

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF KAISER-FRANCIS OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

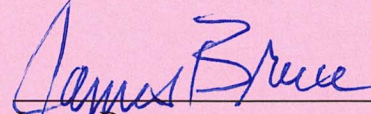
Case Nos. 22975 - 22976

NOTICE OF FILING ADDITIONAL EXHIBITS

Kaiser-Francis Oil Company hereby submits the following:

1. Corrected Exhibit 5 in each case (the pooling checklists). These are being re-filed because the original exhibits contained an incorrect pool code.
2. Exhibit 6, which is a landman's affidavit setting forth more detailed information on the working interest ownership of Chevron U.S.A. Inc. (the only person pooled in these cases) in each well unit.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043
jamesbruc@aol.com

Attorney for Kaiser-Francis Oil Company

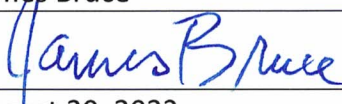
COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case:	22975
Date	September 1, 2022
Applicant	Kaiser-Francis Oil Company
Designated Operator & OGRID (affiliation if applicable)	Kaiser-Francis Oil Company/OGRID No. 12361
Applicant's Counsel:	James Bruce
Case Title:	Application of Kaiser-Francis Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Mosaic Bone Spring Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Culebra Bluff; Bone Spring, South/Pool Code 15011
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter Section/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	N/2N/2 §24-23S-28E and N/2N/2 §19-23S-29E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibits 2-A and 2-C
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Mosaic Fed. 2419 1BS Well No. 1H API No. 30-015-Pending SHL: 1075 FNL & 186 FWL §24 BHL: 660 FNL & 100 FEL §19 FTP: 660 FNL & 100 FWL §24 LTP: 660 FNL & 100 FEL §19 First Bone Spring Sand/TVD 7450 feet/MD 17750 feet

Corrected
EXHIBIT 5

	Mosaic Fed. 2419 2BS Well No. 1H API No. 30-015-Pending SHL: 1155 FNL & 186 FWL §24 BHL: 660 FNL & 100 FEL §19 FTP: 660 FNL & 100 FWL §24 LTP: 660 FNL & 100 FEL §19 Second Bone Spring Sand/TVD 8900 feet/MD 19200 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Not needed
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	Exhibit 2-A
Pooled Parties (including ownership type)	Exhibit 2-C
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-D
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-C
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-D
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-E
Cost Estimate to Equip Well	Exhibit 2-E
Cost Estimate for Production Facilities	Exhibit 2-E
Geology	
Summary (including special considerations)	Exhibits 3.1 and 3.2
Spacing Unit Schematic	Exhibits 3.1-A and 3.2-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-C
Well Orientation (with rationale)	No preference/Exhibit 3, page 2
Target Formation	First Bone Spring Sand and Second Bone Spring Sand

HISU Cross Section	Exhibits 3.1-C and 3.2-C
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2-B
Tracts	Exhibit 2-A
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-C
General Location Map (including basin)	Exhibits 3.1-A and 3.2-A
Well Bore Location Map	Exhibit 2-B
Structure Contour Map - Subsea Depth	Exhibits 3.1-A and 3.2-A
Cross Section Location Map (including wells)	Exhibits 3.1-A and 3.2-A
Cross Section (including Landing Zone)	Exhibits 3.1-C and 3.2-C
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	August 30, 2022

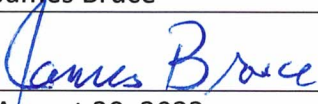
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Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2N/2 §24-23S-28E and S/2N/2 §19-23S-29E, NMPM, Eddy County
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Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibits 2-A and 2-C
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Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Mosaic Fed. 2419 1BS Well No. 2H API No. 30-015-Pending SHL: 1105 FNL & 186 FWL §24 BHL: 1980 FNL & 100 FEL §19 FTP: 1980 FNL & 100 FWL §24 LTP: 1980 FNL & 100 FEL §19 First Bone Spring Sand/TVD 7450 feet/MD 17750 feet

Corrected
EXHIBIT 5

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Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	August 30, 2022

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**APPLICATIONS OF KAISER-FRANCIS OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case Nos. 22975 - 22976

SELF-AFFIRMED STATEMENT OF BRINDON KUSHNERICK

Brendon Kushnerick deposes and states:

1. I am a landman for Kaiser-Francis Oil Company (“KFOC”), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. In Case No. 22975 KFOC seeks to pool the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 24, Township 23 South, Range 28 East, N.M.P.M. and Lot 1, NE/4NW/4, and N/2NE/4 (the N/2N/2) of Section 19, Township 23 South, Range 29 East, N.M.P.M.

3. In Case No. 22976 KFOC seeks to pool the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 24, Township 23 South, Range 28 East, N.M.P.M. and Lot 2, SE/4NW/4, and S/2NE/4 (the S/2N/2) of Section 19, Township 23 South, Range 29 East, N.M.P.M.

4. The only party being pooled in each case is Chevron U.S.A. Inc. (“Chevron”).

5. Attached hereto is Exhibit 2-A in Case No. 22975, submitted at the hearing, showing the tracts in the well unit. Chevron owns working interests in Tracts 1 and 2 (fee lands), in Section 24 only, totaling 24.067393%. Thus, its working interest in the entire well unit is approximately 6%.

6. Also attached hereto is Exhibit 2-A in Case No. 22976, submitted at the hearing, showing the tracts in the well unit. Chevron owns working interests in Tracts 1, 2, and 3 (fee lands), in Section 24 only, totaling 24.296165%. Thus, its working interest in the entire well unit is approximately 9%.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date written next to my signature below.

Date: October 19, 2022

Brendon Kushnerick
Brendon Kushnerick

EXHIBIT 6

KASBER-FRANCIS OIL COMPANY

Township 23 South, Range 28 East					Township 23 South, Range 29 East				
Tract 1 Fee Acreage	Tract 2 Fee Acreage	Tract 3 N/M/NM/32636	Tract 4 N/M/NM/134866	Tract 5 Fee Acreage					
Section 24					Section 19				



Fee Acreage

Federal Lease

Mosaic Fed 2419 1BS 1H & 2BS 1H
N/2 N/2 Sec 24 23S-28E & N/2 N/2 Sec 19 23S-29E
Horizontal Spacing Unit

Case No. 22975
Ex. 2
ATTACHMENT A

Kaiser-Francis Oil Company

Township 23 South, Range 28 East				Township 23 South, Range 29 East			
Tract 1 Fee Acreage	Tract 2 Fee Acreage	Tract 3 Fee Acreage	Tract 4 NMIN134866	Tract 5 Fee Acreage			
Section 24				Section 19			



Fee Acreage

Federal Lease

Mosaic Fed 2419 1BS 2H & 2BS 2H
S/2 N/2 Sec 24 23S-28E & S/2 N/2 Sec 19 23S-29E
Horizontal Spacing Unit

Case No-22976
Ex. 2
ATTACHMENT A