## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 22881** 

## NOTICE OF AMENDED COMPULSORY POOLING CHECKLIST

In accordance with the Division's request, COG Operating, LLC is providing the following amended Compulsory Pooling Checklist, which corrects the name of Well #1 to Double ABJ 16 Federal Com 501H.

Respectfully submitted,

HINKLE SHANOR, LLP

/s/ Dana S. Hardy\_\_\_\_\_

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## **COMPULSORY POOLING APPLICATION CHECKLIST**

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case No.:	22881
Hearing Date:	7/7/2022
Applicant	COG Operating LLC
Designated Operator & OGRID	229137
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of COG Operating LLC for Compulsory Pooling, Lea
Established Assessment (Islandson	County, New Mexico
Entries of Appearance/Intervenors	D. H. ADIAC F. J. ad C. a
Well Family	Double ABJ 16 Federal Com
Formation/Pool	Deno Carino
Formation Name(s) or Vertical Extent	Bone Spring Oil
Primary Product (Oil or Gas)	
Pooling this vertical extent Pool Name and Pool Code	Bone Spring
	Mesa Verde; Bone Spring Pool; Code 96229 Standard
Well Location Setback Rules	640-acre
Spacing Unit Size Spacing Unit	040-acre
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks	quarter-quarter
Orientation	South/North
Description: TRS/County	E/2 of Sections 9 and 16, Township 24 South, Range 32 East, Lea
Description: They county	County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Standard Horizontal Well Spacing Offic (1714), if No, describe	165
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes
Proximity Defining Well: if yes, description	Double ABJ 16 Federal Com 502H
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Double ABJ 16 Federal Com 501H (API # pending)
	SHL: 271' FSL & 450' FEL, Unit P, Section 16, T24S-R32E
	BHL: 50' FNL & 330' FEL, Unit A, Section 9, T24S-R32E
	Completion Target: Bone Spring (Approx. 10,607' TVD)
	Well Orientation: South to North
Well #2	Double ABJ 16 Federal Com 502H (API # pending)
	SHL: 303' FSL & 450' FEL, Unit P, Section 16, T24S-R32E
	BHL: 50' FNL & 1640' FEL, Unit A, Section 16, T24S-R32E
	Completion Target: Bone Spring (Approx. 11,575' TVD)
	Well Orientation: South to North
Harizontal Wall First and Last Take Deints	Evhibit A 2
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Wolfcamp Formation
	Well #1 - TVD approx. 10,607' & MD approx. 20,800'
	Well #2 - TVD approx. 11,575' & MD approx. 21,800'
AFE Capex and Operating Costs Released to Imaging: 10/24/2022 8:14:36 PM Drilling Supervision/Month \$	¢8,000,00
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Received by OCD: 10/24/2022 4:31:23 PM	Page 3 of 3
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	N/A
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gross Isopach	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	10/24/2022
Date.	10/24/2022