

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING OCTOBER 6, 2022**

**CASE NOS. 23067-23070**

*TED 1514 FED COM 123H WELL  
TED 1514 FED COM 124H WELL  
TED 1514 FED COM 203H WELL  
TED 1514 FED COM 204H WELL*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 23067, 23068, 23069, & 23070**

**TABLE OF CONTENTS**

- **Matador Exhibit A:** Compulsory Pooling Application Checklists
- **Matador Exhibit B:** Applications of Matador Production Company for Compulsory Pooling
- **Matador Exhibit C:** Affidavit of Hawks Holder, Landman
  - Matador Exhibit C-1: C-102s
  - Matador Exhibit C-2: Land Tract Map
  - Matador Exhibit C-3: Uncommitted WI Owners & ORRI
  - Matador Exhibit C-4: Sample Well Proposal Letters and AFE
  - Matador Exhibit C-5: Chronology of Contacts
- **Matador Exhibit D:** Affidavit of Andrew Parker, Geologist
  - Matador Exhibit D-1: Locator map
  - Matador Exhibit D-2: Bone Spring subsea structure
  - Matador Exhibit D-3: Bone Spring structural cross-section
  - Matador Exhibit D-4: Wolfcamp subsea structure
  - Matador Exhibit D-5: Wolfcamp structural cross-section
- **Matador Exhibit E:** Self-Affirmed Statement of Notice
- **Matador Exhibit F:** Affidavit of Publication for Each Case


**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 23067</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>October 4, 2022</b>
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Ted Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Getty; Bone Spring [27470]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	240 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	N/2 S/2 of Section 15 and the N/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A

Submitted by: Matador Production Company  
Hearing Date: October 06, 2022  
Case Nos. 23067-23070

Well #1	Ted 1514 Fed Com #123H well SHL: NW/4 SW/4 (Unit L) of Section 15 BHL: NE/4 SW/4 (Unit K) of Section 14 Target: Bone Spring Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2; C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A


<b>Forms, Figures and Tables</b>	
C-102	<b>Exhibit C-1</b>
Tracts	<b>Exhibit C-2</b>
Summary of Interests, Unit Recapitulation (Tracts)	<b>Exhibit C-2; C-3</b>
General Location Map (including basin)	<b>Exhibit D-1</b>
Well Bore Location Map	<b>Exhibit D-1</b>
Structure Contour Map - Subsea Depth	<b>Exhibit D-2</b>
Cross Section Location Map (including wells)	<b>Exhibit D-2</b>
Cross Section (including Landing Zone)	<b>Exhibit D-3</b>
<b>Additional Information</b>	
Special Provisions/Stipulations	<b>N/A</b>
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	<b>Paula M. Vance</b>
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	<b>4-Oct-22</b>

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 23068</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>October 4, 2022</b>
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Ted Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Getty; Bone Spring [27470]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	240 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2 S/2 of Section 15 and the S/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Ted 1514 Fed Com #124H well SHL: NW/4 SW/4 (Unit L) of Section 15 BHL: SE/4 SW/4 (Unit N) of Section 14 Target: Bone Spring Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2; C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A

<b>Forms, Figures and Tables</b>	
C-102	<b>Exhibit C-1</b>
Tracts	<b>Exhibit C-2</b>
Summary of Interests, Unit Recapitulation (Tracts)	<b>Exhibit C-2; C-3</b>
General Location Map (including basin)	<b>Exhibit D-1</b>
Well Bore Location Map	<b>Exhibit D-1</b>
Structure Contour Map - Subsea Depth	<b>Exhibit D-2</b>
Cross Section Location Map (including wells)	<b>Exhibit D-2</b>
Cross Section (including Landing Zone)	<b>Exhibit D-3</b>
<b>Additional Information</b>	
Special Provisions/Stipulations	<b>N/A</b>
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	<b>Paula M. Vance</b>
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	<b>4-Oct-22</b>




# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 23069</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>October 4, 2022</b>
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Ted Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Burton Flat; Upper Wolfcamp, East (Oil) [98315]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	240 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	N/2 S/2 of Section 15 and the N/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Ted 1514 Fed Com #203H well SHL: NW/4 SW/4 (Unit L) of Section 15 BHL: NE/4 SW/4 (Unit K) of Section 14 Target: Wolfcamp Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2; C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-5
HSU Cross Section	Exhibit D-5
Depth Severance Discussion	N/A


<b>Forms, Figures and Tables</b>	
C-102	<b>Exhibit C-1</b>
Tracts	<b>Exhibit C-2</b>
Summary of Interests, Unit Recapitulation (Tracts)	<b>Exhibit C-2; C-3</b>
General Location Map (including basin)	<b>Exhibit D-1</b>
Well Bore Location Map	<b>Exhibit D-1</b>
Structure Contour Map - Subsea Depth	<b>Exhibit D-4</b>
Cross Section Location Map (including wells)	<b>Exhibit D-4</b>
Cross Section (including Landing Zone)	<b>Exhibit D-5</b>
<b>Additional Information</b>	
Special Provisions/Stipulations	<b>N/A</b>
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	<b>Paula M. Vance</b>
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	<b>4-Oct-22</b>

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23070	APPLICANT'S RESPONSE
Date	October 4, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Ted Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Burton Flat; Upper Wolfcamp, East (Oil) [98315]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	240 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2 S/2 of Section 15 and the S/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Ted 1514 Fed Com #204H well SHL: NW/4 SW/4 (Unit L) of Section 15 BHL: SE/4 SW/4 (Unit N) of Section 14 Target: Wolfcamp Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2; C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-5
HSU Cross Section	Exhibit D-5
Depth Severance Discussion	N/A

<b>Forms, Figures and Tables</b>	
C-102	<b>Exhibit C-1</b>
Tracts	<b>Exhibit C-2</b>
Summary of Interests, Unit Recapitulation (Tracts)	<b>Exhibit C-2; C-3</b>
General Location Map (including basin)	<b>Exhibit D-1</b>
Well Bore Location Map	<b>Exhibit D-1</b>
Structure Contour Map - Subsea Depth	<b>Exhibit D-4</b>
Cross Section Location Map (including wells)	<b>Exhibit D-4</b>
Cross Section (including Landing Zone)	<b>Exhibit D-5</b>
<b>Additional Information</b>	
Special Provisions/Stipulations	<b>N/A</b>
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	<b>Paula M. Vance</b>
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	<b>4-Oct-22</b>

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23067

**APPLICATION**

Matador Production Company (“Matador” or “Applicant”) (OGRID No. 228937), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre spacing unit comprised of the N/2S/2 of Section 15 and the N/2SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of this application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Ted 1514 Fed Com 123H** well to be drilled from a surface hole location in the NW/4SW/4 (Unit L) of Section 15 to a proposed bottom hole location in the NE/4SW/4 (Unit K) of Section 14.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B**

**Submitted by: Matador Production Company  
Hearing Date: October 06, 2022  
Case Nos. 23067-23070**

5. To allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on October 6, 2022, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP



By: \_\_\_\_\_

Michael H. Feldewert

Adam G. Rankin

Julia Broggi



Paula Vance  
Post Office Box 2208  
Santa Fe, NM 87504  
505-998-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
jbroggi@hollandhart.com  
PMVance@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION  
COMPANY**

**CASE \_\_\_\_\_: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 240-acre spacing unit comprised of the N/2S/2 of Section 15 and the N/2SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed **Ted 1514 Fed Com 123H** well to be drilled from a surface hole location in the NW/4SW/4 (Unit L) of Section 15 to a proposed bottom hole location in the NE/4SW/4 (Unit K) of Section 14. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23068

**APPLICATION**

Matador Production Company (“Matador” or “Applicant”) (OGRID No. 228937), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre spacing unit comprised of the S/2S/2 of Section 15 and the S/2SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of this application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Ted 1514 Fed Com 124H** well to be drilled from a surface hole location in the NW/4SW/4 (Unit L) of Section 15 to a proposed bottom hole location in the SE/4SW/4 (Unit N) of Section 14.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. To allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on October 6, 2022, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP



By: \_\_\_\_\_  
Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi

Paula Vance  
Post Office Box 2208  
Santa Fe, NM 87504  
505-998-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
jbroggi@hollandhart.com  
PMVance@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION  
COMPANY**

**CASE \_\_\_\_\_: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 240-acre spacing unit comprised of the S/2S/2 of Section 15 and the S/2SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed **Ted 1514 Fed Com 124H** well to be drilled from a surface hole location in the NW/4SW/4 (Unit L) of Section 15 to a proposed bottom hole location in the SE/4SW/4 (Unit N) of Section 14. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23069**

**APPLICATION**

Matador Production Company (“Matador” or “Applicant”) (OGRID No. 228937), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 240-acre spacing unit comprised of the N/2S/2 of Section 15 and the N/2SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of this application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Ted 1514 Fed Com 203H** well to be drilled from a surface hole location in the NW/4SW/4 (Unit L) of Section 15 to a proposed bottom hole location in the NE/4SW/4 (Unit K) of Section 14.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. To allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on October 6, 2022, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP



By: \_\_\_\_\_

Michael H. Feldewert

Adam G. Rankin

Julia Broggi



Paula Vance  
Post Office Box 2208  
Santa Fe, NM 87504  
505-998-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
jbroggi@hollandhart.com  
PMVance@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION  
COMPANY**

**CASE \_\_\_\_\_: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 240-acre spacing unit comprised of the N/2S/2 of Section 15 and the N/2SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed **Ted 1514 Fed Com 203H** well to be drilled from a surface hole location in the NW/4SW/4 (Unit L) of Section 15 to a proposed bottom hole location in the NE/4SW/4 (Unit K) of Section 14. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23070

**APPLICATION**

Matador Production Company (“Matador” or “Applicant”) (OGRID No. 228937), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 240-acre spacing unit comprised of the S/2S/2 of Section 15 and the S/2SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of this application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Ted 1514 Fed Com 204H** well to be drilled from a surface hole location in the NW/4SW/4 (Unit L) of Section 15 to a proposed bottom hole location in the SE/4SW/4 (Unit N) of Section 14.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. To allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on October 6, 2022, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP



By: \_\_\_\_\_

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Paula Vance  
Post Office Box 2208  
Santa Fe, NM 87504  
505-998-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
jbroggi@hollandhart.com  
PMVance@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION  
COMPANY**

**CASE \_\_\_\_\_: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 240-acre spacing unit comprised of the S/2S/2 of Section 15 and the S/2SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed **Ted 1514 Fed Com 204H** well to be drilled from a surface hole location in the NW/4SW/4 (Unit L) of Section 15 to a proposed bottom hole location in the SE/4SW/4 (Unit N) of Section 14. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR  
PRODUCTION COMPANY FOR  
COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 23067, 23068, 23069, 23070**

**AFFIDAVIT OF HAWKS HOLDER**

Hawks Holder, of lawful age and being first duly sworn, declares as follows:

1. My name is Hawks Holder. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.

2. I graduated from Texas Tech University in May 2021 with a Bachelor of Business Administration majoring in Energy Commerce. During undergrad, I interned with Matador during the Summers of 2019 and 2020 in the land department. After graduation, I began work full-time as a Landman for Matador in the Summer of 2021. At all times since I’ve joined Matador, I’ve worked as a landman, with various responsibilities on surface land work, BLM projects, and land operations projects in Eddy and Lea County, New Mexico. I am a member of the American Association of Professional Landmen, as well as the Texas Tech Alumni Association. As part of my employment with Matador, I am also required to complete at least 40 hours of continuing education about the oil and gas industry each year.

3. I am familiar with the applications filed by Matador in these cases, and I am familiar with the status of the lands in the subject area.

4. In these consolidated cases, Matador is seeking orders pooling all uncommitted interests in the following standard horizontal spacing units in the Bone Spring and Wolfcamp

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Matador Production Company  
Hearing Date: October 6, 2022  
Case Nos. 23067, 23068, 23069, & 23070**

formations underlying Sections 14 and 15, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico:

- a. Under **Case 23067**, Matador seeks to pool a standard 240-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 15 and the N/2 SW/4 of Section 14 and initially dedicate this Bone Spring spacing unit to the proposed **Ted 1514 Fed Com #123H well**, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 16 to a proposed bottom hole location in the NE/4 SW/4 (Unit K) of Section 14.
- b. Under **Case 23068**, Matador seeks to pool a standard 240-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Section 15 and the S/2 SW/4 of Section 14 and initially dedicate this Bone Spring spacing unit to the proposed **Ted 1514 Fed Com #124H well**, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 16 to a proposed bottom hole location in the SE/4 SW/4 (Unit N) of Section 14.
- c. Under **Case 23069**, Matador seeks to pool a standard 240-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 15 and the N/2 SW/4 of Section 14 and initially dedicate this Wolfcamp spacing unit to the proposed **Ted 1514 Fed Com #203H well**, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 16 to a proposed bottom hole location in the NE/4 SW/4 (Unit K) of Section 14.
- d. Under **Case 23070**, Matador seeks to pool a standard 240-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Section 15 and the S/2 SW/4 of Section 14 and initially dedicate this Wolfcamp spacing unit to the



proposed **Ted 1514 Fed Com #204H well**, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 16 to a proposed bottom hole location in the SE/4 SW/4 (Unit N) of Section 14.

5. **Matador Exhibit C-1** contains the Form C-102 for each of the proposed wells. Matador understands that the Bone Spring wells will be assigned to the Getty; Bone Spring pool (Pool Code 27470). Matador understands that the Wolfcamp wells will be assigned to the Burton Flat; Upper Wolfcamp, East (Oil) pool (Pool Code 98315).

6. The completed intervals for the proposed wells will remain within the standard offset required by the statewide rules set forth in 19.15.16.15 NMAC.

7. **Matador Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing units. The land in the proposed spacing unit is comprised of federal lands.

8. **Matador Exhibit C-3** identifies for each well the working interest owners that Matador is seeking to pool along with their respective ownership interest in each of the proposed horizontal spacing units. **Matador Exhibit C-3** also identifies the overriding royalty interest owners that Matador seeks to pool in respective case.

9. There are no depth severances within the Bone Spring formation for this acreage.

10. There are no depth severances within the Wolfcamp formation for this acreage.

11. While Matador was working to put these units together, Matador proposed each of the above wells to each of the parties it seeks to pool at various times. **Matador Exhibit C-4** contains sample well proposal letters for each set of proposals that went out to those various parties at various times, along with the AFE sent to working interest owners for each well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area. As set forth above, the surface hole locations for each of the wells

has changed to the SE/4 SE/4 (Unit P) of Section 16 (rather than the previously planned location at the time the well proposals were sent). The change in surface hole locations does not impact the AFE costs of the wells nor does it change the locations of the completed intervals.

12. In addition to sending well proposal letters and AFEs, I have called or emailed each of the working interest owners Matador seeks to pool in an attempt to reach an agreement with them. As indicated in **Matador Exhibit C-5**, Matador has made contact with and is in discussions with each of the working interest owners we are seeking to pool.

13. **Matador Exhibit C-5** contains a summary chronology of Matador's contacts and attempted contacts with the uncommitted working interest owners. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners that Matador seeks to pool in these cases.

14. Matador has made an estimate of overhead and administrative costs for drilling and producing the proposed wells. It is \$8,000/month while drilling, and \$800/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. Matador respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these consolidated cases.

15. I provided Matador's outside counsel, Holland & Hart, a list of names and addresses for the parties that Matador is seeking to pool. In compiling these notice lists, Matador conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

16. **Matador Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

*Hawks Holder*  
Hawks Holder

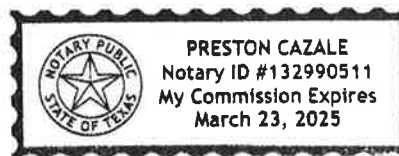
STATE OF TEXAS                    )  
  )  
COUNTY OF Dallas                    )

SUBSCRIBED and SWORN to before me this 3<sup>rd</sup> day of October, 2022 by  
Hawks Holder.

*Preston Cazale*  
NOTARY PUBLIC

My Commission Expires:

3/23/2025



# EXHIBIT C-1

District I  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

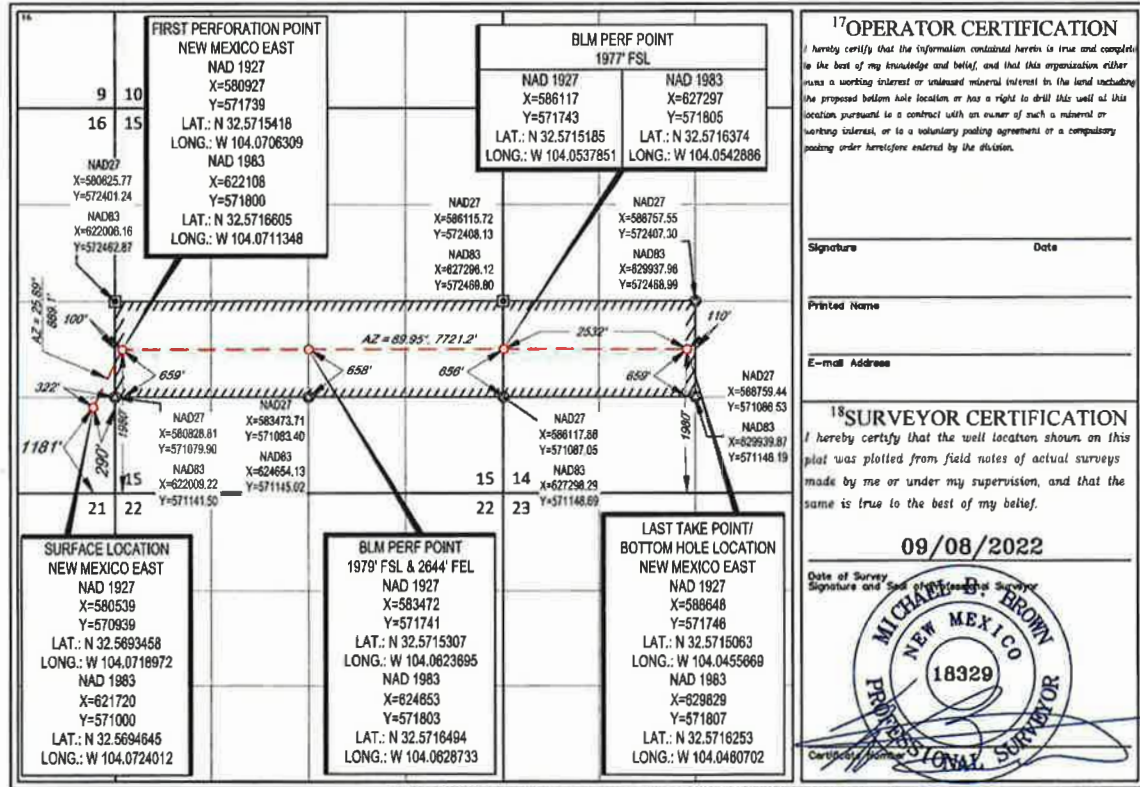
API Number		Pool Code <b>27470</b>	Pool Name <b>Getty; Bone Springs</b>
Property Code	Property Name <b>TED 1514 FED COM</b>		Well Number <b>123H</b>
OGRID No. <b>228937</b>	Operator Name <b>MATADOR PRODUCTION COMPANY</b>		Elevation <b>3286'</b>

Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	20-S	29-E	-	1181'	SOUTH	290'	EAST	EDDY

Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	14	20-S	29-E	-	1980'	SOUTH	2532'	WEST	EDDY

Dedicated Acres <b>240</b>	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-1  
Submitted by: Matador Production Company  
Hearing Date: October 6, 2022  
Case Nos. 23067, 23068, 23069, & 23070

District I  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6173 Fax: (505) 334-6170  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3462 Fax: (505) 476-3462

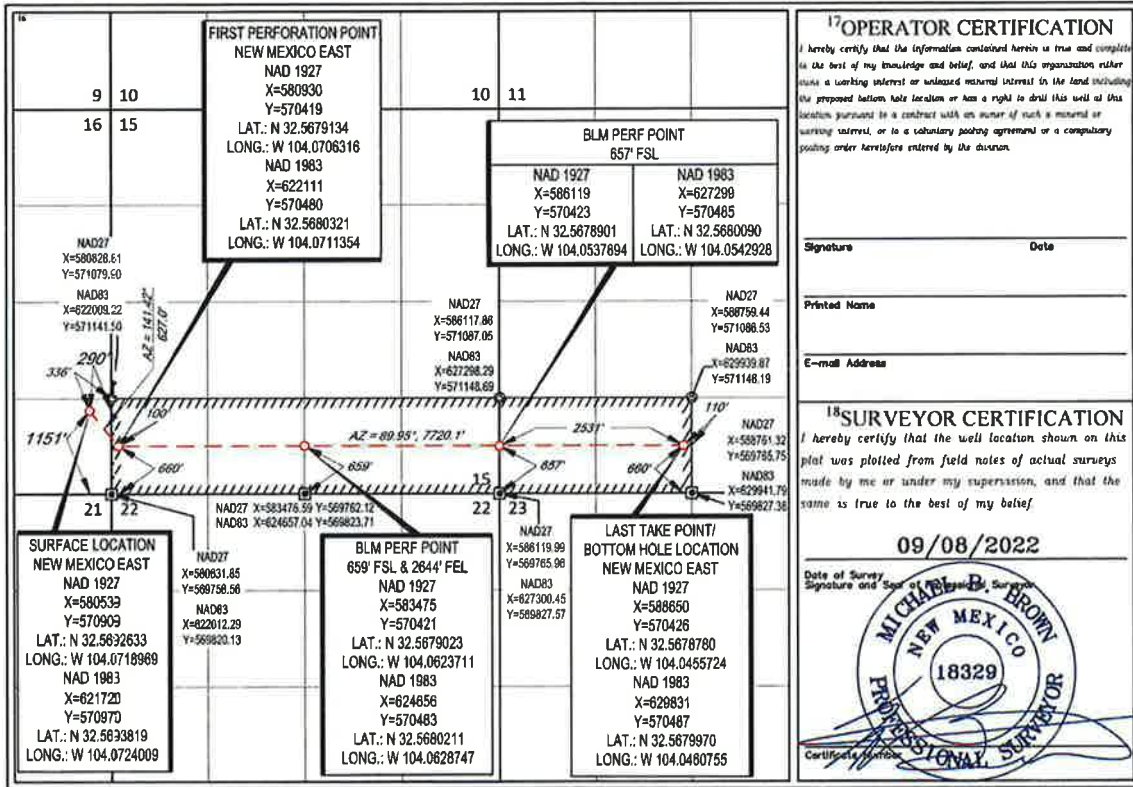
State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 27470		<sup>3</sup> Pool Name Getty; Bone Springs					
<sup>4</sup> Property Code		<sup>5</sup> Property Name TED 1514 FED COM		<sup>6</sup> Well Number 124H					
<sup>7</sup> GRID No. 228937		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY		<sup>9</sup> Elevation 3286'					
<sup>10</sup> Surface Location									
UL or lot no. P	Section 16	Township 20-S	Range 29-E	Lot Idn -	Feet from the 1151'	North/South line SOUTH	Feet from the 290'	East/West line EAST	County EDDY
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. N	Section 14	Township 20-S	Range 29-E	Lot Idn -	Feet from the 660'	North/South line SOUTH	Feet from the 2531'	East/West line WEST	County EDDY
<sup>12</sup> Dedicated Acres 240		<sup>13</sup> Joint or In fill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



G:\SURVEY\MATADOR\_RESOURCE\SITE\1514\_15-20S-29E\_FINAL\_PRODUCTS\LO\_1514\_FED\_COM\_124H\_REVS.DWG 9/12/2022 3:17:59 PM acasobell



District I  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 98315		<sup>3</sup> Pool Name Burton Flat; Upper Wolfcamp, East (oil)	
<sup>4</sup> Property Code		<sup>5</sup> Property Name TED 1514 FED COM			<sup>6</sup> Well Number 203H
<sup>7</sup> OGRID No. 228937		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY			<sup>9</sup> Elevation 3286'

<sup>10</sup>Surface Location

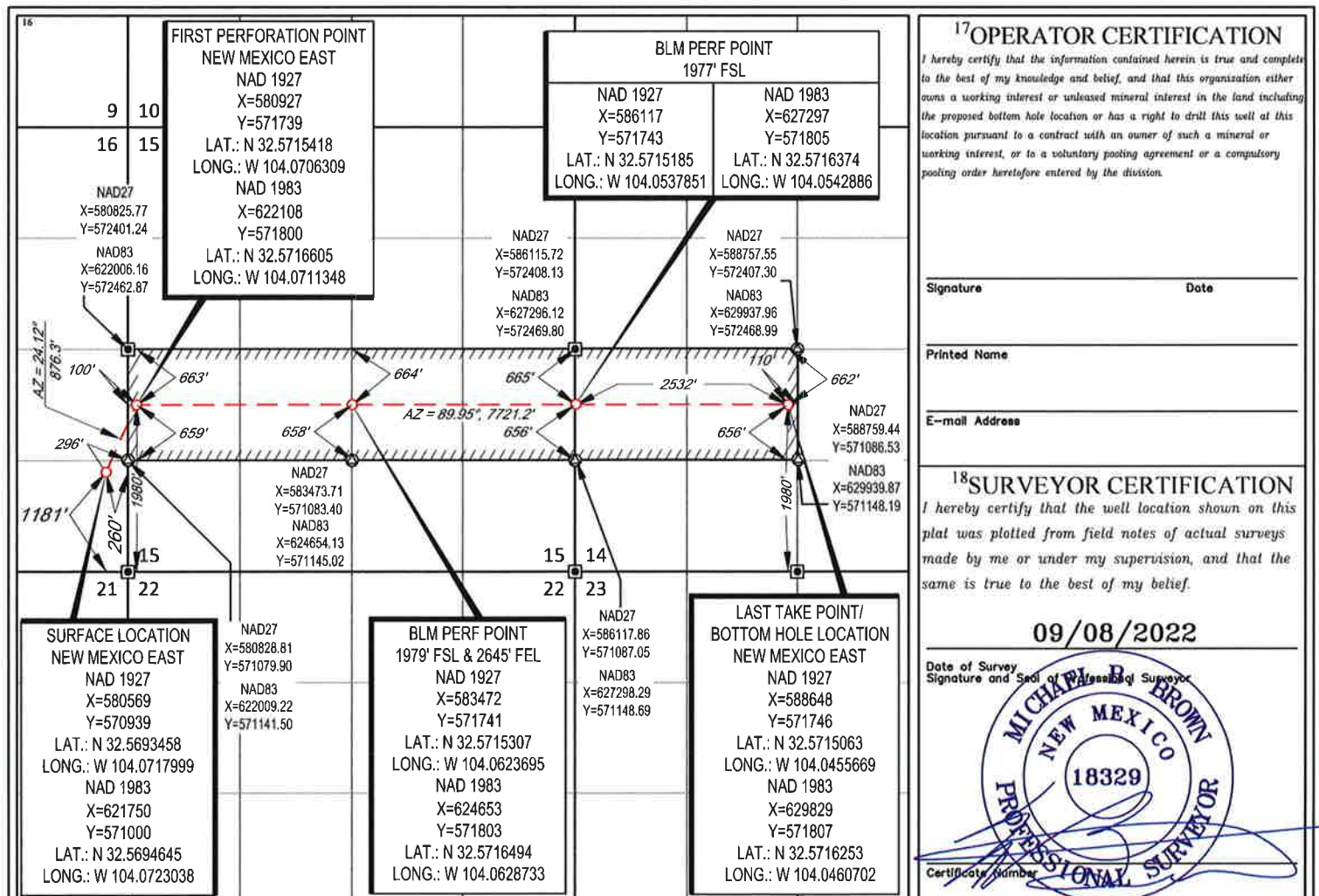
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	20-S	29-E	-	1181'	SOUTH	260'	EAST	EDDY

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	14	20-S	29-E	-	1980'	SOUTH	2532'	WEST	EDDY

<sup>12</sup> Dedicated Acres 240	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 98315		<sup>3</sup> Pool Name Burton Flat; Upper Wolfcamp, East (Oil)	
<sup>4</sup> Property Code		<sup>5</sup> Property Name TED 1514 FED COM			<sup>6</sup> Well Number 204H
<sup>7</sup> OGRID No. 228937		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY			<sup>9</sup> Elevation 3287'

<sup>10</sup>Surface Location

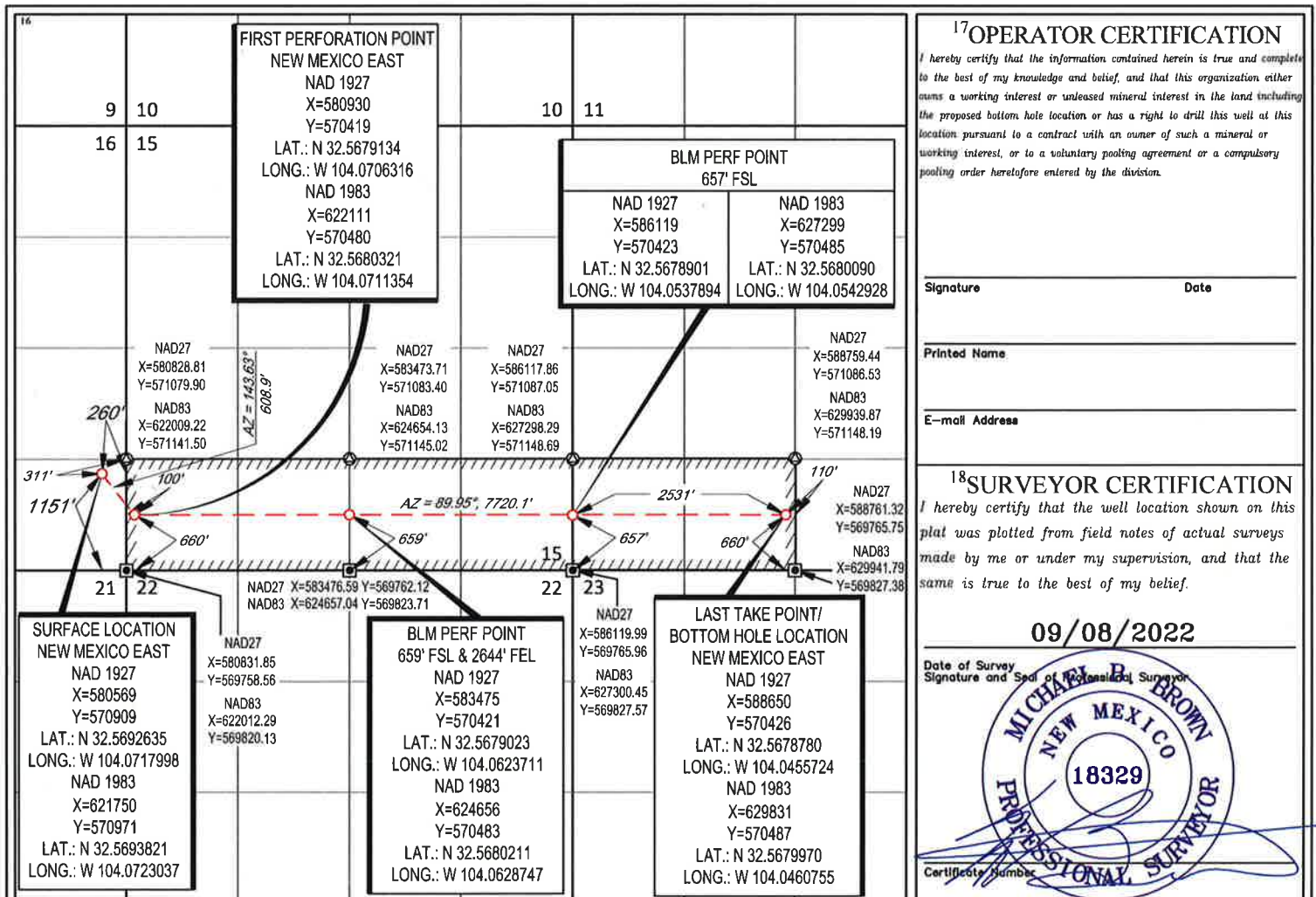
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	20-S	29-E	-	1151'	SOUTH	260'	EAST	EDDY

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	14	20-S	29-E	-	660'	SOUTH	2531'	WEST	EDDY

<sup>12</sup> Dedicated Acres 240	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





# EXHIBIT C-2

Ted 1514 Fed Com Tract Map

205, 29 E

3302 ft

3296 ft

16

NMNM 057633

Tract 3

Fed

Tract 2

Fed

NMNM 057633

Tract 4

Fed

NMNM 81929

Tract 1

Fed

NMNM 0415177

Burton Flat Rd

3270 ft

3279 ft

Burton Flat Rd

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

Exhibit No. C-2

Submitted by: Matador Production Company

Hearing Date: October 6, 2022

Case Nos. 23067, 23068, 23069, & 23070

Ted 1514 Fed Com Tract Map

205, 29 E

3302 ft

3296 ft

16

NMNM 057633  
Tract 3  
Fed

Tract 2  
Fed  
NMNM 057633

Tract 4  
Fed  
NMNM 81929

Tract 1  
Fed  
NMNM 0415177

Burton Flat Rd

3270 ft

3279 ft

Burton Flat Rd

# EXHIBIT C-3

# CASE Nos 23067 & 23068

Matador  
Exhibit

## Summary of Interests

<b>MRC Permian Company:</b>			<b>31.703486%</b>
<b>Voluntary Joinder:</b>			6.306930%
<b>Compulsory Pool:</b>			<b>61.989584%</b>
<b>Compulsory Pool Interest Owner:</b>	<b>Description:</b>	<b>Tract:</b>	<b>Interest:</b>
XTO Holdings, Inc. (WI)	Working Interest	2 & 3	33.333333%
EOG Resources, Inc. (WI)	Working Interest	4	22.328808%
Oxy Y-1 Company (WI)	Working Interest	4	6.327442%

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-3  
Submitted by: Matador Production Company  
Hearing Date: October 6, 2022  
Case Nos. 23067, 23068, 23069, & 23070





## Summary of Interests

<b>Interest Owner:</b>	<b>Description:</b>	<b>Tract:</b>	<b>Interest:</b>
PetroYates, Inc.	Overriding Royalty	1	
Yates Energy Royalty Interests LLC	Overriding Royalty	1	
Monty D. McLane	Overriding Royalty	1	
States Royalty Limited Partnership	Overriding Royalty	1	
David Petroleum Corp.	Overriding Royalty	4	
Chalcam Exploration, L.L.C.	Overriding Royalty	4	
Thomas R. Nickoloff	Overriding Royalty	4	

# CASE Nos 23069 & 23070

Matador  
Exhibit

## Summary of Interests

<b>MRC Permian Company:</b>			<b>36.380570%</b>
<b>Voluntary Joinder:</b>			6.306930%
<b>Compulsory Pool:</b>			<b>57.312500%</b>
<b>Compulsory Pool Interest Owner:</b>	<b>Description:</b>	<b>Tract:</b>	<b>Interest:</b>
EOG Resources, Inc. (WI)	Working Interest	2, 3, & 4	45.213183%
Oxy Y-1 Company (WI)	Working Interest	2, 3, & 4	12.099317%

## Summary of Interests

<b>Interest Owner:</b>	<b>Description:</b>	<b>Tract:</b>	<b>Interest:</b>
PetroYates, Inc.	Overriding Royalty	1	
Alan Jochimsen	Overriding Royalty	1	
Monty D. McLane	Overriding Royalty	1	
States Royalty Limited Partnership	Overriding Royalty	1	
Yates Energy Royalty Interests LLC	Overriding Royalty	1	
XTO Holdings, LLC2	Overriding Royalty	2 & 3	
Thomas R. Nickoloff	Overriding Royalty	2, 3, & 4	
David Petroleum Corp.	Overriding Royalty	4	
Chalcam Exploration, L.L.C.	Overriding Royalty	2, 3, & 4	



# EXHIBIT C-4

## Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Cell 806.282.6846 • Office 972.619.4336 • Fax 972-371-5201  
[hawks.holder@matadorresources.com](mailto:hawks.holder@matadorresources.com)

Hawks Holder  
Landman

August 16, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

Yates Energy Corporation  
P.O. Box 2323  
Roswell, NM 88202

Re: Ted 1514 Fed Com #123H, #124H, #203H & #204H (the "Wells")  
Participation Proposal  
Section 15 & 14, Township 20 South, Range 29 East  
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of the following Matador Production Company's Ted 1514 Fed Com #123H, Ted 1514 Fed Com #124H, Ted 1514 Fed Com #203H, and Ted 1514 Fed Com #204H wells, located in Sections 15 and 14, Township 20 South, Range 29 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (4) enclosed Authority for Expenditures ("AFE") dated August 1, 2022.
- **Ted 1514 Fed Com #123H:** to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 15-20S-29E and a proposed bottom hole location in the NE/4SW/4 of Section 22-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,075' TVD) to a Measured Depth of approximately 15,700'.
- **Ted 1514 Fed Com #124H:** to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 15-20S-29E and a proposed bottom hole location in the SE/4SW/4 of Section 22-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,075' TVD) to a Measured Depth of approximately 15,700'.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-4  
Submitted by: Matador Production Company  
Hearing Date: October 6, 2022  
Case Nos. 23067, 23068, 23069, & 23070

- **Ted 1514 Fed Com #203H:** to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 Section 15-20S-29E and a proposed bottom hole location in the NE/4SW/4 of Section 22-20S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,450' TVD) to a Measured Depth of approximately 17,074'.
- **Ted 1514 Fed Com #204H:** to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 15-20S-29E and a proposed bottom hole location in the SE/4SW/4 of Section 22-20S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,450' TVD) to a Measured Depth of approximately 17,074'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated August 16, 2019, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the S/2 of Section 15 and the S/2 of Section 14, Township 20 South, Range 29 East, Eddy County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**



Hawks Holder

### MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

#### ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	August 01, 2022	AFE NO.:	
WELL NAME:	Ted Fed 1514 Fed Com 123H	FIELD:	
LOCATION:	Sections 15 & 14, T20S-R29E	MD/TVD:	15,700/8,075'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	7.197'
MRC WI:			
GEOLOGIC TARGET:	2nd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 2nd Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 25,000	\$ -	\$ -	\$ 10,000	\$ 35,000
Location, Surveys & Damages	130,000	13,000	15,000	12,500	170,500
Drilling	793,888				793,888
Cementing & Float Equip	335,000				335,000
Logging / Formation Evaluation		3,780	3,000		6,780
Flowback - Labor			19,160		19,160
Flowback - Surface Rentals			130,100		130,100
Flowback - Rental Living Quarters					
Mud Logging	15,500				15,500
Mud Circulation System	71,875				71,875
Mud & Chemicals	253,038	53,900	21,500		328,438
Mud / Wastewater Disposal	150,000			1,000	151,000
Freight / Transportation	25,000	37,875			62,875
Rig Supervision / Engineering	103,400	83,820	10,000	1,800	199,020
Drill Bits	102,000				102,000
Drill Bit Purchase					
Fuel & Power	138,195	358,691			496,886
Water	37,500	590,825	3,000	1,000	632,325
Drig & Completion Overhead	11,000				11,000
Plugging & Abandonment					
Directional Drilling, Surveys	219,800				219,800
Completion Unit, Swab, CTU		154,000	9,000		163,000
Perforating, Wireline, Slickline		125,861			125,861
High Pressure Pump Truck		92,400	6,000		98,400
Stimulation		1,848,579			1,848,579
Stimulation Flowback & Disp		17,050	112,500		129,550
Insurance	6,625				6,625
Labor	157,500	63,800	15,000	5,000	241,300
Rental - Surface Equipment	90,485	273,389	10,000		373,874
Rental - Downhole Equipment	149,375	94,600			243,975
Rental - Living Quarters	43,040	37,164		5,000	85,204
Contingency	57,164	205,850	35,428	5,630	304,072
Operations Center	19,000				19,000
<b>TOTAL INTANGIBLES &gt;</b>	<b>2,934,385</b>	<b>4,052,184</b>	<b>389,686</b>	<b>81,930</b>	<b>7,458,185</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 94,350	\$ -	\$ -	\$ -	\$ 94,350
Intermediate Casing	156,765				156,765
Drilling Liner	265,400				265,400
Production Casing	763,685				763,685
Production Liner					
Tubing			63,750		63,750
Wellhead	151,000		45,000		196,000
Packers, Liner Hangers		54,346			54,346
Tanks				84,375	84,375
Production Vessels				148,125	148,125
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			270,000		270,000
Compressor				18,525	18,525
Installation Costs				120,000	120,000
Surface Pumps			5,000	27,000	32,000
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			10,000	100,500	110,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				87,500	87,500
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				10,000	10,000
Flare Stack				26,250	26,250
Electrical / Grounding			30,000	70,550	100,550
Communications / SCADA			10,000	10,000	20,000
Instrumentation / Safety				33,250	33,250
<b>TOTAL TANGIBLES &gt;</b>	<b>1,431,200</b>	<b>54,346</b>	<b>433,750</b>	<b>838,075</b>	<b>2,757,371</b>
<b>TOTAL COSTS &gt;</b>	<b>4,365,585</b>	<b>4,106,530</b>	<b>823,436</b>	<b>900,005</b>	<b>10,195,586</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	
Completions Engineer:	Colin Lesnick		
Production Engineer:	Josh Bryant		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, Reservoir/Asset	TE	SVP - Operations	CC
Executive VP, Legal	CA	SVP Geoscience	NLF
President	BC		

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

I hereby certify that the information provided in this report is true and correct to the best of my knowledge and belief. I understand that any false or misleading information provided in this report may result in the well being deemed an orphan well and that I will be responsible for the costs of maintaining, repairing, and plugging the well. I understand that I will be responsible for the costs of maintaining, repairing, and plugging the well. I understand that I will be responsible for the costs of maintaining, repairing, and plugging the well. I understand that I will be responsible for the costs of maintaining, repairing, and plugging the well.

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
 Phone (972) 371-5200 • Fax (972) 371-5201


**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	August 01, 2022	AFE NO.:	
WELL NAME:	Ted Fed 1514 Fed Com 124H	FIELD:	
LOCATION:	Sections 15 & 14, T20S-R29E	MD/TVD:	15,700/8,075'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	7,197'
MRC WI:			
GEOLOGIC TARGET:	2nd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 2nd Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 25,000	\$ -	\$ -	\$ 10,000	\$ 35,000
Location, Surveys & Damages	130,000	13,000	15,000	12,500	170,500
Drilling	793,888	-	-	-	793,888
Cementing & Float Equip	335,000	-	-	-	335,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	19,180	-	19,180
Flowback - Surface Rentals	-	-	130,100	-	130,100
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	15,500	-	-	-	15,500
Mud Circulation System	71,875	-	-	-	71,875
Mud & Chemicals	253,038	53,900	21,500	-	328,438
Mud / Wastewater Disposal	150,000	-	-	1,000	151,000
Freight / Transportation	25,000	37,875	-	-	62,875
Rig Supervision / Engineering	103,400	83,820	10,000	1,800	199,020
Drill Bits	102,000	-	-	-	102,000
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	138,195	356,691	-	-	494,886
Water	37,500	590,825	3,000	1,000	632,325
Drig & Completion Overhead	11,000	-	-	-	11,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	219,800	-	-	-	219,800
Completion Unit, Swab, CTU	-	154,000	9,000	-	163,000
Perforating, Wireline, Slickline	-	125,861	-	-	125,861
High Pressure Pump Truck	-	92,400	6,000	-	98,400
Stimulation	-	1,848,579	-	-	1,848,579
Stimulation Flowback & Diep	-	17,050	112,500	-	129,550
Insurance	6,625	-	-	-	6,625
Labor	157,500	63,800	15,000	5,000	241,300
Rental - Surface Equipment	90,485	273,389	10,000	20,000	393,874
Rental - Downhole Equipment	149,375	94,600	-	-	243,975
Rental - Living Quarters	43,040	37,164	-	5,000	85,204
Contingency	57,164	205,850	35,426	5,630	304,070
Operations Center	19,000	-	-	-	19,000
<b>TOTAL INTANGIBLES &gt;</b>	<b>2,934,385</b>	<b>4,052,164</b>	<b>389,886</b>	<b>61,930</b>	<b>7,438,185</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 94,350	\$ -	\$ -	\$ -	\$ 94,350
Intermediate Casing	156,765	-	-	-	156,765
Drilling Liner	265,400	-	-	-	265,400
Production Casing	763,685	-	-	-	763,685
Production Liner	-	-	-	-	-
Tubing	-	-	63,750	-	63,750
Wellhead	151,000	-	45,000	-	196,000
Packers, Liner Hangers	-	54,346	-	-	54,346
Tanks	-	-	-	64,375	64,375
Production Vessels	-	-	-	148,125	148,125
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	270,000	-	270,000
Compressor	-	-	-	18,525	18,525
Installation Costs	-	-	-	120,000	120,000
Surface Pumps	-	-	5,000	27,000	32,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	100,500	110,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	67,500	67,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	26,250	26,250
Electrical / Grounding	-	-	30,000	70,550	100,550
Communications / SCADA	-	-	10,000	10,000	20,000
Instrumentation / Safety	-	-	-	33,250	33,250
<b>TOTAL TANGIBLES &gt;</b>	<b>1,431,200</b>	<b>54,346</b>	<b>433,750</b>	<b>838,075</b>	<b>2,757,371</b>
<b>TOTAL COSTS &gt;</b>	<b>4,365,585</b>	<b>4,106,530</b>	<b>823,436</b>	<b>900,005</b>	<b>10,195,556</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	
Completions Engineer:	Colin Lesnick		WRB
Production Engineer:	Josh Bryant		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, Reservoir/Asset	TE	SVP - Operations	CC
Executive VP, Legal	CA	SVP Geoscience	NLF
President	EG		

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

This work for this AFE was prepared by the contractor and is not intended to be used for any other purpose. The contractor is not responsible for any errors or omissions in this AFE. The contractor is not responsible for any errors or omissions in this AFE. The contractor is not responsible for any errors or omissions in this AFE. The contractor is not responsible for any errors or omissions in this AFE.



**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
 Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	August 01, 2022	AFE NO.:	
WELL NAME:	Ted Fed 1514 Fed Corn 203H	FIELD:	
LOCATION:	Sections 15 & 14, T20S-R29E	MD/TVD:	17,074/9,450'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	7,197'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 25,000		\$ 10,000	\$ 10,000	\$ 45,000
Location, Surveys & Damages	130,000	13,000	15,000	12,500	170,500
Drilling	899,763				899,763
Cementing & Float Equip	335,000				335,000
Logging / Formation Evaluation		3,780	3,000		6,780
Flowback - Labor			19,160		19,160
Flowback - Surface Rentals			126,100		126,100
Flowback - Rental Living Quarters					
Mud Logging	15,500				15,500
Mud Circulation System	78,000				78,000
Mud & Chemicals	256,450	53,900	21,500		331,850
Mud / Wastewater Disposal	150,000			1,000	151,000
Freight / Transportation	25,000	37,875			62,875
Rig Supervision / Engineering	118,800	83,820	10,000	1,800	214,420
Drill Bits	102,000				102,000
Drill Bit Purchase					
Fuel & Power	164,340	356,691			521,031
Water	37,500	590,625	3,000	1,000	632,125
Drig & Completion Overhead	11,000				11,000
Plugging & Abandonment					
Directional Drilling, Surveys	239,036				239,036
Completion Unit, Swab, CTU		154,000	9,000		163,000
Perforating, Wireline, Slickline		125,861			125,861
High Pressure Pump Truck		92,400	6,000		98,400
Stimulation		1,925,785			1,925,785
Stimulation Flowback & Disp		17,050	112,500		129,550
Insurance	7,205				7,205
Labor	157,500	63,800	15,000	5,000	241,300
Rental - Surface Equipment	103,820	273,389	10,000	20,000	407,209
Rental - Downhole Equipment	159,000	94,600			253,600
Rental - Living Quarters	46,680	37,164		5,000	88,844
Contingency	61,232	205,850	36,026	5,630	308,738
Operations Center	19,000				19,000
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,141,828</b>	<b>4,129,390</b>	<b>398,285</b>	<b>81,930</b>	<b>7,729,433</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 94,350				\$ 94,350
Intermediate Casing	156,765				156,765
Drilling Liner	265,400				265,400
Production Casing	833,392				833,392
Production Liner					
Tubing			61,750		61,750
Wellhead	161,000		45,000		196,000
Packers, Liner Hangers		54,346			54,346
Tanks				84,375	84,375
Production Vessels				148,125	148,125
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			270,000		270,000
Compressor				18,525	18,525
Installation Costs				120,000	120,000
Surface Pumps			5,000	27,000	32,000
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			10,000	100,500	110,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				87,500	87,500
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				10,000	10,000
Flare Stack				26,250	26,250
Electrical / Grounding			30,000	70,550	100,550
Communications / SCADA			6,000	10,000	16,000
Instrumentation / Safety				33,250	33,250
<b>TOTAL TANGIBLES &gt;</b>	<b>1,500,807</b>	<b>54,346</b>	<b>427,750</b>	<b>836,075</b>	<b>2,821,078</b>
<b>TOTAL COSTS &gt;</b>	<b>4,642,733</b>	<b>4,183,736</b>	<b>824,036</b>	<b>900,005</b>	<b>10,550,510</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	<i>WMB</i>
Completions Engineer:	Colin Lesnick		WIB
Production Engineer:	Josh Bryant		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, Reservoir/Asset	TE	SVP - Operations	CC
Executive VP, Legal	CA	SVP Geoscience	NLF
President	SG		

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

This work order (W/O) is the property of Matador Production Company and shall remain the property of Matador Production Company. It is to be used only for the purposes stated herein and shall not be used for any other purpose. All rights, titles, interests, and claims in and to the applicable participating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and shall indemnify, defend and hold harmless Matador Production Company from and against all claims, damages, losses, costs, expenses, and liabilities, including reasonable attorneys' fees, arising out of or from the operations of this well. Participants shall be covered by and shall indemnify, defend and hold harmless Matador Production Company from and against all claims, damages, losses, costs, expenses, and liabilities, including reasonable attorneys' fees, arising out of or from the operations of this well.

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
 Phone (972) 371-5200 • Fax (972) 371-5201


**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	August 01, 2022	AFE NO.:	
WELL NAME:	Ted Fed 1514 Fed Com 204H	FIELD:	
LOCATION:	Sections 15 & 14, T20S-R29E	MD/TVD:	17,074/9,450'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	7,197'
MRC Wt:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 25,000		\$ 10,000	\$ 10,000	\$ 45,000
Location, Surveys & Damages	150,000	13,000	15,000	12,500	170,500
Drilling	899,763				899,763
Cementing & Float Equip	335,000				335,000
Logging / Formation Evaluation		3,780	3,000		6,780
Flowback - Labor			19,160		19,160
Flowback - Surface Rentals			126,100		126,100
Flowback - Rental Living Quarters					
Mud Logging	15,500				15,500
Mud Circulation System	78,000				78,000
Mud & Chemicals	256,450	53,900	21,500		331,850
Mud / Wastewater Disposal	150,000			1,000	151,000
Freight / Transportation	25,000	37,675			62,675
Rig Supervision / Engineering	118,800	83,820	10,000	1,800	214,420
Drill Bits	102,000				102,000
Drill Bit Purchase					
Fuel & Power	164,340	356,691			521,031
Water	37,500	590,825	3,000	1,000	632,325
Drig & Completion Overhead	11,000				11,000
Plugging & Abandonment					
Directional Drilling, Surveys	239,038				239,038
Completion Unit, Swab, CTU		154,000	9,000		163,000
Perforating, Wireline, Slickline		125,861			125,861
High Pressure Pump Truck		92,400	5,000		97,400
Stimulation		1,925,785			1,925,785
Stimulation Flowback & Disp		17,050	112,500		129,550
Insurance	7,205				7,205
Labor	157,500	63,900	15,000	5,000	241,300
Rental - Surface Equipment	103,820	273,389	10,000	20,000	407,209
Rental - Downhole Equipment	159,000	94,800			253,800
Rental - Living Quarters	46,690	37,164		5,000	88,844
Contingency	61,232	205,850	36,026	5,630	308,738
Operations Center	19,000				19,000
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,141,826</b>	<b>4,129,390</b>	<b>398,286</b>	<b>81,930</b>	<b>7,729,432</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 94,350				\$ 94,350
Intermediate Casing	156,765				156,765
Drilling Liner	265,400				265,400
Production Casing	833,392				833,392
Production Liner					
Tubing			61,750		61,750
Wellhead	151,000		45,000		196,000
Packers, Liner Hangers		54,348			54,348
Tanks				64,375	64,375
Production Vessels				148,125	148,125
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			270,000		270,000
Compressor				18,525	18,525
Installation Costs				120,000	120,000
Surface Pumps			5,000		5,000
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			10,000	100,500	110,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				87,500	87,500
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				10,000	10,000
Flare Stack				28,250	28,250
Electrical / Grounding			30,000	70,550	100,550
Communications / SCADA			6,000	10,000	16,000
Instrumentation / Safety				33,250	33,250
<b>TOTAL TANGIBLES &gt;</b>	<b>1,500,907</b>	<b>54,348</b>	<b>427,750</b>	<b>838,075</b>	<b>2,821,076</b>
<b>TOTAL COSTS &gt;</b>	<b>4,642,733</b>	<b>4,183,736</b>	<b>824,036</b>	<b>900,005</b>	<b>10,550,610</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Faed Mina	Team Lead - WTX/NM	
Completions Engineer:	Colin Erickson		WHR
Production Engineer:	Josh Bryant		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, Reservoir/Asset	TE	SVP - Operations	CC
Executive VP, Legal	CA	SVP Geoscience	NLF
President	BC		

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

This AFE and the AFE are estimates only and may not be used to determine the value of any specific asset or the value of the project. This information is provided for informational purposes only. The AFE may be updated as a result of the well not being completed or as a result of the AFE. The AFE is not intended to be used as a basis for any investment decision. The AFE is not intended to be used as a basis for any investment decision. The AFE is not intended to be used as a basis for any investment decision.

# EXHIBIT C-5



Summary of Communication

XTO Holdings, Inc. (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/23/2022: Proposals delivered. (Received signed return receipt)
- 8/23/2022 – 10/6/2022: Negotiating operating agreement. Received XTO's election to participate in the proposed well.

EOG Resources, Inc. (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/23/2022: Proposals delivered. (Received signed return receipt)
- 9/13/2022 – 10/6/2022: Discussed EOG's Participation in the wells. Awaiting EOG's election in the proposed well.

Oxy Y-1 Company (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/22/2022: Proposals delivered. (Received signed return receipt)
- 8/30/2022 – 10/6/2022: Discussed Oxy participating in the wells. Awaiting Oxy's election in the proposed well.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-5  
Submitted by: Matador Production Company  
Hearing Date: October 6, 2022  
Case Nos. 23067, 23068, 23069, & 23070**

STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR  
PRODUCTION COMPANY FOR  
COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NOS. 23067, 23068, 23069, 23070

AFFIDAVIT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Vice President of Geology.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Matador in these cases, and I have conducted a geologic study of the lands in the subject area.
4. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.

**Case Nos. 23067 and 23068**

5. In **Case Nos. 23067 and 23068**, Matador intends to develop the Second Bone Spring formation.
6. **Matador Exhibit D-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the southeast. The structure appears consistent across the proposed

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D

Submitted by: Matador Production Company  
Hearing Date: October 6, 2022  
Case Nos. 23067, 23068, 23069, & 23070

wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

7. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

8. **Matador Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Bone Spring formation from the six representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, porosity, and resistivity, where available. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness, across the entirety of the proposed spacing unit.

9. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

10. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

11. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

12. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

**Case Nos. 23069 and 23070**

13. In **Case Nos. Nos. 23069 and 23070**, Matador intends to develop the Wolfcamp formation.

14. **Matador Exhibit D-4** is a subsea structure map prepared off the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp formation gently dipping to the east-southeast. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

15. Also included on Matador Exhibit D-4 is a line of cross section from A to A'.

16. **Matador Exhibit D-5** is a structural cross-section prepared displaying open-hole logs run over the Wolfcamp formation from the six representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, porosity, and resistivity, where available. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Wolfcamp formation, is consistent in thickness, across the entirety of the proposed spacing unit.

17. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.

18. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

19. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

20. Approving Matador's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

21. **Matador Exhibits D-1 through D-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

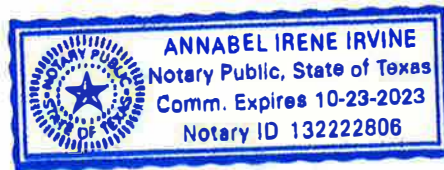
*Andrew Parker*  
ANDREW PARKER

STATE OF TEXAS            )  
  )  
COUNTY OF DALLAS        )

SUBSCRIBED and SWORN to before me this 3<sup>rd</sup> day of October 2022 by Andrew Parker.

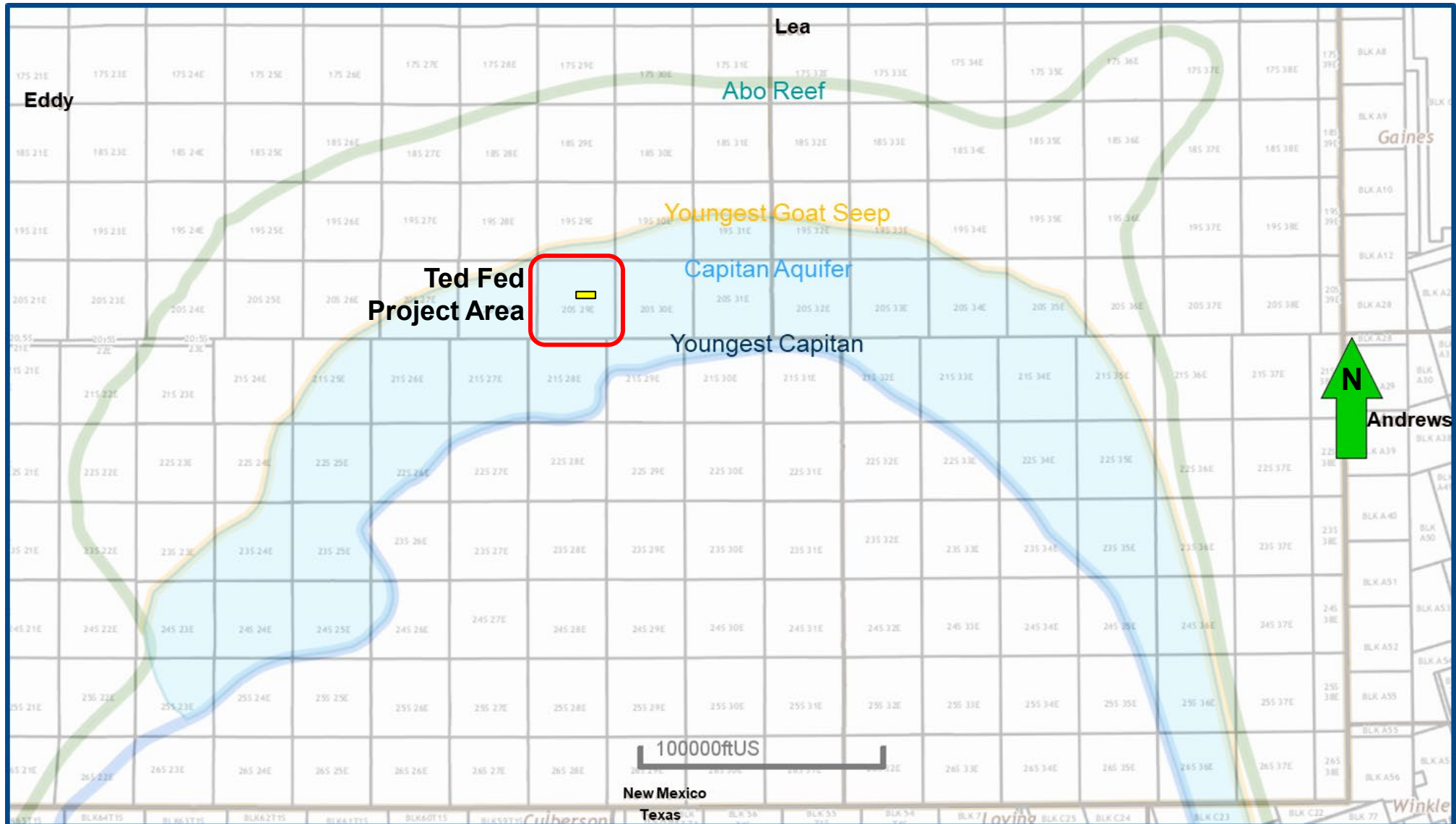
*Annabel Irvine*  
NOTARY PUBLIC

My Commission Expires:  
10 | 23 | 2023



# Locator Map

# Exhibit D-1



BEFORE THE OIL CONSERVATION  
DIVISION Santa Fe, New Mexico

Exhibit No. D-1

Submitted by: Matador Production  
Company Hearing Date: October 6, 2022

Case Nos. 23067, 23068, 23069, & 23070

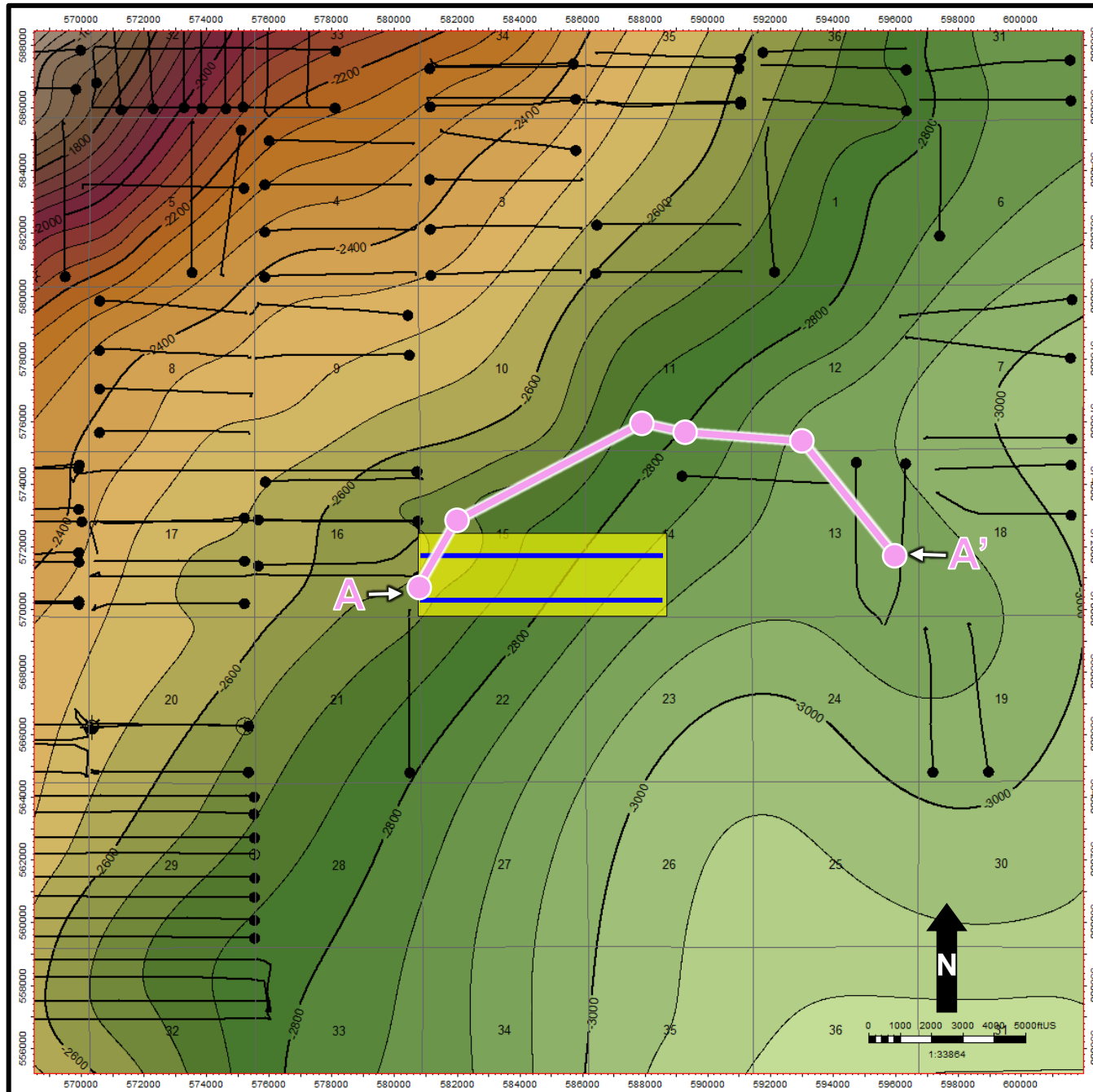


D-1



# Getty; Bone Spring [27470] Structure Map (Bone Spring Subsea) A – A' Reference Line

## Exhibit D-2

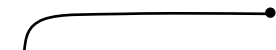


### Map Legend

Ted Fed Wells



Bone Spring Wells



Project Area



C. I. = 50'

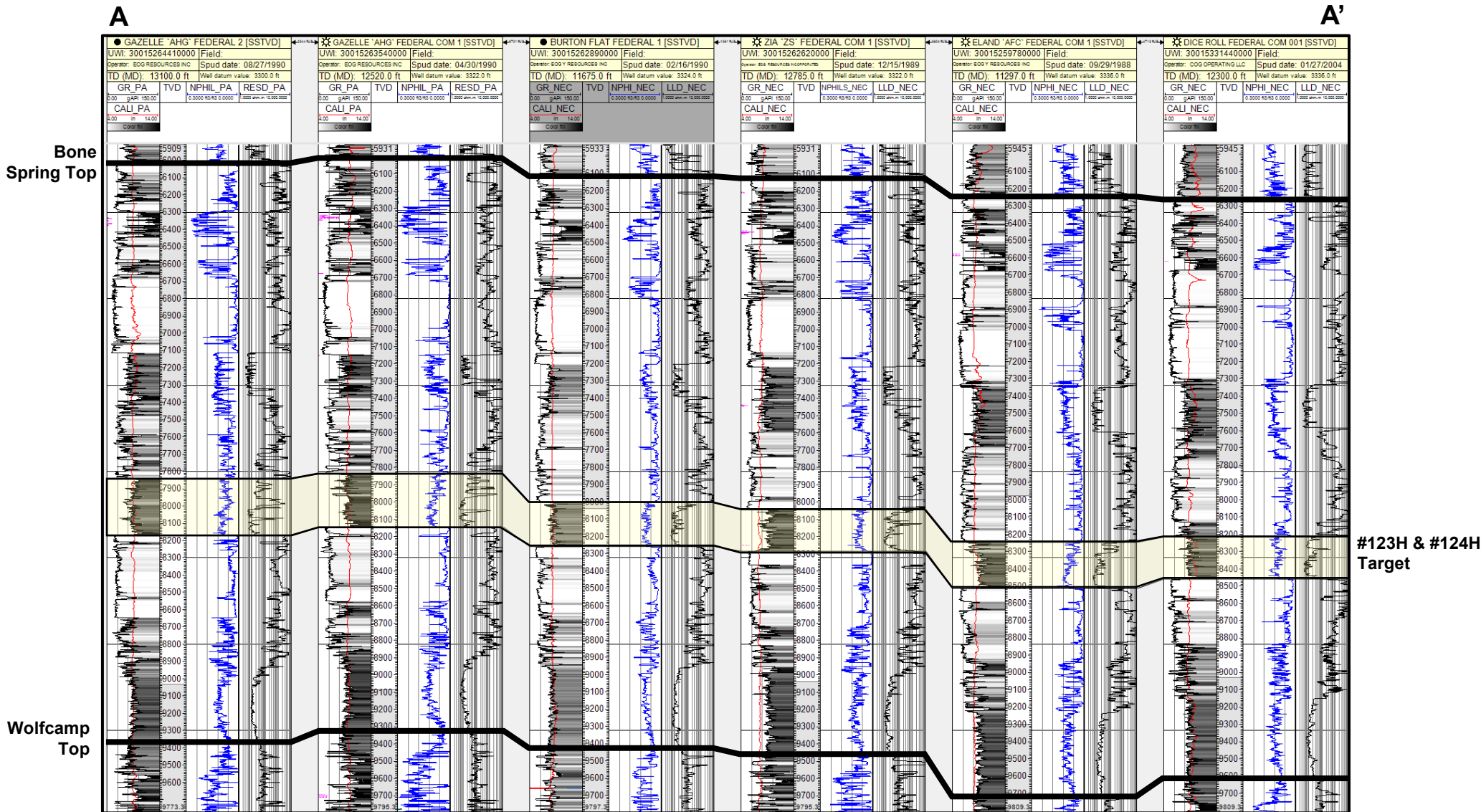
BEFORE THE OIL CONSERVATION  
DIVISION  
Santa Fe, New Mexico  
Exhibit No. D-2  
Submitted by: Matador Production  
Company Hearing Date: October 6,  
2022  
Case Nos. 23067, 23068, 23069, &  
23070



D-2

# Getty; Bone Spring [27470] Structural Cross-Section A – A'

# Exhibit D-3



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D-3

Submitted by: Matador Production Company

Hearing Date: October 6, 2022

Case Nos. 23067, 23068, 23069, & 23070

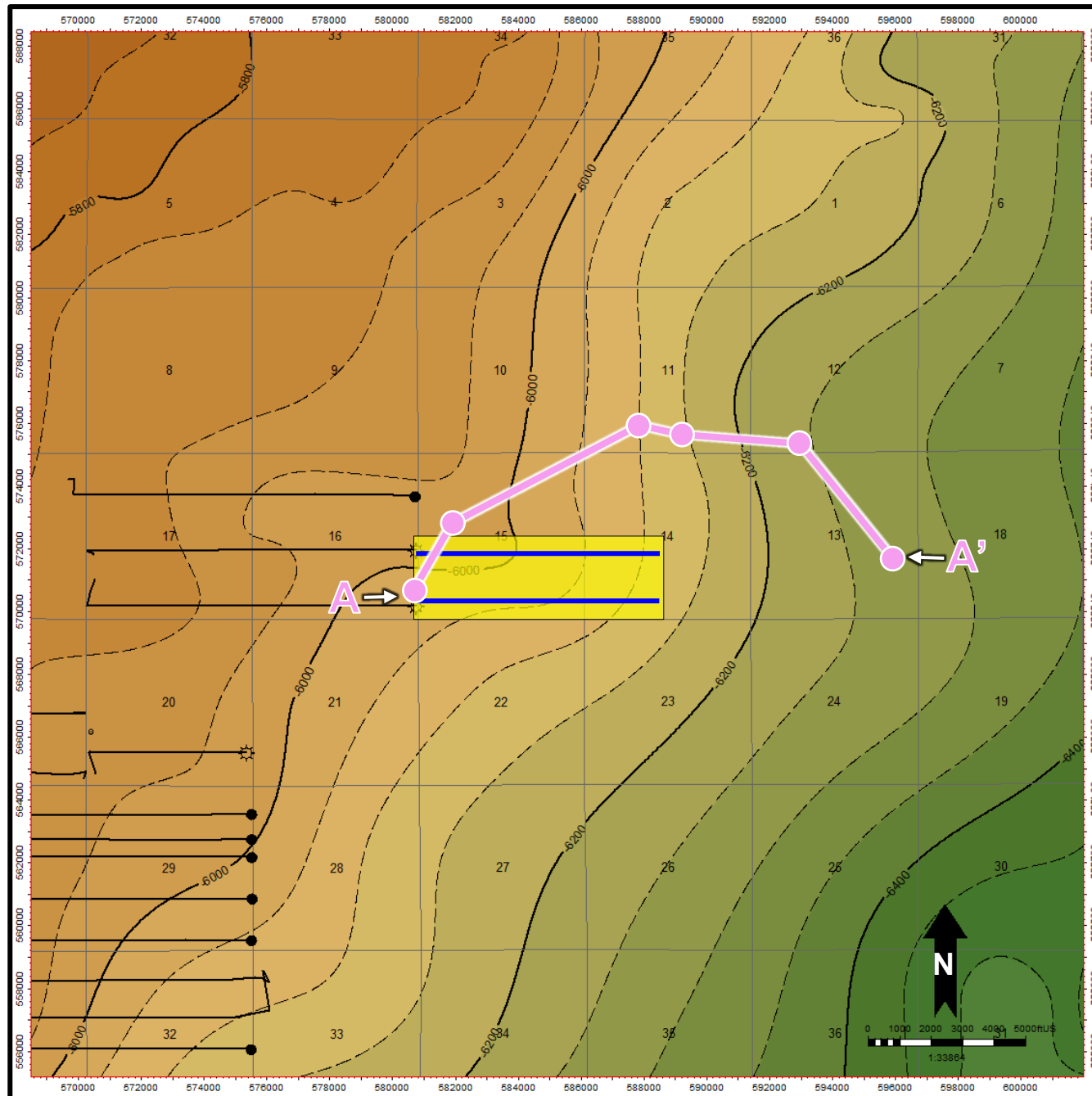


D-3



# Burton Flat; Upper Wolfcamp, East (Oil) [98315] Structure Map (Wolfcamp Subsea) A – A' Reference Line

## Exhibit D-4

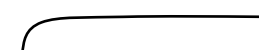


### Map Legend

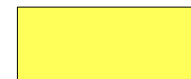
**Ted Fed Wells**



**Wolfcamp Wells**



**Project Area**

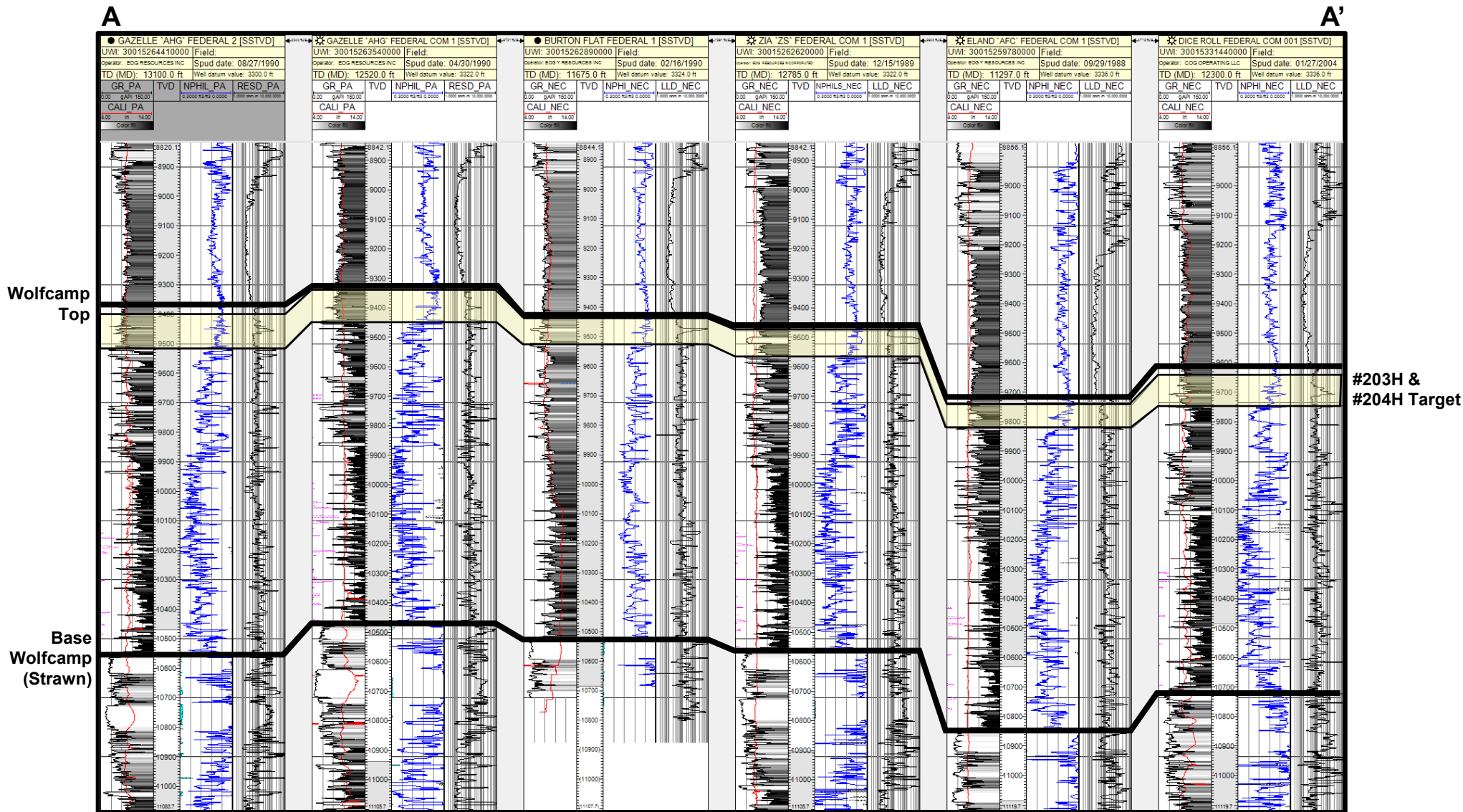


**C. I. = 50'**

BEFORE THE OIL CONSERVATION  
DIVISION  
Santa Fe, New Mexico  
Exhibit No. D-4  
Submitted by: Matador Production  
Company Hearing Date: October 6,  
2022  
Case Nos. 23067, 23068, 23069, &  
23070

# Burton Flat; Upper Wolfcamp, East (Oil) [98315] Structural Cross-Section A – A'

# Exhibit D-5



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D-5

Submitted by: Matador Production

Company Hearing Date: October 6, 2022

Case Nos. 23067, 23068, 23069, & 23070



D-5

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 23067, 23068, 23069, & 23070**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Matador Production Company (“Matador”), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of September 28, 2022.

5. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on September 16, 2022. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached as Exhibit F.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. E  
Submitted by: Matador Production Company  
Hearing Date: October 06, 2022  
Case Nos. 23067-23070**



---

Paula M. Vance

10/4/22

---

Date



Michael H. Feldewert  
Partner  
Phone 505.954.7287  
mfeldewert@hollandhart.com

September 16, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico: *Ted 1514 Fed Com 123H***

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 6, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

**Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or at [hawks.holder@matadorresource.com](mailto:hawks.holder@matadorresource.com).

Sincerely,

Michael H. Feldewert  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Michael H. Feldewert  
Partner  
Phone 505.954.7287  
mfeldewert@hollandhart.com

September 16, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico: *Ted 1514 Fed Com 124H***

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 6, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

**Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or at [hawks.holder@matadorresource.com](mailto:hawks.holder@matadorresource.com).

Sincerely,

Michael H. Feldewert  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Michael H. Feldewert  
Partner  
Phone 505.954.7287  
mfeldewert@hollandhart.com

September 16, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico: *Ted 1514 Fed Com 203H***

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 6, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

**Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or at [hawks.holder@matadorresource.com](mailto:hawks.holder@matadorresource.com).

Sincerely,

Michael H. Feldewert  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming





Michael H. Feldewert  
Partner  
Phone 505.954.7287  
mfeldewert@hollandhart.com

September 16, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico: *Ted 1514 Fed Com 204H***

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 6, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

**Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or at [hawks.holder@matadorresource.com](mailto:hawks.holder@matadorresource.com).

Sincerely,

Michael H. Feldewert  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Ted 123H-124H, 203H-204H  
Case Nos 23067-23070 Postal Delivery Reports

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765819917574	Alan Jochimsen	4209 Cardinal Ln	Midland	TX	79707-1935	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765819916270	States Royalty Limited Partnership	300 N Breckenridge Ave	Breckenrid	TX	76424-3506	Your item was delivered to an individual at the address at 10:35 am on September 21, 2022 in BRECKENRIDGE, TX 76424.
9414811898765819916812	Thomas R. Nickoloff	390 N Blue Wave Ln	Vero Beach	FL	32963-4276	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765819916850	XTO Holdings, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your item was delivered to the front desk, reception area, or mail room at 9:57 am on September 19, 2022 in SPRING, TX 77389.
9414811898765819916867	Yates Energy Corporation, LLC	PO Box 2323	Roswell	NM	88202-2323	Your item was delivered at 10:11 am on September 21, 2022 in ROSWELL, NM 88202.
9414811898765819916829	Yates Energy Royalty Interests, LLC	PO Box 2323	Roswell	NM	88202-2323	Your item was delivered at 10:11 am on September 21, 2022 in ROSWELL, NM 88202.
9414811898765819916218	Chalcam Exploration, LLC	200 W 1st St Ste 434	Roswell	NM	88203-4675	Your item arrived at the SANTA FE, NM 87504 post office at 7:20 am on September 27, 2022 and is ready for pickup.
9414811898765819916256	David Petroleum Corp.	116 W 1st St	Roswell	NM	88203-4702	Your item was delivered to an individual at the address at 11:31 am on September 21, 2022 in ROSWELL, NM 88203.
9414811898765819916263	EOG Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843	Your item was picked up at a postal facility at 7:46 am on September 20, 2022 in MIDLAND, TX 79702.
9414811898765819916225	McMillan Production Company, Inc	369 Los Arbolitos Blvd	Oceanside	CA	92058-1526	Your item was delivered to an individual at the address at 12:03 pm on September 22, 2022 in OCEANSIDE, CA 92058.
9414811898765819916201	Monty D. McLane	PO Box 9451	Midland	TX	79708-9451	Your item was picked up at the post office at 11:18 am on September 20, 2022 in MIDLAND, TX 79707.
9414811898765819916294	Oxy Y-1 Company	PO Box 27570	Houston	TX	77227-7570	Your item has been delivered and is available at a PO Box at 8:46 am on September 20, 2022 in HOUSTON, TX 77227.
9414811898765819916249	Permian Exploration Company	118 W 1st St	Roswell	NM	88203-4702	Your item was delivered to an individual at the address at 11:31 am on September 21, 2022 in ROSWELL, NM 88203.
9414811898765819916232	PetroYates, Inc.	PO Box 1608	Albuquerq	NM	87103-1608	Your item was picked up at the post office at 1:48 pm on September 19, 2022 in ALBUQUERQUE, NM 87102.

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005414326

This is not an invoice

RECEIVED  
SEP 29 2022  
Holland & Hart LLP.

HOLLAND & HART  
POBOX 2208


SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/16/2022

  
\_\_\_\_\_  
Legal Clerk

Subscribed and sworn before me this September 16, 2022:

  
\_\_\_\_\_  
State of WI, County of Brown  
NOTARY PUBLIC  
1-7-25  
\_\_\_\_\_  
My commission expires

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Ad # 0005414326  
PO #: 0005414326  
# of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: Matador Production Company  
Hearing Date: October 06, 2022  
Case Nos. 23067-23070

STATE OF NEW MEXICO  
ENERGY, MINERALS AND  
NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, October 6, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than **September 26, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e1447be00925affaf6fcca5f41319e396>

Event number: 2482 759 5959  
Event password:  
A3ZeCT474dF

Join by video: 24827595959@nmemnrd.webex.com  
You can also dial 173.243.2.68 and enter your meeting number  
Numeric Password: 130956

Join by audio: 1-844-992-4726 United States Toll Free  
Access code: 2482 759 5959

**STATE OF NEW MEXICO TO:**  
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To:** All interest owners subject to pooling proceedings, including: Alan Jochimsen, his heirs and devisees; Chalcam Exploration, LLC; David ...

David Petroleum Corp., COO Resources, Inc.; McMillan Production Company, Inc; Monty D. McLane, his heirs and devisees; Oxy Y-1 Company; Permian Exploration Company; PetroYates, Inc.; States Royalty Limited Partnership; Thomas R. Nickoloff, his heirs and devisees; XTO Holdings, LLC; Yates Energy Corporation, LLC; and Yates Energy Royalty Interests, LLC.

Case No. 23067: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 240-acre spacing unit comprised of the N/2S/2 of Section 15 and the N/2SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Ted 1514 Fed Com 123H well to be drilled from a surface hole location in the NW/4SW/4 (Unit L) of Section 15 to a proposed bottom hole location in the NE/4SW/4 (Unit K) of Section 14. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico.  
#0005414326, Current Argus, September 16, 2022

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005414333

This is not an invoice

RECEIVED

SEP 29 2022

Holland & Hart LLP.

**HOLLAND & HART**

POBOX 2208

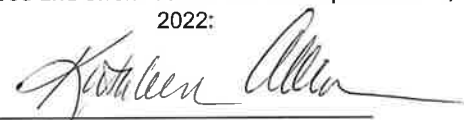
**SANTA FE, NM 87504**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

**09/16/2022**

  
\_\_\_\_\_  
Legal Clerk

Subscribed and sworn before me this September 16, 2022:

  
\_\_\_\_\_  
State of WI, County of Brown  
NOTARY PUBLIC

*1-7-05*  
\_\_\_\_\_  
My commission expires

**KATHLEEN ALLEN**  
Notary Public  
State of Wisconsin

Ad # 0005414333  
PO #: 0005414333  
# of Affidavits 1

**This is not an invoice**



STATE OF NEW MEXICO  
ENERGY, MINERALS AND  
NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, October 6, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than September 26, 2022.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e1447be00925affaf6fca5f41319e396>

Event number: 2482 759 5959  
Event password: A3ZeCT474dF

Join by video: 24827595959@nmemnrd.webex.com  
You can also dial 173.243.2.68 and enter your meeting number  
Numeric Password: 130956

Join by audio: 1-844-992-4726 United States Toll Free  
Access code: 2482 759 5959

**STATE OF NEW MEXICO TO:**  
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Alan Jochimsen, his heirs and devisees; Chalcam Exploration, LLC;



David Petroleum Corp., EOG Resources, Inc.; McMillan Production Company, Inc; Monty D. McLane, his heirs and devisees; Oxy Y-1 Company; Permian Exploration Company; PetroYates, Inc.; States Royalty Limited Partnership; Thomas R. Nickoloff, his heirs and devisees; XTO Holdings, LLC; Yates Energy Corporation, LLC; and Yates Energy Royalty interests, LLC.

Case No. 23068: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 240-acre spacing unit comprised of the S/2S/2 of Section 15 and the S/2SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Ted 1514 Fed Com 124H well to be drilled from a surface hole location in the NW/4SW/4 (Unit L) of Section 15 to a proposed bottom hole location in the SE/4SW/4 (Unit N) of Section 14. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico #0005414333, Current Argus, September 16, 2022

RECEIVED

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

SEP 29 2022

Holland & Hart LLP.

## Affidavit of Publication

Ad # 0005414345

**This is not an invoice**

**HOLLAND & HART**  
POBOX 2208


**SANTA FE, NM 87504**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

**09/16/2022**

  
\_\_\_\_\_  
Legal Clerk

Subscribed and sworn before me this September 16, 2022:



\_\_\_\_\_  
State of WI, County of Brown  
NOTARY PUBLIC

*1-7-05*

\_\_\_\_\_  
My commission expires

**KATHLEEN ALLEN**  
Notary Public  
State of Wisconsin

Ad # 0005414345  
PO #: 0005414345  
# of Affidavits 1

**This is not an invoice**

STATE OF NEW MEXICO  
ENERGY, MINERALS AND  
NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, October 6, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than **September 26, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e1447be00925affaf6fcc5f41319e396>

Event number: 2482 759 5959  
Event password: A3ZeCT474dF

Join by video: 24827595959@nmemnrd.webex.com  
You can also dial 173.243.2.68 and enter your meeting number  
Numeric Password: 130956

Join by audio: 1-844-992-4726 United States Toll Free  
Access code: 2482 759 5959

**STATE OF NEW MEXICO TO:**  
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Alan Jochimsen, his heirs and devisees; Chalcam Exploration, LLC;

David Petroleum Corp, EOG Resources, Inc.; McMillan Production Company, Inc; Monty D. McLane, his heirs and devisees; Oxy Y-1 Company; Permian Exploration Company; PetroYates, Inc.; States Royalty Limited Partnership; Thomas R. Nickoloff, his heirs and devisees; XTO Holdings, LLC; Yates Energy Corporation, LLC; and Yates Energy Royalty Interests, LLC.

Case No. 23069: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 240-acre spacing unit comprised of the N/2S/2 of Section 15 and the N/2SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Ted 1514 Fed Com 203H well to be drilled from a surface hole location in the NW/4SW/4 (Unit L) of Section 15 to a proposed bottom hole location in the NE/4SW/4 (Unit K) of Section 14. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico.  
#0005414345, Current Argus, September 16, 2022

RECEIVED

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

SEP 29 2022

Holland & Hart LLP.

## Affidavit of Publication

Ad # 0005414359

This is not an invoice

HOLLAND & HART  
POBOX 2208

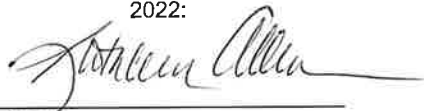
SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/16/2022

  
Legal Clerk

Subscribed and sworn before me this September 16, 2022:



State of WI, County of Brown  
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Ad # 0005414359  
PO #: 0005414359  
# of Affidavits 1

This is not an invoice

STATE OF NEW MEXICO  
ENERGY, MINERALS AND  
NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, October 6, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than September 26, 2022.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e1447be00925affaf6fcc55f41319e396>

Event number: 2482 759 5959  
Event password:  
A3ZeCT474dF

Join by video: 24827595959@nmemnrd.webex.com  
You can also dial 173.243.2.68 and enter your meeting number  
Numeric Password: 130956

Join by audio: 1-844-992-4726 United States Toll Free  
Access code: 2482 759 5959

**STATE OF NEW MEXICO TO:**  
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Alan Jochimsen, his heirs and devisees; Chalcam Exploration, LLC;



David Petroleum Corp., EOG Resources, Inc.; McMillan Production Company, Inc; Monty D. McLane, his heirs and devisees; Oxy Y-1 Company; Permian Exploration Company; PetroYates, Inc.; States Royalty Limited Partnership; Thomas R. Nickoloff, his heirs and devisees; XTO Holdings, LLC; Yates Energy Corporation, LLC; and Yates Energy Royalty Interests, LLC.

Case No. 23070: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 240-acre spacing unit comprised of the S/2S/2 of Section 15 and the S/2SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Ted 1514 Fed Com 204H well to be drilled from a surface hole location in the NW/4SW/4 (Unit L) of Section 15 to a proposed bottom hole location in the SE/4SW/4 (Unit N) of Section 14. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico.  
#0005415359, Current Argus, September 16, 2022