APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23099

HEARING EXHIBITS

Compulsory Pooling Checklist

| Exhibit A | Self-Affirmed Statement of Taylor Warren |
|-----------|---|
| A-1 | Application & Proposed Notice of Hearing |
| A-2 | C-102 |
| A-3 | Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation |
| A-4 | Sample Well Proposal Letter & AFE |
| A-5 | Chronology of Contact |
| Exhibit B | Self-Affirmed Statement of Shane Seals |
| B-1 | Location Map, Subsea Structure Map, Gunbarrel Diagram |
| B-2 | Stratigraphic Cross Section |
| Exhibit C | Self-Affirmed Statement of Dana S. Hardy |
| C-1 | Sample Notice Letter to All Interested Parties |
| C-2 | Chart of Notice to All Interested Parties and Certified Mail Receipts |
| C-3 | Copies of Certified Mail Receipts and Returns |
| C-4 | Affidavit of Publication for October 12, 2022 |

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

| Case No.: | 23099 |
|---|--|
| Hearing Date: | 11/3/2022 |
| Applicant | Steward Energy II, LLC |
| Designated Operator & OGRID | OGRID # 371682 |
| Applicant's Counsel | Hinkle Shanor LLP |
| Case Title | Application of Steward Energy II, LLC for Compulsory Pooling, Lea |
| | County, New Mexico. |
| Entries of Appearance/Intervenors | None. |
| Well Family | Winnebago |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent | San Andres |
| Primary Product (Oil or Gas) | Oil |
| Pooling this vertical extent | San Andres |
| Pool Name and Pool Code | Bronco; San Andres South Pool (Code 7500) |
| Well Location Setback Rules | Statewide |
| Spacing Unit Size | 320-acre |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 320-acre |
| Building Blocks | quarter-quarter |
| Orientation | North/South |
| Description: TRS/County | W/2 of Section 28, Township 13 South, Range 38 East, Lea County |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | Yes |
| Other Situations | |
| | No. |
| Depth Severance: Y/N. If yes, description | |
| Proximity Tracts: If yes, description | Yes, the completed interval of Winnebago Fee 5H well will be located |
| | within 330' of the quarter-quearter section line separating the W/2 $W/2$ and $5/2W/2$ of Section 20 to allow further section of a 220 sector. |
| | W/2 and E/2 W/2 of Section 28 to allow for the creation of a 320-acre |
| | standard horizontal spacing unit. |
| Proximity Defining Well: if yes, description | Winnebago Fee 5H |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, | Add wells as needed |
| footages, completion target, orientation, completion status | |
| (standard or non-standard) | |
| Well #1 | Winnebago Fee 5H (API # pending) |
| | SHL: 670' FSL & 1210' FWL (Unit M), Section 21, T13S-R38E |
| | BHL: 100' FSL & 1210' FWL (Unit M), Section 28, T13S-R38E |
| | Completion Target: San Andres (Approx. 10,880' TVD) |
| | |
| Horizontal Well First and Last Take Points | Exhibit A-2 |
| Completion Target (Formation, TVD and MD) | Exhibit A-4 |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$7,000.00 |
| Production Supervision/Month \$ | \$700.00 |
| Justification for Supervision Costs | Exhibit A |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit A-2 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit C-1, C-2, C-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit C-4 |
| | |
| | |
| Ownership Determination | |

| Received by OCD: 11/1/2022 3:13:50 PM | Page 3 o | of 9: |
|---|-------------------|-------|
| Tract List (including lease numbers & owners) | Exhibit A-3 | 5 |
| Pooled Parties (including ownership type) | Exhibit A-3 | |
| Unlocatable Parties to be Pooled | None. | |
| Ownership Depth Severance | N/A | |
| Joinder | | |
| Sample Copy of Proposal Letter | Exhibit A-4 | |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-3 | |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-5 | |
| Overhead Rates In Proposal Letter | Exhibit A-4 | |
| Cost Estimate to Drill and Complete | Exhibit A-4 | |
| Cost Estimate to Equip Well | Exhibit A-4 | |
| Cost Estimate for Production Facilities | Exhibit A-4 | |
| Geology | | |
| Summary (including special considerations) | Exhibit B | |
| Spacing Unit Schematic | Exhibit B-1 | |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit B-1 | |
| Well Orientation (with rationale) | Exhibit B | |
| Target Formation | Exhibit B | |
| HSU Cross Section | Exhibit B-2 | |
| Depth Severance Discussion | N/A | |
| Forms, Figures and Tables | | |
| C-102 | Exhibit A-2 | |
| Tracts | Exhibit A-3 | |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-3 | |
| General Location Map (including basin) | Exhibit B-1 | |
| Well Bore Location Map | Exhibit B-1 | |
| Structure Contour Map - Subsea Depth | Exhibit B-1 | |
| Cross Section Location Map (including wells) | Exhibit B-1 | |
| Cross Section (including Landing Zone) | Exhibit B-2 | |
| Additional Information | | |
| CERTIFICATION: I hereby certify that the information | | |
| provided in this checklist is complete and accurate. | | |
| Printed Name (Attorney or Party Representative): | Dana S. Hardy | |
| Signed Name (Attorney or Party Representative): | /s/ Dana S. Hardy | |
| Date: | 11/1/2022 | |

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23099

SELF-AFFIRMED STATEMENT OF TAYLOR WARREN

1. I am the land manager at Steward Energy II, LLC ("Steward"). I am over the age of 18, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement, I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in this case. Copies of Steward's Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Steward seeks an order pooling all uncommitted interests in the Bronco; San Andres South Pool (Code 7500) within the San Andres formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 28, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit").

5. The Unit will be dedicated to the **Winnebago Fee 5H** well ("Well"), which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 21, Township 13 South, Range 38 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28, Township 13 South, Range 38 East.

Steward Energy II, LLC Case No. 23099 Exhibit A *Received by OCD: 11/1/2022 3:13:50 PM*

6. The completed interval of the Well will be located within 330' of the quarterquarter section line separating the W/2 W/2 and E/2 W/2 of Section 28 to allow for the creation of a 320-acre standard horizontal spacing unit. The completed interval of the Well will be orthodox.

7. **Exhibit A-2** contains the C-102 for the Well.

8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Steward seeks to pool highlighted in yellow.

9. Steward has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate interest owners it seeks to pool.

10. All of the interests Steward seeks to pool are locatable in that Steward located what appears to be a valid address for each party. If we were uncertain as to the correct address, notices were sent to multiple addresses.

11. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. Steward has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches to locate interest owners it seeks to pool.

In my opinion, Steward made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in Exhibit A-5.

2

14. Steward requests overhead and administrative rates of \$7,000.00 per month while the Well is being drilled and \$700.00 per month while the Well is producing. These rates are fair and are comparable to the rated charged by Steward and other operators in the vicinity.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

In my opinion, the granting of Steward's application would serve the interests of 16. conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Marren Taylor Warren

October 28, 2022 Date

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23099

APPLICATION

Pursuant to NMSA § 70-2-17, Steward Energy II, LLC (OGRID No. 371682) ("Applicant") applies for an order pooling all uncommitted interests in the San Andres formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 28, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). In support of its application, Applicant states the following:

1. Applicant (OGRID No. 371682) is a working interest owner in the Unit and has the right to drill wells thereon.

2. The Unit will be dedicated to the **Winnebago Fee 5H** well ("Well"), to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 28, Township 13 South, Range 38 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28, Township 13 South, Range 38 East.

3. The completed interval of the Well will be orthodox.

4. The completed interval of the Well will be located within 330' of the quarterquarter section line separating the W/2 W/2 and E/2 W/2 of Section 28 to allow for the creation of a 320-acre standard horizontal spacing unit.

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

Steward Energy II, LLC Case No. 23099 Exhibit A-1 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protest correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 3, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

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Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Yarithza Peña P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com ypena@hinklelawfirm.com **Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the San Andres Formation underlying a 320-acre, more or less standard horizontal spacing unit comprised of the W/2 of Section 28, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the **Winnebago Fee 5H** well, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 28, Township 13 South, Range 38 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28, Township 13 South, Range 38 East. The completed interval of the well will be orthodox. The completed interval of the well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 28 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well approximately 13.5 miles southeast of Tatum, New Mexico.

| 1625 N. Frend | ch Dr., Hobbs, NM 88240 |
|----------------|-------------------------------|
| Phone: (575) | 393-6161 Fax: (575) 393-0720 |
| District II | |
| 811 S. First S | t., Artesia, NM 88210 |
| Phone: (575) | 748-1283 Fax: (575) 748-9720 |
| District III | |
| 1000 Rio Braz | zos Road, Aztec, NM 87410 |
| Phone: (505) | 334-6178 Fax: (505) 334-6170 |
| District IV | |
| 1220 S. St. Fr | ancis Dr., Santa Fe, NM 87505 |
| Phone: (505) | 476-3460 Fax: (505) 476-3462 |

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

| | | V | VELL LO | DCATIO | N AND AC | REAGE DEDIC | CATION PLA | Т | | |
|---|---|------------------------|---------------|----------------------|-----------------------------------|------------------------|-------------------|------|------------|-----------|
| ¹ API Number ² Pool Code ³ Pool Name 7500 BRONCO; SAN ANDRES SOUT | | | | | OUTH | | | | | |
| ⁴ Property C | ⁴ Property Code ⁵ Property Name ⁶ Well Nur WINNEBAGO FEE 5H | | | | | | Vell Number 5H | | | |
| ⁷ OGRID N 371682 | | | | ST | ⁸ Operato FEWARD EN | r Name ERGY II, LLC | | | 9 | elevation |
| | | | | | ¹⁰ Surface | Location | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from th | e North/South line | Feet from the | East | /West line | County |
| М | 21 | 13S | 38E | | 670 | SOUTH | 1210 | WES | ST | LEA |
| | | | и Bo | ttom Ho | le Location | If Different From | n Surface | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from th | e North/South line | Feet from the | East | /West line | County |
| М | 28 | 13S | 38E | | 100 SOUTH 1210 WEST LEA | | | | | LEA |
| ¹² Dedicated Acres 320.00 | ¹³ Joint of | r Infill ¹⁴ | Consolidation | Code ¹⁵ O | rder No. | | | | | |

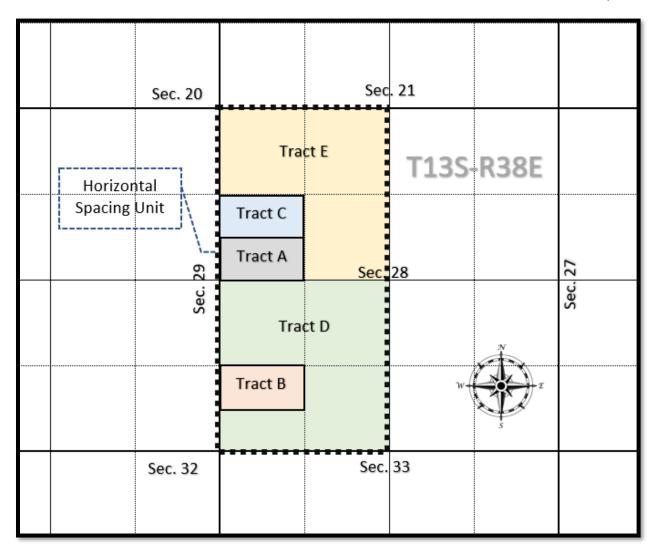
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | ¹⁷ OPERATOR CERTIFICATION |
|------------------------------------|----------|------------|---|
| | 4 1 4 | | I hereby certify that the information contained herein is true and complete |
| | | | to the best of my knowledge and belief, and that this organization either |
| | | | owns a working interest or unleased mineral interest in the land including |
| | | | the proposed bottom hole location or has a right to drill this well at this |
| 0 165' SH | L | | location pursuant to a contract with an owner of such a mineral or working |
| Sec. 20 | Sec. 21 | | interest, or to a voluntary pooling agreement or a compulsory pooling |
| Sec. 20 | <u> </u> | | order heretofore entered by the division. |
| 1210' | 1000 | | Vanensa Lutz 10/31/2022 |
| ET | | | Signature Date |
| F1 | T13S-R3 | 38E | Vanessa Lopez |
| Horizontal | | | Printed Name |
| Spacing Unit | | | vanessa.lopez@stewardenergy.com |
| ·································· | | | E-mail Address |
| ` | | - | |
| 53 | Sec. 28 | .27 | ISURVEYOR CERTIFICATION |
| Sec. | | Sec. | <i>I hereby certify that the well location shown on this</i> |
| Ň | N | 0, | |
| | A A | X | plat was plotted from field notes of actual surveys |
| | w the | <u>N</u> r | made by me or under my supervision, and that the |
| | | l' | same is true and correct to the best of my belief. |
| | | | |
| | LTP/BHL | | Date of Survey |
| <u>1210</u> | | | Signature and Seal of Professional Surveyor: |
| Sec. 32 8 | Sec. 33 | | |
| Sec. 32 | | | IPIKIEJLJUMUUNAJK Y |
| | | | THIS DOCUMENT IS NOT TO BE USED FOR CONSTRUCTION, BIDDING, RECORDATION, |
| | | | CONVEYANCE, SALE OR THE BASIS FOR THE ISSUANCE OF A PERMIT. |
| | | | |
| | | | Certificate Number |
| | | | Steward Energy II LLC |

Steward Energy II, LLC Case No. 23099 Exhibit A-2

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Winnebago Fee W/2 of Section 28, T13S-R38E, N.M.P.M Lea Co., NM



Steward Energy II, LLC Case No. 23099 Exhibit A-3

| Tract A - (S/2SW/4NW/4 of Section 28, T13S-R38E, being 20.00 Acres) | | | | | | | |
|---|---------|---|--|--|--|--|--|
| Steward Energy II, LLC | WI | 65.000000% | | | | | |
| | | | | | | | |
| Tract B - (N/2SW/4SW/4 of Section 28, T | 13S-R38 | BE, being 20.00 Acres) | | | | | |
| Steward Energy II, LLC | WI | 54.437500% | | | | | |
| | | | | | | | |
| Tract C - (N/2SW/4NW/4 of Section 28, T | 13S-R3 | BE, being 20.00 Acres) | | | | | |
| Steward Energy II, LLC | WI | 64.257746% | | | | | |
| | | | | | | | |
| Tract D - (E/2SW/4, NW/4SW/4 and the S | s/2sw/ | 4SW/4 of Section 28, T13S-R38E, being 140.00 Acres) | | | | | |
| Steward Energy II, LLC | WI | 53.681171% | | | | | |
| | | | | | | | |
| Tract E - (N/2NW/4 and the SE/4NW/4 of Section 28, T13S-R38E, being 120.00 Acres) | | | | | | | |

Steward Energy II, LLC WI 58.268143%

Tract A

(S/2SW/4NW/4 of Section 28, T13S-R38E, being 20.00 Acres)

| <u>Committed</u> | | | | |
|--------------------------------|-------------|--------|------------------|---------------------------|
| <u>Owner</u> | <u>Type</u> | | <u>Ownership</u> | <u>Status</u> |
| Steward Energy II, LLC | WI | | 65.000000% | Committed JOA executed |
| DRB Hard Rock Investments, LLC | WI | | 0.098461% | Committed JOA executed |
| G&M Oil, LLC | WI | | 0.098461% | Committed JOA executed |
| G.O. Basic Energy I LLC | WI | | 30.800000% | Committed JOA executed |
| Kennedy Minerals Ltd. | WI | | 1.836870% | Committed JOA executed |
| McCarthy Oil & Gas, LLC | WI | | 0.393934% | Committed JOA executed |
| Terra Nova Energy, LP | WI | | 1.772274% | Committed JOA executed |
| | | Total: | 85.964996% | |

Uncommitted

| <u>Owner</u> | Туре | <u>Ownership</u> | <u>Status</u> |
|--------------|--------------|------------------|---------------|
| | Total: | 0.000000% | |
| | Grand Total: | 100.00000% | |

<u>Tract B</u> (N/2SW/4SW/4 of Section 28, T13S-R38E, being 20.00 Acres)

<u>Committed</u>

| <u>Owner</u> | <u>Type</u> | <u>Ownership</u> | <u>Status</u> |
|------------------------|-------------|------------------|---------------|
| Steward Energy II, LLC | WI | 54.437500% | Committed |
| | | | JOA executed |

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| <u>Owner</u> | <u>Type</u> | | <u>Ownership</u> | <u>Status</u> |
|--------------------------------|-------------|--------|------------------|---------------------------|
| DRB Hard Rock Investments, LLC | WI | | 0.082461% | Committed JOA executed |
| G&M Oil, LLC | WI | | 0.082461% | Committed JOA executed |
| G.O. Basic Energy I LLC | WI | | 25.795000% | Committed JOA executed |
| Kennedy Minerals Ltd. | WI | | 1.538379% | Committed JOA executed |
| McCarthy Oil & Gas, LLC | WI | | 0.329920% | Committed JOA executed |
| Terra Nova Energy, LP | WI | | 1.484279% | Committed JOA executed |
| | | Total: | 83.750000% | |

| <u>Owner</u> | Тур | <u>e</u> | <u>Ownership</u> | <u>Status</u> |
|--|-----|--------------|------------------|---------------|
| Allen Currie Smith and Charles A. Wolfin, Trustees under Trust Agreement | MI | | 5.000000% | Uncommitted |
| Courtney B. Kingsland Trust | MI | | 0.555556% | Uncommitted |
| Currie, Billie Samberson | MI | | 2.500000% | Uncommitted |
| Currie Smith, Inc. Money Purchase Pension Plan | MI | | 1.250000% | Uncommitted |
| Estate of Charles Arthur Watkins | MI | | 0.208335% | Uncommitted |
| Estate of Courtney Bushrod Kingsland | MI | | 1.250000% | Uncommitted |
| Kimberly Kathleen Currie | MI | | 0.312500% | Uncommitted |
| Estate of Mary Frances Phillips | MI | | 2.500000% | Uncommitted |
| Jeanne Watkins Miller Trust | MI | | 2.083333% | Uncommitted |
| Kingsland Family Trust | MI | | 0.277778% | Uncommitted |
| Rogers, Susan Michelle | MI | | 0.312500% | Uncommitted |
| | | Total: | 16.250000% | |
| | | Grand Total: | 100.00000% | |

Tract C

(N/2SW/4NW/4 of Section 28, T13S-R38E, being 20.00 Acres)

| <u>Owner</u> | <u>Type</u> | | <u>Ownership</u> | <u>Status</u> |
|--------------------------------|-------------|--------|------------------|---------------------------|
| Steward Energy II, LLC | WI | | 64.257746% | Committed JOA executed |
| DRB Hard Rock Investments, LLC | WI | | 0.097337% | Committed JOA executed |
| G&M Oil, LLC | WI | | 0.097337% | Committed JOA executed |
| G.O. Basic Energy I LLC | WI | | 30.448286% | Committed JOA executed |
| Kennedy Minerals Ltd. | WI | | 1.815894% | Committed JOA executed |
| McCarthy Oil & Gas, LLC | WI | | 0.389436% | Committed JOA executed |
| Terra Nova Energy, LP | WI | | 1.752036% | Committed JOA executed |
| | | Total: | 98.858070% | |

| <u>Owner</u> | Туре | <u>Ownership</u> | <u>Status</u> |
|--|------|------------------|---------------|
| Buckley Sr., John Edward | МІ | 0.000780% | Uncommitted |
| Buckley, Barbara | МІ | 0.000780% | Uncommitted |
| Buckley, Tiffany | МІ | 0.000780% | Uncommitted |
| Carr, Dwayne | МІ | 0.002085% | Uncommitted |
| Carr, John Thomas | МІ | 0.002085% | Uncommitted |
| Carr, Thomas John | МІ | 0.002085% | Uncommitted |
| Billy Glen Spradlin | МІ | 0.045833% | Uncommitted |
| Estate of Elizabeth Catherine Sivesind | МІ | 0.083335% | Uncommitted |
| Estate of H.G. Denman | МІ | 0.833333% | Uncommitted |

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| | | Grand Total: | 100.00000% | |
|--|----|--------------|------------|-------------|
| | | Total: | 1.141930% | |
| Estate of Leslie Defiel | MI | | 0.004165% | Uncommitted |
| Estate of J.W. Wallrich, Jr., a/k/a John William Allyet Wallrich, Jr. | MI | | 0.083335% | Uncommitted |
| Estate of Henrietta Amanda Johnstone | MI | | 0.083335% | Uncommitted |

Tract D

(E/2SW/4, NW/4SW/4 and the S/2SW/4SW/4 of Section 28, T13S-R38E, being 140.00 Acres)

| <u>Committed</u> | | | | |
|--------------------------------|-------------|--------|------------------|---------------------------|
| Owner | <u>Type</u> | | <u>Ownership</u> | <u>Status</u> |
| Steward Energy II, LLC | WI | | 53.681171% | Committed JOA executed |
| DRB Hard Rock Investments, LLC | WI | | 0.081315% | Committed JOA executed |
| G&M Oil, LLC | WI | | 0.081315% | Committed JOA executed |
| G.O. Basic Energy I LLC | WI | | 25.436616% | Committed JOA executed |
| Kennedy Minerals Ltd. | WI | | 1.517005% | Committed JOA executed |
| McCarthy Oil & Gas, LLC | WI | | 0.325336% | Committed JOA executed |
| Terra Nova Energy, LP | WI | | 1.463658% | Committed JOA executed |
| | | Total: | 82.586415% | |

| <u>Owner</u> | Type | <u>Ownership</u> | <u>Status</u> |
|--|------|------------------|---------------|
| Allen Currie Smith and Charles A. Wolfin, Trustees under Trust Agreement | MI | 5.000000% | Uncommitted |
| Buckley Sr., John Edward | MI | 0.003255% | Uncommitted |
| Buckley, Barbara | MI | 0.003255% | Uncommitted |

| | | Grand Total: | 100.00000% | |
|--|----|--------------|------------|-------------|
| | | Total: | 17.413585% | |
| Rogers, Susan Michelle | МІ | | 0.312500% | Uncommitted |
| Kingsland Family Trust | MI | | 0.833333% | Uncommitted |
| Jeanne Watkins Miller Trust | MI | | 2.083333% | Uncommitted |
| Estate of Mary Frances Phillips | MI | | 2.500000% | Uncommitted |
| Estate of Leslie Defiel | MI | | 0.017361% | Uncommitted |
| Kimberly Kathleen Currie | MI | | 0.312500% | Uncommitted |
| Estate of J.W. Wallrich, Jr., a/k/a John William Allyet Wallrich, Jr. | MI | | 0.347222% | Uncommitted |
| Estate of Henrietta Amanda Johnstone | MI | | 0.347222% | Uncommitted |
| Estate of Elizabeth Catherine Sivesind | MI | | 0.347222% | Uncommitted |
| Estate of Courtney Bushrod Kingsland | MI | | 1.250000% | Uncommitted |
| Estate of Charles Arthur Watkins | MI | | 0.208333% | Uncommitted |
| Billy Glen Spradlin | MI | | 0.068750% | Uncommitted |
| Currie, Billie Samberson | MI | | 2.500000% | Uncommitted |
| Currie Smith, Inc. Money Purchase Pension Plan | MI | | 1.250000% | Uncommitted |
| Carr, Thomas John | MI | | 0.008681% | Uncommitted |
| Carr, John Thomas | MI | | 0.008681% | Uncommitted |
| Carr, Dwayne | MI | | 0.008681% | Uncommitted |
| Buckley, Tiffany | MI | | 0.003255% | Uncommitted |
| | | | | |

Grand Total: 100.00000%

Tract E

Committed

(N/2NW/4 and the SE/4NW/4 of Section 28, T13S-R38E, being 120.00 Acres)

| <u>Owner</u> | Туре | <u>Ownership</u> | <u>Status</u> |
|--------------------------------|------|------------------|---------------------------|
| Steward Energy II, LLC | WI | 58.268143% | Committed JOA executed |
| DRB Hard Rock Investments, LLC | WI | 0.088264% | Committed JOA executed |
| G&M Oil, LLC | WI | 0.088264% | Committed JOA executed |

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| <u>Owner</u> | <u>Type</u> | <u>Ownership</u> | <u>Status</u> |
|-------------------------|-------------|------------------|---------------------------|
| | | | |
| G.O. Basic Energy I LLC | WI | 27.610135% | Committed JOA executed |
| | | | JOA executed |
| Kennedy Minerals Ltd. | WI | 1.646631% | Committed JOA executed |
| | | / | |
| McCarthy Oil & Gas, LLC | WI | 0.353135% | Committed JOA executed |
| Terra Nova Energy, LP | WI | 1.588725% | Committed |
| iciia nova Liicigy, Lr | vvi | 1.300723/0 | JOA executed |
| | Total: | | |
| | i otali. | | |

| <u>Owner</u> | Туре | <u>Ownership</u> | <u>Status</u> |
|--|------|------------------|---------------|
| Barton Jr., Roy G. | MI | 0.446429% | Executed AFE |
| Buckley Sr., John Edward | MI | 0.009896% | Uncommitted |
| Buckley, Barbara | MI | 0.009896% | Uncommitted |
| Buckley, Tiffany | MI | 0.009896% | Uncommitted |
| Carr, Dwayne | MI | 0.026389% | Uncommitted |
| Carr, John Thomas | MI | 0.026389% | Uncommitted |
| Carr, Thomas John | MI | 0.026389% | Uncommitted |
| Clark, Connie Gaussa | MI | 0.446429% | Uncommitted |
| Danley, Benjamin Blaine | MI | 0.595238% | Uncommitted |
| Dotson-Ice, Jan C | MI | 0.002511% | Executed AFE |
| Billy Glen Spradlin | MI | 0.007856% | Uncommitted |
| Estate of Elizabeth Catherine Sivesind | MI | 1.055555% | Uncommitted |
| Estate of H.G. Denman | MI | 0.833333% | Uncommitted |
| Estate of Henrietta Amanda Johnstone | MI | 1.055555% | Uncommitted |
| Estate of J.W. Wallrich, Jr., a/k/a John William Allyet Wallrich, Jr. | MI | 1.055555% | Uncommitted |
| Estate of Leslie Defiel | МІ | 0.052778% | Uncommitted |
| Estate of Dr. John L. Cobb | МІ | 0.714285% | Uncommitted |

| | Gra | and Total: | 100.00000% | |
|------------------------------|-----|------------|------------|--------------|
| | | Total: | 10.356703% | |
| Thowsen, Barbara Brown | MI | | 0.714286% | Uncommitted |
| Robert Edward Eckels Jr LLC | MI | | 0.005022% | Uncommitted |
| Pheasant Energy, LLC | MI | | 0.148810% | Executed AFE |
| Kiker, Crystal C. | MI | | 0.167411% | Uncommitted |
| Hufford, John Fulton | MI | | 0.446429% | Uncommitted |
| Hufford, Jenneva R. | MI | | 0.167411% | Uncommitted |
| Hufford, Elizabeth J. | MI | | 0.111608% | Uncommitted |
| Hoshi Kanri LLC | MI | | 0.001606% | Uncommitted |
| Harle, Inc. | MI | | 0.022321% | Executed AFE |
| Gourley, Gary Lynn | MI | | 0.223214% | Executed AFE |
| Gaussa, Gerry | MI | | 0.446429% | Uncommitted |
| Fleetwood, Marcie Marie | MI | | 0.436508% | Uncommitted |
| Fleetwood, Jason Christopher | MI | | 0.436508% | Uncommitted |
| Fleetwood, Jamie Marie | MI | | 0.654762% | Uncommitted |

Recapitulation

Committed

| <u>Owner</u> | <u>Түре</u> | <u>Ownership</u> |
|-----------------------------------|-------------|------------------|
| Steward Energy II, LLC | WI | 56.817019% |
| DRB Hard Rock Investments, LLC | WI | 0.086066% |
| G&M Oil, LLC | WI | 0.086066% |
| G.O. Basic Energy I LLC | WI | 26.922526% |
| Kennedy Minerals Ltd. | WI | 1.605623% |
| McCarthy Oil & Gas, LLC | WI | 0.344341% |
| Terra Nova Energy, LP | WI | 1.549159% |
| | Total: | 87.410798% |
| <u>Uncommitted</u> | | |
| <u>Owner</u> | Туре | <u>Ownership</u> |
| Allen Currie Smith and Charles A. | MI | 2.500000% |
| Wolfin, Trustees under Trust | | |
| Agreement | | |
| Barton Jr., Roy G. | MI | 0.167411% |

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| Dotson-Ice, Jan C Billy Glen Spradlin | MI MI | 0.000942% 0.035889% |
|--|----------|------------------------|
| | | |
| Estate of Charles Arthur Watkins | MI | 0.104167% |
| Estate of Courtney Bushrod Kingsland | MI | 0.625000% |
| Estate of Elizabeth Catherine Sivesind | MI | 0.552951% |
| Estate of H.G. Denman | MI | 0.364583% |
| Estate of Henrietta Amanda Johnstone | MI | 0.552951% |
| Estate of J.W. Wallrich, Jr., a/k/a John William Allyet Wallrich, Jr. | MI | 0.552951% |
| Kimberly Kathleen Currie | MI | 0.156250% |
| Estate of Leslie Defiel | MI | 0.027647% |
| Estate of Mary Frances Phillips | MI | 1.250000% |
| Estate of Dr. John L. Cobb | MI | 0.267857% |
| Fleetwood, Jamie Marie | MI | 0.245536% |
| Fleetwood, Jason Christopher | MI | 0.163691% |
| Fleetwood, Marcie Marie | MI | 0.163691% |
| Gaussa, Gerry | MI | 0.167411% |
| Gourley, Gary Lynn | MI | 0.083705% |
| Harle, Inc. | MI | 0.008370% |
| Hoshi Kanri LLC | MI | 0.000602% |
| Hufford, Elizabeth J. | MI | 0.041853% |
| Hufford, Jenneva R. | MI | 0.062779% |
| Hufford, John Fulton | MI | 0.167411% |
| Jeanne Watkins Miller Trust | MI | 1.041667% |
| Kiker, Crystal C. | MI | 0.062779% |
| Kingsland Family Trust | MI | 0.381944% |
| Pheasant Energy, LLC | MI | 0.055804% |
| Robert Edward Eckels Jr LLC | MI | 0.001883% |
| Rogers, Susan Michelle | MI | 0.156250% |
| Thowsen, Barbara Brown | MI | 0.267857% |

Parties to be pooled are highlighted in YELLOW



*******VIA CERTIFIED U.S.P.S. MAIL #7022 0410 0003 5082 8723******

August 29, 2022

Re: Steward Energy II, LLC Well Proposal – <u>Winnebago Fee 5H</u> W/2 of Section 28 Township 13 South, Range 38 East, N.M.P.M. Lea County, New Mexico

Susan Michelle Currie Rogers 6907 Cloud Crest Drive Amarillo, TX 79124

Dear Mineral Owner,

This letter will serve as notice regarding the plans of Steward Energy II, LLC ("Steward") to drill the Winnebago Fee 5H ("Well") as a horizontal well, targeting the San Andres Formation with an approximate total depth drilled of 10,880 feet. The Well's surface hole will be located approximately 670 feet from the north boundary line and 1210 feet from the west boundary line of Section 28, Township 13 South, Range 38 East, N.M.P.M. and is subject to change based on final determination. The producing intervals of the Well will be located within a standard horizontal spacing unit described as being the West Half (W/2) of Section 28, Township 13 South, Range 38 East, N.M.P.M. ("Spacing Unit"). The Well's first take point will be located approximately 100 feet from the north boundary line and 1210 feet from the west boundary line of the Spacing Unit. The Well's last take point will be located approximately 100 feet from the west boundary line of the Spacing Unit.

Steward's ownership records indicate that you own an unleased mineral interest located within the Spacing Unit, and as an unleased mineral owner you are offered participation in the Well based upon your proportionate mineral interest in the Spacing Unit. Your proportionate interest and share of cost in the Well are noted at the bottom of the attached Authorization for Expenditure ("AFE"). The itemized cost of the Well is listed on the AFE, and the total cost for drilling is \$1,758,802, with an additional \$2,883,440 to complete the well (Total \$4,642,242). This AFE is an estimate only and an unleased mineral owner, by execution of same, commits to pay its proportionate share of actual cost incurred.

Please indicate your election as to your participation in the Well by checking the appropriate box in the space provided below and returning the second page of this letter to Steward using the enclosed envelope. In the event you elect to participate in the well, please also sign the bottom of the attached AFE, and include it within the envelope as well.

> Steward Energy II, LLC Case No. 23099 Exhibit A-4

2600 North Dallas Parkway, Suite 400 | Frisco, Texas 75034 | 214-297-0500 | Fax: 214-297-0499

Well Proposal Winnebago Fee 5H August 29, 2022

Please be advised that Steward has requested a risk penalty in accordance with New Mexico law. In the event you elect NOT to participate, but do desire to lease your mineral interest, please contact Steward's Land Department and request to speak with a Landman regarding your unleased interest.

Your election must be received by Steward within 30 days of the date this proposal was received by you. Failure to respond within 30 days shall be deemed an election NOT to participate. Please send your election to:

Steward Energy II, LLC Land Department 2600 N. Dallas Parkway, Suite 400 Frisco, Texas 75034

For questions regarding this well proposal please contact the Land Department via email <u>land@stewardenergy.net</u> or call (214) 297-0500.

Respectfully,

Cooper Newlan Landman

Attachment

Please indicate your election by checking one of the boxes and signing

Proportionate Interest: 0.156250%

The undersigned elects **to not to** participate in the Winnebago Fee 5H well with their proportionate interest.

Susan Michelle Currie Rogers

_____ Date: _____

Ву:_____

AUTHORIZATION FOR EXPENDITURE

| Operato | r: Steward Energy II, LLC | | | | AFE Number: | TBD |
|-------------|--|----------------------|----------------------|-----------------|----------------|----------------|
| Well Type | e: Horizontal Oil | AFE Type: | New Drill | | AFE Date: | 8/31/2022 |
| Lega | W/2 of Section 28, Township 13 South, | Prop. Depth: | Approx. 5,500' TVD | ; 10,880' MD | County, State: | Lea County, NM |
| Description | n: Range 38 East, N.M.P.M. | Field: | Bronco, San Andres | , South | Prep. By: | Tim Hilton |
| First Ta | ake Point: 100' FNL and 1,210' FWL (Section 28, Town | nship 13 South, Ran | ige 38 East, N.M.P.M | 1.) | | |
| Last Ta | ake Point: 100' FSL and 1,210' FWL (Section 28, Towr | nship 13 South, Ran | ge 38 East, N.M.P.N | 1.) | | |
| Project De | scription: Drill & Complete a 1 mile San Andres hor | izontal with a pilot | and tank battery | | | |
| ccount # | Cost Breakdown | Drilling | Dry Hole | Completion Cost | Workover | Total |
| 3200.100 | Land, Surveying & Legal | \$12,000 | \$12,000 | | | \$12,000 |
| 3200.101 | Abstract, Title & Permit | \$80,000 | \$80,000 | | | \$80,000 |
| 3200.102 | ROW & Surface Damages | \$20,000 | \$20,000 | | | \$20,000 |
| 3200.103 | Road, Pad Location & Pit Building | \$58,500 | \$58,500 | | | \$58,500 |
| 3200.104 | Environ, Reg & Safety | \$5,950 | \$5,950 | | | \$5,950 |
| 3200.105 | Well Insurance | \$2,200 | \$2,200 | | | \$2,200 |
| 3200.113 | Contract Labor | \$5,850 | \$5,850 | | | \$5,850 |
| 3200.114 | Consulting Services & Contract Supervision | \$55,500 | \$55,500 | | | \$55,500 |
| 3200.120 | Vacuum & Pump Truck | \$3,500 | \$3,500 | | | \$3,500 |
| 3200.122 | Material Transportation | \$10,400 | \$10,400 | | | \$10,400 |
| 3200.126 | Fuel | \$40,600 | \$40,600 | | | \$40,600 |
| 3200.131 | Chemical-Downhole Treating | \$2,160 | \$2,160 | | | \$2,160 |
| 3200.132 | Mud & Additives | \$35,000 | \$35,000 | | | \$35,000 |
| 3200.140 | Mob/Demob | \$65,000 | \$65,000 | | | \$65,000 |
| 3200.141 | Mud Disposal/Pit Closure | \$150,000 | \$150,000 | | | \$150,000 |
| 3200.142 | Trailer Rental, Camp & Catering | \$28,700 | \$28,700 | | | \$28,700 |
| 3200.144 | Drilling Rig - Daywork or Footage | \$205,800 | \$205,800 | | | \$205,800 |
| 3200.149 | Bits, Mills & Reamers | \$34,500 | \$34,500 | | | \$34,500 |
| 3200.151 | Directional Services | \$95,000 | \$95,000 | | | \$95,000 |
| 3200.154 | Open Hole Logs | \$40,000 | \$40,000 | | | \$40,000 |
| 3200.160 | Casing Crews & Services | \$8,700 | \$8,700 | | | \$8,700 |
| 3200.161 | Cementing Services | \$93,000 | \$93,000 | | | \$93,000 |
| 3200.169 | Water Transfer | \$4,000 | | | | \$4,000 |
| 3200.170 | Water Purchase | \$24,000 | \$24,000 | | | \$24,000 |
| 3200.175 | Surface Equipment Rental & Services | \$73,800 | \$73,800 | | | \$73,800 |
| 3200.193 | Downhole Inspection/Testing - Casing, Tubing & Rods | \$22,650 | \$22,650 | | | \$22,650 |
| 3200.301 | Overhead | \$10,000 | \$10,000 | | | \$10,000 |
| | IDC Total: | \$1,182,810 | \$1,182,810 | | | \$1,186,810 |
| 3250.200 | Conductor/Drive Pipe | \$15,600 | \$15,600 | | | \$15,600 |
| 3250.201 | Surface Casing | \$109,632 | \$109,632 | | | \$109,632 |
| 3250.203 | Production Casing | \$399,080 | \$399,080 | | | \$399,080 |
| 3250.205 | Wellhead Equipment, Flow Tee & Meter Run | \$14,880 | \$14,880 | | | \$14,880 |
| 3250.214 | Other Downhole Equipment | \$32,800 | \$32,800 | | | \$32,800 |
| | TDC Total: | \$571,992 | \$571,992 | | | \$571,992 |
| | Development Drlg/Comp Total: | \$1,754,802 | \$1,754,802 | | | \$1,758,802 |
| 3300.114 | Consulting Services & Contract Supervision | | | | | \$61,000 |
| 3300.120 | Vacuum & Pump Truck | | | | | \$6,000 |
| 3300.122 | Material Transportation | | | | | \$13,000 |
| 3300.126 | Fuel | | | | | \$3,000 |

| 8300.142 8300.143 8300.146 8300.146 8300.148 8300.149 8300.164 | OCD: 11/1/2022 3:13:50 PM Trailer Rental, Camp & Catering Well Control - BOP, Isolation Assy Completion/Workover Rig | Drilling | Dry Hole | Completion Cost | Workover | Tota Page \$3,000 |
|--|---|-----------|-----------|-----------------|-------------------------|-----------------------------|
| 8300.143 8300.146 8300.148 8300.149 | Well Control - BOP, Isolation Assy | | | | | ~J,000 |
| 8300.146 8300.148 8300.149 | · • | | | | | \$65,000 |
| 8300.148 8300.149 | | | | | | \$25,450 |
| 8300.149 | Reverse Unit | | | | | |
| | | | | | | \$15,000 |
| 8300.164 | Bits, Mills & Reamers | | | | | \$3,500 |
| | Wireline & Perforating | | | | | \$83,540 |
| 8300.169 | Water Transfer | \$30,000 | | | | \$30,000 |
| 8300.170 | Water Purchase | | | | | \$102,250 |
| 8300.171 | Stimulation - Frac, Acid, Gravel Pack | | | | | \$1,117,400 |
| 8300.175 | Surface Equipment Rental & Services | | | | | \$35,000 |
| 8300.176 | Downhole Equipment Rental & Services | | | | | \$21,000 |
| 8300.179 | Elect & Generator R&M | | | | | \$235,000 |
| | ICC Total: | | | | | \$1,822,640 |
| 8350.205 | Wellhead Equipment, Flow Tee & Meter Run | \$13,000 | | | | \$13,000 |
| 8350.206 | Tubing | | | | | \$49,000 |
| 8350.211 | Electric Submersible Pumps | | | | | \$245,500 |
| 8350.213 | Frac Plugs, Bridge Plus, Packers, Tubing Anchors | | | | | \$19,000 |
| 8350.221 | Surface VSD, Transformer, POC & Associated Equipment | | | | | \$25,000 |
| 8350.234 | Surface Pump & LACT's | | | | | \$2,500 |
| | TCC Total: | | | | | \$354,000 |
| 8600.100 | Land, Surveying, & Legal | \$1,000 | | | | \$1,000 |
| 8600.102 | ROW & Surface Damages | \$10,000 | | | | \$10,000 |
| 8600.111 | Company Supervision | \$10,500 | | | | \$10,500 |
| 8600.120 | Vaccum & Pump Truck | \$1,500 | | | | \$1,500 |
| 8600.122 | Material Transportation | \$3,800 | | | | \$3,800 |
| 8600.175 | Surface Equipment Rental & Services | \$3,500 | | | | \$3,500 |
| | IFC Total: | 1-7 | | | | \$30,300 |
| 8650.222 | Instrumentation & Meters | \$22,000 | | | | \$22,000 |
| 8650.223 | SCADA & Communications | \$32,000 | | | | \$32,000 |
| 8650.224 | Electrial Installation & Power Generation | \$106,000 | | | | \$106,000 |
| 8650.229 | Prod & SWD Facility Inst. | \$64,000 | | | | \$64,000 |
| | Compressor, Dehy, Line Heater | | | | | |
| 8650.230 | | \$25,000 | | | | \$25,000 |
| 8650.231 | Separator, Heater Treater, FWKO | \$79,000 | | | | \$79,000 |
| 8650.232 | Tanks, Walkways & Stairs | \$176,000 | | | | \$176,000 |
| 8650.233 | Flowline & Gethering Lines | \$5,000 | | | | \$5,000 |
| 8650.234 | Surface Pump & LACTs | \$12,500 | | | | \$12,500 |
| 8650.235 | Miscellaneous Non-Controllable - Pipe, Valves & Fittings | \$155,000 | | | | \$155,000 |
| | TFC Total: | | | | | \$676,500 |
| | Development Drlg/Comp Total: | | | | | \$2,883,440 |
| | | | | Develo | opment Drlg/Comp Total: | \$4,642,242 |
| | | Net %: | 0.156250% | | Net Total: | \$7,254 |
| Approve | d by: | Signatur | e | | | |
| Susan Miche | lle Currie rs | | | | Date: | |

of 95

This AFE is an estimate only and non-operator, by execution of same, commits to pay its proportionate share of actual cost incurred.

Chronology of contact with locatable uncommitted interest

- October 2017 Steward Energy II, LLC begins to acquire oil and gas leases from the unleased mineral owners. There were originally 19 unleased mineral owners located in Tract A, 40 unleased mineral owners located in Tract B, 50 unleased mineral owners located in Tract C, 67 unleased mineral owners located in Tract D, and 125 unleased mineral owners located in Tract E. Various leases have been extended since their acquisition.
- May 6, 2019 Steward Energy II, LLC acquired title to two (2) oil and gas leases, from Eight Energy Inc. and G.O. Basic Energy I LLC, effective 5/6/2019, covering Tracts C, D and E.
- August 29, 2022 Steward Energy II, LLC sends the Winnebago Fee 5H well proposals to the uncommitted owners via certified U.S. Mail.
- September 29, 2022 Steward Energy II, LLC has received 5 executed election letters from uncommitted owners who chose to participate in the drilling and completion of the Winnebago Fee 5H well.

Steward Energy II, LLC Case No. 23099 Exhibit A-5

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23099

SELF-AFFIRMED STATEMENT OF SHANE SEALS

1. I am a geologist at Steward Energy II, LLC ("Steward") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. Exhibit B-1 is a location map of the proposed horizontal spacing unit ("Unit") within the San Andres formation. The approximate wellbore path for the proposed Winnebago Fee 5H well ("Well") is represented by a light green dashed line. Existing producing wells in the targeted interval are represented by thin, light blue solid lines.

4. **Exhibit B-1** also contains a subsea structure map for the top of the Pi Marker in the San Andres formation that is representative of the targeted interval within the formation. The data points are indicated by red circles. The approximate wellbore path for the Well is depicted by a light green dashed line. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

Steward Energy II, LLC Case No. 23099 Exhibit B 5. **Exhibit B-1** identified three wells penetrating the targeted interval I used to construct a stratigraphic cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

6. **Exhibit B-2** is a stratigraphic cross-section using the representative wells identified on **Exhibit B-1**. It contains gamma ray, resistivity, and porosity logs. The proposed landing zone for the Well is labeled on the exhibit. This cross-section demonstrated the target interval is continuous across the Unit.

7. In my opinion, a standup orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and slightly dominant stress regime that yields a preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more of less equally to the production of the Well.

9. In my opinion, the granting of Steward's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

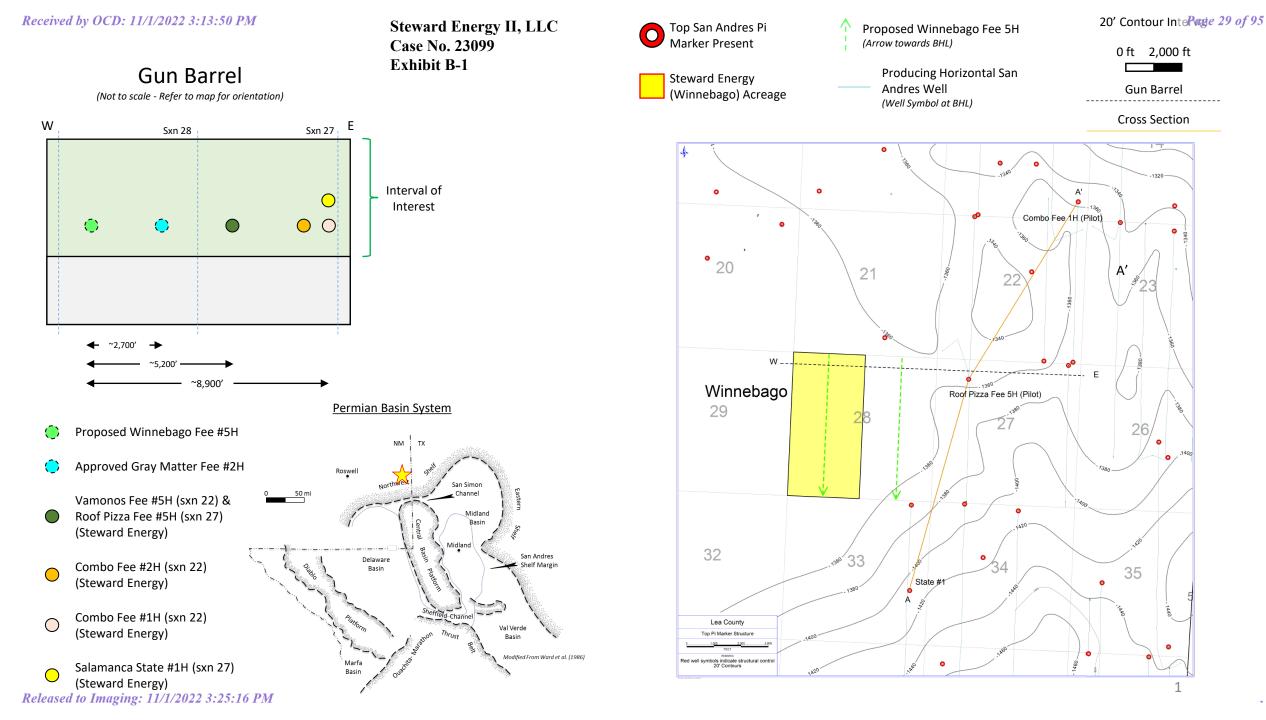
11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my

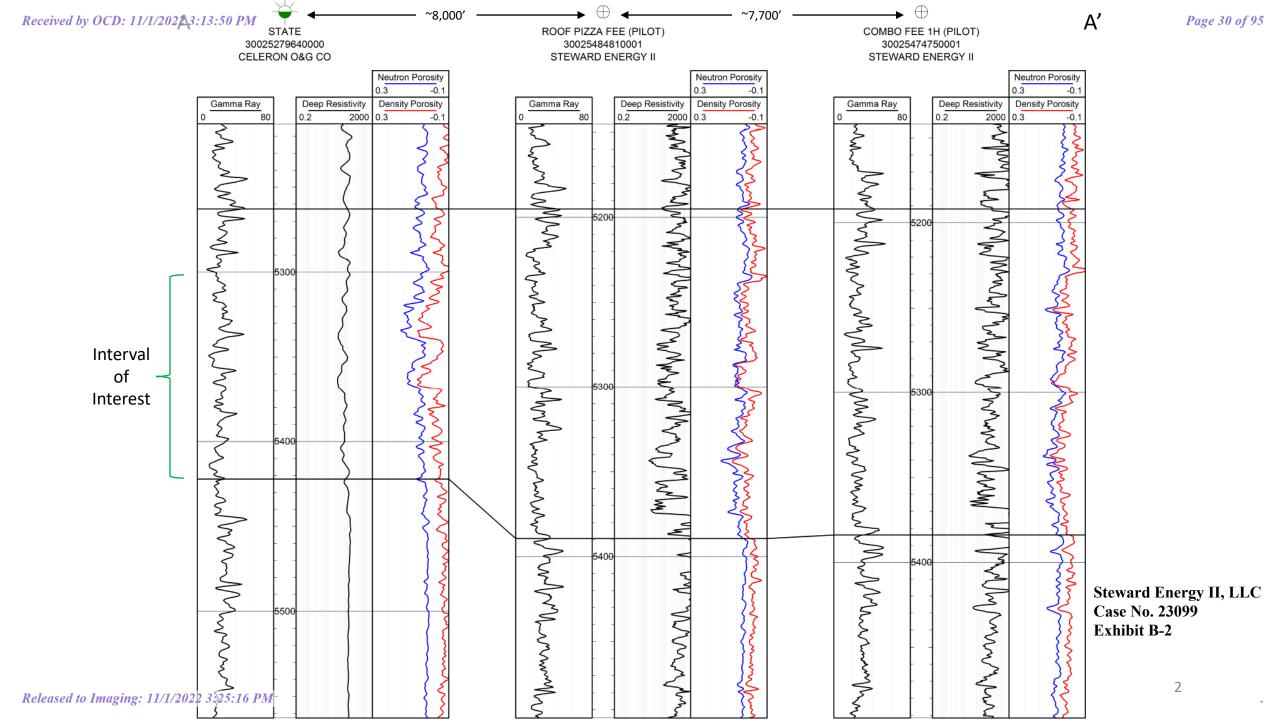
signature below.

Shane Seals

10/19/2002

Date





APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23099

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Spur Energy Partners, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit C-2.

4. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

5. Copies of the certified mail green cards and white slips are attached as Exhibit C-3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

6. On October 12, 2022, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

/s/ Dana S. Hardy Dana S. Hardy October 28, 2022 Date

> Steward Energy II, LLC Case No. 23099 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

hinklelawfirm.com

September 27, 2022

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23099 - Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **November 3**, **2022** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/) or via e-mail to ocd.hearings@state.nm.us and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Steward Energy II, LLC Case No. 23099 Exhibit C-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23099

NOTICE LETTER CHART

| PARTY | NOTICE LETTER SENT | RETURN RECEIVED |
|--|--------------------|---|
| Kim Watkins Allen 1613 Country Walk Drive | 09/27/22 | 10/03/22 |
| McKinney, TX 75071 Roy G. Barton Jr. 1919 North Turner Street | 09/27/22 | 10/03/22 |
| Hobbs, NM 88240 | 09/27/22 | Der USDS Trestring |
| Jessica Hyde Brown 4401 Windward Circle Dallas, TX 75287 | 09/27/22 | Per USPS Tracking (last checked 10/31/22): |
| | | 10/30/22 – Item in transit to next facility. |
| Barbara Buckley 8241 Grafton Ave. S Cottage Grove, MN 55016 | 09/27/22 | 10/04/22 |
| Tiffany Buckley 581 Van Buren Ave. St. Paul, MN 55103 | 09/27/22 | Per USPS Tracking (last checked 10/31/22): |
| | | 10/01/22 - No access to delivery location. |
| John Edward Buckley, Sr. 1602 English St., Apt. 6 St. Paul, MN 55106 | 09/27/22 | 10/04/22 |
| Janine Watkins Burrow 210 Allen Circle Georgetown, TX 78633-1938 | 09/27/22 | 10/03/22 |
| Dwayne Carr 7375 381st Street North Branch, MN 55056 | 09/27/22 | 10/04/22 |
| Jacqueline Carr 123 Stag Court Inverness, FL 34450 | 09/27/22 | 10/18/22 Return to sender. |
| John Thomas Carr 10610 Berglund Ave., Lot #9 Chisago City, MN 55013 | 09/27/22 | 10/06/22 |
| Thomas John Carr 7375 381st Street North Branch, MN 55056 | 09/27/22 | 10/04/22 |

Steward Energy II, LLC Case No. 23099 Exhibit C-2

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23099

| NOTICE LETTER CHART | | | | | |
|---|----------|-------------------|--|--|--|
| Clara C. Smith and Allen C. Smith Trust | 09/27/22 | 10/03/22 | | | |
| Agreement | | | | | |
| c/o Smith Currie Law Firm | | | | | |
| 3602 South Washington | | | | | |
| Amarillo, TX 79110 | | | | | |
| Clara C. Smith and Allen C. Smith Trust | 09/27/22 | 10/03/22 | | | |
| Agreement | | | | | |
| c/o Nancy Thompson Smith | | | | | |
| 3007 S. Ong Street | | | | | |
| Amarillo, TX 79109 | | | | | |
| Thomas R. Cone, a/k/a Tom R. Cone | 09/27/22 | 10/04/22 | | | |
| P.O. Box 400 | | | | | |
| Southwest City, MO 64863 | | | | | |
| Connie Gaussa Clark | 09/27/22 | 10/04/22 | | | |
| 14 Collier Road | | | | | |
| Scituate, MA 02066 | | | | | |
| Courtney B. Kingsland Trust | 09/27/22 | 10/04/22 | | | |
| c/o Delores Maxine Kingsland, Trustee | | | | | |
| 8815 Golden Ridge Road | | | | | |
| Lakeside, CA 92040 | | | | | |
| Currie Smith, Inc. Money Purchase | 09/27/22 | 10/03/22 | | | |
| Pension Plan | | | | | |
| 3007 S. Ong Street | | | | | |
| Amarillo, TX 79109 | | | | | |
| Currie Smith, Inc. Money Purchase | 09/27/22 | 10/03/22 | | | |
| Pension Plan | | | | | |
| 3602 South Washington Street | | | | | |
| Amarillo, TX 79110 | | | | | |
| Billie Samberson Currie | 09/27/22 | 10/18/22 | | | |
| 3427 Tripp Avenue | | Return to sender. | | | |
| Amarillo, TX 79121 | | | | | |
| Billie Samberson Currie | 09/27/22 | 10/14/22 | | | |
| P.O. Box 30342 | | Return to sender. | | | |
| Amarillo, TX 79120 | | | | | |
| Bob Hugh Currie | 09/27/22 | 10/18/22 | | | |
| P.O. Box 1299 | | Return to sender. | | | |
| Canyon, TX 79015 | | | | | |
| James David Currie | 09/27/22 | 10/06/22 | | | |
| 4100 Shelby Dr. | | Return to sender. | | | |
| Amarillo, TX 79109 | | | | | |

NOTICE LETTER CHART

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23099

| NOTI | CE LETTER CHART | |
|--|-----------------|--|
| James David Currie PO Box 30342 Amarillo, TX 79120 | 09/27/22 | 10/18/22 Return to sender. |
| Benjamin Blaine Danley 38090 Mary's River Road Blodgett, OR 97326 | 09/27/22 | 10/07/22 |
| Jan C Dotson-Ice P.O. Box 7366 Covington, WA 98042 | 09/27/22 | Per USPS Tracking (last checked 10/31/22): 10/06/22 – Delivery |
| Estate of Billy Glen Spradlin c/o Charles Andrew Spradlin 2451 Walker St. Grand Prairie, TX 75052 | 09/27/22 | attempted. 10/03/22 |
| Estate of Charles Arthur Watkins c/o Rebecca Pritchard 112 E Fontanero St. Colorado Springs, CO 80907-7453 | 09/27/22 | 10/04/22 |
| Estate of Charles Arthur Watkins c/o Susan E. Watkins 120 El Paso Blvd. Manitou Springs, CO 80829 | 09/27/22 | 10/03/22 |
| Estate of Charles Arthur Watkins c/o Mark Watkins 9899 Everglades Drive Peyton, CO 80831-8457 | 09/27/22 | Per USPS Tracking (last checked 10/31/22): 09/29/22 – Item delivered to an individual at the address. |
| Estate of Courtney Bushrod Kingsland c/o Delores Maxine Kingsland 8815 Golden Ridge Road Lakeside, CA 92040 | 09/27/22 | 10/04/22 |
| Estate of Dr. John L. Cobb c/o Rodney Craig Cobb 391 Key Road Sherman, TX 75090 | 09/27/22 | 10/06/22 |

NOTICE LETTER CHART

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23099

| NOTI | CE LETTER CHART | |
|--|-----------------|-------------------|
| Estate of Elizabeth Catherine Sivesind | 09/27/22 | 10/17/22 |
| c/o Mary Dedic | | |
| 7063 Zoey PL NW | | |
| Bremerton, WA 98312 | | |
| Estate of Elizabeth Catherine Sivesind | 09/27/22 | 10/03/22 |
| c/o Beverly LeTourneau | | |
| 5600 Pioneers Blvd., #305 | | |
| Lincoln, NE 68506 | | |
| | | |
| Estate of H.G. Denman | 09/27/22 | 10/04/22 |
| c/o Candace Canon Williams | | |
| 277 Lakeside Hills Dr | | |
| Montgomery, TX 77316 | | |
| Estate of Henrietta Amanda Johnstone | 09/27/22 | 10/17/22 |
| c/o Mary Dedic | | |
| 7063 Zoey PL NW | | |
| Bremerton, WA 98312 | | |
| Estate of Henrietta Amanda Johnstone | 09/27/22 | 10/03/22 |
| c/o Beverly LeTourneau | | |
| 5600 Pioneers Blvd., #305 | | |
| Lincoln, NE 68506 | | |
| Estate of J.W. Wallrich, Jr. | 09/27/22 | 10/17/22 |
| c/o Mary Dedic | | |
| 7063 Zoey PL NW | | |
| Bremerton, WA 98312 | | |
| Estate of Leslie Defiel | 09/27/22 | 10/18/22 |
| c/o Leslie W. Defiel Jr. | | Return to sender. |
| 1215 Zajak Dr., Apt. 25 | | |
| Baraboo, WI 53913 | | |
| Estate of Mary Frances Phillips, a/k/a | 09/27/22 | 10/18/22 |
| Mary Frances Stark | | Return to sender. |
| c/o Brian Stark | | |
| 3204 Skylane Dr. | | |
| Carrollton, TX 75006 | | |
| Estate of Mary Frances Phillips, a/k/a | 09/27/22 | 10/03/22 |
| Mary Frances Stark | | |
| c/o Brian Stark | | |
| 741 Snowshill Trail | | |
| Coppell, TX 75019 | | |

NOTICE LETTER CHART

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23099

| Jamie Marie Fleetwood | 09/27/22 | Per USPS Tracking |
|-----------------------------|----------|-----------------------------|
| 5834 Cheena Drive | | (last checked $10/31/22$): |
| Houston, TX 77096 | | |
| | | 10/05/22 – Delivery |
| | | attempted. |
| Jason Christopher Fleetwood | 09/27/22 | 10/17/22 |
| 2288 James St. | | |
| Montrose, CO 81401 | | |
| Marcie Marie Fleetwood | 09/27/22 | 10/24/22 |
| 35520 CR 21 | | Return to sender. |
| Severance, CO 80550 | | |
| Gerry Gaussa | 09/27/22 | 10/06/22 |
| 20 Ellwood Street | | |
| Glen Cove, NY 11542 | | |
| Gary Lynn Gourley | 09/27/22 | 10/14/22 |
| 2810 West 23rd Street | | |
| Roswell, NM 88201 | | |
| Harle, Inc. | 09/27/22 | 10/07/22 |
| 7625 SW Middle Greens Rd. | | |
| Wilsonville, OR 97070 | | |
| Hoshi Kanri LLC | 09/27/22 | Per USPS Tracking |
| P.O. Box 827 | | (last checked 10/31/22): |
| Littleton, CO 80160 | | |
| | | 10/25/22 – Item in |
| | | transit to next facility. |
| Elizabeth J. Hufford | 09/27/22 | 10/06/22 |
| 3501 Fairmont Dr. | | Return to sender. |
| Odessa, TX 79762 | | |
| Jenneva R. Hufford | 09/27/22 | 10/06/22 |
| 3501 Fairmont Dr. | | Return to sender. |
| Odessa, TX 79762 | | |
| John Fulton Hufford | 09/27/22 | Per USPS Tracking |
| 5519 San Saba Avenue | | (last checked 10/31/22): |
| Midland, TX 79707 | | |
| | | 10/05/22 – Item in |
| | | transit to next facility. |
| | | |
| | | |
| | | |

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23099

| NOTI | CE LETTER CHART | |
|---|-----------------|---|
| Jeanne Watkins Miller Trust | 09/27/22 | 10/04/22 |
| c/o Jeanne Watkins Miller, Trustee | | |
| 4741 Alta Rica Drive | | |
| La Mesa, CA 91941 | | |
| Kimberly Kathleen Currie | 09/27/22 | 10/03/22 |
| 4006 Montague Drive | | |
| Amarillo, TX 79109 | | |
| Kingsland Family Trust | 09/27/22 | 10/04/22 |
| c/o Delores Maxine Kingsland, Trustee | | |
| 8815 Golden Ridge Road | | |
| Lakeside, CA 92040 | | 10/10/00 |
| Crystal C. Kiker | 09/27/22 | 10/18/22 |
| 6 Warkick Drive | | |
| Odessa, TX 79765-8949 | 00/07/00 | 10/02/22 |
| LFN Cone Properties, LLC 2028 E. Ben White Blvd. #240-3352 | 09/27/22 | 10/03/22 |
| Austin, TX 78741-6966 | | |
| Austin, 1X /8/41-0900 | | |
| Pheasant Energy, LLC | 09/27/22 | 10/06/22 |
| P.O. Box 471458 | | |
| Fort Worth, TX 76147 | | |
| Robert Edward Eckels Jr LLC | 09/27/22 | 10/12/22 |
| P.O. Box 1093 | | |
| Cedaredge, CO 81413 | | |
| Susan Michelle Currie Rogers | 09/27/22 | 10/03/22 |
| 6907 Cloud Crest Drive | | |
| Amarillo, TX 79124 | | |
| Donald Bruce Sewell | 09/27/22 | Per USPS Tracking |
| 1507 East 9th Street | | (last checked 10/31/22): |
| Okmulgee, OK 74447 | | 10/01/22 D 1' 1 |
| | | 10/01/22 – Delivered to |
| | | an individual at the address. |
| Barbara Brown Thowsen | 09/27/22 | |
| 1142 Paseo Lucido, #68 | 09/2//22 | Per USPS Tracking (last checked 10/31/22): |
| Rancho Bernardo, CA 92128 | | (last ellecked 10/31/22). |
| | | 10/30/22 – Item in |
| | | transit to the destination. |
| | | |
| | | |

NOTICE LETTER CHART

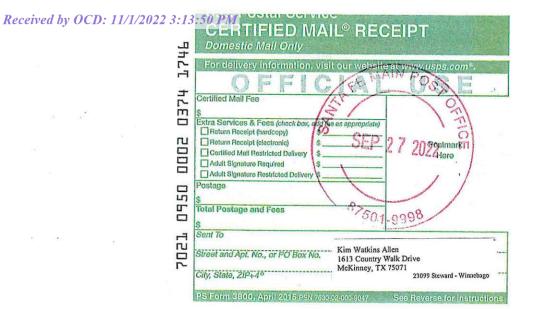
STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23099

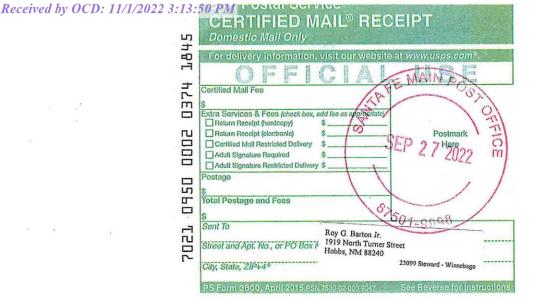
NOTICE LETTER CHART

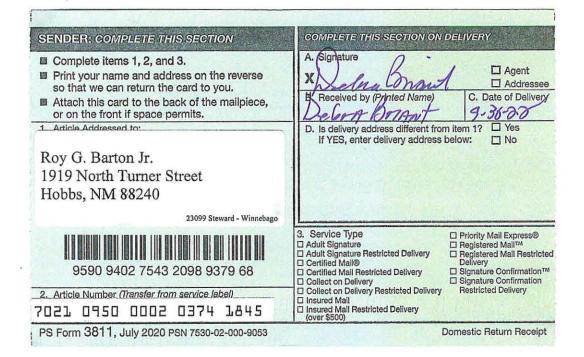
| Edward Everett Watkins | 09/27/22 | 10/03/22 |
|------------------------|----------|----------|
| 4232 SW 11th Avenue | | |
| Amarillo, TX 79106 | | |
| John Robert Watkins | 09/27/22 | 10/03/22 |
| 85820 CR 26 | | |
| Kim, CO 81049 | | |

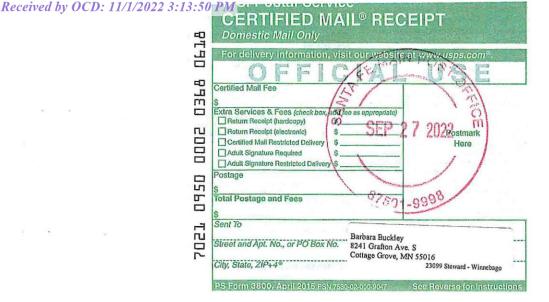


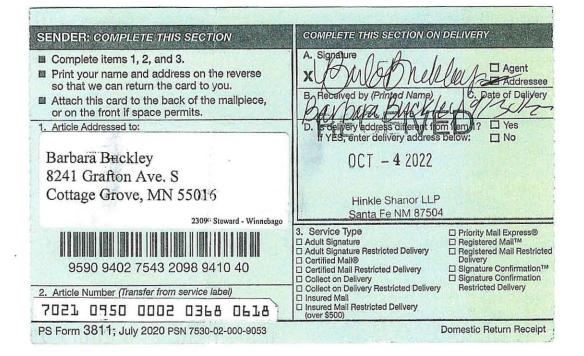
| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON | DELIVERY | | |
|---|--|---|--|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: | A. Signature X KALL Agent Addressee B. Received by (Printed Name) C. Date of Delivery G-SO-JO D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No | | | |
| Kim Watkins Allen 1613 Country Walk Drive McKinney, TX 75071 | | | | |
| 23099 Steward - Winnebago 9590 9402 7543 2098 9379 13 2. Article Number (Transfer from service label) 7021 0950 0002 0374 1746 | 3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery insured Mail Insured Mail Insured Mail Restricted Delivery (over \$500) | Priority Mail Express® Registered Mail™ Registered Mail™ Signature Confirmation™ Signature Confirmation Restricted Delivery | | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | and a second design of the | Domestic Return Receipt | | |

Steward Energy II, LLC Case No. 23099 Exhibit C-3

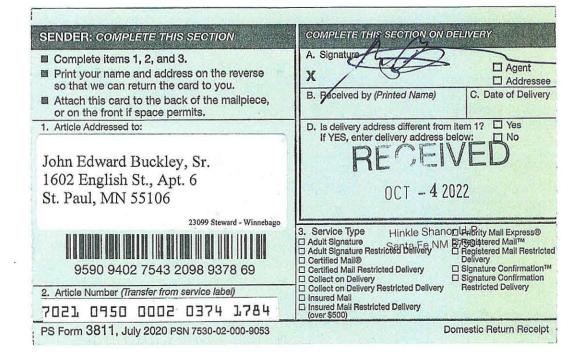


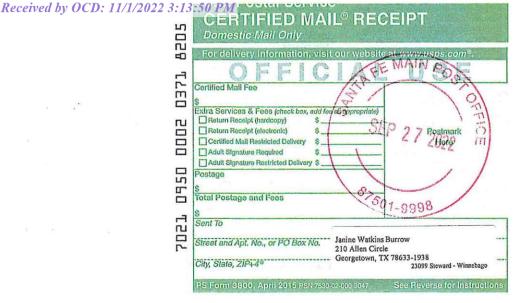


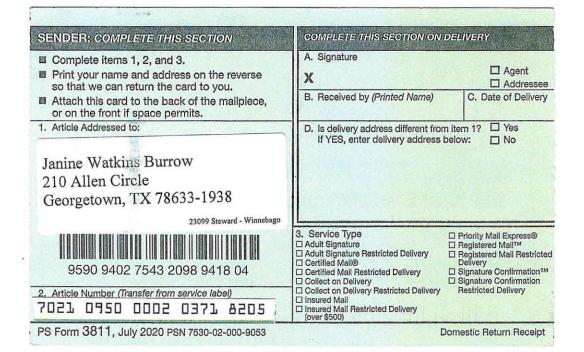




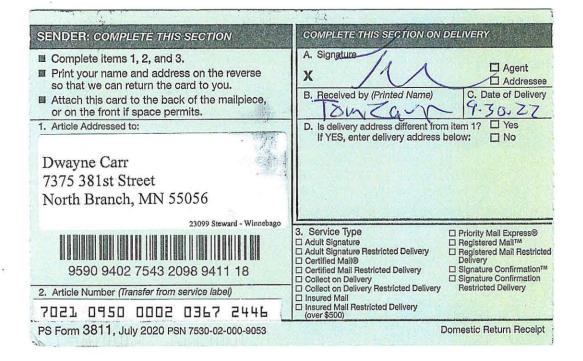




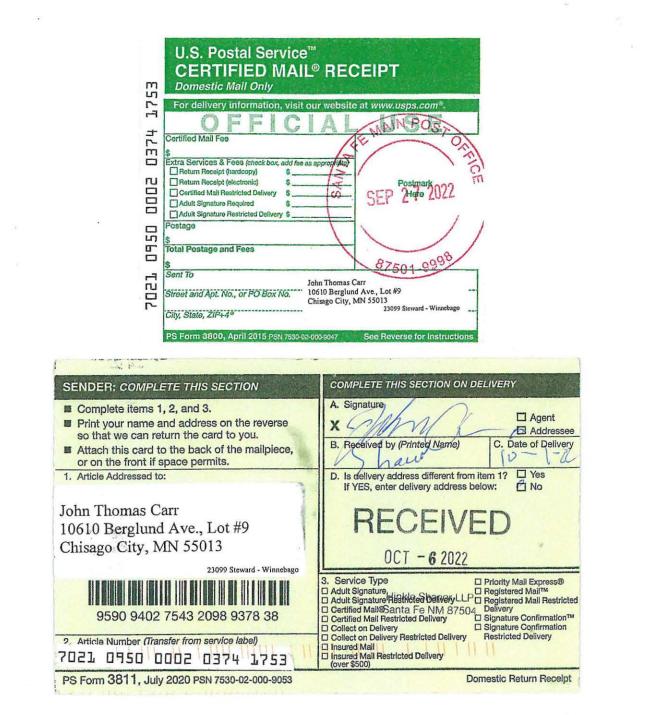


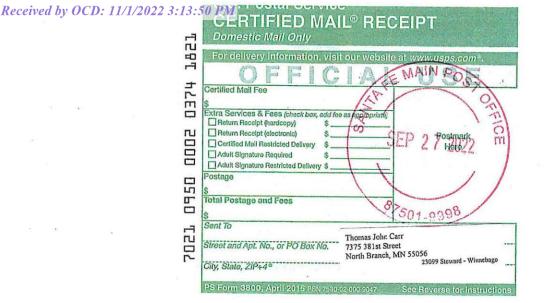


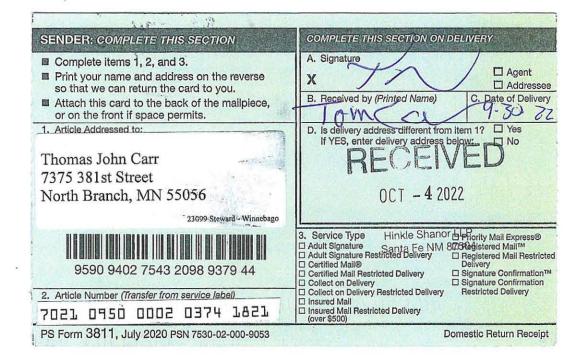




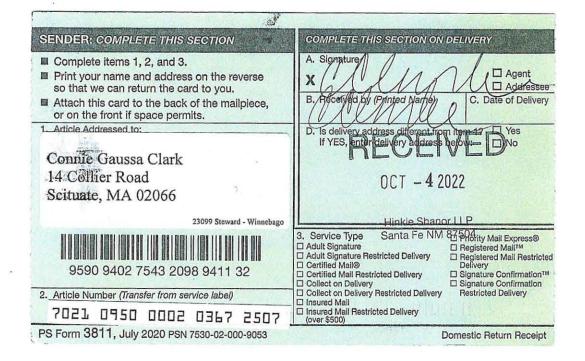
Page 46 of 95



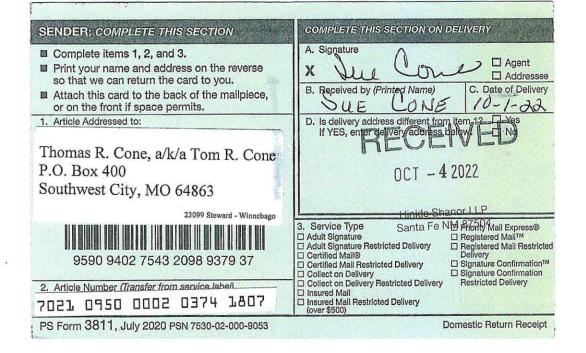




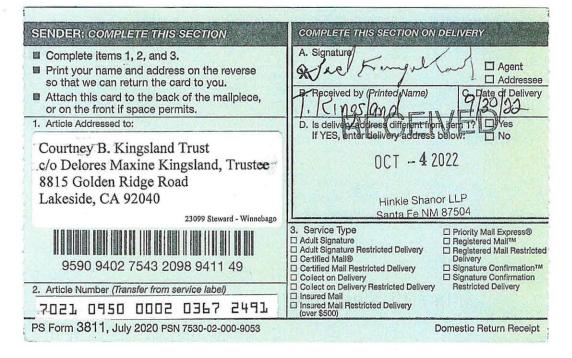




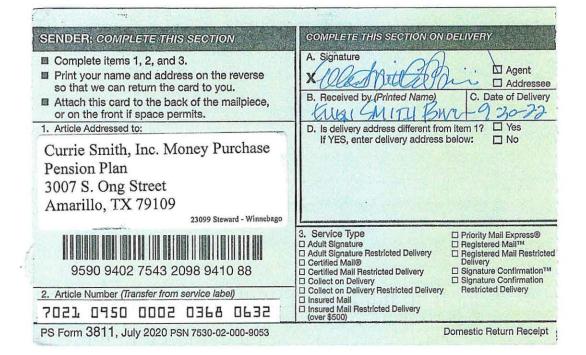




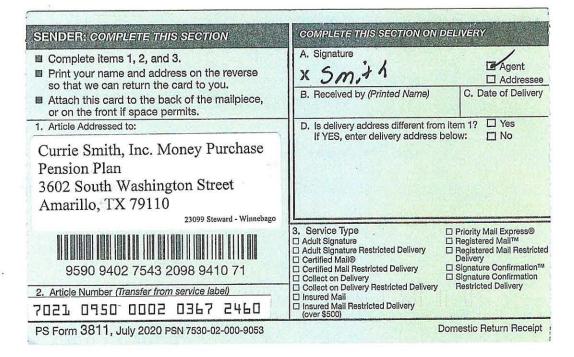


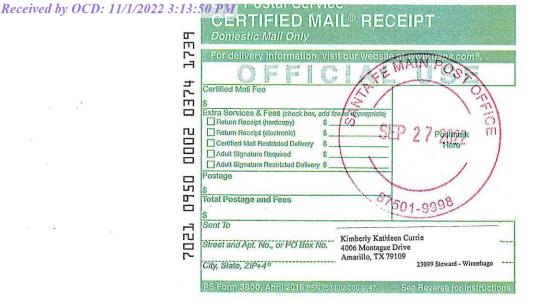


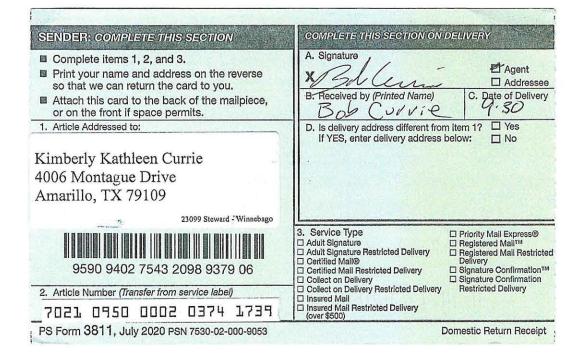


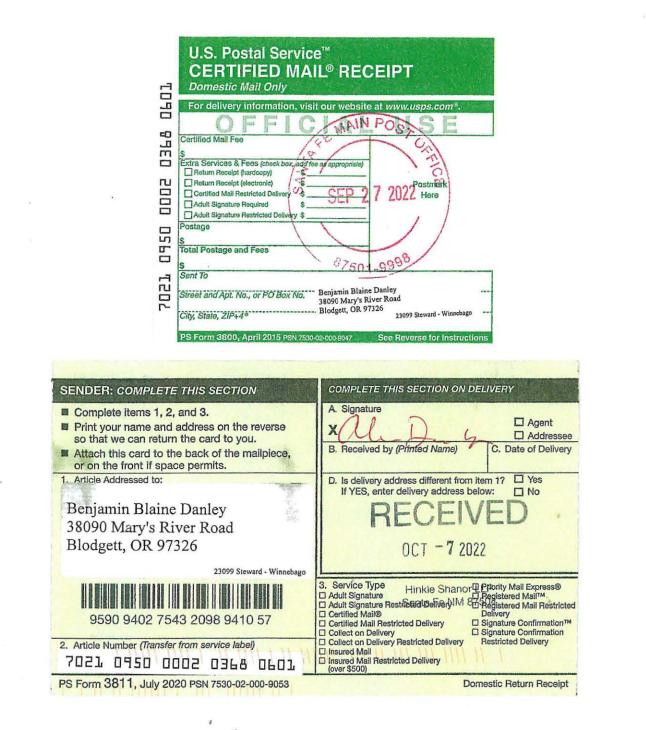




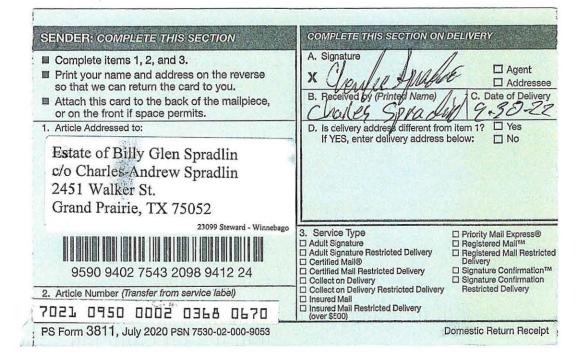




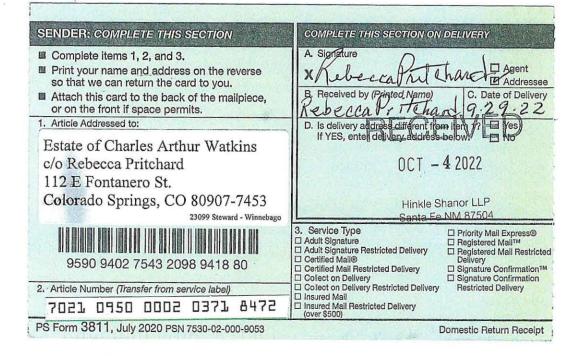




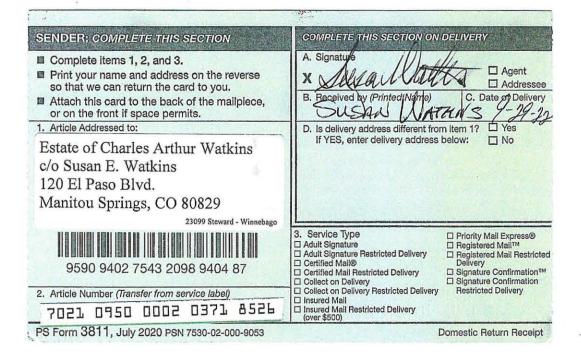






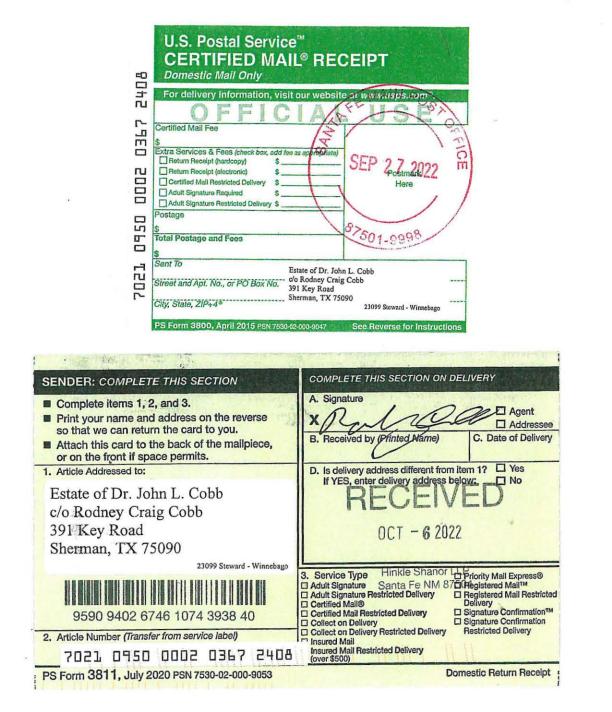




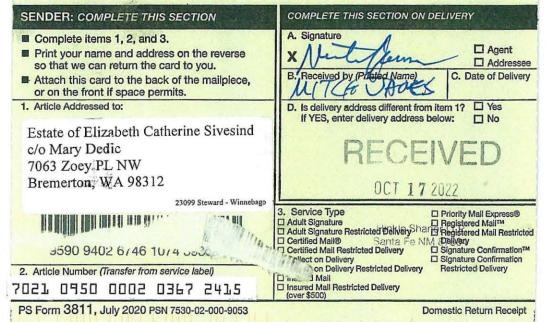




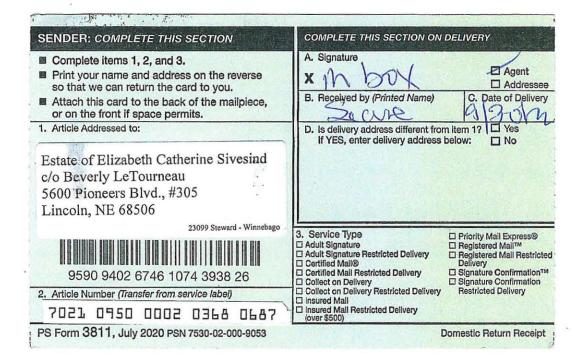




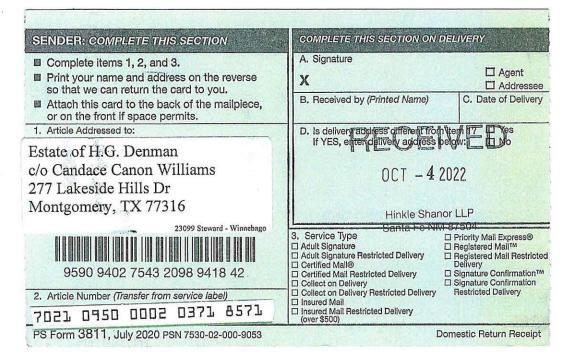




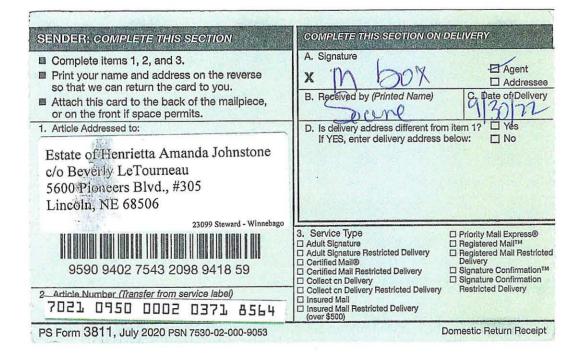






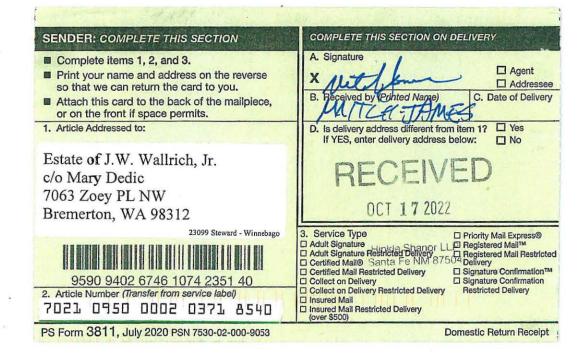


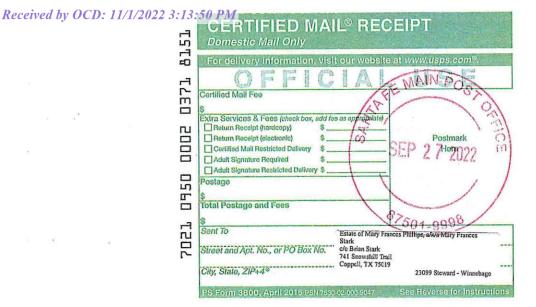




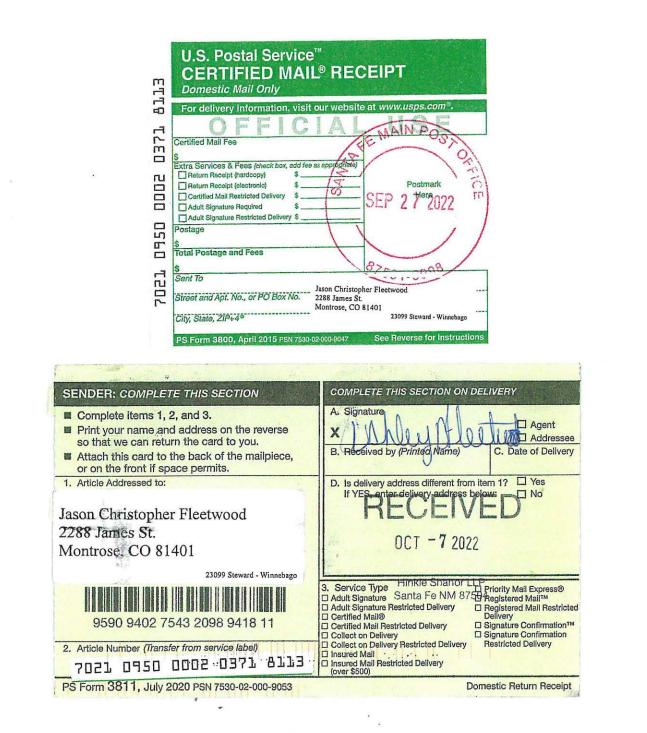


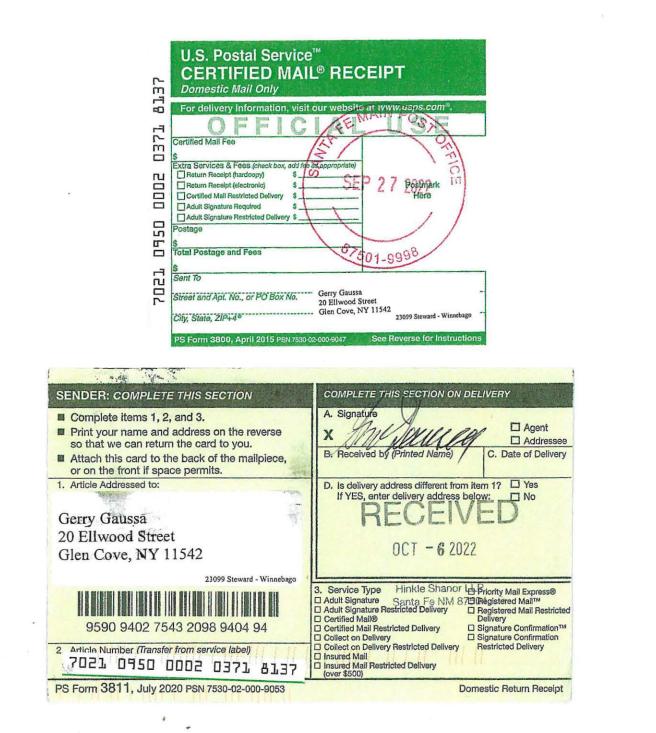








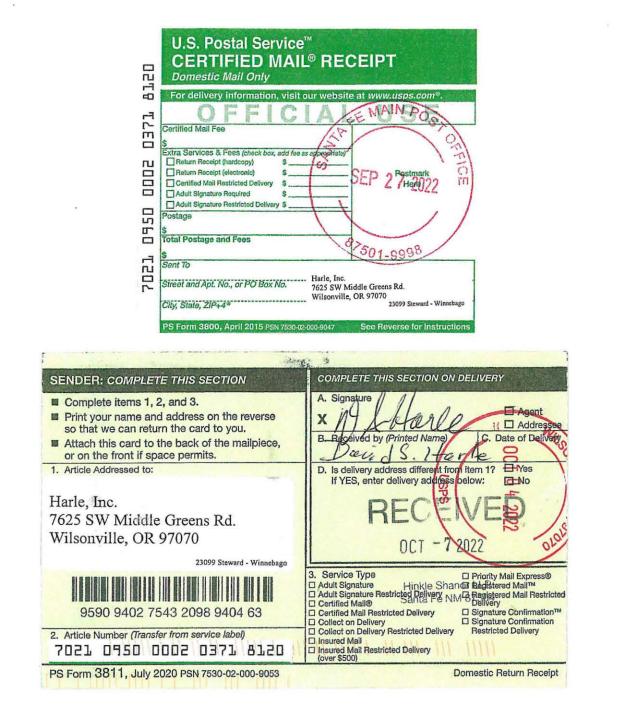




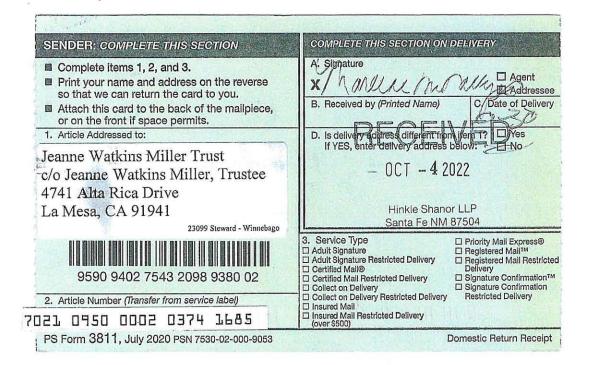
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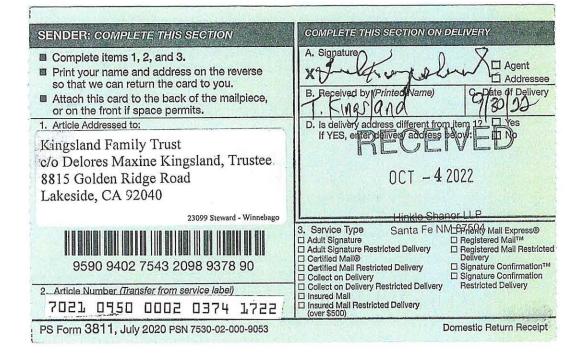


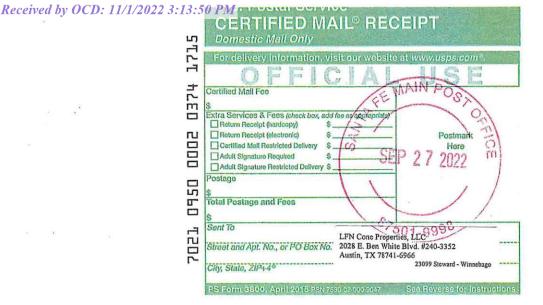


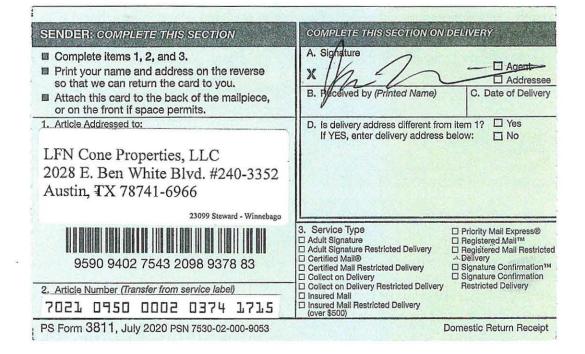


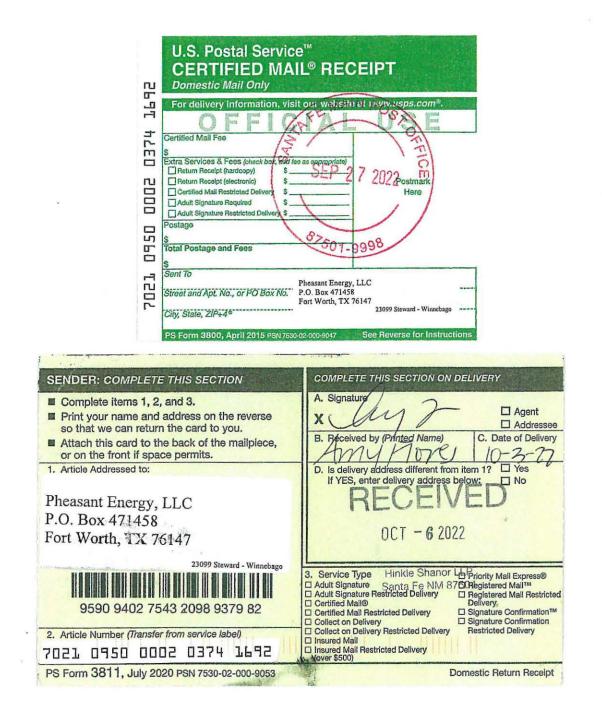
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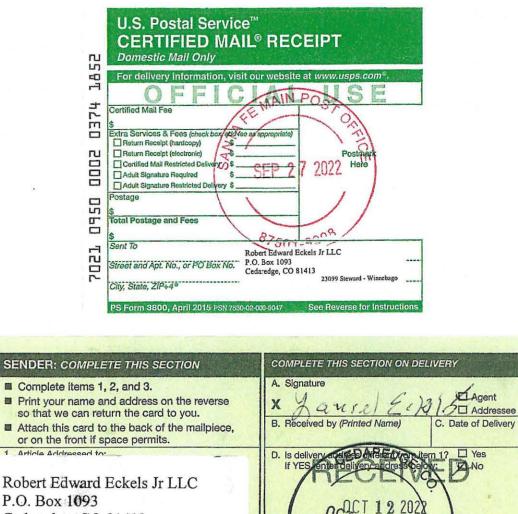












Cedaredge, CO 81413



7021 0950 0002 0374 1852 PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

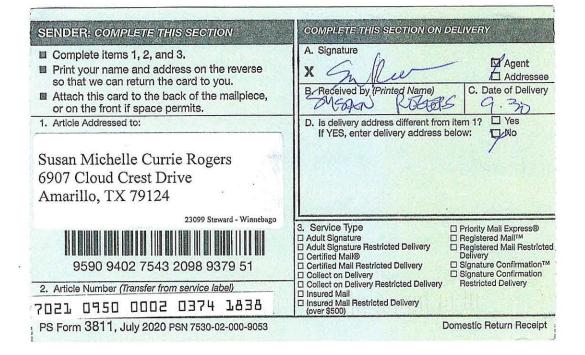
□ Signature Confirmation™ □ Signature Confirmation

Restricted Delivery

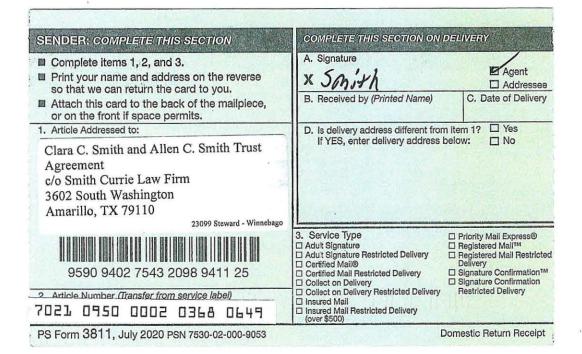
Santa Fe NM 8759Horty Mail Express® □ Registered Mail™ □ Degistered Mail Restricted Delivery

X 2022





| ۲. | CERTIFIED MAIL® RECEIPT | |
|------|---|-----|
| 0649 | For delivery information, visit our website at www.usps.com | 100 |
| 036å | Certified Mall Fee | |
| 2000 | Adult Signature Required Adult Signature Required Adult Signature Required | |
| 0370 | Postage \$ Total Postage and Fees \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | |
| 7027 | Sent To Clara C. Smith and Allen C. Smith Trust Agreement c/o Smith Currie Law Firm Street and Apt. No., or PO Box No. Amarillo, TX 79110 | |
| Ċ | City, State, ZIP+4® 23099 Steward - Winnebage PS/Form 3800, April 2015 PSN/7590-02-000-9047 See Reverse for Instruction | ons |

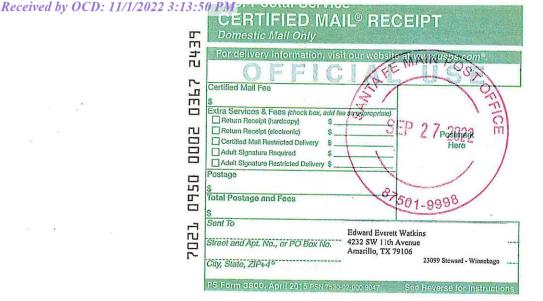


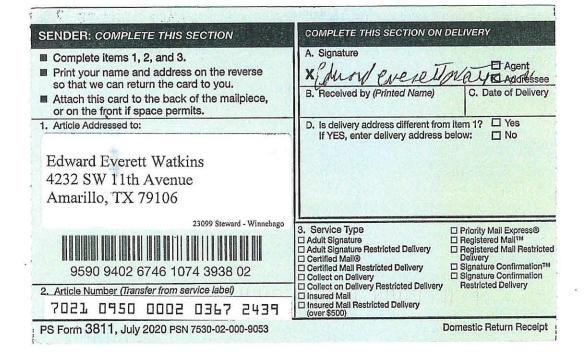


0656 For delivery information, visit our website at www.usps.com®. MAIN POL 1 ()0368 Certified Mail Fee 7 Extra Services & Fees (check box, add fee as a propriate 2000 S 2 Hote 22 Return Receipt (electronic) EP 111 Certified Mall Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$. 0350 Postage Total Postage and Fees -9998 501 7021 Sent To Clara C. Smith and Allen C. Smith Trust Street and Apt. No., or PO Box No. Agreement c/o Nancy Thompson Smith 3007 S. Ong Street City, State, ZIP+4® PS Form 3800, April 2015 PSN 7630-02-000-9047 See Reverse for Instructions.

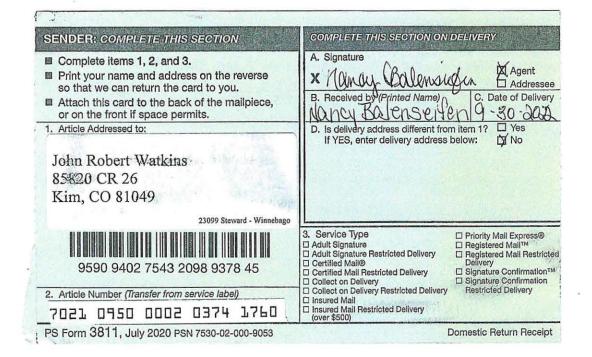
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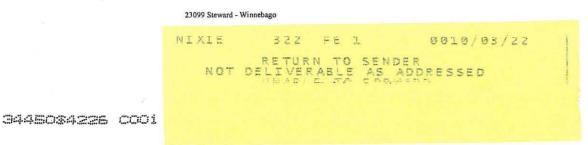


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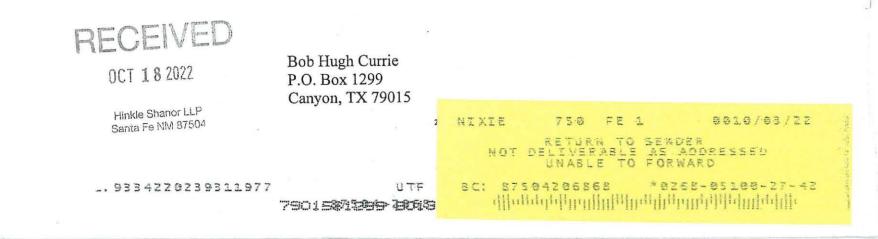








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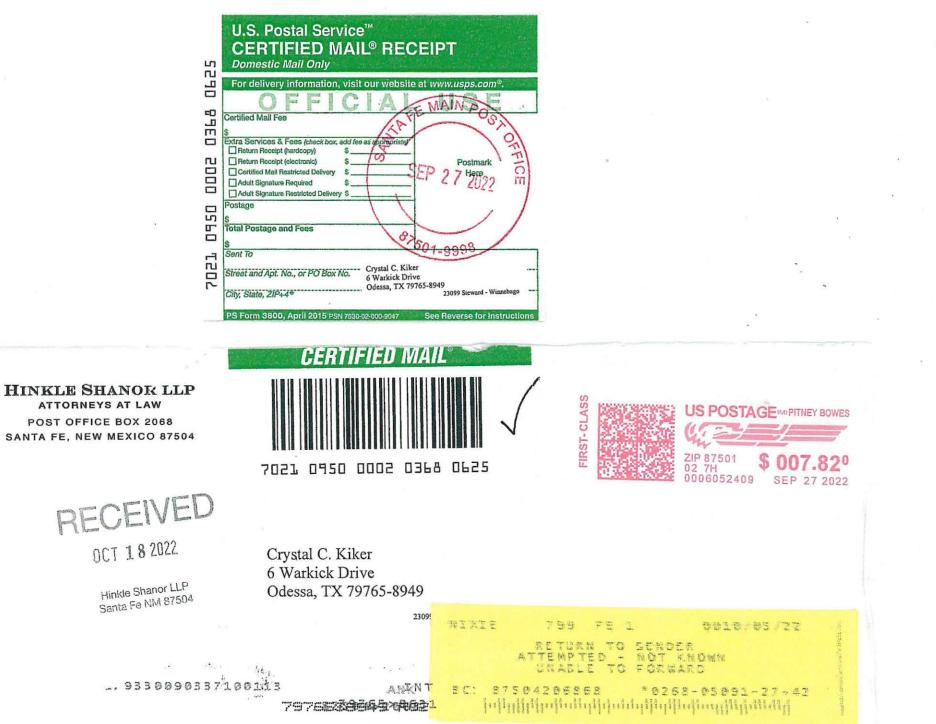


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Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

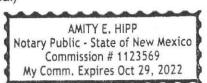
> Beginning with the issue dated October 12, 2022 and ending with the issue dated October 12, 2022.

Publisher

Sworn and subscribed to before me this 12th day of October 2022.

Circulation

My commission expires October 29, 2022 (Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE October 12, 2022

Detoer 12, 2022 This is to notify all interested parties, including Barbara Brown Thowsen; Barbara Buckley; Benjamin Blaine Danley; Billie Samberson Currie; Estate of Billy Glen Spradlin c/o Charles Andrew Spradlin; Bob Hugh Currie; Clara C. Smith and Allen C. Smith Trust Agreement c/o Nancy Thompson Smith; Clara C. Smith and Allen C. Smith Trust Agreement c/o Smith Currie Law Firm; Connie Gaussa Clark; Courtney B. Kingsland Trust c/o Delores Maxine Kingsland, Trustee; Crystal C. Kiker; Currie Smith, Inc. Money Purchase Pension Plan; Donaid Bruce Sewell; Dwayne Carr; Edward Everett Watkins; Elizabeth J. Hufford; Estate of Charles Arthur Watkins c/o Mark Watkins; Estate of Charles Arthur Watkins; Estate of Courtney Bushrod Kingsland c/o Delores Maxine Kingsland; Estate of Charles Arthur Watkins c/o Mark Watkins; Estate of Elizabeth Catherine Sivesind c/o Beverly LeTourneau; Estate of Elizabeth Catherine Sivesind c/o Beverly LeTourneau; Estate of Elizabeth Catherine Sivesind c/o Beverly LeTourneau; Estate of Flizabeth Catherine Sivesind c/o Beverly LeTourneau; Estate of J.W. Wallrich, Jr. c/o Mary Dedic; Estate of Leslie Defiel c/o Leslie W. Defiel Jr.; Estate of Mary Frances Phillips, a/k/a Mary Frances Stark c/o Brian Stark; Gary Lynn Gourley; Gerry Gaussa; Harle, Inc.; Hoshi Kanri LLC; Jacqueline Carr; James David Currie; Jamie Marie Fleetwood; Jan C Dotson-lce; Janine Watkins Burrow; Jason Christopher Fleetwood; Jan C Dotson-lce; Janine Watkins Burrow; Jason Christopher Fleetwood; Jan C Dotson-lce; Janine Watkins Burrow; Jason Christopher Kleether Currie; Kingsland Family Trust c/o Delores Maxine Kingsland, Trustee; LFN Come Properties, LLC; Roy G. Barton Jr.; Susan Micher, Irostee; Jenneva R. Hufford; Jessica Hyde Brown; John Edward Buckley, Sr., John Fulton Hufford; John Robert Watkins; John Thomas Carr; Kim Watkins Allen; Kimberly Kathleen Currie; Kingsland Family Trust c/o Delores Maxine Kingsland, Trustee; LFN Come Properties, LLC; Roy G. Barton Jr.; Susan Micher, Icore, Rogers No. 23099). The hearing will be conducted remotely on November 3, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date <u>https://www.emnrd.nm.gov/ocd/hearing-info/.</u> Applicant applies for an order pooling all uncommitted mineral interests in the San Andres formation underlying pooling all uncommitted mineral interests in the San Andres formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 28, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the **Winnebago Fee 5H** well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 28, Township 13 South, Range 38 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28, Township 13 South, Range 38 East. The completed interval of the well will be orthodox. The completed interval of the well will be located within 330' of the quarter-quarter section line searching the W/2 W/2 and E/2 W/2 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 28 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Steward as the operator of the well. and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 13.5 miles southeast of Tatum, New Mexico. #38108

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Steward Energy II, LLC Case No. 23099 Exhibit C-4