

**CASE NO. 23075**

**APPLICATION OF MEWBOURNE OIL COMPANY TO AMEND ORDER FOR  
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

**EXHIBIT LIST**

1. Application and Proposed Notice
2. Landman's Affidavit
3. Affidavit of Mailing
4. Publication Affidavit
5. Certified Notice Spreadsheet

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
TO AMEND ORDER NO. R-21973, EDDY COUNTY,  
NEW MEXICO.**

Case No. 23075

**APPLICATION**

Mewbourne Oil Company applies for an order amending Order No. R-21973, and in support thereof states:

1. Order No. R-21973 pooled all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SW/4 of Section 3 and the N/2S/2 of Section 4, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.

2. Applicant proposes to drill the Samsonite 3/4 B2KL Fed Com. Well No. 1H to a depth sufficient to test the Bone Spring formation, with a first take point in the NE/4SW/4 of Section 3 and a last take point in the NW/4SW/4 of Section 4. Order No. R-21973 designates Applicant as operator of the well.

3. This matter was heard on December 16, 2021, and Order No. R-21973 was entered on January 7, 2022. Paragraph 19 of Order No. R-21973 requires the operator to commence the well within one year of the date of issuance. Paragraph 20 of Order No. R-21973 provides that the order will terminate if the well is not timely commenced, unless the operator "obtains an extension by amending of this Order for good cause shown."

4. Applicant plans on drilling the well early next year, but would like an extension in order to collect more data from well results in the area, including some recently drilled by Applicant. Applicant will apply what it learns from these results in order to increase productivity and prevent economic waste.

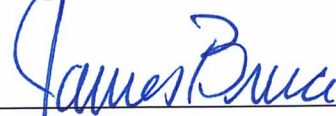
EXHIBIT /

Thus good cause exists for Applicant's request for an extension.

5. Applicant requests an extension of the well commencement deadline of Order No. R-21973 to January 7, 2024.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order amending Order No. R-21973 to extend the well commencement deadline to January 7, 2024.

Respectfully submitted,



---

James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Mewbourne Oil Company

***Application of Mewbourne Oil Company to Amend Order No. R-21973, Eddy County, New Mexico.*** Mewbourne Oil Company seeks an order amending Order No. R-21973, entered on January 7, 2022, to extend the well commencement deadline one year, to January 7, 2024. Order No. R-21973 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SW/4 of Section 3 and the N/2S/2 of Section 4, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Samsonite 3/4 B2KL Fed Com. Well No. 1H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 6 miles southwest of Loco Hills, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY  
TO AMEND ORDER NO. R-21973, EDDY COUNTY,  
NEW MEXICO.**

**Case No. 23075**

**SELF-AFFIRMED STATEMENT OF ADRIANA SALGADO**

Adriana Salgado deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. I am familiar with the application filed by Mewbourne in the above case. Pursuant to Division rules the following information is submitted in support of the application.
3. In this case Mewbourne seeks an order amending Order No. R-21973 to extend the well commencement deadline one year.
4. Order No. R-21973 (submitted as Attachment A) pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SW/4 of Section 3 and the N/2S/2 of Section 4, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the proposed Samsonite 3/4 B2KL Fed Com. Well No. 1H. Order No. R-21973 designates Mewbourne as operator of the well.
5. This matter was heard on December 16, 2021, and Order No. R-21973 was entered on January 7, 2022. Paragraph 19 of Order No. R-21973 requires the operator to

EXHIBIT

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commence the well within one year of the date of issuance. Paragraph 20 of Order No. R-21973 provides that the order will terminate if the well is not timely commenced, unless the operator “obtains an extension by amending of this Order for good cause shown.”

6. Mewbourne plans on drilling the subject well next year, but would like an extension in order to collect more data from well results in the area, including data from two offsetting wells recently drilled by Mewbourne. Mewbourne will apply the knowledge it acquires from the wells’ results in order to increase productivity in the well and prevent economic waste. Thus good cause exists for Mewbourne’s request for an extension.

7. Mewbourne requests an extension of the well commencement deadline of Order No. R-21973 to January 7, 2024.

8. I submitted the names and current or last known addresses of the pooled, uncommitted mineral interest owners to Mewbourne’s attorney. No opposition is expected because the interest owners have been notified of the request to amend the subject order, and have not objected.

9. Mewbourne is in good standing under the Division’s Rules.

10. Granting this application will prevent waste and protect correlative rights.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 10 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/3/22

  
Adriana Salgado

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
MEWBOURNE OIL COMPANY

CASE NO. 22334  
ORDER NO. R-21973

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on December 16, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

A  
ATTACHMENT

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

**ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22334  
ORDER NO. R-21973

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well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
ADRIENNE SANDOVAL  
DIRECTOR  
AES/jag

Date: 1/07/2022

CASE NO. 22334  
ORDER NO. R-21973

Exhibit A

| Received by OCD: 12/1/2021 6:21:32 AM <span style="float: right;">Page 44 of 46</span>   |   |
|--|---|
| <b>COMPULSORY POOLING APPLICATION CHECKLIST</b>  |   |
| <b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>   |   |
| <b>Case:</b>   | <b>22334</b>  |
| <b>Date:</b>   | <b>December 2, 2021</b>   |
| Applicant  | Mewbourne Oil Company   |
| Designated Operator & OGRID (affiliation if applicable)  | Mewbourne Oil Company/OGRID No.14744  |
| Applicant's Counsel:   | James Bruce   |
| Case Title:  | Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico  |
| Entries of Appearance/Intervenors:   | MRC Permian Company/Holland & Hart LLP  |
| Well Family  | Samsonite wells   |
| <b>Formation/Pool</b>  |   |
| Formation Name(s) or Vertical Extent:  | Bone Spring Formation   |
| Primary Product (Oil or Gas):  | Oil   |
| Pooling this vertical extent:  | Entire Bone Spring formation  |
| Pool Name and Pool Code:   | Sand Tank; Bone Spring/Pool Code 96832  |
| Well Location Setback Rules:   | Statewide rules and current horizontal well rules   |
| Spacing Unit Size:   | Quarter-quarter sections/40 acres   |
| <b>Spacing Unit</b>  |   |
| Type (Horizontal/Vertical)   | Horizontal  |
| Size (Acres)   | 240 acres   |
| Building Blocks:   |   |
| Orientation:   | East - West   |
| Description: TRS/County  | N/2SW/4 §3 and N/2S/2 §4-18S-29E, NMPM, Eddy County   |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe   | Yes   |
| <b>Other Situations</b>  |   |
| Depth Severance: Y/N. If yes, description  | No  |
| Proximity Tracts: If yes, description  | No  |
| Proximity Defining Well: if yes, description   |   |
| Applicant's Ownership in Each Tract  | Exhibits 2-1 and 2-2  |
| <b>Well(s)</b>   |   |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Samsonite 3/4 B2KL Fed. Com. Well No. 1H<br>API No. 30-015-Pending<br>SHL: 1400 FSL & 2500 FEL §3<br>BHL: 1980 FSL & 100 FWL §4<br>FTP: 1980 FSL & 2540 FWL §3<br>LTP: 1980 FSL & 100 FWL §4<br>Bone Spring/TVD 7171 feet/MD 14961 feet |

EXHIBIT 6

Released to Imaging: 12/1/2021 8:12:45 AM

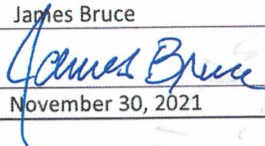
CASE NO. 22334  
 ORDER NO. R-21973

|  |                               |               |
|--|-------------------------------|---------------|
| Horizontal Well First and Last Take Points                     | See above                     | Page 45 of 46 |
| Completion Target (Formation, TVD and MD)                      | See above                     |               |
| <b>AFE Capex and Operating Costs</b>                           |                               |               |
| Drilling Supervision/Month \$                                  | \$8000                        |               |
| Production Supervision/Month \$                                | \$800                         |               |
| Justification for Supervision Costs                            | Exhibit 2, page 2             |               |
| Requested Risk Charge  | Cost + 200%/Exhibit 2, page 2 |               |
| <b>Notice of Hearing</b>                                       |                               |               |
| Proposed Notice of Hearing                                     | Exhibit 1                     |               |
| Proof of Mailed Notice of Hearing (20 days before hearing)     | Exhibit 4                     |               |
| Proof of Published Notice of Hearing (10 days before hearing)  | Exhibit 5                     |               |
| <b>Ownership Determination</b>                                 |                               |               |
| Land Ownership Schematic of the Spacing Unit                   | Exhibit 2-1                   |               |
| Tract List (including lease numbers and owners)                | Exhibits 2-1 and 2-2          |               |
| Pooled Parties (including ownership type)                      | Exhibit 2-2                   |               |
| Unlocatable Parties to be Pooled                               |                               |               |
| Ownership Depth Severance (including percentage above & below) | None                          |               |
| <b>Joinder</b>   |                               |               |
| Sample Copy of Proposal Letter                                 | Exhibit 2-3                   |               |
| List of Interest Owners (i.e. Exhibit A of JOA)                | Exhibit 2-2                   |               |
| Chronology of Contact with Non-Joined Working Interests        | Exhibit 2-3                   |               |
| Overhead Rates In Proposal Letter                              | Exhibit 2-3                   |               |
| Cost Estimate to Drill and Complete                            | Exhibit 2-4                   |               |
| Cost Estimate to Equip Well                                    | Exhibit 2-4                   |               |
| Cost Estimate for Production Facilities                        | Exhibit 2-4                   |               |
| <b>Geology</b>   |                               |               |
| Summary (including special considerations)                     | Exhibit 3                     |               |
| Spacing Unit Schematic   | Exhibits 2-1 and 3-A          |               |
| Gunbarrel/Lateral Trajectory Schematic                         | Exhibit 3                     |               |
| Well Orientation (with rationale)                              | Laydown/Exhibit 3             |               |
| Target Formation   | Bone Spring                   |               |
| HSU Cross Section  | Exhibit 3-C                   |               |
| Depth Severance Discussion                                     | Not Applicable                |               |
| <b>Forms, Figures and Tables</b>                               |                               |               |
| C-102  | Exhibit 2-1                   |               |
| Tracts   | Exhibit 2-1                   |               |
| Summary of Interests, Unit Recapitulation (Tracts)             | Exhibit 2-2                   |               |

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ORDER NO. R-21973

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|  |   |                      |
|--|---|----------------------|
| <i>Received by OCD: 12/1/2021 6:21:32 AM</i><br>General Location Map (including Basin)                           | Exhibits 2-1 and 3-A  | <i>Page 46 of 46</i> |
| Well Bore Location Map   | Exhibits 2-1 and 3-A  |                      |
| Structure Contour Map - Subsea Depth   | Exhibit 3-A   |                      |
| Cross Section Location Map (including wells)   | Exhibits 3-B and 3-C  |                      |
| Cross Section (including Landing Zone)   | Exhibit 3-C   |                      |
| <b>Additional Information</b>  |   |                      |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |   |                      |
| <b>Printed Name</b> (Attorney or Party Representative):  | James Bruce   |                      |
| <b>Signed Name</b> (Attorney or Party Representative):   |  |                      |
| <b>Date:</b>   | November 30, 2021   |                      |

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CASE NO. 22334  
ORDER NO. R-21973

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL  
COMPANY TO AMEND ORDER FOR  
COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.

Case No. 23075

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE     )  
  ) ss.  
STATE OF NEW MEXICO    )

James Bruce deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Mewbourne Oil Company.
- 3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
- 4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letters and certified return receipts are attached hereto as Attachments A and B.
- 5. Applicant has complied with the notice provisions of Division Rules.
- 6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/4/22

  
James Bruce

EXHIBIT 3

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

September 15, 2022

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company (Case No. 23075), seeking an order amending Order No. R-21973, entered on January 7, 2022, to extend the well commencement deadline one year, to January 7, 2024. Order No. R-21973 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SW/4 of Section 3 and the N/2S/2 of Section 4, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Samsonite 3/4 B2KL Fed Com. Well No. 1H. This matter is scheduled for hearing at 8:15 a.m. on Thursday, October 6, 2022. Due to current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to [emnrd.state.nm.us/OCD/hearings](http://emnrd.state.nm.us/OCD/hearings) or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, September 29, 2022. This statement may be filed online with the Division at [ocd.hearings@state.nm.us](mailto:ocd.hearings@state.nm.us), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

  
James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT **A**

EXHIBIT A

OXY Y-1 Company  
OXY USA WTP LP  
Suite 110  
5 Greenway Plaza  
Houston, TX 77046-0521

Attention: Jonathan Gonzales

Sam Lett Testamentary Trust  
Suite 720  
3500 Oak Lawn Avenue  
Dallas, TX 75219

Andrews Oil, LP  
Suite 300A  
1015 Beecave Woods Drive  
Austin, TX 78746

Wilton H. Fair and Imogene  
Thompson Fair, deceased  
P.O. Box 689  
Tyler, TX 75710



7252 6877 2000 0297 2202

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Wilton H. Fair and Imogene Thompson Fair, deceased  
Street and Apt. No., or P.O. Box 689  
City, State, Zip+4® Tyler, TX 75710

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0002 1183 7601

**U.S. Postal Service™**  
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Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To OXY Y-1 Company  
OXY USA WTP LP  
Suite 110  
5 Greenway Plaza  
Houston, TX 77046-0521

Street and Apt. No., or P.O. Box  
City, State, Zip+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

1. Article Addressed to:  
Wilton H. Fair and Imogene Thompson Fair, deceased  
P.O. Box 689  
Tyler, TX 75710

2. Article Addressed to:  
7022 1670 0002 1183 7601 (over \$500)

3. Service Type  
 Priority Mail Express®  
 Adult Signature  
 Registered Mail™  
 Certified Mail®  
 Signature Confirmation™  
 Restricted Delivery

4. Is delivery address different from item 1?  Yes  No

5. Article Addressed to:  
7022 1670 0002 1183 7601 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

*M Sam* Domestic Return Receipt

7022 1670 0002 1183 7571

**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Wilton H. Fair and Imogene Thompson Fair, deceased  
Street and Apt. No., or P.O. Box 689  
City, State, Zip+4® Tyler, TX 75710

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

1. Article Addressed to:  
Wilton H. Fair and Imogene Thompson Fair, deceased  
P.O. Box 689  
Tyler, TX 75710

2. Article Addressed to:  
7022 1670 0002 1183 7571 (over \$500)

3. Service Type  
 Priority Mail Express®  
 Adult Signature  
 Registered Mail™  
 Adult Signature Restricted Delivery  
 Certified Mail®  
 Signature Confirmation™  
 Restricted Delivery

4. Is delivery address different from item 1?  Yes  No

5. Article Addressed to:  
7022 1670 0002 1183 7571 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

*M Sam* Domestic Return Receipt

7022 1670 0002 1183 7601

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To OXY Y-1 Company  
OXY USA WTP LP  
Suite 110  
5 Greenway Plaza  
Houston, TX 77046-0521

Street and Apt. No., or P.O. Box  
City, State, Zip+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

1. Article Addressed to:  
Wilton H. Fair and Imogene Thompson Fair, deceased  
P.O. Box 689  
Tyler, TX 75710

2. Article Addressed to:  
7022 1670 0002 1183 7601 (over \$500)

3. Service Type  
 Priority Mail Express®  
 Adult Signature  
 Registered Mail™  
 Certified Mail®  
 Signature Confirmation™  
 Restricted Delivery

4. Is delivery address different from item 1?  Yes  No

5. Article Addressed to:  
7022 1670 0002 1183 7601 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

*M Sam* Domestic Return Receipt

7022 1670 0002 1183 7595

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee  
 \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage  
 \$ \_\_\_\_\_

Total Postage and Fees  
 \$ \_\_\_\_\_

Sent To **Sam Lett Testamentary Trust**

Street and Apt. No., or PO# **Suite 720**

City, State, ZIP+4® **3500 Oak Lawn Avenue  
 Dallas, TX 75219**

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0002 1183 7588

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee  
 \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage  
 \$ \_\_\_\_\_

Total Postage and Fees  
 \$ \_\_\_\_\_

Sent To **Andrews Oil, LP**

Street and Apt. No., or PO# **Suite 300A**

City, State, ZIP+4® **1015 Beccave Woods Drive  
 Austin, TX 78746**

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

CONFIRMATION

JAMES BRUCE ATTORNEY  
POBOX 1056  
SANTA FE NM 87504-

PO#:

| <u>Account</u> | <u>AD#</u> | <u>Ordered By</u> | <u>Tax Amount</u> | <u>Total Amount</u> | <u>Payment Method</u> | <u>Payment Amount</u> | <u>Amount Due</u> |
|----------------|------------|-------------------|-------------------|---------------------|-----------------------|-----------------------|-------------------|
| 1419282        | 0005420342 | Jim Bruce         | \$9.73            | \$139.13            | Invoice               | \$0.00                | \$139.13          |

Ad Order Notes:

Sales Rep: TWoodrum

Order Taker: TWoodrum

Order Created 09/19/2022

| <u>Product</u>       | <u>Placement</u> | <u>Class</u>  | <u># Ins</u> | <u>Start Date</u> | <u>End Date</u> |
|----------------------|------------------|---------------|--------------|-------------------|-----------------|
| ELP-CA Current-Argus | ELP-Legals       | Legal Notices | 1            | 09/21/2022        | 09/21/2022      |
| ELP-currentargus.com | ELPW-Legals      | Legal Notices | 1            | 09/21/2022        | 09/21/2022      |

EXHIBIT

**Text of Ad:** 09/19/2022

## NOTICE

T0: OXY Y-1 Company, OXY USA WTP LP, Trustee of the Sam Lett Testamentary Trust, Andrews Oil LP, Wilton H. Fair, and Imogene Thompson Fair, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division Case No. 23075 seeking an order amending Order No. R-21973, entered on January 7, 2022, to extend the well commencement deadline one year, to January 7, 2024. Order No. R-21973 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SW/4 of Section 3 and the N/2S/2 of Section 4, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Samsonite 3/4 B2KL Fed Com. Well No. 1H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. This matter is scheduled for hearing at 8:15 a.m. on Thursday, October 6, 2022. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to [emnrd.state.nm.us/OCD/hearings](http://emnrd.state.nm.us/OCD/hearings) or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, September 29, 2022. This statement may be filed online with the Division at [ocd.hearings@state.nm.us](mailto:ocd.hearings@state.nm.us). Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, [jamesbruc@aol.com](mailto:jamesbruc@aol.com). The unit is located approximately 6 miles southwest of Loco Hills, New Mexico.  
#5420342, Current Argus, September 21, 2022

**CASE NO. 23075**

**STATUS OF CERTIFIED NOTICE**

| <u>INTEREST OWNER</u>                                | <u>MAILING DATE</u> | <u>RECEIPT DATE</u> | <u>CARD RETURNED</u> |
|--|---------------------|---------------------|----------------------|
| OXY Y-1 Company &<br>OXY USA WTP LP                  | September 15, 2022  | September 20, 2022  | Yes                  |
| Sam Lett Testamentary<br>Trust                       | September 15, 2022  | Unknown             | No                   |
| Andrews Oil, LP                                      | September 15, 2022  | Unknown             | No                   |
| Heirs of Wolton H. fair and<br>Imogene Thompson Fair | September 15, 2022  | September 19, 2022  | Yes                  |

EXHIBIT

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