6:34 am on September 19, 2022 in ALBUQUERQUE, NM 87109.

Certified with Return Receipt (Signature)	9414811898765819384161	dealing in his separate property	Bryan Macey, a married man,	PO Box 5	Sinclair	WY	82334-0005	09/12/2022	Your item has been delivered to the original sender at 6:56 am on September 26, 2022 in ALBUQUERQUE, NM 87199.
Certified with Return Receipt (Signature)	9414811898765819384123	as his sole and separate property	Bradley Macey,	PO Box 5 7302 N Via De La Montana	Sinclair	WY	82334-0005	09/12/2022	Your item has been delivered to the original sender at 6:56 am on September 26, 2022 in ALBUQUERQUE, NM 87199.
Certified with Return Receipt (Signature)	9414811898765819384109	as her sole and separate property	BJH Energy Holdings, LLC	12205 Carmel Vista Rd Unit 143	Scottsdale	AZ	85258-4025	09/12/2022	This is a reminder to arrange for redelivery of your item or your item will be returned to sender. Your item was delivered to an individual at the address at 3:22 pm on September 19, 2022 in ENCINITAS, CA 92024.
Certified with Return Receipt (Signature)	9414811898765819384147	as her sole and separate property	Barbara Maltby Weldon,	6131 Rosemary Drive	San Diego	CA	92120	09/12/2022	Your item has been delivered and is available at a PO Box at 6:56 am on September 26, 2022 in ALBUQUERQUE, NM 87199.
Certified with Return Receipt (Signature)	9414811898765819384130	as her sole and separate property	Alanna Macey, a/k/a Lonnie Macey, MAGNUM HUNTER PRODUCTION INC	PO Box 124 600 N Marienfeld St Ste 600	Lander	WY	82520-0124	09/12/2022	Your item has been delivered and is available at a PO Box at 6:56 am on September 26, 2022 in ALBUQUERQUE, NM 87199.
Certified with Return Receipt (Signature)	9414811898765819384178	Gary Maltby, Brother, Possible Heir	The Estate of Richard Harry Maltby The Estate of Ray Ann Wright	418 Lewis Dr	Malvern	AR	72104-7811	09/12/2022	Your item was delivered to an individual at the address at 12:15 pm on September 16, 2022 in MIDLAND, TX 79701.
Certified with Return Receipt (Signature)	9414811898765819384352	C/O Will Allen Wright And Steven Ray Wright	Deceased	1005 W Wilkenson Dr	Oro Valley	AZ	85704-3617	09/12/2022	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Certified with Return Receipt (Signature)	9414811898765819384369	C/O Robert E. Flint, Possible Heir	The Estate of Mary Bessie T. Flint, Deceased	7425 S Jamestown Ave	Tulsa	OK	74136-5945	09/12/2022	This is a reminder to arrange for redelivery of your item or your item will be returned to sender. Your item was delivered to an individual at the address at 2:48 pm on September 15, 2022 in TULSA, OK 74136.
Certified with Return Receipt (Signature)	9414811898765819384321	C/O Bonnie Hunter	The Estate of Leona Hunter	712 Lane 12	Lovell	WY	82431-9528	09/12/2022	Your item was picked up at the post office at 1:40 pm on September 16, 2022 in LOVELL, WY 82431.
Certified with Return Receipt (Signature)	9414811898765819384307	Larry Larremore, Son	The Estate of Larry Larremore, Deceased	9823 S Arizona Dr	Mohave Valley	AZ	86440-9567	09/12/2022	Your item was delivered to an individual at the address at 9:59 am on September 16, 2022 in KALISPELL, MT 59901.
Certified with Return Receipt (Signature)	9414811898765819384345	Bryan Macey, Son	The Estate of Janet Macey, Deceased	1622 Kirkcolm Dr 2200 SW 7th Ave Apt	Rawlins	WY	82301-4231	09/12/2022	Your item was delivered to an individual at the address at 11:58 am on September 15, 2022 in LAS CRUCES, NM 88012.
Certified with Return Receipt (Signature)	9414811898765819384338	C/O Thelma Hutson	The Estate of James M. Larremore	115	Amarillo	TX	79106-6719	09/12/2022	Your item was picked up at the post office at 2:33 pm on September 16, 2022 in SABINAL, TX 78881.
Certified with Return Receipt (Signature)	9414811898765819384376	C/O Allison Gravley, Granddaughter	The Estate of Dorothy Mary Gravley, Deceased	2100 Hylan Dr Apt 16	Rochester	NY	14623-4289	09/12/2022	Your item was picked up at the post office at 10:52 am on September 17, 2022 in HORSESHOE BAY, TX 78657.
Certified with Return Receipt (Signature)	9414811898765819384055	C/O Karen Dotson, Daughter	The Estate of Dorothy Laverne Turelle Kenyon	1000 Shiloh Dr	Springfield	TN	37172-6478	09/12/2022	Your item was picked up at the post office at 9:33 am on September 15, 2022 in RAWLINS, WY 82301.
Certified with Return Receipt (Signature)	9414811898765819384062	C/O Ross Fairweather	The Estate of Charles Walter Fairweather, II	175 Hutton Ranch Rd Ste 103	PMB 198 Kalispell	MT	59901-2142	09/12/2022	Your item was delivered at 12:09 pm on September 24, 2022 in ALBUQUERQUE, NM 87199.
Certified with Return Receipt (Signature)	9414811898765819384024		Steven Ray Wright Oaty E. Fairweather Thompson, Deceased	5062 Arena Dr	Las Cruces	NM	88012-0643	09/12/2022	
Certified with Return Receipt (Signature)	9414811898765819384000	C/O Evelyn Story	Deceased	PO Box 489	Sabinal	TX	78881-0489	09/12/2022	
Certified with Return Receipt (Signature)	9414811898765819384093		Gary G. Jones and wife Kim Jones	PO Box 4380	Horseshoe Bay	TX	78657-4380	09/12/2022	
Certified with Return Receipt (Signature)	9414811898765819384048	dealing in his separate property	Bryan Macey, a married man,	1622 Kirkcolm Dr	Rawlins	WY	82301-4231	09/12/2022	
Certified with Return Receipt (Signature)	9414811898765819384086	as his sole and separate property	Bradley Macey,	2001 Fulton St Apt 15	Aurora	CO	80010-1160	09/12/2022	

Carlsbad Current Argus.

PART OF THE LOCAL TODAY NETWORK

Affidavit of Publication

Ad # 0005408416

This is not an invoice

TAP ROCK OPERATING, LLC
523 PARK POINT DRIVE STE 200

GOLDEN, CO 80401

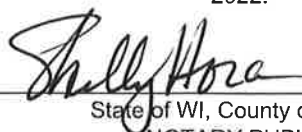
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/15/2022



Legal Clerk

Subscribed and sworn before me this September 15, 2022:



State of WI, County of Brown
NOTARY PUBLIC

PC 25-23

My commission expires

SHELLY HORA
Notary Public
State of Wisconsin

Ad # 0005408416
PO #: Case No. 23043
of Affidavits 1

This is not an invoice

To all interested parties subject to notice including Will Allen Wright; Vicki L. Robinson; Vernon Macey; Robert V. Macey; Estate of Ted Larremore; Estate of Richard Harry Maltby; Estate of Rebecca Wilkinson; Estate of Ray Ann Wright; Estate of Leona Hunter; Estate of Lee Thomas Goodman; Estate of James M. Larremore; Estate of Howard M. Macey; Estate of George P. Larremore, Jr.; Estate of Edward Chamberlin; Estate of Dorothy Laverne Turelle Kenyon; Estate of Charles Walter Fairweather, II; Stewart D. Adams; Steven Ray Wright; Sharon Maltby Leslie; Sharon Fairweather Jones; Patrick Forgey; Occidental Permian LP; Oaty E. Fairweather Thompson; Estate of Myrtle Maltby Combs Cook; Estate of Mary Bessie T. Flint; Mary Ann Berry; Marcella S. VonRadesky; Linda L. Gilbert; Estate of Larry Larremore; Larry Larremore; Larry G. Phillips; Anne C. Phillips; JKM Energy, LLC; The Estate of Janet Macey; Janet Macey; Gladys Fairweather Vaughn; Estate of Gary Michael Maltby; Gary G. Jones; Kim Jones; EnPlat III, LLC; Estate of Dorothy Mary Gravley; Dorothy Mary Gravley; Bryan Macey; Bradley Macey; BJH Energy Holdings, LLC; Billie M. McKee; Barbara Maltby Weldon; Alanna Macey; Lonnie Macey; Magnum Hunter Production Inc.; Gary Maltby; Will Allen Wright; Robert E. Flint; Bonnie Hunter; Thelma Hutson; Allison Gravley; Karen Dotson; Ross Fairweather; Evelyn Story and their successors or assigns, that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Tap Rock Operating, LLC in **Case No. 23043 on October 6, 2022**. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnr.d.nm.gov/ocd/hearing-info/>. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2 of Sections 9 and 16, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells"):

- Schlitz Federal Com #151H to be horizontally drilled from a surface hole location in the SW/4SW/4 of Section 16 to a bottom hole location in the NW/4NW/4 of Section 9, and
- Schlitz Federal Com #152H to be horizontally drilled from a surface hole location in the SW/4SW/4 of Section 16 to a bottom hole location in the NE/4NW/4 of Section 9.

The completed interval for the Schlitz Federal Com #152H will be within 330' of the quarter-quarter line separating the W/2W/2 from the E/2W/2 of Sections 9 and 16 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 5 miles southeast of Whites City, New Mexico.
#5408416, Current Argus, September 15, 2022

Tap Rock Operating, LLC
Case No. 23043
Exhibit A-7

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF TAP ROCK
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NOS. 23043, 23044

SELF-AFFIRMED STATEMENT OF ELI DENBESTEN

1. I am over the age of 18 and have personal knowledge of the matters stated herein. I am employed as a petroleum geologist for Tap Rock Operating, LLC (“Tap Rock”) and am familiar with the subject application and the geology matters involved. I have testified before the New Mexico Oil Conservation Division in the past and my credentials as an expert in petroleum geology matters was accepted and made a matter of record.

2. **Exhibit B-1** is a Project Locator Map depicting the location of the Horizontal Spacing Units (“Units”) in the Delaware Basin within Sections 9 and 16, Township 25 South, Range 26 East in Eddy County, New Mexico dedicated to the Schlitz Federal Com #151H, 152, 156H and 158H wells (the “Wells”).

3. **Exhibit B-2** is a Gun Barrel Diagram showing the planned Bone Spring horizontal spacing for the Wells. A nearby type log has been included to show approximate depths and reservoir quality of the landing zones.

4. **Exhibit B-3** is a Bone Spring structure map in subsea vertical depth. This map shows the location of the Units outlined by red boxes. The surface/bottom hole locations of the Wells are shown, zoomed in, to the right. The contour intervals are 25 feet each. Structure is down dipping from west to east through the Units. The orientation of the Wells will be approximately parallel to the down dipping structure. All wells on the map marked with a blue dot target the 3rd Bone Spring Carbonate. The vertical wells controlling the structure map have the subsea vertical depth posted in red. The subsequent cross-section from A-A’ is also

Tap Rock Operating, LLC Case No. 23043 Exhibit B

identified. I do not observe any faulting, pinch-outs, or other geologic impediments or hazards to developing this targeted interval utilizing horizontal wells.

5. **Exhibit B-4** is a Bone Spring Stratigraphic Cross Section (flattened on the 3rd Bone Spring Sand). The exhibit contains a gamma ray log, deep resistivity log, and porosity track for each well. This exhibit identifies the key tops used to evaluate reservoirs and landing targets for the Wells. The peach circle on the depth track of Well 2 shows the landing targeted intervals for the Wells.

6. **Exhibit B-5** is an Isopach Map of the targeted intervals. This map shows the location of the Units outlined by red boxes. The surface/bottom hole location of the Wells are shown, zoomed in, to the right. The anticipated gross thickness of the interval is 3125-3175' throughout the Units. The contour intervals are 25'. The location of the previous cross-section from A-A' is also shown on this map.

7. The preferred well orientation in this area is south-north since the inferred orientation of the maximum horizontal stress is roughly west-east.

8. Based on my geologic study of the area, I conclude that the Units are justified from a geologic standpoint and each quarter-quarter section in the Units will contribute more or less equally to production.

9. The attached Exhibits were either prepared by me, compiled under my direction and supervision, or compiled from company business records.

10. The granting of the subject applications will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

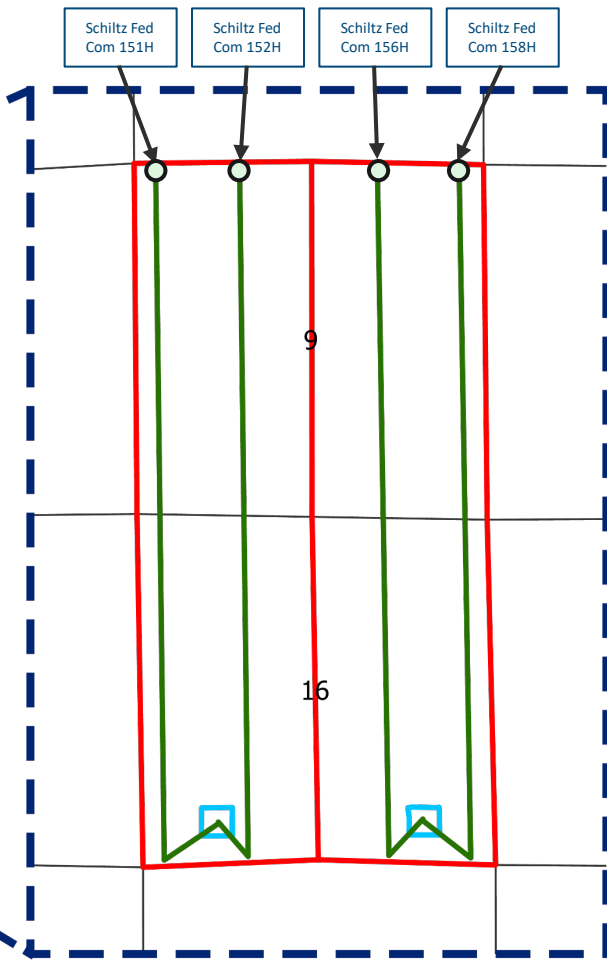
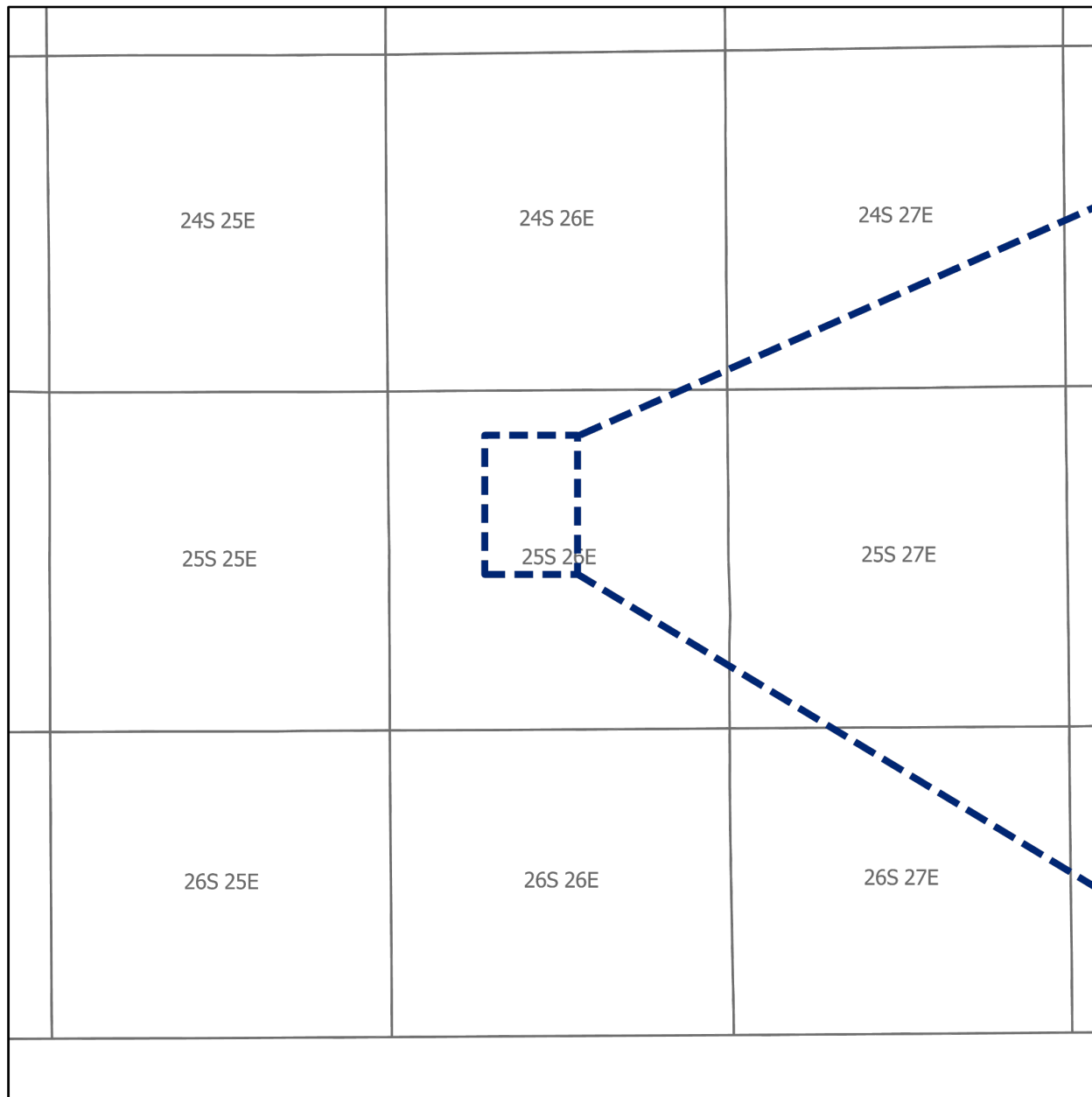
11. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony in paragraphs 1 through 10 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



Eli DenBesten

9-29-2022

Date



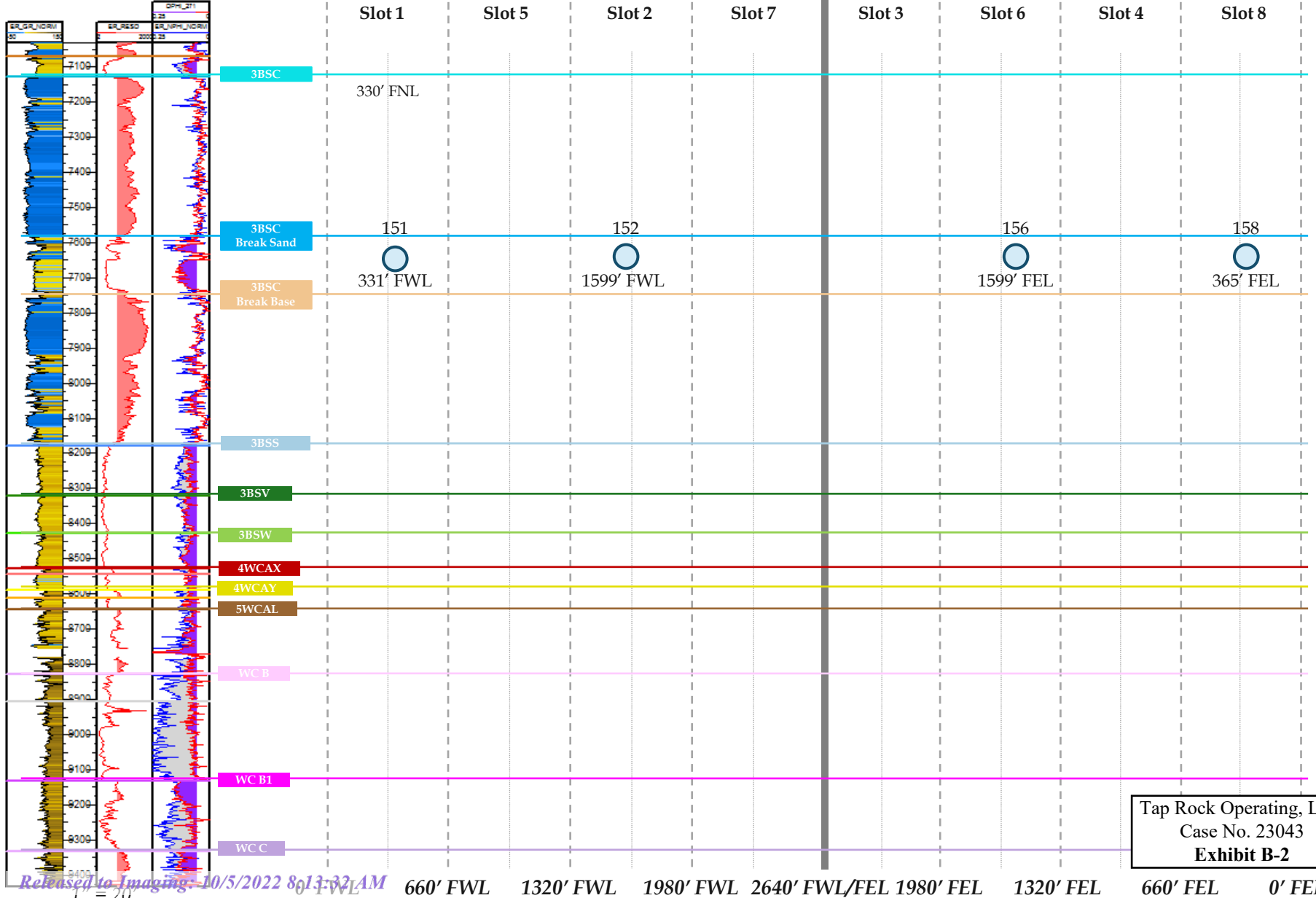
Tap Rock Operating, LLC
Case No. 23043
Exhibit B-1

Bone Spring Target Zone Development

Schlitz (W/2 Sec 9/16)

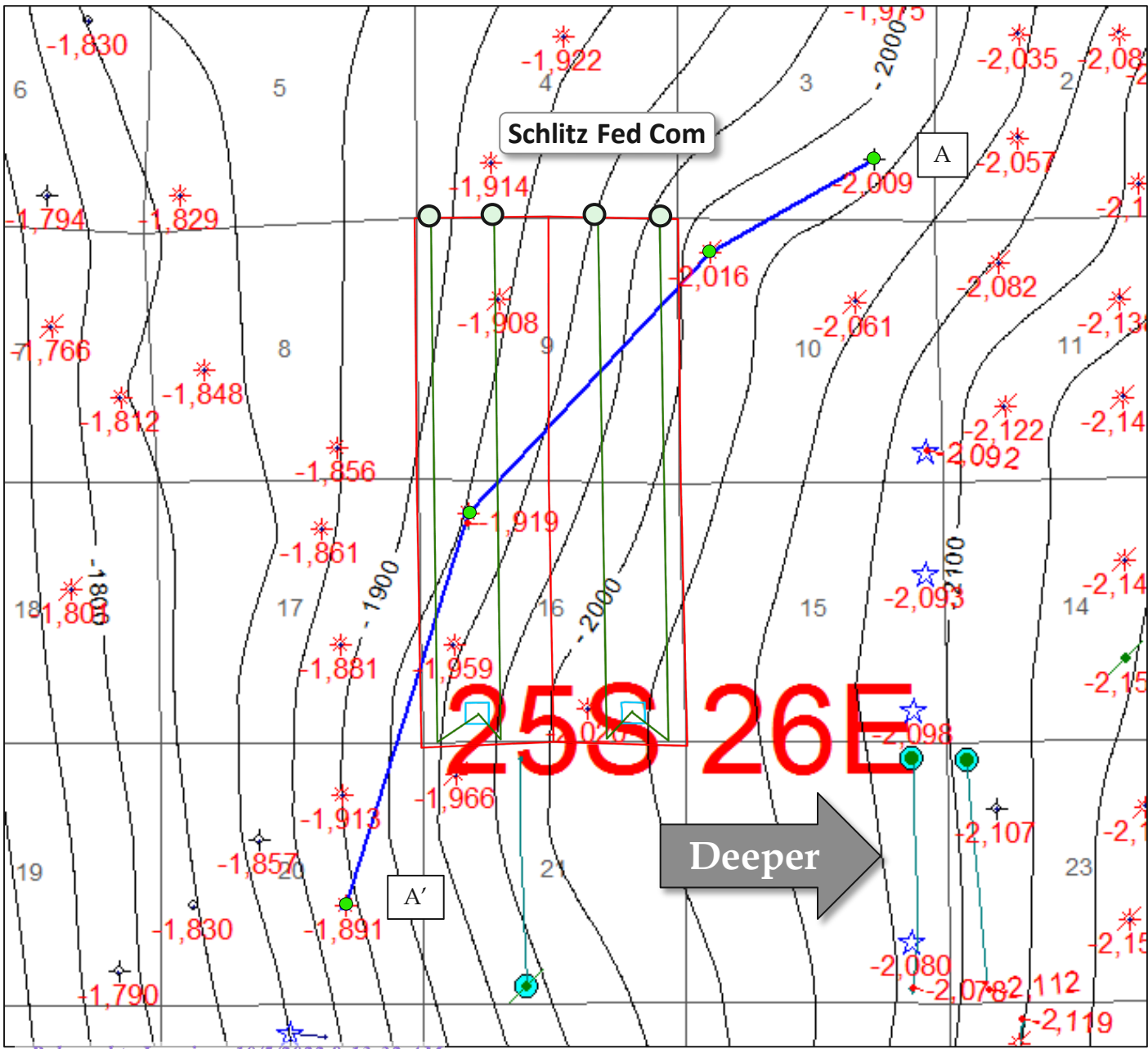
Schlitz (W/2 Sec 9/16)

COTTONWOOD SPRINGS 1
30015229510000



Tap Rock Operating, LLC
Case No. 23043
Exhibit B-2

Top Bone Spring [Subsea Structure Map; CI=25']

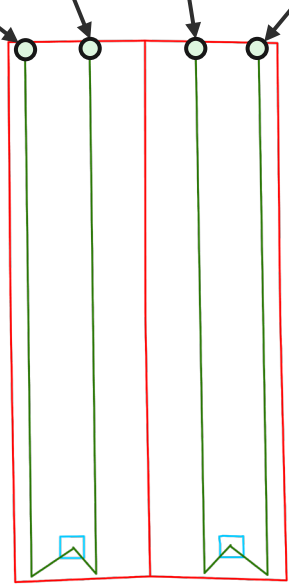


Map Legend

- SHL □ Tap Rock –
- BHL ○ Horizontal Locator



C.I. = 25'



Tap Rock Operating, LLC
Case No. 23043
Exhibit B-3

Stratigraphic Cross-Section - A-A'

A

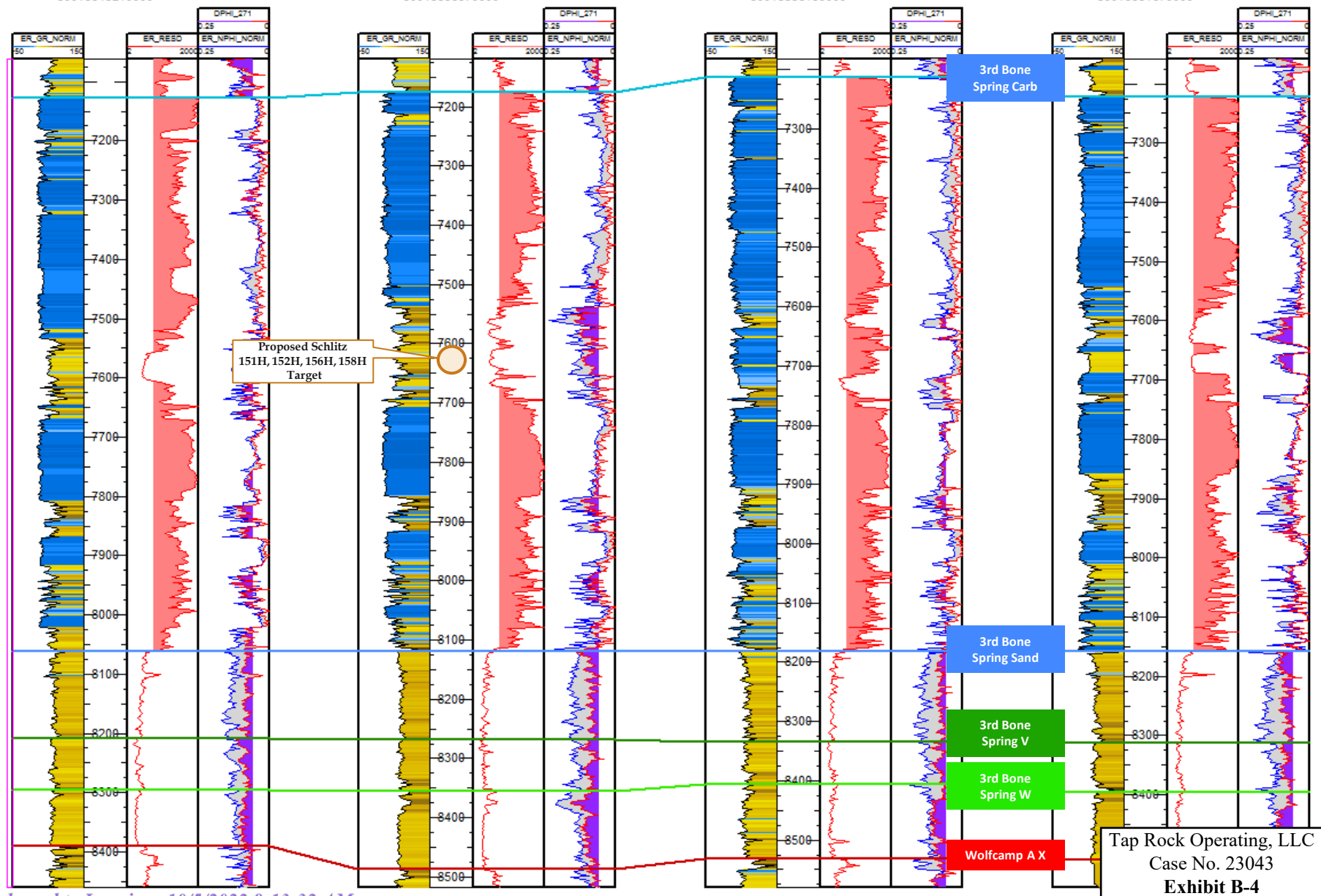
A'

TRINITY 20 FEDERAL COM 1
30015345210000

BARREL BFK STATE COM 1
30015338570000

WHITE CITY FEDERAL 10 COM 002
30015358150000

RINGER FED COM 6
30015331870000



Proposed Schlitz
151H, 152H, 156H, 158H
Target

3rd Bone
Spring Carb

3rd Bone
Spring Sand

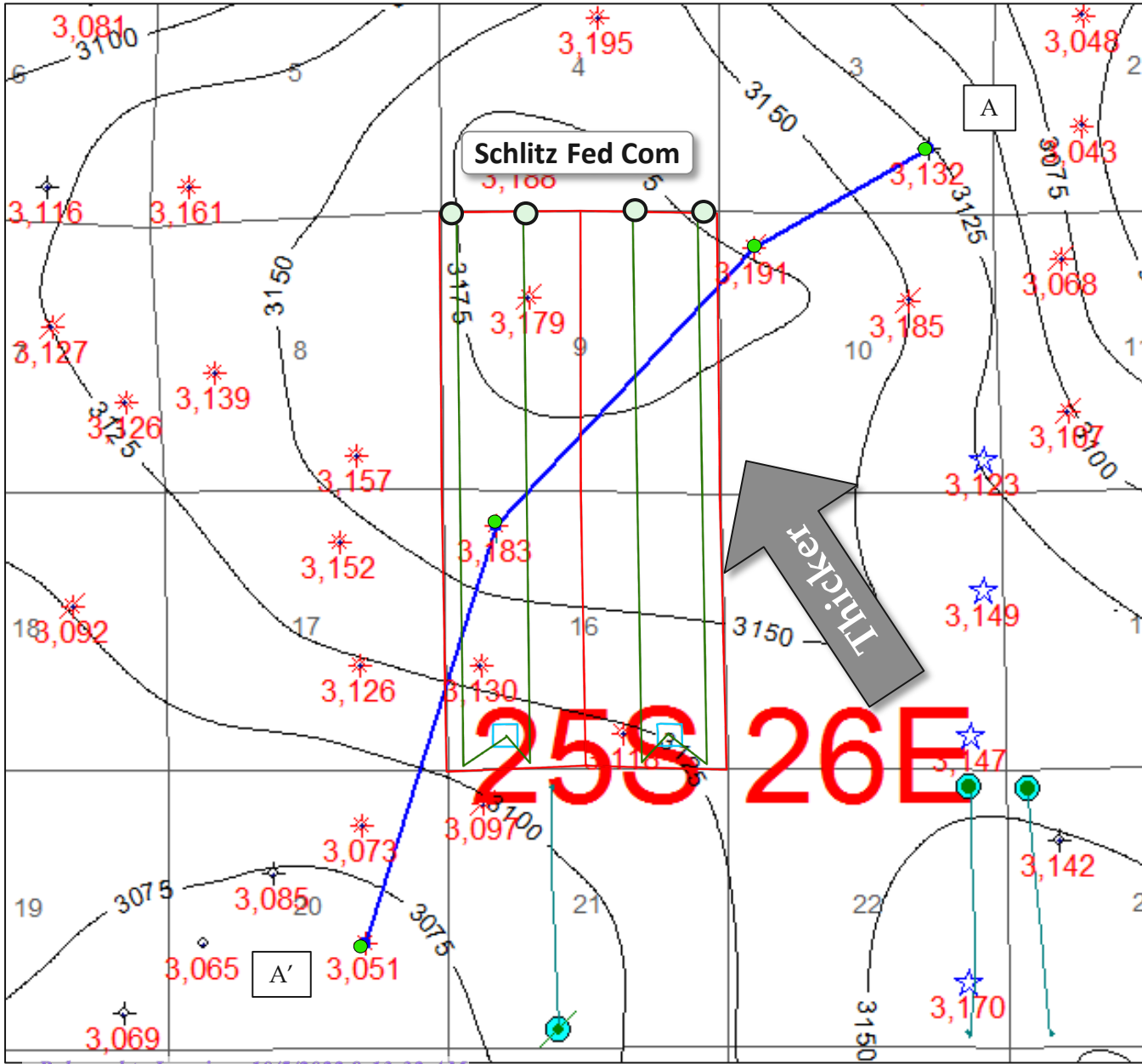
3rd Bone
Spring V

3rd Bone
Spring W

Wolfcamp A X

Tap Rock Operating, LLC
Case No. 23043
Exhibit B-4

Gross Spring - Top Wolfcamp [Isopach Map; CI=25']

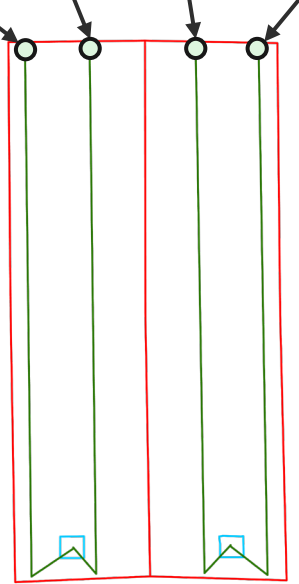


Map Legend

- SHL □ Tap Rock –
- BHL ○ Horizontal Locator



C.I. = 25'



Tap Rock Operating, LLC
Case No. 23043
Exhibit B-5