

CASE NO. 23080

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavit of Mailing
5. Publication Affidavit
6. Pooling Checklist
7. Certified Notice Spreadsheet

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 23080

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 33, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the S/2 of Section 33, and has the right to drill a well or wells thereon.

2. Applicant proposes to drill the following wells to a depth sufficient to test the Wolfcamp formation:

(a) The Rockhound 33 W0IL Fee Well No. 1H, with a first take point in the NE/4SE/4 of 33 and a last take point in the NW/4SW/4 of Section 33; and

(b) The Rockhound 33 W0PM Fee Well No. 1H, with a first take point in the SE/4SE/4 of 33 and a last take point in the SW/4SW/4 of Section 33.

The S/2 of Section 33 will be dedicated to the wells.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2 of Section 33 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests.

EXHIBIT |

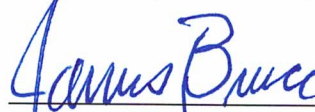
Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying the S/2 of Section 33, pursuant to NMSA 1978 §§70-2-17.

5. The pooling of all uncommitted mineral interest owners in the Wolfcamp formation underlying the S/2 of Section 33 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying the S/2 of Section 33;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, and equipping the wells, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 33, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to the Rockhound 33 W0IL Fee Well No. 1H, with a first take point in the NE/4SE/4 of 33 and a last take point in the NW/4SW/4 of Section 33, and the Rockhound 33 W0PM Fee Well No. 1H, with a first take point in the SE/4SE/4 of 33 and a last take point in the SW/4SW/4 of Section 33. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 1-1/2 miles west of Otis, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 23080

SELF-AFFIRMED STATEMENT OF BRAD DUNN

Brad Dunn, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company (“Mewbourne”), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. Pursuant to Division Rules, the following information is submitted in support of this compulsory pooling application
3. The purpose of this application is to force pool working interest owners into the Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the unit.
4. The interest owners being pooled have been contacted regarding the proposed wells, but has failed or refused to voluntarily commit their interests to the wells.
5. A plat outlining the unit being pooled is submitted as Attachment A. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 33, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to the Rockhound 33 W0IL Fee Well No. 1H, with a first take point in the NE/4SE/4 of 33 and a last take point in the NW/4SW/4 of Section 33, and the Rockhound 33 W0PM Fee Well No. 1H, with a first take point in the SE/4SE/4 of 33 and a last take point in the SW/4SW/4 of Section 33. C-102s for the wells are also part of Attachment A.
6. The tracts in the unit, the leases, and the parties being pooled and their interests, are set forth in Attachment B.
7. In order to locate the interest owners, Mewbourne examined the county records, performed internet searches, checked telephone records, and searched Accurant and Whitepages.

EXHIBIT

2

8. Attachment C is a summary of communications and a sample copy of the proposal letters sent to the interest owners. Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed wells, or to locate the interest owners.

9. Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated cost of the wells set forth therein is fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Eddy County.

10. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

11. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against a non-consenting working interest owner.

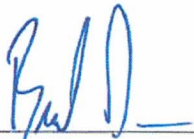
12. Mewbourne requests that it be designated operator of the wells.

13. The attachments to this affidavit were prepared by me, or compiled from company business records.

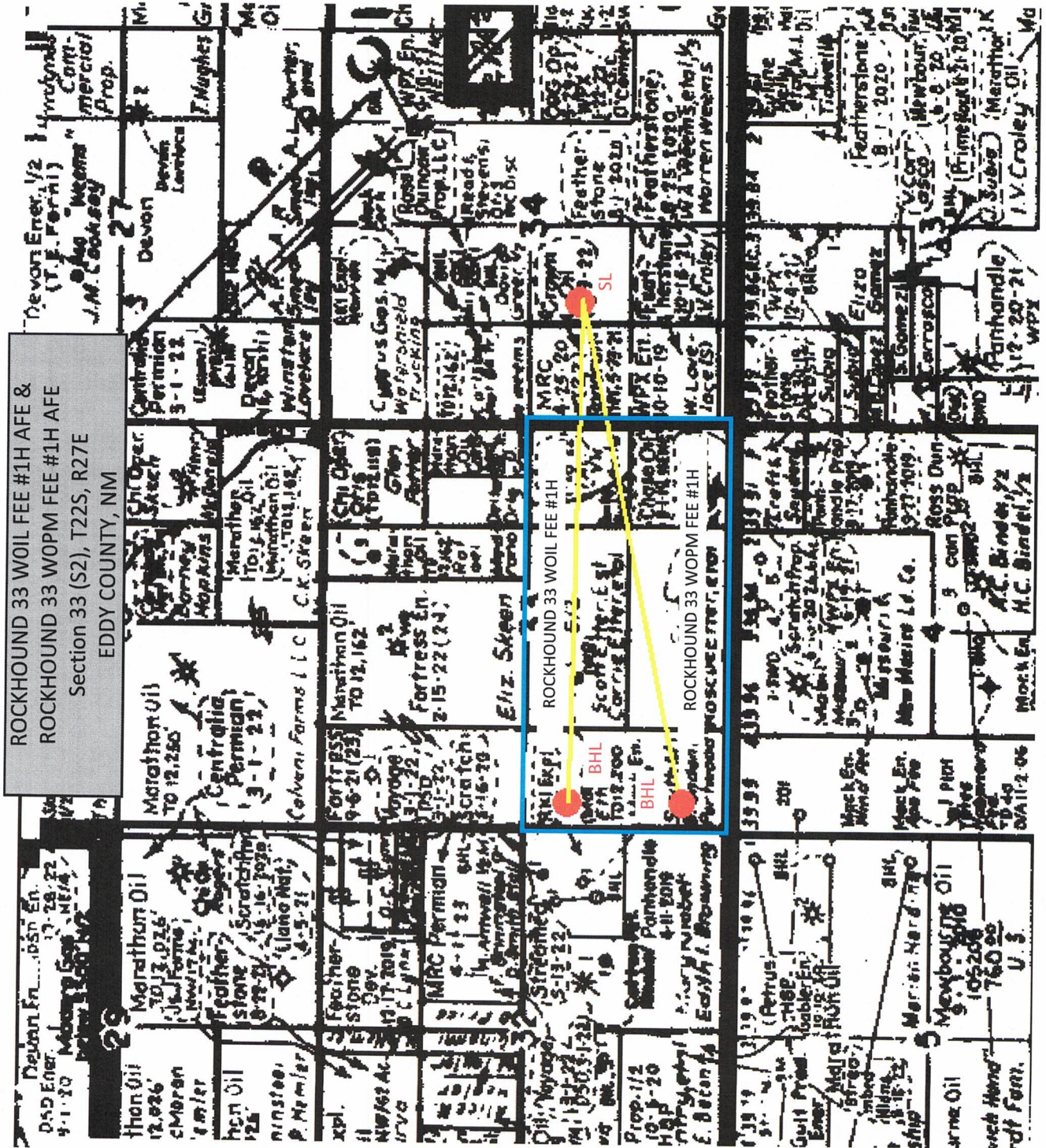
14. Granting this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 14 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/4/2022



Brad Dunn



ROCKHOUND 33 WOIL FEE #1H AFE &
 ROCKHOUND 33 WOPM FEE #1H AFE
 Section 33 (S2), T2S, R27E
 EDDY COUNTY, NM

ATTACHMENT



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|----------------------------|-----------------------------------------------------|-------------------------------------------------------|
| ¹ API Number | ² Pool Code 98720 | ³ Pool Name Wolfcamp; Purple Sage (Gas) |
| ⁴ Property Code | ⁵ Property Name ROCKHOUND 33 WOIL FEE | |
| ⁷ OGRID NO. | ⁸ Operator Name MEWBOURNE OIL COMPANY | ⁶ Well Number 1H |
| | | ⁹ Elevation 3113' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| K | 34 | 22S | 27E | | 1590 | SOUTH | 1670 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| L | 33 | 22S | 27E | | 1980 | SOUTH | 330 | WEST | EDDY |

| | | | |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
| | | | |

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶

| | | |
|--------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <u>GEODETIC DATA</u> NAD 83 GRID - NM EAST N: 489569.7 - E: 588427.7 LAT: 32.3458061° N LONG: 104.1808487° W | <u>CORNER DATA</u> NAD 83 GRID - NM EAST A: FOUND 1/2" REBAR N 487939.5 - E 581374.9 B: FOUND 1/2" REBAR N 490633.4 - E 581474.4 C: FOUND COTTON SPINDLE N 493355.7 - E 581571.1 D: FOUND BRASS CAP "1969" N 493354.1 - E 584237.3 E: FOUND BRASS CAP "1969" N 493369.1 - E 586896.9 | F: FOUND COTTON SPINDLE N 493378.6 - E 589533.1 G: FOUND 1/2" REBAR N 493389.0 - E 592171.4 H: FOUND COTTON SPINDLE N 488013.7 - E 592002.4 I: FOUND COTTON SPINDLE N 487989.7 - E 589351.7 J: FOUND PK NAIL N 487966.5 - E 586700.3 K: FOUND 1/2" REBAR N 487954.6 - E 584039.7 |
|--------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/15/2021
Date of Survey

Signature and Seal of Professional Surveyor _____

19680
Certificate Number

REV: PAD & SL MOVE 11/12/21

Diagram showing sections 33 and 34. Well location B.H. is located in section 33 at a distance of 1980' from the south line and 330' from the west line. Well location S.L. is located in section 34 at a distance of 1590' from the south line and 1670' from the west line. The diagram includes bearings and distances for the boundaries of sections 33 and 34, and the location of the wells.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|-----------------|--|-------------------------------------------------|--|---------------------------------------------------|-----------------------------|
| 1 API Number | | 2 Pool Code | | 3 Pool Name <i>Wolfcamp; Purple Sage (Gas)</i> | |
| 4 Property Code | | 5 Property Name ROCKHOUND 33 WOPM FEE | | | 6 Well Number 1H |
| 7 OGRID NO. | | 8 Operator Name MEWBOURNE OIL COMPANY | | | 9 Elevation 3113' |

10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| K | 34 | 22S | 27E | | 1560 | SOUTH | 1670 | WEST | EDDY |

11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| M | 33 | 22S | 27E | | 660 | SOUTH | 330 | WEST | EDDY |

| | | | |
|--------------------|--------------------|-----------------------|--------------|
| 12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|--------------------|--------------------|-----------------------|--------------|

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

| | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <u>GEODETIC DATA</u> NAD 83 GRID - NM EAST SURFACE LOCATION N: 489539.8 - E: 588426.5 LAT: 32.3457238° N LONG: 104.1808525° W BOTTOM HOLE N: 488600.8 - E: 581729.2 LAT: 32.3431670° N LONG: 104.2025432° W | <u>CORNER DATA</u> NAD 83 GRID - NM EAST A: FOUND 1/2" REBAR N 487939.5 - E 581374.9 B: FOUND 1/2" REBAR N 490633.4 - E 581474.4 C: FOUND COTTON SPINDLE N 493355.7 - E 581571.1 D: FOUND BRASS CAP "1969" N 493354.1 - E 584237.3 E: FOUND BRASS CAP "1969" N 493369.1 - E 586896.9 | F: FOUND COTTON SPINDLE N 493378.6 - E 589533.1 G: FOUND 1/2" REBAR N 493389.0 - E 592171.4 H: FOUND COTTON SPINDLE N 488013.7 - E 592002.4 I: FOUND COTTON SPINDLE N 487989.7 - E 589351.7 J: FOUND PK NAIL N 487966.5 - E 586700.3 K: FOUND 1/2" REBAR N 487954.6 - E 584039.7 |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/15/2021
Date of Survey
Signature and Seal of Professional Surveyor

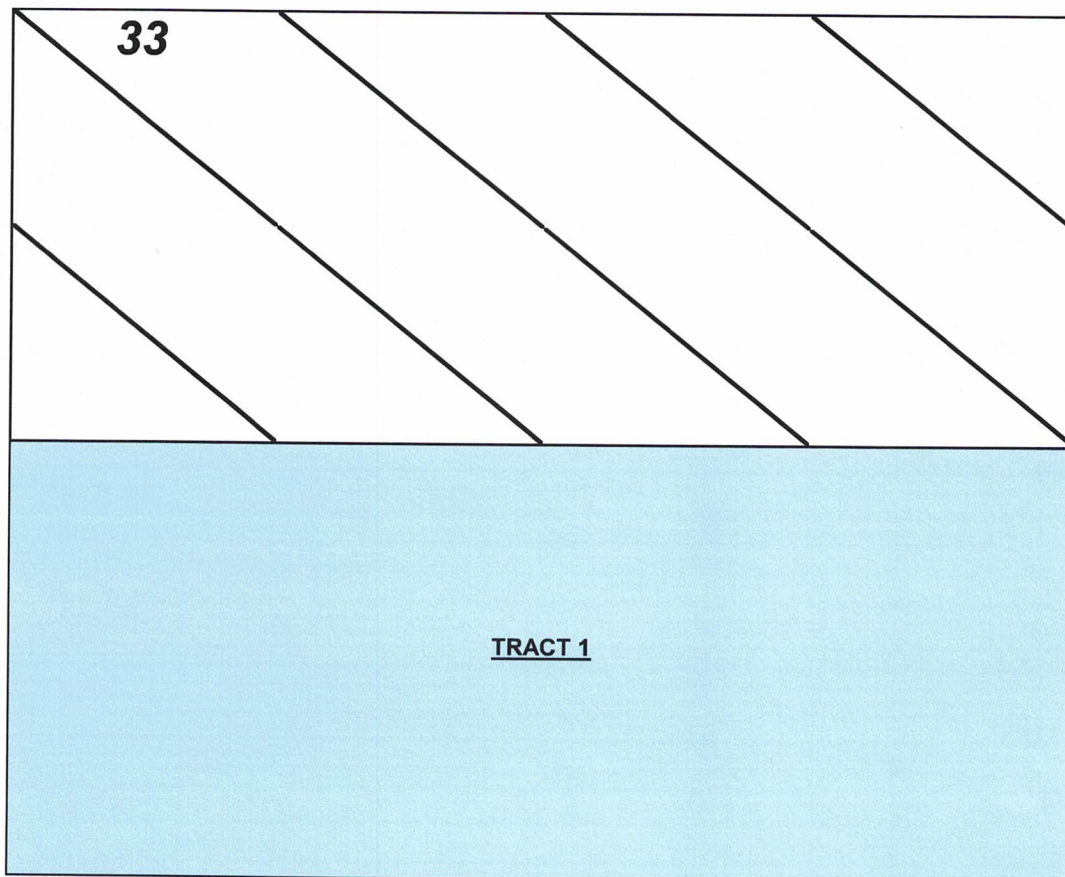
19680
Certificate Number

REV: PAD & SL MOVE 11/12/21

SECTION PLAT

South half (S/2) of Section 33, Township 22 South, Range 27 East

County of Eddy, State of New Mexico



Tract 1: S2 SEC. 33—MULTIPLE FEE LEASES

Mewbourne Oil Company, et al

Turner Royalties, LLC

Thomas M. Beall

Charles H. Hill, III

Dr. Alfred J. Rodriguez

The Heirs or Devisees of James P. Dowell

ATTACHMENT **B**

Pat C. Dowell

The Heirs or Devisees of Bobbie J. McDearmon

Tamara Joy McDearmon, Personal Representative of the State of Reubin R. McDearmon

Virginia A. Desmond

Virginia C. Desmond Trust

George Philips Huey, Jr.

Sharron Stone Trollinger, Trustee for the Sharron S. Trollinger Trust

The Heirs and/or Devisees of Neil Sisson

Whitney M. Eschenheimer

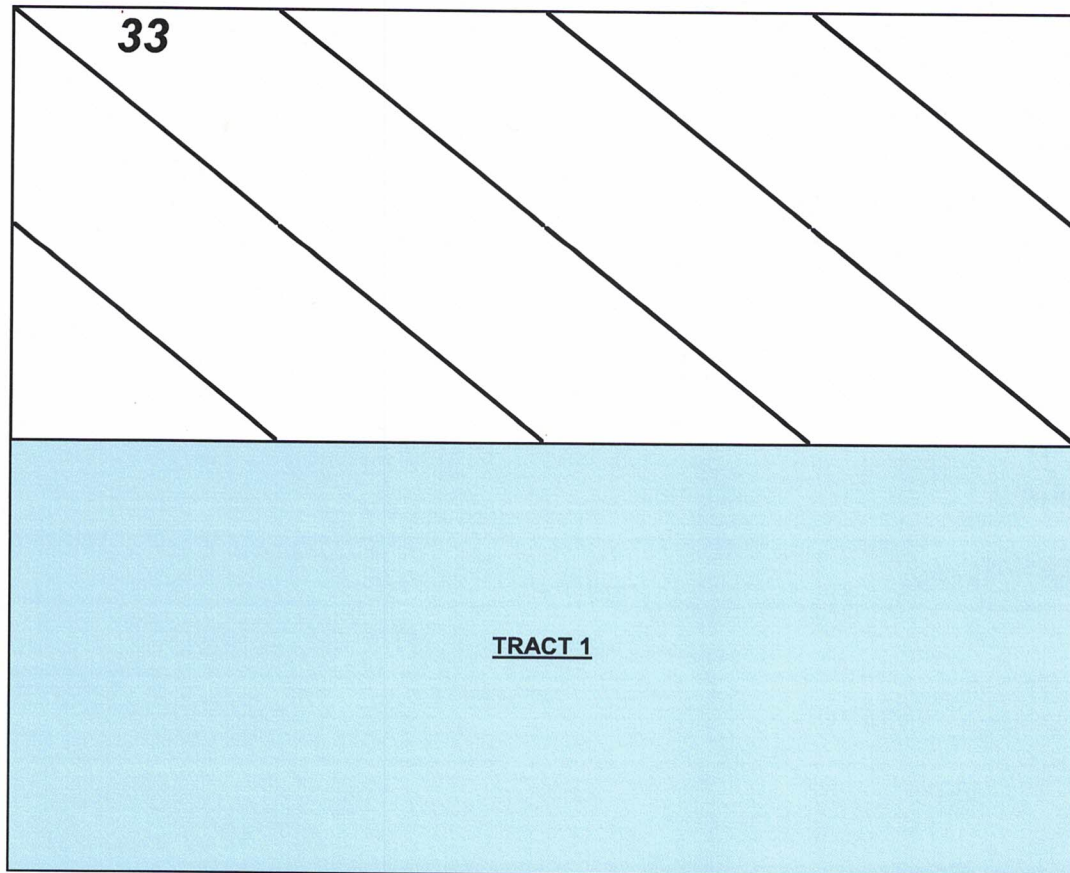
Ralph E. Mackey

Glenda Loise Farris Richter

Glenda Loise Farris Richter, Personal Representative of the Estate of Donald E. Richter

**RECAPITULATION FOR ROCKHOUND 33 W0IL FEE #1H & Rockhound 33 WOPM
FEE #1H**

| Tract Number | Number of Acres Committed | Percentage of Interest In Communitized Area |
|---------------------|----------------------------------|----------------------------------------------------|
| 1 | 320.00 | 100.000000% |
| TOTAL | 320.00 | 100.000000% |



TRACT OWNERSHIP
Rockhound 33 ROCKHOUND 33 W0IL FEE #1H & Rockhound 33 WOPM FEE #1H
Section 33 (S/2), T22S, R27E
Eddy County, New Mexico

Section 33 (S/2)**Wolfcamp formation:**

| | <u>% Leasehold Interest</u> |
|--------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|
| Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas | 84.714808% |
| TURNER ROYALTIES, LLC 31 Brass Horse Road Santa Fe, NM 87508 | 2.356349% |
| THOMAS M. BEALL P.O. Box 1889 Midland, TX 79702 | 2.000000% |
| CHARLES H. HILL, III 4020 Sahara Court Carrolton, TX 75010 | 1.601339% |
| DR. ALFRED J. RODRIGUEZ 7777 Forest Lane STE C-236 Dallas, TX 75230 | 0.906011% |
| The Heirs or Deviseses of James P. Dowell 700 W. Virginia St. McKinney, TX 75069-4544 | 0.800670% |
| Pat C. Dowell 700 W. Virginia St. McKinney, TX 75069-4544 | 0.800670% |
| The Heirs or Deviseses of Bobbie J. McDearmon 1425 145h Ave. North Texas City, TX 77590-5417 | 0.800670% |
| Tamara Joy McDearmon, Personal Representative of the Estate of Reubin R. McDearmon 313 Wildflower Ln. Kerrville, TX 78028-1816 | 0.800670% |

| | |
|-----------------------------------------------------------------------------------------------------------------------------|-----------|
| VIRGINIA A DESMOND c/o First American Bank Attn: Trust Department 201 Ocean Avenue #303B Santa Monica, CA 90402 | 0.755010% |
|-----------------------------------------------------------------------------------------------------------------------------|-----------|

| | |
|--------------------------------------------------------------------|-----------|
| VIRGINIA C. DESMOND TRUST 5502 20th Street Lubbock, TX 79407 | 0.755010% |
|--------------------------------------------------------------------|-----------|

| | |
|----------------------------------------------------------------------------|-----------|
| GEORGE PHILIPS HUEY, JR. 5850 East Lovers Lane #315 Dallas, TX 75206 | 0.755010% |
|----------------------------------------------------------------------------|-----------|

| | |
|-------------------------------------------------------------------------------------------------------------------------|-----------|
| SHARRON STONE TROLLINGER, TRUSTEE for the SHARRON S. TROLLINGER TRUST 6026 Meadowcreek Dr. Dallas, TX 75248 | 0.755010% |
|-------------------------------------------------------------------------------------------------------------------------|-----------|

| | |
|--------------------------------------------------------------------------------------|-----------|
| The Heirs and/or Devisees of Neil Sisson 6149 Kings Rd. Ardmore, OK 73401-8848 | 0.500000% |
|--------------------------------------------------------------------------------------|-----------|

| | |
|-----------------------------------------------------------------------|-----------|
| WHITNEY M. ESCHENHEIMER, ssp 2967 EAST 57TH ST. TULSA, OK 74105 | 0.471882% |
|-----------------------------------------------------------------------|-----------|

| | |
|---------------------------------------------------------------|-----------|
| RALPH E. MACKEY 3303 WEST 31ST STREET N TULSA, OK 74127 | 0.471881% |
|---------------------------------------------------------------|-----------|

| | |
|------------------------------------------------------------------|-----------|
| GLENDALOUISE FARRIS RICHTER 9 Willow Wood Dallas, TX 75205 | 0.377505% |
|------------------------------------------------------------------|-----------|

| | |
|------------------------------------------------------------------------------------------------------------------------------------|-----------|
| GLENDALOUISE FARRIS RICHTER, Personal Representative of the Estate of Donald E. Richter 9 Willow Wood Dallas, TX 75205 | 0.377505% |
|------------------------------------------------------------------------------------------------------------------------------------|-----------|

100.000000%

*** Total interest being pooled: 15.285192%**

OWNERSHIP BY TRACTS/2 SECTION 33

| | |
|--------------------------------------------------------------------------------------------------------------------------------------------|------------|
| Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas | 84.714808% |
| TURNER ROYALTIES, LLC 31 Brass Horse Road Santa Fe, NM 87508 | 2.356349% |
| THOMAS M. BEALL P.O. Box 1889 Midland, TX 79702 | 2.000000% |
| CHARLES H. HILL, III 4020 Sahara Court Carrolton, TX 75010 | 1.601339% |
| DR. ALFRED J. RODRIGUEZ 7777 Forest Lane STE C-236 Dallas, TX 75230 | 0.906011% |
| The Heirs or Devisees of James P. Dowell 700 W. Virginia St. McKinney, TX 75069-4544 | 0.800670% |
| Pat C. Dowell 700 W. Virginia St. McKinney, TX 75069-4544 | 0.800670% |
| The Heirs or Devisees of Bobbie J. McDearmon 1425 145h Ave. North Texas City, TX 77590-5417 | 0.800670% |
| Tamara Joy McDearmon, Personal Representative of the Estate of Reubin R. McDearmon 313 Wildflower Ln. Kerrville, TX 78028-1816 | 0.800670% |
| VIRGINIA A DESMOND c/o First American Bank Attn: Trust Department 201 Ocean Avenue #303B Santa Monica, CA 90402 | 0.755010% |

| | |
|-------------------------------------------------------------------------------------------------------------------------------------|-------------|
| VIRGINIA C. DESMOND TRUST 5502 20th Street Lubbock, TX 79407 | 0.755010% |
| GEORGE PHILIPS HUEY, JR. 5850 East Lovers Lane #315 Dallas, TX 75206 | 0.755010% |
| SHARRON STONE TROLLINGER, TRUSTEE for the SHARRON S. TROLLINGER TRUST 6026 Meadowcreek Dr. Dallas, TX 75248 | 0.755010% |
| The Heirs and/or Devisees of Neil Sisson 6149 Kings Rd. Ardmore, OK 73401-8848 | 0.500000% |
| WHITNEY M. ESCHENHEIMER, ssp 2967 EAST 57TH ST. TULSA, OK 74105 | 0.471882% |
| RALPH E. MACKEY 3303 WEST 31ST STREET N TULSA, OK 74127 | 0.471881% |
| GLENDA LOUISE FARRIS RICHTER 9 Willow Wood Dallas, TX 75205 | 0.377505% |
| GLENDA LOUISE FARRIS RICHTER, Personal Representative of the Estate of Donald E. Richter 9 Willow Wood Dallas, TX 75205 | 0.377505% |
| <hr/> | |
| | 100.000000% |

Summary of Communications

Rockhound 33 ROCKHOUND 33 W0IL FEE #1H & Rockhound 33 WOPM FEE #1H

TURNER ROYALTIES, LLC

- 1) 7/12/2022: Well proposal letter with AFEs are sent via certified mail.
- 2) 7/18/2022: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 8/8/2022: Spoke on the phone to Leslie Turner who represents this interest. She is interested in potentially assigning it to Mewbourne.
- 4) 9/2/2022: Follow-up email sent to Leslie Turner regarding the assignment previously discussed.
- 5) 9/26/2022: Still no decision from owner has been made and owner has not informed me of what they wish to do and nothing has been done.

THOMAS M. BEALL

- 1) 7/12/2022: Well proposal letter with AFEs are sent via certified mail.
- 2) 7/25/2022: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 9/14/2022: Further internet search for updated contact information. No good working phone number or other address found.

CHARLES H. HILL, III

- 1) 7/12/2022: Well proposal letter with AFEs are sent via certified mail.
- 2) 7/18/2022: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 9/20/2022: Further internet search for updated contact information. No good working phone number or other address found. Left a voicemail on the only number found. Never received a call back.

DR. ALFRED J. RODRIGUEZ

- 1) 7/12/2022: Well proposal letter with AFEs are sent via certified mail.
- 2) 7/18/2022: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 9/20/2022: Further internet search for updated contact information. No good working phone number or other address found. Left a voicemail on the only number found. Never received a call back.

The Heirs or Devisees of James P. Dowell

- 1) 7/12/2022: Well proposal letter with AFEs are sent via certified mail.
- 2) 7/29/2022: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 8/1/2022: Spoke with Pat Dowell on the phone who represents this interest. She's said she needed to think about it and would get back with me.
- 4) 9/26/2022: Still no decision from owner has been made and owner has not informed me of what they wish to do and nothing has been done.

ATTACHMENT

C

Pat C. Dowell

- 1) 7/12/2022: Well proposal letter with AFEs are sent via certified mail.
- 2) 7/29/2022: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 8/1/2022: Spoke with Pat Dowell on the phone who represents this interest. She's said she needed to think about it and would get back with me.
- 4) 9/26/2022: Still no decision from owner has been made and owner has not informed me of what they wish to do and nothing has been done.

The Heirs or Devisees of Bobbie J. McDearmon

- 1) 7/12/2022: Well proposal letter with AFEs are sent via certified mail.
- 2) 8/2/2022: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 9/14/2022: Further internet search for updated contact information. No good working phone number or other address found.

Tamara Joy McDearmon, Personal Representative of the Estate of Ruebin R. McDearmon

- 1) 7/12/2022: Well proposal letter with AFEs are sent via certified mail.
- 2) 8/2/2022: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 9/14/2022: Further internet search for updated contact information. No good working phone number or other address found.

VIRGINIA A. DESMOND

- 1) 7/12/2022: Well proposal letter with AFEs are sent via certified mail.
- 2) 7/18/2022: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 9/1/2022: Further internet search for updated contact information. No good working phone number or other address found. Left a voicemail on the only number found. Never received a call back.

VIRGINIA C. DESMOND TRUST

- 1) 7/12/2022: Well proposal letter with AFEs are sent via certified mail.
- 2) 7/30/2022: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 9/1/2022: Further internet search for updated contact information. No good working phone number or other address found. Left a voicemail on the only number found. Never received a call back.

GEORGE PHILLIPS HUEY, JR

- 1) 7/12/2022: Well proposal letter with AFEs are sent via certified mail.
- 2) 7/20/2022: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 9/20/2022: Further internet search for updated contact information. Found a good number and spoke with owner. Owner wants to potentially sell his interest to Mewbourne but wants to discuss with his lawyer first.
- 4) 9/26/2022: Still no decision from owner has been made and owner has not informed me of what they wish to do and nothing has been done.

SHARRON STONE TROLLINGER, TRUSTEE for the SHARRON S. TROLLINGER TRUST

- 1) 7/14/2022: Well proposal letter with AFEs are sent via certified mail.
- 2) 7/19/2022: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 7/29/2022: Further internet search for updated contact information. Found a good email address for owner. Owner interested in a potential assignment. Emailed well proposal and assignment offer letter to owner.
- 4) 9/7/2022: Follow-up email to owner regarding an update to her interest or if she is still planning on assigning her interest to Mewbourne.
- 5) 9/26/2022: Still no decision from owner has been made and owner has not informed me of what they wish to do and nothing has been done.

THE HEIRS AND/OR DEVISEES OF NEIL SISSON

- 1) 7/26/2022: Well proposal letter with AFEs are sent via certified mail.
- 2) 8/1/2022: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 9/8/2022: Email correspondence with Jessica Kelman with Wildhorse Operating Company who represents this interest. She says she intends to participate but that they need to probate Neil Sisson's will and take care of some title issues first.
- 4) 9/17/2022: Phone conversation with Brady Sisson who is Neil's son. Similar story that they plan to participate but need to resolve title issues with this interest first.

WHITNEY M. ESCHENHEIMER

- 1) 7/14/2022: Well proposal letter with AFEs are sent via certified mail.
- 2) 7/29/2022: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 9/14/2022: Further internet search for updated contact information. No good working phone number or other address found.

RALPH E. MACKEY

- 1) 7/14/2022: Well proposal letter with AFEs are sent via certified mail.
- 2) 7/29/2022: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 9/14/2022: Further internet search for updated contact information. No good working phone number or other address found.

GLENDA LOUISE FARRIS RICHTER

- 1) 7/14/2022: Well proposal letter with AFEs are sent via certified mail.
- 2) 7/29/2022: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 9/20/2022: Further internet search for updated contact information. Found a good number for owner and spoke to Glenda Richter on the phone. She thinks she wants to assign part of her interest to Mewbourne and participate with the rest.
- 4) 9/26/2022: Still no decision from owner has been made and owner has not informed me of what they wish to do and nothing has been done.

GLENDALOUISE FARRIS RICHTER, Personal Representative of the Estate of Donald E. Richter

- 1) 7/14/2022: Well proposal letter with AFEs are sent via certified mail.
- 2) 7/29/2022: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 9/20/2022: Further internet search for updated contact information. Found a good number for owner and spoke to Glenda Richter on the phone. She thinks she wants to assign part of her interest to Mewbourne and participate with the rest.
- 4) 9/26/2022: Still no decision from owner has been made and owner has not informed me of what they wish to do and nothing has been done.

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

July 12, 2022

Via Certified Mail

THOMAS M. BEALL
P.O. Box 1889
Midland, TX 79702

Re: Proposed Horizontal Wolfcamp Wells
Rockhound 33 W0IL Fee #1H
Rockhound 33 W0PM Fee #1H
S2 of Section 33, T22S-R27E
Eddy County, New Mexico

Mr. Beall:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 320.00 acre Working Interest Unit ("WIU"), covering all of the S2 of the captioned Section 33, for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Mewbourne Oil Company as Operator withdraws its previous proposal to drill the Rockhound 33 W0IL Fee #1H and Rockhound 33 W0PM Fee #1H wells and hereby proposes to drill the following horizontal Wolfcamp wells:

1. Rockhound 33 W0IL Fee #1H will have a surface location 1590' FSL & 1670' FWL in Section 34, T22S, R27E and a bottom hole location approximately 1980' FSL & 330' FWL in the above captioned Section 33. We anticipate drilling to an approximate total vertical depth of 9,011' and an approximate total measured depth of 14,170'. The S2 of Section 33 will be dedicated to the well as the proration unit.
2. Rockhound 33 W0IL Fee #1H will have a surface location 1560' FSL & 1670' FWL in Section 34, T22S, R27E and a bottom hole location approximately 660' FSL & 330' FWL in the above captioned Section 33. We anticipate drilling to an approximate total vertical depth of 9,021' and an approximate total measured depth of 14,250'. The S2 of Section 33 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFE's dated July 1, 2022 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFE's and return them to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well, and a non-consent penalty of 100%/300%. Should you wish to participate, please email me at bdunn@mewbourne.com and I will promptly email you a copy of the Rock Hound 33 Operating Agreement dated July 15, 2022, for your review.

Should you have any questions regarding the above, please email me at bdunn@mewbourne.com or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY



Brad Dunn
Petroleum Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: **ROCKHOUND 33 W0IL FEE #1H** Prospect: **HOT SHOTS 33**
 Location: **SL: 1590 FSL & 1670 FWL (34); BHL: 1980 FSL & 330 FWL (33)** County: **Eddy** ST: **NM**
 Sec. **33** Blk: Survey: TWP: **22S** RNG: **27E** Prop. TVD: **9011** TMD: **14170**

| INTANGIBLE COSTS 0180 | | CODE | TCP | CODE | CC |
|-----------------------------------------|-------------------------------------------|-----------|--------------------|-----------|--------------------|
| Regulatory Permits & Surveys | | 0180-0100 | \$25,000 | 0180-0200 | |
| Location / Road / Site / Preparation | | 0180-0105 | \$25,000 | 0180-0205 | \$35,000 |
| Location / Restoration | | 0180-0106 | \$200,000 | 0180-0206 | \$25,000 |
| Daywork / Turnkey / Footage Drilling | 16 days drlg / 3 days comp @ \$26000/d | 0180-0110 | \$444,300 | 0180-0210 | \$83,300 |
| Fuel | 1700 gal/day @ \$4.7/gal | 0180-0114 | \$136,500 | 0180-0214 | \$173,300 |
| Alternate Fuels | | 0180-0115 | | 0180-0215 | \$55,500 |
| Mud, Chemical & Additives | | 0180-0120 | \$40,000 | 0180-0220 | |
| Mud - Specialized | | 0180-0121 | \$175,000 | 0180-0221 | |
| Horizontal Drillout Services | | | | 0180-0222 | \$100,000 |
| Stimulation Toe Preparation | | | | 0180-0223 | \$40,000 |
| Cementing | | 0180-0125 | \$14,000 | 0180-0225 | \$50,000 |
| Logging & Wireline Services | | 0180-0130 | \$30,900 | 0180-0230 | \$275,000 |
| Casing / Tubing / Snubbing Services | | 0180-0134 | \$30,000 | 0180-0234 | \$12,000 |
| Mud Logging | | 0180-0137 | \$15,000 | | |
| Stimulation | 37 Stg 11.6 MM gal / 11.6 MM lb | | | 0180-0241 | \$1,451,500 |
| Stimulation Rentals & Other | | | | 0180-0242 | \$196,000 |
| Water & Other | 275000 bbis FW @ \$0.80/bbl from Mesquite | 0180-0145 | \$35,000 | 0180-0245 | \$235,000 |
| Bits | | 0180-0148 | \$82,200 | 0180-0248 | |
| Inspection & Repair Services | | 0180-0150 | \$50,000 | 0180-0250 | \$5,000 |
| Misc. Air & Pumping Services | | 0180-0154 | | 0180-0254 | \$10,000 |
| Testing & Flowback Services | | 0180-0158 | \$12,000 | 0180-0258 | \$24,000 |
| Completion / Workover Rig | | | | 0180-0260 | \$10,500 |
| Rig Mobilization | | 0180-0164 | \$154,000 | | |
| Transportation | | 0180-0165 | \$30,000 | 0180-0265 | \$15,000 |
| Welding, Construction & Maint. Services | | 0180-0168 | \$4,000 | 0180-0268 | \$15,000 |
| Contract Services & Supervision | | 0180-0170 | \$126,000 | 0180-0270 | \$48,000 |
| Directional Services | Includes Vertical Control | 0180-0175 | \$221,000 | | |
| Equipment Rental | | 0180-0180 | \$128,200 | 0180-0280 | \$13,800 |
| Well / Lease Legal | | 0180-0184 | \$5,000 | 0180-0284 | |
| Well / Lease Insurance | | 0180-0185 | \$3,700 | 0180-0285 | |
| Intangible Supplies | | 0180-0188 | \$7,000 | 0180-0288 | \$1,000 |
| Damages | | 0180-0190 | \$50,000 | 0180-0290 | \$10,000 |
| Pipeline Interconnect, ROW Easements | | 0180-0192 | | 0180-0292 | \$5,000 |
| Company Supervision | | 0180-0195 | \$75,600 | 0180-0295 | \$28,800 |
| Overhead Fixed Rate | | 0180-0196 | \$10,000 | 0180-0296 | \$20,000 |
| Contingencies | 5% (TCP) 5% (CC) | 0180-0199 | \$106,500 | 0180-0299 | \$146,900 |
| TOTAL | | | \$2,235,900 | | \$3,084,600 |

| TANGIBLE COSTS 0181 | | CODE | TCP | CODE | CC |
|-------------------------------------|---------------------------------------------------|-----------|--------------------|-----------|--------------------|
| Casing (19.1" - 30") | | 0181-0793 | | | |
| Casing (10.1" - 19.0") | 600' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft | 0181-0794 | \$48,900 | | |
| Casing (8.1" - 10.0") | 2075' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft | 0181-0795 | \$134,800 | | |
| Casing (6.1" - 8.0") | 8600' - 7" 29# HPP110 BT&C @ \$51.98/ft | 0181-0796 | \$477,400 | | |
| Casing (4.1" - 6.0") | 5770' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.38/ft | | | 0181-0797 | \$181,100 |
| Tubing | 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5/ft | | | 0181-0798 | \$111,500 |
| Drilling Head | | 0181-0860 | \$50,000 | | |
| Tubing Head & Upper Section | | | | 0181-0870 | \$30,000 |
| Horizontal Completion Tools | Completion Liner Hanger | | | 0181-0871 | \$70,000 |
| Subsurface Equip. & Artificial Lift | ESP | | | 0181-0880 | \$100,000 |
| Pumping Unit Systems | | | | 0181-0885 | |
| Service Pumps | (1/4) 1 TP/1 CP/1 Circ Pump | | | 0181-0886 | \$8,000 |
| Storage Tanks | (1/4) 8 OT/6 WT/1 GB | | | 0181-0890 | \$130,000 |
| Emissions Control Equipment | (1/4) 3 VRT/1 VRU/1 FLARE/3 KO/1 Air | | | 0181-0892 | \$78,500 |
| Separation / Treating Equipment | (1/4) 1H Sep/1V Sep/1 HHT/2 VHT | | | 0181-0895 | \$73,500 |
| Automation Metering Equipment | (1/4) Automation/Fiber/Meters | | | 0181-0898 | \$48,500 |
| Line Pipe & Valves - Gathering | (1/4) Facility Gas Work | | | 0181-0900 | \$21,500 |
| Fittings / Valves & Accessories | (1/4) Flow Line/Parts | | | 0181-0906 | \$176,500 |
| Cathodic Protection | | | | 0181-0908 | |
| Electrical Installation | | | | 0181-0909 | \$98,500 |
| Equipment Installation | | | | 0181-0910 | \$82,300 |
| Pipeline Construction | (1/4) Facility Gas Work | | | 0181-0920 | \$15,700 |
| TOTAL | | | \$711,100 | | \$1,225,600 |
| SUBTOTAL | | | \$2,947,000 | | \$4,310,200 |

TOTAL WELL COST \$7,257,200

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Christian Ward Date: 7/1/2022

Company Approval: M. Whitte Date: 7/8/2022

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

ATTACHMENT 

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

| | | | |
|------------|--------------------------------------------------------------------------|------------|---------------------|
| Well Name: | ROCKHOUND 33 W0PM FEE #1H | Prospect: | HOT SHOTS 33 |
| Location: | SL: 1560 FSL & 1670 FWL (34); BHL: 660 FSL & 330 FWL (33) | County: | Eddy |
| Sec.: | 33 | Blk: | |
| Survey: | | TWP: | 22S |
| RNG: | 27E | Prop. TVD: | 9021 |
| TMD: | 14250 | | |

| INTANGIBLE COSTS 0180 | | CODE | TCP | CODE | CC |
|-----------------------------------------|-------------------------------------------|-----------|--------------------|-----------|--------------------|
| Regulatory Permits & Surveys | | 0180-0100 | \$25,000 | 0180-0200 | |
| Location / Road / Site / Preparation | | 0180-0105 | \$25,000 | 0180-0205 | \$35,000 |
| Location / Restoration | | 0180-0106 | \$200,000 | 0180-0206 | \$25,000 |
| Daywork / Turnkey / Footage Drilling | 16 days drlg / 3 days comp @ \$26000/d | 0180-0110 | \$444,300 | 0180-0210 | \$83,300 |
| Fuel | 1700 gal/day @ \$4.7/gal | 0180-0114 | \$136,500 | 0180-0214 | \$173,300 |
| Alternate Fuels | | 0180-0115 | | 0180-0215 | \$55,500 |
| Mud, Chemical & Additives | | 0180-0120 | \$40,000 | 0180-0220 | |
| Mud - Specialized | | 0180-0121 | \$175,000 | 0180-0221 | |
| Horizontal Drillout Services | | | | 0180-0222 | \$100,000 |
| Stimulation Toe Preparation | | | | 0180-0223 | \$40,000 |
| Cementing | | 0180-0125 | \$14,000 | 0180-0225 | \$50,000 |
| Logging & Wireline Services | | 0180-0130 | \$30,900 | 0180-0230 | \$275,000 |
| Casing / Tubing / Snubbing Services | | 0180-0134 | \$30,000 | 0180-0234 | \$12,000 |
| Mud Logging | | 0180-0137 | \$15,000 | | |
| Stimulation | 37 Stg 11.6 MM gal / 11.6 MM lb | | | 0180-0241 | \$1,451,500 |
| Stimulation Rentals & Other | | | | 0180-0242 | \$196,000 |
| Water & Other | 275000 bbls FW @ \$0.80/bbl from Mesquite | 0180-0145 | \$35,000 | 0180-0245 | \$235,000 |
| Bits | | 0180-0148 | \$82,200 | 0180-0248 | |
| Inspection & Repair Services | | 0180-0150 | \$50,000 | 0180-0250 | \$5,000 |
| Misc. Air & Pumping Services | | 0180-0154 | | 0180-0254 | \$10,000 |
| Testing & Flowback Services | | 0180-0158 | \$12,000 | 0180-0258 | \$24,000 |
| Completion / Workover Rig | | | | 0180-0260 | \$10,500 |
| Rig Mobilization | | 0180-0164 | \$154,000 | | |
| Transportation | | 0180-0165 | \$30,000 | 0180-0265 | \$15,000 |
| Welding, Construction & Maint. Services | | 0180-0168 | \$4,000 | 0180-0268 | \$15,000 |
| Contract Services & Supervision | | 0180-0170 | \$126,000 | 0180-0270 | \$48,000 |
| Directional Services | Includes Vertical Control | 0180-0175 | \$221,000 | | |
| Equipment Rental | | 0180-0180 | \$128,200 | 0180-0280 | \$13,800 |
| Well / Lease Legal | | 0180-0184 | \$5,000 | 0180-0284 | |
| Well / Lease Insurance | | 0180-0185 | \$3,700 | 0180-0285 | |
| Intangible Supplies | | 0180-0188 | \$7,000 | 0180-0288 | \$1,000 |
| Damages | | 0180-0190 | \$50,000 | 0180-0290 | \$10,000 |
| Pipeline Interconnect, ROW Easements | | 0180-0192 | | 0180-0292 | \$5,000 |
| Company Supervision | | 0180-0195 | \$75,600 | 0180-0295 | \$28,800 |
| Overhead Fixed Rate | | 0180-0196 | \$10,000 | 0180-0296 | \$20,000 |
| Contingencies | 5% (TCP) 5% (CC) | 0180-0199 | \$106,500 | 0180-0299 | \$146,900 |
| TOTAL | | | \$2,235,900 | | \$3,084,600 |

| TANGIBLE COSTS 0181 | | CODE | TCP | CODE | CC |
|-------------------------------------|---------------------------------------------------|-----------|--------------------|-----------|--------------------|
| Casing (19.1" - 30") | | 0181-0793 | | | |
| Casing (10.1" - 19.0") | 600' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft | 0181-0794 | \$48,900 | | |
| Casing (8.1" - 10.0") | 2075' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft | 0181-0795 | \$134,800 | | |
| Casing (6.1" - 8.0") | 8600' - 7" 29# HPP110 BT&C @ \$51.98/ft | 0181-0796 | \$477,400 | | |
| Casing (4.1" - 6.0") | 5850' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.38/ft | | | 0181-0797 | \$183,600 |
| Tubing | 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5/ft | | | 0181-0798 | \$111,500 |
| Drilling Head | | 0181-0860 | \$50,000 | | |
| Tubing Head & Upper Section | | | | 0181-0870 | \$30,000 |
| Horizontal Completion Tools | Completion Liner Hanger | | | 0181-0871 | \$70,000 |
| Subsurface Equip. & Artificial Lift | ESP | | | 0181-0880 | \$100,000 |
| Pumping Unit Systems | | | | 0181-0885 | |
| Service Pumps | (1/4) 1 TP/1 CP/1 Circ Pump | | | 0181-0886 | \$8,000 |
| Storage Tanks | (1/4) 8 OT/6 WT/1 GB | | | 0181-0890 | \$130,000 |
| Emissions Control Equipment | (1/4) 3 VRT/1 VRU/1 FLARE/3 KO/1 Air | | | 0181-0892 | \$78,500 |
| Separation / Treating Equipment | (1/4) 1H Sep/1V Sep/1 HHT/2 VHT | | | 0181-0895 | \$73,500 |
| Automation Metering Equipment | (1/4) Automation/Fiber/Meters | | | 0181-0898 | \$48,500 |
| Line Pipe & Valves - Gathering | (1/4) Facility Gas Work | | | 0181-0900 | \$21,500 |
| Fittings / Valves & Accessories | (1/4) Flow Line/Parts | | | 0181-0906 | \$176,500 |
| Cathodic Protection | | | | 0181-0908 | |
| Electrical Installation | | | | 0181-0909 | \$98,500 |
| Equipment Installation | | | | 0181-0910 | \$82,300 |
| Pipeline Construction | (1/4) Facility Gas Work | | | 0181-0920 | \$15,700 |
| TOTAL | | | \$711,100 | | \$1,228,100 |
| SUBTOTAL | | | \$2,947,000 | | \$4,312,700 |

TOTAL WELL COST \$7,259,700

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Christian Ward Date: 7/1/2022

Company Approval: *M. Whitte* Date: 7/8/2022

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

Case No. 23080

VERIFIED STATEMENT OF TYLER HILL

COUNTY OF MIDLAND)
) ss.
STATE OF TEXAS)

Tyler Hill, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
 - (a) Attachment A is a structure map of the Wolfcamp formation, mapped on the top of the correlative Wolfcamp marker. It shows that structure dips to the east, and that the planned wellbores would drill perpendicular to strike. It also shows a line of cross-section, A-A'.
 - (b) Attachment B is a south-north cross section. The well logs on the cross-section give a representative sample of the Wolfcamp formation in this area. The target zone for the wells is the Upper Wolfcamp Sand, and that zone is continuous across the well unit.
4. I conclude from the maps that:
 - (a) The horizontal spacing unit is justified from a geologic standpoint.
 - (b) Each quarter section in the unit will contribute more or less equally to production.
 - (c) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.
5. Attachment C is a regional map that shows the Rockhounds drilling unit in relation to nearby cities, and its location in Eddy County, NM.

EXHIBIT 3

6. Attachment D is the Survey Calculation Report for wells: Rockhound 33 W0IL Fee 1H and Rockhound 33 W0PM Fee 1H. The producing interval of the proposed well will be orthodox. The Pool code is Purple Sage Wolfcamp (98220).



Tyler Hill

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)


Tyler Hill, being duly sworn upon his oath, deposes and states that: He is a geologist for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.



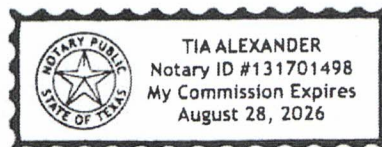
Tyler Hill

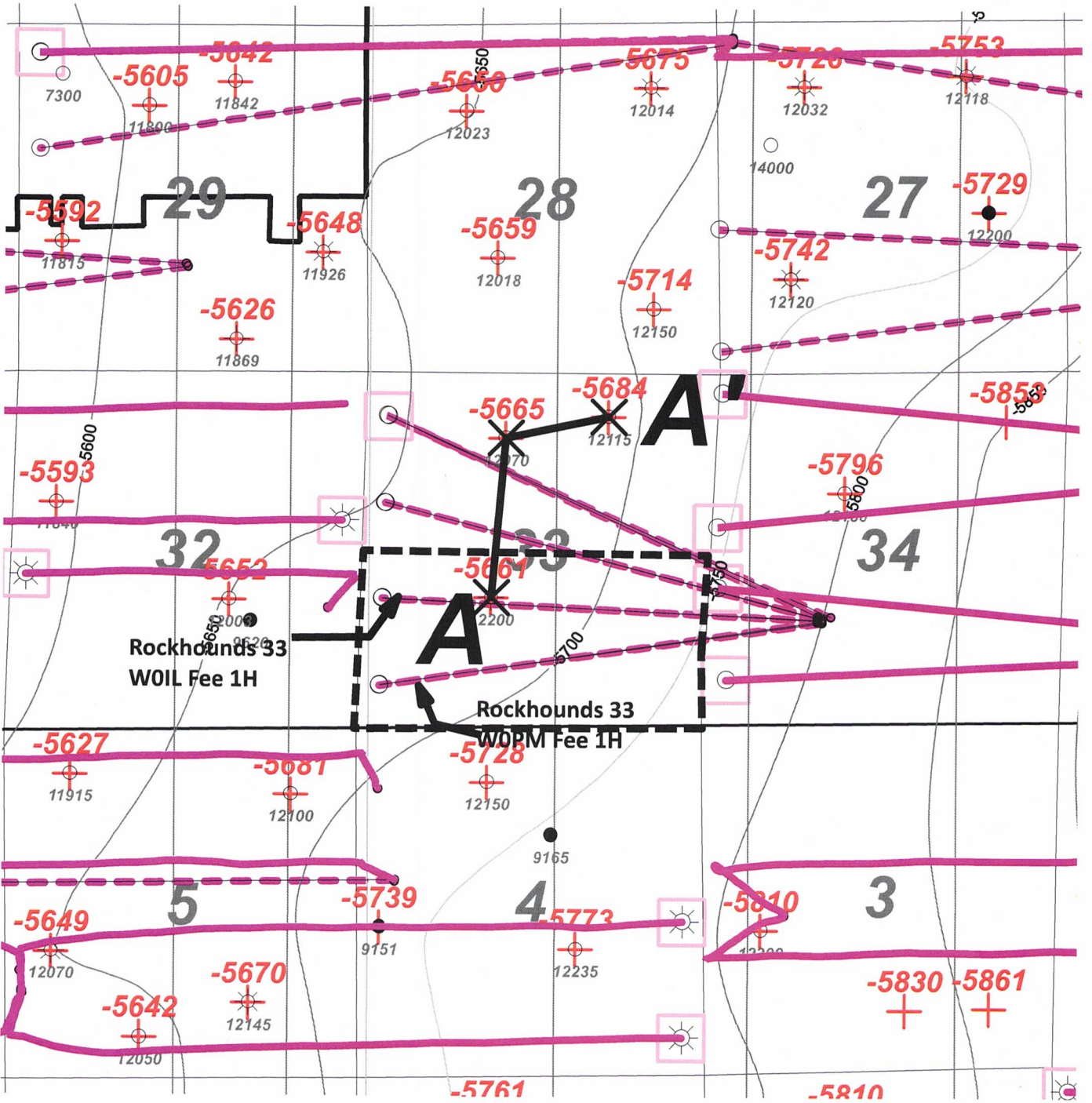
SUBSCRIBED AND SWORN TO before me this 27th day of September, 2022 by Tyler Hill.

My Commission Expires: 8-28-26



Notary Public





Activity Color Code (Permitted Horizons)

--- Wolfcamp Sand



ATTACHMENT **A**

| | | |
|--------------------------------------------------------------------------------------------------------------|---------|-----------------------------|
| Mewbourne Oil Company | | |
| Rockhounds 33 WOIL Fee 1H Rockhounds 33 WOPM Fee 1H <i>Structure top WFMP (C.I. 50')</i> | | |
| Author: T. Hill | County: | Date: 27 September, 2022 |
| Scale: 1.0"=3000' | | |

Rockhounds/Hot Shots 33 WFMP

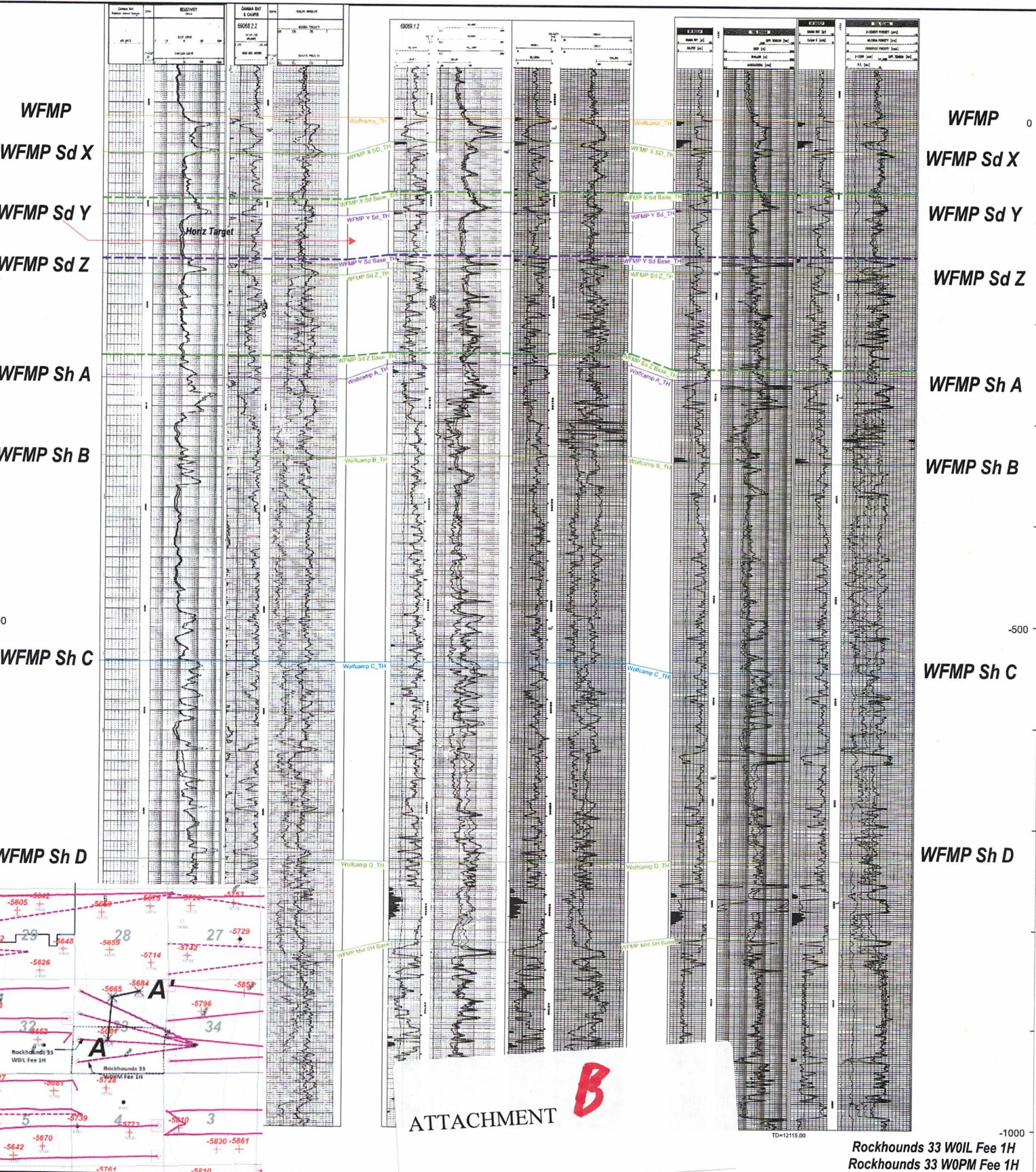
A

A'

30015109600
 READ & STEVENS INC
 ETTER COM 1
 NE SW
 Datum=3152.00
 Reference=KB
 TWP: 22 S - Range: 27 E - Sec. 33

300152481000
 MARATHON DR. PERMIAN LLC
 OTIS 33 2
 900 FNL/2130 FWL
 Datum=3154.00
 Reference=KB
 TWP: 22 S - Range: 27 E - Sec. 33

300153394300
 CHI OPERATING INC
 OTIS 33 3
 E2 NW NE
 Datum=3142.00
 Reference=KB
 TWP: 22 S - Range: 27 E - Sec. 33





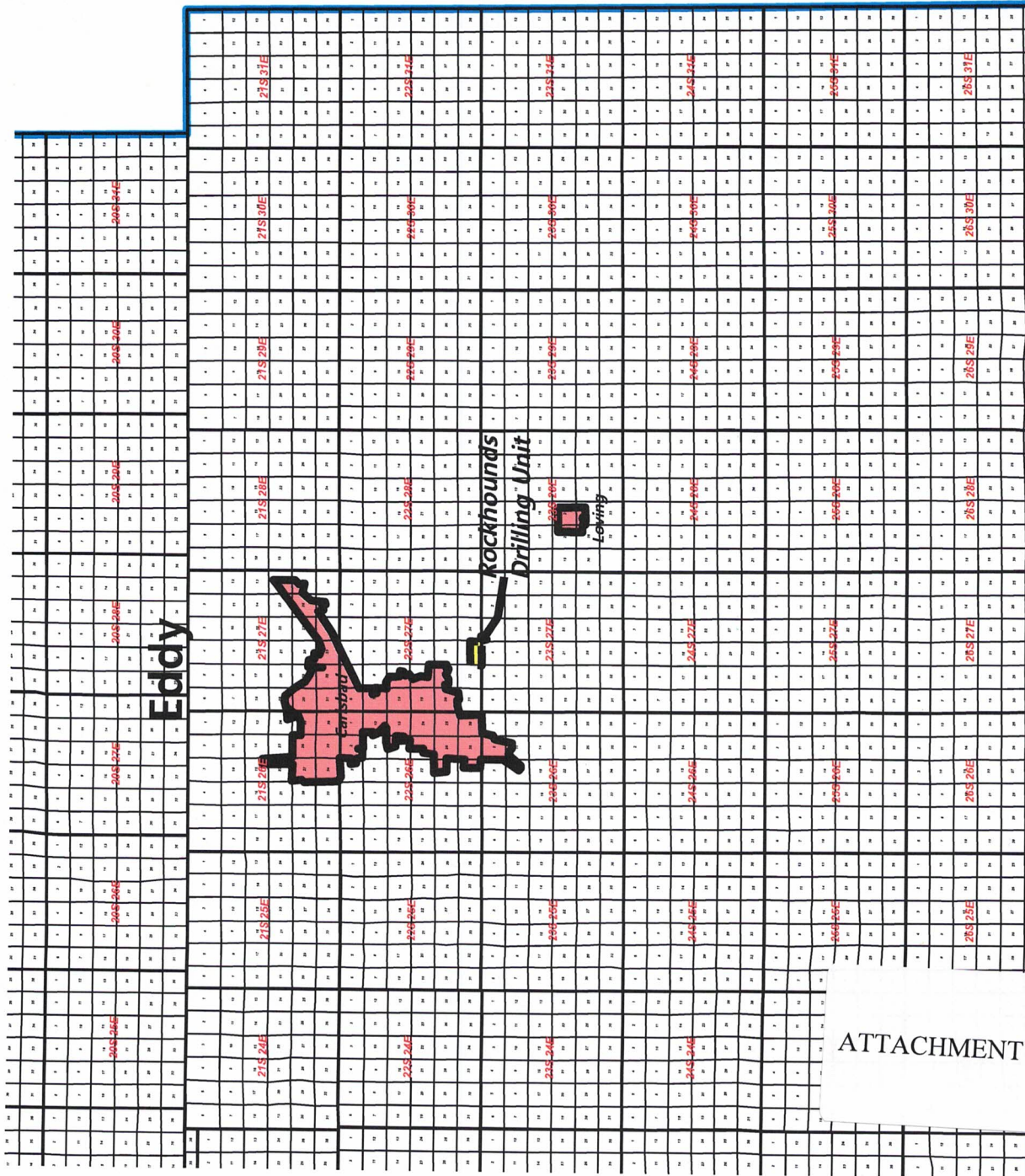
MOC Mewbourne Oil Company

Rockhounds 33
Eddy County Locator Map

| | | |
|-----------------|------|-------------------------|
| Author: T. Hill | NMTX | Date: 27 September 2022 |
| | | Scale: 1.0"=34868' |

Lea

Eddy



Texas

ATTACHMENT





ATTACHMENT

Project: EDDY COUNTY, NEW MEXICO (NAD 83 - GRID)

Site: SEC. 34 T22S R27E

Well: ROCKHOUND 33 WOIL FEE #1H

Wellbore: ORIGINAL WELLBORE

Design: PROPOSAL #1

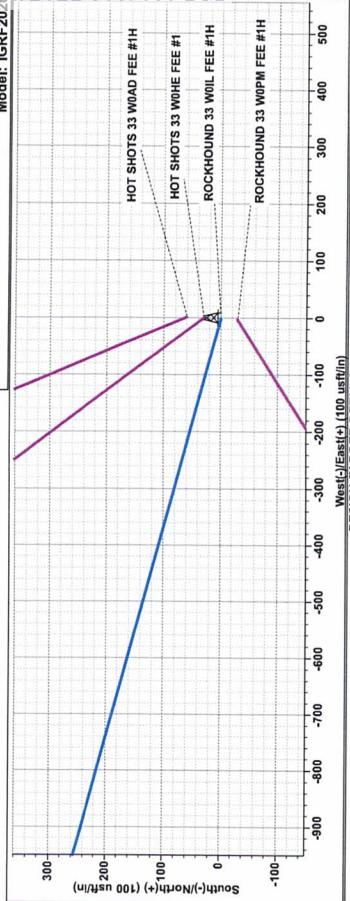
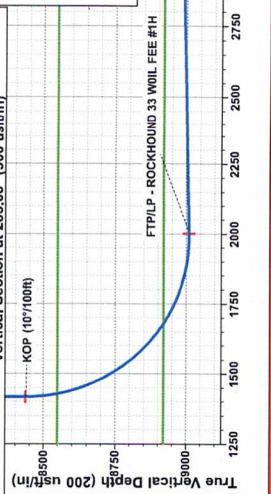
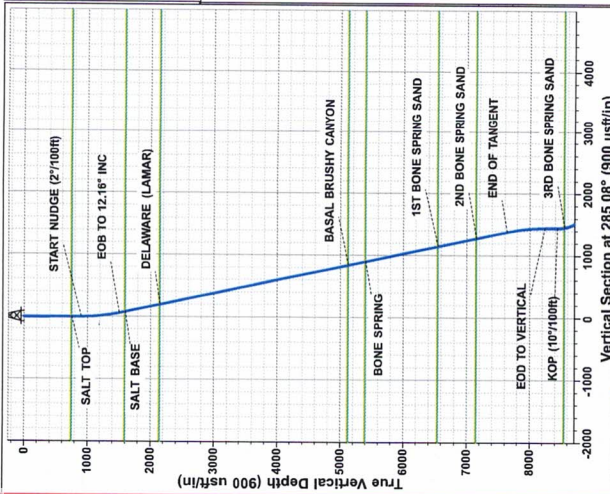


ANNOTATIONS

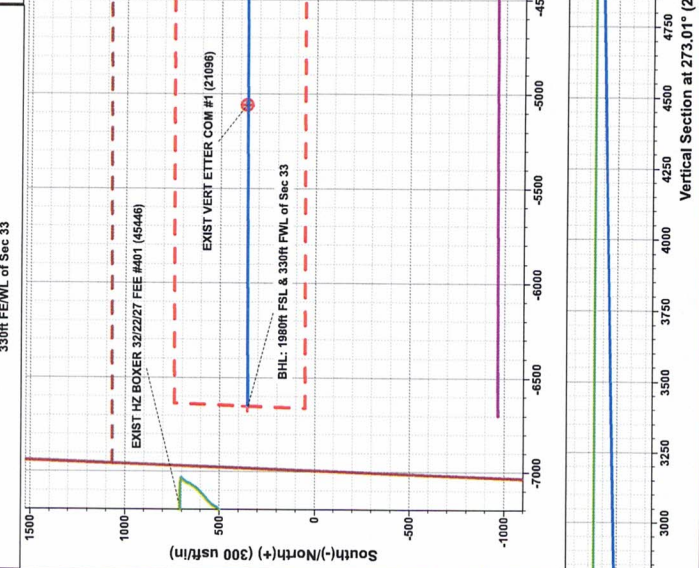
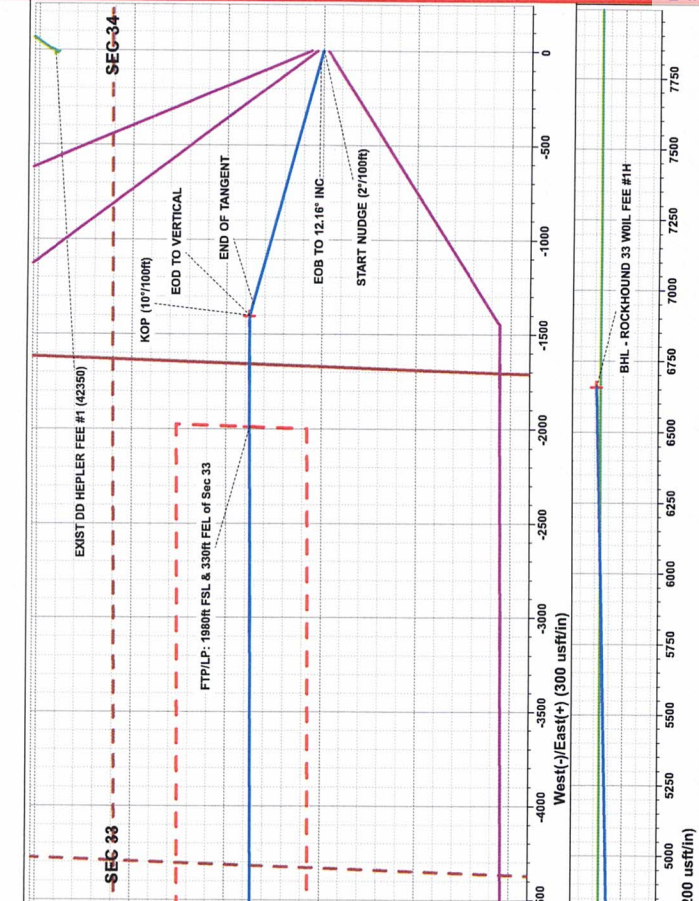
| MD | Inc | Azi | TVD | +N/S | +E/W | Vsect | Dep | Annotation |
|----------|-------|--------|---------|--------|----------|---------|---------|------------------------------------------|
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | SHL: 1590ft FSL & 1670ft FWL of Sec 34 |
| 900.00 | 0.00 | 0.00 | 900.00 | 0.00 | 0.00 | 0.00 | 0.00 | START NUDDGE (27'100ft) |
| 1507.93 | 12.16 | 285.08 | 1503.38 | 16.72 | -62.05 | 62.84 | 64.26 | EOB TO 12.16° INC |
| 7780.06 | 12.16 | 285.08 | 7634.81 | 360.34 | -1337.60 | 1354.69 | 1385.29 | END OF TANGENT |
| 8387.99 | 0.00 | 0.00 | 8238.19 | 377.06 | -1399.65 | 1417.53 | 1449.55 | KOP (10°/100ft) |
| 8587.99 | 0.00 | 0.00 | 8438.19 | 377.06 | -1399.65 | 1417.53 | 1449.55 | KOP (10°/100ft) |
| 9500.89 | 91.29 | 269.70 | 9011.00 | 373.99 | -1985.50 | 2002.41 | 2035.41 | FTP/LP: 1980ft FSL & 330ft FEL of Sec 33 |
| 14186.45 | 91.29 | 269.71 | 8906.00 | 349.86 | -6649.81 | 6699.78 | 6999.78 | BHL: 1980ft FSL & 330ft FWL of Sec 33 |

PROPOSED LOCAL COORDINATES:

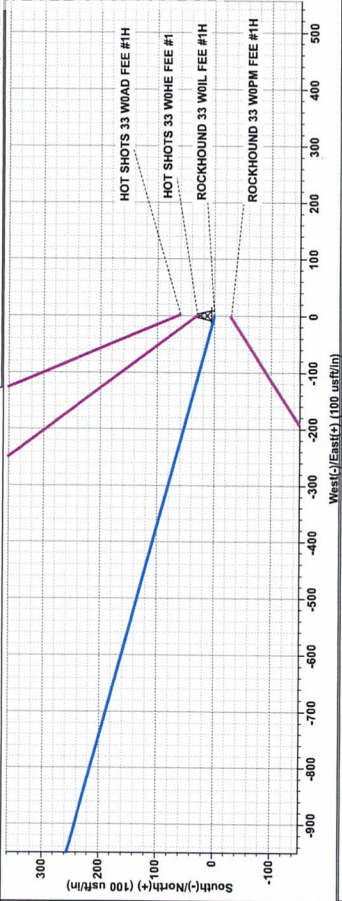
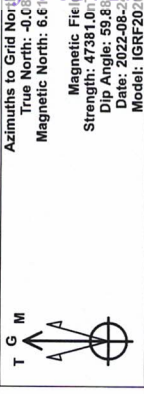
- SHL: 1590ft FSL & 1670ft FWL of Sec 34
- FTP/LP: 1980ft FSL & 330ft FEL of Sec 33
- BHL: 1980ft FSL & 330ft FWL of Sec 33
- SETBACK BOUNDARIES:
- 1678ft FSL & 2366ft FSL of Sec 33
- 330ft FEWL of Sec 33



| Name | TVD | N/S | E/W | Northing | Easting | Latitude | Longitude |
|------------------------------------|---------|--------|----------|-----------|-----------|-----------|-------------|
| BHL - ROCKHOUND 33 WOIL FEE #1H | 8906.00 | 349.86 | -6649.81 | 489919.97 | 587028.02 | 32.346542 | -104.202380 |
| FTP/LP - ROCKHOUND 33 WOIL FEE #1H | 9011.00 | 373.99 | -1985.50 | 489943.70 | 587442.97 | 32.346542 | -104.185379 |
| KOP - ROCKHOUND 33 WOIL FEE #1H | 8438.19 | 377.06 | -1399.65 | 489946.77 | 587028.02 | 32.346542 | -104.185379 |

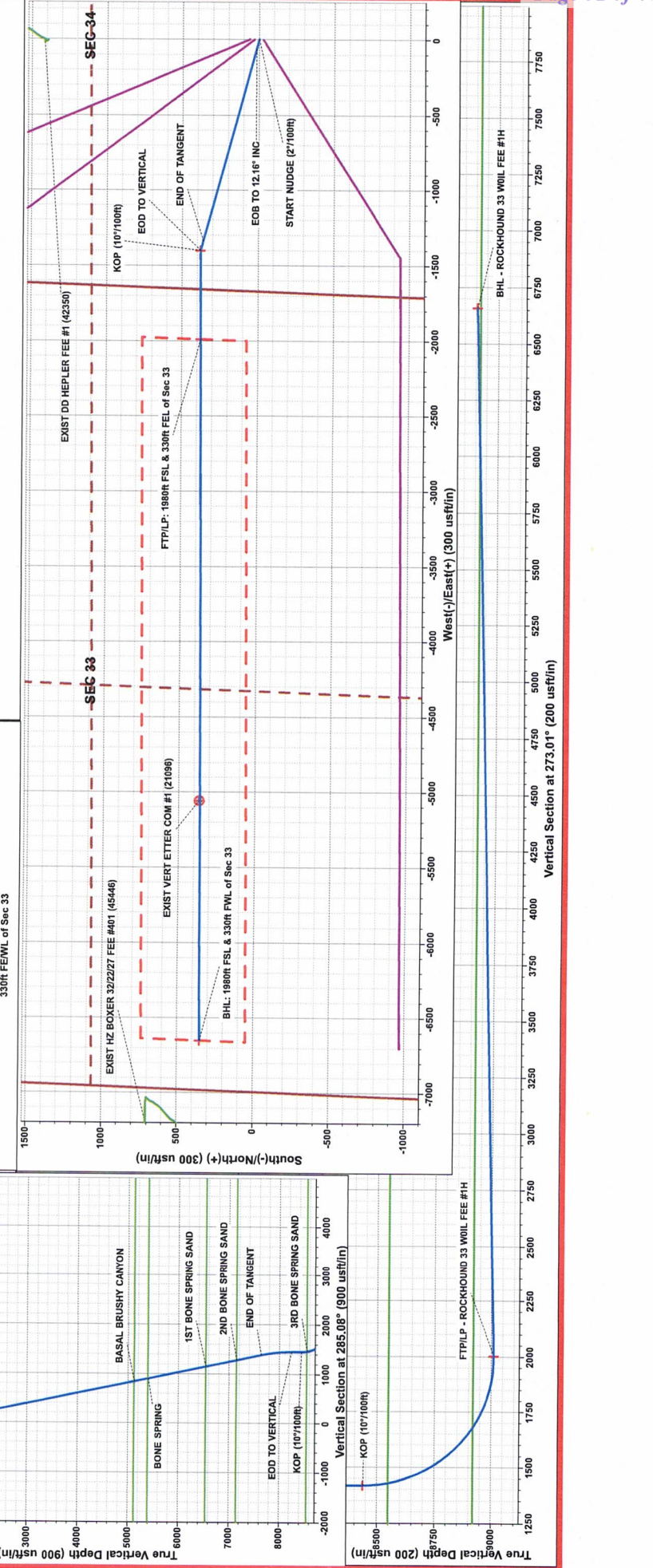
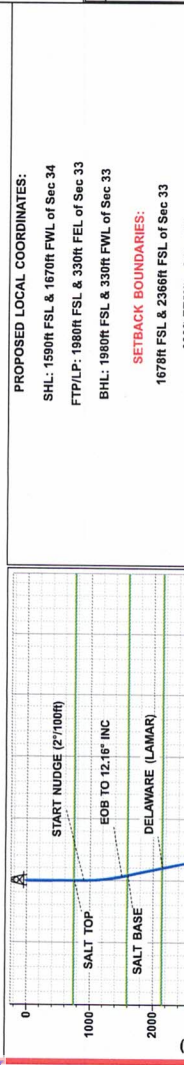


Project: EDDY COUNTY, NEW MEXICO (NAD 83 - GRID)
 Site: SEC. 34 T22S R27E
 Well: ROCKHOUND 33 WOIL FEE #1H
 Wellbore: ORIGINAL WELLBORE
 Design: PROPOSAL #1



ANNOTATIONS

| MD | Inc | Azi | TVD | +N/-S | +E/-W | Vsect | Dep | Annotation |
|----------|-------|--------|---------|--------|----------|---------|---------|--------------------------------------|
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | SHL: 1590R FSL & 1670R FWL of Sec 34 |
| 900.00 | 0.00 | 0.00 | 900.00 | 0.00 | 0.00 | 0.00 | 0.00 | START NUDDGE (2°/100R) |
| 1507.93 | 12.16 | 285.08 | 1503.38 | 16.72 | -62.05 | 62.84 | 64.26 | EOB TO 12.16° INC |
| 7780.06 | 0.00 | 0.00 | 7634.81 | 360.34 | -1337.60 | 1354.69 | 1385.29 | END OF TANGENT |
| 8387.99 | 0.00 | 0.00 | 8238.19 | 377.06 | -1399.65 | 1417.53 | 1449.55 | EOD TO VERTICAL |
| 9500.89 | 91.29 | 269.70 | 9011.00 | 373.99 | -1985.50 | 2002.41 | 2035.41 | KOP (10°/100R) |
| 14186.45 | 91.29 | 269.71 | 8906.00 | 349.86 | -6649.81 | 6659.01 | 6699.78 | BHL: 1980R FSL & 330R FWL of Sec 33 |



JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

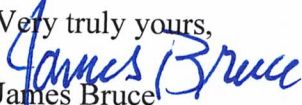
September 15, 2022

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling (Case No. 23080), filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 33, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to the Rockhound 33 W0IL Fee Well No. 1H, with a first take point in the NE/4SE/4 of 33 and a last take point in the NW/4SW/4 of Section 33, and the Rockhound 33 W0PM Fee Well No. 1H, with a first take point in the SE/4SE/4 of 33 and a last take point in the SW/4SW/4 of Section 33. This matter is scheduled for hearing at 8:15 a.m. on Thursday, October 6, 2022. Due to current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than September 29, 2022. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT 

EXHIBIT A

TURNER ROYALTIES, LLC
31 Brass Horse Road
Santa Fe, NM 87508

THOMAS M. BEALL
P.O. Box 1889
Midland, TX 79702

CHARLES H. HILL, III
4020 Sahara Court
Carrollton, TX 75010

DR. ALFRED J. RODRIGUEZ
7777 Forest Lane
STE C-236
Dallas, TX 75230

BPP SOLUTIONS, LLC
812 SHADY LANE
FARMINGTON, NM 87401

Post Oak Crown Minerals, LLC
34 S. Wynden Dr., STE 210
Houston, TX 77056
Attn: Permian Land Manager

VIRGINIA A DESMOND
c/o First American Bank
Attn: Trust Department
201 Ocean Avenue #303B
Santa Monica, CA 90402

VIRGINIA C. DESMOND TRUST
5502 20th Street
Lubbock, TX 79407

GEORGE PHILIPS HUEY, JR.
5850 East Lovers Lane #315
Dallas, TX 75206

SHARRON STONE TROLLINGER,
TRUSTEE
6026 Meadowcreek Dr.
Dallas, TX 75248

The Heirs or Devisees of James P. Dowell
700 W. Virginia St.
McKinney, TX 75069-4544

Pat C. Dowell
700 W. Virginia St.
McKinney, TX 75069-4544

The Heirs or Devisees of Bobbie J. McDearmon
1425 145h Ave. North
Texas City, TX 77590-5417
Attn: Devin McDearmon

*Tamara Joy McDearmon, P.R.
of the estate of Reubin R. McDearmon*
313 Wildflower Ln.
Kerrville, TX 78028-1816

WHITNEY M. ESCHENHEIMER
2967 EAST 57TH ST.
TULSA, OK 74105

RALPHE E. MACKEY
3303 WEST 31ST STREET N
TULSA, OK 74127

The Heirs and/or Devisees of Neil Sisson
6149 Kings Rd.
Ardmore, OK 73401-8848

JUNIPER INVESTMENTS, LLC
2204 N. SANTIAGO AVENUE
FARMINGTON, NM 87401

GLENDALOUISE FARRIS RICHTER
9 Willow Wood
Dallas, TX 75205

GLENDALOUISE FARRIS RICHTER,
P.R. of estate of Donald E. Richter
9 Willow Wood
Dallas, TX 75205

Domestic Mail Only
 For delivery information, visit our website at www.usps.com
OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent to
 GLENDA LOUISE FARRIS RICHTER
 9 Willow Wood
 Dallas, TX 75205
 Street and Apt. No., or P.O. Box
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here

702J 0950 0002 0374 321J

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.
 Article Addressed to:

A. Signature Agent
 Addressee
 B. Received by (Printed Name) C. Date of Delivery 9-23-22
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Certified Mail®
 Signature Confirmation™
 Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery

1. Article Addressed to:
 GLENDA LOUISE FARRIS RICHTER
 9 Willow Wood
 Dallas, TX 75205

2. Article Number (Transfer from envelope label)
 702J 0950 0002 0374 321J (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

M R H

Released to Imaging: 10/5/2022 8:14:35 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee
 B. Received by (Printed Name) C. Date of Delivery 9-23-22
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Adult Signature Restricted Delivery
 Certified Mail®
 Signature Confirmation™
 Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery

1. Article Addressed to:
 GLENDA LOUISE FARRIS RICHTER
 9 Willow Wood
 Dallas, TX 75205

2. Article Number (Transfer from envelope label)
 702J 0950 0002 0374 321J icted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

M R H

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com
OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent to
 GLENDA LOUISE FARRIS RICHTER,
 RR. of Estate of Duvalde, Richter
 9 Willow Wood
 Dallas, TX 75205
 Street and Apt. No., or P.O. Box
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here

702J 0950 0002 0374 321J

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Tomara Joy McDearmon, P.R.
of the Estate of Reubin K. McDearmon
313 Wildflower Ln.
Kerrville, TX 78028-1816
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JUNIPER INVESTMENTS, LLC
2204 N. SANTIAGO AVENUE
FARMINGTON, NM 87401

9590 9402 7543 2098 9501 96

2. Article Addressed to:

7021 0950 0002 0374 3238 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature [Signature] Agent Addressee

B. Received by (Printed Name) Tomara Joy McDearmon C. Date of Delivery 9/22/22

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Registered Mail™

Certified Mail®

Collect on Delivery

Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt M R H

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To JUNIPER INVESTMENTS, LLC
2204 N. SANTIAGO AVENUE
FARMINGTON, NM 87401
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tomara Joy McDearmon, P.R.
of the Estate of Reubin K. McDearmon
313 Wildflower Ln.
Kerrville, TX 78028-1816

9590 9402 7543 2098 9501 96

2. Article Addressed to:

7021 0950 0002 0374 3276 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature [Signature] Agent Addressee

B. Received by (Printed Name) [Signature] C. Date of Delivery 9-22-22

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Registered Mail™

Certified Mail®

Collect on Delivery

Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt M R H

7021 0950 0002 0374 3238

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pat C. Dowell
700 W. Virginia St.
McKinney, TX 75069-4544

9590 9402 7543 2098 9502 19

2. Article Number 7021 0950 0002 0374 3290

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature P. Dowell Agent Addressee

B. Received by (Printed Name) _____ Date of Delivery 9/22/22

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Adult Signature Restricted Delivery
 Certified Mail®
 Collect on Delivery
 Collect on Delivery Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt M RH

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Pat C. Dowell
700 W. Virginia St.
McKinney, TX 75069-4544

Street and Apt. No., or PO Box No. _____

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

The Heirs or Devises of James P. Dowell
700 W. Virginia St.
McKinney, TX 75069-4544

9590 9402 7543 2098 9502 26

2. Article Number 7021 0950 0002 0374 3306

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature P. Dowell Agent Addressee

B. Received by (Printed Name) _____ Date of Delivery 9/22/22

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt M RH

U.S. Postal Service™
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Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To The Heirs or Devises of James P. Dowell
700 W. Virginia St.
McKinney, TX 75069-4544

Street and Apt. No., or PO Box No. _____

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To **THOMAS M. BEALL**
P.O. Box 1889
Midland, TX 79702

Street and Apt. No., or P.O. _____

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

6666 4260 2000 0560 1202

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

TURNER ROYALTIES, LLC
31 Brass Horse Road
Santa Fe, NM 87508

2. Article Addressed to:

7021 0950 0002 0374 3405 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) X

C. Date of Delivery _____

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

Domestic Return Receipt M RH

Released to Imaging: 10/5/2022 8:14:35 AM

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only**

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To **THOMAS M. BEALL**
P.O. Box 1889
Midland, TX 79702

Street and Apt. No., or P.O. _____

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

THOMAS M. BEALL
P.O. Box 1889
Midland, TX 79702

2. Article Addressed to:

7021 0950 0002 0374 3394 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature X Agent Addressee

B. Received by (Printed Name) **MUSENA SANABAY** C. Date of Delivery **9-26-22**

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

Domestic Return Receipt M RH

5046 4260 2000 0560 1202

7021 0950 0002 0374 3375

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

| | |
|--------------------------------------------------------------|----------|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 DR. ALFRED J. RODRIGUEZ
 7777 Forest Lane
 STE C-236
 Dallas, TX 75230

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 3382

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

| | |
|--------------------------------------------------------------|----------|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 CHARLES H. HILL, III
 4020 Sahara Court
 Carrollton, TX 75010

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 3368

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| | |
|--------------------------------------------------------------|----------|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 BPP SOLUTIONS, LLC
 812 SHADY LANE
 FARMINGTON, NM 87401

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4®

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7021 0950 0002 0374 3351

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Extra Services & Fees (check box, add fee as appropriate)

| | |
|--------------------------------------------------------------|----------|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 Post Oak Crown Minerals, LLC
 34 S. Wynden Dr., STE 210
 Houston, TX 77056
 Attn: Permian Land Manager

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4®

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7021 0950 0002 0374 3320

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| | |
|--------------------------------------------------------------|----------|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 GEORGE PHILIPS HUEY, JR.
 5850 East Lovers Lane #315
 Dallas, TX 75206

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 3313

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| | |
|--------------------------------------------------------------|----------|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 SHARRON STONE TROLLINGER,
 TRUSTEE
 6026 Meadowcreek Dr.
 Dallas, TX 75248

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 3283

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| | |
|--------------------------------------------------------------------------------------------------------------------------------------|------------------|
| Certified Mail Fee \$ | Postmark Here |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) \$ | |
| <input type="checkbox"/> Return Receipt (electronic) \$ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$ | |
| <input type="checkbox"/> Adult Signature Required \$ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ | |
| Postage \$ | |
| Total Postage and Fees \$ | |
| Sent To The Heirs or Devises of Bobbie J. McDearmon 1425 145h Ave. North Texas City, TX 77590-5417 Attn: Devin McDearmon | |
| Street and Apt. No., or P.O. Box No. | |
| City, State, ZIP+4® | |

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 3269

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| | |
|-----------------------------------------------------------------------------|------------------|
| Certified Mail Fee \$ | Postmark Here |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) \$ | |
| <input type="checkbox"/> Return Receipt (electronic) \$ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$ | |
| <input type="checkbox"/> Adult Signature Required \$ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ | |
| Postage \$ | |
| Total Postage and Fees \$ | |
| Sent To WHITNEY M. ESCHENHEIMER 2967 EAST 57TH ST. TULSA, OK 74105 | |
| Street and Apt. No., or P.O. Box No. | |
| City, State, ZIP+4® | |

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 3245

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| | |
|------------------------------------------------------------------------------------------------|------------------|
| Certified Mail Fee \$ | Postmark Here |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) \$ | |
| <input type="checkbox"/> Return Receipt (electronic) \$ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$ | |
| <input type="checkbox"/> Adult Signature Required \$ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ | |
| Postage \$ | |
| Total Postage and Fees \$ | |
| Sent To The Heirs and/or Devises of Neil Sisson 6149 Kings Rd. Ardmore, OK 73401-8848 | |
| Street and Apt. No., or P.O. Box No. | |
| City, State, ZIP+4® | |

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 3252

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OFFICIAL USE

| | |
|--------------------------------------------------------------------------|------------------|
| Certified Mail Fee \$ | Postmark Here |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) \$ | |
| <input type="checkbox"/> Return Receipt (electronic) \$ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$ | |
| <input type="checkbox"/> Adult Signature Required \$ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ | |
| Postage \$ | |
| Total Postage and Fees \$ | |
| Sent To RALPH E. MACKEY 3303 WEST 31ST STREET N TULSA, OK 74127 | |
| Street and Apt. No., or P.O. Box No. | |
| City, State, ZIP+4® | |

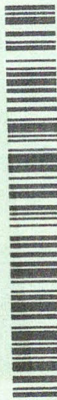
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

VIRGINIA C. DESMOND TRUST
5502 20th Street
Lubbock, TX 79407



9590 9402 7543 2098 9502 57

2. Article Number (Transfer from service label)

7021 0950 0002 0374 3337

restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
B. Received by (Printed Name) Cheryl Desmond
C. Date of Delivery 9-23-22

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Adult Signature Restricted Delivery
 Certified Mail®
 Signature Confirmation™
 Collect on Delivery Restricted Delivery

restricted Delivery

Domestic Return Receipt

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
Postage \$

Total Postage and Fees

Sent To VIRGINIA A. DESMOND
c/o First American Bank
Attn: Trust Department
201 Ocean Avenue #303B
Street and Apt. No., or PO Box Santa Monica, CA 90402
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
Postage \$

Total Postage and Fees

Sent To VIRGINIA C. DESMOND TRUST
5502 20th Street
Street and Apt. No., or P Lubbock, TX 79407
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

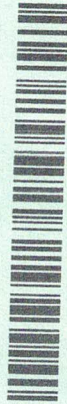
See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

VIRGINIA A. DESMOND
c/o First American Bank
Attn: Trust Department
201 Ocean Avenue #303B
Santa Monica, CA 90402



9590 9402 7543 2098 9502 64

2. Article Number (Transfer from service label)

7021 0950 0002 0374 3344

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Adult Signature Restricted Delivery
 Certified Mail®
 Signature Confirmation™
 Collect on Delivery Restricted Delivery

restricted Delivery

Domestic Return Receipt

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005420437

This is not an invoice

JAMES BRUCE ATTORNEY AT LAW
POBOX 1056

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/22/2022

Lana Kanitz

Legal Clerk

Subscribed and sworn before me this September 22, 2022:

Kathleen Allen

State of WI, County of Brown
NOTARY PUBLIC

1-7-05

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005420437
PO #: 5420437
of Affidavits 1

This is not an invoice

EXHIBIT 5

NOTICE

To: Turner Royalties, LLC, Thomas M. Beall, Charles H. Hill III, Dr. Alfred J. Rodriguez, BPP Solutions, LLC, Post Oak Crown Minerals, LLC, Virginia A. Desmond c/o First American Bank, Trustee of the Virginia C. Desmond Trust, George Phillips Huey, Jr., Sharron Stone Trollinger as Trustee of the Sharon S. Trollinger Trust, James P. Dowell, Pat C. Dowell, Bobbie J. McDearmon, Tamara Joy McDearmon as P.R. of the Estate of Reubin R. McDearmon, Whitney M. Eschenheimer, Ralph E. Mackey, Neil Sisson, Juniper Investments, LLC, Glenda Louise Farris Richter, and Glenda Louise Farris Richter as P.R. of the Estate of Donald E. Richter or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division (Case No. 23080), seeking an order pooling all mineral uncommitted interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 33, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to the Rockhound 33 W01L Fee Well No. 1H, with a first take point in the NE/4SE/4 of 33 and a last take point in the NW/4SW/4 of Section 33, and the Rockhound 33 W0PM Fee Well No. 1H, with a first take point in the SE/4SE/4 of 33 and a last take point in the SW/4SW/4 of Section 33. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The applications are scheduled to be heard at 8:15 a.m. on October 6, 2022. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, September 29, 2022. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043, jamesbruc@aol.com. The unit is located approximately 1-1/2 miles west of Otis, New Mexico.
#5420437, Current Argus, September 22, 2022

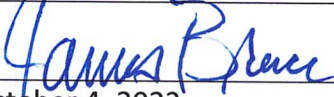
COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Case: | 23080 |
| Date | October 6, 2022 |
| Applicant | Mewbourne Oil Company |
| Designated Operator & OGRID (affiliation if applicable) | Mewbourne Oil Company/OGRID No. 14744 |
| Applicant's Counsel: | James Bruce |
| Case Title: | Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico |
| Entries of Appearance/Intervenors: | |
| Well Family | Rockhound Wolfcamp wells |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Wolfcamp Formation |
| Primary Product (Oil or Gas): | Gas |
| Pooling this vertical extent: | Entire Wolfcamp formation |
| Pool Name and Pool Code: | Purple Sage; Wolfcamp (Gas)/Pool Code 98220 |
| Well Location Setback Rules: | Purple Sage pool rules and current horizontal well rules |
| Spacing Unit Size: | Half Section/320 acres |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 320 acres |
| Building Blocks: | 320 acres |
| Orientation: | East-West |
| Description: TRS/County | S/2 §33-22S-27E, NMPM, Eddy County |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | Yes |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | No |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | |
| Applicant's Ownership in Each Tract | Exhibit 2B |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard) | Rockhound 33 W0IL Fee Well No. 1H API No. 30-015-Pending SHL: 1590 FSL & 1670 FWL §34-22S-27E BHL: 1980 FSL & 330 FWL §33 FTP: 1980 FSL & 330 FEL §33 LTP: 1980 FSL & 330 FWL §33 Upper Wolfcamp/TVD 9011 feet/MD 14170 feet |

EXHIBIT

6

| | |
|----------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| | Rockhound 33 WOPM Fee Well No. 1H API No. 30-015-Pending SHL: 1560 FSL & 1670 FWL §34-22S-27E BHL: 660 FSL & 330 FWL §33 FTP: 660 FSL & 330 FEL §33 LTP: 660 FSL & 330 FWL §33 Upper Wolfcamp/TVD 9021 feet/MD 14250 feet |
| Horizontal Well First and Last Take Points | See above |
| Completion Target (Formation, TVD and MD) | See above |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$8000 |
| Production Supervision/Month \$ | \$800 |
| Justification for Supervision Costs | Exhibit 2A, page 2 |
| Requested Risk Charge | Cost + 200%/Exhibit 2A, page 2 |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit 1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit 4 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit 5 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit 2A |
| Tract List (including lease numbers and owners) | |
| Pooled Parties (including ownership type) | Exhibit 2B |
| Unlocatable Parties to be Pooled | |
| Ownership Depth Severance (including percentage above & below) | None |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit 2C |
| List of Interest Owners (<i>i.e.</i> Exhibit A of JOA) | Exhibit 2B |
| Chronology of Contact with Non-Joined Working Interests | Exhibit 2C |
| Overhead Rates In Proposal Letter | |
| Cost Estimate to Drill and Complete | Exhibit 2D |
| Cost Estimate to Equip Well | Exhibit 2D |
| Cost Estimate for Production Facilities | Exhibit 2D |
| Geology | |
| Summary (including special considerations) | Exhibit 3 |
| Spacing Unit Schematic | Exhibit 3-A |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit 3-A |
| Well Orientation (with rationale) | Laydown/Exhibit 3 |
| Target Formation | Wolfcamp |

| | |
|------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|
| Depth Severance Discussion | Exhibit 3B |
| Forms, Figures and Tables | Not Applicable |
| C-102 | Exhibit 2A |
| Tracts | Exhibit 2B |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit 2B |
| General Location Map (including basin) | Exhibit 2A |
| Well Bore Location Map | Exhibit 2A |
| Structure Contour Map - Subsea Depth | Exhibit 3A |
| Cross Section Location Map (including wells) | Exhibit 3A |
| Cross Section (including Landing Zone) | Exhibit 3B |
| Additional Information | |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | James Bruce |
| Signed Name (Attorney or Party Representative): |  |
| Date: | October 4, 2022 |

CASE NO. 23079

STATUS OF CERTIFIED NOTICE

| <u>INTEREST OWNER</u> | <u>MAILING DATE</u> | <u>RECEIPT DATE</u> | <u>CARD RETURNED</u> |
|------------------------------------------------|---------------------|--------------------------------------------|----------------------|
| Turner Royalties, LLC | September 15, 2022 | Unknown | Yes |
| Thomas M. Beall | “ | September 26, 2022 | “ |
| Charles H. Hill III | “ | “ | No |
| Dr. Alfred J. Rodriguez | “ | “ | “ |
| Virginia A. Desmond | “ | “ | “ |
| Virginia C. Desmond Trust | “ | “ | “ |
| Geotge Philips Huey, Jr. | “ | “ | “ |
| Sharron Stone Trollinger, Trustee | “ | “ | “ |
| James P. Dowell Heirs | “ | September 26, 2022 | Yes |
| Pat C. Dowell | “ | September 22, 2022 | Yes |
| Bobbie J. McDearmon Heirs | “ | Unknown | No |
| Reuben R. McDearmon Estate | “ | September 24, 2022 | Yes |
| Whitney M. Eschenheimer | “ | Unknown | No |
| Ralph E. Mackey | “ | “ | “ |
| Neil Sisson Heirs | “ | “ | “ |
| Glenda L.F. Richter, Individually & as P.R. | “ | September 27, 2022 & September 23, 2022 | Yes |

All other parties who were notified of the application have voluntarily committed their interests to the wells, and are dismissed from the pooling.

EXHIBIT

7