STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TASCOSA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23047

HEARING EXHIBITS

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of John Shoberg
A-1	Resume of John Shoberg
A-2	Application & Proposed Notice of Hearing
A-3	C-102s
A-4	Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
A-5	Sample Well Proposal Letter & AFEs
A-6	Summary of Communications
Exhibit B	Self-Affirmed Statement of Helder Alvarez
B-1	Regional Locator Map
B-2	Cross Section Location Map
B-3	Third Bone Spring Structure Map
B-4	Structural Cross Section
B-5	Stratigraphic Cross Section
B-6	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties

- C-2 Chart of Notice to All Interested Parties and Certified Mail Receipts
- C-3 Copies of Certified Mail Receipts and Returns
- C-4 Affidavit of Publication for September 20, 2022

COMPUTSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case No.:	23047
Hearing Date:	10/6/2022
Applicant	Tascosa Energy Partners, LLC
Designated Operator & OGRID	OGRID # 329748
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Tascosa Energy Partners, LLC for Compulsory Pooling,
	Eddy County, New Mexico
Entries of Appearance/Intervenors	None
Well Family	Le Mans
Formation/Pool	
Formation Name(s) or Vertical Extent	Bone Spring
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Bone Spring
Pool Name and Pool Code	Avalon; Bone Spring Pool (Code 96381)
Well Location Setback Rules	Statewide
Spacing Unit Size	639.65-acre
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	639.65-acre
Building Blocks	quarter-quarter
Orientation	West/East
Description: TRS/County	N/2 of Section 19, Township 20 South, Range 27 East and the N/2 of
	Section 24, Township 20 South, Range 26 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	•
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	Yes, the completed interval of the Le Mans 2419 State Com #302H well
	will be located within 330' of the quarter-quarter section line separating
	the N/2 N/2 and S/2 N/2 of Section 19, Township 20 South, Range 27
	East and Section 24, Township 20 South, Range 26 East, to allow for the
	creation of a 639.65-acre standard horizontal spacing unit.
Duravinsity Defining Melly if you description	Vee the Le Mars 2410 State Care #2021
Proximity Defining Well: if yes, description Well(s)	Yes, the Le Mans 2419 State Com #302H well.
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
	Add wells as fielded
footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Le Mans 2419 State Com #301H (API # pending)
Well #1	SHL: 1265' FNL & 345' FWL (Unit D), Section 24, T20S-R26E
	BHL: 660' FNL & 100' FEL (Unit A), Section 19, T20S-R27E
	Completion Target: Bone Spring (Approx. 7,727' TVD)
	Well Orientation: West to East
Well #2	Le Mans 2419 State Com #302H (API # pending)
	SHL: 1315' FNL & 345' FWL (Unit D), Section 24, T20S-R26E
	BHL: 1320' FNL & 100' FEL (Unit A), Section 19, T20S-R27E
	Completion Target: Bone Spring (Approx. 7,829' TVD)
	Well Orientation: West to East
Well #3	Le Mans 2419 State Com #303H (API # pending)
	SHL: 1365' FNL & 345' FWL (Unit E), Section 24, T20S-R26E
	BHL: 1980' FNL & 100' FEL (Unit H), Section 19, T20S-R27E
	Completion Target: Bone Spring (Approx. 7,730' TVD)
······	Well Orientation: West to East
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-5

AFRecenexiand Overations 29822 11:55:56 AM	Page 4 of 5
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-4
Tract List (including lease numbers & owners)	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	None
Ownership Depth Severance	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section Location Map (including wells) Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	10/4/2022

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TASCOSA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23047

SELF-AFFIRMED STATEMENT OF JOHN SHOBERG

1. I am the contract landman for Tascosa Energy Partners, LLC ("Tascosa") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I hold a Bachelor of Science in Agricultural and Applied Economics from Texas Tech University and have been working as a landman since August of 2011. I have worked for Tascosa Land Resources, LLC in the Permian Basin. I have approximately 11 years of experience in the petroleum industry. A copy of my resume is attached as **Exhibit A-1**.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Tascosa's Application and Proposed Hearing Notice are attached as **Exhibit A-2**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Tascosa applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 639.65-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 19, Township 20 South, Range 27 East, and the N/2 of Section 24, Township 20 South, Range 26 East, Eddy County, New Mexico ("Unit").

Tascosa Energy Partners, LLC Case No. 23047 Exhibit A 5. The Unit will be dedicated to the following wells, which will be completed in the Avalon; Bone Spring Pool (Code 96381):

- Le Mans 2419 State Com #301H well, which will be horizontally drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 24, Township 20 South, Range 26 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19, Township 20 South, Range 27 East;
- Le Mans 2419 State Com #302H well, which will be horizontally drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 24, Township 20 South, Range 26 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19, Township 20 South, Range 27 East; and
- Le Mans 2419 State Com #303H well, which will be horizontally drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 24, Township 20 South, Range 26 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 19, Township 20 South, Range 27 East.

6. The completed interval of the Le Mans 2419 State Com #302H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 19, Township 20 South, Ranger 27 East and Section 24, Township 20 South, Range 26 East, to allow for the creation of a 639.65-acre standard horizontal spacing unit.

- 7. The completed intervals of the wells will be orthodox.
- 8. **Exhibit A-3** contains the C-102s for the wells.

9. **Exhibit A-4** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Tascosa seeks to pool highlighted in yellow.

10. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to the working interest owners for the wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. Tascosa has conducted a diligent search of all county public records including phone directories and computer databases.

12. In my opinion, Tascosa made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-6**.

13. Tascosa requests overhead and administrative rates of \$8,000.00 per month while the Well is being drilled and \$800.00 per month while the wells is producing. These rates are fair and are comparable to the rates charged by Tascosa and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Tascosa's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

John Shoberg

929/2022

John S. Shoberg

P.O. Box 11231 Midland, Texas 79702 j.shoberg@tascosa-land.com 432-413-9218 (c)

Skilled landman with demonstrated experience managing multiple projects in multiple states and basins. Able to communicate across all levels of leadership and industry peers to deliver reliable analysis and results regarding land functions in fast-paced environment.

EDUCATION / CERTIFICATION / ASSOCIATIONS

- Texas Tech University
 - B.S. in Agricultural and Applied Economics Minor in Animal Science
- American Association of Professional Landmen- Member No. 00094947
- Permian Basin Landmen's Association
- Texas Notary Public: #12883965-8
- Texas Real Estate Commission Easement or Right-of-Way Agent: #33548

QUALIFICATIONS

- Self-motivated critical thinker
- Diligent and responsible
- Ability to manage multiple complex projects simultaneously
- Successfully works well in a team environment and individually
- Skilled in Microsoft Word, Excel, Outlook, Adobe Reader, Texas Railroad Commission Website, Enverus, and other State/Federal websites

PROFESSIONAL EXPERIENCE

Tascosa Land Resources, LLC

Director of Land | Midland, TX

- Management of land operations in the Midland, Texas Office.
- Mineral and Leasehold title determination.
- Mineral and surface negotiations and title review to confirm landmen findings.
- Contract drafting and analysis of leases, deeds, pooling agreements, communitization agreements, operating agreements, easements, rights-of-way, stipulations, affidavits, etc.
- Extensive review of Drilling and Division Order Title Opinions and notifications on behalf of operators and drafting curative.
- Managed mineral and surface projects primarily in the Midland and Delaware basins of Texas and New Mexico consisting of mixture of Fee, Federal and State Lands.
- Managed multiple pooling agreements/communitization agreements and development area notification projects while being the primary contact for non-op owners.

Landman | Amarillo, TX

- Integral part of team responsible for mineral title determination and leasing of approximately 100,000 acres in Southwest Nebraska.
- Performed mineral and leasehold title determination for acquisition of assets in various counties throughout Texas, New Mexico, Wyoming, Oklahoma, Kansas, Montana, North Dakota and Nebraska.
- Worked closely with geologist and upper management to identify prospects, title determination, title defect resolution, lease acquisition and surface procurement for drilling operations.
- Managed all surface acquisitions and damage payment determination to stay in front of multi-rig drill schedule for remote operator. Resolved any disputes between landowner and operator to ensure access for offsite locations, roads, pipelines and facility sites.
- Responsible for all mineral and leasehold title curative for multi-rig schedule drilling operations in Powder River Basin of Wyoming. Liaison between operator and non-op working interest owners and mineral owners to cure title prior to drilling and confirmation of title for release of royalty payments.
- Drafted various forms of agreements for Federal and State lands in New Mexico and Wyoming consisting of communitization agreements, easements, business leases, assignments of record title, etc.

REFERENCES Available upon request

Tascosa Energy Partners, LLC Case No. 23047 Exhibit A-1

Lubbock, Texas - May 2007

Released to Imaging: 10/5/2022 12:01:09 PM

1/1/2019 – Present

8/1/2011 - 12/31/2018

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TASCOSA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23047

APPLICATION

In accordance with NMSA 1978, § 70-2-17, Tascosa Energy Partners, LLC ("Tascosa" or "Applicant"), through its undersigned attorneys, files this application with the Oil Conservation Division ("Division") seeking an order pooling all uncommitted interests in the Bone Spring formation underlying a 639.65-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 19, Township 20 South, Range 27 East and the N/2 of Section 24, Township 20 South, Range 26 East, Eddy County, New Mexico ("Unit"). In support of this application, Tascosa states the following.

1. Applicant (OGRID No. 329748) is a working interest owner in the Unit and has the right to drill wells thereon.

- 2. Applicant seeks to dedicate the Unit to the following proposed wells:
 - a. The Le Mans 2419 State Com #301H well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 24, Township 20 South, Range 26 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19, Township 20 South, Range 27 East;
 - b. The Le Mans 2419 State Com #302H well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 24, Township 20 South, Range 26 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19, Township 20 South, Range 27 East; and

Tascosa Energy Partners, LLC Case No. 23047 Exhibit A-2

- c. The Le Mans 2419 State Com #303H well, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 24, Township 20 South, Range 26 East, to a bottom hole location in SE/4 NE/4 (Unit H) of Section 19, Township 20 South, Range 27 East.
- 3. The completed intervals of the wells will be orthodox.

4. The completed interval of the Le Mans 2419 State Com #302H well will be located within 330'of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 19, Township 20 South, Range 27 East and Section 24, Township 20 South, Range 26 East, to allow for the creation of a 639.65-acre standard horizontal spacing unit.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the Unit.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 6, 2022, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the Unit;

- B. Approving the initial wells in the Unit;
- C. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;

- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HINKLE SHANOR LLP

<u>/s/ Dana S. Hardy</u> Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 98208623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com *Counsel for Tascosa Energy Partners, LLC* Application of Tascosa Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 639.65-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 19, Township 20 South, Range 27 East and the N/2 of Section 24, Township 20 South, Range 26 East, Eddy County, New Mexico. Applicant seeks to dedicate the Unit to the following proposed wells: Le Mans 2419 State Com #301H and Le Mans 2419 State Com #302H to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 24, Township 20 South, Range 26 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19, Township 20 South, Range 27 East; and Le Mans 2419 State Com #303H to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 24, Township 20 South, Range 26 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 19, Township 20 South, Range 27 East. The completed intervals of the wells will be orthodox. The completed interval of the Le Mans 2419 State Com #302H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 19, Township 20 South, Range 27 East and Section 24, Township 20 South, Range 26 East to allow for the creation of a 639.65-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles North-Northwest of Carlsbad, New Mexico.

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztee, NM 87410

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Page 13 of 59 Form C-102

Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

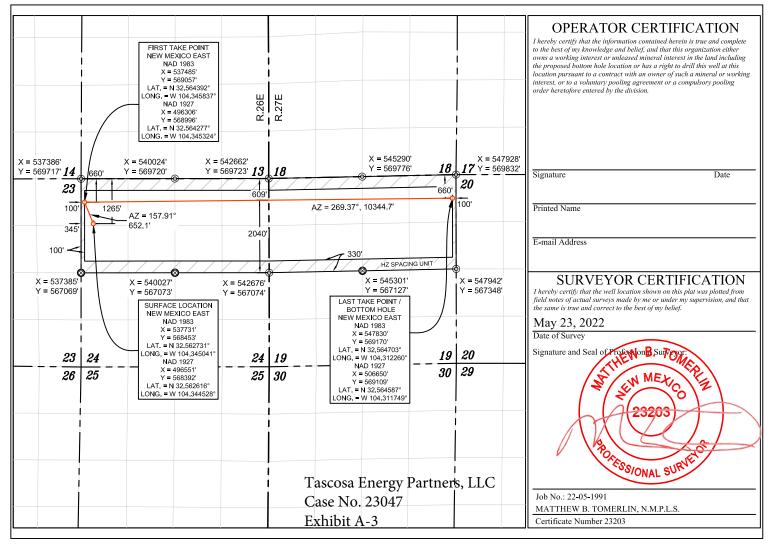
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name						
30-015-	96381	AVALON; BONE SPRING						
Property Code	Propert LE MANS 2415							
OGRID No.	Operat	r Name Elevation						
329748	TASCOSA ENERG	Y PARTNERS, LLC 3318'						
·	Surface Location							

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	20 S	26 E		1265	NORTH	345	WEST	EDDY
Bottom Hole Location If Different From Surface									

	Bottom Hole Location in Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	19	20 S	27 E		660	NORTH	100	EAST	EDDY	
Dedicated Acres 639.65	Joint of	Infill	Consolidation Co	de O	rder No.	•		•		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztee, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Page 14 of 59

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

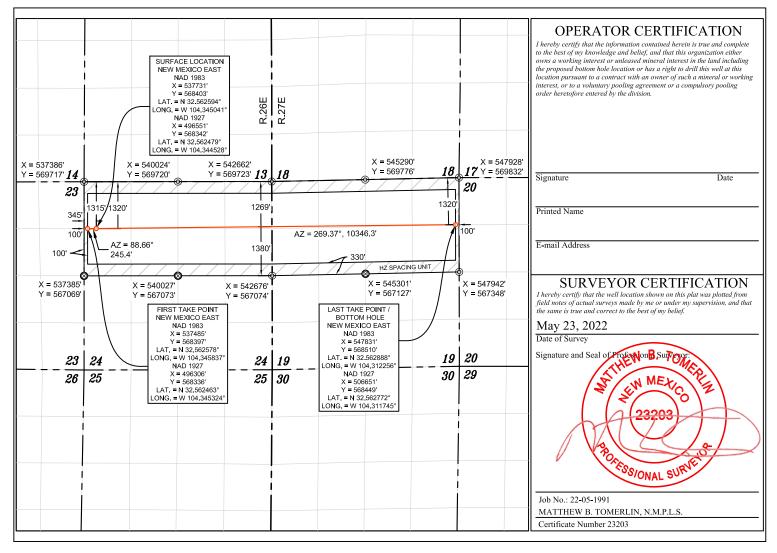
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-	Pool Code 96381	Pool Name AVALON; BONE SPRIN	G
Property Code	Property N LE MANS 2419 S	Well Number #302H	
		iame PARTNERS, LLC	Elevation 3318'
	Surface Lo	peation	

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	20 S	26 E		1315	NORTH	345	WEST	EDDY
Bottom Hole Location If Different From Surface									

 Bottom Hole Location II Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	20 S	27 E		1320	NORTH	100	EAST	EDDY
Dedicated Acres 639.65	Joint or	Infill	Consolidation Co	ode O	rder No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztee, NM 87410

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

Page 15 of 59

AMENDED REPORT

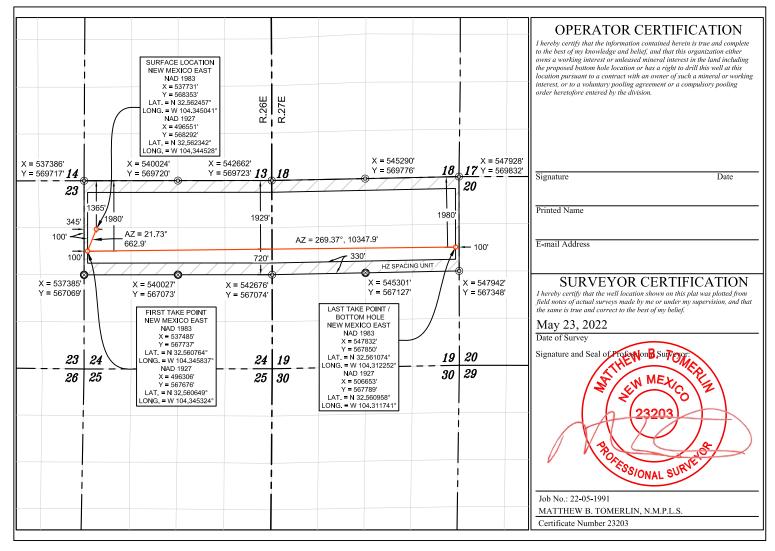
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	G
30-015-	96381	AVALON; BONE SPRIN	
Property Code	Property LE MANS 2419	Well Number #303H	
OGRID No.	Operato		Elevation
329748	TASCOSA ENERGY		3318'
	Surface I	ocation	

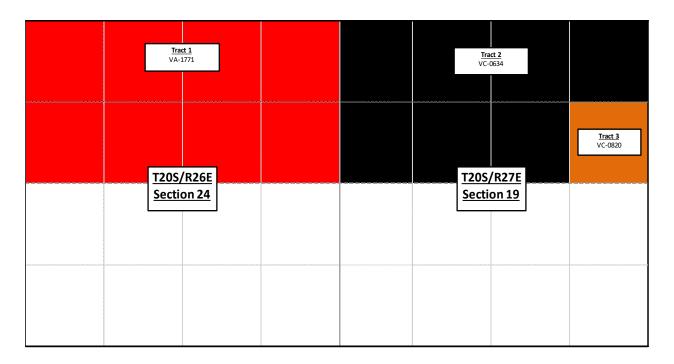
[UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Е	24	20 S	26 E		1365	NORTH	345	WEST	EDDY

Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 1980 EDDY н 19 20 S 27 E NORTH 100 EAST Dedicated Acres Joint or Infill Consolidation Code Order No. 639.65

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Le Mans 2419 State Com N/2 Unit The North Half (N/2) of Section 24, Township 20 South, Range 26 East The North Half (N/2) of Section 19, Township 20 South, Range 27 East Eddy County, New Mexico



Tascosa Energy Partners, LLC Case No. 23407 Exhibit A- 4

Le Mans 2419 State Com N/2 Unit The North Half (N/2) of Section 24, Township 20 South, Range 26 East The North Half (N/2) of Section 19, Township 20 South, Range 27 East Eddy County, New Mexico

N/2 Unit Working Interest

Canyon Draw Resources, LLC	46.22469319%
Oxy USA Inc.	32.51778316%
Oxy Y-1 Company	12.00656609%
Tascosa Energy Partners, LLC	3.74794810%
Santo Legado, LLC	1.00054717%
1 Timothy 6, LLC	1.67278981%
Lonsdale Resources, LLC	1.17642486%
Petro Quatro, LLC	0.75041038%
KMK Energy, LLC	0.49636495%
Tulipan LLC	0.25013679%
Yates Industries, LLC	<u>0.15633550%</u>
Total	100.0000000%

Tract 1 - N/2 of Section 24-T20S-R26E

OXY USA Inc.
OXY Y-1 Company
1 Timothy 6, LLC
Lonsdale Resources, LLC
Santo Legado, LLC
Petro Quatro, LLC
KMK Energy, LLC
Tulipan LLC
Yates Industries, LLC
Total

Tract 2 - W/2N/2, N/2NE/4, SW/4NE/4 of Section 19-T20S-R27E

Canyon Draw Resources, LLC Tascosa Energy Partners, LLC Total

Tract 3 - SE/4NE/4 of Section 19-T20S-R27E

Canyon Draw Resources, LLC <u>Tascosa Energy Partners, LLC</u> Total

Pooling Notification list

65.0000000% 24.0000000% 3.34375000% 2.35156300% 2.00000000% 1.50000000% 0.99218700% 0.50000000% 0.31250000% 100.00000000%

92.5000000% <u>7.5000000%</u> 100.000000%

92.5000000% 7.5000000% 100.0000000%

Working Interest Owners

Canyon Draw Resources, LLC 1999 Bryan St., Suite 900 Dallas, Texas 75201

Oxy USA Inc. 5 Greenway Plaza, Suite 110 Houston, Texas 77046

Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston, Texas 77046

Tascosa Energy Partners, LLC 901 W. Missouri Avenue Midland, Texas 79701

Santo Legado, LLC PO Box 1020 Artesia, New Mexico 88211

1 Timothy 6, LLC PO Box 30598 Edmond, Oklahoma 73003

Petro Quatro, LLC 428 Sandoval St, Suite 200 Santa Fe, New Mexico 87501

KMK Energy, LLC 4506 N. Walbaum Road Geary, Oklahoma 73040

Lonsdale Resources, LLC 2626 Cole Avenue, #300 Dallas, Texas 75204

Tulipan LLC 428 Sandoval St, Suite 200 Santa Fe, New Mexico 87501

•

Yates Industries, LLC 403 W. San Francisco St. Santa Fe, New Mexico 87501 December 14, 2021

VIA CERTIFIED MAIL, RETURN RECEIPT ARTICLE # 7020 1810 0000 6358 2733

1Timothy 6, LLC PO Box 30598 Edmond, OK 73003

RE: WELL PROPOSALS

Le Mans 2419 State Com # 1H Le Mans 2419 State Com # 2H Le Mans 2419 State Com # 3H Le Mans 2419 State Com # 4H Le Mans 2419 State Com # 5H Le Mans 2419 State Com # 6H Eddy County, New Mexico

Dear Working Interest Owner,

Tascosa Energy Partners, LLC (herein referred to as "Tascosa") proposes to drill the following wells located in the referenced sections in order to sufficiently and effectively test the X Sand Bone Spring and 3rd Bone Spring formations. Further, the details and specifications of the herein proposed X Sand Bone Spring and 3rd Bone Spring wells are as follows:

Well Name:

Approx. Surface Location: Approx. Terminus: Objective: Approx. Total Vertical Depth: Approx. Total Measured Depth: Dry Hole Costs: Completed Well Costs: Total Well Costs:

Well Name:

Approx. Surface Location: Approx. Terminus: Objective: Approx. Total Vertical Depth: Approx. Total Measured Depth: Dry Hole Costs: Completed Well Costs: Total Well Costs:

Le Mans 2419 State Com # 1H

1270 FNL & 250 FEL (D-24-20S-26E) 660 FNL & 100 FEL (A-19-20S-27E) 3rd Bone Spring 7727 17,762' \$2,516,615 \$6,072,197 \$8,588,811.53

Le Mans 2419 State Com # 2H

1315 FNL & 250 FEL (D-24-20S-26E) 1320 FNL & 100 FEL (AH-19-20S-27E) X Sand Bone Spring 7829 17,778' \$2,516,615 \$6,072,197 \$8,588,811.53

> Tascosa Energy Partners, LLC Case No. 23047 Exhibit A-5

Well Name:

Approx. Surface Location: Approx. Terminus: Objective: Approx. Total Vertical Depth: Approx. Total Measured Depth: Dry Hole Costs: Completed Well Costs: Total Well Costs:

Well Name:

Approx. Surface Location: Approx. Terminus: Objective: Approx. Total Vertical Depth: Approx. Total Measured Depth: Dry Hole Costs: Completed Well Costs: Total Well Costs:

Well Name:

Approx. Surface Location: Approx. Terminus: Objective: Approx. Total Vertical Depth: Approx. Total Measured Depth: Dry Hole Costs: Completed Well Costs: Total Well Costs:

Well Name:

Approx. Surface Location: Approx. Terminus: Objective: Approx. Total Vertical Depth: Approx. Total Measured Depth: Dry Hole Costs: Completed Well Costs: Total Well Costs:

Le Mans 2419 State Com # 3H

1370 FNL & 250 FEL (E-24-20S-26E) 1980 FNL & 100FEL (H-19-20S-27E) 3rd Bone Spring 7730 17,709' \$2,516,615 \$6,072,197 \$8,588,811.53

Le Mans 2419 State Com # 4H

1370 FSL & 250 FEL (L-24-20S-26E) 1980 FSL & 100 FEL (I-19-20S-27E) X Sand Bone Spring 7824 17,827' \$2,516,615 \$6,072,197 \$8,588,811.53

Le Mans 2419 State Com # 5H

1315 FSL & 250 FEL (M-24-20S-26E) 1320 FSL & 100 FEL (IP-19-20S-27E) 3rd Bone Spring 7730 17,660' \$2,516,615 \$6,072,197 \$8,588,811.53

Le Mans 2419 State Com # 6H

1270 FSL & 250 FEL (M-24-20S-26E) 660 FSL &100 FEL (P-19-20S-27E) X Sand Bone Spring 7833 17,830' \$2,516,615 \$6,072,197 \$8,588,811.53 Enclosed, please find in duplicate our detailed AFEs for your review. Should you wish to participate in Tascosa's proposed tests, please signify your acceptance by returning (1) copy of each executed election ballot and (1) copy of each executed AFE, along with your well information requirement form. If you do not wish to participate in the proposed wells, Tascosa is willing to discuss an acquisition of your interest, subject to final management approval and contingent on reaching mutually satisfactory terms.

If we do not reach an agreement within thirty (30) days from the date of this letter, Tascosa will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well(s). Please reach out to me at the email address below if you are interested in this option.

Should you have any further questions, please contact me at <u>khardy@tascosaep.com</u>.

Sincerely,

TASCOSA ENERGY PARTNERS, LLC

Kelly Hardy Landman

.

WELL PROPOSAL ELECTION BALLOT Le Mans 2419 State Com # 1H Sections 19&24 of T20S-27E Eddy County, New Mexico

	Elects to participate in the drilling and completion of the
OR	
	Does <u>NOT</u> elect to participate in the drilling and completion of the
Ву:	
Printed	Name:
Compai	ny Name (if applicable):
Date: _	
Email A	ddress:

.

WELL PROPOSAL ELECTION BALLOT Le Mans 2419 State Com # 2H Sections 19&24 of T20S-27E Eddy County, New Mexico

	Elects to participate in the drilling and completion of the
OR	
	Does <u>NOT</u> elect to participate in the drilling and completion of the
Ву:	
Printed	Name:
Compa	ny Name (if applicable):
Date: _	
Email A	

WELL PROPOSAL ELECTION BALLOT Le Mans 2419 State Com # 3H Sections 19&24 of T20S-27E Eddy County, New Mexico

	Elects to participate in the drilling and completion of the
OR	
	Does <u>NOT</u> elect to participate in the drilling and completion of the
Ву:	
Printed	l Name:
Compa	ny Name (if applicable):
Date: _	
Email A	Address:

WELL PROPOSAL ELECTION BALLOT Le Mans 2419 State Com # 4H Sections 19&24 of T20S-27E Eddy County, New Mexico

	Elects to participate in the drilling and completion of the
OR	
	Does <u>NOT</u> elect to participate in the drilling and completion of the
Ву:	
	Name:
Compa	ny Name (if applicable):
Date: _	
Email A	Address:

WELL PROPOSAL ELECTION BALLOT Le Mans 2419 State Com # 5H Sections 19&24 of T20S-27E Eddy County, New Mexico

	Elects to participate in the drilling and completion of the	
--	---	--

OR

_____ Does <u>NOT</u> elect to participate in the drilling and completion of the

|--|

Printed Name:	
---------------	--

Company Name (if applicable): ______

Date: _____

Email Address: _____

WELL PROPOSAL ELECTION BALLOT Le Mans 2419 State Com # 6H Sections 19&24 of T20S-27E Eddy County, New Mexico

_____ Elects to participate in the drilling and completion of the

OR

_ Does <u>NOT</u> elect to participate in the drilling and completion of the

By: _____

Printed Name: ______

Company Name (if applicable): ______

Date: _____

Email Address: _____

	Tascosa Energy Pa Authorization for expe		
DATE: 9/29/2021			
AFE Title/Number			
Well Name & No: LeMans 2419 State Com #	1H - #6H	Field: Avalon Bone Sp	rings
State: New Mexico	* **** ****	County: Eddy	* ****
Exploratory:	Development:	Oil: X	Gas:
Proposed Formation: 3rd Bone Spring Sd (H		Proj TD: 17,738' MD;	out.
Description: Drill & Equip a 2 Mile Horizon Sec 24, T20S, R26E. BHL = 660 FSL & 100	tal Lateral in the 3rd Bone \$ FEL, Sec 19, T20S, R27E, E	Spring Sand. SL = 1,270 F ddy County, New Mexico	NL & 250 FWL,
NTANGIBLE COSTS	BCP	ACP	TOTAL COST
	Dry Hole	Completion	
GIGNS-PERMITS-ARCH CLEARANCE	\$0	•	\$0
ITLE OPINION/CURATIVE/LAND/LEGAL	\$15,000	\$0	\$15,000
SURVEYING / STAKE LOCATION	\$25,000	\$0	\$25,000
CONTRACT SERVICES & EQUIPMENT	\$73,500	\$170,000	\$243,500
ROADS, LOCATION, PITS, LINERS, DAMAGES	\$45,667	\$65,000	\$110,667
RILLING - FOOTAGE or TURNKEY	\$0		\$0
DRILLING/COMPLETION - DAYWORK	\$420,000	\$0	\$420,000
RIG MOVE-IN & RIG MOVE OUT	\$175,000		\$175,000
DRILLING MUD, CHEMICALS, COMPLETION FLUID	\$135,000	\$2,450,000	\$2,585,000
BITS	\$80,000	\$0	\$80,000
DIRECTIONAL DRILLING SERVICES	\$342,900	\$0	\$342,900
RIG FUEL/WATER	\$109,200	\$254,800	\$364,000
CEMENT-MISCELLANEOUS	\$0	\$0	\$0
CEMENTING SURFACE	\$18,000		\$18,000
CEMENTING INTERMEDIATE	\$25,000		\$25,000
CEMENTING PRODUCTION	\$0	\$100,000	\$100,000
TUBULAR SERVICES INSPECT AND TOOLS	\$30,000	\$10,000	\$40,000
CASING CREWS / PU LD MACHINE	\$20,000	\$20,000	\$40,000
TESTING; DST & COMPLETION	\$0		\$0
OPEN HOLE LOGGING / CORES	\$0		\$0
MUD LOGGING	\$33,750		\$33,750
VELDING _CONTRACT LABOR	\$15,000	\$258,650	\$273,650
EQUIPMENT RENTAL	\$241,960	\$191,000	\$432,960
CLOSED LOOP MUD SYSTEM	\$140,000	\$0	\$140,000
TRUCKING, TRANSPORTATION, FORKLIFT	\$52,000	\$51,000	\$103,000
COMPLETION UNIT/REVERSE PKG/COILED TBG	\$0	\$144,000	\$144,000
ORMATION STIMULATION	\$0	\$10,000	\$10,000
	\$4,000	\$225,400	\$229,400
	\$0	\$15,000	\$15,000
VELL SITE CONSULTANT	\$45,000	\$101,000	\$146,000
NSURANCE	\$5,000	\$0	\$5,000
	\$0	\$0	\$0
DISPOSAL/HAULOFF	\$0	\$16,000	\$16,000
	\$0	\$0	\$0
SPECIAL SERVICES	\$18,000	\$2,500	\$20,500
PERMANENT PACKER/CASING PACKERS	\$0	\$3,500	\$3,500
ADMINISTRATIVE OVERHEAD	\$96,100	\$30,000 \$9,800	\$19,600
CONTINGENCY 7%	\$9,800	\$9,800 \$288,936	\$19,000
SONTINGENUT //	\$132,241	¢∠00,330	

TANGIBLE COSTS

	BCP	ACP	
CONDUCTOR CASING	\$25,000		\$25,000.00
SURFACE CASING	\$20,500		\$20,500.00
ELECTRIFYING WELL		\$500	\$500.00
INTERMEDIATE CASING	\$80,600		\$80,600.00
LINER HANGER & ACCESSORIES	\$0	\$0	\$0.00
COMPRESSOR		\$0	\$0.00
CONSTRUCTION LABOR CAPITALIZED		\$0	\$0.00
PRODUCTION CASING / LINER		\$392,700	\$392,700.00
METER STATION _Metering equipment_LACT		\$70,500	\$70,500.00
TUBING		\$57,600	\$57,600.00
WELLHEAD EQUIPMENT	\$14,000	\$20,500	\$34,500.00
SURFACE LIFT & PRIME MOVER & Engines		\$16,000	\$16,000.00
RODS AND PUMP-subsurface equipment		\$0	\$0.00
PACKERS, BP'S, DOWNHOLE EQUIPMENT "Sales"	\$0	\$73,500	\$73,500.00
GAS PRODUCTION EQUIPMENT		\$0	\$0.00
SEPARATOR, Free Wtr KO		\$140,000	\$140,000.00
FLOWLINES, VALVES, CONNECTIONS	\$23,000	\$35,000	\$58,000.00
TANKS (Water and Production)		\$277,000	\$277,000.00
DEHYDRATORS/COALESCERS		\$0	\$0.00
PIPELINES OIL,WTR,GAS		\$130,500	\$130,500.00
MISCELLANEOUS EQUIPMENT	\$0	\$193,500	\$193,500.00
TREE & PUMPING TEE EQUIPMENT		\$10,000	\$10,000.00
HEATER/HTRTRTR/COMBUSTER		\$110,000	\$110,000.00
Float Equipment, Casing Hardware, ECP, Stg tools	\$14,000	\$20,000	
CONTINGENCY (7%)	\$12,397	\$108,311	
TOTAL TANGIBLES	\$189,497	\$1,655,611	\$1,845,108.00
TOTAL COST - SINGLE WB & CTB	\$2,516,615	\$6,072,197	8,588,811.53
TOTAL DSU EXPENSES			44,476,487

Tascosa Energy Partners, LLC

By: RLW

Date Prepared:

9/29/2021

.

 We approve / disapprove:
 Company:
 OXY USA

 By:
 By:
 Image: Company:
 Image: Company:

 Land:
 Image: Company:
 Image: Company:
 Image: Company:

 G&G :
 Printed Name:
 Image: Company:
 Image: Company:

 Acct:
 Title:
 Image: Company:
 Image: Company:

 Pres:
 Image: Company:
 Image: Company:
 Image: Company:

Name/Address	<u>Date</u> Mailed	<u>Date</u> Delivered	<u>30</u> Calendar Days	<u>Comments</u>	Election
1 Timothy 6, LLC PO Box 30598					Participate
Edmond, Oklahoma 73003	12/14/2021	12/17/2021	1/28/2022	Rick D Webb - rdw4golf@yahoo.com	
KMK Energy, LLC 4506 N. Walbaum Road Geary, Oklahoma 73040	12/14/2021	12/27/2022	2/7/2022	Marquita McCray - kmkenergyllc@gmail.com	Participate
Lonsdale Resources, LLC	12/14/2021	12/20/2021	1/31/2022	kinkenergyne@gmail.com	
2626 Cole Avenue, #300	12,11,2021	12/20/2021	1, 51, 2022	Michael Lee -	Participate
Dallas, Texas 75204	12/14/2021	12/20/2021	1/31/2022	michael@lonsdaleresources.com	
Oxy USA Inc. 5 Greenway Plaza, Suite 110	12/14/2021	12/17/2021	1/20/2022	9/29/2022 In communication with OXY, Alissa Payne clarified they need more time to review and understand we will move	Pool
Houston, Texas 77046 Oxy Y-1 Company	12/14/2021	12/17/2021	1/28/2022	forward with pooling. 9/29/2022 In communication with OXY,	
5 Greenway Plaza, Suite 110 Houston, Texas 77046	12/14/2021	12/17/2021	1/28/2022	Alissa Payne clarified they need more time to review and understand we will move forward with pooling.	Pool
Petro Quatro, LLC				Richard Yates 505-988-3821	Pool
428 Sandoval St, Suite 200 Santa Fe, New Mexico 87501	12/14/2021 8/5/2022	8/9/2022	9/9/2022	No Response 9/7/22 JSS- called several phone numbers, unable to locate good phone number	
				Megan West - mwest@santopetroleum.com	
Santo Legado, LLC PO Box 1020 Artesia, New Mexico 88211	12/14/2021	12/17/2021	1/28/2022	No Response as of 9/1 9/7/22 spoke with gwaldrop@santopetroleum.com about participating. 9/8/22 emailed proposal 9/9/22 emailed with Meagan West.	Pool
Tulipan LLC					
428 Sandoval St, Suite 200 Santa Fe, New Mexico 87501	12/14/2021 8/5/2022	Returned; Forw 8/9/2022		No Response 9/7/22 JSS- called several phone numbers, unable to locate good phone number	Pool
Yates Industries, LLC					
403 W. San Francisco St.	12/14/2021	12/16/2021	1/27/2022	-	Pool
Santa Fe, New Mexico 87501	12/14/2021			No Response 9/7/22 JSS- called several phone numbers, unable to locate good phone number	
Tascosa Energy Partners, LLC 901 W. Missouri Ave. Midland, Texas 79701				Operator	Participate
Canyon Draw Resources, LLC 1999 Bryan St., Suite 900 Dallas, Texas 75201	8/5/2022	8/9/2022	9/9/2022		Participate

.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TASCOSA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23047

SELF-AFFIRMED STATEMENT OF HELDER ALVAREZ

1. I am the Geological Consultant at Tascosa Energy Partners, LLC ("Tascosa") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

 Exhibit B-1 is a regional locator map that identifies the Le Mans project area for the Bone Spring horizontal spacing unit that is the subject of this application.

4. Exhibit B-2 is a cross section location map for the proposed horizontal spacing unit within the Bone Spring formation. The approximate wellbore paths for the proposed Le Mans 2419 State Com #301H, Le Mans 2419 State Com #302H, and Le Mans 2419 State Com #303H wells ("Wells") are represented by dashed lines. This map identifies a line of cross-section running from A-A' and includes the cross-section well names.

5. Exhibit B-3 is a Bone Spring Structure map in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path for the Le Mans 2419 State Com #301H, Le Mans 2419 State Com #302H, and Le Mans 2419 State Com #303H proposed Bone Spring wells. It also identifies the location of the cross-section running from A-A' in proximity to

> Tascosa Energy Partners, LLC Case No. 23047 Exhibit B

the proposed wells. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a structural cross-section that identifies three wells penetrating the targeted interval that I used to construct a structural cross-section from A to A'. The structural cross section from north to south shows the regional dip to the East-Southeast for Third Bone Spring Sand. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The target zone for the proposed wells is the Third Bone Spring formation, which is consistent across the units. The approximate well-path for the proposed wells is indicated by dashed line to be drilled from west to east across the units.

7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on **Exhibit B-4**. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Third Bone Spring Sand formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed wells is indicated by a dashed line to be drilled from west to east across the units. This cross-section demonstrates the target interval is continuous across the Unit.

 Exhibit B-6 is a gun barrel diagram that shows the Le Mans 2419 State Com #301H, Le Mans 2419 State Com #302H, and Le Mans 2419 State Com #303H well in the Bone Spring formation, along with wells that currently exist.

9. In my opinion, a West-East orientation for the Wells is appropriate to properly develop the subject acreage due to consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

11. In my opinion, the granting of Tascosa's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

 The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

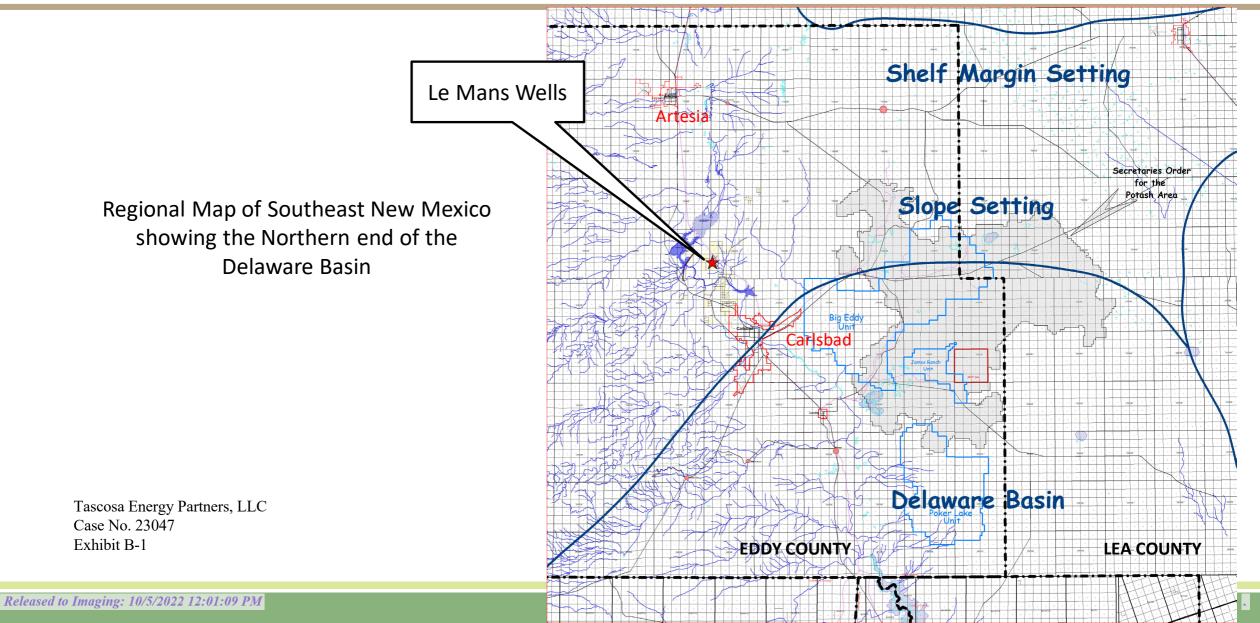
Helder Alvarez

9-29-22

Date

Regional Locator Map





Cross Section Map & Le Mans 3rd Bone Spring



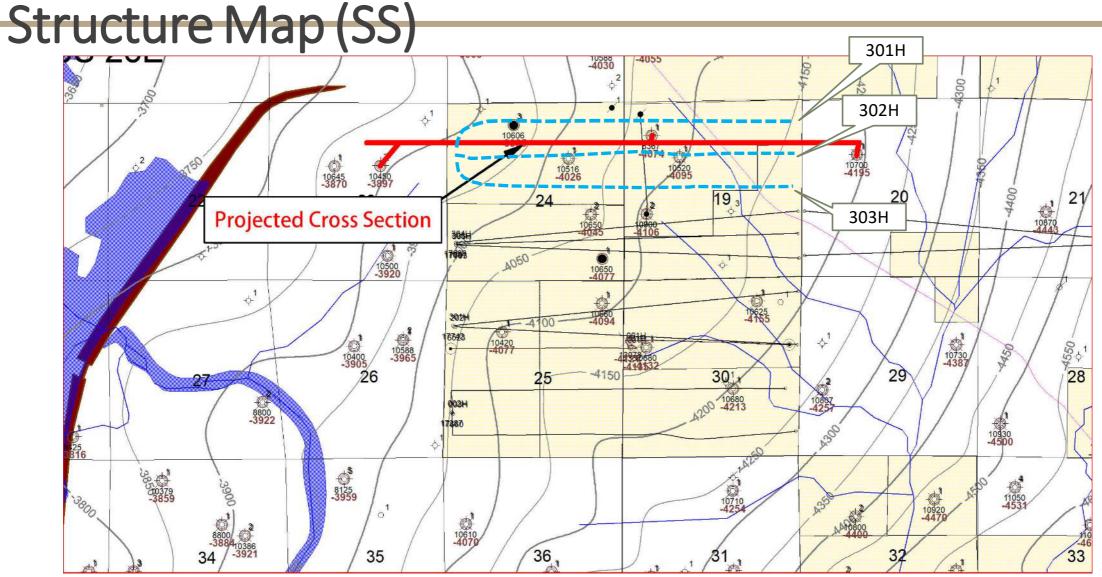
Tascosa Energy

Case No. 23047

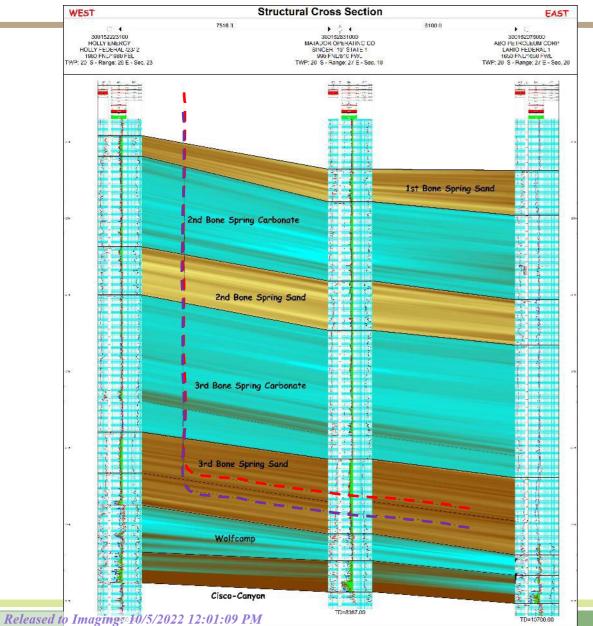
Exhibits B-2 &

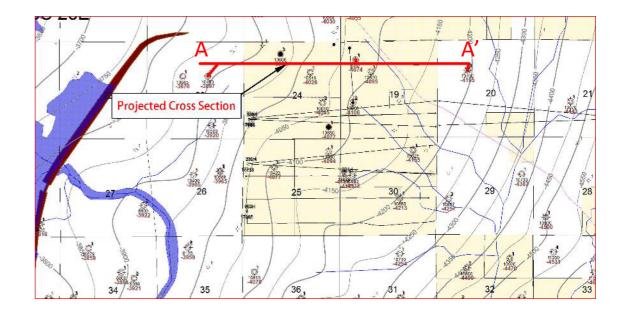
B-3

Partners, LLC



Le Mans Structural Cross-Section A-A'

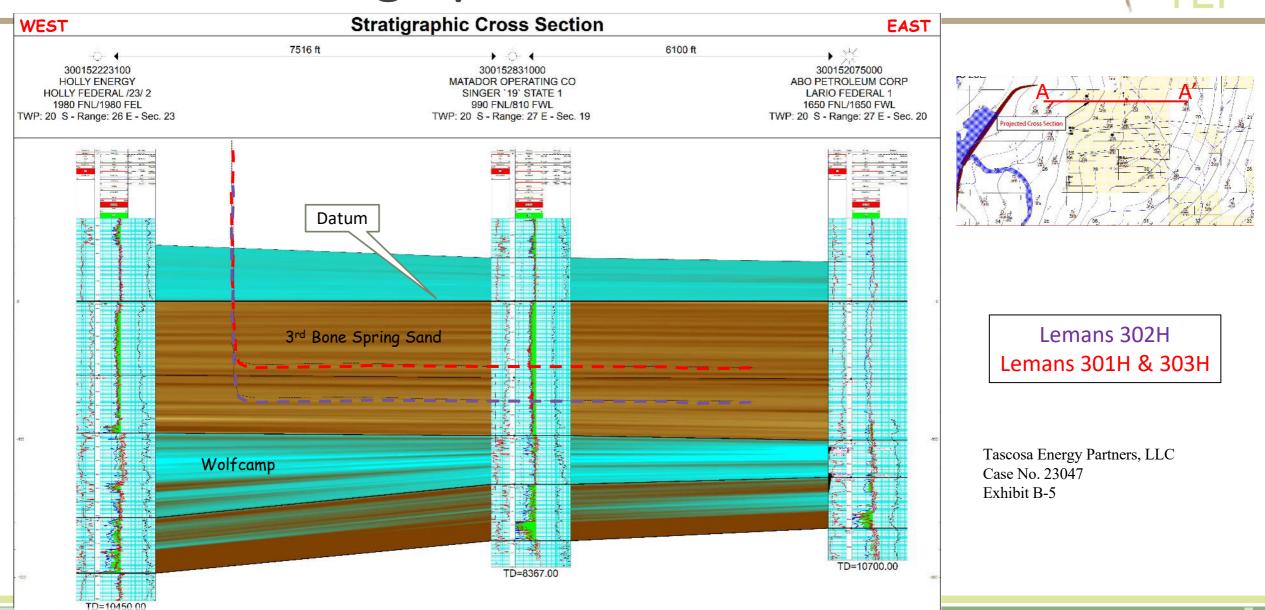




Lemans 302H Lemans 301H & 303H Tascosa Energy Partners, LLC Case No. 23047 Exhibit B-4

Page 36 of 59

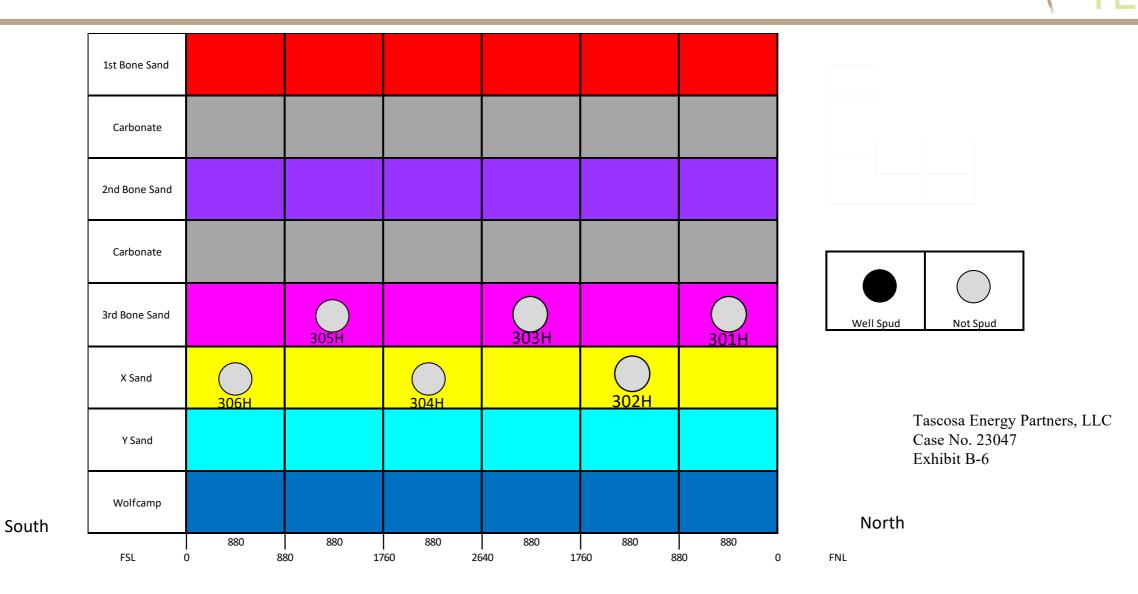
Le Mans Stratigraphic Cross-Section A-A'



Released to Imaging: 10/5/2022 12:01:09 PM

Page 37 of 59

Le Mans Gun Barrel Development Plan



Page 38 of 59

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TASCOSA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23047

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Tascosa Energy Partners, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit C-2. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C-3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On September 20, 2022, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

<u>/s/ Dana S. Hardy</u> Dana S. Hardy September 30, 2022____ Date

> Tascosa Energy Partners, LLC Case No. 23047 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

hinklelawfirm.com

September 15, 2022

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 23047 & 23048 - Application of Tascosa Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 6, 2022** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/) or via e-mail to ocd.hearings@state.nm.us and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 Tascosa Energy Partners, LLC Case No. 23047 Exhibit C-1

PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TASCOSA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23047

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
1 Timothy 6, LLC	09/15/22	09/26/22
PO Box 30598		
Edmond, OK 73003		
Canyon Draw Resources, LLC	09/15/22	USPS Tracking's Latest
1999 Bryan St, Suite 900		Update (last checked
Dallas, TX 75201		09/29/22):
		09/28/22
		Item was delivered to
		individual at address.
Estate of Lillie M. Yates	09/15/22	09/28/22
105 South 4th Street	09/15/22	03/28/22
Artesia, NM 88210		Return to sender.
KMK Energy, LLC	09/15/22	USPS Tracking's Latest
4506 N. Walbaum Rd.	09/10/22	Update last checked
Geary, OK 73040		(09/29/22):
		09/19/22
		Item being held at Post
		Office.
Lonsdale Resources, LLC	09/15/22	USPS Tracking's Latest
2626 Cole Ave., #300		Update last checked
Dallas, TX 75204		(09/29/22):
		09/28/22
	00/15/22	Item delivered to address.
Maduro Oil & Gas LLC	09/15/22	09/23/22
3102 Maple Ave, Suite 400		
Dallas, TX 75201 Oxy USA Inc.	09/15/22	09/23/22
Attn: Alissa Payne	07/13/22	03/23/22
5 Greenway Plaza, Suite 110		
Houston, TX 77046		
Personal Representatives of	09/15/22	09/21/22
the Estate of Lillie M. Yates		
PO Box 840		
Artesia, NM 88211-0840		

Tascosa Energy Partners, LLC Case No. 23047 Exhibit C-2

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

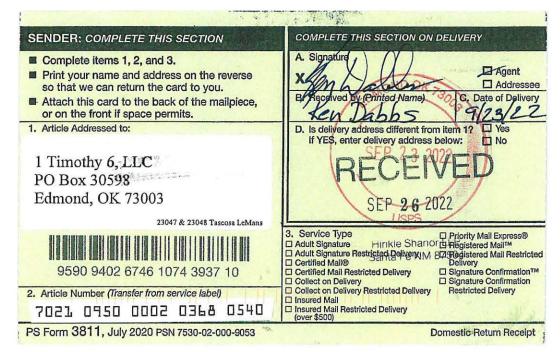
APPLICATION OF TASCOSA ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23047

NOTICE LETTER CHART

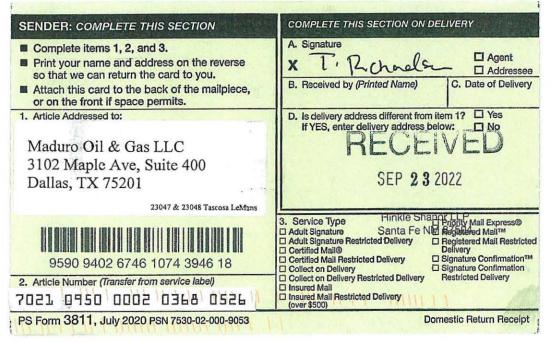
Petro Quatro, LLC	09/15/22	09/22/22	
428 Sandoval St, Suite 200		No signature on return –	
Santa Fe, NM 87501		COVID 19.	
Santo Legado, LLC	09/15/22	09/21/22	
PO Box 1020			
Artesia, NM 88211			
Tascosa Energy Partners, LLC	09/15/22	09/21/22	
901 W. Missouri Ave.			
Midland, TX 79701			
Tulipan LLC	09/15/22	09/22/22	
428 Sandoval St, Suite 200		No signature on return –	
Santa Fe, NM 87501		COVID 19.	
Tulipan LLC	09/15/22	09/28/22	
PO Box 1020			
Artesia, NM 88211		Return to sender.	
Winchester Energy, LLC	09/15/22	09/23/22	
PO Box 13540			
Oklahoma City, OK 73113			
Yates Industries, LLC	09/15/22	09/21/22	
403 W. San Francisco St.			
Santa Fe, NM 87501			
Yates Industries, LLC	09/15/22	09/26/22	
PO Box 1091			
Artesia, NM 88211			





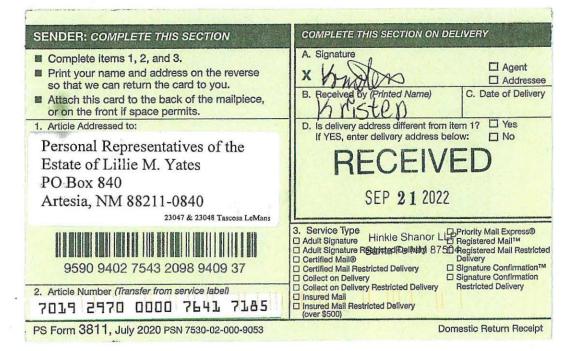
Tascosa Energy Partners, LLC Case No. 23047 Exhibit C-3



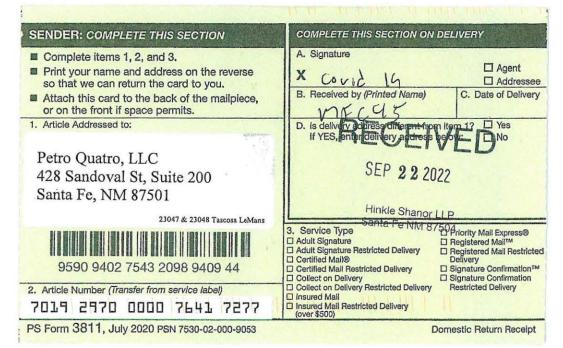


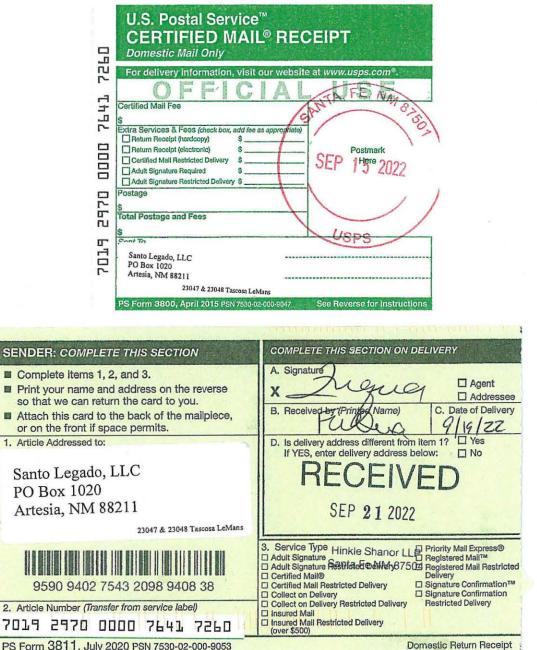










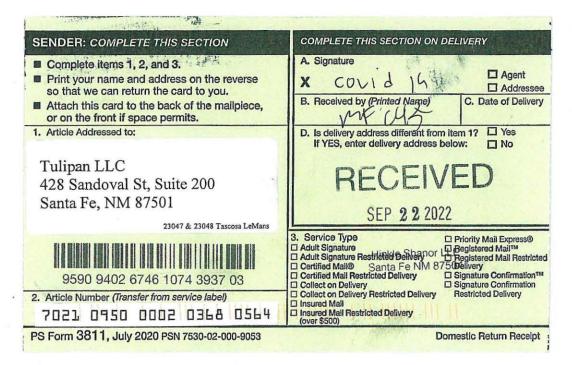


PS Form 3811, July 2020 PSN 7530-02-000-9053

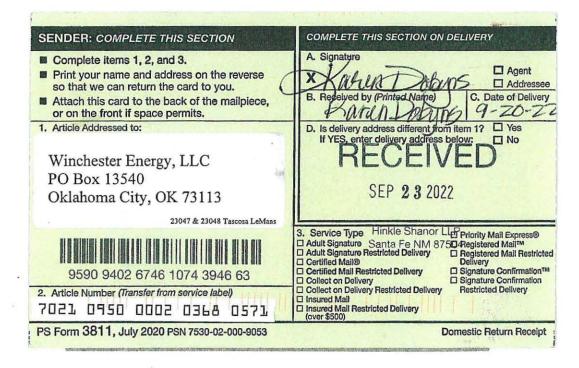




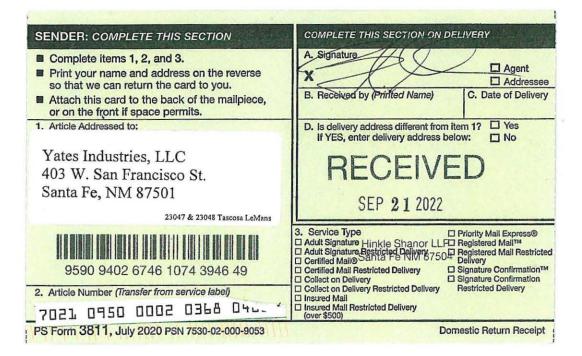














SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature	
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:	
Yates Industries, LLC PO Box 1091 Artesia, NM 88211	RECEIVED SEP 26 2022	
23047 & 23048 Tascosa LeMans	3. Service Type Highla Change II Priority Mail Express@	
9590 9402 6746 1074 3946 56	Service Type Hinkle Shanor Priority Mail Express® Adult Signature RestrictedDelivery M 20 Registered Mail™ Certified Mail® Certified Mail Restricted Delivery Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Signature Confirmation Collect on Delivery Restricted Delivery	
2. Article Number (Transfer from service label)		
7021 0950 0002 0368 0588	Insured Mail Restricted Delivery (over \$500)	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receip	

Received by OCD: 10/5/2022 11:55:56 AM





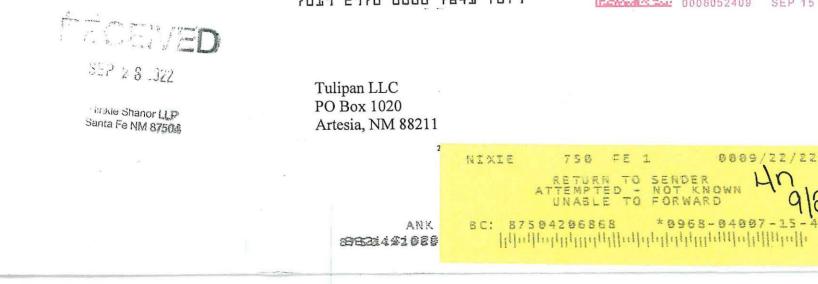


Released to Imaging: 10/5/2022 12:01:09 PM





HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



USPS Tracking[®]

FAQs >

Remove X

Tracking Number:



Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

75201.	dba
	Bick

Delivered

Delivered, Left with Individual DALLAS, TX 75201

September 28, 2022, 8:18 am

See All Tracking History

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\checkmark
See Less 🔨	

Track Another Package

Enter tracking or barcode numbers

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005417505 This is not an invoice

HINKLE SHANOR, LLP POBOX 2068

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/20/2022

Legal Clerk

Subscribed and sworn before me this September 20, 2022:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005417505 PO #: 23047 # of Affidavits1

This is not an invoice

Tascosa Energy Partners, LLC Case No. 23047 Exhibit C-4

This is to notify all interest-ed parties, including 1 Timo-thy 6, LLC; KMK Energy, LLC; Lonsdale Resources, LLC; Maduro Oil & Gas LLC; Oxy USA Inc.; Oxy Y-1 Company; Personal Representatives of the Estate of Lillie M. Yates, deceased; Petro Quatro, LLC; Santo Legado, LLC; Tulipan LLC; Winchester Energy, LLC; Yates Industries, LLC; Canyon Draw Resources, LLC; and their successors and LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Tascosa Energy Partners, LLC. (Case No. 23047). The hearing will be conducted remotely on October 6, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the in-structions posted on the OCD Hearings website for that date: https://www.emnr d.nm.gov/ocd/hearing-info/. Applicant seeks an order pooling all uncommitted in-terests in the Bone Spring formation underlying a 639.65-acre, more or less, standard horizontal spacing unit comprised of the N/2 of standard honzontal spacing unit comprised of the N/2 of Section 19, Township 20 South, Range 27 East and the N/2 of Section 24, Township 20 South, Range 26 East, Eddy County, New Mexico. Applicant seeks to dedicate the Unit to the fol-lowing proposed wells: Le Mans 2419 State Com #301H and Le Mans 2419 State Com #302H to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 24, Township 20 South, Range 26 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19, Township 20 South, Range 27 East; and Le Mans 2419 State Com #303H to be drilled from a surface hole location in the SW/4 NW/4 unit comprised of the N/2 of Range 27 East; and Le Mans 2419 State Com #303H to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 24, Township 20 South, Range 26 East, to a bottom hole lo-cation in the SE/4 NE/4 (Unit H) of Section 19, Township 20 South, Range 27 East. The completed intervals of the wells will be orthodox. The completed interval of the Le Mans 2419 State Com #302H well will be located within 330' of the quarter-quarter section line separat-ing the N/2 N/2 and S/2 N/2 of Section 19, Township 20 South, Range 27 East and Section 24, Township 20 South, Range 26 East to al-low for the creation of a 639.65-acre standard hori-zontal spacing unit. Also to be considered will be the cost of drilling and completcost of drilling and completing the Wells and the allocaing the Wells and the alloca-tion of the costs, the desig-nation of Applicant as the operator of the Wells, and a 200% charge for the risk in-volved in drilling and com-pleting the Wells. The Wells are located approximately 10 miles North-Northwest of Carlsbad New Mexico Carlsbad, New Mexico. 5417505, Current Argus, 9/20/22