STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23094

HEARING EXHIBITS

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Lance Young
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
A-4	Sample Well Proposal Letter & AFEs
A-5	Summary of Communications
Exhibit B	Self-Affirmed Statement of Matthew Van Wie
B-1	Location Map
B-2	Subsea Structure Map
B-3	Structural Cross Section
B-4	Gunbarrel Diagram
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties and Certified Mail Receipts
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for October 13, 2022

COMPUESORY POOLING APPLICA	TION CHECKLIST Page
ALL INFORMATION IN THE APPLICATION MUST I	BE SUPPORTED BY SIGNED AFFIDAVITS
Case No.:	23094
Hearing Date:	11/3/2022
Applicant	Spur Energy Partners, LLC
Designated Operator & OGRID	OGRID # 328947
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Spur Energy Partners, LLC for Compulsory Pooling, Edd
	County, New Mexico.
Entries of Appearance/Intervenors	Silverback Operating II, LLC
Well Family	Taylorcrest
Formation/Pool	1.8/10.0.000
Formation Name(s) or Vertical Extent	Yeso
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Yeso
Pool Name and Pool Code	Red Lake; Glorieta-Yeso, Northeast Pool (Code 96836)
Well Location Setback Rules	Statewide
Spacing Unit Size	320-acre
Spacing Unit	525 0010
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acre
Building Blocks	quarter-quarter
Orientation	East/West
Description: TRS/County	N/2 of Section 25, Township 17 South, Range 27 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	Yes. The completed interval of the Taylorcrest 25 Federal 10H well
	will be located within 330'of the quarter-quarter section line
	separating the N/2 N/2 and S/2 N/2 of Section 25 to allow for the
	creation of a 320-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Taylorcrest 25 Federal 10H
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status	Add wells as needed
(standard or non-standard) Well #1	Taylorcrest 25 Federal 10H (API # pending)
weii #1	
	SHL: 728' FNL & 72' FEL (Unit A), Section 25, T17S-R27E
	BHL: 1323' FNL & 50' FWL (Unit E), Section 25, T17S-R27E
M. II #2	Completion Target: Yeso Formation (Approx. 3320' TVD)
Well #2	Taylorcrest 25 Federal 20H (API # pending)
	SHL: 688' FNL & 72' FEL (Unit A), Section 25, T17S-R27E
	BHL: 413' FNL & 50' FWL (Unit D), Section 25, T17S-R27E
	Completion Target: Yeso Formation (Approx. 3430' TVD)
Well #3	Taylorcrest 25 Federal 21H (API # pending)
	SHL: 2097' FNL & 933' FWL (Lot 2), Section 30, T17S-R28E
	BHL: 2234' FNL & 50' FWL (Unit E), Section 25, T17S-R27E
	Completion Target: Yeso Formation (Approx. 3440' TVD)
Well #4	Taylorcrest 25 Federal 70H (API # pending)
	SHL: 708' FNL & 72' FEL (Unit A), Section 25, T17S-R27E
	DUI - 901' FNI 9 F0' FN/I (Unit D) Continu 2F T17C D27F

BHL: 801' FNL & 50' FWL (Unit D), Section 25, T17S-R27E Completion Target: Yeso Formation (Approx. 3962' TVD)

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	SHL: 2089' FNL & 915' FWL (Lot 2), Section 30, T17S-R28E	
	BHL: 1804' FNL & 50' FWL (Unit E), Section 25, T17S-R27E	
	Completion Target: Yeso Formation (Approx. 4012' TVD)	_
Well #6	Taylorcrest 25 Federal 90H (API # pending)	
	SHL: 2081' FNL & 896' FWL (Lot 2), Section 30, T17S-R28E	
	BHL: 2043' FNL & 50' FWL (Unit E), Section 25, T17S-R27E	
	Completion Target: Yeso Formation (Approx. 4250' TVD)	
Horizontal Well First and Last Take Points	Exhibit A-2	
Completion Target (Formation, TVD and MD)	Exhibit A-4	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8,000.00	
Production Supervision/Month \$	\$800.00	
Justification for Supervision Costs	Exhibit A	
Requested Risk Charge	200%	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit A-1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, C-2, C-3	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4	
Ownership Determination		
Land Ownership Schematic of Spacing Unit	Exhibit A-3	
Tract List (including lease numbers & owners)	Exhibit A-3	\exists
Pooled Parties (including ownership type)	Exhibit A-3	\exists
Unlocatable Parties to be Pooled	None	\dashv
Ownership Depth Severance	N/A	\dashv
Joinder		
Sample Copy of Proposal Letter	Exhibit A-4	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3	\dashv
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5	\dashv
Overhead Rates In Proposal Letter	Exhibit A-4	\dashv
Cost Estimate to Drill and Complete	Exhibit A-4	\dashv
Cost Estimate to Drill and Complete Cost Estimate to Equip Well	Exhibit A-4	\dashv
Cost Estimate to Equip Well Cost Estimate for Production Facilities	Exhibit A-4	\dashv
Geology	EXHIDIT A-4	
Summary (including special considerations)	Exhibit B	
Spacing Unit Schematic	Exhibit B-1	\dashv
Gunbarrel/Lateral Trajectory Schematic		\dashv
	Exhibit B-4	\dashv
Well Orientation (with rationale)	Exhibit B	
Target Formation	Exhibit B	_
HSU Cross Section	Exhibit B-3	\dashv
Depth Severance Discussion	N/A	
Forms, Figures and Tables	E 1 1 2 A 2	
C-102	Exhibit A-2	_
Tracts	Exhibit A-3	\dashv
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3	\dashv
General Location Map (including basin)	Exhibit B-1	_
Well Bore Location Map	Exhibit B-1	_
Structure Contour Map - Subsea Depth	Exhibit B-2	
Cross Section Location Map (including wells)	Exhibit B-3	_
Cross Section (including Landing Zone)	Exhibit B-3	
Additional Information		
CERTIFICATION: I hereby certify that the information		
provided in this checklist is complete and accurate.		
provided in this checklist is complete and accurate. Printed Name (Attorney or Party Representative):	Dana S. Hardy	
· · · · · · · · · · · · · · · · · · ·	Dana S. Hardy /s/ Dana S. Hardy	\dashv

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23094

SELF-AFFIRMED STATEMENT OF LANCE YOUNG

- 1. I am a Landman with Spur Energy Partners, LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of Spur's Application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. Spur applies for an order pooling all uncommitted interests within the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit").
- 5. The Unit will be dedicated to the following wells, which will be completed in the Red Lake; Glorieta-Yeso, Northeast Pool (Code 96836):
 - Taylorcrest 25 Federal 10H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom

Spur Energy Partners LLC Case No. 23094 Exhibit A

- hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East;
- Taylorcrest 25 Federal 20H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East;
- Taylorcrest 25 Federal 70H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East;
- Taylorcrest 25 Federal 21H well, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East;
- Taylorcrest 25 Federal 71H well, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East; and
- Taylorcrest 25 Federal 90H well, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East.

- 6. The completed intervals of the Wells will be orthodox. The completed interval of the Taylorcrest 25 Federal 10H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 25 to allow for the creation of a 320-acre standard horizontal spacing unit.
 - 7. **Exhibit A-2** contains the C-102s for the Wells.
- 8. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow. Spur believes it located valid addresses for the parties it seeks to pool. For some parties, Spur sent notices to multiple addresses.
- 9. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 10. Spur has conducted a diligent search of all county public records including phone directories and computer databases. Spur also conducted internet searches to identify all potential addresses and contact information for each interest owner it seeks to pool.
- 11. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.
- 12. Spur requests overhead and administrative rates of \$8,000.00 per month while the Wells are being drilled and \$800.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

- The attached exhibits were either prepared by me or under my supervision or were 13. compiled from company business records.
- In my opinion, the granting of Spur's application would serve the interests of 14. conservation, the protection of correlative rights, and the prevention of waste.
- I understand this Self-Affirmed Statement will be used as written testimony in this 15. case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23094

APPLICATION

In accordance with NMSA 1978, § 70-2-17, Spur Energy Partners LLC ("Spur" or "Applicant"), through its undersigned attorneys, files this application with the Oil Conservation Division ("Division") seeking an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). In support of this application, Spur states the following.

- 1. Applicant (OGRID No. 328947) is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. Applicant seeks to dedicate the Unit to the following proposed wells:
 - a. The Taylorcrest 25 Federal 10H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East;
 - b. The **Taylorcrest 25 Federal 20H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East;

Spur Energy Partners LLC Case No. 23094 Exhibit A-1

- c. The **Taylorcrest 25 Federal 70H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East;
- d. The Taylorcrest 25 Federal 21H well, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East;
- e. The **Taylorcrest 25 Federal 71H** well, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East; and
- f. The **Taylorcrest 25 Federal 90H** well, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East.
- 3. The completed intervals of the wells will be orthodox.
- 4. The completed interval of the Taylorcrest 25 Federal 10H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 25 to allow for the creation of a 320-acre standard horizontal spacing unit.
- 5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the Unit.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells,

prevent waste, and protect correlative rights.

7. In order to permit Applicant to obtain its just and fair share of the oil and gas

underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant

should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an

Examiner of the Oil Conservation Division on November 3, 2022, and, after notice and hearing as

required by law, the Division enter an order:

A. Pooling all uncommitted interests in the Unit;

B. Approving the initial wells in the Unit;

C. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled

thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the

wells;

E. Approving the actual operating charges and costs of supervision, together with a

provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing

the wells against any working interest owner who does not voluntarily participate in

the drilling of the wells.

Respectfully submitted,

HINKLE SHANOR LLP

<u>/s/ Dana S. Hardy</u>

Dana S. Hardy

Jaclyn M. McLean
Yarithza Peña
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
Facsimile: (505) 98208623
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
ypena@hinklelawfirm.com
Counsel for Spur Energy Partners LLC

Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the Unit to the following proposed wells: Taylorcrest 25 Federal 10H, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East; Taylorcrest 25 Federal 20H and Taylorcrest 25 Federal 70H, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East; and Taylorcrest 25 Federal 21H, Taylorcrest 25 Federal 71H, and Taylorcrest 25 Federal 90H, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East. The completed intervals of the wells will be orthodox. The completed interval of the Taylorcrest 25 Federal 10H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 25 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9 miles southeast of Artesia, New Mexico.

Spur Energy Partners LLC Case No. 23094 Exhibit A-2

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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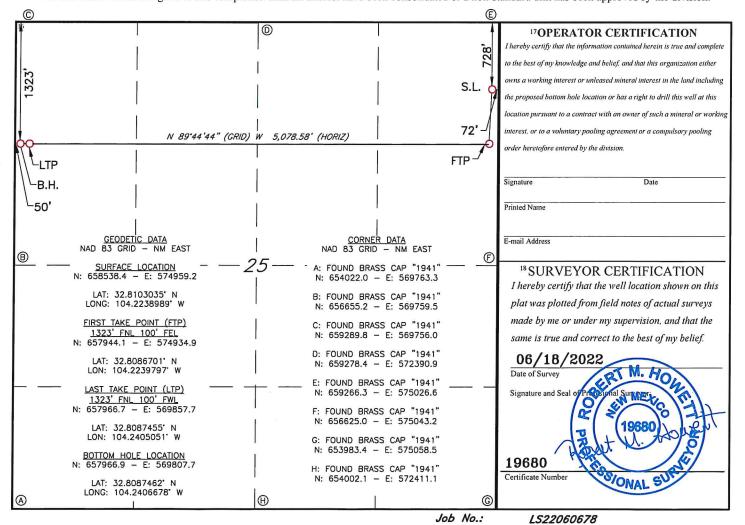
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name			
	96836	RED LAKE; GLORIETA-YESO,	, NORTHEAST		
⁴ Property Code		perty Name ST 25 FEDERAL	⁶ Well Number 10H		
70GRID NO.	A560 \$2.00	erator Name / PARTNERS LLC.	⁹ Elevation 3532		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
A	25	17S	27E		728	NORTH	72	EAST	EDDY
			п]	Bottom H	lole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
${f E}$	25	17S	27E		1323	NORTH	50	WEST	EDDY
12 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15 (Order No.		•		
320									



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

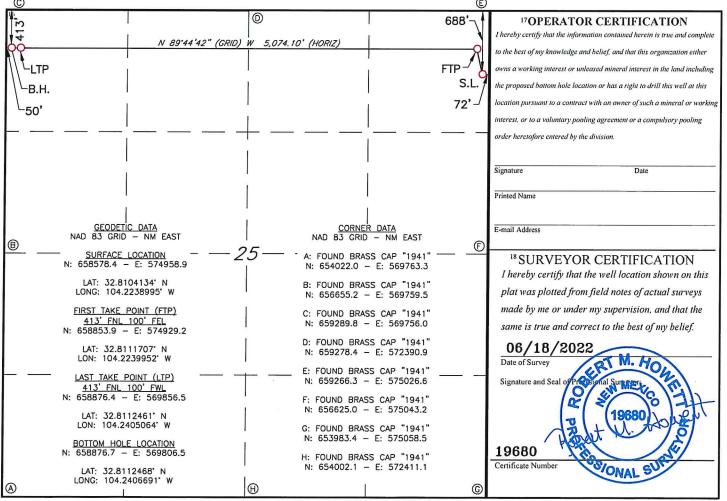
State of New Mexico

¹ API Number	² Pool Code	³ Pool Name				
	96836	RED LAKE; GLORIETA-YESO,	, NORTHEAST			
⁴ Property Code		perty Name 6 Well Nu ST 25 FEDERAL 20H				
70GRID NO.		erator Name Y PARTNERS LLC.	9Elevation 3531'			

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
A	25	17S	27E		688	NORTH	72	EAST	EDDY
			11]	Bottom H	Iole Location	If Different Fr	om Surface		•
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	17S	27E		413	NORTH	50	WEST	EDDY
12 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15 (Order No.				
320									

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Job No .:

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1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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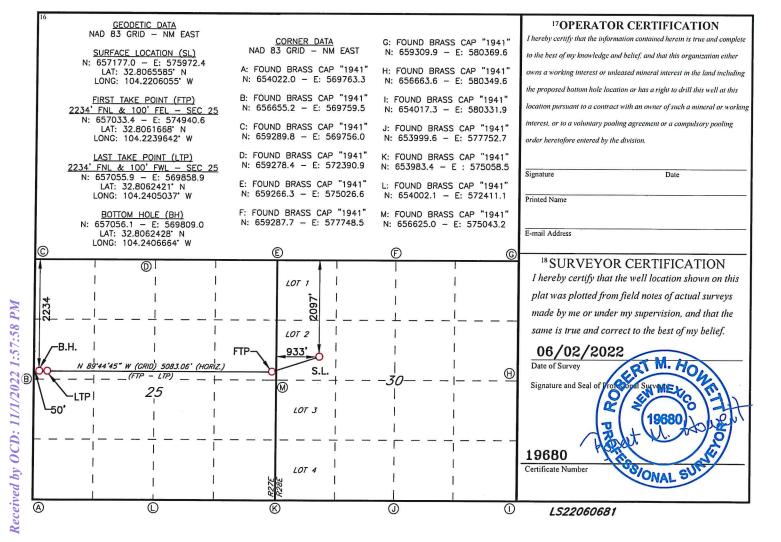
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	² Pool Code ³ Pool Name					
	96836	96836 RED LAKE; GLORIETA-YESO,					
⁴ Property Code		perty Name ST 25 FEDERAL	⁶ Well Number 21 H				
7OGRID NO.		erator Name PARTNERS LLC.	⁹ Elevation 3567				

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
2	30	17S	28E		2097	NORTH	933	WEST	EDDY
			11 J	Bottom l	Hole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	25	17S	27E		2234	NORTH	50	WEST	EDDY
12 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15	Order No.				
320									



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

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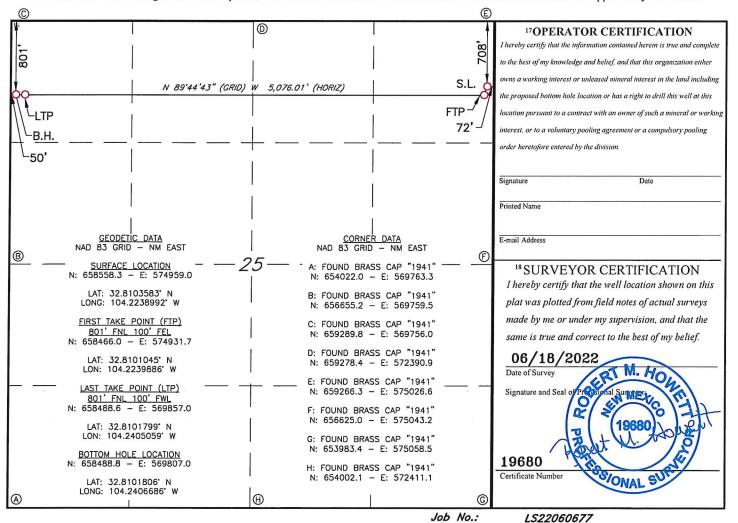
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WELL LOCATION AND ACREAGE DEDICATION DLAT

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1	API Numbe	r			² Pool	Code	ode ³ Pool Name					
96836 RED LAKE; GLORIETA-YESO, NORTHE											HEAST	
4Property Code 5Property Name 6Well Num TAYLORCREST 25 FEDERAL 70H										6 Well Number 70H		
7OGRID N	SPUR ENERGY PARTNERS LLC. 9 Elevation 3531'											
						10 Surf	face 1	Location				
UL or lot no.	Section	Townshi	ip I	Range	Lot Ic	In Feet from	the	North/South line	Feet From the	East/We	est line	County
A	25	17S	2	27E		708		NORTH	72	EAS	ST	EDDY
				11 E	3otton	n Hole Loca	ation	If Different Fr	om Surface			•
UL or lot no.	Section	Townshi	ip I	Range	Lot Id	In Feet from	the	North/South line	Feet from the	East/We	est line	County
D	25	175	7S 27E 801 NORTH 50 WEST EDDY							EDDY		
2 Dedicated Acres	13 Joint	or Infill	14 Conso	olidation	Code	15 Order No.						•
320												



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State of New Mexico
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Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

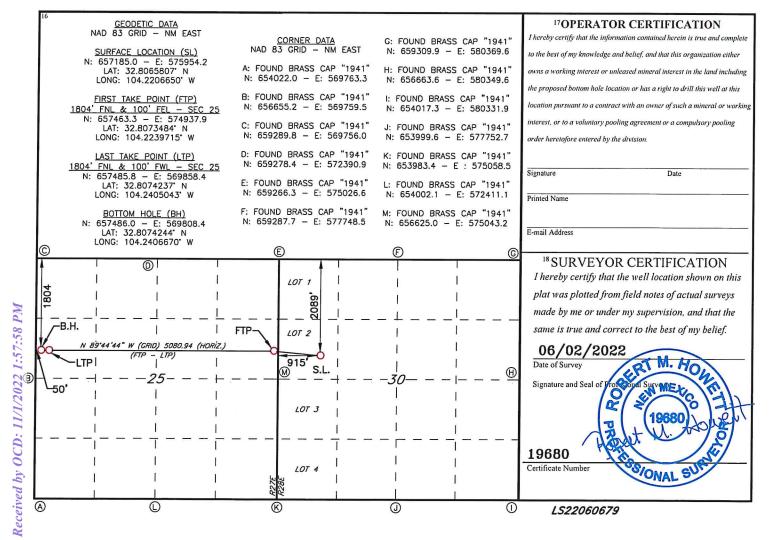
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name	
	96836	RED LAKE; GLORIETA-YESO	O, NORTHEAST
⁴ Property Code		ty Name C 25 FEDERAL	⁶ Well Number 71H
7OGRID NO.		or Name PARTNERS LLC.	⁹ Elevation 3566

¹⁰ Surface Location

					Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
2	30	17S	28E		2089	NORTH	915	WEST	EDDY
			11]	Bottom H	lole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	25	17S	27E		1804	NORTH	50	WEST	EDDY
12 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15 C	Order No.				•
320	1								



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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

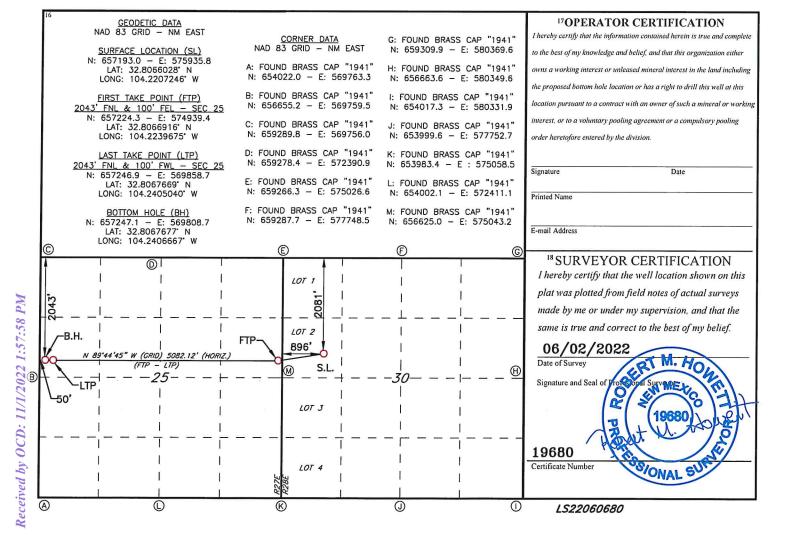
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

I API Number	² Pool Code	² Pool Code ³ Pool Name		
	96836	RED LAKE; GLORIETA-YESO, NORTHEA		
⁴ Property Code		perty Name ST 25 FEDERAL	6 Well Number 90H	
70GRID NO.		erator Name PARTNERS LLC.	9Elevation 3566'	

¹⁰ Surface Location

					Duriace	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
2	30	17S	28E		2081	NORTH	896	WEST	EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	25	17S	27E		2043	NORTH	50	WEST	EDDY
12 Dedicated Acres	13 Joint o	or Infill 1-	4 Consolidation	Code 15 (Order No.		•		
320									
	1								



Taylorcrest 25 Federal Township 17 South, Range 27 East, NMPM Section 25 Eddy County, New Mexico

	Tract 2		Tract 5
Tract 1		Tract 4	
[18] 在 [15] 自			
	Tract 3		Tract 6

Section 25

Taylorcrest 25 Federal DSU

Township 17 South, Range 27 East, NMPM

Section 25: N/2 320.00 acres

320.00 acres Eddy County, New Mexico

Tract 1: W/2NW/4, 80.00 acres

Tract 2: NE/4NW/4, 40.00 acres

Tract 3: SE/4NW/4, 40.00 acres

Tract 4: W/2NE/4, 80.00 acres

Tract 5: NE/4NE/4, 40.00 acres

Tract 6: SE/4NE/4, 40.00 acres

Spur Energy Partners, LLC Case No. 23094 Exhibit A-3

Spur Energy Partners LLC Case No. 23094 Exhibit A-3

Taylorcrest 25 Federal (Top of Yeso to Base of Yeso) - TRACT/DSU WORKING INTEREST SUMMARY

TRACT NUMBER	LOCATION	SECTION	ACRES	TRACT PARTICIPATION FACTOR
TRACT 1	W/2NW/4	25 - 175 27E	80	25.00%
TRACT 2	NE/4NW/4	25 - 17S 27E	40	12.50%
TRACT 3	SE/4NW/4	25 - 17S 27E	40	12.50%
TRACT 4	W/2NE/4	25 - 175 27E	80	25.00%
TRACT 5	NE/4NE/4	25 - 17S 27E	40	12.50%
TRACT 6	SE/4NE/4	25 - 175 27E	40	12.50%
		_	220	100.00%

Parties to be pooled are highlighted	in YELLOW
--------------------------------------	-----------

		Record Title Ownership			
TRACT 1	Interest Type	wı	NRI	Gross Ac	Net Ac
Pecos Oil & Gas, LLC	WI	1.00000000	0.84500000	80.00000000	80.00000000
Matthews-Link Properties, Ltd.	ORRI		0.03000000		
TOTAL		1.00000000	0.87500000	80.00000000	80.00000000

TRACT 2	Interest Type	WI	NRI	Gross Ac	Net Ac
SEP Permian Holding Corp.	WI	1.00000000	0.85000000	40.00000000	40.00000000
Sandra Jacobs	ORRI		0.00833333		
Bobby L. Smith	ORRI		0.00833333		
Milagros de Gloria, Inc.	ORRI		0.00833333		
TOTAL		1.00000000	0.87500000	40.00000000	40.00000000

TRACT 3	Interest Type	WI	NRI	Gross Ac	Net Ac
SEP Permian Holding Corp.	WI	1.00000000	0.85000000	40.00000000	40.00000000
Sandra Jacobs	ORRI		0.00833333		
Bobby L. Smith	ORRI		0.00833333		
Milagros de Gloria, Inc.	ORRI		0.00833333		
TOTAL		1.00000000	0.87500000	40.00000000	40.00000000

TRACT 4	Interest Type	WI	NRI	Gross Ac	Net Ac
Silverback O-1, LLC	WI	1.00000000	0.76250000	80.00000000	80.00000000
Thomas Ray Smith	ORRI		0.01041667		
McCaw Properties LLC	ORRI		0.01041667		
Yates Brothers, a partnership	ORRI		0.04166667		
Cliff L. Dean	ORRI/PP		0.01388889		
C. Alvin White	ORRI/PP		0.01388889		
Robert N. Bean	ORRI/PP		0.0055556		
W.C. McManus	ORRI/PP		0.00555556		
Leonard Latch	ORRI/PP		0.00555556		
Frank Bass	ORRI/PP		0.00277778		
William Ryan	ORRI/PP		0.00277778		
TOTAL		1.00000000	0.87500000	80.00000000	80.00000000

TRACT 5	Interest Type	WI	NRI	Gross Ac	Net Ac
Longfellow LH, LLC	WI	0.40000000	0.30050250	40.00000000	16.00000000
Silverback O-1, LLC	WI	0.60000000	0.45075375	40.00000000	24.00000000
Manix Royalty, LLC			0.00350000		
John & Theresa Hillman Family Properties, LP			0.01750000		
Pure Energy Group, Inc.			0.00249375		
ConocoPhillips Company			0.06250000		
Mission Resources Company			0.00625000		
TOTAL		1.00000000	0.84350000	40.00000000	40.00000000

TRACT 6	Interest Type	WI	NRI	Gross Ac	Net Ac
SEP Permian, LLC	wı	1.00000000	0.75000000	40.00000000	40.00000000
Sydhan, LP			0.02500000		
Judith A. West			0.10000000		
TOTAL		1.00000000	0.87500000	40.00000000	40.00000000

TAYLORCREST 25 FEDERAL RECORD	TITLE INTEREST DSU	RECAPITULATIO	N
	Net Ac	DSU WI %	DSU NRI 9
Bobby L. Smith			0.002083
C. Alvin White			0.003472
ConocoPhillips Company			0.007813
Cliff L. Dean			0.003472
Frank Bass			0.000694
John & Theresa Hillman Family Properties, LP			0.002188
Judith A. West			0.012500
Leonard Latch			0.002604
Longfellow LH, LLC	16.000000	0.050000	0.037563
Manix Royalty, LLC			0.000438
Matthews-Link Properties, Ltd.			0.007500
McCaw Properties LLC			0.002604
Milagros de Gloria, Inc.			0.002083
Mission Resources Company			0.000781
Pecos Oil & Gas, LLC	80.000000	0.250000	0.211250
Pure Energy Group, Inc.			0.000312
Robert N. Bean			0.001389
Sandra Jacobs			0.002083
SEP Permian Holding Corp.	80.000000	0.250000	0.212500
SEP Permian, LLC	40.000000	0.125000	0.093750
ydhan, LP			0.003125
ilverback O-1, LLC	104.000000	0.325000	0.246969
homas Ray Smith			0.002604
Villiam Ryan			0.000694
V.C. McManus			0.001389
ates Brothers, a partnership			0.010417

INTERST OWNER	ADDRESS 8115 Preston Road, Ste 800	INTEREST TY						
Longfellow LH, LLC	Dallas, TX 75225	WI						
Silverback O-1, LLC	19707 IH 10 W, Ste 201 San Antonio, TX 78257	WI						
Pecos Oil & Gas LLC	P.O. Box 1370 Artesia, NM 88211	WI						
Matthews-Link Properties, Ltd.	500 W. Texas, TWR 1, Ste 1260 Midland, TX 79701	ORRI						
Sandra Jacobs	2703 Wydewood Drive Midland, TX 79707	ORRI						
Bobby L. Smith	11201 Norfolk Ave #12 Lubbock, TX 79423	ORRI						
Milagros de Gloria, Inc.	P.O. Box 10886	ORRI						
Thomas Ray Smith	Midland, TX 79702 5818 Dominion Ridge Circle	ORRI						
	San Angelo, TX 76904 P.O. Box 376							
McCaw Properties LLC	Artesia, NM 88211 P.O. Box 1394	ORRI						
Yates Brothers, a partnership	Artesia, NM 88211	ORRI						
areas p	Possible Grandchild:							
Cliff L. Dean	Clifford Lonnie Dean III 6003 Reefridge Place	ORRI						
	San Antonio, TX 78242 Possible Grandchildren:							
	Geoffrey B White							
C. Alvin White	66 Boyden Rd Conway, MA 01341	ORRI						
	Byron H White							
	80 Celestial Way Jupiter, FL 33458							
1100.	Possible Grandchildren:							
	Chris Bean							
Robert H. Bean	441 Tuscany Valley Ct, Apt 7 Crestview Hills, KY 41017	ORRI						
	Karen L. Gilmer							
	1520 Palm Ave Winter Park, FL 32789							
	Possible Grandchildren:							
	Cynthia Spikes High 2308 Lawnmont Avenue							
	Austin, TX 78756							
	Johnnie Kay Spikes Moore 7003 Oxford Avenue							
V.C. McManus	Lubbock, TX 79413	ORRI						
	Leslie Alura Spikes Green							
	211 N 3rd Street Geneva, IL 60134							
	Patsy Ann Spikes Sherrod							
	2008 Crescent Road Victoria, BC V8S2H2							
	AKA: Rex Leonard Latch Possible Grandchildren:							
	Leonard Mason							
eonard Latch	3741 Ridge Rd SE Smyrna, GA 30080	ORRI						
	James Franklin Mason							
	212 Hampton Station, Blvd 90 Canton, GA 30115							
	Possible Grandchild:							
- In	Jenny Griffey	anni						
rank Bass	605 N. Dover Ave Lubbock, TX 79416	ORRI						
	Other possibilities : Janet Waters, Jim Bass							
	AKA: W.M. Ryan Wife: Marie Ryan							
	Possible Child: Mary Jo Nash							
	Possible Grandchild: Debra Jo Nash 6916 Freeport Ave							
illiam Ryan	Lubbock, TX 79424	ORRI						
	2nd Possible Child: Lynn Marie Price							
	Possible Grandchild: David L. Price 1424 Blackhawk Circle							
	Granbury, TX 76048							
anix Royalty, LLC	3300 N "A" Street, Bldg 8, Ste 106 Midland, TX 79705	ORRI						
hn & Theresa Hillman Family Properties, LP	P.O. Box 50187 Midland, TX 79710	ORRI						
re Energy Group, Inc.	22610 US Highway 281 North #218	ORRI						
nocoPhillips Company	San Antonio, TX 78258 600 W. Illinois Avenue	ORRI						
	Midland, TX 79701 "Mission Creek Resources, LLC"	Oldi						



August 5, 2022

Owner Address

RE: Well Proposal

Taylorcrest 25 Federal 10H, 20H, 21H, 70H, 71H, and 90H N/2 Section 25, T17S-R27E Eddy County, New Mexico

Dear Working Interest Owner:

Spur Energy Partners LLC ("SPUR"), an affiliate of SEP Permian LLC ("SEP"), hereby proposes to drill and complete the **Taylorcrest 25 Federal 10H, 20H, 21H, 70H, 71H, and 90H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the "Subject Wells") at the following proposed locations (subject to change upon staking and survey).

Taylorcrest 25 Federal 10H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 728' FNL & 72' FEL, Section 25, T17S-R27E
- Proposed Bottom Hole Location 1323' FNL & 50' FWL, Section 25, T17S-R27E
- Avg TVD: 3,320'

Taylorcrest 25 Federal 20H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 688' FNL & 72' FEL, Section 25, T17S-R27E
- Proposed Bottom Hole Location 413' FNL & 50' FWL, Section 25, T17S-R27E
- Avg TVD: 3,430'

Taylorcrest 25 Federal 21H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2,097' FNL & 933' FWL, Section 30, T17S-R28E
- Proposed Bottom Hole Location 2,234' FNL & 50' FWL, Section 25, T17S-R27E
- Avg TVD: 3,440'

Taylorcrest 25 Federal 70H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 708' FNL & 72' FEL, Section 25, T17S-R27E
- Proposed Bottom Hole Location 801' FNL & 50' FWL, Section 25, T17S-R27E
- Avg TVD: 3,962'

Taylorcrest 25 Federal 71H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2,089' FNL & 915' FWL, Section 30, T17S-R28E
- Proposed Bottom Hole Location 1,804' FNL & 50' FWL, Section 25, T17S-R27E
- Avg TVD: 4,012'

Taylorcrest 25 Federal 90H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2,081' FNL & 896' FWL, Section 30, T17S-R28E
- Proposed Bottom Hole Location 2,043' FNL & 50' FWL, Section 25, T17S-R27E
- Avg TVD: 4,250'

Spur Energy Partners LLC Case No. 23094 Exhibit A-4 Well Proposal Taylorcrest 25 Federal 10H, 20H, 21H, 70H, 71H, and 90H N/2 Section 25, T17S-R27E Eddy County, New Mexico August 5, 2022 Page 2

SPUR proposes to form a Drilling Spacing Unit ("DSU") covering the N/2 of Section 25, T17S-R25E, Eddy County, New Mexico, containing 320 acres of land, more or less, from the top of the Yeso formation to the base of the Yeso formation. Portions of these lands may be governed by existing Joint Operating Agreements ("JOAs") which also cover the Yeso formation, and which may govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes creating a new joint operating agreement dated September 1, 2022, ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development, concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of September 1, 2022
- Contract Area consisting of the N/2 of Section 25, T17S-R27E, Eddy County, NM
- Limited in depth from the top of the Yeso to the base of the Yeso formation
- 100% / 300% / 300% non-consenting penalty
- \$8,000 / \$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs. Your estimated working interest in the proposed 320 acre DSU is shown on Exhibit "A" enclosed herewith.

SPUR respectfully requests that you select one of the following three options with regard to your interest in the proposed wells:

Option 1: Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

Option 2: Not participate in the proposed well (an election of "Non-Consent").

Option 3 – Term Assignment Option: Assign your leasehold working interest in the N/2 of Section 25, T17S-R27E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, for a bonus consideration of \$750 per net mineral acre, with you delivering no less than a 75% leasehold net revenue interest (limited to the Yeso formation).

Option 4 – Assignment Option: Assign your leasehold working interest in the N/2 of Section 25, T17S-R27E, exclusive of existing wellbores, to SEP for a bonus consideration of \$1,500 per net mineral acre, delivering no less than a 75% leasehold net revenue interest (all rights owned).

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Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you the NJOA. In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3 – Term Assignment Option, or Option 4 – Assignment Option, please so indicate by signing and returning the enclosed Assignment Election page, and Spur shall provide you with an assignment form for your review and execution. (In the event you do not own all depths within the Yeso formation, the above-stated prices per net mineral acre for Options 3 and 4 shall be re-determined by SPUR.)

Well Proposal Taylorcrest 25 Federal 10H, 20H, 21H, 70H, 71H, and 90H N/2 Section 25, T17S-R27E Eddy County, New Mexico August 5, 2022 Page 3

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to each of the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact Murphy Lauck at 832-982-1087 or mlauck@spurenergy.com or the undersigned via email at lyoung@spurenergy.com. Thank you very much for your assistance and cooperation.

Sincerely,

Lance Young Sr. Landman

Enclosures

Exhibit "A" AFEs



August 5, 2022 Taylorcrest 25 Federal 10H

Option 1) The undersigned elects to participate in the drilling and completion of the Taylorcrest 25 Federal 10H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Taylorcrest 25 Federal 10H well.
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance: The undersigned requests Well Insurance coverage provided by Spur Energy Partners. The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2022.
Company/Individual:
Ву:
Name:
Tidle.



August 5, 2022 Taylorcrest 25 Federal 20H

Option 1) The undersigned elects to participate in the drilling and completion of the Taylorcrest 25 Federal 20H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Taylorcrest 25 Federal 20H well.
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance: The undersigned requests Well Insurance coverage provided by Spur Energy Partners. The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2022.
Company/Individual:
Ву:
Name:
Title:



August 5, 2022 Taylorcrest 25 Federal 21H

Option 1) The undersigned elects to participate in the drilling and completion of the Taylorcrest 25 Federal 21H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Taylorcrest 25 Federal 21H well.
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance: The undersigned requests Well Insurance coverage provided by Spur Energy Partners. The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2022.
Company/Individual:
Ву:
Name:
Title:



August 5, 2022 Taylorcrest 25 Federal 70H

Option 1) The undersigned elects to participate in the drilling and completion of the Taylorcrest 25 Federal 70H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Taylorcrest 25 Federal 70H well.
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance:
The undersigned requests Well Insurance coverage provided by Spur Energy Partners.
The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2022.
Company/Individual:
By:
Name:
Title:





August 5, 2022 Taylorcrest 25 Federal 71H

Option 1) The undersigned elects to participate in the drilling and completion of the Taylorcrest 25 Federal 71H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Taylorcrest 25 Federal 71H well.
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance: The undersigned requests Well Insurance coverage provided by Spur Energy Partners. The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2022.
Company/Individual:
By:
Name:
Title:



August 5, 2022 Taylorcrest 25 Federal 90H

Option 1) The undersigned elects to participate in the drilling and completion of the Taylorcrest 25 Federal 90H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Taylorcrest 25 Federal 90H well.
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance: The undersigned requests Well Insurance coverage provided by Spur Energy Partners. The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2022.
Company/Individual:
Ву:
Name:
Title:



August 5, 2022	
Option 3 - Term	Assignment Ontion

Title:

Option 5 - Term Assignment Option
The undersigned hereby elects to assign their leasehold working interest in the N/2 of Section 25, T17S-R27E exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, and a bonus consideration of \$750 per net mineral acre, delivering a 75% leasehold net revenue interest (limited to the Yeso formation).
Option 4 - Assignment Option The undersigned hereby elects to assign their leasehold working interest in the N/2 of Section 25, T17S-R27E exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500 per net mineral acre, delivering a 75% leasehold.
net revenue interest (all rights owned).
Agreed to and Accepted this day of, 2022.
Company/Individual:
By:
27



Exhibit "A" – Estimated working interest in proposed Taylorcrest 25 Federal, N2 of Section 25, T17S-R27E, 320 acre, more or less, DSU

Working Interest Owner:

25.000000%



Authority for Expenditure Drill, Complete, & Equip



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Operator:	Spur Energy Partners LLC	
Well Name:	TAYLORCREST 25 FEDERAL 10H	
Location :	NEW MEXICO / EDDY	

Project : Description

			Orig	jinal	Supp	lement	Total		
INTANGIBLE DRILLING	DESCRIPTION	Contractor of the	8/8ths	Net	8/8ths	Net	8/8ths	Net	
2050-1000	LOCATION - OPS	\$	35,000	s -	s -	s -	\$ 35,000	\$	
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$	62,000	s -	5 -	s -	\$ 62,000	\$	
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$	34,000	\$ -	s -	s -	\$ 34,000	\$	
2050-1003	DAMAGES/ROW - LAND	\$		\$ -	\$.	s -	s -	5	
2050-1005	SURVEY - LAND	s	4,000	s -	s -	s -	\$ 4,000	\$	
2050-1006	ENVIRONMENTAL/ARC - LAND	\$		\$ -	s -	s -	s -	\$	
2050-1050	DRILLING PERMITS	\$	10,000	s -	s -	s -	\$ 10,000	\$	
2050-1100	FISHING TOOLS & SERVICE	5		\$ -	s -	s -	\$ -	\$	
2050-1301	DRILLING RENTALS: SURFACE	\$	73,750	s -	s -	s -	\$ 73,750	\$	
2050-1302	DRILLING RENTALS: SUBSURFACE	s	17,500	ş .	s -	s -	\$ 17,500	\$	
2050-1400	EQUIP LOST IN HOLE	\$		\$ -	s -	s -	s -	\$	
2050-1500	DRILL MUD & COMPL FLUID	5	25,000	s -	s -	s -	\$ 25,000	\$	
2050-1600	WELLSITE SUPERVISION	s	25,000	s -	s -	s -	\$ 25,000	\$	
2050-1900	GROUND TRANSPORT	s	20,000	s -	s -	s .	\$ 20,000	s	
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	s	167.000	\$ -	s -	\$ -	\$ 167,000	s	
2050-2001	DRILLING SERVICES-SURFACE	S		s -	s -	s -	s -	s	
2050-2002	DRLLING SERVICES-SUBSURFACE	s	- 1	s -	s .	s -	s -	s	
2050-2004	DIRECTIONAL TOOLS AND SERVICES	s	91,000	s -	s .	\$ -		S	
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	s	-	\$ -	s .	s -	s -	S	
2050-2200	CASED HOLE WIRELINE	S		s -	s .	\$.	\$.	s	
2050-2201	OPEN HOLE WIRELINE	5		s -	s .	s -	s -	\$	
2050-2401	FLUID & CUTTINGS DISPOSAL	s		s -	s -	s -	_	S	
2050-2402	FRAC TANK RENTALS	5		s -	s -	s -		5	
2050-2600	ES&H	5		s .	s .	s -		s	
2050-3000	BITS	S		s -	s .	\$ -	\$ 40,000	s	
2050-3100	OVERHEAD	s		\$.	s .	s -		s	
2050-3125	CONSTRUCTION OVERHEAD	s		s .	s -	s -		s	
2050-3200	CONTINGENCIES	s		\$ -	s .	s -	-	s	
2050-3400	DESIGN & ENGINEERING	5		\$ -	s -	s -	s -	s	
2050-3600	COMPANY LABOR	s		s -	s -	s -	\$ 5,000	s	
2050-3800	NON OPERATED CHARGES - IDC	5		s .	s .	s .	s -	5	
2050-3900	FUEL, WATER & LUBE	5		s -	s -	s -	s 77.000	s	
2050-4000	CEMENT	s		s .	s .	s -		S	
2050-4001	CASING CREWS AND LAYDOWN SERVICES	s		\$	s -	s -	\$ 18,000	\$	
2050-4002	SURFACE AND INTERMEDIATE SERVICE	s		s -	s -	s -		•	
2050-4003	PROD CSG CEMENT AND SERVICE	s		s .	s -	s -	\$ 42,000	s	
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	s		s -	\$.	s -		s	
2050-4101	CORES, DST'S, AND ANALYSIS	5		s -	s -	\$ -	s .	•	
2050-8000	MUD LOGGER	s	-	5 -	s -	s .	\$ 13,500	•	
2050-8001	MOB/DEMOB RIG	s s		s -	s -	s -		<u>s</u>	
2050-8003	VACUUM TRUCKING	\$		s -	\$ -	s -		s s	
2050-8005	DRILLPIPE INSPECTION	\$	5.000		s -	5 -		\$ S	
2050-8007	CONTRACT LABOR/SERVICES	\$ \$		s -	s -	s -		s S	
050-8009	MISC IDC/CONTINGENCY	\$ \$		s -	s -	s -		\$ \$	
.000-0003		ING SUBTOTAL \$ 1					\$ 1,067,500		

		Original					Supplement			т	- 1	Total			
TANGIBLE DRILLING	DESCRIPTION	Transfer of the	8/8ths		Net			3/8ths	8ths Ne		Т	8/8ths		Net	
2051-2500	SUPPLIES & SMALL TOOLS	S	ş	-	\$		\$		\$		\$		\$		
2051-2700	COMMUNICATION	\$	\$	-	\$		\$		\$		\$		s	-	
2051-3200	CONTINGENCIES	\$	\$		\$	(*)	5		\$	0.0	\$	-	5	-	
2051-3800	NON OPERATED CHARGES - TDC	S	\$	J# 8	\$	7 PE	\$	-	\$		\$		\$		
2051-5100	SURFACE CASING	S	5	55,000	5	Ø€:	5		\$	- 100	\$	55,000	\$	100	
2051-5200	INTERMEDIATE CASING	S	5		\$	-	S	-	5	-	5	-	\$		
2051-5300	PRODUCTION/LINER CASING	\$	5 2	290,000	\$		5		5	-	\$	290,000	\$		
2051-5400	CONDUCTOR PIPE	S	5	21,000	\$		\$		5		\$	21,000	\$	-	
2051-5500	WELLHEAD	\$	5	17,500	\$	100	5		\$		\$	17,500	\$	-	
2051-5801	LINER HANGER/CASING ACCESSORY	S	5	24,000	\$:81	\$		\$	100	\$	24,000	\$		
2051-5803	MISC TANGIBLE EQUIPMENT	5	5		\$		\$		\$		\$		\$		
DELTER STATE SELECT	TANGIBLE DRILLING	SUBTOTAL \$	84	407,500	\$		\$		\$		\$	407,500	\$		
IN A PROPERTY OF STREET, STREE	DRI	INchiente	305 JV	7/5 (000)	K. 26550	DANTPRIN	13	9459857461	DE ACRESSION	1003-00	130	1/47/5(000)	C 880	SMITTE	

		Orie	ginal	Supp	lement	To	tal
INTANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	s -	5 -	\$ -	s -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	S -	\$ -	s -	s -	s -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	S -	5 -	s -	s -	\$ -
2055-1100	FISHING TOOLS & SERVICE	s -	\$ -	\$ -	s -	s .	\$ -
2055-1300	EQUIP RENT	\$ 30,000	s -	\$ -	s -	\$ 30,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 50,000	s -	\$ -	s -	\$ 50,000	s -
2055-1302	DRILLING RENTALS: SUBSURFACE	s -	S -	\$ -	s -	s -	\$ -
2055-1400	EQUIP LOST IN HOLE	s -	\$ -	\$ -	\$ -	\$ -	s .
2055-1500	DRILL MUD & COMPL FLUID	\$ 270,000	s -	s -	s -	\$ 270,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 35,000	\$ -	s -	s -	\$ 35,000	s -
2055-1800	COMPLETION CHEMICALS	\$ 162,000	\$ -	s -	s -	\$ 162,000	s -
2055-1900	GROUND TRANSPORT	\$ 15,000	s -	\$ -	s -	\$ 15,000	s -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	s -	s -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	5 -	\$ -	5 -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 90,000	\$ -	\$ -	\$ -	\$ 90,000	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	S -
2055-2400	WELL PREP	5 -	\$ -	5 -	s -	5 -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	s -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	s -	\$ 15,000	5 -
2055-2403	FLOWBACK	\$ 42,100	\$ -	s -	s -	\$ 42,100	\$ -
2055-2600	ES&H	s -	s -	\$ -	5 -	s -	s -
2055-2900	INSURANCE	s -	\$ -	\$ -	\$ -	s -	S -
2055-3000	BITS	\$ 2,900	s -	\$ -	s -	\$ 2,900	s -
2055-3100	OVERHEAD	5 -	\$ -	\$ -	s -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	s -	\$ -	\$ -	s -	5 -	\$ -
2055-3200	CONTINGENCIES	s -	ş .	\$ -	\$ -	\$ -	s -
2055-3300	SPECIALIZED SERVICE	\$ -	s -	\$ -	s -	s -	s -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 459,000	\$ -	\$ -	\$ -	\$ 459,000	\$ -
2055-3400	PROPPANT	\$ 325,750	\$ -	s -	\$ -	\$ 325,750	s -
2055-3600	COMPANY LABOR	s -	\$ -	s -	\$ -	s -	s -

2055-3750	DAMAGES/ROW	٦s		s	-	s	2	Is	-	s	1-0	s	
2055-3800	NON OPERATED CHARGES - ICC	s		\$		5		s	-	s	-	s	_
2055-3900	FUEL, WATER & LUBE	5	212,000	5		\$	-	s	-	s	212,000	s	
2055-4000	CEMENT	5		s	-	s		S	- 4	s	190	s	
2055-4001	CASING CREWS AND LAYDOWN SERVICES	5	2,500	\$		s	-	5		s	2,500	s	
2055-8001	COMPLETION/WORKOVER RIG	5	110,000	\$	- 1	s	-	s		s	110,000	s	
2055-8002	KILL TRUCK	5	2,500	\$		\$		\$		5	2,500	\$	
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	5	100,000	\$		5	-	\$	-	s	100,000	_	-
2055-8004	CONTRACT LABOR/SERVICES	s		s		s	-	5	-	s	14.	s	1921
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	s	25,000	s	-	s	-	s	-	s	25,000	s	-
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	5	20,000	5	-	5		s	-	5	20,000	s	
2055-8007	CONTRACT LABOR - WELL LEVEL	s	15.000	s	-	s	-	s	-	s	15.000	100	
2055-8008	CONTRACT LABOR - FRAC	\$		\$	-	\$		\$	-	5		\$	
AND AND PARTY OF THE PARTY OF T	INTANGIBLE COMPLETION SUBTOTAL	\$	2,063,750	\$	STATE OF	\$		\$	7250 C	\$ 2.	063,750	\$	100

		Т	Ori	ginal	0.00		Sup	pleme	nt	T	T	otal	
ANGIBLE COMPLETION	DESCRIPTION		8/8ths		Net		8/8ths		Net	1	8/8ths		Net
2065-2500	SUPPLIES & SMALL TOOLS	s	150	\$		\$	200	\$	-	\$	-	\$	
2065-2700	COMMUNICATION	s	141	5	-	s	-	s		s		s	-
2065-3000	BITS	s	2,900	s		s		s		s	2,900	s	
2065-3200	CONTINGENCIES	s		S	- 4	s	-	5		5	- 1	s	
2065-3800	NON OPERATED CHARGES - TCC	s	-	s	-	s	-	s	3.00	s		s	-
2065-4102	WATER SUPPLY WELL	s		s		s		s	(100)	s	-	s	-
2065-5001	OVERHEAD POWER	s	12,750	s	396	s		s	-	s	12,750	s	
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	s	52.500		12	s		s	-	s	52,500		
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	s	5,000	s	(2)	s		s	-	s	5,000		- 6
2065-5004	PARTS & SUPPLIES - WELL LEVEL	s	20,000			s		s	-	s	20,000		
2065-5100	TUBING	s	50,000			s		s		s	50,000		_
2065-5200	TUBING HEAD/XMAS TREE	s	21,000	_	-	s		s	-	Š	21,000		_
2065-5300	SUBSURFACE EQUIP	s	-	s		s		s	-	s		s	-
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	s	-	s	-	s	-	S	120	s	-	s	
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	s	-	s		s	-	5		Š		s	_
2065-5600	PUMPING & LIFTING EQUIP	s		s	-	ŝ		s		Š		s	_
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	s		s		s		s		s		s	_
2065-5901	LINER HANGER/CASING ACCESSORY	s	-	s		s		s	-	s	-	s	
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	s		s	-	s	-	s	-	s	-	s	
2065-5903	MISC TANGIBLE EQUIPMENT	\$		s	-	s		s	-	s	547	s	-
	TANGIBLE COMPLETION SUBTOTAL	5	164,150	\$		\$	765	\$		\$	164,150	\$	179395
Space of the party of the grant	COMPLETION TOTAL	SIE	PPY/EDD	F100	HEATS-FREE	(-88	NOW PUR	Citi	SOLUTION .	FIF	PPP GIO	CHES	SEC.

			Ori	gina			Sup	leme	nt	Т	- 1	otal	
NTANGIBLE FACILITY	DESCRIPTION		8/8ths	-	Net		8/8ths		Net		8/8ths		Net
2056-1006	ENVIRONMENTAL/ARC - LAND	s		s	-	s	-	s	-	s	-	s	
2056-2002	FACILITY PAD CONSTRUCTION	5	15,000	5	-	5		5	-	5	15,000	\$	
2056-2006	MISC INTANGIBILE FACILITY COSTS	s	5,000	5	-	s		s		s	5,000	5	-
2056-2008	CONTRACT LABOR - AUTOMATION	s	6,500	5		5		s	-	s	6,500	s	
2056-2009	EQUIPMENT RENTALS	s	5,000	S		5	-	s	-	s	5,000	S	-
2056-2010	FREIGHT & HANDLING	\$	5,000	\$		\$	-	s	-	s	5,000		- :
2056-2012	CONTRACT LABOR - ELECTRICAL	\$	15,000	5	-	s		s	-	s	15,000	s	
2056-2013	FACILITY CONSTRUCTION LABOR	\$	55,000	5	-	s	(-)	s	-	s	55.000	5	
2056-2014	PIPELINE LABOR	s	(+)	s	-	s	- 1	s		s	100	s	8.0
2056-2016	LOCATION/DAMAGES/ROW-LAND	5		\$		\$	-	\$	-	\$		\$	
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$		\$		s		s	-	s		s	-
2056-2019	NON OPERATED CHARGES - IFC	\$		\$		5	167	\$		\$	-	5	-
No. 2011 1 1000	INTANGIBLE FACILITY SUBTOTAL	s	106,500	s	CHECK THE	s	25 T 1 - 11	S	1881	s	106,500	S	

A CHARLES TO A SHARE OF			Ori	ginal	to de la		Supp	oleme	nt	Т	T	otal	
TANGIBLE FACILITY	DESCRIPTION		8/8ths		Net	-	8/8ths		Net		8/8ths		Net
2066-1200	VESSELS	s	69,000	s	-	s	(-)	S		\$	69,000	\$	
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	s	-	5		5		\$		5	-	\$	-
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	5	23,000	5	296	s	-	5	(*)	5	23,000	\$	9.0
2066-1600	LACT	\$	20,000	\$	5-	5		s	300	s	20,000	s	140
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$	25,000	s		s	- 4	s		s	25,000	S	
2066-1900	LEASE AND FLOW LINES	s	-	5		s		\$		\$		\$	-
2066-2000	CATHODIC PRCT-SOLAR PWD	5		5		5		s	-	s	-	s	-
2066-2003	MISC FITTINGS & SUPPLIES	\$	22,500	5		s	-	5	-	s	22,500	s	- 1
2066-2004	PUMPS & PUMP SUPPLIES	\$	6,000	5	31-11	\$	-	s	-	5	6,000		1-1
2066-2005	PUMP & FILTERS	s	-	s	545	s		s	197	s		S	
2066-2006	MISC TANGIBLE FACILITY COSTS	s	5,000	5		s		S	(*)	s	5,000	s	- 2
2066-2007	TANKS (OIL & WATER)	5	48,000		7.0	\$	- 5	s		s	48,000	_	
2066-2015	CONTAINMENT	s	15,000	s	-	s		s		s	15,000	s	-
2066-2017	SWD WELLS	s		s	(*)	s	-	s	(*)	s		s	-
2066-2018	NON OPERATED CHARGES - TFC	s		s	-	s		s	1.0	s		S	-
2066-2019	PIPING	s	15,000	s	100	s	- 2	s	-	s	15.000	s	-
2066-2020	ELECTRICAL - FACILITY	\$	65,000			\$	-	\$		\$	65,000		
FEMALESCA STATE	TANGIBLE FACILITY SUBTOTAL	5	313,500	\$		\$		\$		5	313,500		0.002
Manager of State of S	FACILITY TOTAL	Sili	420,000	E-100	STATE OF THE PERSONS	Sim	MANAGEMENT	6388	AND DOM:	Fill	420,000	(-10)	SHEEPING.

TAYLORCREST 25 FEDERAL 10H TOTAL WELL ESTIMATE	Origi	inal	Supp	lement	To	al
TATEOROREST 25 FEDERAL TOTAL WELL ESTIMATE	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,475,000	\$ 10000	5	s -	\$ 1,475,000	\$ -
COMPLETION TOTAL	\$ 2,227,900	9	\$ -	\$	\$ 2,227,900	S HARRIS
FACILITY TOTAL	\$ 420,000	\$ -	5 -	S -	\$ 420,000	5
TOTAL WELL COST	\$ 4,122,900	\$.	\$ -	\$ -	S 4.122.900	s .

Partner Approval	
Signed	Company
Name	Date
Title	



Authority for Expenditure Drill, Complete, & Equip



Released to Imaging: 11/1/2022 2:03:43 PM

Operator :	Spur Energy Partners LLC	
Well Name :	TAYLORCREST 25 FEDERAL 20H	
Location :	NEW MEXICO / EDDY	

Project : Description

			Ori	ginal		Sup	pleme	nt	200	Total	
NTANGIBLE DRILLING	DESCRIPTION	1000	8/8ths	Net		8/8ths		Net	8/8ths		Net
2050-1000	LOCATION - OPS	S	35,000	S	- 1	5 -	5	-	\$ 35,0	00 \$	
2050-1001	LOCATION/DAMAGES/ROW-LAND	s	62,000	\$	- 1	ş -	5	-	\$ 62,0	00 \$	
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$	34.000	s	. 1	s -	5	- 4	\$ 34.0	00 \$	
2050-1003	DAMAGES/ROW - LAND	s	7.	5	. 1	s -	5		s -	S	
2050-1005	SURVEY - LAND	s	4,000	s	. 1	s -	\$	- 8	\$ 4,0	00 \$	
2050-1006	ENVIRONMENTAL/ARC - LAND	s		s	. 1	s -	s		s -	s	
2050-1050	DRILLING PERMITS	s	10.000	s	. 1	s -	s	-	\$ 10.0	0 S	
2050-1100	FISHING TOOLS & SERVICE	s		s	. 1	s -	s	-	s -	s	
2050-1301	DRILLING RENTALS: SURFACE	s	73,750	_		s -	s	-	\$ 73.7	0 S	
2050-1302	DRILLING RENTALS: SUBSURFACE	s			-	ş ·	5	- 2	\$ 17,5		1
2050-1400	EQUIP LOST IN HOLE	s				s -	s		s -	S	
2050-1500	DRILL MUD & COMPL FLUID	s			-	s .	s		\$ 25.00	_	
2050-1600	WELLSITE SUPERVISION	- S			-	s -	5	-	\$ 25.00		
2050-1900	GROUND TRANSPORT	S		s	_	\$ -	5	- -	\$ 20.00	_	
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	- 3		-		s -	5		\$ 167.00		
2050-2001	DRILLING SERVICES-SURFACE	- 3	- 107,000	-	_	5 -	s		\$ 107,00	5	_
2050-2002	DRLLING SERVICES-SUBSURFACE	- 13	-	_	.	s -	\$		s -	5	_
2050-2002	DIRECTIONAL TOOLS AND SERVICES	- 3	91.000	-	-	5 .	s	÷	\$ 91.00	- ·	
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	5	91,000	_	_	\$ -	5	-	\$ 91,00	5	
2050-2000	CASED HOLE WIRELINE	- 3			-		5		-	-	
2050-2201	OPEN HOLE WIRELINE	- 5			_		5	-	s -	\$	_
2050-2201	FLUID & CUTTINGS DISPOSAL	5			_		s		\$ 68.00		
2050-2401	FRAC TANK RENTALS			_	_		_				2
2050-2402	ES&H	- 5			_	-	\$)(*)	\$ 25		
2050-2600	BITS	<u>s</u>	-		_		\$			\$	
		\$		•	_	-	\$		\$ 40,00	_	
2050-3100	OVERHEAD	5		*	_	-	5	_ :	\$ -	\$:
2050-3125	CONSTRUCTION OVERHEAD	\$		\$	_	- 8	\$	(*)	\$ -	\$	
2050-3200	CONTINGENCIES	\$	-	\$	_	<u> </u>	\$	(*)	\$ -	\$	
2050-3400	DESIGN & ENGINEERING	\$		\$	_		S	•	\$ -	\$	
2050-3600	COMPANY LABOR	\$	-1	\$			s	525	\$ 5,00	0 \$	
2050-3800	NON OPERATED CHARGES - IDC	\$					\$		\$ -	\$	-
2050-3900	FUEL, WATER & LUBE	\$	77,000		-		\$	•	\$ 77,00		
2050-4000	CEMENT	\$			- 13		5		\$ 25,00	_	
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$		\$	_		\$	3.0	\$ 18,00		
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$		\$		-	\$		\$ -	\$	
2050-4003	PROD CSG CEMENT AND SERVICE	\$		\$. 1		\$		\$ 42,00	0 5	
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$		\$.			S	-	\$ -	\$	
2050-4101	CORES, DST'S, AND ANALYSIS	\$	1	\$.			\$		\$ -	\$	
2050-8000	MUD LOGGER	\$		5	_		\$	(-0)	\$ 13,50		_
2050-8001	MOB/DEMOB RIG	\$	75,000	\$.			\$		\$ 75,00	0 \$	
2050-8003	VACUUM TRUCKING	\$		\$.		-	\$	- 3	\$ -	\$	
2050-8005	DRILLPIPE INSPECTION	5	5,000	\$.	. 5		\$	-	\$ 5,00	0 \$	
2050-8007	CONTRACT LABOR/SERVICES	\$	50,000	\$ -			\$	- 3	\$ 50,00	0 \$	
2050-8009	MISC IDC/CONTINGENCY	5	84,500	\$.			\$		\$ 84,50	0 \$	
Date of the William Co.	INTANGIBLE DRILLING SUBTOT	AL S	1,067,500	\$.	. \$		\$	2501-35	\$ 1,067,50	0 \$	and the

			Ori	ginal			Sup	plemer	ıt		T	otal	
TANGIBLE DRILLING	DESCRIPTION		8/8ths		Net		8/8ths		Net		8/8ths	700	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$		\$		s	151	\$	-	\$		5	-
2051-2700	COMMUNICATION	s		\$		\$:*:	\$		5	()	5	
2051-3200	CONTINGENCIES	\$	70-0	5		\$		5	-	5		\$	
2051-3800	NON OPERATED CHARGES - TDC	s	-	\$	-	s	121	\$	-	5		\$	-
2051-5100	SURFACE CASING	5	55,000	\$		s	- (-)	s		\$	55,000	\$	
2051-5200	INTERMEDIATE CASING	s		\$		\$		\$		5		\$	
2051-5300	PRODUCTION/LINER CASING	s	290,000	\$	-	s		\$		\$	290,000	s	
2051-5400	CONDUCTOR PIPE	\$	21,000	\$	-	\$	9-1	\$	-	5	21,000	5	-
2051-5500	WELLHEAD	5	17,500	5	-	\$	-	5		5	17,500	\$	
2051-5801	LINER HANGER/CASING ACCESSORY	\$	24,000	\$	-	\$	- 14	5		5	24,000	\$	- 7
2051-5803	MISC TANGIBLE EQUIPMENT	\$	191	\$	-	\$		5	-	5	-	\$	-
ACTUAL TO THE RESIDENCE OF THE PARTY OF THE	TANGIBLE DRILLING SUBTOTAL	\$	407,500	\$		\$		\$	0.00	\$	407,500	\$	(2N) -
and the contract of the second	DRILLINGTOTAL	GW	1,475,000	Gillia	PASIAN IA	Gilli	E55160-E55	NE SHIE	SSUPPORT	139	1,475,000	1,380	Market N

		Ori	jinal	Supp	lement	To	al
NTANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	5 -	\$ -	s -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	s -	\$ -	S -	s -	5 -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	5 -	\$ -	5 -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	s -	s -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 30,000	s -	\$ -	\$ -	\$ 30,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 50,000	5 -	s -	s -	\$ 50,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	s -	\$ -	s -	s -	s -	\$ -
2055-1400	EQUIP LOST IN HOLE	s -	s -	s -	S -	5 -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 270,000	s -	s -	s -	\$ 270,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 35,000	\$ -	\$.	s -	\$ 35,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 162,000	\$ -	s -	\$ -	\$ 162,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	s -	5 -	\$ 15,000	ş -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	S -	\$ -	\$ -	s -	s -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	s -	s -	s -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 90,000	\$ -	s -	s -	\$ 90,000	ş -
2055-2300	FRAC PLUGS	\$ 40,000	s -	\$ -	s -	\$ 40,000	5 -
2055-2400	WELL PREP	5 -	\$ -	s -	s -	s -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000	ş -	\$ -	s -	\$ 10,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	s -	s -	\$ 15,000	ş .
2055-2403	FLOWBACK	\$ 42,100	s -	\$ -	s -	\$ 42,100	ş -
2055-2600	ES&H	S -	s -	s .	s -	s -	s -
2055-2900	INSURANCE	s -	\$.	\$ -	\$ -	ş -	ş -
2055-3000	BITS	\$ 2,900	s -	s -	s -	\$ 2,900	s -
2055-3100	OVERHEAD	s -	s -	s -	\$ -	s -	ş -
2055-3125	CONSTRUCTION OVERHEAD	S -	s -	s -	s -	s -	ş -
2055-3200	CONTINGENCIES	S -	\$ -	s -	s -	s -	\$ -
2055-3300	SPECIALIZED SERVICE	s -	s -	s -	s -	s -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 459,000	\$ -	s -	s .	\$ 459,000	\$ -
2055-3400	PROPPANT	\$ 325,750	s -	s -	s -	\$ 325,750	s -
2055-3600	COMPANY LABOR		s -	s -	5 -		s .

TANGIBLE COMPLETION	DESCRIPTION	Ori 8/8ths	Net	8/8ths	plement Net	8/1
2065-2500	SUPPLIES & SMALL TOOLS	e oronis	s -	e	S -	- 0/1
2065-2700	COMMUNICATION	+:	5 -	, .	s .	1:
2065-3000	BITS	\$ 2,900	s -	, .	-	1,
2065-3200			-	, .	5 -	1,
	CONTINGENCIES NON OPERATED CHARGES TOC	\$ -	\$ -	\$.	\$ -	2
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	s -	S
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	s -	\$ -	s -	5
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	s -	5 -	s -	s
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000		s .	\$ -	s
2065-5100	TUBING	\$ 50,000		s -	s -	
2065-5200	TUBING HEAD/XMAS TREE					
		\$ 21,000		\$ -	\$ -	\$
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	5 -	\$ -	S -	S
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	s -	s -	S
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$
2065-5901	LINER HANGER/CASING ACCESSORY	s -	s -	s -	s -	s
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	s -	5 -	s -	s -	s
2065-5903	MISC TANGIBLE EQUIPMENT	s -	\$ -	\$.	\$ -	s
PSA PATRICIA NA PARAMENTA A	TANGIBLE COMPLETION SUBTOTAL			\$ -	\$ -	\$ 1
The sales of the s	COMPLETION TOTAL			Commission		HIPAR
CONTRACTOR OF THE PARTY OF THE	COMPLETION TOTAL	E BEREFFE LUI	C MANAGEMENT	Part of the last	3	E BER
- CANCILLE - CANCILLE -			inch .		farment.	
VTANCIDI C CACILITY	- Programme	Orig			lement	
VTANGIBLE FACILITY	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8
2056-1006	ENVIRONMENTAL/ARC - LAND		s -	s -	\$ -	5
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$
2056-2006	MISC INTANGIBILE FACILITY COSTS	\$ 5,000	s -	\$ -	5 -	5
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	5 -	s .	s -	s
2056-2009	EQUIPMENT RENTALS		s -	s .	s -	s
2056-2010	FREIGHT & HANDLING	\$ 5,000		\$.	\$ -	s
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000			-	-
				\$ -	\$ -	
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000		\$ -	\$ -	\$
2056-2014	PIPELINE LABOR		\$.	\$ -	\$ -	\$
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	S -	\$ -	\$ -	\$ -	\$
2056-2019	NON OPERATED CHARGES - IFC		\$ -	\$ -	\$ -	\$
	INTANGIBLE FACILITY SUBTOTAL	\$ 106,500	\$ -	\$	\$	\$ 10
		Orig	mal	Suppl	lement	
ANGIBLE FACILITY	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/81
2066-1200	VESSELS	\$ 69,000	\$ -	\$ -	s -	\$ 6
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES		\$ -	s -	s -	s
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 23,000		\$.	s .	\$ 2
2066-1600	LACT	\$ 20,000		*	s -	5 2
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS					
		\$ 25,000			s -	\$ 2
2066-1900	LEASE AND FLOW LINES				\$ -	\$
2066-2000	CATHODIC PRCT-SOLAR PWD	_	\$ -	\$ -	5 -	\$
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500		\$ -	\$ -	\$ 2
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	s -	\$ -	\$ -	5
2066-2005	PUMP & FILTERS	\$ -	s -	5 -	s -	\$
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 5,000	s -		s -	\$
2066-2007	TANKS (OIL & WATER)	\$ 48,000		_	s .	\$ 4
2066-2015	CONTAINMENT	\$ 15,000			s -	\$ 1
2066-2017	SWD WELLS	\$ 15,000		: -		- 1
F000-F011				, .		3
2066-2018	NON OPERATED CHARGES - TFC	3 -	\$ -		\$ -	\$
2066-2018		\$ 15,000	\$ -		\$ -	\$
2066-2019	PIPING			\$ -	\$ -	\$ (
	ELECTRICAL - FACILITY	\$ 65,000			\$ -	
2066-2019				\$ 480 100 100		
2066-2019	ELECTRICAL - FACILITY	\$ 65,000	S -	\$	5	\$ 31
2066-2019	ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL	\$ 65,000 \$ 313,500	S -	\$ -	\$ -	\$ 31
2066-2019	ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL	\$ 65,000 \$ 313,500		\$.	\$ -	\$ 31
2066-2019	ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL	\$ 65,000 \$ 313,500 \$ 420,000 Origi	s -	\$ - Supple	s -	\$ 49
2066-2019	TAYLORCREST 25 FEDERAL 20H TOTAL WELL ESTIMATE	\$ 65,000 \$ 313,500 \$ 420,000 Origi		\$.	ement	\$ 31
2066-2019	TANGBLE FACILITY TANGBLE FACILITY SUBTOTAL FACILITY TOTAL TAYLORCREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL	\$ 65,000 \$ 313,500 \$ 420,000 Original R/81hs \$ 1,475,000	nal Net	Supple 8/8ths	ement Net	\$ 31 \$ 47 8/8 \$ 1,47
2066-2019	TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL	\$ 65,000 \$ 313,500 \$ 420,000 Original 8/8ths \$ 1,475,000 \$ 2,227,900	nal Net	Supple 8/8ths	ement Net S - S -	\$ 31 \$ 42 8/8 \$ 1,47 \$ 2,22
2066-2019	TAYLORCREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL FACILITY TOTAL	\$ 65,000 \$ 313,500 \$ 420,000 Original 8/8ths \$ 1,475,000 \$ 2,227,900 \$ 420,000	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31 \$ 42 8/81 \$ 1,47 \$ 2,22 \$ 42
2066-2019	TAYLORCREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL FACILITY TOTAL	\$ 65,000 \$ 313,500 \$ 420,000 Original 8/8ths \$ 1,475,000 \$ 2,227,900	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	
2066-2019 2066-2020	TAYLORCREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL FACILITY TOTAL	\$ 65,000 \$ 313,500 \$ 420,000 Original 8/8ths \$ 1,475,000 \$ 2,227,900 \$ 420,000	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31 \$ 42 8/81 \$ 1,47 \$ 2,22 \$ 42
2066-2019	TAYLORCREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL FACILITY TOTAL	\$ 65,000 \$ 313,500 \$ 420,000 Original 8/8ths \$ 1,475,000 \$ 2,227,900 \$ 420,000	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31 \$ 42 8/81 \$ 1,47 \$ 2,22 \$ 42
2066-2019 2066-2020	TAYLORCREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL FACILITY TOTAL	\$ 65,000 \$ 313,500 \$ 420,000 Original 8/8ths \$ 1,475,000 \$ 2,227,900 \$ 420,000	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31 \$ 42 8/81 \$ 1,47 \$ 2,22 \$ 42
2066-2019 2066-2020	TAYLORCREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL FACILITY TOTAL	\$ 65,000 \$ 313,500 \$ 420,000 Original 8/8ths \$ 1,475,000 \$ 2,227,900 \$ 420,000	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31 \$ 42 8/81 \$ 1,47 \$ 2,22 \$ 42
2066-2019 2066-2020	TAYLORCREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL FACILITY TOTAL	\$ 65,000 \$ 313,500 \$ 420,000 Original 8/8ths \$ 1,475,000 \$ 2,227,900 \$ 420,000	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31 \$ 42 8/81 \$ 1,47 \$ 2,22 \$ 42
2066-2019 2066-2020	TANGIBLE FACILITY SUBTOTAL FACILITY SUBTOTAL TAYLORCREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL TOTAL WELL COST	\$ 65,000 \$ 313,500 \$ 420,000 Original Rates \$ 1,475,000 \$ 2,227,900 \$ 420,000 \$ 4,122,900	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31 \$ 42 8/81 \$ 1,47 \$ 2,22 \$ 42
2066-2019 2066-2020 urtner Approval	TANGIBLE FACILITY SUBTOTAL FACILITY SUBTOTAL TAYLORCREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL TOTAL WELL COST	\$ 65,000 \$ 313,500 \$ 420,000 Original 8/8ths \$ 1,475,000 \$ 2,227,900 \$ 420,000	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31 \$ 42 8/8 \$ 1,47 \$ 2,22 \$ 42
2066-2019 2066-2020 urtner Approval	TANGIBLE FACILITY SUBTOTAL FACILITY SUBTOTAL TAYLORCREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL TOTAL WELL COST	\$ 65,000 \$ 313,500 \$ 420,000 Original Rates \$ 1,475,000 \$ 2,227,900 \$ 420,000 \$ 4,122,900	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31 \$ 42 8/81 \$ 1,47 \$ 2,22 \$ 42
2066-2019 2066-2020 artner Approval	TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FAGILITY TOTAL TOTAL WELL COST	\$ 65,000 \$ 313,500 \$ 420,000 8/8ths \$ 1,475,000 \$ 2,227,900 \$ 4,122,900 \$ 4,122,900	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31 \$ 42 8/81 \$ 1,47 \$ 2,22 \$ 42
2066-2019 2066-2020 urtner Approval	TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FAGILITY TOTAL TOTAL WELL COST	\$ 65,000 \$ 313,500 \$ 420,000 Original Rates \$ 1,475,000 \$ 2,227,900 \$ 420,000 \$ 4,122,900	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31 \$ 42 8/81 \$ 1,47 \$ 2,22 \$ 42
2066-2019 2066-2020 artner Approval	TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FAGILITY TOTAL TOTAL WELL COST	\$ 65,000 \$ 313,500 \$ 420,000 8/8ths \$ 1,475,000 \$ 2,227,900 \$ 4,122,900 \$ 4,122,900	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31 \$ 42 8/81 \$ 1,47 \$ 2,22 \$ 42
2066-2019 2066-2020 artner Approval gned	TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FAGILITY TOTAL TOTAL WELL COST	\$ 65,000 \$ 313,500 \$ 420,000 8/8ths \$ 1,475,000 \$ 2,227,900 \$ 4,122,900 \$ 4,122,900	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31 \$ 42 8/81 \$ 1,47 \$ 2,22 \$ 42
2066-2019 2066-2020 artner Approval	TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FAGILITY TOTAL TOTAL WELL COST	\$ 65,000 \$ 313,500 \$ 420,000 8/8ths \$ 1,475,000 \$ 2,227,900 \$ 4,122,900 \$ 4,122,900	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31 \$ 42 8/81 \$ 1,47 \$ 2,22 \$ 42
2066-2019 2066-2020 artner Approval gned	TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FAGILITY TOTAL TOTAL WELL COST	\$ 65,000 \$ 313,500 \$ 420,000 8/8ths \$ 1,475,000 \$ 2,227,900 \$ 4,122,900 \$ 4,122,900	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31 \$ 42 8/81 \$ 1,47 \$ 2,22 \$ 42
2066-2019 2066-2020 artner Approval gned	TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FAGILITY TOTAL TOTAL WELL COST	\$ 65,000 \$ 313,500 \$ 420,000 8/8ths \$ 1,475,000 \$ 2,227,900 \$ 4,122,900 \$ 4,122,900	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31 \$ 42 8/81 \$ 1,47 \$ 2,22 \$ 42
2066-2019 2066-2020 artner Approval gned	TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FAGILITY TOTAL TOTAL WELL COST	\$ 65,000 \$ 313,500 \$ 420,000 8/8ths \$ 1,475,000 \$ 2,227,900 \$ 4,122,900 \$ 4,122,900	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31 \$ 42 8/81 \$ 1,47 \$ 2,22 \$ 42
2066-2019 2066-2020 artner Approval gned	TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FAGILITY TOTAL TOTAL WELL COST	\$ 65,000 \$ 313,500 \$ 420,000 8/8ths \$ 1,475,000 \$ 2,227,900 \$ 4,122,900 \$ 4,122,900	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31 \$ 42 8/81 \$ 1,47 \$ 2,22 \$ 42
2066-2019 2066-2020 artner Approval gned	TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FAGILITY TOTAL TOTAL WELL COST	\$ 65,000 \$ 313,500 \$ 420,000 8/8ths \$ 1,475,000 \$ 2,227,900 \$ 4,122,900 \$ 4,122,900	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31 \$ 42 8/81 \$ 1,47 \$ 2,22 \$ 42
2066-2019 2066-2020 artner Approval gned	TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FAGILITY TOTAL TOTAL WELL COST	\$ 65,000 \$ 313,500 \$ 420,000 8/8ths \$ 1,475,000 \$ 2,227,900 \$ 4,122,900 \$ 4,122,900	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31 \$ 42 8/81 \$ 1,47 \$ 2,22 \$ 42
2066-2019 2066-2020 artner Approval gned	TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE TAYLORGREST 25 FEDERAL 20H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FAGILITY TOTAL TOTAL WELL COST	\$ 65,000 \$ 313,500 \$ 420,000 8/8ths \$ 1,475,000 \$ 2,227,900 \$ 4,122,900 \$ 4,122,900	Net	Supple 8/8ths 5 - 5 - 5 - 5 - 5	ement Net S - S - S -	\$ 31: \$ 42: \$ 1,47! \$ 2,22: \$ 42:

DAMAGES/ROW

NON OPERATED CHARGES - ICC
FUEL, WATER & LUBE
CEMENT
CASING CREWS AND LAYDOWN SERVICES
COMPLETION/WORKOVER RIG
KILL TRUCK
COIL TUBING, SNUBBING, NITRO SVC
CONTRACT LABOR'S ERVICES
CONTRACT LABOR'S ARTIFICIAL LIFT
CONTRACT LABOR - ARTIFICIAL LIFT
CONTRACT LABOR - WELL LEVEL
CONTRACT LABOR - WELL LEVEL
CONTRACT LABOR - WELL LEVEL
CONTRACT LABOR - FRAC

- \$

2,500 \$ 110,000 \$ 2,500 \$

100,000 \$

25,000 20,000 15,000

INTANGIBLE COMPLETION SUBTOTAL \$ 2,063,750 \$

212,000

2,500 110,000 2,500

100,000 25,000

20,000 15,000 \$ 2,063,750 \$

2055-3750 2055-3800 2055-3900 2055-4000 2055-4001 2055-8001 2055-8002 2055-8003 2055-8005 2055-8006 2055-8007 2055-8008





Released to Imaging: 11/1/2022 2:03:43 PM

Operator :	Spur Energy Partners LLC	
Well Name:	TAYLORCREST 25 FEDERAL 70H	
Location:	NEW MEXICO / EDDY	

AND DESCRIPTION OF THE PERSON NAMED IN			Ori	ginal		Sup	plement		T	otal
NTANGIBLE DRILLING	DESCRIPTION		8/8ths	Net		8/8ths	100	Net	8/81hs	Net
2050-1000	LOCATION - OPS	1	23,250	\$ -	\$		5		\$ 23,250	s
2050-1001	LOCATION/DAMAGES/ROW-LAND	1	62,000	s -	s		s	191	\$ 62,000	s
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND		34,000	s -	s		S	(*)	\$ 34,000	s
2050-1003	DAMAGES/ROW - LAND	s		s -	5		5		s .	s
2050-1005	SURVEY - LAND	1	4.000	s -	s		5		\$ 4,000	s
2050-1006	ENVIRONMENTAL/ARC - LAND	5		s -	s	- 2	s		s -	s
2050-1050	DRILLING PERMITS	s		s .	_		s	$\overline{}$	\$ 10,000	s
2050-1100	FISHING TOOLS & SERVICE	s		s -	_		5		\$ -	\$
2050-1301	DRILLING RENTALS: SURFACE	5		s -	_	1.0	5		\$ 91,000	5
2050-1302	DRILLING RENTALS: SUBSURFACE	5		s -	<u> </u>		s		\$ 17,500	s
2050-1400	EQUIP LOST IN HOLE	s		s -	-		s		\$ -	s
2050-1500	DRILL MUD & COMPL FLUID	s		s -	Ť		s		\$ 25.000	s
2050-1600	WELLSITE SUPERVISION	5		s -	Š	-	5		\$ 31,000	s
2050-1900	GROUND TRANSPORT	s		s -	Š		s	$\overline{}$	\$ 20,000	s
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	s		\$	1	-	5	\rightarrow	\$ 195,000	s
2050-2001	DRILLING SERVICES-SURFACE	s		s .	٦,		s	_	\$ 193,000	5
2050-2002	DRLLING SERVICES-SUBSURFACE	2		5 -	- 3		\$	_		3
2050-2004	DIRECTIONAL TOOLS AND SERVICES	5		\$ -	13	•	5		\$ - \$ 110.500	s
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	- S	110,500	s -	- 13					
2050-2200	CASED HOLE WIRELINE	s			- 3	_	\$	_		\$
2050-2201	OPEN HOLE WIRELINE	5	- 14		\$		\$		s -	\$
2050-2401	FLUID & CUTTINGS DISPOSAL			-	\$	•	\$		s -	5
2050-2402	FRAC TANK RENTALS	5	68,000	\$ -	\$		\$		\$ 68,000	\$
2050-2402	ES&H	\$	500	\$ - \$ -	\$		\$		\$ 500	\$
2050-2000	BITS				- 2		\$		\$ -	\$
2050-3100	OVERHEAD	\$	40,000	\$ -	5		\$		\$ 40,000	\$
2050-3125	CONSTRUCTION OVERHEAD	s		\$ -	\$		\$	_	\$ -	\$
2050-3125	CONTINGENCIES	\$		\$ -	\$	•	\$	_	\$ -	\$
2050-3200		\$	-	\$ -	5		\$		\$ -	\$
2050-3400	DESIGN & ENGINEERING	5		\$ -	\$		\$		\$ -	\$
2050-3800	COMPANY LABOR	\$	5,000	\$ -	\$		\$		\$ 5,000	\$
2050-3000	NON OPERATED CHARGES - IDC	5	•	\$ -	\$		\$		\$ -	\$
2050-3900	FUEL, WATER & LUBE	\$		\$ -	\$	-	\$		\$ 95,000	\$
2050-4000	CEMENT	\$		\$ -	\$	-	\$	_	25,000	\$
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$		\$ -	\$		\$		\$ 18,000	\$
	SURFACE AND INTERMEDIATE SERVICE	S		\$ -	\$		\$	_		\$
2050-4003	PROD CSG CEMENT AND SERVICE	\$		\$ -	\$	-	\$			\$
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$		\$ -	\$		S	_	5 -	\$
2050-4101	CORES, DST'S, AND ANALYSIS	\$		\$ -	\$		\$		- 1	\$
2050-8000	MUD LOGGER	S		\$ -	\$		5	_		\$
2050-8001	MOB/DEMOB RIG	\$,	\$ -	5		\$		50,000	\$
2050-8003	VACUUM TRUCKING	\$		\$ -	\$		\$	- 3	- 3	\$
2050-8005	DRILLPIPE INSPECTION	5	5,000	\$ -	\$		\$		5,000	\$
2050-8007	CONTRACT LABOR/SERVICES	\$		\$ -	\$	•	\$	- 1		\$
050-8009	MISC IDC/CONTINGENCY	\$		\$ -	\$	14	\$	- :	94,000	\$
S STATE OF STREET	INTANGIBLE DRILLING S	JBTOTAL S	1.132,750	\$ 4000000	S	2022115391	\$	Circles 1	1,132,750	\$

STATE OF THE PERSON				Origin	al		Sur	plemer	ıt		T	otal	
TANGIBLE DRILLING	DESCRIPTION	10000	8/8ths		Net		8/8ths	1	Net		8/8ths		Net
2051-2500	SUPPLIES & SMALL TOOLS	5		s		s		s	-	s		s	
2051-2700	COMMUNICATION	5		s		s		S		s	-	s	$\overline{}$
2051-3200	CONTINGENCIES	5		S	-	s		s	-	s	3.0	s	-
2051-3800	NON OPERATED CHARGES - TDC	5		S		s		s		s		s	
2051-5100	SURFACE CASING	5	54,5	00 \$	-	s	-	s		s	54,500	5	
2051-5200	INTERMEDIATE CASING	5		S	-	5		s	-	s		s	-
2051-5300	PRODUCTION/LINER CASING	S	375.2	50 S		s		s	-	s	375,250	s	
2051-5400	CONDUCTOR PIPE	\$	21,0	00 \$	-	\$	-	s	-	s	21,000	_	-
2051-5500	WELLHEAD	s	17,5	00 S	-	5	1-0	s	-	s	17,500		
2051-5801	LINER HANGER/CASING ACCESSORY	s	24.0	00 S	- 2-	s	-	s	-	s	24,000		
2051-5803	MISC TANGIBLE EQUIPMENT	\$		\$		\$	-	S	-	s	-	s	120
THE RESERVE OF THE RE	TANGIBLE DRILLING SU	STOTAL \$	492,2	50 \$	overes.	\$	100	\$	(t - 1	\$	492,250	\$	3110
ATTACHER BY AND ADMINISTRA		TOTAL S	1,6945,0	00 (3	SHIPS O	60 F30	MARKET N	N 6 - 100 N	SECTION.	1 (18	1,625,000		19999

		Origi	nal	Suppl	lement	To	ital
INTANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	ş .	s -	s -	s -	s -
2055-1001	TITLE WORK AND OPINIONS	S -	s -	s -	s -	s -	s -
2055-1002	OUTSIDE LEGAL SERVICES	s -	s -	\$ -	s -	s -	s -
2055-1100	FISHING TOOLS & SERVICE	5 -	ş -	\$ -	s -	s -	s -
2055-1300	EQUIP RENT	\$ 30,000	ş -	s -	s -	\$ 30,000	s .
2055-1301	RENTALS: SURFACE IRON	\$ 50,000	s .	s -	s -	\$ 50,000	s -
2055-1302	DRILLING RENTALS: SUBSURFACE	s -	ş -	s -	s -	s -	s -
2055-1400	EQUIP LOST IN HOLE	s -	5 -	s -	s -	s -	s -
2055-1500	DRILL MUD & COMPL FLUID	\$ 270,000	5 -	s -	s -	\$ 270,000	s -
2055-1600	WELLSITE SUPERVISION	\$ 35,000		s -	s -	\$ 35,000	s -
2055-1800	COMPLETION CHEMICALS	\$ 162,000	5 -	s -	s -	\$ 162,000	s -
2055-1900	GROUND TRANSPORT	\$ 15,000	5 -	s -	s -	\$ 15,000	s -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	s - :	5 -	s -	s -	s -	s -
2055-2100	PUMPDOWN	\$ 30,000		s -	\$ -	\$ 30,000	s -
2055-2200	CASED HOLE WIRELINE	\$ 90,000		s -	s -	\$ 90,000	s -
2055-2300	FRAC PLUGS	S 40.000 S		s -	s -	\$ -40,000	s -
2055-2400	WELL PREP	5 - 5		s -	s -	s -	s -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000 \$		s -	s -	\$ 10,000	s -
2055-2402	FRAC TANK RENTALS	\$ 15,000 \$		s -	s -	\$ 15,000	s
2055-2403	FLOWBACK	\$ 42,100 \$		s -	s -	\$ 42,100	s -
2055-2600	ES&H	S - S		s -	s -	s -	s .
2055-2900	INSURANCE	S - S		s .	s -	s - 2	s -
2055-3000	BITS	\$ 2,900 \$		s -	s -	\$ 2,900	s .
2055-3100	OVERHEAD	s - s		s -	s -	s -	s -
2055-3125	CONSTRUCTION OVERHEAD	s - s		s -	s -	s -	s .
2055-3200	CONTINGENCIES	5 - 5		s -	s -	s -	s -
2055-3300	SPECIALIZED SERVICE	\$ - 5		5 -	s -	s -	s .
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 459,000 \$	-	s -	s .	\$ 459,000	
2055-3400	PROPPANT	\$ 325,750 \$		_			\$.
2055-3600	COMPANY LABOR	s - s					s -

Received by OCD: 11/1/2022 1:57:58 PM

2055-3750	DAMAGES/ROW] s	-	\$	-	s	-	15	0.51	s		\$	150
2055-3800	NON OPERATED CHARGES - ICC	5	(-):	\$	3.0	\$	-	\$	-	5		\$	190
2055-3900	FUEL, WATER & LUBE	\$	212,000	\$	X=1	s		s	140	s	212,000	\$	(40)
2055-4000	CEMENT	\$		s	7.0	\$		\$	-	5		5	
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$	2,500	5		\$		\$	-	\$	2,500	s	-
2055-8001	COMPLETION/WORKOVER RIG	\$	110,000	\$		\$	-	\$	-	5	110,000	5	
2055-8002	KILL TRUCK	\$	2,500	\$	150	\$		\$	-	\$	2,500	\$	
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$	100,000	s		\$		\$		\$	100,000	s	-
2055-8004	CONTRACT LABOR/SERVICES	5	-	\$		\$		\$		s		s	-
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$	25,000	\$		\$		\$		5	25,000	\$	- 4
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$	20,000	\$		\$		s	-	s	20,000	s	-
2055-8007	CONTRACT LABOR - WELL LEVEL	\$	15,000	\$	-	s	-	s	0.00	s	15,000	s	_
2055-8008	CONTRACT LABOR - FRAC	\$	-	\$	151	\$		5	9.0	\$		\$	
	INTANGIBLE COMPLETION SUBTOTAL	\$:	2,063,750	\$	10 · 10	\$	200 A- 10	\$	830 • 1K	\$:	2,063,750	\$	atr.

			Ori	ginal			Supp	lemen	t		To	tal	
TANGIBLE COMPLETION	DESCRIPTION	8/8th	s	100	Net	8	/8ths		Net	8	8ths	No	et
2065-2500	SUPPLIES & SMALL TOOLS	\$		\$		5	-	\$	-	\$		\$	_
2065-2700	COMMUNICATION	\$		\$		5	196	\$	-	s		S	-
2065-3000	BITS	\$ 2	900	\$		5		\$	-	s	2,900	5	_
2065-3200	CONTINGENCIES	s		\$		s		5		s		\$	_
2065-3800	NON OPERATED CHARGES - TCC	\$		\$	-	s		\$	-	\$	-	\$	
2065-4102	WATER SUPPLY WELL	5	- 1	\$		\$		5		5	1.40	s	_
2065-5001	OVERHEAD POWER	\$ 12.	750	\$		5	-	\$		\$	12,750	\$	_
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52.	500	\$	-	\$	-	5		\$	52,500		
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5.	000	\$		\$		\$	- 2	\$	5,000	\$	_
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20.	000	\$		s	-	5	-	s	20,000		_
2065-5100	TUBING	s 50.	000	s	•	s	-	s		s	50,000		_
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,	000	\$	-	\$	-	\$		5	21,000	\$	_
2065-5300	SUBSURFACE EQUIP	\$		\$	-	5		s	-	s	140	\$	_
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	s		\$	្	\$	20	5		\$		\$	_
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$		\$		\$		\$	-	\$	-	\$	_
2065-5600	PUMPING & LIFTING EQUIP	\$	-	\$		\$	(=)	s	-	s	- 1	\$	7
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$		5	-	\$	-	\$		\$	-	\$	_
2065-5901	LINER HANGER/CASING ACCESSORY	s		\$	-	\$	-	\$	-	\$	-	\$	_
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$		\$		\$		s		\$	- 4	\$	7
2065-5903	MISC TANGIBLE EQUIPMENT	\$	-	\$		\$	-	\$		\$	-	\$	7
CONTRACTOR STATE	TANGIBLE COMPLETION SUBTOTAL	\$ 164,	150	\$		\$		\$		\$	64,150	\$	100
The state of the s	COMPLETION TOTAL	SPARKE	100	FREE	NUMBER OF	(B000	SSTRENUS	Gillia	SEC. 035	3 14	27,900	5	ĮŠ.

		-	Ori	ginal		1	Sup	plement			T	ital	
NTANGIBLE FACILITY	DESCRIPTION	Trail or	8/8ths		Net	8	/8ths		Vet		8/8ths	1	let
2056-1006	ENVIRONMENTAL/ARC - LAND	\$		s		s		\$		ş	-	\$	٠.
2056-2002	FACILITY PAD CONSTRUCTION	s	15,000	\$		s	-	\$		\$	15,000	s	-
2056-2006	MISC INTANGIBILE FACILITY COSTS	s	5,000	\$		\$	-	\$		\$	5,000	\$	٦,
2056-2008	CONTRACT LABOR - AUTOMATION	5	6,500	5		s		5	190	s	6,500	\$	- 13
2056-2009	EQUIPMENT RENTALS	s	5,000	s		\$		\$		s	5,000		
2056-2010	FREIGHT & HANDLING	s	5,000	s		5	- 2	s		\$	5,000	\$	_
2056-2012	CONTRACT LABOR - ELECTRICAL	\$	15,000	5		s		s	-	s	15,000	\$	-
2056-2013	FACILITY CONSTRUCTION LABOR	s	55,000	s		s		\$		s	55,000	\$	_
2056-2014	PIPELINE LABOR	5		\$		5	-	s		s		\$	
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$		\$		s	-	\$	-	5		s	٦.
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$		5		\$		5		s		s	_
2056-2019	NON OPERATED CHARGES - IFC	\$		\$	-	\$		\$	-	\$	-	\$	_
	INTANGIBLE FACILITY SUBTOTA	L S	106,500	\$	14.3	s	10	S	Acid - Mar	s	106,500	\$	100

			Ori	ginal			Supp	oleme	ent	Т	To	otal	
TANGIBLE FACILITY	DESCRIPTION		8/8ths		Net		8/8ths		Net	П	8/8ths		Net
2066-1200	VESSELS	5	69,000	5		5		5		s	69,000	\$	-
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	5		5		s		s		s		\$	
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	5	23,000	s		\$	1.0	\$		5	23,000	\$	
2066-1600	LACT	\$	20,000	s		\$		s	- 4	\$	20,000	\$	
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	s	25,000	\$		\$	-	\$		5	25,000	s	
2066-1900	LEASE AND FLOW LINES	\$		5		5	•	\$	- 2	5		\$	-
2066-2000	CATHODIC PRCT-SOLAR PWD	5	(4)	\$		s	-	\$		5		\$	
2066-2003	MISC FITTINGS & SUPPLIES	5	22,500	\$	-	\$		\$		\$	22,500	\$	
2066-2004	PUMPS & PUMP SUPPLIES	\$	6,000	\$	-	5		\$		s	6,000	s	
2066-2005	PUMP & FILTERS	\$	- 1	\$	-	\$	141	5		\$	120	\$	- 2
2066-2006	MISC TANGIBLE FACILITY COSTS	5	5,000	\$	2	\$		\$		\$	5,000	\$	-
2066-2007	TANKS (OIL & WATER)	5	48,000	\$	- 4	\$	- 10	\$	-	5	48,000	5	
2066-2015	CONTAINMENT	\$	15,000	5		\$	151	5		\$	15,000	\$	-
2066-2017	SWD WELLS	5		\$		s	(4)	5	-	\$	•	\$	
2066-2018	NON OPERATED CHARGES - TFC	\$	-	\$		\$		5		s	-	\$	
2066-2019	PIPING	5	15,000	\$	-	s		\$	2	s	15,000	5	
2066-2020	ELECTRICAL - FACILITY	5	65,000	5		\$		\$		\$	65,000		12
AND PROPERTY AND PERSONS ASSESSED.	TANGIBLE FACILITY SUBTOTAL	\$	313,500	\$	100-00	\$		\$		\$	313,500	\$	
THE PARTY OF THE P	FACILITY TOTAL	131	420,000	EJIM	1220500	SII	100000	630	170000000	8	420,000	长翅腳	130259

TAYLORCREST 25 FEDERAL 70H TOTAL WELL ESTIMATE	Orig	jinal	Supp	element	Total			
		Net	8/8ths	Net	8/8ths	Net		
DRILLING TOTAL	\$ 1,625,000	\$.	5 -	\$	\$ 1,625,000	\$		
COMPLETION TOTAL	\$ 2,227,900	\$ -	\$	\$ -	\$ 2,227,900	\$.		
FACILITYTOTAL	\$ 420,000	5	5 -	5 -	\$ 420,000	6		
TOTAL WELL COST	\$ 4,272,900	\$ -	5 -	s -	\$ 4,272,900	\$ -		

Partner Approval		
Signed	•	Company
		Sompany
Name		Date
valle		Date
	-	
Title		



C	FR
	Skill
PER	MIAN

Released to Imaging: 11/1/2022 2:03:43 PM

Operator :	Spur Energy Partners LLC	
Well Name:	TAYLORCREST 25 FEDERAL 21H	
Location :	NEW MEXICO / EDDY	

AFE #: C22058

Marie Control of the Control			Ori	ginal		Sup	pleme	nt	-	Tol	al
ITANGIBLE DRILLING	DESCRIPTION		8/8ths	Net		8/8ths		Net	8/8	Bths	Net
2050-1000	LOCATION - OPS	\$	35,000	\$ -	5		\$		\$	35,000	\$
2050-1001	LOCATION/DAMAGES/ROW-LAND	5	62,000	\$ -	s		5	8	\$	62,000	\$
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$	34,000	\$ -	s		5		\$	34,000	\$
2050-1003	DAMAGES/ROW - LAND	\$		\$ -	s		\$		s	(=)	\$
2050-1005	SURVEY - LAND	\$	4,000	\$ -	5	-	\$	-	\$	4,000	\$
2050-1006	ENVIRONMENTAL/ARC - LAND	5		\$ -	S	(*)	\$	- 2	\$	- 1-1	\$
2050-1050	DRILLING PERMITS	\$	10,000	\$ -	s		\$		\$	10,000	\$
2050-1100	FISHING TOOLS & SERVICE	\$		\$.	\$		\$		\$		\$
2050-1301	DRILLING RENTALS: SURFACE	\$	73,750	\$ -	\$		\$	-	s	73,750	\$
2050-1302	DRILLING RENTALS: SUBSURFACE	5	17,500	\$ -	5		\$		S	17,500	\$
2050-1400	EQUIP LOST IN HOLE	\$		\$ -	\$	(4)	\$	7740	5	-	\$
2050-1500	DRILL MUD & COMPL FLUID	s	25,000	\$.	\$		5		\$:	25,000	\$
2050-1600	WELLSITE SUPERVISION	\$	25,000	\$ -	s		\$	-	\$:	25,000	\$
2050-1900	GROUND TRANSPORT	\$	20,000	\$ -	\$		\$	2.5	\$:	20,000	s
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$	167,000	\$ -	\$		\$		S 16	67,000	\$
2050-2001	DRILLING SERVICES-SURFACE	\$		\$ -	\$		\$		\$	- 1	s
2050-2002	DRLLING SERVICES-SUBSURFACE	s		\$ -	5		5		\$		\$
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$	91,000	\$ -	s		\$	-	\$ 9	91,000	\$
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$		\$ -	s		\$		\$		\$
2050-2200	CASED HOLE WIRELINE	5		\$.	\$	-	s		\$	- 1	\$
2050-2201	OPEN HOLE WIRELINE	\$		s -	\$		5		\$	-	\$
2050-2401	FLUID & CUTTINGS DISPOSAL	s	68,000	\$ -	\$		\$	-	\$ 6	68,000	5
2050-2402	FRAC TANK RENTALS	s	250	\$ -	\$		\$		\$	250	\$
2050-2600	ES&H	s	- 1	5 .	\$		s		s		s
2050-3000	BITS	s	40,000	\$ -	\$		s		S 4	40,000	\$
2050-3100	OVERHEAD	s	-	\$ -	\$		5	140	5	- 1	\$
2050-3125	CONSTRUCTION OVERHEAD	s		s -	\$		5	-	s	-	5
2050-3200	CONTINGENCIES	\$		\$ -	5		5	-	\$		5
2050-3400	DESIGN & ENGINEERING	s	-	s -	s	- 2	s		s	- 1	5
2050-3600	COMPANY LABOR	s	5,000	\$ -	s	-	s	-	s	5,000	5
2050-3800	NON OPERATED CHARGES - IDC	5		\$ -	\$	-	\$	-	\$		5
2050-3900	FUEL, WATER & LUBE	\$	77,000	\$ -	s	-	s	-	s 7	77.000	s
2050-4000	CEMENT	s	25,000	s -	5	-	s		\$ 2	25,000	
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$	18,000	\$ -	\$	12	\$		5 1	8,000	S
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$		\$ -	5		5	¥	s	- 3	
2050-4003	PROD CSG CEMENT AND SERVICE	5	42,000	\$ -	5	-	\$		\$ 4	12,000	5
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$	-	\$ -	5		\$	- 1	\$		5
2050-4101	CORES, DST'S, AND ANALYSIS	\$	-	\$ -	5		s	-	5	- !	5
2050-8000	MUD LOGGER	s	13,500	s -	S		\$	- : -	5 1	3.500	1
2050-8001	MOB/DEMOB RIG	s	75,000	\$ -	s		\$	- 2	\$ 7	5,000	;
2050-8003	VACUUM TRUCKING	\$		s -	5		\$		5	. 5	
2050-8005	DRILLPIPE INSPECTION	\$		5 -	s		s	-	s	5,000	_
2050-8007	CONTRACT LABOR/SERVICES	s		s -	s	- 1	s	-		0.000 \$	-
050-8009	MISC IDC/CONTINGENCY	\$	84,500	\$ -	5	0.0	\$	-		4,500	
	INTANGIBLE DRILLING SUE	TOTAL C	1.067,500	\$	s	10.00	\$	distriction of		7,500 \$	

The second second		-	Ori	ginal			Sup	olemer	ıt		Ţ	otal	
TANGIBLE DRILLING	DESCRIPTION		8/8ths		Net		8/8ths		Net		8/8ths		Net
2051-2500	SUPPLIES & SMALL TOOLS	5		\$		s	-	\$	7.4	s	-	s	-
2051-2700	COMMUNICATION	s		5		5	-	s	-	5	-	\$	1
2051-3200	CONTINGENCIES	S		5		\$		\$		\$		\$	-
2051-3800	NON OPERATED CHARGES - TDC	s		\$	-	5	-	\$		5	-	5	
2051-5100	SURFACE CASING	s	55,000	\$	10-1	s	-	s		s	55,000	5	-
2051-5200	INTERMEDIATE CASING	s	ja	s	-	s	-	S	-	s	-	s	- (4)
2051-5300	PRODUCTION/LINER CASING	\$	290,000	5	3343	5		\$		s	290,000	\$	-
2051-5400	CONDUCTOR PIPE	\$	21,000	\$	101	\$	-	s		5	21,000	s	
2051-5500	WELLHEAD	s	17,500	s	-	s	- 4	s		s	17,500	s	-
2051-5801	LINER HANGER/CASING ACCESSORY	s	24,000	5	0.00	s	-	s	1-0	s	24,000	s	
2051-5803	MISC TANGIBLE EQUIPMENT	5		\$		5	-	\$	-	\$		\$	-
	TANGIBLE DRILLING SUBT	OTAL \$	407,500	\$	100	\$	0.072.00	\$	0/10 · 11	\$	407,500	\$	- 24
THE RESPONDENCE AND DESCRIPTION	DRIMUNGT	OYAL S	1,475,000	(- Mills)	1100656	Gilli	SPINE II	15 3000	What his	EW	475,000	\$	(80E)(0)

		Orig	ginal	Supp	olement	To	otal
INTANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	s -	s -	s .	s -	s -	s -
2055-1001	TITLE WORK AND OPINIONS	s -	s -	s -	s -	s -	s -
2055-1002	OUTSIDE LEGAL SERVICES	s -	s -	s .	s -	s -	s -
2055-1100	FISHING TOOLS & SERVICE	5 -	s -	s -	s -	s -	s -
2055-1300	EQUIP RENT	\$ 30,000	s -	s -	5 -	\$ 30,000	s -
2055-1301	RENTALS: SURFACE IRON	\$ 50,000	s -	s -	s -	\$ 50,000	s -
2055-1302	DRILLING RENTALS: SUBSURFACE	s -	\$ -	s -	s -	\$ -	s -
2055-1400	EQUIP LOST IN HOLE	s -	\$ -	s -	s -	s -	s -
2055-1500	DRILL MUD & COMPL FLUID	\$ 270,000	s -	s -	s -	\$ 270,000	\$.
2055-1600	WELLSITE SUPERVISION	\$ 35,000	s -	\$ -	s -	\$ 35,000	s -
2055-1800	COMPLETION CHEMICALS	\$ 162,000	\$ -	\$ -	s -	\$ 162,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	s -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	s -	s -	\$ -	s -	s -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	s -	s .	\$ 30,000	s -
2055-2200	CASED HOLE WIRELINE	\$ 90,000	s -	s -	s -	\$ 90,000	\$.
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	s -	s -	\$ 40,000	s · ·
2055-2400	WELL PREP	s -	\$ -	s -	s -	s -	s -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000	s -	s -	s -	\$ 10,000	\$.
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	s .	\$ 15,000	s -
2055-2403	FLOWBACK	\$ 42,100	\$ -	s -	s -	\$ 42,100	s -
2055-2600	ES&H	s -	s -	s -	\$ -	s -	\$ -
2055-2900	INSURANCE	s -	s -	s -	s -	s -	s .
2055-3000	BITS	\$ 2,900	s -	s -	s -	\$ 2,900	s -
2055-3100	OVERHEAD	s -	s -	s -	s -	s -	s .
2055-3125	CONSTRUCTION OVERHEAD	s -	s -	s -	\$ -	s .	s -
2055-3200	CONTINGENCIES	s -	s -	\$ -	s -	s -	s -
2055-3300	SPECIALIZED SERVICE	s -	s -	\$ -	5 -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 459,000	s -	\$ -	s -	\$ 459,000	s -
2055-3400	PROPPANT	\$ 325,750	s -	s -	s -	\$ 325,750	s -
2055-3600	COMPANY LABOR		s -	\$ -	s -	s -	s .

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2055-3750	DAMAGES/ROW	٦s		5		\$		\$	91	\$	-	s	
2055-3800	NON OPERATED CHARGES - ICC	5		5		\$		\$		s		5	
2055-3900	FUEL, WATER & LUBE	5	212,000	s		\$	-	s		\$	212,000	\$	-
2055-4000	CEMENT	\$		\$	-	\$	-	5		5		\$	-
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$	2,500	\$	1915	5	-	5		5	2,500	\$	_
2055-8001	COMPLETION/WORKOVER RIG	\$	110,000	\$	•	\$		\$		\$	110,000	\$	
2055-8002	KILL TRUCK	\$	2,500	\$	-	\$		s	-	\$	2,500	\$	
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$	100,000	s		s	0.00	5	-	\$	100,000	\$	
2055-8004	CONTRACT LABOR/SERVICES	5		\$	-	s	5±5	\$	-	\$		\$	-
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	5	25,000	\$	-	\$	76	\$		\$	25,000	\$	
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$	20,000	5		\$		\$		5	20,000	\$	
2055-8007	CONTRACT LABOR - WELL LEVEL	s	15,000	\$	-	s		\$		\$	15,000	s	
2055-8008	CONTRACT LABOR - FRAC	\$		\$		\$		\$		\$		\$	
	INTANGIBLE COMPLETION SUBTOTAL	5	2,063,750	\$	W.	\$	Nahe I	15	100	\$ 2	,063,750	\$	day

		1	Or	gina			Sup	pleme	nt		7	otal	
ANGIBLE COMPLETION	DESCRIPTION		8/8ths	Т	Net		8/8ths		Net	Т	8/8ths		Net
2065-2500	SUPPLIES & SMALL TOOLS	5		\$		\$		\$		\$	(*)	\$	
2065-2700	COMMUNICATION	5		\$		5		\$		\$	360	\$	
2065-3000	BITS	\$	2,900	\$	-	5		5	-	5	2,900	5	
2065-3200	CONTINGENCIES	\$		5		\$		5	-	s		5	
2065-3800	NON OPERATED CHARGES - TCC	\$		5	-	5		\$		s		\$	-
2065-4102	WATER SUPPLY WELL	5	(*)	s	-	s		\$		s		s	-
2065-5001	OVERHEAD POWER	5	12,750	s	-	s	191	s		s	12,750	5	
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	5	52,500	S	-	5		s		\$	52,500	\$	
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	5	5,000	5		\$	-	5		\$	5,000	5	
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$	20,000	\$		\$		\$	-	\$	20,000	\$	
2065-5100	TUBING	5	50,000	\$		5		\$	-	\$	50,000	\$	- 3
2065-5200	TUBING HEAD/XMAS TREE	\$	21,000	\$		s	-	s		\$	21,000	s	-
2065-5300	SUBSURFACE EQUIP	5		\$	(*)	s		\$	-	\$	-	s	-
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	s	- 1	5		5		\$	-	s		5	
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$		5		\$	-	5	-	5		5	
2065-5600	PUMPING & LIFTING EQUIP	s	-	5		s		s		\$		s	-
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	s	-	\$	(5)	\$	-	\$	191	s		s	-
2065-5901	LINER HANGER/CASING ACCESSORY	\$	-	\$		\$		5		5		\$	
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$	-	\$	-	\$	-	5	1-1	s	-	\$	-
2065-5903	MISC TANGIBLE EQUIPMENT	\$	-	\$		\$		\$		5		\$	
	TANGIBLE COMPLETION SUBTOTAL	\$	164,150	\$	APPROPRIE	\$		\$	4-74 - 1 H	\$	164,150	\$	
ORDER OF THE REAL PROPERTY.	GOMPLETION TOTAL	SW	2,2127,900	E30	10 (10 (10 (10 (10 (10 (10 (10 (10 (10 (GIII	USBSTOCKS	GM	ENVIOLEN	SIF	227,900	1500	BERNE

TROP HILL SHOULD		T	Ori	gina	No.		Supp	oleme	ent	Т	T	otal	Victory.
NTANGIBLE FACILITY	DESCRIPTION		8/8ths	П	Net		8/8ths	T	Net	Т	8/8ths		Net
2056-1006	ENVIRONMENTAL/ARC - LAND	s		\$	-	\$	9	\$		\$		\$	
2056-2002	FACILITY PAD CONSTRUCTION	\$	15,000	\$	150	5		\$	1.50	\$	15,000	s	
2056-2006	MISC INTANGIBILE FACILITY COSTS	5	5,000	\$		5		\$	100	\$	5,000	\$	-
2056-2008	CONTRACT LABOR - AUTOMATION	\$	6,500	5	1-0	\$		\$		\$	6,500	S	-
2056-2009	EQUIPMENT RENTALS	\$	5,000	5	340	\$		\$		5	5,000	\$	-
2056-2010	FREIGHT & HANDLING	\$	5,000	\$	WO.,	\$		\$		5	5,000	\$	v
2056-2012	CONTRACT LABOR - ELECTRICAL	\$	15,000	\$		\$	ĕ	5	- 6	\$	15,000	5	-
2056-2013	FACILITY CONSTRUCTION LABOR	5	55,000	\$	-	s		\$	-	\$	55,000	\$	-
2056-2014	PIPELINE LABOR	s		\$	-	5	190	\$	-	5		s	-
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$		\$		5		s		5		\$	
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$	-	\$	-	\$	-	5		5	-	\$	-
2056-2019	NON OPERATED CHARGES - IFC	\$		5		\$		\$		5		\$	-
	INTANGIBLE FACILITY SUBTOTAL	\$	106,500	\$	N 1977	\$		\$		\$	106,500	\$	

			Ori	ginal	No.		Sup	olemen	it	1	T.	otal	100
TANGIBLE FACILITY	DESCRIPTION		8/8ths		Net	1	3/8ths		Net		8/8ths		Net
2066-1200	VESSELS	s	69,000	\$		s		S		5	69,000	\$	
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$	•	5	- 8	\$		s	- :	s		\$	
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	5	23,000	\$	-	\$	-	s	-	s	23,000	\$	
2066-1600	LACT	5	20,000	5	-	s		\$	-	5	20,000	\$	
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	5	25,000	5	- 4	\$	100	s		\$	25,000	\$	3.0
2066-1900	LEASE AND FLOW LINES	\$		s	- 2	ş		5	ž.	s	-	\$	
2066-2000	CATHODIC PRCT-SOLAR PWD	15		5		\$		s		5		\$	-
2066-2003	MISC FITTINGS & SUPPLIES	s	22,500	s	-	s	-	\$	- 4	\$	22,500	s	
2066-2004	PUMPS & PUMP SUPPLIES	5	6,000	\$	٠,	\$		\$	·	s	6,000	\$	1070
2066-2005	PUMP & FILTERS	5		s	-	\$	160	s	-	s		\$	3.41
2066-2006	MISC TANGIBLE FACILITY COSTS	\$	5,000	\$		5	-	\$	- 12	5	5,000	5	
2066-2007	TANKS (OIL & WATER)	5	48,000	\$		\$	121	5		5	48,000	5	
2066-2015	CONTAINMENT	\$	15,000	\$		s	-	\$		s	15,000	\$	
2066-2017	SWD WELLS	5		\$	35	\$		\$		5		\$	
2066-2018	NON OPERATED CHARGES - TFC	15	-	s		\$		s	-	\$	-	\$	
2066-2019	PIPING	s	15,000	5	3740	s		s	0.00	\$	15,000	\$	
2066-2020	ELECTRICAL - FACILITY	\$	65,000	\$	794	5		\$		\$	65,000		-
	TANGIBLE FACILITY SUBTOTAL	\$	313,500	\$	No.	\$	ALC: AL	\$	R - 5	\$	313,500	\$	W .
SERVICE STATE OF THE SERVICE S	FACILITY YOTAL	GII	420,000	CHIE	SENSON.	1300	2010/201	Gillia	40 (CB)	1911	420,000	£ 9000	NAME OF TAXABLE

TAYLORCREST 25 FEDERAL 21H TOTAL WELL ESTIMATE	Orig	ginal	Supp	lement	To	ital
TATLORCREST 25 FEDERAL 21H TOTAL WELL ESTIMATE	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,475,000	\$	5	\$	\$ 1,475,000	\$ -
COMPLETION TOTAL	\$ 2,227,900	\$	\$ IN THE SECOND	\$	\$ 2,227,900	\$.
FACILITY TOTAL	\$ 420,000	5	5	9	\$ 420,000	\$
TOTAL WELL COST	\$ 4,122,900	\$ -	\$ -	\$ -	\$ 4,122,900	\$ -

Partner Approval			
Signed		Company	
Name		Date	
Title	•		
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Released to Imaging: 11/1/2022 2:03:43 PM

SPUR ENERGY PARTNERS	Authority f
Operator: Spur Energy Partners LLC	
Well Name: TAYLORCREST 25 FEDERAL 71H	
Location : NEW MEXICO / EDDY	

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				000			oleme				otal
				Net		8/8ths		Net		Alexander	Net
				ž	S		\$		\$	23,250	
LOCATION/DAMAGES/ROW-LAND	\$	62,000	\$		\$		\$	3.5	\$	62,000	\$
TITLE WORK/LANDMAN SERVICES - LAND	S	34,000	\$		\$		\$	(*)	\$	34,000	\$
DAMAGES/ROW - LAND	\$		5		\$	-	\$		\$		\$
SURVEY - LAND	S	4,000	\$		\$		5		\$	4,000	\$
ENVIRONMENTAL/ARC - LAND	\$		\$		\$		5		\$		\$
DRILLING PERMITS	s	10,000	s	100	5		\$		\$	10,000	\$
FISHING TOOLS & SERVICE	\$	-	\$	990	\$	-	\$		\$	-	S
DRILLING RENTALS: SURFACE	s	91,000	\$		\$		\$	3.07	5	91,000	\$
DRILLING RENTALS: SUBSURFACE	s	17,500	5		\$	-	5		s	17,500	\$
EQUIP LOST IN HOLE	\$		\$		\$		\$		\$		\$
DRILL MUD & COMPL FLUID	s	25,000	5	-	\$		\$		s	25,000	\$
WELLSITE SUPERVISION	s	31,000	s		s	-	s	:	s	31,000	s
GROUND TRANSPORT	s	20.000	5	-	s	-	s	-	s	20,000	s
CONTRACT DRILLING (DAY RATE/TURNKEY)	s	195,000	\$		\$		\$		5	195,000	\$
DRILLING SERVICES-SURFACE			s		s	9	5	-	\$		\$
DRLLING SERVICES-SUBSURFACE	s	-	s	-	s		s		s	-	s
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MISC IDC/CONTINGENCY INTANGIBLE DRILLING SUBTOTAL	_	94,000	•	-	S	MONTH WITH	\$		-	94,000	\$ -
	DAMAGES/ROW - LAND SURVEY - LAND ENVIRONMENTAL/ARC - LAND DRILLING PERMITS FISHING TOOLS & SERVICE DRILLING RENTALS: SURFACE DRILLING RENTALS: SUBSURFACE EQUIP LOST IN HOLE DRILL MUD & COMPL. FLUID WELLSITE SUPERVISION GROUND TRANSPORT CONTRACT DRILLING (DAY RATE/TURNKEY) DRILLING SERVICES-SURFACE	LOCATION - OPS LOCATION/DAMAGES/ROW-LAND SURVEY - LAND DAMAGES/ROW - LAND SURVEY - LAND ENVIRONMENTAL/ARC - LAND DRILLING PERMITS SIRVEY - LAND ENVIRONMENTAL/ARC - LAND DRILLING PERMITS SIRVEY - LAND DRILLING RENTALS: SURFACE DRILLING RENTALS: SUBSURFACE EQUIP LOST IN HOLE DRILLING RENTALS: SUBSURFACE EQUIP LOST IN HOLE DRILLING BENTALS: SUBSURFACE SUBSURFACE DRILLING BENTALS: SUBSURFACE EQUIP LOST IN HOLE DRILLING BENTALS: SUBSURFACE SUBSURFACE DRILLING SERVICES-SUBSURFACE DRILLING SERVICES-SUBSURFACE DRILLING SERVICES-SUBSURFACE DRILLING SERVICES-SUBSURFACE DRILLING SERVICES-SUBSURFACE DRILLING SERVICES-SUBSURFACE DRILLING SUBSURFACE DRILLING SUBSURFACE DRILLING SUBSURFACE DRILLING SUBSURFACE DRILLING SUBSURFACE SUBSURFACE DRILLING SUBSURFACE SUBSURFACE DRILLING SUBSURFACE SUBSURFACE	DESCRIPTION DESCRIPTION S20,000	LOCATION-OPS	DESCRIPTION DESCRIPTION	DESCRIPTION Status Net	DESCRIPTION DESCRIPTION DESCRIPTION S 23.250 S S S COATION/DAMAGES/ROW-LAND S 62.000 S S S S S S S S S	DESCRIPTION Settins Net Settins LOCATION - OPS S 23,250 S S S S S S S S S	DESCRIPTION	DESCRIPTION Script Scrip	DESCRIPTION DESCRIPTION

A STATE OF THE STATE OF THE STATE OF			Ori	ginal	- 25	Supplement			1	Total			
TANGIBLE DRILLING	DESCRIPTION		8/8ths		Net		3/8ths		Net	Т	8/8ths		Net
2051-2500	SUPPLIES & SMALL TOOLS	\$	-	\$	-	\$	-	\$	-	\$	-	\$	
2051-2700	COMMUNICATION	\$	-	\$		\$	6	\$	74	5	-	\$	
2051-3200	CONTINGENCIES	5	.50	s		s	-	\$	65	5		\$	
2051-3800	NON OPERATED CHARGES - TDC	s		\$		S		\$	(100)	5	-	5	
2051-5100	SURFACE CASING	\$	54,500	\$	(in)	s	-	\$		5	54,500	\$	
2051-5200	INTERMEDIATE CASING	\$		s	-	\$	-	\$	-	\$	-	\$	
2051-5300	PRODUCTION/LINER CASING	\$	375,250	s	16	\$	3	\$		\$	375,250	\$	-
2051-5400	CONDUCTOR PIPE	5	21,000	\$		5	-	\$		\$	21,000	\$	-
2051-5500	WELLHEAD	\$	17,500	\$	200	\$		\$	[8]	\$	17,500	\$	
2051-5801	LINER HANGER/CASING ACCESSORY	\$	24,000	\$		\$	-	\$	-	\$	24,000	\$	
2051-5803	MISC TANGIBLE EQUIPMENT	\$		5	-	\$	-	\$		\$	-	\$	
STATE OF THE PARTY	TANGIBLE DRILLING SUBTOTAL	\$	492,250	\$	William I	\$	(A. 14)	\$		\$	492,250	\$	
DETAINS THE OUT STOOL STOOL STOOL	DRILLING TOTAL	BE E30	1,625,000	1.100	atests to	3	STREET, STREET,	HE HISSH	SEE	138	1,625,000	I SHOT	BUILDE

		Origin	al	Supp	lement	To	tal
INTANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	s - s		\$ -	s -	s -	\$ -
2055-1001	TITLE WORK AND OPINIONS	s - s		\$ -	s -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	s - s		s -	s -	5 -	\$ -
2055-1100	FISHING TOOLS & SERVICE	5 - 5		\$ -	s -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 30,000 \$		\$.	5 -	\$ 30,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 50,000 \$		\$ -	\$ -	\$ 50,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	s - s	180	s -	s -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	s - s		\$ -	\$ -	s -	s -
2055-1500	DRILL MUD & COMPL FLUID	\$ 270,000 \$		\$ -	\$ -	\$ 270,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 35,000 \$		\$ -	s -	\$ 35,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 162,000 \$		\$ -	5 -	\$ 162,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000 \$	-	s -	s -	\$ 15,000	5 .
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	s - s		\$ -	S -	\$ -	s -
2055-2100	PUMPDOWN	\$ 30,000 \$		s -	s -	\$ 30,000	S -
2055-2200	CASED HOLE WIRELINE	\$ 90,000 \$		\$ -	\$ -	\$ 90,000	\$ -
2055-2300	FRAC PLUGS	\$ 40,000 \$		\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	s - s		\$ -	s -	s -	\$.
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000 \$		\$ -	s -	\$ 10,000	s -
2055-2402	FRAC TANK RENTALS	\$ 15,000 \$	-	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 42,100 \$		\$ -	\$ -	\$ 42,100	\$ -
2055-2600	ES&H	s - s		\$ -	s -	s -	\$ -
2055-2900	INSURANCE	s - s		\$ -	s -	\$ -	\$ -
2055-3000	BITS	\$ 2,900 \$		s -	s -	\$ 2,900	\$ -
2055-3100	OVERHEAD	s - s		s -	\$ -	s -	s -
2055-3125	CONSTRUCTION OVERHEAD	s - s	-	\$ -	s -	s -	\$ -
2055-3200	CONTINGENCIES	s - s		\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	s - s]	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 459,000 \$		\$ -	\$ -	\$ 459,000	\$ -
2055-3400	PROPPANT	\$ 325,750 \$	-	\$ -	\$ -	\$ 325,750	\$ -
2055-3600	COMPANY LABOR	s - s		s -	\$ -	s -	\$ -

2055-3750	DAMAGES/ROW	1s		s		s		s		Is	-	Is	
2055-3800	NON OPERATED CHARGES - ICC	s		s		s	- 2	s	100	s		s	
2055-3900	FUEL, WATER & LUBE	\$	212,000	5		5	-	\$	-	\$	212,000	\$	
2055-4000	CEMENT	\$	-	s		\$		5	280	s		\$	-
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$	2,500	5		5		\$		5	2,500	\$	-
2055-8001	COMPLETION/WORKOVER RIG	\$	110,000	\$		s	· ·	\$		5	110,000	5	
2055-8002	KILL TRUCK	\$	2,500	5		s	3	\$		\$	2,500	\$	- 1
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$	100,000	\$		\$		5	-	\$	100,000	\$	
2055-8004	CONTRACT LABOR/SERVICES	5		\$		s		S		s	99-0	\$	
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$	25,000	\$	7.00	s		\$	-	\$	25,000	S	- 4
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$	20,000	5	-	\$	- 4	\$	-	\$	20,000	5	
2055-8007	CONTRACT LABOR - WELL LEVEL	5	15,000	\$		\$	٠.	s		5	15,000	\$	- 4
2055-8008	CONTRACT LABOR - FRAC	\$		\$	-	\$	•	\$		\$		\$	-
to contract and the second or	INTANGIBLE COMPLETION SUBTOTAL	\$	2,063,750	\$	DH7770	\$		\$	United	\$:	2,063,750	\$	

		-	Or	ginal			Supp	lemer	ıt		otal	
TANGIBLE COMPLETION	DESCRIPTION		8/8ths	100	Net	1	3/8ths		Net		8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$		\$		s	-	\$		5		\$ -
2065-2700	COMMUNICATION	\$	-	\$		5		\$	-	5		s -
2065-3000	BITS	s	2,900	5	-	5	-	\$	-	\$	2,900	s .
2065-3200	CONTINGENCIES	s	-	\$		s	140	s		s	180	\$.
2065-3800	NON OPERATED CHARGES - TCC	s		5		s	-	s	-	s	-	s .
2065-4102	WATER SUPPLY WELL	s		s	- 1	s		s	-	s	-	s -
2065-5001	OVERHEAD POWER	5	12,750	\$	-	s		5	-	s	12,750	s -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$	52,500	s	-	s	3.0	s	-	s	52.500	
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	s	5,000	S	-	s		s	- 14	s	5,000	s .
2065-5004	PARTS & SUPPLIES - WELL LEVEL	s	20,000			s	lan.	s	100	s	20,000	
2065-5100	TUBING	5	50,000		-	s	(4)	s	-	s	50,000	
2065-5200	TUBING HEAD/XMAS TREE	s	21,000	s	-	s	-	s		5	21,000	
2065-5300	SUBSURFACE EQUIP	s		s	(-	s	-	s	(0=)	s	-	s .
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	s	-	s	0.00	s	-	5	2.0	s	-	s -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	s		s	70-0	s	-	s	- 34	s	- 2	s .
2065-5600	PUMPING & LIFTING EQUIP	s		s	-	s		5	148	s	-	s -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	s	- 12	\$	٠.	s	-	s		s		s .
2065-5901	LINER HANGER/CASING ACCESSORY	\$	-	s	95.	s	-	s		s	-	s -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	s		s	340	s	-	\$	-	s	-	s -
2065-5903	MISC TANGIBLE EQUIPMENT	5		\$		\$	-	\$	-	\$	-	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$	164,150	\$	110	\$	1071 · 14	\$		\$	164,150	\$.
THE RESERVE THE PARTY OF THE PARTY.	GOMPLETION TOTAL				Marie Sale	F-1008	SERVICE STATE	1.3880	CONTRACT VALL		PP7(4:00)	

				Ori	gina	1	1	Sup	plem	ent	Т	T	otal	
NTANGIBLE FACILITY	DESCRIPTION	AND RESIDENCE OF THE RESIDENCE OF THE PARTY	100	8/8ths		Net	Т	8/8ths	T	Net		8/8ths	Т	Net
2056-1006	ENVIRONMENTAL/ARC - LAND		\$	-	\$	-	s		5		\$		s	-
2056-2002	FACILITY PAD CONSTRUCTION		\$	15,000	5	- 10	s	- 2	S	100	s	15,000	5	-
2056-2006	MISC INTANGIBILE FACILITY COSTS		s	5,000	s	-	5		5	-	s	5,000	s	
2056-2008	CONTRACT LABOR - AUTOMATION		5	6,500			s	-	s		s	6,500	_	
2056-2009	EQUIPMENT RENTALS		\$	5,000		-	s	-	s	-	s	5.000	-	
2056-2010	FREIGHT & HANDLING		s	5,000	5		s	1.0	s	- 4	s	5.000	s	-
2056-2012	CONTRACT LABOR - ELECTRICAL		s	15.000	5		s	74	S	-	5	15,000	5	
2056-2013	FACILITY CONSTRUCTION LABOR		\$	55,000	5	4	5	(4)	5	- 1	s	55,000		
2056-2014	PIPELINE LABOR		5		5	-	s	-	s	-	s	-	s	
2056-2016	LOCATION/DAMAGES/ROW-LAND		s	-	s	-	s		s		5	(*)	s	
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND		5	100	s		s		s	- 4	s		s	
2056-2019	NON OPERATED CHARGES - IFC		\$	-	\$	-	\$		5		\$		\$	
		NTANGIBLE FACILITY SUBTOTAL	S	106,500	s	W. W. 38	s	- STEEL ST	S	100	5	106,500	s	Trans.

	A STATE OF THE PARTY OF THE PAR	Т	Ori	gina	W. Jane	П	Supp	leme	nt	П	Ţ	otal	
TANGIBLE FACILITY	DESCRIPTION	Т	8/8ths		Net		8/8ths		Net		8/8ths		Net
2066-1200	VESSELS	5	69,000	\$		\$	-	\$		\$	69,000	\$	-
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$		\$		\$	- 2	s		s	-	5	7.
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	s	23,000	5		5		s		s	23.000	s	-
2066-1600	LACT	s	20,000	s	-	s	-	s	-	5	20,000	5	
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$	25,000	5	-	5		5	10.0	5	25,000		-
2066-1900	LEASE AND FLOW LINES	5		\$		s	-	\$	-	s	-	s	
2066-2000	CATHODIC PRCT-SOLAR PWD	\$		s		s		s		s		S	-
2066-2003	MISC FITTINGS & SUPPLIES	s	22,500	s		s		s		s	22,500	S	-
2066-2004	PUMPS & PUMP SUPPLIES	5	6,000			s		s	1.0	5	6,000	_	
2066-2005	PUMP & FILTERS	\$	-	5		s		s		s	-	s	-
2066-2006	MISC TANGIBLE FACILITY COSTS	s	5,000	S		s	-	s	104	5	5,000	s	-
2066-2007	TANKS (OIL & WATER)	s	48,000	5		s	- 4	s	161	s	48,000		727
2066-2015	CONTAINMENT	5	15,000		767	\$	-	s		s	15,000		٠,
2066-2017	SWD WELLS	s	4	s		5	- 2	s		s	- 1	s	
2066-2018	NON OPERATED CHARGES - TFC	s		s	-	s	-	s		s	-	s	1-1
2066-2019	PIPING	s	15,000	s	-	s	-	s		s	15,000	S	1-1
2066-2020	ELECTRICAL - FACILITY	\$	65,000			S	-	\$	10.0	\$	65,000		-
DESCRIPTION OF THE PARTY OF THE	TANGIBLE FACILITY SUBTOTAL	\$	313,500	\$		\$	105 (512 lb)	\$	22.0	5	313,500	\$	D/96-11
Commence of the state of the state of	FACILITY TOTAL	II Fill	420,000	E-100	6.000/500	C (8)	NEWSTYRE	(300	SHIPS	F-100	420,000	F-108W	NO. PLOS

TAYLORCREST 25 FEDERAL 71H TOTAL WELL ESTIMATE	Orig	inal	Sup	plement	Total					
TATEOROREST 25 TEDERAL TITTOTAL WELL ESTIMATE	8/8ths	Net	8/8ths	Net	8/8ths	Net				
DRILLING TOTAL	\$ 1,625,000	\$	5	SMARKER	\$ 1,625,000	5				
COMPLETION TOTAL	\$ 2,227,900	S	\$ -	5	\$ 2,227,900	\$				
FACILITY TOTAL	\$ 420,000	- MANUAL PROPERTY.	5	\$ -	\$ 420,000	5				
TOTAL WELL COST	\$ 4 272 900	s .	¢ .		\$ 4 272 900	4				

Partner Approval		
Signed	Company	
Name	Date	
Title		





Operator :	Spur Energy Partners LLC	
Well Name :	TAYLORCREST 25 FEDERAL 90H	
Location :	NEW MEXICO / EDDY	

		OF RESIDENCE OF STREET	Ori	jinal	1	Supp	lement		To	otal
NTANGIBLE DRILLING	DESCRIPTION		8/8ths	Net	8/	8ths	Ne		8/8ths	Net
2050-1000	LOCATION - OPS	s	23,250	s -	s	-	s	- \$	23.250	s
2050-1001	LOCATION/DAMAGES/ROW-LAND	5		s -	s	-	5	· S		S
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	s		s -	s	-	5	- s		s
2050-1003	DAMAGES/ROW - LAND	s		s -	s		s	· s		S
2050-1005	SURVEY - LAND	s		s -	Š		\$	- s		s
2050-1006	ENVIRONMENTAL/ARC - LAND	s		s .	s		s	- S		s
2050-1050	DRILLING PERMITS	s		s -	Ť	_	s	- s		s
2050-1100	FISHING TOOLS & SERVICE	s		\$.	s	·	5	. 5		5
2050-1301	DRILLING RENTALS: SURFACE	s		s -	s	-	s	- S		\$
2050-1302	DRILLING RENTALS: SUBSURFACE	\$		s .	s	-	s	- \$		
2050-1400	EQUIP LOST IN HOLE	s		s -	Š	_	s	- 5		s
2050-1500	DRILL MUD & COMPL FLUID	s		s -	s	-	s	- s		s
2050-1600	WELLSITE SUPERVISION	s		s -	s	-	s	- 5		s
2050-1900	GROUND TRANSPORT	s		s .	1	-	\$	- 5		5
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	s		s -	Š	_	s	- 5		s
2050-2001	DRILLING SERVICES-SURFACE	s	1,0,0,10,0	s -	Š	-	s	- 5		s
2050-2002	DRLLING SERVICES-SUBSURFACE	s		s -	ě		s	- s		s
2050-2004	DIRECTIONAL TOOLS AND SERVICES	s	110,500	\$ -	s		s		110,500	s
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	s	110,300	5 -		÷	s	- s		s
2050-2000	CASED HOLE WIRELINE	5	-	5 .	,	-	s	. 5		5
2050-2201	OPEN HOLE WIRELINE	5		s -	s	-	s	- 5	-	•
2050-2401	FLUID & CUTTINGS DISPOSAL	s	68.000	s -	s	-	s	- s		S
2050-2402	FRAC TANK RENTALS	s		s -	s	-	\$	- s		s
2050-2600	ES&H	s	-	s -	s		s	· s		s
2050-3000	BITS	s		s -	s		s	· s		s
2050-3100	OVERHEAD	s		s -	s	-	s	- s		s
2050-3125	CONSTRUCTION OVERHEAD	s		s -	s	14	s	· s	- 1	s
2050-3200	CONTINGENCIES	5		s -	5	-	S	- s		s
2050-3400	DESIGN & ENGINEERING	s		\$	s	-	\$	- 5	-	S
2050-3600	COMPANY LABOR	s		s -	s	-	s	- s	5.000	s
2050-3800	NON OPERATED CHARGES - IDC	s		s -	s	•	s	. 5	3,000	S
2050-3900	FUEL, WATER & LUBE	s		s -	Š	-	\$. s	95,000	2
2050-4000	CEMENT	s		s -	s		\$. 5	25,000	•
2050-4001	CASING CREWS AND LAYDOWN SERVICES	s		s -	÷	-	\$	· s	18.000	S
2050-4002	SURFACE AND INTERMEDIATE SERVICE	s	10,000	s -	Š	-	s	- s	10,000	s
2050-4003	PROD CSG CEMENT AND SERVICE	s	42,000	\$ -	s		\$	· \$	42,000	s
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	5		\$ -	s	-	\$	- 5		\$
2050-4101	CORES, DST'S, AND ANALYSIS	s		s .	s	_	S	. s	$\overline{}$	S
2050-8000	MUD LOGGER	s		s .	s	-	S	- 5		s
2050-8001	MOB/DEMOB RIG	, s	50.000	•	s	-	S	. 5		S
2050-8003	VACUUM TRUCKING	3		s -	s	-	s	- s		S
2050-8005	DRILLPIPE INSPECTION	5	5.000		s		s	- s		5
2050-8007	CONTRACT LABOR/SERVICES	5		s -	5		\$	- 5		\$
2050-8009	MISC IDC/CONTINGENCY	5	94.000		5		5	- 5	,	\$
	INTANGIBLE DRILLING		1.132.750		S		\$		1,132,750	

And the second second second		100	Ori	ginal			Sup	plemen		Total			
ANGIBLE DRILLING	DESCRIPTION		8/8ths		Net		8/8ths		Net	Т	8/8ths		Net
2051-2500	SUPPLIES & SMALL TOOLS	s	- 4	\$		\$		5		\$		5	-
2051-2700	COMMUNICATION	\$	- 4	s	-	\$	-	\$		s	-	\$	
2051-3200	CONTINGENCIES	\$		s		\$	-	5		5	-	\$	
2051-3800	NON OPERATED CHARGES - TDC	5	-	5		s		\$		\$	-	\$	-
2051-5100	SURFACE CASING	5	54,500	\$		5		5	1.0	\$	54,500	s	140
2051-5200	INTERMEDIATE CASING	\$		\$	12)	\$	- 2	\$	(47)	\$		5	-
2051-5300	PRODUCTION/LINER CASING	\$	375,250	5		s	- 4	\$		\$	375,250	5	-
2051-5400	CONDUCTOR PIPE	s	21,000	\$		\$	-	5		s	21,000	\$	-
2051-5500	WELLHEAD	5	17,500	\$	-	\$		\$		s	17,500	s	-
2051-5801	LINER HANGER/CASING ACCESSORY	5	24,000	\$		\$		\$		\$	24,000	\$	-
2051-5803	MISC TANGIBLE EQUIPMENT	\$	-	\$	7.0	\$		\$		\$		\$	-
	TANGIBLE DRILLING SUBTOTAL	\$	492,250	\$	115 1 1 1 1 1	\$		\$	10 0.1	\$	492,250	\$	W (*
A PROPERTY OF THE PROPERTY OF THE PARTY OF T	DRILLING TOTAL	(38	1(6)215(010)	1, 900	0160706	CHO	988095700	F3050	MAN	1,48	1.625.000	£ 1999	STREET

		Original	Supplement	Total
INTANGIBLE COMPLETION	DESCRIPTION	8/8ths No	et 8/8ths Net	8/8ths Net
2055-1000	LOCATION	5 - 5	- 5 - 5	- \$ - \$ -
2055-1001	TITLE WORK AND OPINIONS	\$ - \$	- 5 - 5	- \$ - \$ -
2055-1002	OUTSIDE LEGAL SERVICES	s - s	- \$ - \$	- 5 - 5 -
2055-1100	FISHING TOOLS & SERVICE	\$ - \$	- 5 - 5	. \$ - \$.
2055-1300	EQUIP RENT	\$ 30,000 S	- \$ - \$	- \$ 30,000 \$ -
2055-1301	RENTALS: SURFACE IRON	\$ 50,000 \$	- \$ - \$	- \$ 50,000 \$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	s - s	- 5 - 5	- \$ - \$ -
2055-1400	EQUIP LOST IN HOLE	5 - 5	- 5 - 5	- \$ - \$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 270,000 \$	- \$ - \$	- \$ 270,000 \$ -
2055-1600	WELLSITE SUPERVISION	\$ 35,000 \$	- 5 - 5	- \$ 35,000 \$ -
2055-1800	COMPLETION CHEMICALS	\$ 162,000 \$	- \$ - \$	- \$ 162,000 \$ -
2055-1900	GROUND TRANSPORT	\$ 15,000 \$	- \$ - \$	- \$ 15,000 \$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ - \$	- \$ - \$	- 5 - 5 -
2055-2100	PUMPDOWN	\$ 30,000 \$	- \$ - \$	- \$ 30,000 \$ -
2055-2200	CASED HOLE WIRELINE	\$ 90,000 \$	- 5 - 5	\$ 90,000 \$ -
2055-2300	FRAC PLUGS	s 40,000 s	- 5 - 5	S 40,000 S -
2055-2400	WELL PREP	\$ - \$	- 5 - 5	- 5 - 5 -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000 \$	- \$ - \$	S 10,000 \$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000 \$	- \$ - \$	- \$ 15,000 \$ -
2055-2403	FLOWBACK	\$ 42,100 \$	- 5 - 5	- \$ 42,100 \$ -
2055-2600	ES&H	s - s	- 5 - 5	. 5 - 5 -
2055-2900	INSURANCE	s - s	- 5 - 5	
2055-3000	BITS	\$ 2,900 \$	- 5 - 5	\$ 2,900 \$ -
2055-3100	OVERHEAD	S - S	- 5 - 5	
2055-3125	CONSTRUCTION OVERHEAD	s - s	- 5 - 5 -	· s - s -
2055-3200	CONTINGENCIES	S - S	- 5 - 5 -	
2055-3300	SPECIALIZED SERVICE	s - s	- \$ - \$ -	· s - s -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 459,000 \$	- \$ - \$ -	\$ 459,000 \$ -
2055-3400	PROPPANT	\$ 325,750 \$	- \$ - \$ -	\$ 325,750 \$ -
2055-3600	COMPANY LABOR	s - s	- S - S -	S - S

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2055-8008	CONTRACT LABOR - FRAC INTANGIBLE COMPLETION SUBTOTAL	\$	2.063,750	\$	-	\$		\$		\$	2,063,750	\$	
2055-8007	CONTRACT LABOR - WELL LEVEL	\$	15,000	\$	-	\$		\$		\$	15,000	\$	
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$	20,000	\$	8	\$		\$	- 1	\$	20,000	\$	- 8
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$	25,000	\$		\$		\$		\$	25,000	\$	
2055-8004	CONTRACT LABOR/SERVICES	\$		\$		\$		\$	-	\$	(*)	\$	
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$	100,000	\$		\$		\$	-	5	100,000	\$	
2055-8002	KILL TRUCK	\$	2,500	\$		\$		\$	-	\$	2,500	\$	
2055-8001	COMPLETION/WORKOVER RIG	\$	110,000	\$	•	\$		s	-	\$	110,000	\$	
2055-4001	CASING CREWS AND LAYDOWN SERVICES	5	2,500	\$		\$		\$		s	2,500	5	
2055-4000	CEMENT	\$		5		\$		s	-	\$		5	
2055-3900	FUEL, WATER & LUBE	\$	212,000	\$		5		5	200	\$	212,000	\$	
2055-3800	NON OPERATED CHARGES - ICC	5		\$	-	5	-	\$	(#3)	\$		\$	_
2055-3750	DAMAGES/ROW	\$		\$		\$	2	\$		\$		\$	

			Or	ginal	100		Sup	olemer	it	Total			
FANGIBLE COMPLETION	DESCRIPTION	Т	8/8ths		Net		8/8ths	1	Net	П	8/8ths		Net
2065-2500	SUPPLIES & SMALL TOOLS	s	-	\$	-	s		s		s	-	s	_
2065-2700	COMMUNICATION	s	1-1	s	-	s	1.00	s		5		s	
2065-3000	BITS	\$	2,900	5		5		\$	-	s	2,900	s	_
2065-3200	CONTINGENCIES	5		5		s	-	s		s		s	
2065-3800	NON OPERATED CHARGES - TCC	s		s		s	14.	s	- 1	s		s	_
2065-4102	WATER SUPPLY WELL	s		s	-	s		s	-	s		s	_
2065-5001	OVERHEAD POWER	s	12,750	s	-	s	-	s	-	s	12,750	s	_
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	s	52,500		1.0	s	-	s		5	52,500		_
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	s	5,000	s		s	-	s		s	5,000		
2065-5004	PARTS & SUPPLIES - WELL LEVEL	s	20,000		(*)	s		s	12.0	s	20,000		
2065-5100	TUBING	s	50,000			s	-	s		s	50,000		_
2065-5200	TUBING HEAD/XMAS TREE	s	21,000	s		s		s		s	21,000	s	_
2065-5300	SUBSURFACE EQUIP	s	-	\$		s		s	140	s	-	s	_
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$	-	\$	122	s	-	s	-	s		s	
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	s		s	(4)	s		s	(3)	s	- 2	s	_
2065-5600	PUMPING & LIFTING EQUIP	s	-	\$		s	-	s	-	s	-	s	
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	s	-	\$	-	s	-	s	-	s		s	
2065-5901	LINER HANGER/CASING ACCESSORY	s	-	5	-	s		s	-	s	::=:	5	
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	s	-	s	-	s		5	-	s	-	s	_
2065-5903	MISC TANGIBLE EQUIPMENT	\$		\$	-	\$	-	S	- 1	s		5	
delta etalia iliarenziali da	TANGIBLE COMPLETION SUBTOTAL	5	164,150	\$		\$	0.000	\$		\$	164,150	\$	all the
新发展中央委员会的任务公司 由3000	COMPLETION TOTAL				AND PERSON	GIII	Marine Street	Gillia	Districted		1227 (900)		STEEL

		\mathbf{T}	Ori	ginal		Supplement					T	otal	
NTANGIBLE FACILITY	DESCRIPTION		8/8ths		Net		8/8ths		Net		8/8ths		Net
2056-1006	ENVIRONMENTAL/ARC - LAND	s		s	- 4	s	-	s	-	s		s	
2056-2002	FACILITY PAD CONSTRUCTION	s	15,000	s		s		S	-	5	15,000	s	_
2056-2006	MISC INTANGIBILE FACILITY COSTS	\$	5,000	\$		\$	99	\$	-	5	5,000		- -
2056-2008	CONTRACT LABOR - AUTOMATION	\$	6,500	\$	-	s	-	s	-	5	6,500	s	
2056-2009	EQUIPMENT RENTALS	s	5,000	5	-	s	120	S	-	s	5.000	s	
2056-2010	FREIGHT & HANDLING	\$	5,000	\$	-	5		5		5	5,000	\$	-
2056-2012	CONTRACT LABOR - ELECTRICAL	s	15,000	5	- 2	5		s		s	15,000	s	
2056-2013	FACILITY CONSTRUCTION LABOR	ş	55,000	s		s		s	-	5	55.000	s	
2056-2014	PIPELINE LABOR	\$		s		s	100	s	-	s	[* 0	s	
2056-2016	LOCATION/DAMAGES/ROW-LAND	s		s		s	191	s	_	s	340	s	-
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	5	145	\$		\$		5		s	-	s	
2056-2019	NON OPERATED CHARGES - IFC	5		\$		5	140	\$	-	\$	-	5	
STATE OF THE PARTY OF THE PARTY OF	INTANGIBLE FACILITY SUBTOTAL	s	106,500	s	41.00	s	Date (s	Marine Ch	s	106,500	\$	-

			Ori	igina	lk		Supp	plemo	ent		T	otal	
TANGIBLE FACILITY	DESCRIPTION		8/8ths		Net		8/8ths	Т	Net		8/8ths		Net
2066-1200	VESSELS	\$	69,000	\$	7127	\$		s		\$	69,000	\$	
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$	1	5	-	5	-	s		s		s	-
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	5	23,000	s	-	s		s		5	23,000	s	181
2066-1600	LACT	s	20,000	s		s	-	s	5 - 2	s	20,000		(=)
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	5	25,000	\$		\$	-	s		5	25,000		120
2066-1900	LEASE AND FLOW LINES	\$	-	\$		s	-	s		s		s	- 1
2066-2000	CATHODIC PRCT-SOLAR PWD	s	-	5		s	4	S	-	5	- 1	s	
2066-2003	MISC FITTINGS & SUPPLIES	s	22,500	s		s	-	S		s	22,500	s	(*)
2066-2004	PUMPS & PUMP SUPPLIES	s	6,000		(-)	5		\$	-	s	6,000		(*)
2066-2005	PUMP & FILTERS	5		s	-	s		s	-	s		s	-
2066-2006	MISC TANGIBLE FACILITY COSTS	s	5,000	s		5	-	s	100	s	5,000	s	-
2066-2007	TANKS (OIL & WATER)	s	48,000	s	- 1	s		s	-	s	48,000		
2066-2015	CONTAINMENT	s	15,000		-	s	- 0	s		s	15,000	_	
2066-2017	SWD WELLS	5		S		s	-	s	-	s		s	
2066-2018	NON OPERATED CHARGES - TFC	s	-	s	-	5	-	s		s	-	s	-
2066-2019	PIPING	s	15,000	s	(*)	s		s	-	s	15,000	s	-
2066-2020	ELECTRICAL - FACILITY	\$	65,000		140	\$	-	5		s	65,000		
WHEN YOU WANTED THE PARTY	TANGIBLE FACILITY SUBTOTAL	\$	313,500	\$		\$	100 m	\$		\$	313,500		- 60 - 10
PERSONAL PROPERTY AND ADDRESS OF THE PERSONS ASSESSED.	FACILITY TOTAL	138	420,000		STATE OF THE PARTY.	GIR	A District	1, 100	103507500	GIII		_	50.850

TAYLORCREST 25 FEDERAL 90H TOTAL WELL ESTIMATE		gina	in senior		Supp	lement		Total			
			Net	8	/8ths	Net	8/8ths	100	Net		
DRILLING TOTAL	\$ 1,625,000	(3)		Gin	LOUIS DE	S	- \$ 1,625,000	3 (3 (6)	1000025		
COMPLETION TOTAL	\$ 2,227,900	SI		\$	DE LOS TON	5	- \$ 2,227,900	9 (3)	WIES-		
FACILITY TOTAL	\$ 420,000	8		GW	10000	\$	- \$ 420,000	DE CHEM	EBRE		
TOTAL WELL COST	\$ 4,272,900	\$		\$		\$	- \$ 4,272,900	\$			

Partner Approval		
Signed	•	Company
Name		Date
Title	•	- Andrews

Received by OCD: 11/1/2022 1:57:58 PM

SPUR ENERGY PARTNERS - Taylorcrest 25 Federal 10H, 20H, 21H, 70H, 71H, & 90H CASE NO. 23094 - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY

COURIER	TRACKING	PARTY	DELIVERY ADDRESS	DELIVERY DATE	CONTACT HISTORY
USPS	9407 1118 9876 5873 7483 06 Longfellow LH, LLC		8115 Preston Rd, Ste 800 Dallas, TX 75225	8/12/2022	8/5/2022: Emailed Ryan Reynolds to clarify WI. 10/6/2022: Ryan Reynolds responded via email with election letter dated 8/16/2022 indicating response.
USPS	9407 1118 9876 5873 7486 65	Silverback O-1, LLC	19707 IH 10 W, Ste 201 San Antonio, TX 78257	8/11/2022	8/5/2022: Emailed to Austin Frye to clarify WI. 8/8/2022: Austin responded requesting JOA / AFEs for review ahead of receiving physical proposal. 9/8/2022: Emailed follow up to Austin Frye. 9/8/2022: Austin responded inquiring about a potential conflict with Redwood permits, which we clarified was not a concern.
USPS	9407 1118 9876 5873 7485 73	Pecos Oil & Gas LLC	P.O. Box 1370 Artesia, NM 88211	8/9/2022	8/17/2022: Morgan Buckles responded via email with AFE clarification. 8/29/2022: Morgan Buckles submitted proposals indicating response.
USPS	9407 1118 9876 5873 7478 59	Occidental Permian Ltd Partnership	5 Greenway Plaza, Ste 110 Houston, TX 77046	8/8/2022	8/05/2022: Sent Proposals 8/08/2022: Alissa Payne confirmed Oxy is checking to
USPS	9407 1118 9876 5873 7477 29	Oxy USA WTP, LP	5 Greenway Plaza, Ste 110 Houston, TX 77046	8/8/2022	ensure no addt'l interest retained. Followed up via email with AFEs + confirmation proposals sent to Silverback as well.

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23094

SELF-AFFIRMED STATEMENT OF MATTHEW VAN WIE

- 1. I am a geologist with Spur Energy Partners, LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
- 2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.
 - 3. In this case, Spur is targeting the Yeso formation.
- 4. Exhibit B-1 is a location map of the proposed horizontal spacing unit ("Unit"). Spur's acreage is shown in yellow and the approximate wellbore paths for the proposed Taylorcrest 25 Federal 10H, Taylorcrest 25 Federal 20H, Taylorcrest 25 Federal 70H, Taylorcrest 25 Federal 71H, and Taylorcrest 25 Federal 90H wells ("Wells") are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

Spur Energy Partners LLC Case No. 23094 Exhibit B Released to Imaging: 11/1/2022 2:03:43 PM

Received by OCD: 11/1/2022 1:57:58 PM

- 5. Exhibit B-2 is a subsea structure map that I prepared for the top of the Glorieta (just above the top of the Yeso formation) with a contour interval of 25 feet. The structure map demonstrates the formation is gently dipping to the northeast in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.
- 6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs run over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.
- 7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation in this acreage and identifies each initial proposed well relative to the different intervals within the Yeso formation.
- 8. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest.
- 9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

- 10. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

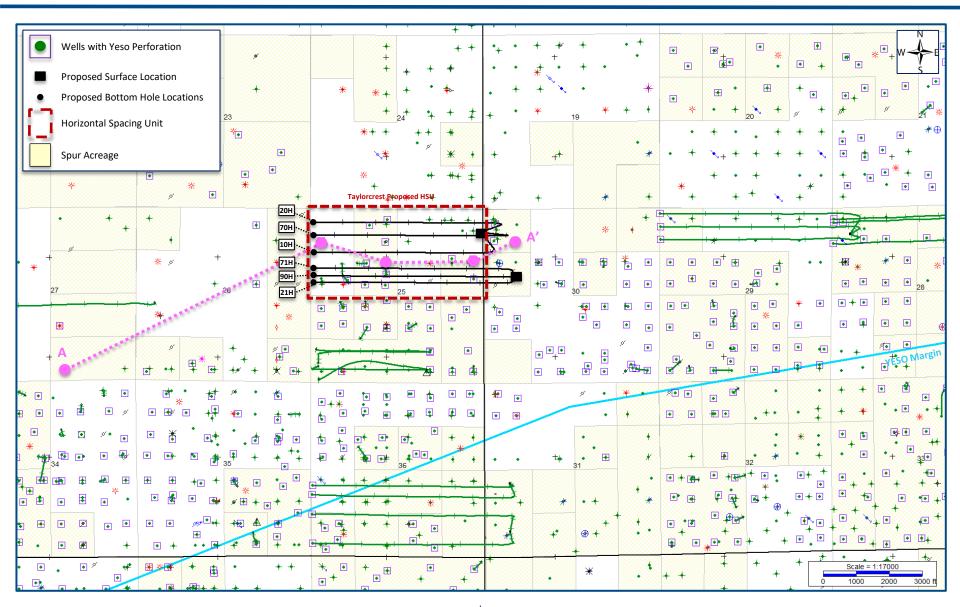
Matthew Van Wie

10/24/2022 Date

Received by 1:575 PM orcrest HSU Basemap

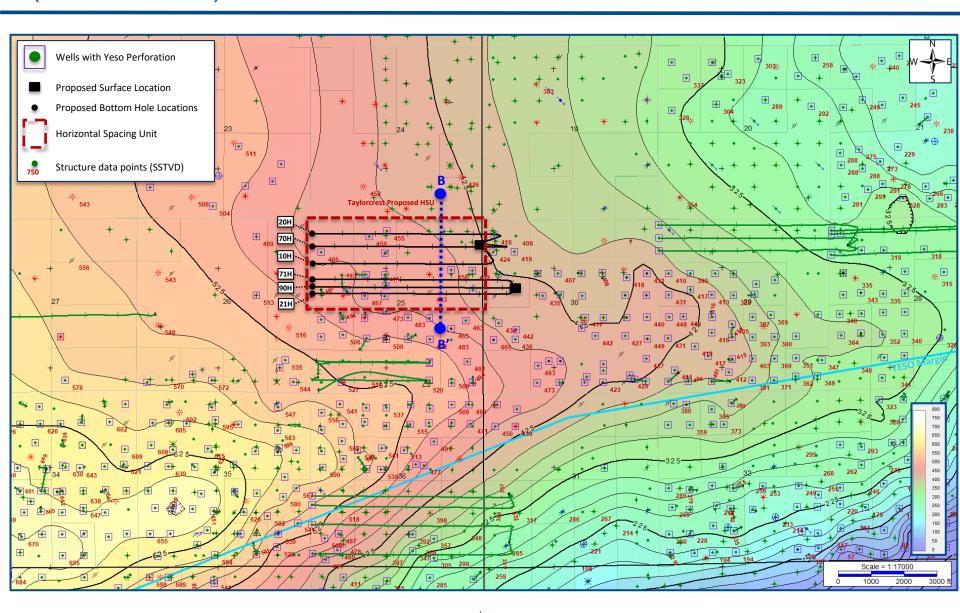
(Case No. 23094)





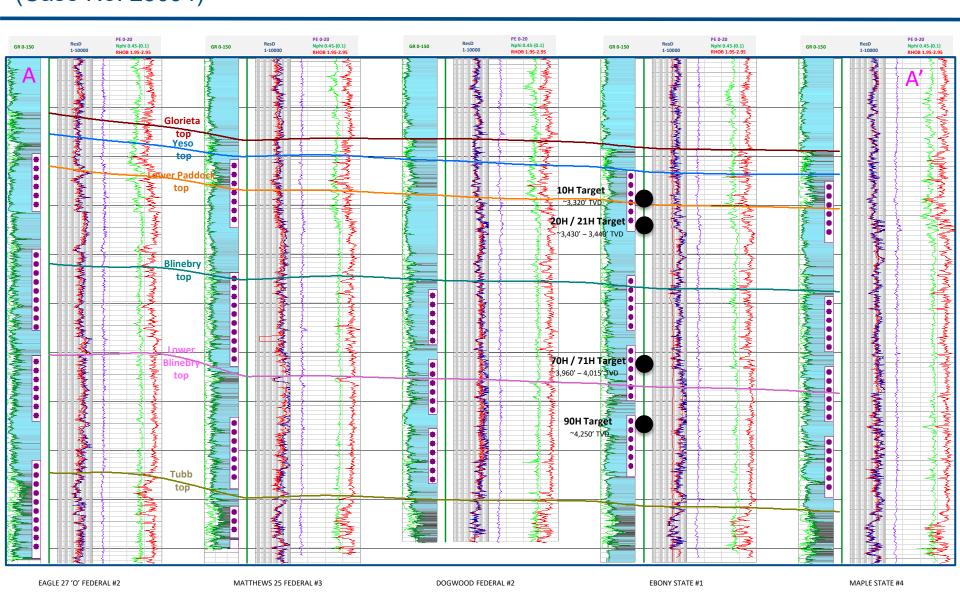
(Case No. 23094)





Case No. 23094)

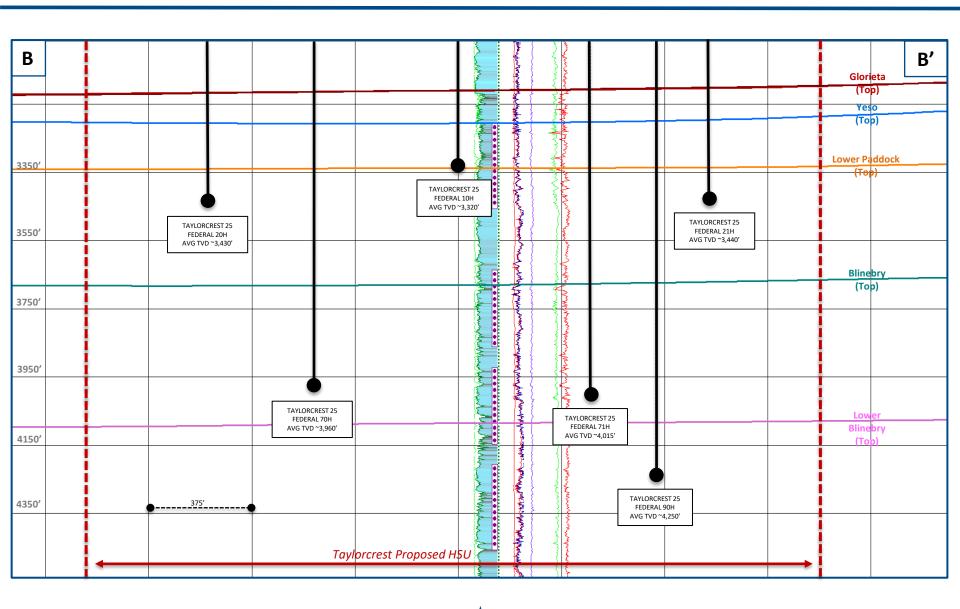




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(Case No. 23094)



APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23094

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- 1. I am attorney in fact and authorized representative of Spur Energy Partners, LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit C-2.
- 4. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 5. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 6. On October 13, 2022, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

__/s/ Dana S. Hardy Dana S. Hardy October 28, 2022_ Date

> Spur Energy Partners LLC Case No. 23094 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

October 5, 2022

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23094 - Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **November 3, 2022** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/) or via e-mail to ocd.hearings@state.nm.us and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have questions regarding this matter.

Sincerely,	
/s/ Dana S. Hardy	
Dana S. Hardy	

Enclosure

Spur Energy Partners LLC Case No. 23094 Exhibit C-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 23094

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Frank Bass	10/05/22	Per USPS Tracking
c/o Jenny Griffey		(Last checked 10/28/22):
605 N. Dover Ave		
Lubbock, TX 79416		10/11/22 – Individual
		picked up at post office.
Robert H. Bean	10/05/22	Per USPS Tracking
c/o Chris Bean		(Last checked 10/28/22):
441 Tuscany Valley Ct, Apt 7		
Crestview Hills, KY 41017		10/20/22 – Item returned to sender.
Robert H. Bean	10/05/22	Per USPS Tracking
c/o Karen L. Gilmer		(Last checked 10/28/22):
1520 Palm Ave		
Winter Park, FL 32789		10/12/22 – Item in transit
		to next facility.
ConocoPhillips Company	10/05/22	10/17/22
600 W. Illinois Avenue		
Midland, TX 79701		
Cliff L. Dean	10/05/22	10/17/22
c/o Clifford Lonnie Dean III		
6003 Reefridge Place		
San Antonio, TX 78242		
John & Theresa Hillman Family	10/05/22	10/19/22
Properties, LP		
P.O. Box 50187		
Midland, TX 79710		
Sandra Jacobs	10/05/22	Per USPS Tracking
2703 Wydewood Drive		(Last checked 10/28/22):
Midland, TX 79707		10/10/00 7 11
		10/13/22 – Delivery
	10/07/02	attempted
Leonard Latch aka Rex Leonard	10/05/22	10/17/22
Latch		
c/o James Franklin Mason		
212 Hampton Station, Blvd 90		
Canton, GA 30115		

Spur Energy Partners LLC Case No. 23094 Exhibit C-2

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 23094

NOTICE LETTER CHART

Leonard Latch aka Rex Leonard Latch c/o Leonard Mason 3741 Ridge Rd SE	10/05/22	Per USPS Tracking (Last checked 10/28/22): 10/11/22 – Delivered to an
Smyrna, GA 30080		individual at the address.
Longfellow LH, LLC	10/05/22	10/14/22
8115 Preston Road, Ste 800		
Dallas, TX 75225		
Manix Royalty, LLC	10/05/22	10/18/22
3300 N "A" Street, Bldg 8, Ste 106		Return to sender.
Midland, TX 79705 Matthews-Link Properties, Ltd.	10/05/22	10/18/22
500 W. Texas, TWR 1, Ste 1260	10/03/22	Return to sender.
Midland, TX 79701		
McCaw Properties LLC	10/05/22	10/13/22
P.O. Box 376		
Artesia, NM 88211		
W.C. McManus	10/05/22	10/24/22
c/o Leslie Alura Spikes Green		Return to sender.
211 N 3rd Street		
Geneva, IL 60134	10.40.742	
W.C. McManus	10/05/22	Per USPS Tracking
c/o Cynthia Spikes High		(Last checked 10/28/22):
2308 Lawnmont Avenue		10/24/22 D 1: 14
Austin, TX 78756		10/24/22 – Delivered to an
W.C. M.M.	10/05/22	individual at the address.
W.C. McManus	10/03/22	10/18/22 Return to sender.
c/o Johnnie Kay Spikes Moore 7003 Oxford Avenue		Keturn to sender.
Lubbock, TX 79413		
W.C. McManus	10/05/22	10/25/22
c/o Patsy Ann Spikes Sherrod	10/03/22	10,23,22
2008 Crescent Road		
Victoria, BC V8S2H2		
Milagros de Gloria, Inc.	10/05/22	10/17/22
P.O. Box 10886		
Midland, TX 79702		

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 23094

NOTICE LETTER CHART

Mission Resources Company	10/05/22	10/18/22
Mission Creek Resources, LLC		Return to sender.
25511 Budde Rd,		
The Woodlands, TX 77380		
Pecos Oil & Gas LLC	10/05/22	10/14/22
P.O. Box 1370		
Artesia, NM 88211		
Pure Energy Group, Inc.	10/05/22	Per USPS Tracking
22610 US Highway 281 North #218		(Last checked 10/28/22):
San Antonio, TX 78258		
		10/14/22 – Item in transit
		to next facility.
William "W.M." Ryan	10/05/22	10/11/22
c/o Debra Jo Nash		
6916 Freeport Ave		
Lubbock, TX 79424		
William "W.M." Ryan	10/05/22	Per USPS Tracking
c/o David L. Price		(Last checked 10/28/22):
1424 Blackhawk Circle		
Granbury, TX 76048		10/13/22 – Delivery
		attempted.
Silverback O-1, LLC	10/05/22	10/14/22
19707 IH 10 W, Ste 201		
San Antonio, TX 78257		
Bobby L. Smith	10/05/22	Per USPS Tracking
11201 Norfolk Ave #12		(Last checked 10/28/22):
Lubbock, TX 79423		
		10/13/22 – Delivery
		attempted.
Thomas Ray Smith	10/05/22	Per USPS Tracking
5818 Dominion Ridge Circle		(Last checked 10/28/22):
San Angelo, TX 76904		104442
		10/14/22 – Item in transit
		to next facility.
C. Alvin White	10/05/22	Per USPS Tracking
c/o Byron H White		(Last checked 10/28/22):
80 Celestial Way		10/07/07
Jupiter, FL 33458		10/27/22 – Item in transit
		to next facility.

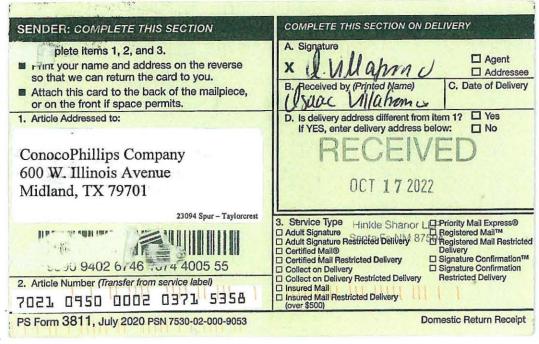
APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 23094

NOTICE LETTER CHART

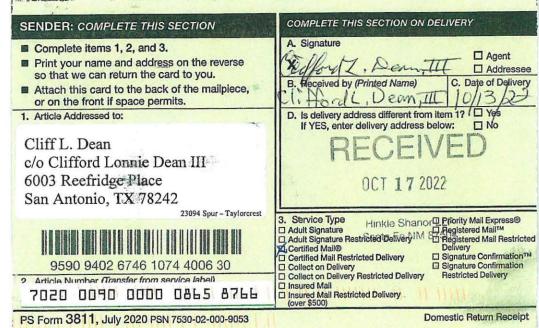
C. Alvin White	10/05/22	10/17/22
c/o Geoffrey B White		
66 Boyden Rd		
Conway, MA 01341		
Yates Brothers, a partnership	10/05/22	10/13/22
P.O. Box 1394		
Artesia, NM 88211		



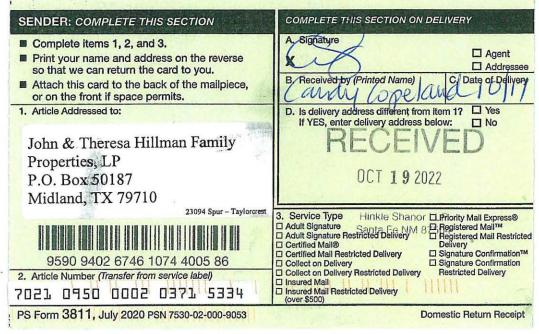


Spur Energy Partners LLC Case No. 23094 Exhibit C-3

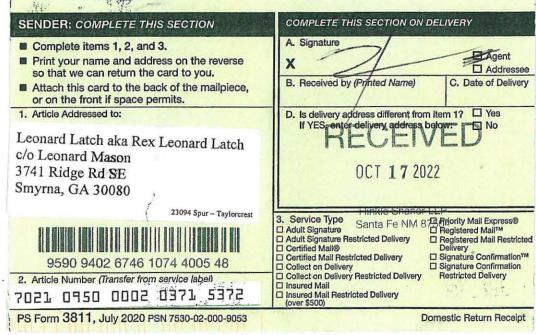




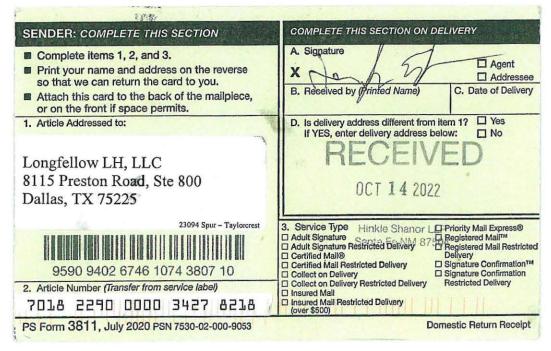




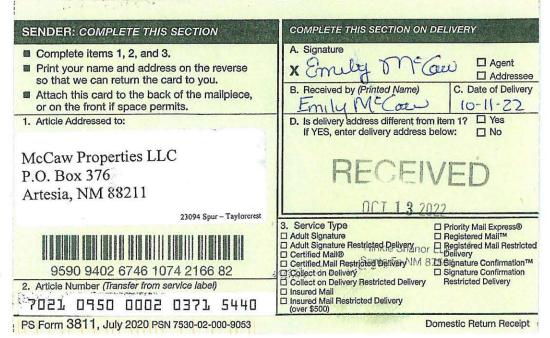




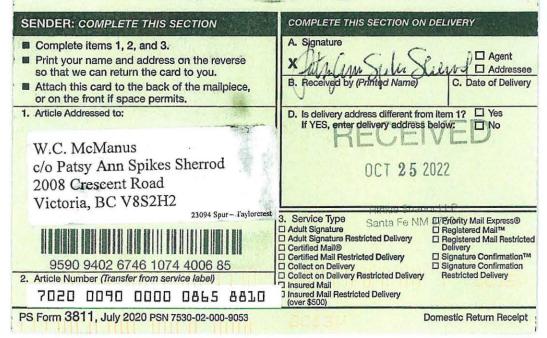




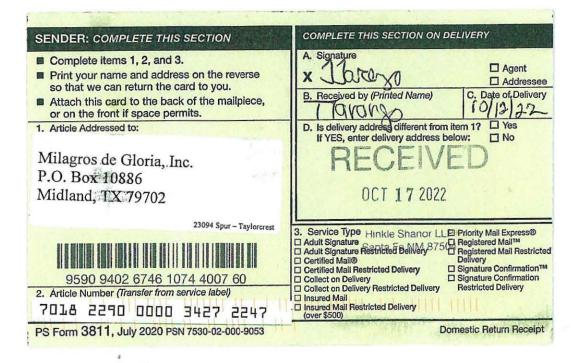




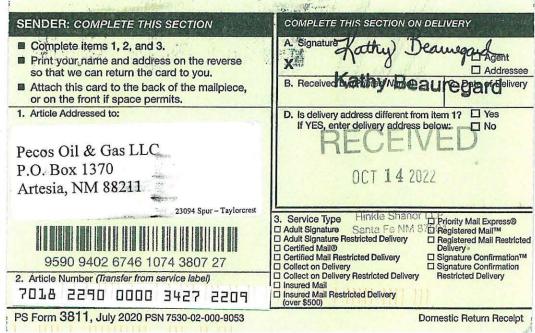




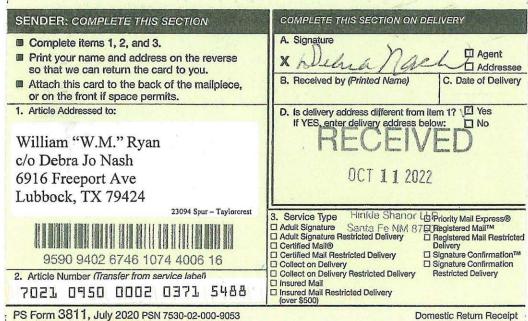
-	CERTIFIED MAIL® RECEIPT Domestic Mail Only			
]	For delivery information, visit our website at www.usps.com®.			
Н	OFFICIALUSE			
!	Certified Mail Fee			
1	Extra Services & Fees (check box, add fee as appropriate)			
	Return Receipt (nardcopy)			
	Cortified Mail Restricted Delivery \$ Here			
	Adult Signature Required \$			
	Postage			
	\$			
	Total Postage and Fees			
	Sent To			
	Milagros de Gloria, Inc. P.O. Box 10886			
	Midland, TX 79702 C 23094 Spur – Taylorcrest			



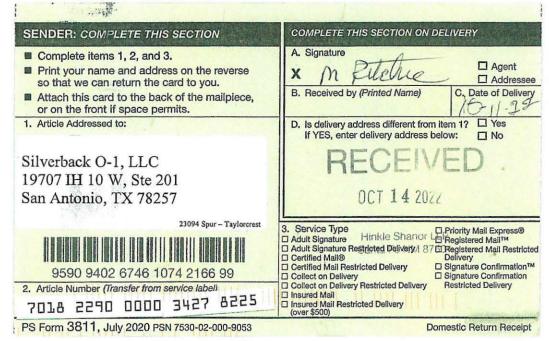




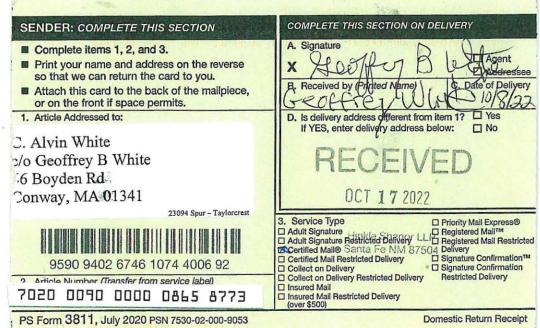




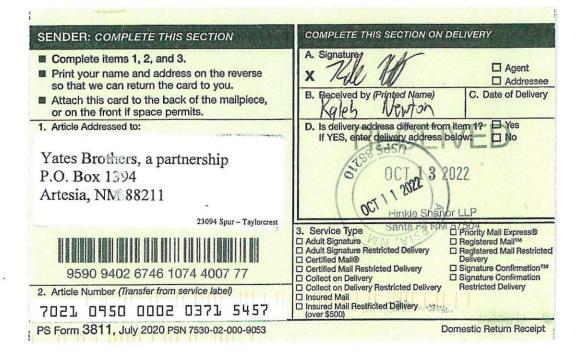








_	CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com®.		
יר ח			
7.00	Certified Mail Fee \$ Extra Services & Fees (check box, add tee as appropriate)		
חחחם	Extra Services & Fees (check box, add tee as appropriate) Return Receipt (hardcopy) \$ Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$		
n 13 n	Postage \$ Total Postage and Fees \$		
	Yates Brothers, a partnership P.O. Box 1394 Artesia, NM 88211 23094 Spur - Taylorcrest		



Carlsbad Current Argus.

Affidavit of Publication Ad # 0005446216 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

10/13/2022

Legal Clerk

Subscribed and sworn before me this October 13,

2022:

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

Ad # 0005446216 PO #: Case No. 23094 # of Affidavits1

This is not an invoice

KATHLEEN ALLEN Notary Public State of Wisconsin

> Spur Energy Partners LLC Case No. 23094 Exhibit C-4

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This is to notify all interested parties, including Long-fellow LH, LLC; Silverback Ö-1, LLC; Pecos Oil & Gas LLC; Matthews-Link Properties, Ltd.; Sandra Jacobs; Bobby L. Smith; Milagros de Gloria, Inc.; Thomas Ray Smith; McCaw Properties LLC; Yates Brothers, a partnership. Cliff McCaw Properties LLC; Yates Brothers, a partnership; Cliff L. Dean; C. Alvin White; Robert N. Bean; W.C. McManus; Leonard Latch; Frank Bass; William Ryan; Manix Royalty, LLC; John & Theresa Hillman Family Properties, LP; Pure Energy Group, Inc.; ConocoPhillips Company; Mission Resources Company; and their successors and as-Mission Resources Company, and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Spur Energy Partners, LLC (Case No. 23094). The hearing will be conducted remotely on November 3, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: https://www.emnrd.nm.gov/ocd/hearing-info/ d.nm.gov/ocd/hearing-info/, Applicant applies for an or-der pooling all uncommitted mineral interests in the Yeso formation underlying a 320acre, more or less, standard horizontal spacing unit com-prised of the N/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the onit will be dedicated to the following wells: Taylorcrest 25 Federal 10H, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East; the Taylorcrest 25 Federal 20H and Taylorcrest 25 Federal 20H and Taylorcrest 25 Federal 70H, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East; and the Taylorcrest 25 Federal 21H, Taylorcrest 25 Federal 21H, Taylorcrest 25 Federal 71H, and 72 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 27 East. The completed intervals of the wells will be located within 330'of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 25 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of delilies and completion. of drilling and completing the wells and the allocation

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of the cost, the designation of Spur as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 9 miles southeast of Artesia, New Mexico.
#5446216, Current Argus, October 13, 2022