

CASE NO. 23078

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavit of Mailing
5. Publication Affidavit
6. Pooling Checklist

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

Case No. 23078

**APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 23 and the N/2 of Section 24, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the N/2 of Section 23 and the N/2 of Section 24, and has the right to drill a well or wells thereon.

2. Applicant proposes to drill the following wells to a depth sufficient to test the Wolfcamp formation:

(a) The Tommy Boy 23/24 W0EH Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of 23 and a last take point in the SE/4NE/4 of Section 24; and

(b) The Tommy Boy 23/24 W0DA Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 23 and a last take point in the NE/4NE/4 of Section 24.

The N/2 of Section 23 and the N/2 of Section 24 will be dedicated to the wells.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N/2 of Section 23 and the N/2 of Section 24 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to

EXHIBIT

1

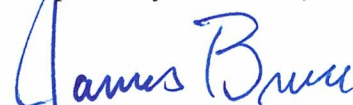
the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying the N/2 of Section 23 and the N/2 of Section 24, pursuant to NMSA 1978 §§70-2-17.

5. The pooling of all mineral interest owners in the Wolfcamp formation underlying the N/2 of Section 23 and the N/2 of Section 24 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying the N/2 of Section 23 and the N/2 of Section 24;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, and equipping the wells, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,



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James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Mewbourne Oil Company

***Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.***

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 23 and the N/2 of Section 24, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The Tommy Boy 23/24 W0EH Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of 23 and a last take point in the SE/4NE/4 of Section 24, and (b) The Tommy Boy 23/24 W0DA Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 23 and a last take point in the NE/4NE/4 of Section 24. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 2-1/2 miles north-northeast of Otis, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

**Case No. 23078**

**SELF-AFFIRMED STATEMENT OF BRAD DUNN**

Brad Dunn, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company (“Mewbourne”), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Pursuant to Division Rules, the following information is submitted in support of this compulsory pooling application

3. The purpose of this application is to force pool a working interest owner into the Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the unit.

4. The interest owner being pooled has been contacted regarding the proposed wells, but has failed or refused to voluntarily commit her interest to the wells.

5. A plat outlining the unit being pooled is submitted as Attachment A. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 23 and the N/2 of Section 24, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The Tommy Boy 23/24 W0EH Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of 23 and a last take point in the SE/4NE/4 of Section 24, and (b) The Tommy Boy 23/24 W0DA Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 23 and a last take point in the NE/4NE/4 of Section 24. C-102s for the wells are part of Attachment A.

6. The tracts in the unit, the leases, and the parties being pooled and her interest, are set forth in Attachment B.

7. In order to locate the interest owners, Mewbourne examined the county and federal records, performed internet searches, checked telephone records, and searched Accurint and Whitepages.

EXHIBIT

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8. Attachment C is a summary of communications and a copy of the proposal letter sent to the interest owner. Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the interest owners.

9. Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated cost of the wells set forth therein is fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Lea County.

10. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

11. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against a non-consenting working interest owner.


12. Mewbourne requests that it be designated operator of the wells.

13. The attachments to this affidavit were prepared by me, or compiled from company business records.

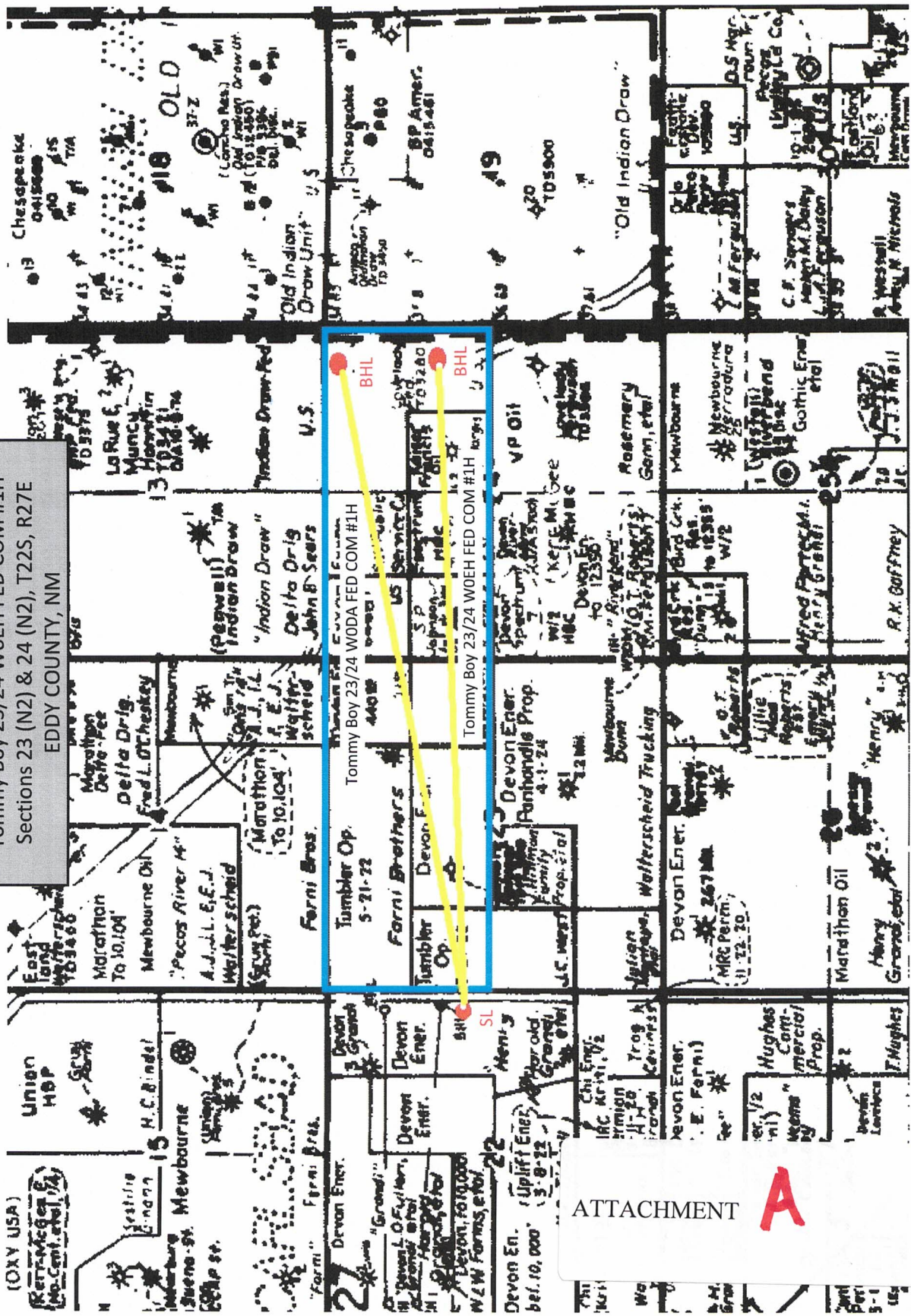
14. Granting this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 14 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/3/2022

  
\_\_\_\_\_  
Brad Dunn

Tommy Boy 23/24 WODA FED COM #1H &  
Tommy Boy 23/24 W0EH FED COM #1H  
Sections 23 (N2) & 24 (N2), T22S, R27E  
EDDY COUNTY, NIM



ATTACHMENT **A**

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>TOMMY BOY 23/24 WODA FED COM</b>			<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> GRID NO.		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>			<sup>9</sup> Elevation <b>3101'</b>

<sup>10</sup> Surface Location

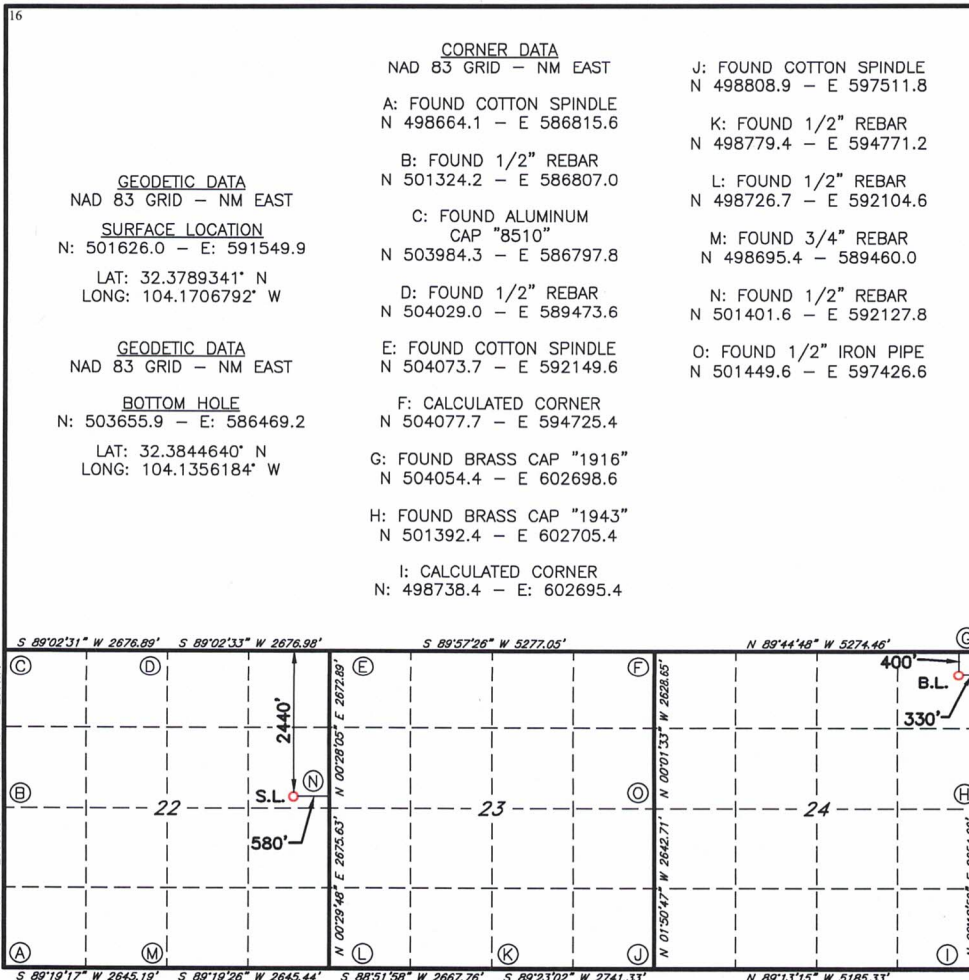
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>H</b>	<b>22</b>	<b>22S</b>	<b>27E</b>		<b>2440</b>	<b>NORTH</b>	<b>580</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>24</b>	<b>22S</b>	<b>27E</b>		<b>400</b>	<b>NORTH</b>	<b>330</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**08-21-2020**  
Date of Survey  
Signature and Seal of Professional Surveyor  
**19680**  
Certificate Number

**ROBERT M. HOWETT**  
NEW MEXICO  
19680  
PROFESSIONAL SURVEYOR

Job No.: LS20080375



District I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>TOMMY BOY 23/24 WOEH FED COM</b>			<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> GRID NO.		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>			<sup>9</sup> Elevation <b>3101'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>H</b>	<b>22</b>	<b>22S</b>	<b>27E</b>		<b>2440</b>	<b>NORTH</b>	<b>550</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>24</b>	<b>22S</b>	<b>27E</b>		<b>1900</b>	<b>NORTH</b>	<b>330</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>

**CORNER DATA**  
NAD 83 GRID - NM EAST

A: FOUND COTTON SPINDLE  
N 498664.1 - E 586815.6

B: FOUND 1/2" REBAR  
N 501324.2 - E 586807.0

C: FOUND ALUMINUM  
CAP "8510"  
N 503984.3 - E 586797.8

D: FOUND 1/2" REBAR  
N 504029.0 - E 589473.6

E: FOUND COTTON SPINDLE  
N 504073.7 - E 592149.6

F: CALCULATED CORNER  
N 504077.7 - E 594725.4

G: FOUND BRASS CAP "1916"  
N 504054.4 - E 602698.6

H: FOUND BRASS CAP "1943"  
N 501392.4 - E 602705.4

I: CALCULATED CORNER  
N: 498738.4 - E: 602695.4

J: FOUND COTTON SPINDLE  
N 498808.9 - E 597511.8

K: FOUND 1/2" REBAR  
N 498779.4 - E 594771.2

L: FOUND 1/2" REBAR  
N 498726.7 - E 592104.6

M: FOUND 3/4" REBAR  
N 498695.4 - 589460.0

N: FOUND 1/2" REBAR  
N 501401.6 - E 592127.8

O: FOUND 1/2" IRON PIPE  
N 501449.6 - E 597426.6

**GEODETIC DATA**  
NAD 83 GRID - NM EAST

**SURFACE LOCATION**  
N: 501626.4 - E: 591579.9  
LAT: 32.3789352° N  
LONG: 104.1705821° W

**GEODETIC DATA**  
NAD 83 GRID - NM EAST

**BOTTOM HOLE**  
N: 502156.3 - E: 602373.5  
LAT: 32.3803417° N  
LONG: 104.1356149° W

**<sup>17</sup> OPERATOR CERTIFICATION**  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**<sup>18</sup> SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

**08-21-2020**  
Date of Survey

Signature and Seal of Professional Surveyor \_\_\_\_\_

**19680**  
Certificate Number

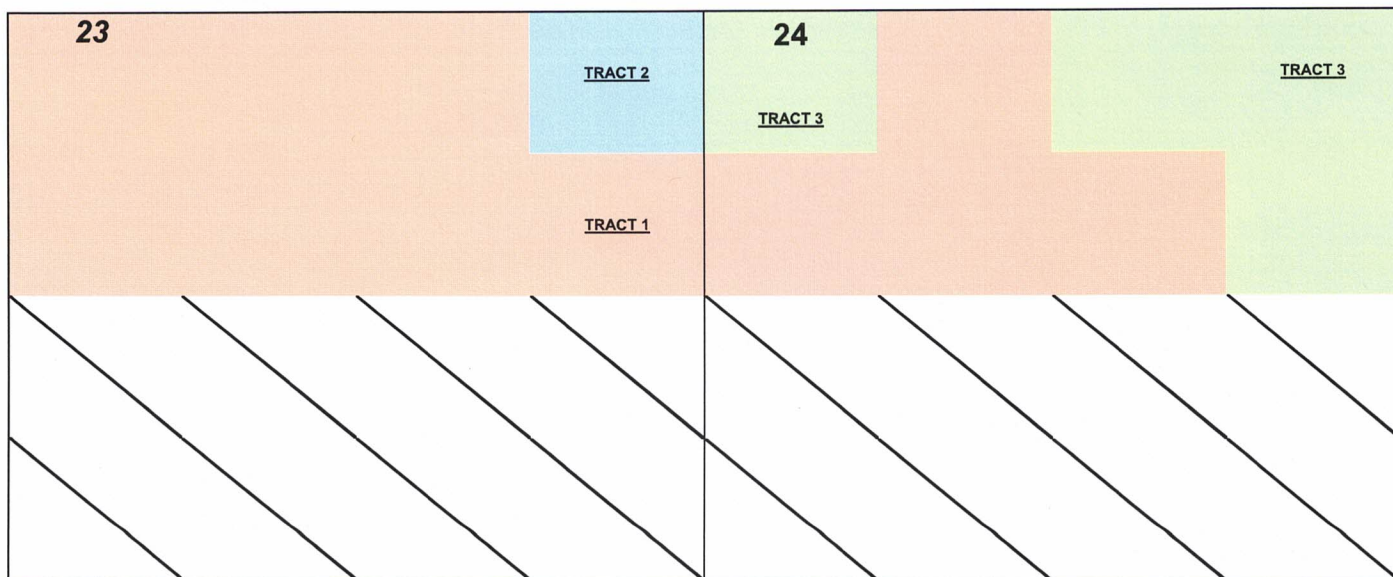
Job No.: LS20080376

**SECTION PLAT**

North half (N/2) of Section 23, Township 22 South, Range 27 East

North half (N/2) of Section 24, Township 22 South, Range 27 East

County of Eddy, State of New Mexico



**Tract 1:** N2 SEC. 23, S&E NE4NE4; SW4NE4 & NW4 SEC. 24 S&E NW4NW4—MULTIPLE FEE LEASES

Mewbourne Oil Company, et al

Joy M. Magby

**Tract 2:** NE4NE4 SEC. 23—FEDERAL LEASE NO. NM 097869

Mewbourne Oil Company, et al

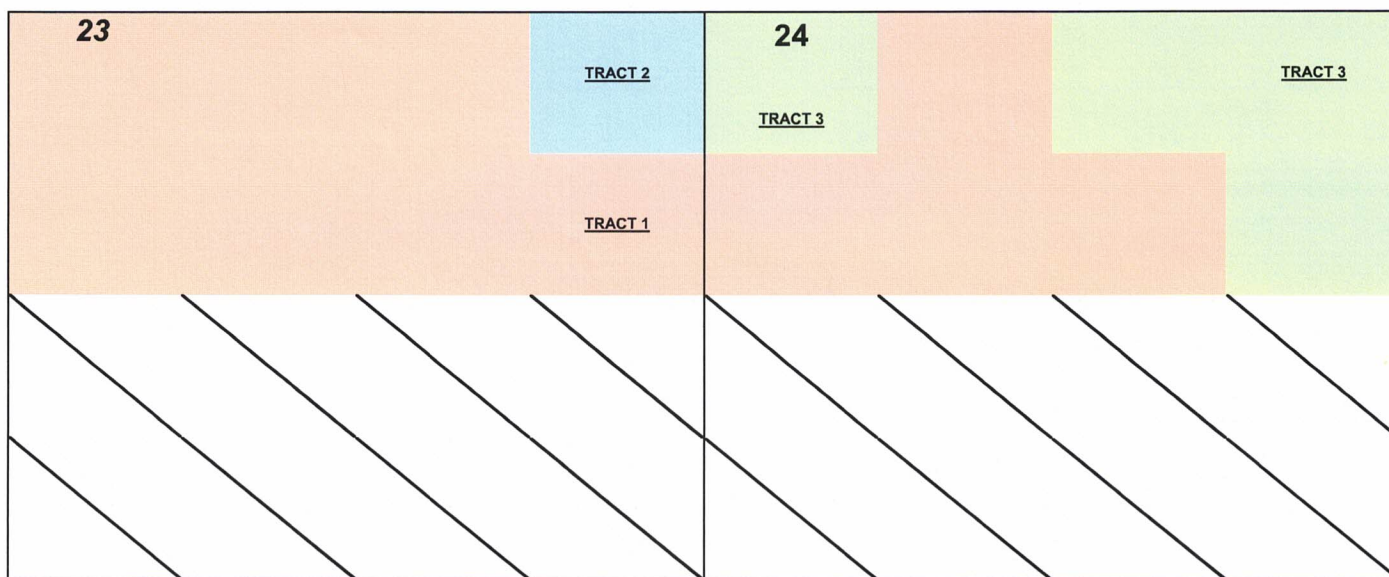
**Tract 3:** NW4NW4, N2NE4, & SE4NE4 SEC. 24 SEC. 24— FEDERAL LEASE NO. NM 064587

Mewbourne Oil Company, et al

ATTACHMENT **B**

**RECAPITULATION FOR TOMMY BOY 23/24 W0DA FED COM #1H & TOMMY BOY  
23/24 W0EH FED COM #1H**

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	440.00	68.750000%
2	40.00	6.250000%
3	160.00	25.000000%
<b>TOTAL</b>	<b>640.00</b>	<b>100.000000%</b>



**TRACT OWNERSHIP**

**Tommy Boy 23/24 W0DA Fed Com #1H & Tommy Boy 23/24 W0EH Fed Com #1H  
 Sections 23 (N/2) & 24 (N/2), T22S, R27E  
 Eddy County, New Mexico**

**Sections 23 (N/2) & 24 (N/2):**

**Wolfcamp formation:**

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	99.944196%
* Joy M. Magby 81 Kelly Road Carlsbad, NM 88220-8943	0.055804%
	100.000000%

**\* Total interest being pooled: 0.055804%**

**OWNERSHIP BY TRACT**

**SW4NW4 & NW4SW4 Section 23**

Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	99.107143%
* Joy M. Magby 81 Kelly Road Carlsbad, NM 88220-8943	0.892857%
	100.000000%

**N/2 SECTION 24 & N2 Section 23 Save & Except the SW4NW4 & NW4SW4**

Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	100.000000%
	100.000000%

**Summary of Communications**

**Tommy Boy 23/24 W0DA Fed Com #1H & Tommy Boy 23/24 W0EH Fed Com #1H**

Joy M. Magby

- 1) 8/11/2022: Well proposal letter with AFEs are sent via certified mail.
- 2) 8/13/2022: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 9/26/2022: Extensive internet search found 2 phone numbers. Both numbers look to be bad numbers. Called both and had no success with getting a hold of Joy Magby.

ATTACHMENT



MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

August 11, 2022

Via Certified Mail

Joy M. Magby  
81 Kelly Road  
Carlsbad, NM 88220-8943

Re: Proposed Horizontal Wolfcamp Wells  
Tommy Boy 23/24 W0DA Fed Com #1H  
Tommy Boy 23/24 W0EH Fed Com #1H  
All of Section 23, T22S-R27E  
All of Section 24, T22S-R27E  
Eddy County, New Mexico

Ms. Magby:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.0 acre Working Interest Unit ("WIU") covering the All of the above captioned sections 23 and 24 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp Formation. Mewbourne as Operator hereby proposes to drill the following horizontal Wolfcamp wells:

1. Tommy Boy 23/24 W0DA Fed Com #1H will have a surface location 2440' FNL & 580' FEL in Section 22, T22S, R27E and a bottom hole location approximately 400' FNL & 330' FEL in the above captioned Section 24. We anticipate drilling to an approximate total vertical depth of 9,320' and an approximate total measured depth of 19,520'. The N2 of Section 23 and the N2 of Section 24 will be dedicated to the well as the proration unit.
2. Tommy Boy 23/24 W0EH Fed Com #1H will have a surface location 2440' FNL & 550' FEL in Section 22, T22S, R27E and a bottom hole location approximately 1900' FNL & 330' FEL in the above captioned Section 24. We anticipate drilling to an approximate total vertical depth of 9,320' and an approximate total measured depth of 19,260'. The N2 of Section 23 and the N2 of Section 24 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFE's dated August 10, 2022 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFE's and return them to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well, and a non-consent penalty of 100%/300%. Should you wish to participate, please email me at [bdunn@mewbourne.com](mailto:bdunn@mewbourne.com) and I will promptly email you a copy of the Hot Shots 33 Operating Agreement dated November 5, 2020, for your review.

Should you have any questions regarding the above, please email me at [bdunn@mewbourne.com](mailto:bdunn@mewbourne.com) or call me at (432) 682-3715. Thank you.

Sincerely,

**MEWBOURNE OIL COMPANY**

A handwritten signature in blue ink, appearing to read "Brad Dunn". The signature is stylized with a large "B" and "D".

Brad Dunn  
Petroleum Landman

**MEWBOURNE OIL COMPANY**

**AUTHORIZATION FOR EXPENDITURE**

Well Name: **TOMMY BOY 23/24 W0DA FED COM #1H** Prospect: **TOMMY BOY (DVN)**  
 Location: **SL: 2440 FNL & 580 FEL (22); BHL: 400 FNL & 330 FEL (24)** County: **Eddy** ST: **NM**  
 Sec. **23** Blk:  Survey:  TWP: **22S** RNG: **27E** Prop. TVD: **9320** TMD: **19520**

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$10,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$50,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$12,500
Daywork / Turnkey / Footage Drilling 20 days drlg / 3 days comp @ \$26000/d		0180-0110	\$555,400	0180-0210	\$83,300
Fuel 1700 gal/day @ \$4.7/gal		0180-0114	\$170,700	0180-0214	\$371,300
Alternate Fuels		0180-0115		0180-0215	\$118,200
Mud, Chemical & Additives		0180-0120	\$30,000	0180-0220	
Mud - Specialized		0180-0121	\$200,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$130,000	0180-0225	\$50,000
Logging & Wireline Services		0180-0130	\$2,300	0180-0230	\$578,100
Casing / Tubing / Snubbing Services		0180-0134	\$30,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$35,000		
Stimulation 79 Stg 24.8 MM gal / 24.8 MM lb				0180-0241	\$3,087,100
Stimulation Rentals & Other				0180-0242	\$315,000
Water & Other 589,000 bbls 15%PW@\$0.20/bbls f/ Aries & 85		0180-0145	\$35,000	0180-0245	\$568,400
Bits		0180-0148	\$70,500	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$120,000		
Transportation		0180-0165	\$30,000	0180-0265	\$30,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$50,000	0180-0270	\$57,000
Directional Services Includes Vertical Control		0180-0175	\$289,000		
Equipment Rental		0180-0180	\$149,500	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,100	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190	\$80,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$120,000	0180-0295	\$62,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$123,800	0180-0299	\$288,700
<b>TOTAL</b>			<b>\$2,600,300</b>		<b>\$6,062,500</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 650' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft		0181-0794	\$53,000		
Casing (8.1" - 10.0") 1950' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft		0181-0795	\$126,700		
Casing (6.1" - 8.0") 8700' - 7" 29# HPP110 BT&C @ \$51.98/ft		0181-0796	\$483,000		
Casing (4.1" - 6.0") 11020' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.38/ft				0181-0797	\$345,800
Tubing 8500' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft				0181-0798	\$118,000
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$50,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps TP/CP/Circ pump				0181-0886	\$16,000
Storage Tanks 6 OT / 5 WT / 1 GB				0181-0890	\$211,500
Emissions Control Equipment 2 VRT / 1 VRU / 1 Flare / 3 KO's / 1 AIR				0181-0892	\$153,300
Separation / Treating Equipment 2 H sep / 1 V sep / 2 VHT				0181-0895	\$88,600
Automation Metering Equipment Automation/Fiber/Meters				0181-0898	\$64,300
Line Pipe & Valves - Gathering Facility Gas Work + GL Injection				0181-0900	\$29,100
Fittings / Valves & Accessories Flowline & parts				0181-0906	\$226,200
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$192,800
Equipment Installation				0181-0910	\$108,000
Pipeline Construction Facility Gas Work + GL Injection				0181-0920	\$14,500
<b>TOTAL</b>			<b>\$697,700</b>		<b>\$1,673,100</b>
<b>SUBTOTAL</b>			<b>\$3,298,000</b>		<b>\$7,735,600</b>

**TOTAL WELL COST \$11,033,600**

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: **Ryan McDaniel** Date: **8/10/2022**

Company Approval: \_\_\_\_\_ Date: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_ Signature: \_\_\_\_\_

ATTACHMENT



**MEWBOURNE OIL COMPANY**  
AUTHORIZATION FOR EXPENDITURE

Well Name: **TOMMY BOY 23/24 W0EH FED COM #1H** Prospect: **TOMMY BOY (DVN)**  
 Location: **SL: 2440 FNL & 550 FEL (22); BHL: 1900 FNL & 330 FEL (24)** County: **Eddy** ST: **NM**  
 Sec. **23** Blk:  Survey:  TWP: **22S** RNG: **27E** Prop. TVD: **9320** TMD: **19260**

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$10,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$50,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$12,500
Daywork / Turnkey / Footage Drilling	20 days drlg / 3 days comp @ \$26000/d	0180-0110	\$555,400	0180-0210	\$83,300
Fuel	1700 gal/day @ \$4.7/gal	0180-0114	\$170,700	0180-0214	\$371,300
Alternate Fuels		0180-0115		0180-0215	\$118,200
Mud, Chemical & Additives		0180-0120	\$30,000	0180-0220	
Mud - Specialized		0180-0121	\$200,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$130,000	0180-0225	\$50,000
Logging & Wireline Services		0180-0130	\$2,300	0180-0230	\$578,100
Casing / Tubing / Snubbing Services		0180-0134	\$30,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$35,000		
Stimulation	79 Stg 24.8 MM gal / 24.8 MM lb			0180-0241	\$3,087,100
Stimulation Rentals & Other				0180-0242	\$315,000
Water & Other	589,000 bbls 15%PW@\$0.20/bbls f/ Aries & 85	0180-0145	\$35,000	0180-0245	\$568,400
Bits		0180-0148	\$70,500	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$120,000		
Transportation		0180-0165	\$30,000	0180-0265	\$30,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$50,000	0180-0270	\$57,000
Directional Services	Includes Vertical Control	0180-0175	\$289,000		
Equipment Rental		0180-0180	\$149,500	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,000	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190	\$80,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$120,000	0180-0295	\$62,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$123,800	0180-0299	\$288,700
<b>TOTAL</b>			<b>\$2,600,200</b>		<b>\$6,062,500</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	650' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft	0181-0794	\$53,000		
Casing (8.1" - 10.0")	1950' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft	0181-0795	\$126,700		
Casing (6.1" - 8.0")	8600' - 7" 29# HPP110 BT&C @ \$51.98/ft	0181-0796	\$477,400		
Casing (4.1" - 6.0")	10900' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.38/ft			0181-0797	\$342,000
Tubing	8400' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13/ft			0181-0798	\$116,600
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$50,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	TP/CP/Circ pump			0181-0886	\$16,000
Storage Tanks	6 OT / 5 WT / 1 GB			0181-0890	\$211,500
Emissions Control Equipment	2 VRT / 1 VRU / 1 Flare / 3 KO's / 1 AIR			0181-0892	\$153,300
Separation / Treating Equipment	2 H sep / 1 V sep / 2 VHT			0181-0895	\$88,600
Automation Metering Equipment	Automation/Fiber/Meters			0181-0898	\$64,300
Line Pipe & Valves - Gathering	Facility Gas Work + GL Injection			0181-0900	\$29,100
Fittings / Valves & Accessories	Flowline & parts			0181-0906	\$226,200
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$192,800
Equipment Installation				0181-0910	\$108,000
Pipeline Construction	Facility Gas Work + GL Injection			0181-0920	\$14,500
<b>TOTAL</b>			<b>\$692,100</b>		<b>\$1,667,900</b>
<b>SUBTOTAL</b>			<b>\$3,292,300</b>		<b>\$7,730,400</b>

**TOTAL WELL COST \$11,022,700**

Extra Expense Insurance  
 I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
 Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.  
 I elect to purchase my own well control insurance policy.  
 If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 8/10/2022

Company Approval: \_\_\_\_\_ Date: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_ Signature: \_\_\_\_\_

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**Case No. 23078**

**VERIFIED STATEMENT OF TYLER HILL**


COUNTY OF MIDLAND             )  
  ) ss.  
STATE OF TEXAS                 )

Tyler Hill, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
  - (a) Attachment A is a structure map of the Wolfcamp formation, mapped on the top of the correlative Wolfcamp marker. It shows that structure dips to the east, and that the planned wellbores would drill perpendicular to strike. It also shows a line of cross-section, A-A'.
  - (b) Attachment B is a west-east cross section. The well logs on the cross-section give a representative sample of the Wolfcamp formation in this area. The target zone for the wells is the Upper Wolfcamp Sand, and that zone is continuous across the well unit.
4. I conclude from the maps that:
  - (a) The horizontal spacing unit is justified from a geologic standpoint.
  - (b) Each quarter section in the unit will contribute more or less equally to production.
  - (c) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.
5. Attachment C is a regional map that shows the Tommy Boy drilling unit in relation to nearby cities, and its location in Eddy County, NM.

EXHIBIT **3**

6. Attachment D is the Survey Calculation Report for wells: Tommy Boy 23/24 W0DA Fed Com 1H, and Tommy Boy 23/24 W0EH Fed Com 1H. The producing interval of the proposed well will be orthodox. The Pool code is Purple Sage Wolfcamp (98220).



---

Tyler Hill

VERIFICATION

STATE OF TEXAS                    )  
  ) ss.  
COUNTY OF MIDLAND            )

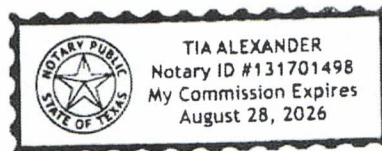
Tyler Hill, being duly sworn upon his oath, deposes and states that: He is a geologist for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

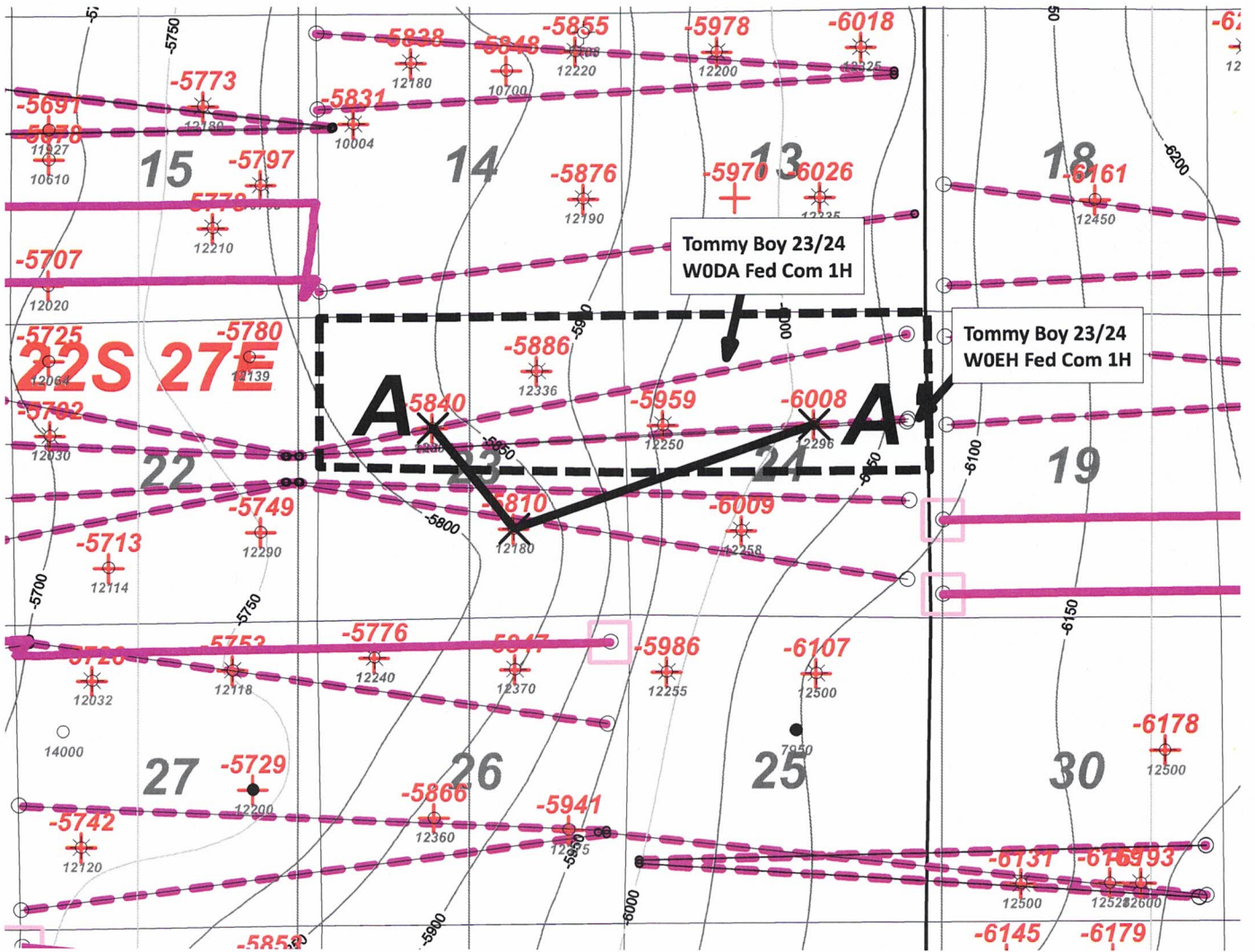
*Tyler Hill*  
Tyler Hill

SUBSCRIBED AND SWORN TO before me this 27<sup>th</sup> day of September, 2022 by Tyler Hill.

My Commission Expires: 8-28-26

*T. Alexander*  
Notary Public





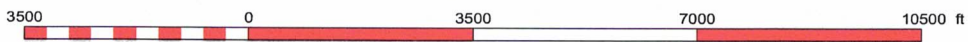
Activity Color Code (Permitted Horizons)

— — — — — Wolfcamp Sand



<b>Mewbourne Oil Company</b>		
<b>Tommy Boy 23/24 W0DA Fed Com 1H</b> <b>Tommy Boy 23/24 W0EH Fed Com 1H</b> <i>Structure top WFMP (C.I. 50')</i>		
Author: T. Hill	County:	Date: 27 September, 2022
Scale: 1.0"=3000'		

1 inch = 2880.250 feet



ATTACHMENT A

# Tommy Boy 23/24 W0DA,EH

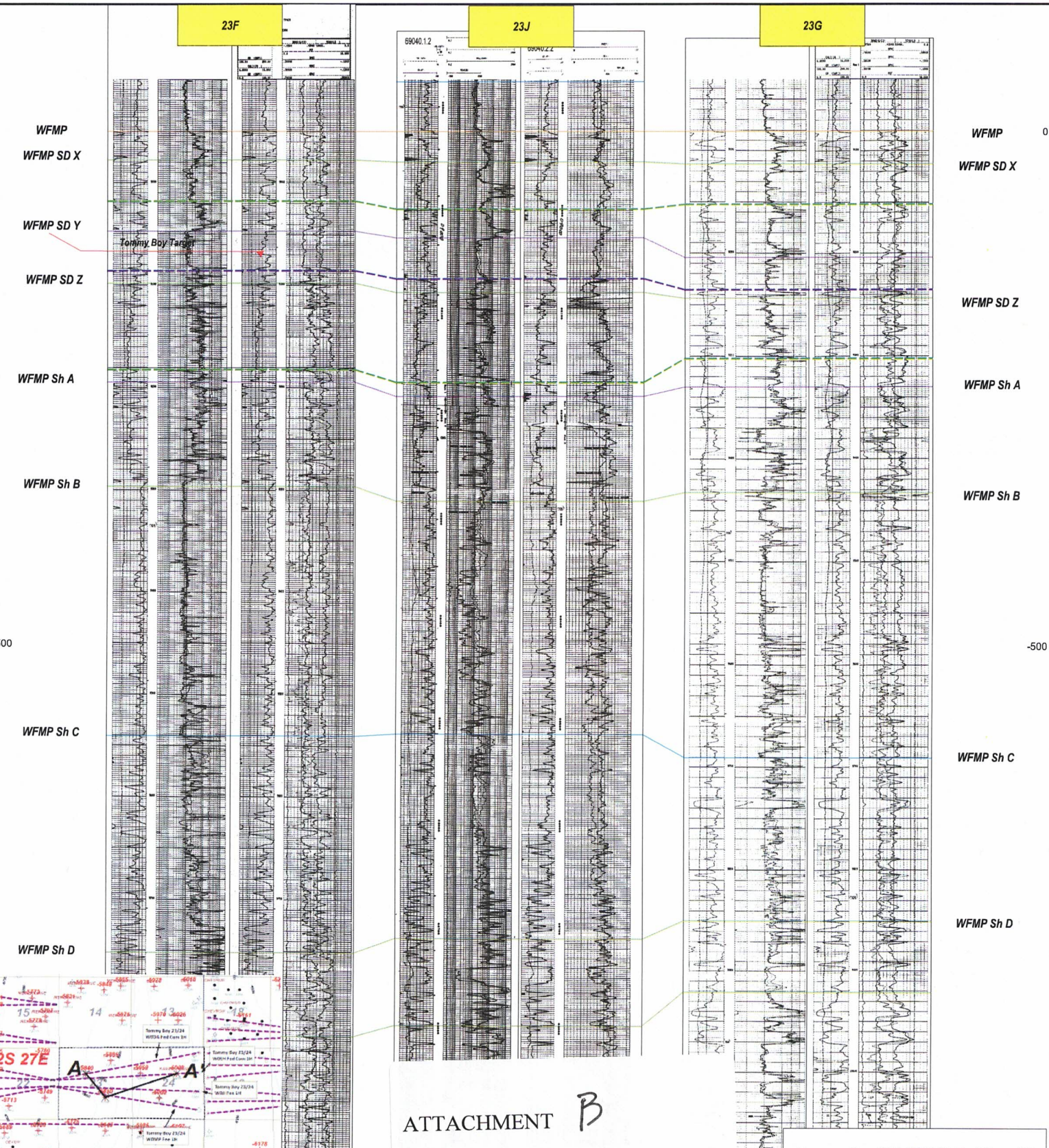
A

A'

300152672200  
 PERMIAN WATER SOLUTIONS LLC  
 ROHMER 1  
 SE NW  
 Datum=3110.00  
 Reference=KB  
 TWP: 22 S - Range: 27 E - Sec. 23

300152530000  
 DEVON ENERGY PRODUCTION CO LP  
 FERGUSON 1  
 1550 FSU/1860 FEL  
 Datum=3113.00  
 Reference=KB  
 TWP: 22 S - Range: 27 E - Sec. 23

300152568800  
 KAISER-FRANCIS OIL CO  
 HARGIS 1  
 SW NE  
 Datum=3072.00  
 Reference=KB  
 TWP: 22 S - Range: 27 E - Sec. 24



Tommy Boy 23/24 W0DA Fed Com 1H  
 Tommy Boy 23/24 W0EH Fed Com 1H



**MOC** Mewbourne Oil Company

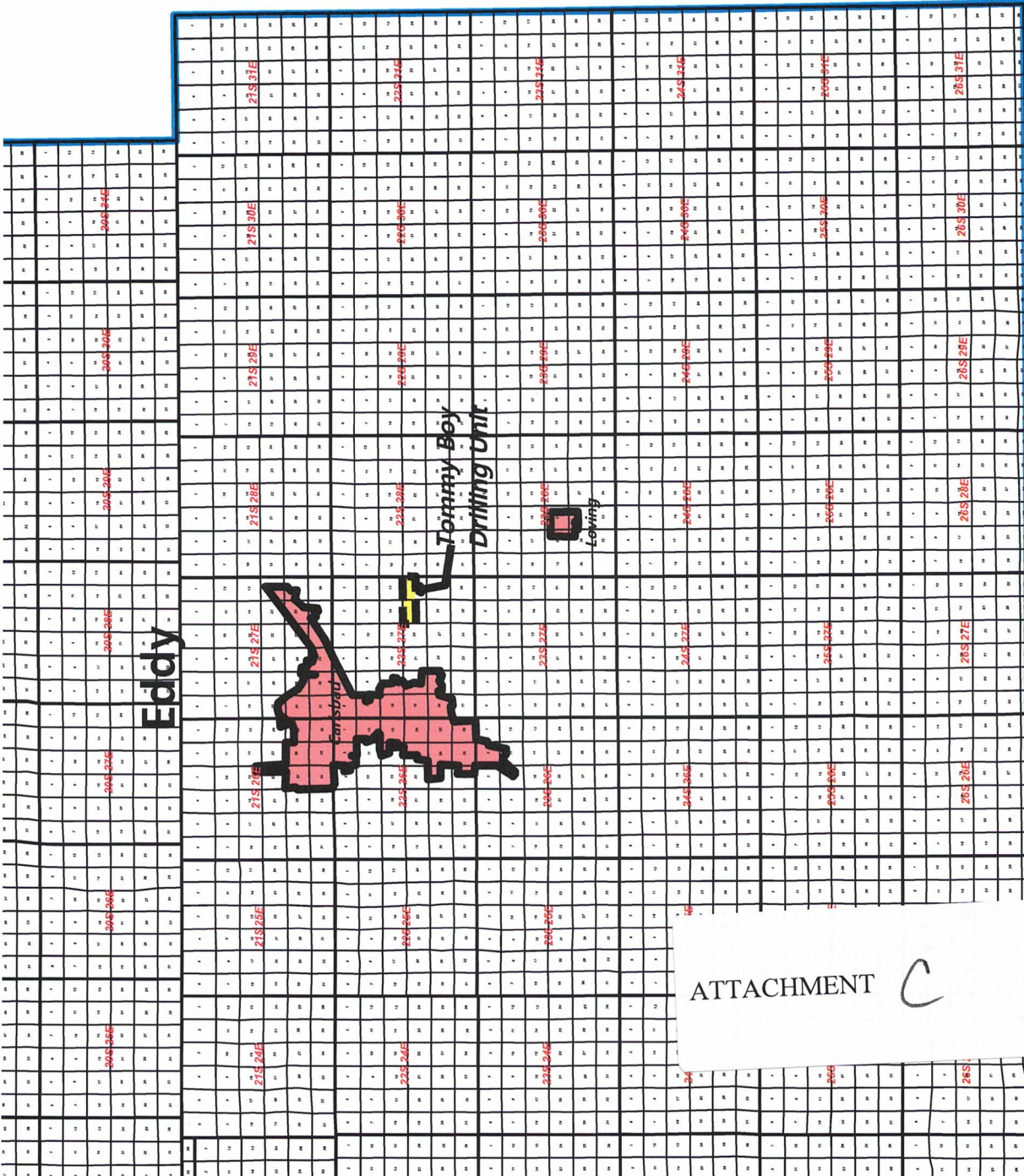
Tommy Boy 23/24  
Eddy County Locator Map

Author: T. Hill	NM/TX	Date: 26 September, 2022
		Scale: 1.0"=34668'

Lea

Eddy

Texas



ATTACHMENT

C

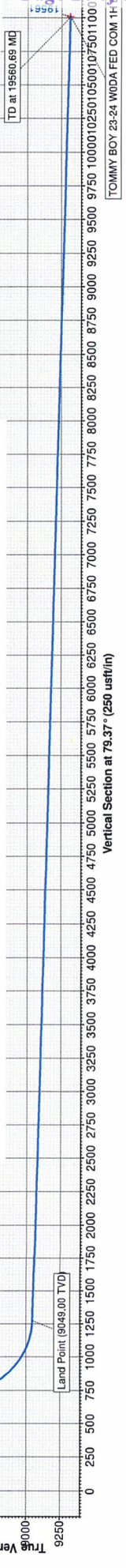
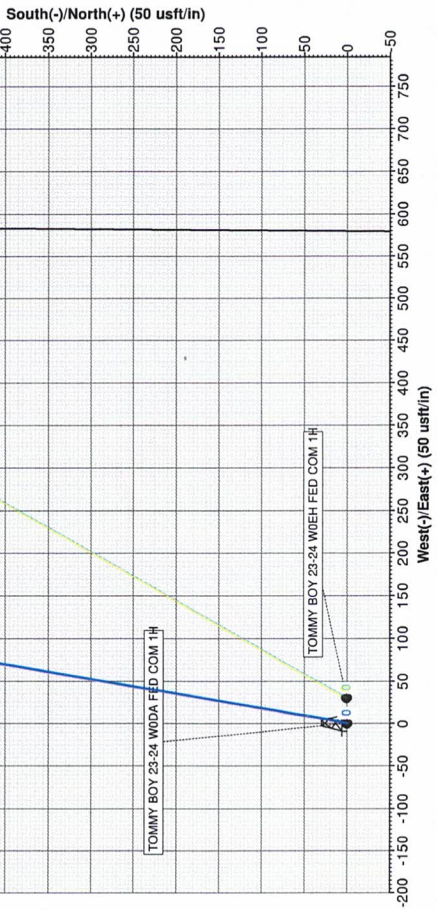
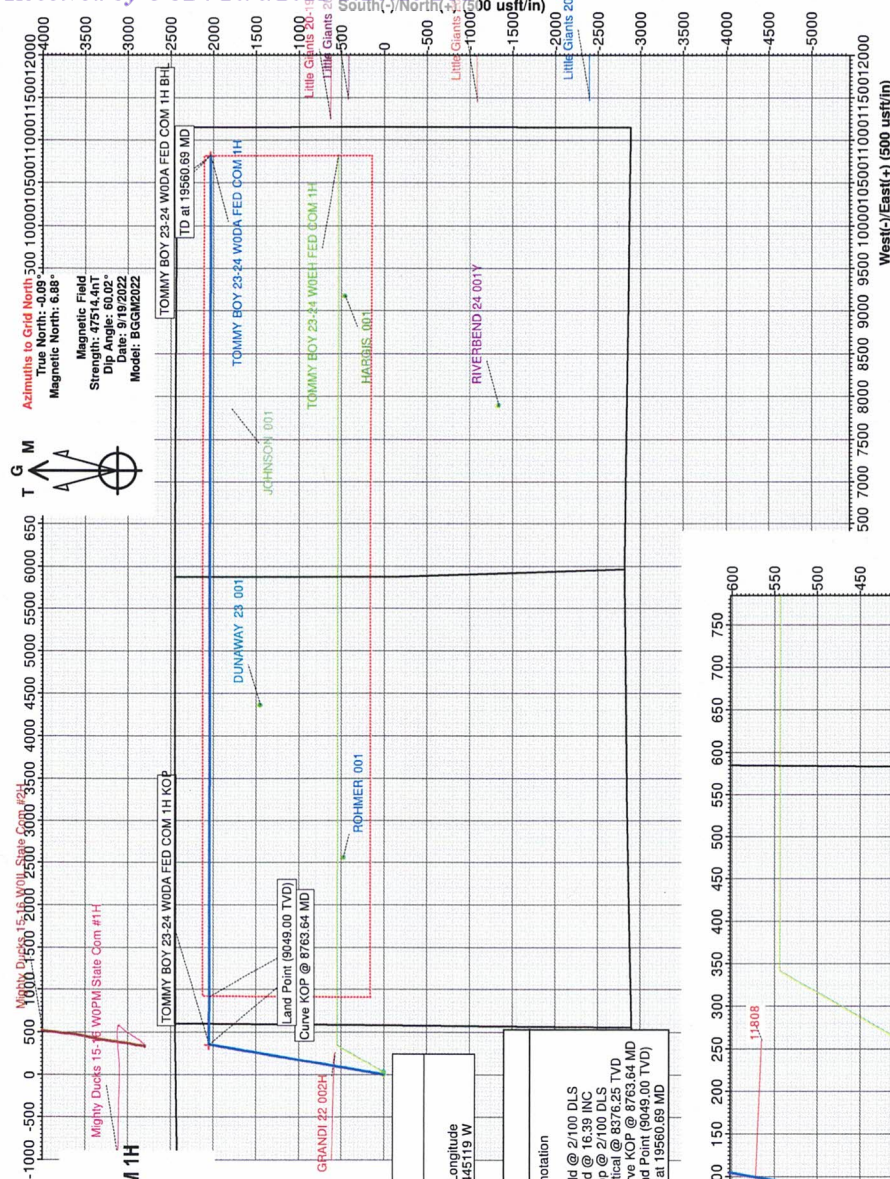
**Mewbourne Oil Company**  
**Project: Eddy County, NM (NAD83)**  
**Site: Sec 22-T22S-R27E**  
**Well: TOMMY BOY 23-24 WODA FED COM 1H**  
**Wellbore: Wellbore #1**  
**Design: Plan #1**  
**Rig: P 594**

Map System: US State Plane 1983  
 Datum: North American Datum 1983  
 Ellipsoid: GRS 1980  
 Zone Name: New Mexico Eastern Zone

WELL DETAILS	
3101 GL + 28 KB @ 3129.00usft (P 594)	Longitude
Northing 591549.900	32° 22' 44.163203 N 104° 10' 14.445119 W
Easting 501626.000	Latitude

SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSEct	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	Build @ 2/100 DLS
1319.48	16.39	9.81	1308.35	114.71	19.84	2.00	9.81	0.00	Hold @ 16.39 INC
7844.16	16.39	9.81	7567.90	1928.82	333.56	0.00	0.00	663.49	Hold @ 2/100 DLS
8653.64	0.00	0.00	8376.25	2043.53	353.39	2.00	180.00	724.14	Vertical @ 8376.25 TVD
9448.03	88.44	90.07	9476.25	2043.53	353.39	0.00	0.00	724.14	Curve KOP @ 8763.64 MD
9448.03	88.44	90.07	9476.25	2043.53	353.39	0.00	0.00	90.07	and P 594 (949.00 TVD)
19560.69	88.44	90.07	9319.00	2029.85	10819.72	0.00	0.00	11008.98	TD at 19560.69 MD



Created By: Tom Thompson  
 Date: 13/19/September 19 2022

**HALLIBURTON** | Sperry Drilling

ATTACHMENT D



**Mewbourne Oil Company**  
**Project: Eddy County, NM (NAD83)**  
**Site: Sec 22-T2ZS-R27E**  
**Well: TOMMY BOY 23-24 WOEH FED COM 1H**  
**Wellbore: Wellbore #1**  
**Design: Plan #1**  
**Rig: P 594**

Map System: US State Plane 1983  
 Datum: North American Datum 1983  
 Ellipsoid: GRS 1980  
 Zone Name: New Mexico Eastern Zone

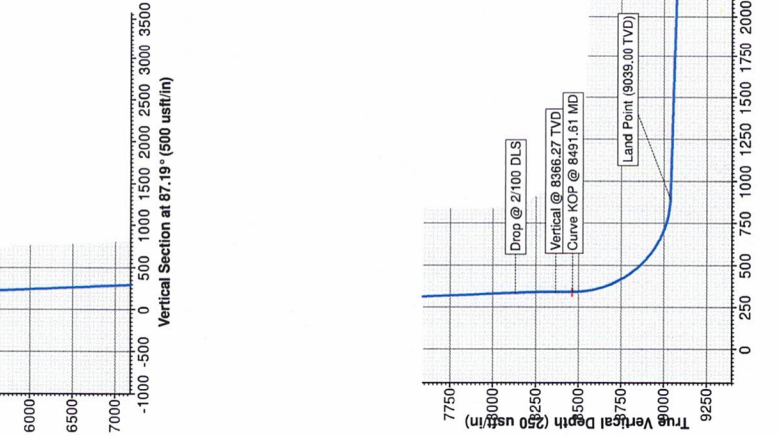
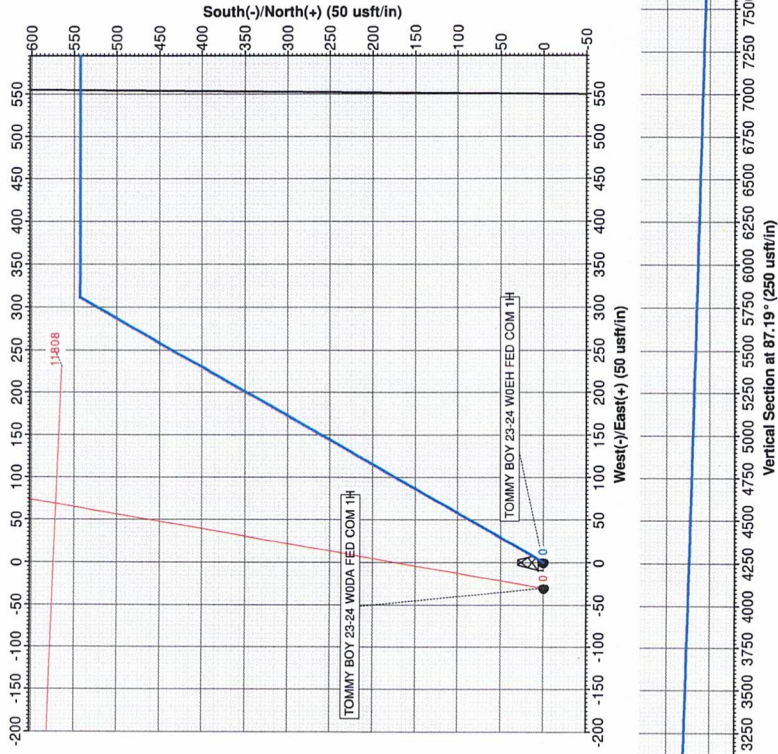
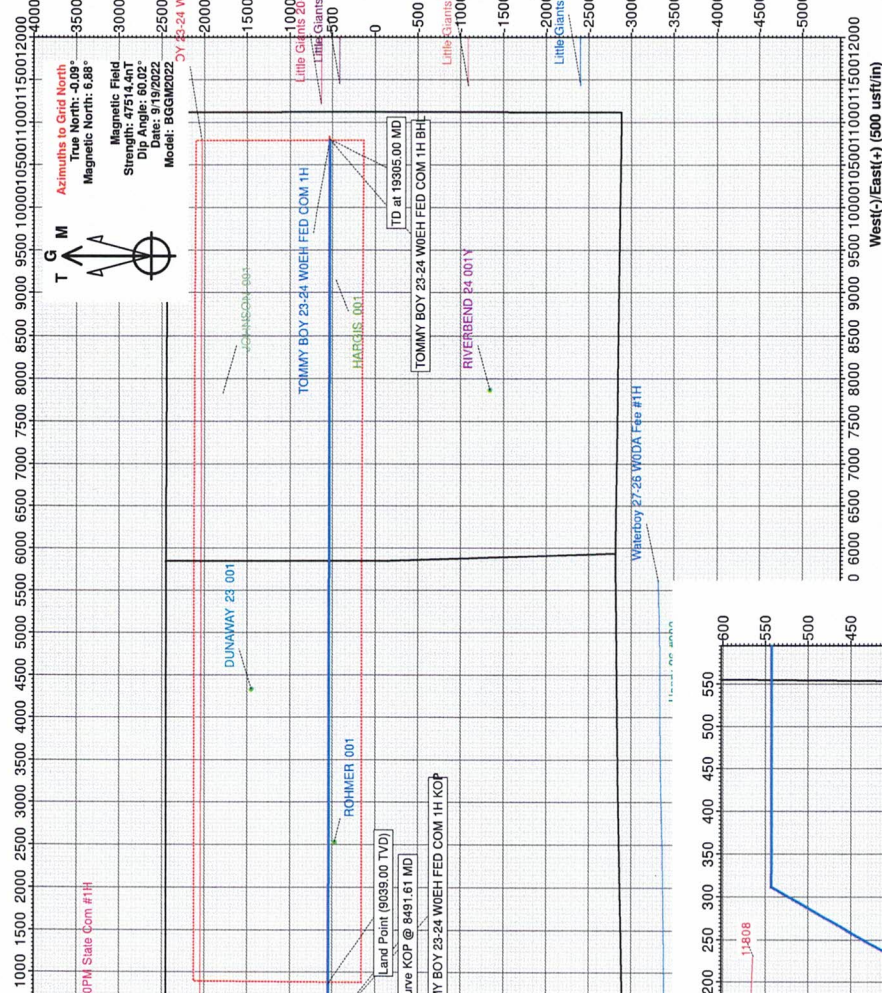
**WELL DETAILS**

+N/S	+E/W	Northing	Latitude	Longitude
0.00	0.00	5915793.900	32°22'44.166710 N	104°10'14.095263 W
3101 GL + 28 KB @ 3129.00usft (P 594)				
Land Point (9039.00 TVD)				
Curve KOP @ 8491.61 MD				
TOMMY BOY 23-24 WOEH FED COM 1H KOP				

**SECTION DETAILS**

MD	Inc	Azi	TVD	+N/S	+E/W	Dlgs	TFace	VSect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Build @ 2100 DLS
734.30	4.69	29.83	734.04	8.31	4.76	2.00	29.83	0.00	Hold @ 4.69 INC
8157.30	4.69	29.83	8132.23	534.41	306.39	0.00	0.00	332.20	Drop @ 2100 DLS
8391.61	0.00	0.00	8366.27	542.72	311.15	2.00	180.00	337.37	Vertical @ 8366.27 TVD
8491.61	0.00	0.00	8466.27	542.72	311.15	0.00	0.00	337.37	Curve KOP @ 8491.61 MD
9375.45	88.38	90.07	9039.00	542.01	867.95	10.00	90.07	893.47	Land Point (9039.00 TVD)
19305.00	88.38	90.07	9319.00	529.42	10793.55	0.00	0.00	10806.52	TD at 19305.00 MD



Created By: Tom Thompson  
 Date: 15:02, September 19 2022

**HALLIBURTON** | Sperry Drilling

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

Case No. 23078

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE    )  
  ) ss.  
STATE OF NEW MEXICO )

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the applications was provided to the interest owner, at her last known address, by certified mail. Copies of the notice letter and certified return receipt are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/4/22

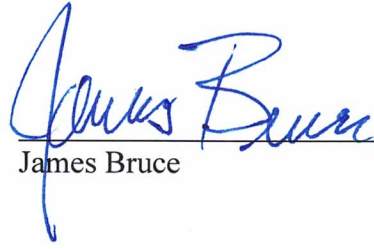
  
James Bruce

EXHIBIT A

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

September 15, 2022

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling (Case No. 23078), filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 23 and the N/2 of Section 24, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The Tommy Boy 23/24 W0EH Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of 23 and a last take point in the SE/4NE/4 of Section 24, and (b) The Tommy Boy 23/24 W0DA Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 23 and a last take point in the NE/4NE/4 of Section 24. This matter is scheduled for hearing at 8:15 a.m. on Thursday, October 6, 2022. Due to current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to [emnrd.state.nm.us/OCD/hearings](http://emnrd.state.nm.us/OCD/hearings) or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than September 29, 2022. This statement may be filed online with the Division at [ocd.hearings@state.nm.us](http://ocd.hearings@state.nm.us), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

  
James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT

A

EXHIBIT A

Joy M. Magby  
81 Kelly Road  
Carlsbad, NM 88220-8943

S & P Co.  
330 Marshall Street, STE 300  
Shreveport, LA 71101  
Attn: Jill Crawford

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com).  
**OFFICIAL USE**

**SENDER: COMPLETE THIS SECTION**

1. Article Addressed to:

Complete items 1, 2, and 3.  
Print your name and address on the reverse so that we can return the card to you.  
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Article Number (Transfer from service label)  
7022 1670 0002 1183 7731

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) am

C. Date of Delivery 9/19/22

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

3. Service Type  
 Priority Mail Express®  
 Registered Mail™  
 Registered Mail Restricted Delivery  
 Certified Mail®  
 Signature Confirmation™  
 Signature Confirmation Restricted Delivery  
 Collect on Delivery Restricted Delivery

Postmark Here

Sent To  
S & P Co.  
330 Marshall Street, STE 300  
Shreveport, LA 71101  
Attn: Jill Crawford

City, State, ZIP+4®  
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only**

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

**OFFICIAL USE**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To  
Joy M. Magby  
81 Kelly Road  
Carlsbad, NM 88220-8943

Street and Apt. No., or PO Box No.  
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

1. Article Addressed to:

Complete items 1, 2, and 3.  
Print your name and address on the reverse so that we can return the card to you.  
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Article Number (Transfer from service label)  
7022 1670 0002 1183 7731

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) am

C. Date of Delivery 9/19/22

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

3. Service Type  
 Priority Mail Express®  
 Registered Mail™  
 Registered Mail Restricted Delivery  
 Certified Mail®  
 Signature Confirmation™  
 Signature Confirmation Restricted Delivery  
 Collect on Delivery Restricted Delivery

Postmark Here

Sent To  
S & P Co.  
330 Marshall Street, STE 300  
Shreveport, LA 71101  
Attn: Jill Crawford

City, State, ZIP+4®  
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

CONFIRMATION

JAMES BRUCE ATTORNEY  
 POBOX 1056  
 SANTA FE NM 87504-

PO#:

<u>Account</u>	<u>AD#</u>	<u>Ordered By</u>	<u>Tax Amount</u>	<u>Total Amount</u>	<u>Payment Method</u>	<u>Payment Amount</u>	<u>Amount Due</u>
1419282	0005420064	Jim Bruce	\$8.34	\$119.18	Invoice	\$0.00	\$119.18

**Ad Order Notes:**

Sales Rep: cscheiderm

Order Taker: cscheiderm

Order Created 09/19/2022

<u>Product</u>	<u>Placement</u>	<u>Class</u>	<u># Ins</u>	<u>Start Date</u>	<u>End Date</u>
ELP-CA Current-Argus	ELP-Legals	Legal Notices	1	09/22/2022	09/22/2022
ELP-currentargus.com	ELPW-Legals	Legal Notices	1	09/22/2022	09/22/2022

Text of Ad: 09/19/2022

NOTICE

To: Joy M. Magby and S&P Co., or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed the following application with the New Mexico Oil Conservation Division: Case No. 23078, seeking an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 23 and the N/2 of Section 24, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The Tommy Boy 23/24 W0EH Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of 23 and a last take point in the SE/4NE/4 of Section 24, and (b) The Tommy Boy 23/24 W0DA Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 23 and a last take point in the NE/4NE/4 of Section 24. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The applications are scheduled to be heard at 8:15 a.m. on October 6, 2022. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to [emnrd.state.nm.us/OCD/hearings](http://emnrd.state.nm.us/OCD/hearings) or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, September 29, 2022. This statement may be filed online with the Division at [ocd.hearings@state.nm.us](mailto:ocd.hearings@state.nm.us), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043, [jamesbruc@aol.com](mailto:jamesbruc@aol.com). The unit is located approximately 2-1/2 miles north-northeast of Otis, New Mexico. 5420064, Current Argus, 9/22/2022

EXHIBIT

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**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

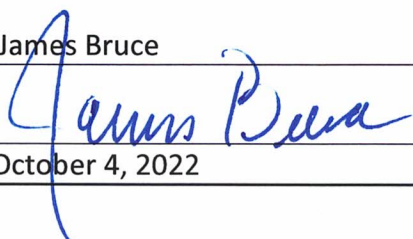
<b>Case:</b>	<b>23078</b>
<b>Date</b>	<b>October 6, 2022</b>
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Tommy Boy Wolfcamp wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas)/Pool Code 98220
Well Location Setback Rules:	Purple Sage pool rules and current horizontal well rules
Spacing Unit Size:	Half Section/320 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	320 acres
Orientation:	West-East
Description: TRS/County	N/2 §23 and N/2 §24-22S-27E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2A-B
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Tommy Boy 23/24 WODA Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 2440 FNL & 580 FEL §22-22S-27E BHL: 400 FNL & 330 FEL §24 FTP: 400 FNL & 330 FWL §23 LTP: 400 FSL & 330 FEL §24 Upper Wolfcamp/TVD 9320 feet/MD 19520 feet

EXHIBIT

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	Tommy Boy 23/24 W0EH Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 2440 FNL & 550 FEL §22-22S-27E BHL: 1900 FNL & 330 FEL §24 FTP: 1900 FNL & 330 FWL §23 LTP: 1900 FSL & 330 FEL §24 Upper Wolfcamp/TVD 9320 feet/MD 19260 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2A, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2A, page 2
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2A
Tract List (including lease numbers and owners)	
Pooled Parties (including ownership type)	Exhibit 2B
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2C
List of Interest Owners ( <i>i.e.</i> Exhibit A of JOA)	Exhibit 2B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2D
Cost Estimate to Equip Well	Exhibit 2D
Cost Estimate for Production Facilities	Exhibit 2D
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-A
Well Orientation (with rationale)	Standup/Exhibit 3
Target Formation	Wolfcamp



H5U Cross Section	Exhibit 3B
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2A
Tracts	Exhibit 2B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2B
General Location Map (including basin)	Exhibit 2A
Well Bore Location Map	Exhibit 2A
Structure Contour Map - Subsea Depth	Exhibit 3A
Cross Section Location Map (including wells)	Exhibit 3A
Cross Section (including Landing Zone)	Exhibit 3B
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	October 4, 2022