BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING NOVEMBER 3, 2022

APPLICATION OF V-F PETROLEUM INC., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23117:

Walker 34-33 State Com #223H Well Walker 34-33 State Com #233H Well

V-F Petroleum Inc.

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TAB 1

Reference for Case No. 23117 Application Case No. 23117: Walker 34-33 State Com #223H Well Walker 34-33 State Com #233H Well NMOCD Checklist Case No. 23117

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF V-F PETROLEUM INC. FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. _____23117_____

APPLICATION

V-F Petroleum Inc. ("V-F Petroleum" or "Applicant"), OGRID No. 24010, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the S/2 N/2 of Sections 33 and 34, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, V-F Petroleum states the following:

1. V-F Petroleum is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

V-F Petroleum proposes and dedicates to the HSU the Walker 34-33 State Com
 #223H Well and the Walker 34-33 State Com #233H Well as initial wells to be drilled to a sufficient depth to test the Bone Spring formation.

3. V-F Petroleum proposes the **Walker 34-33 State Com #223H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 34 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 33.

4. V-F Petroleum proposes the **Walker 34-33 State Com #233H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 34 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 33.

5. The proposed wells are orthodox in their locations, and the take points and completed intervals comply with setback requirements under the statewide rules.

6. V-F Petroleum has sought in good faith but has been unable to obtain a voluntary agreement from all interest owners to participate in the drilling of the wells or the commitment of their interests to the wells for their development within the proposed HSU.

7. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, V-F Petroleum requests that all uncommitted interests in this HSU be pooled and that V-F Petroleum be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, V-F Petroleum requests that this Application be set for hearing on November 3, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Approving the creation of a standard 320-acre, more or less, spacing and proration unit comprised of the S/2 N/2 of Sections 33 and 34, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.

C. Approving the Walker 34-33 State Com #223H Well and the Walker 34-33 StateCom #233H Well as the wells for the HSU.

D. Designating V-F Petroleum as operator of this HSU and the horizontal wells to be drilled thereon;

E. Authorizing V-F Petroleum to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by V-F Petroleum in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

William E. Zimsky Andrew D. Schill 214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com bill@abadieschill.com andrew@abadieschill.com

Attorneys for V-F Petroleum Inc.

Application of V-F Petroleum Inc. for a Horizontal Spacing and Proration Unit and

Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the S/2 N/2 of Sections 33 and 34, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Walker 34-33 State Com #223H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 34 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 33; and the Walker 34-33 State Com #233H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 34 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 33. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the Division's Statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 17.4 miles southeast of Artesia, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23117	APPLICANT'S RESPONSE
Date	November 3, 2022
Applicant	V-F Petroleum Inc.
Designated Operator & OGRID (affiliation if applicable)	24010
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of V-F Petroleum Inc. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	N/A
Well Family	Walker
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-4; Walker 34-33 State Com #223H Well approx. TVD 7,415' ; Walker 34-33 State Com #233H Well approx. TVD 8,330'.
Pool Name and Pool Code:	Travis; Bone Spring; Pool Code [97257]
Well Location Setback Rules:	NMAC Statewide Rules
Spacing Unit Size:	320.00 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320.00 acres, more or less
Building Blocks:	quarter-quarter sections (40 ac blocks)
Orientation:	east - west
Description: TRS/County	S/2 N/2 of Sections 33 and 34, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Walker 34-33 State Com #223H Well (API No. 30-015-48131), SHL: Unit H, 2025' FNL, 250' FEL, Section 34, T18S-R28E, NMPM; BHL: Unit E, 1775' FNL, 100' FWL, Section 33, T18S-R28E, laydown, standard location
Horizontal Well First and Last Take Points	Walker 34-33 State Com #223H Well: FTP approx. 2025' FNL, approx. 250' FEL, Section 34; LTP approx. 1775' FNL, approx. 100' FWL, Sectior 33
Completion Target (Formation, TVD and MD)	Walker 34-33 State Com #223H Well: TVD approx. 7415', TMD approx. 17,235'; Bone Spring Formation, See Exhibit B-4
Well #2	Walker 34-33 State Com #233H Well (API No. 30-015-48132), SHL: Unit H, 1975' FNL, 250' FEL, Section 34, T18S-R28E, NMPM; BHL: Unit E, 1725' FNL, 100' FWL, Section 33, T18S-R28E, laydown, standard location
Horizontal Well First and Last Take Points	Walker 34-33 State Com #233H Well: FTP approx. 1975' FNL, approx. 250' FEL, Section 34; LTP approx. 1725' FNL, approx. 100' FWL, Section 33

Received by OCD: 11/1/2022 11:10:20 PM

Completion Target (Formation, TVD and MD)	Walker 34-33 State Com #233H Well: TVD approx. 8330', TMD approx. 18,150'; Bone Spring Formation, See Exhibit B-4			
AFE Capex and Operating Costs				
Drilling Supervision/Month \$	\$8,000			
Production Supervision/Month \$	\$800			
Justification for Supervision Costs	See Exhibit A			
Requested Risk Charge	200%			
Notice of Hearing				
Proposed Notice of Hearing	Exhibit C, C-1			
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2			
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3			
Ownership Determination				
Land Ownership Schematic of the Spacing Unit	Exhibit A-2			
Tract List (including lease numbers and owners)	Exhibit A-2			
Pooled Parties (including ownership type)	Exhibit A-2			
Unlocatable Parties to be Pooled	Exhibit A			
Ownership Depth Severance (including percentage above & below)	N/A			
Joinder				
Sample Copy of Proposal Letter	Exhibit A-3			
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2			
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4			
Overhead Rates In Proposal Letter	Exhibit A-3			
Cost Estimate to Drill and Complete	Exhibit A-3			
Cost Estimate to Equip Well	Exhibit A-3			
Cost Estimate for Production Facilities	Exhibit A-3			
Geology				
Summary (including special considerations)	Exhibit B			
Spacing Unit Schematic	Exhibit B-1, B-2, B-3			
Gunbarrel/Lateral Trajectory Schematic	N/A (based on formation)			
Well Orientation (with rationale)	Exhibit B, B-1, B-2, B-3			
Target Formation	Exhibit B, B-4			
HSU Cross Section	Exhibit B-4			
Depth Severance Discussion	N/A			
Forms, Figures and Tables				
C-102	Exhibit A-1			
Tracts	Exhibit A-1, A-2, B-1			
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2			
General Location Map (including basin)	Exhibit A-2			
Well Bore Location Map	Exhibit A-1, B-1, B-4			
Structure Contour Map - Subsea Depth	Exhibit B-1, B-2, B-3			
Cross Section Location Map (including wells)	Exhibit B-4			
Cross Section (including Landing Zone) Additional Information	Exhibit B-4			
Special Provisions/Stipulations				
CERTIFICATION: I hereby certify that the information provided in this che	cklist is complete and accurate.			
Printed Name (Attorney or Party Representative):	Darin C. Savage			
Signed Name (Attorney or Party Representative):				
Date:	11/1/22			

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TAB 2

Case No. 23117

Exhibit A:	Self-Affirmed Statement of Ryan Curry, Landman
Exhibit A-1:	C-102 Forms

- Exhibit A-2: Ownership and Sectional Map
- Exhibit A-3: Well Proposal Letters and AFEs Exhibit A-4: Chronology of Contacts with Uncommitted Owners

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF V-F PETROLEUM INC. FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23117

SELF-AFFIRMED STATEMENT OF RYAN CURRY

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.

2. I am employed as a Landman with V-F Petroleum, Inc., ("V-F Petroleum"), and I am familiar with the subject application and the lands involved.

3. I graduated in 2020 from Texas Tech University with a bachelor's degree in Energy Commerce. I have worked at V-F Petroleum, Inc. for approximately 2 months, and I have been working in New Mexico for approximately 2 years. I have not testified previously before the New Mexico Oil Conservation Division ("Division") but ask that my credentials be accepted of record for the purpose of being qualified and recognized as an expert witness in petroleum land matters. I have attached a one-page resume to this affidavit for the Division's review and consideration.

4. This affidavit is submitted in connection with the filing by V-F Petroleum of the abovereferenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).

5. V-F Petroleum seeks an order pooling all uncommitted mineral interest in the Bone Spring formation (TRAVIS; BONE SPRING; Pool Code: [97257]) underlying a standard 320acre, more or less, horizontal spacing and proration unit comprised of the S/2 N/2 of Section 34

> EXHIBIT A

and the S/2 N/2 of Section 33, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico.

Under <u>Case No. 23117</u>, V-F Petroleum seeks to dedicate to the unit two initial oil wells:
 the Walker 34-33 State Com #223H Well and the Walker 34-33 State Com #233H Well.

7. The Walker 34-33 State Com #223H Well, an oil well, API No. 30-015-48131, is to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) (2,025' FNL, 250' FEL) of Section 34 to a bottom hole location in the SW/4 NW/4 (Unit E) (1,775' FNL, 100' FWL) of Section 33.; approximate TVD of 7,415'; approximate TMD of 17,235'; FTP of approx. 2,025' FNL, 250' FEL of Section 34; LTP of approx. 1,775' FNL, 100' FWL of Section 33.

8. The Walker 34-33 State Com #233H Well, an oil well, API No. 30-015-48132, is to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) (1,975' FNL, 250' FEL) of Section 34 to a bottom hole location in the SW/4 NW/4 (Unit E) (1,725' FNL, 100' FWL) of Section 33; approximate TVD of 8,330'; approximate TMD of 18,150'; FTP of approx. 1,975' FNL, 250' FEL of Section 34; LTP of approx. 1,725' FNL, 100' FWL of Section 33.

9. The C-102 for each proposed well is attached as Exhibit A-1.

10. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**. The location of each well is orthodox and meets the Division's setback requirements.

11. The parties being pooled and the nature of their interests are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners.

12. There are no depth severances in the Bone Spring formation in this acreage.

13. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on Exhibit A-2. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. V-F Petroleum was able to have conversations with all WI owners that had undeliverable addresses either by email or by phone, as reflected in the Chronology of Contacts. These 12 parties were contacted by either phone or email but did not provide deliverable addresses. V-F Petroleum used the Lexis-Nexis search database to try to find deliverable addresses. Anderson-Malone LLC and James R. Gebel Revocable Living Trust, listed as undeliverable, joined OAs and are no longer on the list to be pooled. Although listed as undeliverable, ZPZ Delaware I LLC, New Mexico Western Minerals, Inc., Bean Family Limited Company, Mary Ann Twitty, Linda Schwartz, Estate of Elizabeth Eaton, Gilbert J. Eaton, Estate of Katherine Ann Malone, James R. Gebel Revocable Living Trust, and Lisa L. Durban were contacted by email and/or phone and refused to enter into a voluntary agreement, and therefore, are listed as needing to be pooled.

14. V-F Petroleum published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

15. V-F Petroleum has made a good faith effort to negotiate with the interest owners but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

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16. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, V-F Petroleum has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between V-F Petroleum and another interest owner or owners, V-F Petroleum requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division may deem it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

17. Exhibit A-3 is a sample proposal letter and the AFEs for each proposed well. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

18. V-F Petroleum requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of New Mexico. V-F Petroleum requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

19. V-F Petroleum requests the maximum costs recoverable, plus a 200% risk charge be assessed against the working interest owners who elect not to participate in the wells.

20. V-F Petroleum requests that it be designated operator of the unit and wells.

21. The Exhibits to this Affidavit were prepared by me or compiled from V-F Petroleum's company business records under my direct supervision.

22. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

23. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

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Signature page of Self-Affirmed Statement of Ryan Curry:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 23117 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief, and made under penalty of perjury under the laws of the State of New Mexico.

Ryan B Curry Ryan Curry

10/26/22 Date Signed

Ryan Curry

P.O. Box 1889, Midland, TX 79702 | Ryan@VFPetroleum.com | (432) 683-3344

Work Experience

Landman	
V-F Petroleum, Inc.	August 2022-Present
Midland, TX	
• Facilitated horizontal development plans from a mineral, surf complex areas.	ace and regulatory land perspective in

- Negotiated various agreements including letter agreements, operating agreements, term assignments and purchase and sale agreements to facilitate development.
- Provided strategic guidance to aid in developing existing leasehold in contested environments and conceive newly identified project areas.

Land Negotiator ConocoPhillips Company

January 2021- August 2022

Midland, TX

- Led, negotiated and aided in various acreage exchanges, acquisitions and divestitures collectively valued above \$500MM, covering acreage in Lea & Eddy County, New Mexico. Reviewed and drafted various agreements to facilitate transactions.
- Applied knowledge of the NMOCD compulsory pooling process from an operated and non-operated stance to maintain drilling schedule and maximize acreage value
- Effectively communicated with engineering, legal and regulatory disciplines to strategically identify new projects, mature upcoming projects and solve complex issues.
- Experience running multiple brokers and working with title attorneys to obtain accurate abstracts, ownership reports and title opinions. Satisfied various drilling and division order title requirements in the curative process.
- Utilized New Mexico land knowledge to onboard incoming landmen from other asset areas in their transition to work Lea County, New Mexico.

Landman

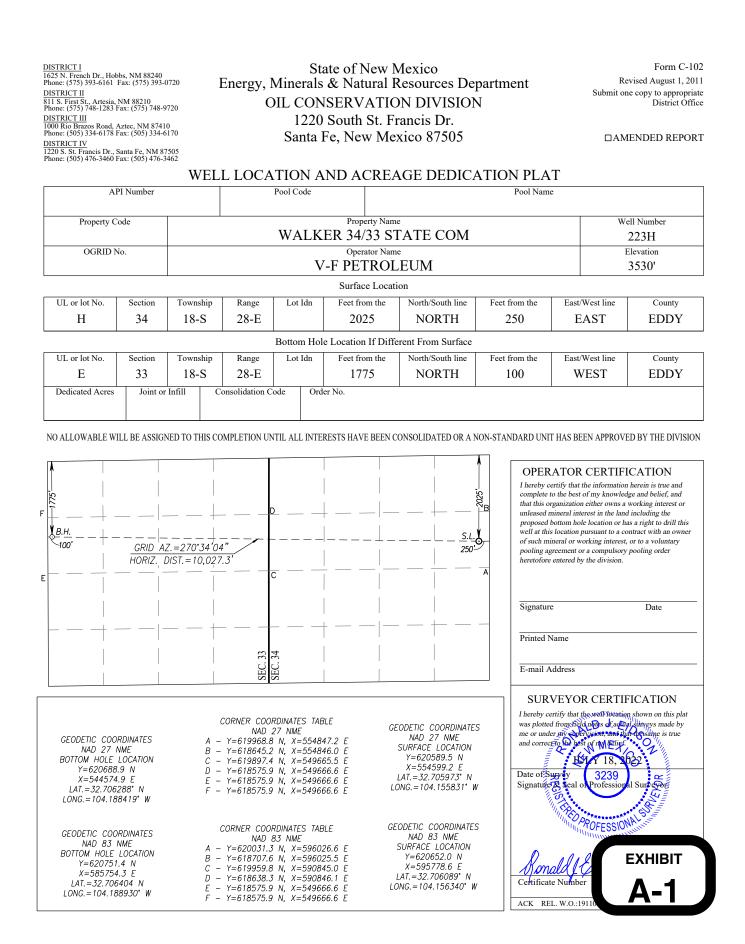
Concho Resources, Inc.	June 2019- August 2019
Midland, TX	June 2020- January 2021

- Actively worked to acquire leasehold in upcoming projects through various mechanisms including leasing, term assignments and acquisitions.
- Assisted in the due diligence of the Concho Resources acquisition by ConocoPhillips Company through verifying interests and ownership in PDP and PUD properties.
- Completed and extensive review of core fee leases covering lands in Lea County, New Mexico. Analyzed continuous development and Pugh clauses to ensure drill schedule satisfied obligations.
- Aided in the NMOCD compulsory pooling process by preparing exhibits and working with regulatory counsel to get projects ready to pool.

Education

Texas Tech University

Bachelor of Business Administration, Energy Commerce, Magna Cum Laude



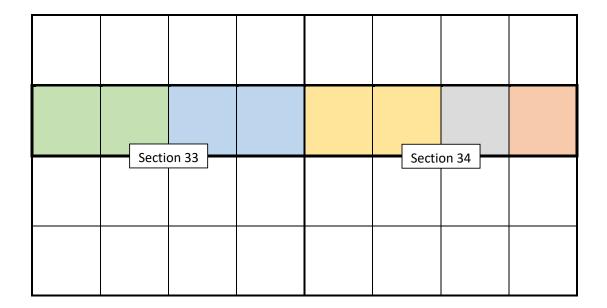
DISTRICT 1 1625 N. French Dr., Hob Phone: (575) 393-6161 1 DISTRICT II 811 S. First St., Artesia, Phone: (575) 748-1283 F DISTRICT III 1000 Rio Brazos Road, A Phone: (505) 334-6178 F DISTRICT IV 1220 S. St. Francis Dr., 1220 S. St. Francis Dr., Phone: (505) 476-3460 F	Fax: (575) 393-(NM 88210 ⁱ ax: (575) 748-9 Aztec, NM 8741 ⁱ ax: (505) 334-6 Ganta Fe, NM 87	720 0 170 2505		Minerals DIL CON 1220	SERVATI	Mexico Resources De ON DIVISIO Francis Dr. exico 87505	•	Submit or	Form C-102 wised August 1, 2011 te copy to appropriate District Office ENDED REPORT	
		WEL	L LOCA	TION A	ND ACRE	EAGE DEDICA	ATION PLA	Т		
AF	YI Number			Pool Code			Pool Nam	e		
Property Co	ode				Property Na	ime		W	ell Number	
1 5				WALK		STATE COM			233Н	
OGRID N	lo.			T :	Operator Na			Elevation		
				V	-F PETRC				3531'	
			1 -		Surface Loc					
UL or lot No.	Section	Township	Range 28-E	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Н	34	18-S	28-E		1975	NORTH	250	EAST	EDDY	
			1			fferent From Surface				
UL or lot No. E	Section 33	Township 18-S	Range 28-E	Lot Idn	Feet from the 1725	North/South line	Feet from the	East/West line WEST	County	
E Dedicated Acres	Joint or	-	20-E Consolidation C	'ada Ord	1723 er No.	NORTH	100	WEST	EDDY	
NO ALLOWABLE WI	GRID AZ	VED TO THIS CO	5 <u>,</u> 7.6 8 5	VTIL ALL INTE	RESTS HAVE BEEN	N CONSOLIDATED OR A 1	A OPER I hereby c complete that this o unleased proposed well at thi of such m pooling a heretofore A Signatur Printed 1 E-mail A	ATOR CERTIFI ertify that the information to the best of my knowled rganization either owns a mineral interest in the lanc bottom hole location pursuant to a cc ineral or working interest, greement or a compulsory e entered by the division. e Name	CATION herein is true and ge and belief, and working interest or lincluding the is a right to drill this nitract with an owner or to a voluntary pooling order	
GEODETIC COOI NAD 27 N BOTTOM HOLE N Y=620738 LAT.=32.7064 LONG.=104.188 GEODETIC COOI NAD 83 N BOTTOM HOLE Y=620801. X=585754 LAT.=32.7068 LONG.=104.18	IME LOCATION 9 N 7 E 425° N 8420° W RDINATES NME LOCATION 4 N 1 E 541° N	A - B - C - E - F - F - A - C - C - E - C - E -	 Y=619968.E Y=618645.2 Y=618645.2 Y=618575.S Y=618575.S Y=618575.S CORNER COO 	27 NME 3 N, X=5548: 2 N, X=5548: 4 N, X=5496: 9 N, X=5496: 9 N, X=5496: 9 N, X=5496: 7 N, X=5960: 3 N, X=5908: 3 N, X=5908: 9 N, X=5908: 9 N, X=5908: 9 N, X=5908: 9 N, X=5908: 9 N, X=5908: 9 N, X=5496: 9 N, X=5496: 1 N, X=5	47.2 E 46.0 E 65.5 E 66.6 E 66.6 E 8LE 26.6 E 25.5 E 45.0 E 45.1 E 66.6 E	GEODETIC COORDINATE NAD 27 NME SURFACE LOCATION Y=620639.5 N X=554599.3 E LAT.=32.706110° N LONG.=104.155830° V GEODETIC COORDINATE NAD 83 NME SURFACE LOCATION Y=620702.0 N X=595778.7 E LAT.=32.706226° N LONG.=104.156340° V	S was plotte me or und and correc Date of S Signature S Certifica	all L idam te Number Gary C	I Surresort	

Exhibit A-2

V-F Petroleum, Inc.

Walker 34-33 State Com 223H & 233H

Township 18 South – Range 28 East, N.M.P.M. Section 33: S/2N/2 Section 34: S/2N/2 Eddy County, New Mexico Limited in Depth to the Bone Spring Formation



Tract 1
State of NM X0-0694
Tract 2
State of NM X0-0647
Tract 3
State of NM X0-0647
Tract 4
State of NM VB-0489
Tract 5
State of NM X0-0647



Tract 1: Section 33: S/2NW/4 (80.00 Acres more or less)	
V-F Petroleum, Inc.	1.000000%
Gahr Energy Company	42.500977%
Fuel Products, Inc.	42.500977%
Lodge Exploration Company, LLC	4.552734%
Mid-Western Energy, LLC	0.500000%
Roy G. Barton, Sr. and Opal Barton Revocable Trust	0.781250%
Read & Stevens, Inc.	8.164062%
Total:	100.00000%
Tract 2: Section 33: S/2NE/4 (80.00 Acres more or less)	
Read & Stevens, Inc.	0.781250%
Roy G. Barton, Sr. and Opal Barton Revocable Trust	0.781250%
OXY USA WTP Limited Partnership	7.986111%
EOG Resources, Inc.	14.496528%
V-F Petroleum, Inc.	4.018229%
Fuel Products, Inc.	0.812500%
Gahr Energy Company	0.812500%
Lodge Exploration Company, LLC	1.562500%
Mid-Western Energy, LLC	0.500000%
DML Revocable Trust	1.041667%
Lisa L. Durban	1.041667%
Hanaco LLC	7.421875%
Hannagan Investment, LLC	7.421875%
Heirs or Devisees of Cheryl W. Derrick	1.302083%
Heirs or Devisees of Gretchen S. White	0.260412%
Theodore P. White and wife, Marianne White	1.041670%
Theodore P. White	0.520835%
Andersen-Malone LLC	1.775566%
Laura Lynn Campbell	0.088777%
Pamela Anne Evans	0.044390%
James R. Gebel Revocable Living Trust	0.044390%
Jane M. Stockton	0.059186%
Katherine Ann Malone	0.059186%
Charles F. Malone, Jr.	0.059189%
Gilbert J. Eaton	0.408380%
Heirs or Devisees of Elizabeth Eaton	0.408380%
Anne S. Johnson	0.088777%
Linda E. Schwarz	0.088780%
Slash Exploration Limited Partnership	1.953125%

Coille Limited Partnership, L.P.	0.195312%
Bean Family Limited Company	1.562500%
New Mexico Western Minerals, Inc.	3.125000%
Harvard Petroleum Company, LLC	3.125000%
Zia Royalty, LLC	1.593752%
The Beveridge Company	0.531248%
ZPZ Delaware I LLC	25.000000%
WPX Energy Permian, LLC	7.986111%
Total	100.000000%
Tract 3: Section 34: S/2NW/4 (80.00 Acres more or less)	
Read & Stevens, Inc.	0.78125%
Roy G. Barton, Sr. and Opal Barton Revocable Trust	0.78125%
EOG Resources, Inc.	14.496528%
V-F Petroleum, Inc.	41.970485%
Chevron U.S.A., Inc.	41.970485%
Total	100.000000%
Tract 4: Section 34: SW/4NE/4 (40.00 Acres more or less)	
V-F Petroleum, Inc.	50.00000%
Chevron U.S.A., Inc.	50.00000%
Total	100.000000%
Tract 5: Section 34: SE/4NE/4 (40.00 Acres more or less)	
Read & Stevens, Inc.	0.781250%
Roy G. Barton, Sr. and Opal Barton Revocable Trust	0.781250%
EOG Resources, Inc.	9.982639%
V-F Petroleum, Inc.	44.227430%
Chevron U.S.A, Inc.	44.227431%
Total	100.00000%

Unit Working Interest (Recapitulation)

V-F Petroleum, Inc.	23.525607%
Fuel Products, Inc.	10.828369%
Gahr Energy Company	10.828369%
Lodge Exploration Company, LLC	1.528809%
Mid-Western Energy, LLC	0.250000%
OXY USA WTP Limited Partnership	1.996528%
Chevron U.S.A., Inc	22.271051%
EOG Resources, Inc.	8.496094%
Roy G. Barton, Sr. and Opal Barton Revocable Trust	0.683594%
Read & Stevens, Inc.	2.529297%
DML Revocable Trust	0.260417%
Lisa L. Durban	0.260417%
Hanaco LLC	1.855469%
Hanagan Investment, LLC	1.855469%
Heirs or Devisees of Cheryl W. Derrick	0.325521%
Heirs or Devisees of Gretchen S. White	0.065103%
Theodore P. White and Wife, Marianne White	0.260417%
Theodore P. White	0.130209%
Andersen-Malone LLC	0.443891%
Laura Lynn McCampbell	0.022194%
Pamela Anne Evans	0.011098%
James R. Gebel Revocable Living Trust	0.011098%
Jane M. Stockton	0.014796%
Katherine Ann Malone	0.014796%
Charles F. Malone, Jr.	0.014797%
Gilbert J. Eaton	0.102095%
Heirs or Devisees of Elizabeth Eaton (Eaton Family Trust)	0.102095%
Anne S. Johnson	0.022194%
Linda E. Schwarz	0.022195%
Slash Exploration Limited Partnership	0.488281%
Coille Limited Partnership, L.P.	0.048828%
Bean Family Limited Company	0.390625%
New Mexico Western Minerals, Inc.	0.781250%
Harvard Petroleum Company, LLC	0.781250%
Zia Royalty, LLC	0.398438%
The Beveridge Company	0.132812%
ZPZ Delaware I LLC	6.250000%
WPX Energy Permian, LLC	1.996528%
Total	100.000000%
Total Committed to Unit	50.737788%

Unit Working Interest Continued Total We Seek to Pool Parties We Seek to Pool

49.262212%

Names and Addresses of Pooled Parties

Name	Address
OXY USA WTP Limited Partnership	5 Greenway Plz Suite 110 Houston, TX 77046
Chevron U.S.A. Inc.	1400 Smith Street Houston, TX 77002
EOG Resources, Inc.	5509 Champions Drive Midland, TX 79706
Roy G. Barton, Sr. and Opal Barton Revocable Trust	1919 N. Turner Street Hobbs, NM 88240
DML Revocable Trust	P.O. Box 3422 Midland, TX 79702
Lisa L. Durban	P.O. Box 3194 Boulder, CO 80307
Hanaco LLC	P.O. Box 750 Big Horn, WY 82833
Hanagan Investment, LLC	P.O. Box 1737 Roswell, NM 88202
Heirs or Devisees of Cheryl W. Derrick	6006 Balcones Ct., Apt. 20 El Paso, TX 79912
Heirs or Devisees of Gretchen S. White	3944 Cottonwood Ln. Roswell, NM 88203
Theodore P. White and wife, Marianne White	3944 Cottonwood Ln. Roswell, NM 88203
Theodore P. White	3944 Cottonwood Ln. Roswell, NM 88203

Laura Lynn McCampbell	6023 Weymouth Dr. Dallas, TX 75252
Jane M. Stockton	6756 Old Chisum Trail Dexter, NM 88230
Katherine Ann Malone	388 San Benito Way San Francisco, CA 94127
Charles F. Malone, Jr.	2701 Chrysler Dr. Roswell, NM 88201
Gilbert J. Eaton	48 Arizona State Dr. Newark, DE 19713
Heirs of Devisees of Elizabeth Eaton (Eaton Family Trust)	9730 Bucknell Way Highlands Ranch, CO 80129
Anne S. Johnson	14511 W. Selma Wichita, Kansas 67227
Linda E. Schwarz	324 W. Ramona Ave. Colorado Springs, CO 80905
Slash Exploration Limited Partnership	P.O. Box 1973 Roswell, NM 88202
Coille Limited Partnership, L.P.	1508 Wilmington Ave. Richmond, VA 23227
Bean Family Limited Company	201 N Washington Ave, Ste. 4 Roswell, NM 88201
New Mexico Western Minerals, Inc.	1740 Grande Blvd. SE, Ste. C Rio Rancho, NM 87124
Zia Royalty, LLC	P.O. Box 2160 Hobbs, NM 88241
The Beveridge Company	4305 N. Garfield, Suite 261 Midland, TX 79705
ZPZ Delaware I LLC	2000 Post Oak Blvd, Suite 100 Houston, TX 77056
WPX Energy Permian, LLC	333 W. Sheridan Ave. Oklahoma City, OK 73102

End of Exhibit A-2



Physical Address: 500 W. Texas, Suite 350, Midland, Texas, 79701; Phone 432-683-3344; Mailing Address: P.O. Box 1889, Midland, Texas, 79702; e-mail: ryan@vfpetroleum.com

August 25, 2022

OXY USA WTP Limited Partnership 5 Greenway Plz, Suite 110 Houston, TX 77046 NM Land

Transmitted Via United States Postal System - Certified Mail - Return Receipt Requested

RE: Well Proposals – Walker 34-33 State Com #223H & 233H Township 18 South – Range 28 East, N.M.P.M. S/2N/2 of Sections 33 & 34 320 Acres, more or less – Bone Spring Formation Eddy County, New Mexico

Ladies and/or Gentlemen:

V-F Petroleum Inc., as operator, ("V-F") hereby proposes to drill, complete and equip each of the below referenced horizontal wells at the locations so indicated, to respectively test the Bone Spring formation as herein described.

Walker 34-33 State Com #223H, to be drilled to a depth sufficient to test the Bone Spring Formation at an approximated measured depth of 17,235' and total vertical depth of 7,415'. The estimated surface hole location is 2,025' FNL and 250' FEL of Section 34 (Unit Letter H) or an approved location in Section 34. The estimated bottom hole location is 1,775' FNL and 100' FWL of Section 33 (Unit Letter E) or an approved location in Section 33. The dedicated spacing unit will consist of the S/2N/2 of Sections 33 & 34, T18S-R28E, Eddy County, NM. The estimated cost to drill, complete and equip this well is \$8,530,700 as shown on the enclosed AFE.

Walker 34-33 State Com #233H, to be drilled to a depth sufficient to test the Bone Spring Formation at an approximated measured depth of 18,150' and total vertical depth of 8,330'. The estimated surface hole location is 1,975' FNL and 250' FEL of Section 34 (Unit Letter H) or an approved location in Section 34. The estimated bottom hole location is 1,725' FNL and 100' FWL of Section 33 (Unit Letter E) or an approved location in Section 33. The dedicated spacing unit will consist of the S/2N/2 of Sections 33 & 34, T18S-R28E, Eddy County, NM. The estimated cost to drill, complete and equip this well is \$8,884,600 as shown on the enclosed AFE.

V-F is proposing these wells under the terms of a new A.A.P.L. Form 610 – 1989 Model Form Operating Agreement, Horizontal Modifications ("Operating Agreement"), designating V-F Petroleum Inc. as Operator, covering the South Half of the North Half (S/2N/2) of Section 33 and 34, T-18 South, R-28 East, N.M.P.M, Eddy County, New Mexico, containing approximately 320 acres, more or less, covering the Bone Spring formation ("Contract Area") with the following general provisions:

- 100%/300% Non-Consenting Penalty;
- \$8,000/\$800 Drilling and Producing Rate; and
- V-F Petroleum Inc. named Operator.



If you should desire not to participate in the drilling and completion of the wells herein proposed, V-F is willing to discuss an alternative proposal to acquire your oil and gas interests in this area.

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, V-F will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Please indicate your intention to either <u>participate or not participate</u> in the drilling, completion and equipping of each of the above referenced wells by placing an "X" in the appropriate spaces provided below, and return one (1) executed copy of this letter, one (1) executed AFE for each well you have elected <u>to participate</u> and one (1) executed copy of the enclosed Operating Agreement. If you have any questions or concerns, please do not hesitate in contacting Ryan Curry, Landman for V-F Petroleum Inc. by phone at (432) 683-3344 or by email at ryan@vfpetroleum.com.

Best Regards,

Regan B Cerry

Ryan Curry Landman

Enclosures

Elections set forth on the following pages

ELECTIONS -Walker 34-33 State Com #223H Well; and Walker 34-33 State Com #233H

 Elect to	Participate	in the	Walker	34-33	State	Com	#223H	Well
	1						-	

|--|

Elect to Participate in the Walker 34-33 State Com #233H Well

Elect Not to Participate in the Walker 34-33 State Com #233H Well

By: OXY USA WTP Limited Partnership Title: _____ Date: _____

					M IN PENDITURE	IC.		API No. AFE Number	30-015-48131
			Augu	st 25, 2022	_		_	Well Type	Second BS Horizontal Oil Well 2.0 Mile
Х	Original	Supplement			Revision		Re-Entry	Projected TD:	7,415' TVD 17,325' MD
Х	Drill Well	Workover			Facilities		Plug & Abandon	Proposal	Walker 34-33 State Com #223H
ease Name/W		County / Sta		Formation		Basin	Field or Prospect		
Valker 34-33	State Com #223H	Eddy	NM	2nd Bone	Spring	Permian	Travis	0	1
Acct		INTANG	IBLE DESC	RIPTION			COST BEFORE	COMPLETION	TOTAL
Code							CASING POINT	COST	WELL COST
501	PERMITS & ENVIRON						\$10,000	\$10,000	\$20,00
516	TITLE OPINION, CUR		ING				\$25,000		\$25,00
501	SURVEYING STAKE I						\$5,000		\$5,00
501	DAMAGES & R-O-WS						\$25,000	610.000	\$25,00
502/711 503	ROADS, LOCATION, I DRILLING RIG MOBI						\$50,000 \$225,000	\$10,000	\$60,00 \$225,00
503	DRILLING AIG MOBIL	LIZATION COS		days @	\$23,000		\$225,000		\$223,00
503	RIG HOUSING			days @ days @	\$1,200		\$31,200		\$31,20
503	STEERING		20	days @	01,200		001,200		001120
503	MUD MOTORS & DIR	ECTIONAL					\$142,000		\$142,00
517	CLOSED LOOP & DIS		26	days @	\$4,500		\$117,000		\$117,00
505	MUD & FRAC CHEMI						\$60,000	\$235,000	\$295,00
505/716	WATER (Brine & Fresh		λ				\$38,000	\$680,000	\$718,00
503	BITS, REAMERS, ETC						\$83,000		\$83,00
503	FUEL		78000	gallons @	\$5		\$390,000		\$390,00
504	CEMENTING SURFAC	Έ		-			\$18,000		\$18,00
504	CEMENTING INTERM	EDIATE					\$35,000		\$35,00
701	CEMENTING PRODU	TION						\$105,000	\$105,00
509/705	TUBULAR SERVICES						\$80,000	\$56,000	\$136,00
509/705	CASING CREWS PU L	D MACHINE					\$30,000	\$40,000	\$70,00
513/708	FLOAT EQUIPMENT,	CENTRALIZER	S, ECP'S, D'	V TOOLS			\$10,000	\$38,000	\$48,00
507	TESTING; COMPLETI	ON, FLOWBAC	к					\$72,000	\$72,00
508	OPEN HOLE LOGGIN	3							
508	MUD LOGGING		20	days @	\$2,000		\$40,000		\$40,00
509/705	WELDING, HOURLY	LABOR, ROUS	TABOUT CI	REWS, SAF	ETY PAY		\$26,000	\$165,000	
509/713	EQUIPMENT RENTAL						\$42,000	\$95,000	\$137,00
509/714	TRUCKING, TRANSPO	ORTATION, FOI	RKLIFT				\$57,000		\$57,00
715	COMPLETION UNIT;							\$450,000	\$450,00
704	FORMATION STIMUL							\$1,250,000	\$1,250,00
702/03	CASED HOLE LOGGE		ING & FRA	C PLUGS				\$300,000	\$300,00
510/11/706	GEOLOGIC / ENGINE						\$35,000	\$45,000	\$80,00
509/705	CONTRACT CONSUL			days @	\$3,500		\$91,000	\$52,000	\$143,00
514	DRILLING WELL RAT	E (A/O)	26	days @	\$200		\$5,200	\$5,000	\$10,20
515/705	INSURANCE								
							\$30,000	\$15,000	\$45,00
513/708	MISCELLANEOUS						\$57,000	\$90,000	\$147,00
513/708 509/705	MISCELLANEOUS CONTINGENCY (10%						\$57,000 \$116,000	\$90,000 \$370,000	\$147,00 \$486,00
513/708 509/705 TOTAL INT	MISCELLANEOUS						\$57,000 \$116,000 \$2,471,400	\$90,000 \$370,000 \$4,083,000	\$147,00 \$486,00 \$6,554,40
513/708 509/705 TOTAL INT Acct	MISCELLANEOUS CONTINGENCY (10%	COST	BLE DESCR	UPTION			\$57,000 \$116,000 \$2,471,400 COST BEFORE	\$90,000 \$370,000 \$4,083,000 COMPLETION	\$147,00 \$486,00 \$6,554,40 TOTAL
513/708 509/705 TOTAL INT Acct Code	MISCELLANEOUS CONTINGENCY (10%	COST TANGI			With	Delec/Es	\$57,000 \$116,000 \$2,471,400	\$90,000 \$370,000 \$4,083,000	\$147,00 \$486,00 \$6,554,40
513/708 509/705 TOTAL INT Acet Code 620/820	MISCELLANEOUS CONTINGENCY (10% FANGIBLE ESTIMATED	COST TANGI Length	Grade	Size	Weight	Price/Ft.	\$\$57,000 \$\$116,000 \$\$2,471,400 COST BEFORE CASING POINT	\$90,000 \$370,000 \$4,083,000 COMPLETION	\$147,00 \$486,00 \$6,554,40 TOTAL WELL COST
513/708 509/705 TOTAL INT Acct Code 620/820 620/820	MISCELLANEOUS CONTINGENCY (10% FANGIBLE ESTIMATED	COST TANGI Length 120'	Grade K-55	Size 20		\$350.00	\$57,000 \$116,000 \$2,471,400 COST BEFORE CASING POINT \$42,000	\$90,000 \$370,000 \$4,083,000 COMPLETION	\$147,00 \$486,00 \$6,554,40 TOTAL WELL COST \$42,00
513/708 509/705 TOTAL INT Acct Code 620/820 620/820 620/820	MISCELLANEOUS CONTINGENCY (10% CANGIBLE ESTIMATED CONDUCTOR SURFACE	COST TANGI Length 120' 1,200'	Grade K-55 J-55	Size 20 13 3/8"	48	\$350.00 \$103.00	\$57,000 \$116,000 COST BEFORE CASING POINT \$42,000 \$123,600	\$90,000 \$370,000 \$4,083,000 COMPLETION	\$147,00 \$486,00 TOTAL WELL COST \$42,00 \$123,60
513/708 509/705 TOTAL INT Acct Code 620/820 620/820 620/820 620/820	MISCELLANEOUS CONTINGENCY (10% CANGIBLE ESTIMATED CONDUCTOR SURFACE INTERMEDIATE	COST TANGI Length 120'	Grade K-55	Size 20		\$350.00	\$57,000 \$116,000 \$2,471,400 COST BEFORE CASING POINT \$42,000	\$90,000 \$370,000 \$4,083,000 COMPLETION	\$147,00 \$486,00 \$6,554,40 TOTAL WELL COST
513/708 509/705 TOTAL INT Acct Code 620/820 620/820 620/820 620/820 620/820	MISCELLANEOUS CONTINGENCY (10% FANGIBLE ESTIMATED CONDUCTOR SURFACE INTERMEDIATE INTERMEDIATE	COST TANGII 120' 1,200' 3,500'	Grade K-55 J-55 J-55	Size 20 13 3/8" 9 5/8"	48 40	\$350.00 \$103.00 \$60.00	\$57,000 \$116,000 COST BEFORE CASING POINT \$42,000 \$123,600	\$90,000 \$370,000 \$4,083,000 COMPLETION COST	\$147,00 \$486,00 TOTAL WELL COST \$42,00 \$123,60 \$210,00
513/708 509/705 TOTAL INT Acct Code 620/820 620/820 620/820 620/820 620/820 820	MISCELLANEOUS CONTINGENCY (10% TANGIBLE ESTIMATED CONDUCTOR SURFACE INTERMEDIATE INTERMEDIATE INTERMEDIATE PRODUCTION	COST TANGI Length 120' 1,200'	Grade K-55 J-55	Size 20 13 3/8"	48	\$350.00 \$103.00	\$57,000 \$116,000 COST BEFORE CASING POINT \$42,000 \$123,600	\$90,000 \$370,000 \$4,083,000 COMPLETION	\$147,00 \$486,00 TOTAL WELL COST \$42,00 \$123,60 \$210,00
513/708 509/705 TOTAL INT Acct Code 620/820 620/820 620/820 620/820 620/820 620/820 820 820	MISCELLANEOUS CONTINGENCY (10% FANGIBLE ESTIMATEE CONDUCTOR SURFACE INTERMEDIATE INTERMEDIATE PRODUCTION PRODUCTION LINER	COST TANGII Length 120' 1,200' 3,500' 17,320'	Grade K-55 J-55 J-55 P110	Size 20 13 3/8" 9 5/8" 5 1/2"	48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$57,000 \$116,000 COST BEFORE CASING POINT \$42,000 \$123,600	\$90,000 \$370,000 \$4,083,000 COMPLETION COST \$606,200	\$147,00 \$486,00 \$6,554,40 TOTAL WELL COST \$42,00 \$123,60 \$210,00 \$210,00 \$210,00 \$2606,20
513/708 509/705 TOTAL INT Acet Code 620/820 620/820 620/820 620/820 620/820 820 820 821	MISCELLANEOUS CONTINGENCY (10% ANGIBLE ESTIMATED CONDUCTOR SURFACE INTERMEDIATE INTERMEDIATE INTERMEDIATE PRODUCTION PRODUCTION LINER TUBING (Coated)	COST TANGII Length 120' 1,200' 3,500' 17,320' 7,000'	Grade K-55 J-55 J-55	Size 20 13 3/8" 9 5/8"	48 40	\$350.00 \$103.00 \$60.00	\$57,000 \$116,000 \$2,471,400 COST BEFORE CASING POINT \$42,000 \$123,600 \$210,000	\$90,000 \$370,000 \$4,083,000 COMPLETION COST \$606,200 \$606,200 \$84,000	\$147,00 \$456,00 TOTAL WELL COST \$42,00 \$123,60 \$210,00 \$506,20 \$606,20 \$84,00
513/708 509/705 TOTAL INT Acct Code 620/820 620/820 620/820 620/820 820 820 821 621/824	MISCELLANEOUS CONTINGENCY (10% ANGIBLE ESTIMATED CONDUCTOR SURFACE INTERMEDIATE PRODUCTION LINER PRODUCTION LINER TUBING (Coated) WELLHEAD EQUIPM	COST TANGII Length 120' 1,200' 3,500' 17,320' 7,000' ENT	Grade K-55 J-55 J-55 P110 L-80	Size 20 13 3/8" 9 5/8" 5 1/2"	48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$57,000 \$116,000 COST BEFORE CASING POINT \$42,000 \$123,600	\$90,000 \$370,000 \$4,083,000 COMPLETION COST \$606,200 \$5606,200 \$84,000 \$18,000	\$147,00 \$4386,00 \$6,554,40 TOTAL WELL COST \$42,00 \$123,60 \$210,00 \$200,00 \$606,20 \$60,00 \$84,00 \$46,00
513/708 <u>509</u> /705 TOTAL INT Acet <u>Code</u> 620/820 620/820 620/820 620/820 820 820 820 821 621/824 825	MISCELLANEOUS CONTINGENCY (10% CONTINGENCY (10% CONDUCTOR SURFACE INTERMEDIATE INTERMEDIATE INTERMEDIATE PRODUCTION LINER TUBING (Coated) PRODUCTION FACIL	COST TANGII Length 120' 1,200' 3,500' 17,320' 7,000' ENT	Grade K-55 J-55 J-55 P110 L-80	Size 20 13 3/8" 9 5/8" 5 1/2"	48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$57,000 \$116,000 \$2,471,400 COST BEFORE CASING POINT \$42,000 \$123,600 \$210,000	\$90,000 \$370,000 COMPLETION COST \$606,200 \$84,000 \$18,000 \$18,000 \$165,000	\$147,00 \$456,00 TOTAL WELL COST \$42,00 \$123,60 \$210,00 \$210,00 \$606,20 \$606,20 \$84,00 \$165,00 \$165,00
513/708 509/705 TOTAL INT Acct Code 620/820 620/820 620/820 620/820 820 820 821 621/824 825 825	MISCELLANEOUS CONTINGENCY (10% ANGIBLE ESTIMATEE CONDUCTOR SURFACE INTERMEDIATE INTERMEDIATE INTERMEDIATE PRODUCTION LINER TUBING (Coated) WELLHEAD EQUIPM PRODUCTION FACIL POWER SOURCE	COST TANGII Length 120' 1,200' 3,500' 17,320' 7,000' ENT TY ENCLOSUR	Grade K-55 J-55 J-55 P110 L-80	Size 20 13 3/8" 9 5/8" 5 1/2"	48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$57,000 \$116,000 \$2,471,400 COST BEFORE CASING POINT \$42,000 \$123,600 \$210,000	\$90,000 \$370,000 \$4,083,000 COMPLETION COST \$606,200 \$5606,200 \$84,000 \$18,000	\$147,00 \$486,00 TOTAL WELL COST \$42,00 \$123,60 \$210,00 \$506,20 \$606,20 \$84,00 \$546,00 \$546,00 \$546,00 \$546,00 \$565,00
513/708 509/705 TOTAL INT Acet Code 620/820 620/820 620/820 620/820 820 820 820 821 621/824 825 825 822	MISCELLANEOUS CONTINGENCY (10% ANGIBLE ESTIMATE CONDUCTOR SURFACE INTERMEDIATE PRODUCTION PRODUCTION LINER TUBING (Coated) WELLHEAD EQUIPM PRODUCTION FACIL POWER SOURCE RODS AND PUMP (FC	COST TANGII Length 120' 1,200' 3,500' 17,320' 7,000' ENT TY ENCLOSUR & STEEL)	Grade K-55 J-55 J-55 P110 L-80 E	Size 20 13 3/8" 9 5/8" 5 1/2"	48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$57,000 \$116,000 \$2,471,400 COST BEFORE CASING POINT \$42,000 \$123,600 \$210,000	\$90,000 \$370,000 COMPLETION COST \$606,200 \$84,000 \$18,000 \$18,000 \$165,000	\$147,00 \$456,00 TOTAL WELL COST \$42,00 \$123,60 \$210,00 \$506,20 \$606,20 \$84,00
513/708 509/705 TOTAL INT Acet Code 620/820 620/820 620/820 620/820 820 820 820 821 621/824 825 825 822 823	MISCELLANEOUS CONTINGENCY (10% ANGIBLE ESTIMATER CONDUCTOR SURFACE INTERMEDIATE PRODUCTION LINER TUBING (Coated) WELLHEAD EQUIPM PRODUCTION FACIL POWER SOURCE PODE SOURCE PACKERS, BPS, ESP,	COST TANGII Length 120' 1,200' 3,500' 17,320' 7,000' ENT TY ENCLOSUR & STEEL) DOWNHOLE EC	Grade K-55 J-55 J-55 P110 L-80 E QUIPMENT	Size 20 13 3/8" 9 5/8" 5 1/2"	48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$57,000 \$116,000 \$2,471,400 COST BEFORE CASING POINT \$42,000 \$123,600 \$210,000	\$90,000 \$370,000 COMPLETION COST \$606,200 \$84,000 \$18,000 \$18,000 \$165,000	\$147,00 \$456,00 TOTAL WELL COST \$42,00 \$123,60 \$210,00 \$210,00 \$606,20 \$606,20 \$84,00 \$165,00 \$165,00
513/708 509/705 TOTAL INT Acet Code 620/820 620/820 620/820 620/820 820 820 820 821 621/824 825 825 822	MISCELLANEOUS CONTINGENCY (10% ANGIBLE ESTIMATEE CONDUCTOR SURFACE INTERMEDIATE INTERMEDIATE INTERMEDIATE INTERMEDIATE PRODUCTION LINER TUBING (Coated) WELLHEAD EQUIPM PRODUCTION FACIL PRODUCTION FACIL POWER SOURCE RODS AND PUMP (FC PACKERS, BPS, ESP, HEATER TREATER, S	COST TANGII 120' 1,200' 3,500' 17,320' 17,320' 7,000' ENT TY ENCLOSUR & STEEL) DOWNHOLE EC EPERATOR, FW	Grade K-55 J-55 J-55 P110 L-80 E QUIPMENT	Size 20 13 3/8" 9 5/8" 5 1/2"	48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$57,000 \$116,000 \$2,471,400 COST BEFORE CASING POINT \$42,000 \$123,600 \$210,000	\$90,000 \$370,000 COMPLETION COST \$606,200 \$84,000 \$18,000 \$18,000 \$165,000	\$147,00 \$456,00 TOTAL WELL COST \$42,00 \$123,60 \$210,00 \$210,00 \$606,20 \$606,20 \$84,00 \$165,00 \$165,00
513/708 509/705 S09/705 TOTAL INT Acet Code 620/820 620/820 620/820 620/820 620/820 820 820 820 821 621/824 825 825 822 823 823 827	MISCELLANEOUS CONTINGENCY (10% ANGIBLE ESTIMATE ANGIBLE ESTIMATE SURFACE INTERMEDIATE INTERMEDIATE INTERMEDIATE PRODUCTION LINER TUBING (Coated) WELLHEAD EQUIPM PRODUCTION FACIL TUBING (Coated) WELLHEAD EQUIPM PRODUCTION FACIL POWER SOURCE RODS AND PUMP (FC PACKERS, BPS, ISBP, IEATER TREATER, S GAS SALES LINE & M	COST TANGII Length 120 1,200 3,500 17,320 17,320 7,000 ENT TY ENCLOSUR & STEEL) DOWNHOLE EFERATOR, FW ETER RUN	Grade K-55 J-55 	Size 20 13 3/8" 9 5/8" 5 1/2"	48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$57,000 \$116,000 \$2,471,400 COST BEFORE CASING POINT \$42,000 \$123,600 \$210,000	\$90,000 \$370,000 \$4,083,000 COMPLETION COST \$606,200 \$606,200 \$165,000 \$165,000 \$165,000 \$165,000	\$147,00 \$45,600 TOTAL WELL COST \$42,00 \$123,60 \$210,00 \$606,20 \$606,20 \$606,20 \$606,20 \$606,20 \$606,20 \$606,20 \$600,20
513/708 509/705 TOTAL INT Acct Code 620/820 620/820 620/820 620/820 620/820 820 821 621/825 825 825 825 825 825 827 831	MISCELLANEOUS CONTINGENCY (10% ANGIBLE ESTIMATER ANGIBLE ESTIMATER CONDUCTOR SURFACE INTERMEDIATE PRODUCTION LINER TUBING (Coated) WELLHEAD EQUIPM PRODUCTION FACIL POWER SOURCE POWER SOURCE PACKERS, BPS, ESP, HEATER TREATER, S GAS SALES LINE & M FLOWLINES, VALVE:	COST TANGE Length 120' 1.2	Grade K-55 J-55 P110 L-80 E QUIPMENT /KO NS	Size 20 13 3/8" 9 5/8" 5 1/2"	48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$57,000 \$116,000 \$2,471,400 COST BEFORE CASING POINT \$42,000 \$123,600 \$210,000	\$90,000 \$370,000 COMPLETION COST \$606,200 \$84,000 \$18,000 \$165,000 \$165,000 \$185,000 \$185,000 \$185,000 \$125,000 \$125,000	\$147,00 \$456,00 TOTAL WELL COST \$42,00 \$123,60 \$123,60 \$210,00 \$606,20 \$606,20 \$84,00 \$146,00 \$165,00 \$165,00 \$555,00
513/708 509/705 TOTAL INT Acct Code 620/820 620/820 620/820 620/820 820 820 821 621/824 825 822 823 825 822 823 821 621/824 825 822 823 821 823 824 825 822 823 821 823 827 821 823 823 821 831 830	MISCELLANEOUS CONTINGENCY (10% ANGIBLE ESTIMATE ANGIBLE ESTIMATE SURFACE INTERMEDIATE INTERMEDIATE INTERMEDIATE PRODUCTION LINER TUBING (Coated) WELLHEAD EQUIPM PRODUCTION FACIL TUBING (Coated) WELLHEAD EQUIPM PRODUCTION FACIL POWER SOURCE RODS AND PUMP (FC PACKERS, BPS, ISBP, IEATER TREATER, S GAS SALES LINE & M	COST TANGE Length 120' 1.2	Grade K-55 J-55 P110 L-80 E QUIPMENT /KO NS	Size 20 13 3/8" 9 5/8" 5 1/2"	48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$57,000 \$116,000 \$2,471,400 COST BEFORE CASING POINT \$42,000 \$123,600 \$210,000	\$90,000 \$370,000 \$4,083,000 COMPLETION COST \$606,200 \$560,000 \$18,000 \$18,000 \$18,000 \$18,000 \$185,000 \$185,000 \$55,500	\$147,00 \$436,00 \$6,554,00 TOTAL WELL COST \$42,00 \$123,60 \$210,00 \$606,20 \$606,20 \$606,20 \$60,00 \$165,00 \$165,00 \$165,00 \$55,50 \$125,00 \$125,00
513/708 <u>509/705</u> <u>TOTAL INT</u> Acet <u>Code</u> 620/820 620/820 620/820 620/820 820 820 820 820 820 820 821 621/824 825 825 825 822 823 827 831 830 827	MISCELLANEOUS CONTINGENCY (10% ANGIBLE ESTIMATEE CONDUCTOR SURFACE INTERMEDIATE INTERMEDIATE INTERMEDIATE INTERMEDIATE INTERMEDIATE PRODUCTION LINER TUBING (Coated) WELLHEAD EQUIPM PRODUCTION FACIL POWER SOURCE RODS AND PUMP (FC PACKERS, BPS, ESP, HEATER TREATER, S GAS SALES LINE & M FLOWLINES, VALVE:	COST TANGE 120 120 120 120 120 120 120 120	Grade K-55 J-55 	Size 20 13 3/8" 9 5/8" 5 1/2"	48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$57,000 \$116,000 \$2,471,400 COST BEFORE CASING POINT \$42,000 \$123,600 \$212,600 \$210,000	\$90,000 \$370,000 \$4,083,000 COMPLETION COST \$606,200 \$16,000 \$16,000 \$16,000 \$16,000 \$18,000 \$18,000 \$125,000 \$125,000	\$147,00 \$486,00 TOTAL WELL COST \$42,00 \$123,60 \$210,00 \$606,20 \$606,20 \$506,20 \$50,00 \$146,00 \$146,00 \$146,00 \$146,00 \$155,00 \$155,00 \$125,000\$100\$100\$100\$100\$100\$100\$100\$100\$100
513/708 509/705 TOTAL INT Acet Code 620/820 620/820 620/820 620/820 820 820 820 820 821 621/824 825 825 822 823 827 831 830 827 831 830 827 831 830 827	MISCELLANEOUS CONTINGENCY (10% ANGIBLE ESTIMATE ANGIBLE ESTIMATE SURFACE INTERMEDIATE INTERMEDIATE INTERMEDIATE PRODUCTION LINER PRODUCTION LINER TUBING (Coated) WELLHEAD EQUIPM PRODUCTION FACIL TUBING (Coated) WELLHEAD EQUIPM PRODUCTION FACIL POWER SOURCE RODS AND PUMP (FC PACKERS, BPS, ISBP, GAS SALES LINE & M FLOWLINES, VALVE: TANKS (WATER AND MISCELLANEOUS	COST TANGE Length 1.207 1.2007 3.500 17,3207 7,3207	Grade K-55 J-55 	Size 20 13 3/8" 9 5/8" 5 1/2"	48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$57,000 \$116,000 \$2,471,400 COST BEFORE CASING POINT \$42,000 \$123,600 \$210,000 \$220,000	\$90,000 \$370,000 \$4,083,000 COMPLETION COST \$606,200 \$560,000 \$165,000 \$165,000 \$165,000 \$185,000 \$185,000 \$185,000 \$185,000 \$125,000 \$125,000 \$3125,0000 \$3125,000 \$3125,000 \$3	\$147,00 \$436,00 TOTAL WELL COST \$42,00 \$123,60 \$123,60 \$123,60 \$10 \$606,20 \$606,20 \$540,00 \$146,00 \$146,00 \$146,00 \$146,00 \$155,50 \$125,00 \$125,00 \$125,00 \$125,00 \$127,000\$\$127,000\$\$
513/708 509/707AL INT Acct Code 620/820 620/820 620/820 620/820 620/820 620/820 820 820 820 821 621/824 825 825 825 822 823 827 831 830 827 830 827 830 827 7830 827 707AL TAT	MISCELLANEOUS CONTINGENCY (10% ANGIBLE ESTIMATER ANGIBLE ESTIMATER SURFACE INTERMEDIATE INTERMEDIATE PRODUCTION LINER TUBING (Coated) WELLHEAD EQUIPM PRODUCTION FACIL POWER SOURCE RODS AND PUMP (FC PACKERS, BPS, ESP, HEATER TREATER, S GAS SALES LINE & M FLOWLINES, VALVE: TANKS (WATER AND MISCELLANEOUS CONTINGENCY (10%	COST TANGE 120 1200 3,500 17,320 17,3	Grade K-55 J-55 P110 L-80 E QUIPMENT /KO NS)	Size 20 13 3/8" 9 5/8" 5 1/2" 2.875	48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$57,000 \$116,000 \$2,471,400 COST BEFORE CASING POINT \$42,000 \$123,600 \$210,000 \$2210,000 \$220,000 \$220,000 \$220,000 \$220,000 \$42,000 \$42,000	\$90,000 \$370,000 \$4,083,000 COMPLETION COST \$606,200 \$84,000 \$185,000 \$185,000 \$185,000 \$185,000 \$185,000 \$135,000 \$125,000 \$125,000 \$137,000	\$147,00 \$436,00 TOTAL WELL COST \$42,00 \$123,60 \$123,60 \$123,60 \$10 \$606,20 \$606,20 \$540,00 \$146,00 \$146,00 \$146,00 \$146,00 \$155,50 \$125,00 \$125,00 \$125,00 \$125,00 \$127,000\$\$127,000\$\$
513/708 509/705 TOTAL INT Acct Code 620/820 620/820 620/820 620/820 820 820 820 820 821 621/824 825 822 823 827 831 830 622/820 75 827 831 830 622/820 75 831 830 62/820 75 831 830 62/820 75 831 830 62/820 75 831 830 62/820 75 831 830 62/820 75 831 830 62/820 75 831 830 62/820 832 75 831 830 62/820 832 75 831 830 62/820 832 75 831 830 62/820 832 75 831 830 62/820 832 75 831 830 62/820 832 75 831 830 62/820 832 75 831 830 75 831 830 75 832 75 832 75 831 830 75 832 75 837 75 837 75 837 75 75 837 75 837 75 75 75 75 75 75 75 75 75 7	MISCELLANEOUS CONTINGENCY (10% ANGIBLE ESTIMATEE CONDUCTOR SURFACE INTERMEDIATE INTERMEDIATE INTERMEDIATE INTERMEDIATE PRODUCTION PRODUCTION LINER TUBING (Coated) WELLHEAD EQUIPM PRODUCTION FACIL POWER SOURCE RODS AND PUMP (rC PACKERS, BPS, ESP, HEATER TREATER, S GAS SALES LINE & M FLOWLINES, VALVE! TANKS (WATER AND MISCELLANEOUS CONTINGENCY (10%	COST TANGE 120 1200 3,500 17,320 17,3	Grade K-55 J-55 P110 L-80 E QUIPMENT /KO NS)	Size 20 13 3/8" 9 5/8" 5 1/2" 2.875	48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$57,000 \$116,000 \$2,471,400 COST BEFORE CASING POINT \$42,000 \$122,600 \$212,600 \$212,600 \$220,000 \$42,000 \$228,000 \$200,0	\$90,000 \$370,000 \$4,083,000 COMPLETION COST \$606,200 \$84,000 \$185,000 \$185,000 \$185,000 \$185,000 \$185,000 \$135,000 \$125,000 \$125,000 \$137,000	\$147,00 \$486,00 TOTAL WELL COST \$42,00 \$123,60 \$210,00 \$210,00 \$210,00 \$342,00 \$123,60 \$210,00 \$46,00 \$46,00 \$165,00 \$55,00 \$55,00 \$55,00 \$125,000\$\$125,000\$\$
513/708 509/705 TOTAL INT Code 620/820 620/820 620/820 620/820 620/820 820 820 820 821 621/824 825 825 822 823 827 821 831 830 622/820 TOTAL TAN 941-945 ESTIMATE!	MISCELLANEOUS CONTINGENCY (10% ANGIBLE ESTIMATER ANGIBLE ESTIMATER SURFACE INTERMEDIATE INTERMEDIATE INTERMEDIATE PRODUCTION PRODUCTION LINER TUBING (Coated) WELLHEAD EQUIPM PRODUCTION LINER TUBING (Coated) WELLHEAD EQUIPM PRODUCTION FACIL POWER SOURCE RODS AND PUMP (FC PACKERS, BPS, ESP, GAS SALES LINE & M FLOWLINES, VALVE: MISCELLANEOUS CONTINGENCY (10% MISCELLANEOUS CONTINGENCY (10%)	COST TANGE 120 1200 3,500 17,320 17,3	Grade K-55 J-55 P110 L-80 E QUIPMENT /KO NS)	Size 20 13 3/8" 9 5/8" 5 1/2" 2.875	48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$57,000 \$116,000 \$2,471,400 COST BEFORE CASING POINT \$42,000 \$123,600 \$210,000 \$210,000 \$228,000 \$228,000 \$28,000 \$28,000 \$28,000 \$28,000 \$28,000 \$246,500 \$346,5000 \$550,0000 \$550,000 \$550,000 \$550,000 \$550,000 \$550,000 \$550,000 \$550,000	\$90,000 \$370,000 \$4,083,000 COMPLETION COST \$606,200 \$84,000 \$185,000 \$185,000 \$185,000 \$185,000 \$185,000 \$135,000 \$125,000 \$125,000 \$137,000	\$147,00 \$3486,00 TOTAL WELL COST \$42,00 \$123,60 \$123,60 \$123,60 \$123,60 \$100 \$606,20 \$606,20 \$606,20 \$606,20 \$50,00 \$155,00 \$125,00 \$125,00 \$125,00 \$125,00 \$125,00 \$125,00 \$127,000\$100,000\$100,000\$100,000\$100,000\$100,0
513/708 509/705 TOTAL INT Acet Code 620/820 620/820 620/820 620/820 820 820 820 820 821 621/824 825 822 823 827 823 827 831 830 622/820 TOTAL TAN 941-945 ESTIMATER TOTAL AFE APPROV/	MISCELLANEOUS CONTINGENCY (10% ANGIBLE ESTIMATED CONDUCTOR SURFACE INTERMEDIATE INTERMEDIATE INTERMEDIATE PRODUCTION PRODUCTION LINER TUBING (Caated) WELLHEAD EQUIPM PRODUCTION FACIL PRODUCTION	COST TANGII Length 120 1,200 1,2	Grade K-55 J-55 J-55 P110 L-80 L-80 CUIPMENT (KO NS) rvices	Size 20 13 3/8" 9 5/8" 5 1/2" 2.875	48 40 20	S350.00 \$103.00 \$60.00 \$35.00 \$35.00 \$12.00 \$12.00	\$57,000 \$116,000 \$2,471,400 COST BEFORE CASING POINT \$42,000 \$123,600 \$212,600 \$212,600 \$220,000 \$220,000 \$220,000 \$220,000 \$220,000 \$42,000 \$	\$90,000 \$37,000 \$4,083,000 COMPLETION COST \$606,200 \$5606,200 \$165,000 \$165,000 \$165,000 \$165,000 \$165,000 \$155,500 \$125,000 \$137,000 \$65,500 \$137,000 \$1,310,7000 \$65,500 \$137,000 \$1,310,7000 \$65,500 \$1,310,7000 \$65,500 \$1,310,7000 \$65,500 \$1,310,7000 \$1,310,7000 \$1,100,7000\$ \$1,100,7000\$ \$1,100,7000\$ \$1,100,7000\$ \$1,100,700\$ \$1,100,7000\$ \$1,100,700\$ \$	\$147,00 \$486,00 \$6,554,40 TOTAL WELL COST \$42,00 \$123,60 \$123,60 \$123,60 \$123,60 \$123,60 \$123,60 \$10,000 \$10,0
513/708 509/705 TOTAL INT Acct Code 620/820 620/820 620/820 620/820 820 820 820 820 821 621/824 825 822 823 827 831 827 830 622/820 827 831 827 830 622/820 827 831 830 622/820 827 831 830 622/820 827 831 830 622/820 827 831 830 622/820 827 831 830 622/820 827 831 830 622/820 827 831 830 622/820 827 831 830 622/820 827 831 830 622/820 827 831 830 622/820 827 831 830 622/820 827 831 830 622/820 827 831 830 622/820 827 831 830 622/820 827 831 830 622/820 827 831 830 622/820 827 831 830 622/820 827 831 830 627 830 627 830 827 831 830 627 830 627 830 827 831 830 827 830 827 831 830 827 830 827 831 830 827 831 830 827 830 827 830 827 831 830 827 830 827 831 830 827 830 827 830 827 830 827 830 827 830 827 830 827 830 827 830 827 830 827 830 827 830 827 830 827 830 827 830 827 830 827 830 827 830 827 830 827 837 837 830 837 837 837 837 837 837 837 837	MISCELLANEOUS CONTINGENCY (10% ANGIBLE ESTIMATEE CONDUCTOR SURFACE INTERMEDIATE INTERMEDIATE INTERMEDIATE INTERMEDIATE INTERMEDIATE INTERMEDIATE INTERMEDIATE PRODUCTION PRODUCTION LINER TUBING (Coated) WELLHEAD EQUIPM PRODUCTION FACIL POWER SOURCE RODS AND PUMP (FC POWER SOURCE RODS AND PUMP (FC POWER SOURCE RODS AND PUMP (FC PACKERS, BYS, SEP, HEATER TREATER, S GAS SALES LINE & M MISCELLANEOUS CONTINGENCY (10% NGIBLE ESTIMATED COST E ESTIMATED COST AL AND ACCEPTANC	COST TANGII Length 120 120 120 120 120 120 120 120	Grade K-55 J-55 P110 L-80 E QUIPMENT /KO NS)	Size 20 13 3/8" 9 5/8" 5 1/2" 2.875	48 40 20	S350.00 S103.00 S60.00 S35.00 S12.00 S12.00 S12.00	\$57,000 \$116,000 \$2,471,400 COST BEFORE CASING POINT \$42,000 \$42,000 \$123,600 \$210,000 \$228,000 \$228,000 \$228,000 \$228,000 \$425,000 \$425,000 \$425,000 \$425,000 \$425,000 \$425,000 \$2,937,000 \$2,937,000 \$2,937,000	\$90,000 \$37,000 \$4,083,000 COMPLETION COST \$606,200 \$5606,200 \$165,000 \$165,000 \$165,000 \$165,000 \$165,000 \$155,500 \$125,000 \$137,000 \$65,500 \$137,000 \$1,310,7000 \$65,500 \$137,000 \$1,310,7000 \$65,500 \$1,310,7000 \$65,500 \$1,310,7000 \$65,500 \$1,310,7000 \$1,310,7000 \$1,100,7000\$ \$1,100,7000\$ \$1,100,7000\$ \$1,100,7000\$ \$1,100,700\$ \$1,100,7000\$ \$1,100,700\$ \$	\$147,00 \$486,00 \$6,554,40 TOTAL WELL COST \$42,00 \$123,66 \$123,66 \$123,66 \$123,66 \$123,66 \$123,66 \$100 \$606,20 \$605,20 \$606,
513/708 509/708 509/708 509/708 TOTAL INT TOTAL INT Code 620/820 620/820 620/820 620/820 620/820 820 820 820 820 821 621/824 825 825 825 822 823 827 830 847 847 847 847 847 847 847 847	MISCELLANEOUS CONTINGENCY (10% ANGIBLE ESTIMATE ANGIBLE ESTIMATE CONDUCTOR SURFACE INTERMEDIATE INTERMEDIATE PRODUCTION LINER TUBING (Coated) WELLHEAD EQUIPM PRODUCTION LINER TUBING (Coated) WELLHEAD EQUIPM PRODUCTION FACIL TUBING (Coated) WELLHEAD EQUIPM PRODUCTION FACIL POWER SOURCE RODS AND PUMP (FC PACKERS, BPS, ESP, CASS AND PUMP (FC PACKERS, BPS, ESP, GAS SALES LINE & M FLOWLINES, VALVE: TANKS (WATER AND MISCELLANEOUS CONTINGENCY (10% MISCELLANEOUS CONTINGENCY (10% AND ACCEPTANC AL AND ACCEPTANC	COST TANGII Length 120 120 120 120 120 120 120 120	Grade K-55 J-55 P110 L-80 E QUIPMENT /KO NS)	Size 20 13 3/8" 9 5/8" 5 1/2" 2.875	48 40 20	S350.00 S103.00 S60.00 S35.00 S12.00 S12.00 S12.00 T IS REC AUTHOR OPERATI	\$57,000 \$116,000 \$116,000 \$2,471,400 COST BEFORE CASING POINT \$42,000 \$123,600 \$210,000 \$220,000 \$220,000 \$220,000 \$28,000 \$28,000 \$28,000 \$28,000 \$28,000 \$28,000 \$28,000 \$20,000 \$24,000 \$243,000 \$243,000 \$2,937,000 \$2,	\$90,000 \$370,000 \$4,083,000 COMPLETION COST \$606,200 \$84,000 \$18,000 \$18,000 \$18,000 \$18,5,000 \$18,5,000 \$18,5,000 \$18,5,000 \$11,510,700 \$1,510,700\$1,510,700 \$1,510,700\$1,510,700\$1,510,700\$1,510,700\$1,510,700\$	S147,00 S486,00 S6,554,40 TOTAL WELL COST S42,00 S123,66 S123,66 S123,66 S123,66 S123,66 S123,66 S123,60 S145,00 S145,
513/708 509/705 TOTAL INT Code 620/820 620/820 620/820 620/820 820 820 820 820 820 821 621/824 825 822 823 827 823 827 830 622/820 TOTAL TAL 941-945 ESTIMATEI TOTAL AFF APPROV/ WI OWNER W.I. Title	MISCELLANEOUS CONTINGENCY (10% CONDUCTOR SURFACE INTERMEDIATE INTERMEDIATE INTERMEDIATE PRODUCTION PRODUCTION LINER TUBING (Coated) WELLHEAD EQUIPM PRODUCTION FACIL PRODUCTION FACIL PRODUCTION FACIL PRODUCTION FACIL PRODUCTION FACIL PRODUCTION FACIL OUBLE SITUATED CO PACKERS, BPS, ESP, HEATER TREATER, S GAS SALES LINE & M FLOWLINES, VALVE TANKS (WATER AND MISCELLANEOUS CONTINGENCY (10% CONTINGE	COST TANGII Length 120 120 120 120 120 120 120 120	Grade K-55 J-55 P110 L-80 E QUIPMENT /KO NS)	Size 20 13 3/8" 9 5/8" 5 1/2" 2.875	48 40 20	S350.00 S103.00 S60.00 S35.00 S35.00 S12.00 S12.00 S12.00 TT IS REC AUTHOR OPERATI Prepared by *Optional	\$57,000 \$116,000 \$2,471,400 COST BEFORE CASING POINT \$42,000 \$123,600 \$220,000 \$220,000 \$220,000 \$220,000 \$220,000 \$28,000 \$28,000 \$28,000 \$28,000 \$28,000 \$28,000 \$28,000 \$28,000 \$20,000 \$24,000 \$242,000 \$245,600 \$20,000 \$22,937,000 \$22,937,000 \$22,937,000 \$22,937,000 \$22,937,000 \$24,010,0175, BL \$24,010,0175, BL \$24,010,0175, BL \$24,010,0175, BL \$24,010,015, BL \$24,010,015,015,015,015,015,015,01	\$90,000 \$370,000 \$4,083,000 COMPLETION COST \$606,200 \$5000 \$165,000 \$165,000 \$165,000 \$165,000 \$165,000 \$155,000 \$125,000 \$125,000 \$125,000 \$125,000 \$125,000 \$125,000 \$137,000 \$137,000 \$55,593,700 \$137,000 \$137,000 \$137,000 \$137,000 \$155,000 \$137	S147,00 S486,00 S6,554,4 TOTAL WELL COST S42,00 S123,6 S210,00 S606,2 S44,00 S46,00 S165,00 S55,00 S125,00 S12

			V-F	Petro	oleu	m In	IC.		API No.	30-015-48132
			AUTHO	ORIZATIO!	N FOR EXP	ENDITURE			AFE Number	
				Augu	st 25, 2022				Well Type	Third BS Horizontal Oil Well 2.0 Mile
Х	Original		Supplement			Revision		Re-Entry	Projected TD:	8,330' TVD 18,150' MD
х	Drill Well		Workover			Facilities		Plug & Abandon	Proposal	Walker 34-33 State Com #233H
ase Name/W			County / Sta	ate	Formation		Basin	Field or Prospect		I
alker 34-33	State Com #2.	33H	Eddy	NM	3rd Bone	Spring	Permian	Travis		
Acct			INTANG	IBLE DESC	RIPTION			COST BEFORE	COMPLETION	TOTAL
Code								CASING POINT	COST	WELL COST
501		ENVIROMEN						\$10,000	\$10,000	\$20,
516	TITLE OPINI	ION, CURATI	VE & POOL	ING				\$25,000		\$25,
501	SURVEYING	STAKE LOC	CATION					\$5,000		\$5,
501	DAMAGES &	& R-O-W'S						\$25,000		\$25,
502/711	ROADS, LOO	CATION, PITS	S, LINERS, E	TC.				\$50,000	\$10,000	\$60,
		IG MOBILIZ						\$225,000		\$225,
503	DRILLING -				days @	\$23,000		\$690,000		\$690,
503	RIG HOUSIN				days @	\$1,200		\$36,000		\$36,
	STEERING			50		31,200		\$50,000		350,
503					days @					
503		RS & DIRECT						\$142,000		\$142,
517	CLOSED LO	OP & DISPOS	SAL	30	days @	\$4,500		\$135,000		\$135,
505	MUD & FRA	C CHEMICAI	LS					\$65,000	\$235,000	\$300,
505/716	WATER (Brin	ne & Fresh); F	RAC WATER	R				\$40,000	\$680,000	\$720,
	BITS, REAM							\$87,000		\$87,
	FUEL	,		00000	gallons @	\$5		\$450,000		\$450,
		CUDESCE		30000	Danous (0)	22				
504	CEMENTING							\$18,000		\$18,
504		3 INTERMED						\$35,000		\$35,
701		3 PRODUCTI						L	\$110,000	\$110,
509/705	TUBULAR S	ERVICES AN	D TOOLS					\$80,000	\$58,000	\$138,
509/705	CASING CRI	EWS PU LD N	MACHINE					\$30,000	\$42,000	\$72.
		IPMENT, CEN		S. ECP'S DV	/ TOOLS			\$10,000	\$38,000	\$48
		OMPLETION,						\$10,000	\$72,000	\$48.
507			, FLOWBACI	ĸ					\$72,000	\$/2,
508	OPEN HOLE									
508	MUD LOGG	ING		24	days @	\$2,000		\$48,000		\$48
509/705	WELDING,	HOURLY LA	BOR, ROUS	TABOUT CI	REWS, SAFI	ETY PAY		\$28,000	\$165,000	
509/713	EQUIPMENT	Γ RENTAL						\$45,000	\$95,000	\$140.
509/714	TRUCKING.	TRANSPORT	TATION, FOR	RKLIFT				\$59,000		\$59.
715		N UNIT: COI							\$450,000	\$450,
704		N STIMULAT							\$1,300,000	\$1.300.
702/03		E LOGGING,		ING & FRA	C PLUGS				\$300,000	\$300
10/11/706	GEOLOGIC	ENGINEERI	NG					\$40,000	\$45,000	\$85,
509/705	CONTRACT	CONSULTAN	NTS	30	days @	\$3,500		\$105,000	\$52,000	\$157
	DRILLING W	VELL RATE (.	A/O)	30	days @	\$200		\$6,000	\$5,000	\$11.
514	DRILLING V		A/O)	30	days @	\$200		\$6,000	\$5,000	
514 515/705	INSURANCE	3	A/O)	30	days @	\$200		\$32,000	\$15,000	\$47.
514 515/705 513/708	INSURANCE MISCELLAN	EOUS	A/O)	30	days @	\$200		\$32,000 \$62,000	\$15,000 \$92,000	\$47, \$154,
514 515/705 513/708 509/705	INSURANCE MISCELLAN CONTINGEN	E EOUS NCY (10%)		30	days @	\$200		\$32,000 \$62,000 \$128,000	\$15,000 \$92,000 \$376,000	\$47, \$154, \$504,
514 515/705 513/708 509/705 OTAL INT.	INSURANCE MISCELLAN	E EOUS NCY (10%)	DST			\$200		\$32,000 \$62,000 \$128,000 \$2,711,000	\$15,000 \$92,000 \$376,000 \$4,150,000	\$47, \$154, \$504, \$6,861,
514 515/705 513/708 509/705 OTAL INT. Acct	INSURANCE MISCELLAN CONTINGEN	E EOUS NCY (10%)	DST	30 BLE DESCR		\$200		\$32,000 \$62,000 \$128,000 \$2,711,000 COST BEFORE	\$15,000 \$92,000 \$376,000 \$4,150,000 COMPLETION	\$47 \$154 \$504 \$6,861 TOTAL
514 515/705 513/708 509/705 OTAL INT. Acct Code	INSURANCE MISCELLAN CONTINGEN	E EOUS NCY (10%)	DST TANGII	BLE DESCR	IPTION			\$32,000 \$62,000 \$128,000 \$2,711,000	\$15,000 \$92,000 \$376,000 \$4,150,000	\$47. \$154. \$504. \$6,861.
514 515/705 513/708 509/705 OTAL INT. Acet Code 620/820	INSURANCE MISCELLAN CONTINGEN ANGIBLE ES	E REOUS NCY (10%) TIMATED CC	DST TANGII Length	BLE DESCR Grade	IPTION Size	\$200 Weight	Price/Ft.	\$32,000 \$62,000 \$128,000 \$2,711,000 COST BEFORE CASING POINT	\$15,000 \$92,000 \$376,000 \$4,150,000 COMPLETION	\$47, \$154, \$504, \$6,861, TOTAL WELL COST
514 515/705 513/708 509/705 OTAL INT. Acct Code 620/820 620/820	INSURANCE MISCELLAN CONTINGEN ANGIBLE ES CONDUCTO	E REOUS NCY (10%) TIMATED CC	DST TANGII Length 120'	BLE DESCR Grade K-55	IPTION Size 20	Weight	\$350.00	\$32,000 \$62,000 \$128,000 \$2,711,000 COST BEFORE CASING POINT \$42,000	\$15,000 \$92,000 \$376,000 \$4,150,000 COMPLETION	\$47, \$154, \$504, \$6,861, TOTAL WELL COST \$42, \$42,
514 515/705 513/708 509/705 DTAL INT. Acet Code 520/820 520/820	INSURANCE MISCELLAN CONTINGEN ANGIBLE ES CONDUCTO SURFACE	E IEOUS NCY (10%) TIMATED CC	DST TANGII 120' 1,200'	BLE DESCR Grade	IPTION Size			\$32,000 \$62,000 \$128,000 \$2,711,000 COST BEFORE CASING POINT	\$15,000 \$92,000 \$376,000 \$4,150,000 COMPLETION	\$47 \$154 \$504 TOTAL WELL COST \$42 \$42
514 515/705 513/708 509/705 DTAL INT. Acet Code 520/820 520/820 520/820	INSURANCE MISCELLAN CONTINGEN ANGIBLE ES CONDUCTO	E IEOUS NCY (10%) TIMATED CC	DST TANGII Length 120'	BLE DESCR Grade K-55	IPTION Size 20	Weight	\$350.00	\$32,000 \$62,000 \$128,000 \$2,711,000 COST BEFORE CASING POINT \$42,000	\$15,000 \$92,000 \$376,000 \$4,150,000 COMPLETION	\$47, \$154 \$504 TOTAL WELL COST \$42 \$123
514 515/705 513/708 509/705 DTAL INT. Acet Code 520/820 520/820 520/820 520/820	INSURANCE MISCELLAN CONTINGEN ANGIBLE ES CONDUCTO SURFACE	E IEOUS NCY (10%) TIMATED CO R ATE	DST TANGII 120' 1,200'	BLE DESCR Grade K-55 J-55	IPTION Size 20 13 3/8"	Weight 48	\$350.00 \$103.00	\$32,000 \$62,000 \$128,000 \$2,711,000 COST BEFORE CASING POINT \$42,000 \$123,600	\$15,000 \$92,000 \$376,000 \$4,150,000 COMPLETION	\$47, \$154 \$504 TOTAL WELL COST \$42 \$123
514 515/705 513/708 509/705 OTAL INT. Acet Code 620/820 620/820 620/820 620/820 620/820	INSURANCE MISCELLAN CONTINGEN ANGIBLE ES CONDUCTO SURFACE INTERMEDI INTERMEDI	REOUS NCY (10%) TIMATED CO R ATE ATE	DST TANGII 120' 1,200' 3,500'	BLE DESCR Grade K-55 J-55 J-55	IPTION Size 20 13 3/8" 9 5/8"	Weight 48 40	\$350.00 \$103.00 \$60.00	\$32,000 \$62,000 \$128,000 \$2,711,000 COST BEFORE CASING POINT \$42,000 \$123,600	\$15,000 \$92,000 \$376,000 \$4,150,000 COMPLETION COST	WELL COST 542, \$123, \$210,
514 515/705 513/708 509/705 DTAL INT. Acct Code 520/820 520/820 520/820 520/820 520/820 520/820 520/820 520/820 520/820 520/820 520/820	INSURANCE MISCELLAN CONTINGEN ANGIBLE ES CONDUCTO SURFACE INTERMEDI PRODUCTIC	E REOUS NCY (10%) TIMATED CC R ATE ATE DN	DST TANGII 120' 1,200'	BLE DESCR Grade K-55 J-55	IPTION Size 20 13 3/8"	Weight 48	\$350.00 \$103.00	\$32,000 \$62,000 \$128,000 \$2,711,000 COST BEFORE CASING POINT \$42,000 \$123,600	\$15,000 \$92,000 \$376,000 \$4,150,000 COMPLETION	\$47 \$154 \$504 TOTAL WELL COST \$42 \$123 \$210
514 515/705 513/708 509/705 TAL INT. Acet Code 520/820 520/820 520/820 520/820 520/820 820 820	INSURANCE MISCELLAN CONTINGEN ANGIBLE ES CONDUCTO SURFACE INTERMEDI PRODUCTIC PRODUCTIC	E REOUS NCY (10%) TIMATED CC R ATE ATE ATE DN N N LINER	DST TANGII 120' 1,200' 1,200' 18,300'	Grade K-55 J-55 J-55 P110	IPTION Size 20 13 3/8" 9 5/8" 5 1/2"	Weight 48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$32,000 \$62,000 \$128,000 \$2,711,000 COST BEFORE CASING POINT \$42,000 \$123,600	\$15,000 \$92,000 \$376,000 \$4,150,000 COMPLETION COST COST \$640,500	\$47, \$154, \$504 TOTAL WELL COST \$42 \$123 \$210 \$640,
514 515/705 513/708 509/705 DTAL INT. Acct Code 520/820 520/820 520/820 520/820 820 820 820 820 821	INSURANCE MISCELLAN CONTINGEN ANGIBLE ES CONDUCTO SURFACE INTERMEDI INTERMEDI INTERMEDI INTERMEDI TUBING (Co	E IEOUS NCY (10%) TIMATED CC R ATE ATE NN NN NN LINER ated)	DST TANGII 120' 1,200' 3,500' 18,300' 7,500'	BLE DESCR Grade K-55 J-55 J-55	IPTION Size 20 13 3/8" 9 5/8"	Weight 48 40	\$350.00 \$103.00 \$60.00	\$32,000 \$62,000 \$128,000 COST BEFORE CASING POINT \$42,000 \$123,600 \$123,600	\$15,000 \$92,000 \$376,000 \$4,150,000 COMPLETION COST \$640,500 \$640,500 \$90,000	\$47, \$154 \$504 TOTAL WELL COST \$42 \$123 \$210 \$210 \$540 \$540 \$540 \$540 \$540 \$540 \$540 \$54
514 515/705 513/708 509/705 DTAL INT. Acct Code 520/820 520/820 520/820 520/820 820 820 820 820 820 821 521/824	INSURANCE MISCELLAN CONTINGEN ANGIBLE ES CONDUCTO SURFACE INTERMEDI PRODUCTIC PRODUCTIC PRODUCTIC UBING (Co WELLHEAD	E IEOUS SCY (10%) TIMATED CC R ATE ATE NN LINER ated) EQUIPMENT	DST TANGII 120' 1,200' 3,500' 18,300' 7,500' T	Grade K-55 J-55 J-55 L-80	IPTION Size 20 13 3/8" 9 5/8" 5 1/2"	Weight 48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$32,000 \$62,000 \$128,000 \$2,711,000 COST BEFORE CASING POINT \$42,000 \$123,600	\$15,000 \$32,000 \$376,000 \$4,150,000 COMPLETION COST \$540,500 \$540,500 \$590,000 \$18,000	\$47, \$154 \$504 TOTAL WELL COST \$42 \$123 \$210 \$210 \$640 \$640 \$546
514 515/705 513/708 509/705 TAL INT. Acet Code 520/820 520/820 520/820 520/820 520/820 820 820 820 820 821	INSURANCE MISCELLAN CONTINGEN ANGIBLE ES CONDUCTO SURFACE INTERMEDI PRODUCTIC PRODUCTIC PRODUCTIC UBING (Co WELLHEAD	E IEOUS NCY (10%) TIMATED CC R ATE ATE NN NN NN LINER ated)	DST TANGII 120' 1,200' 3,500' 18,300' 7,500' T	Grade K-55 J-55 J-55 L-80	IPTION Size 20 13 3/8" 9 5/8" 5 1/2"	Weight 48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$32,000 \$62,000 \$128,000 COST BEFORE CASING POINT \$42,000 \$123,600 \$123,600	\$15,000 \$92,000 \$376,000 \$4,150,000 COMPLETION COST \$640,500 \$640,500 \$90,000	\$47, \$154 \$504 TOTAL WELL COST \$42 \$123 \$210 \$210 \$640 \$640 \$546
514 515/705 513/708 509/705 513/708 507AL INT. Acct 520/820 520/820 520/820 520/820 520/820 820 820 820 821 521/824 825	INSURANCE MISCELLAN CONTINGEN ANGIBLE ES CONDUCTO SURFACE INTERMEDI PRODUCTIC PRODUCTIC PRODUCTIC UBING (Co WELLHEAD	R ACY (10%) TIMATED CC R ATE ATE ATE ATE ATE DN NN LINER eted) = EQUIPMENT NN FACILITY	DST TANGII 120' 1,200' 3,500' 18,300' 7,500' T	Grade K-55 J-55 J-55 L-80	IPTION Size 20 13 3/8" 9 5/8" 5 1/2"	Weight 48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$32,000 \$62,000 \$128,000 COST BEFORE CASING POINT \$42,000 \$123,600 \$123,600	\$15,000 \$32,000 \$376,000 \$4,150,000 COMPLETION COST \$540,500 \$540,500 \$590,000 \$18,000	\$47, \$154, \$504 TOTAL WELL COST \$42 \$123 \$210 \$210 \$640, \$464, \$464, \$465, \$155, \$15
514 15/705 13/708 109/705 TAL INT. Acct Code 20/820 20/820 20/820 20/820 20/820 820 820 821 21/824 825 825	INSURANCE MISCELLAN CONTINGEN ANGIBLE ES CONDUCTO SURFACE INTERMEDI PRODUCTIC PRODUCTIC PRODUCTIC PRODUCTIC DUBNG (Co WELLHEAD PRODUCTIC POWER SOL	R ACY (10%) TIMATED CC R ATE ATE ATE ATE ATE DN NN LINER eted) = EQUIPMENT NN FACILITY	DST TANGII 1200 1,200' 3,500' 18,300' 7,500' F ENCLOSUR	Grade K-55 J-55 J-55 L-80	IPTION Size 20 13 3/8" 9 5/8" 5 1/2"	Weight 48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$32,000 \$62,000 \$128,000 COST BEFORE CASING POINT \$42,000 \$123,600 \$123,600	\$15,000 \$92,000 \$4,150,000 COMPLETION COST \$640,500 \$90,000 \$18,000 \$18,000	\$47 \$154 \$504 TOTAL WELL COST \$210 \$210 \$210 \$640 \$90 \$46 \$165
514 515/705 513/708 509/705 DTAL INT. Acet Code 520/820 520/820 520/820 520/820 820 820 820 820 820 821 521/824 825 825 825 822	INSURANCE MISCELLAN CONTINGEN ANGIBLE ES CONDUCTO SURFACE INTERMEDI PRODUCTIC TUBING (Co WELLHEAD PRODUCTIC TUBING (Co WELLHEAD PRODUCTIC POWER SOL RODS AND I	R ATE ATE ATE ATE ATE ATE ATE ATE	DST TANGII 120' 1,200' 3,500' 18,300' 7,500' T ENCLOSUR STEEL)	BLE DESCR Grade K-55 J-55 P110 L-80 E	IPTION Size 20 13 3/8" 9 5/8" 5 1/2"	Weight 48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$32,000 \$62,000 \$128,000 COST BEFORE CASING POINT \$42,000 \$123,600 \$123,600	\$15,000 \$92,000 \$4,150,000 COMPLETION COST \$640,500 \$90,000 \$18,000 \$18,000	\$47 \$154 \$504 TOTAL WELL COST \$210 \$210 \$210 \$640 \$90 \$46 \$165
514 515/705 513/708 507/D5 513/708 507/LLINT. Acct Code 520/820 520/820 520/820 520/820 820 820 820 820 821 521/824 825 825 825 822 823	INSURANCE MISCELLAN CONTINGEN ANOIBLE ES CONDUCTIO SURFACE INTERMEDI PRODUCTIC PRODUCTIC TUBING (Co WELLHEAD PRODUCTIC POWER SOL RODS AND I PACKERS, E	R R ATE ATE ATE NN LINER ated) EQUIPMENT N FACILITY IRCE SPS, ESP, DO'	DST TANGII 1200 1,200 3,500 18,300 T ENCLOSUR STEEL) WNHOLE EC	BLE DESCR Grade K-55 J-55 P110 L-80 RE QUIPMENT	IPTION Size 20 13 3/8" 9 5/8" 5 1/2"	Weight 48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$32,000 \$62,000 \$128,000 COST BEFORE CASING POINT \$42,000 \$123,600 \$123,600	\$15,000 \$92,000 \$376,000 \$4,150,000 COMPLETION COST COST \$640,500 \$90,000 \$165,000 \$165,000	\$47 \$154 \$504 TOTAL WELL COST \$210 \$210 \$210 \$640 \$90 \$46 \$165
514 515/705 513/708 509/705 507AL INT Acet Code 520/820 520/820 520/820 520/820 520/820 520/820 820 820 820 821 521/824 825 825 825 822 823 823 827	INSURANCE MISCELLAN CONTINGEN ANGIBLE ES UNTERMEDI INTERMEDI INTERMEDI PRODUCTIC TUBING (Co WELLHEAD PRODUCTIC POWER SOL RODS AND I PRODUCTIC POWER SOL RODS AND I PACKERS, E HEATER TR	R R ATE ATE N N LINER ated) N FACILITY RCE PUMP (FG & 1 PVMP (FG & 1 PUMP (FG & 1) PUMP (FG & 1 PUMP (FG & 1) PUMP (FG & 1 PUMP (FG & 1) PUMP (FG & 1) PUMP (FG & 1 PUMP (FG & 1) PUMP (FG & 1)	DST TANGII Length 120' 1,200' 3,500' 18,300' 18,300' F ENCLOSUR STEEL) WNHOLE EC ERATOR, FW	BLE DESCR Grade K-55 J-55 P110 L-80 RE QUIPMENT	IPTION Size 20 13 3/8" 9 5/8" 5 1/2"	Weight 48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$32,000 \$62,000 \$128,000 COST BEFORE CASING POINT \$42,000 \$123,600 \$123,600	\$15,000 \$92,000 \$376,000 \$4,150,000 COMPLETION COST \$640,500 \$50,000 \$16,5000 \$50,000 \$518,000	\$47 \$154 \$504 TOTAL WELL COST \$42 \$123 \$210 \$640 \$640 \$90 \$46 \$165 \$165 \$165 \$165 \$165 \$165 \$165 \$16
514 515/705 513/708 509/705 TAL INT. Acct Code 520/820 520/820 520/820 520/820 820 820 820 820 820 820 820 820 820	INSURANCE MISCELLAN CONTINGEN ANGIBLE ES CONDUCTO SURFACE INTERMEDI INTERMEDI INTERMEDI INTERMEDI PRODUCTIC PRODUCTIC PRODUCTIC PRODUCTIC PRODUCTIC ON SAND PACKERS, E HEATER TR GAS SALES	EEOUS CCY (10%) TIMATED CC R ATE ATE ATE ATE NN N LINER ated) 1 EQUIPMENT NN FACILITY IRCE PUMP (FG & 1 PS, ESP, DO'E EATER, SEPP, DO'E LINE & MET	Length 120' 1,200' 3,500' 18,300' 7,500' F ENCLOSUR STEEL) WNHOLE EC WALDLE EC RATOR, FW ER RUN	BLE DESCR Grade K-55 J-55 J-55 P110 L-80 RE QUIPMENT /KO	IPTION Size 20 13 3/8" 9 5/8" 5 1/2"	Weight 48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$32,000 \$62,000 \$128,000 COST BEFORE CASING POINT \$42,000 \$123,600 \$123,600	\$15,000 \$92,000 \$376,000 \$4,150,000 COMPLETION COST \$640,500 \$165,000 \$165,000 \$165,000 \$185,000 \$185,000 \$185,000 \$185,000	\$47, \$154, \$504 TOTAL WELL COST \$42 \$123 \$210 \$540 \$540 \$540 \$540 \$540 \$540 \$540 \$54
514 515/708 513/708 509/705 OTAL INT. Acct Code 620/820 620/820 620/820 620/820 820 820 820 820 820 821 621/824 825 822 823 825 822 823 827 831 830	INSURANCE MISCELLAN CONTINGEN ANGIBLE ES CONDUCTO SURFACE INTERMEDI PRODUCTIC PRODUCTIC PRODUCTIC PRODUCTIC POWER SOL RODS AND PACKERS, E HEATER TR GAS SALES TR	EEOUS CCY (10%) TIMATED CC R ATE ATE ATE NN NN LINER ated) NN FACILITY IN FACILITY IN FACILITY IN FACILITY IN FACILITY IN FACILITY IN FACILITY S, VALVES, C	DST TANGII 120' 1,200' 3,500' 18,300' 18,300' F ENCLOSUR STEEL) WNHOLE EC RATOR, FW ER RUN ONNECTION	BLE DESCR Grade K-55 J-55 P110 L-80 RE QUIPMENT /KO	IPTION Size 20 13 3/8" 9 5/8" 5 1/2"	Weight 48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$32,000 \$62,000 \$128,000 COST BEFORE CASING POINT \$42,000 \$123,600 \$123,600	\$15,000 \$20,00 \$37,000 \$4,150,000 COMPLETION COST \$640,500 \$18,000 \$18,000 \$18,000 \$18,000 \$18,000 \$18,000 \$15,000 \$12,000 \$12,000	\$47, \$154, \$504 TOTAL WELL COST \$42 \$123 \$123 \$123 \$124 \$125 \$125 \$125 \$125 \$125 \$125 \$125 \$125
514 515/705 513/708 509/705 TAL INT. Acct Code 520/820 520/820 520/820 520/820 820 820 820 820 820 820 820 820 820	INSURANCE MISCELLAN CONTINGEN ANGIBLE ES CONDUCTO SURFACE INTERMEDI PRODUCTIC PRODUCTIC PRODUCTIC PRODUCTIC POWER SOL RODS AND PACKERS, E HEATER TR GAS SALES TR	EEOUS CCY (10%) TIMATED CC R ATE ATE ATE ATE NN N LINER ated) 1 EQUIPMENT NN FACILITY IRCE PUMP (FG & 1 PS, ESP, DO'E EATER, SEPP, DO'E LINE & MET	DST TANGII 120' 1,200' 3,500' 18,300' 18,300' F ENCLOSUR STEEL) WNHOLE EC RATOR, FW ER RUN ONNECTION	BLE DESCR Grade K-55 J-55 P110 L-80 RE QUIPMENT /KO	IPTION Size 20 13 3/8" 9 5/8" 5 1/2"	Weight 48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$32,000 \$62,000 \$128,000 COST BEFORE CASING POINT \$42,000 \$123,600 \$123,600	\$15,000 \$92,000 \$376,000 \$4,150,000 COMPLETION COST \$640,500 \$165,000 \$165,000 \$165,000 \$185,000 \$185,000 \$185,000 \$185,000	\$47 \$154 \$504 TOTAL WELL COST \$42 \$123 \$210 \$540 \$540 \$540 \$540 \$540 \$540 \$540 \$54
514 515/708 513/708 509/705 DTAL INT. Acct Code 520/820 520/820 520/820 520/820 520/820 820 820 820 820 820 820 820 821 521/824 825 825 825 825 825 825 825 825 825 825	INSURANCE MISCELLAN CONTINGEN ANGIBLE ES CONDUCTO SURFACE INTERMEDI PRODUCTIC PRODUCTIC PRODUCTIC PRODUCTIC POWER SOL RODS AND PACKERS, E HEATER TR GAS SALES TR	EEOUS CCY (10%) TIMATED CC R ATE ATE ATE ATE ATE BON NO LINER ated) POUP (FG & 1 POUP (FG & 1) EATER, SEPE LINE & METI S, VALVES, C TER AND PR	DST TANGII 120' 1,200' 3,500' 18,300' 18,300' F ENCLOSUR STEEL) WNHOLE EC RATOR, FW ER RUN ONNECTION	BLE DESCR Grade K-55 J-55 P110 L-80 RE QUIPMENT /KO	IPTION Size 20 13 3/8" 9 5/8" 5 1/2"	Weight 48 40 20	\$350.00 \$103.00 \$60.00 \$35.00	\$32,000 \$62,000 \$128,000 COST BEFORE CASING POINT \$42,000 \$123,600 \$123,600	\$15,000 \$20,00 \$37,000 \$4,150,000 COMPLETION COST \$640,500 \$18,000 \$18,000 \$18,000 \$18,000 \$18,000 \$18,000 \$15,000 \$12,000 \$12,000	\$47 \$154 \$504 TOTAL WELL COST \$42 \$123 \$123 \$123 \$124 \$124 \$123 \$125 \$125 \$125 \$125 \$125 \$125 \$125 \$125
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Exhibit A-4

Walker 34-33 State Com 223H & 233H Chronology of Contact

8/29/2022 Well proposals and AFEs for the Walker 34/33 State Com 223H & 233H wells sent to all working interest owners

working interest owners.

9/1/2022 Phone call and follow up email with the Son of Cheryl Derrick explaining the proposals and offering to purchase the interest. Communication also included probate proceedings for Cheryl W. Derrick, which could distribute the Will of Gretchen S. White. Mr. Derrick indicated that he would provide probate proceedings regarding his mother's estate when they took place.

~9/5/2022 Mail correspondence received from The Beveridge Company indicating they do not wish to participate

~9/5/2022 Mail correspondence received from Read & Stevens, Inc.

9/7/2022 Email correspondence sent to EOG Resources, Inc. , ZPZ Delaware I LLC, Chevron U.S.A., Inc., OXY USA WTP Limited Partnership, WPX Energy Permian, LLC regarding receipt of the proposals

9/9/2022 Email with Lisa Durban about acquiring her interest in the upcoming development

9/9/2022 Phone call with Michael Rigg, son of Elizabeth Eaton (deceased) about acquiring their interest in the upcoming development

9/12/2022 Email correspondence sent to Zia Royalty regarding their election and expressed interest to acquire their ownership

~9/12/2022 Mail correspondence received from Laura Lynn McCampbell indicating they are not interested in participating

9/13/2022 Email correspondence sent to Linda Schwarz regarding receipt of the proposals

9/13/2022 Email correspondence regarding the interest of Coille Limited Partnership

~9/14/2022 Mail correspondence received from Roy G. Barton, Sr. and Opal Barton Revocable Trust

9/14/2022 Email correspondence regarding the Interest of Hanaco LLC

9/15/2022 Provided additional information to Chevron U.S.A., Inc. and WPX Energy Permian LLC via email

9/15/2022 Reached out via phone call to representatives of Bean Family Limited Company and New Mexico Western Minerals, Inc.

9/15/2022 Additional emails regarding the interest of Hanaco, LLC

9/19/2022 Follow up emails with Linda Schwarz

9/20/2022 Additional information provided to OXY via email

9/22/2022 Email offered to DML Revocable Trust to acquire their interest in the project area

9/27/2022 Phone call with Michael Hanagan as representative for Hanagan Investment, LLC in which an offer was extended to term assign the interest



9/27/2022 Phone call with Charles F. Malone who indicated they would participate under the order. He also relayed our offer to purchase to his sisters Katherine Ann Malone and Jane M. Stockton

9/27/2022 Attempted to call Gilbert J. Eaton and left voicemail with offer to purchase his interest

9/27/2022 Attempted to call Anne S. Johnson and left voicemail with offer to purchase her interest

10/3/2022 Phone call with Marianne White to discuss the interest of Theodore P. White and Marianne White to discuss their interest in the upcoming project. They confirmed the P.O. Box in which the proposals were sent but would not provide a physical address to send mail

10/17/2022 Additional information provided to Slash Exploration via email

10/19/2022 Emails negotiating Letter Agreement with ZPZ Delaware I, LLC so that they will be governed by the pooling order in lieu of a JOA

10/24/2022 Followed up via email with Read & Stevens, Inc. and The Roy G. Barton, Sr. and Opal Barton Revocable Trust about signing the Operating Agreement

In addition to the above listed timeline of communication, extensive efforts were made to call and acquire the ownership of all uncommitted working interest owners in the proposed development by myself and colleague, Jordan Shaw. We utilized online databases to find telephone numbers of all the parties to establish communication. An emphasis was placed on those parties whose mail came back undeliverable.

TAB 3

Case No. 23117

- Exhibit B: Self-Affirmed Statement of Jason Lodge, Geologist
- Exhibit B-1: Location Map
- Subsea Structure Map Subsea Structure Map Exhibit B-2:
- Exhibit B-3:
- Exhibit B-4: Structural Cross-Section

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF V-F PETROLEUM INC. FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23117

SELF-AFFIRMED STATEMENT OF JASON LODGE

I, Jason Lodge, being duly sworn on oath, state the following:

- 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- 2. I am employed as a petroleum geologist for V-F Petroleum Inc, ("V-F"), and I am

familiar with the subject application and the geology involved.

3. This affidavit is submitted in connection with the filing by V-F of the above-

referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.

4. I have previously testified before the New Mexico Oil Conservation Division, and

my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

5. Exhibit B-1 is a location map of the proposed horizontal spacing unit. The approximate wellbore paths for the proposed Walker 34/33 State Com #223H and the Walker 34/33 State Com #233H wells are represented by dashed lines. Existing producing horizontal wells in the targeted interval are represented by solid lines.

6. **Exhibit B-2** is a subsea structure map that is representative of the 2nd Bone Spring Sand target interval. The data points are indicated by red crosses along with their corresponding subsea values posted above in blue. The approximate wellbore path for the 2nd Bone Spring Sand



well is depicted by a green dashed line. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted interval with horizontal wells.

7. **Exhibit B-3** is a subsea structure map that is representative of the 3rd Bone Spring Sand target interval. The data points are indicated by red crosses along with their corresponding subsea values posted above in blue. The approximate wellbore path for the 3rd Bone Spring Sand well is depicted by a red dashed line. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted interval with horizontal wells.

8. **Exhibits B-2 and B-3** also identify four wells penetrating the targeted intervals used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

9. Exhibit B-4 is a structural cross-section using the representative wells identified on Exhibits B-2 and B-3. It contains gamma ray, resistivity, and porosity logs. The proposed landing zones for the wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the horizontal spacing unit.

- 10. I conclude from the attached exhibits that:
 - a. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.

c. Each quarter-quarter section in the unit will contribute more or less equally to production.

11. In my opinion, a laydown orientation for the wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the horizontal spacing unit and the preference to be perpendicular to the inferred maximum horizontal stress of the area. Laydown orientation is also supported by a study of the production of stand-up vs. laydown horizontal wells in the area, with production results greatly favoring laydown wells.

12. The Exhibits to this Affidavit were prepared by me or compiled from V-F's company business records under my direct supervision.

13. The granting of this Application is in the best interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

14. The foregoing is correct and complete to the best of my knowledge and belief. My testimony is made as of the date identified next to my signature.

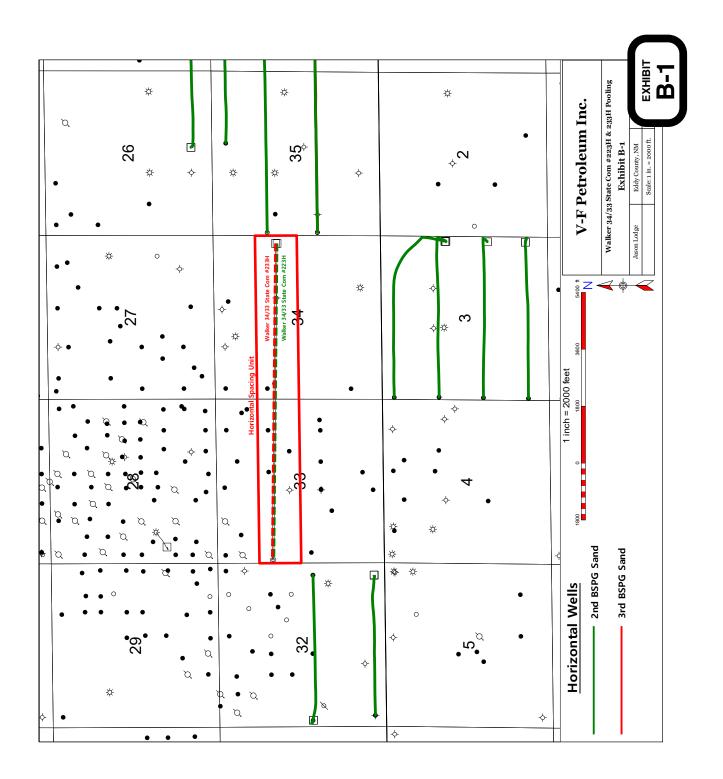
[Signature page follows]

Signature page of Self-Affirmed Statement of Jason Lodge:

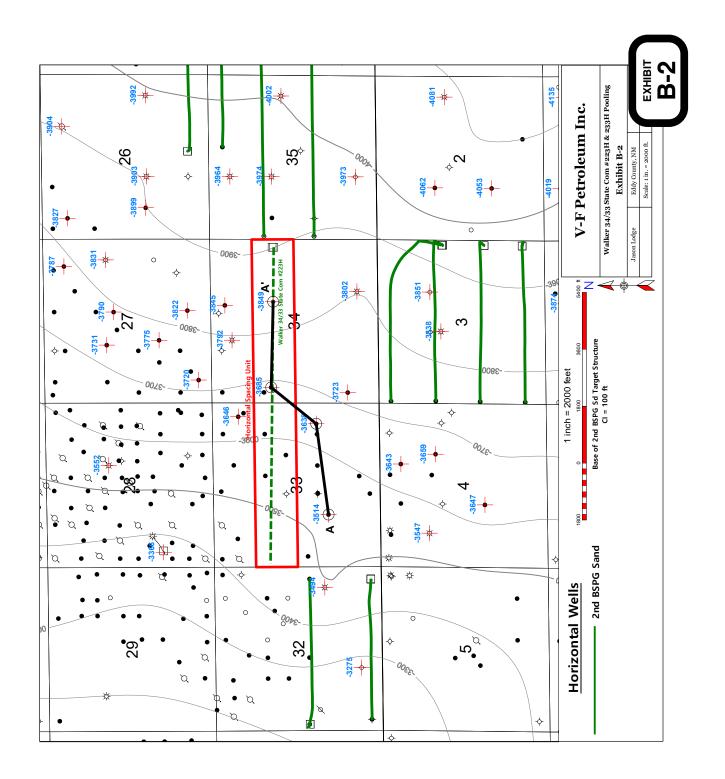
I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 23117 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief, and made under penalty of perjury under the laws of the State of New Mexico.

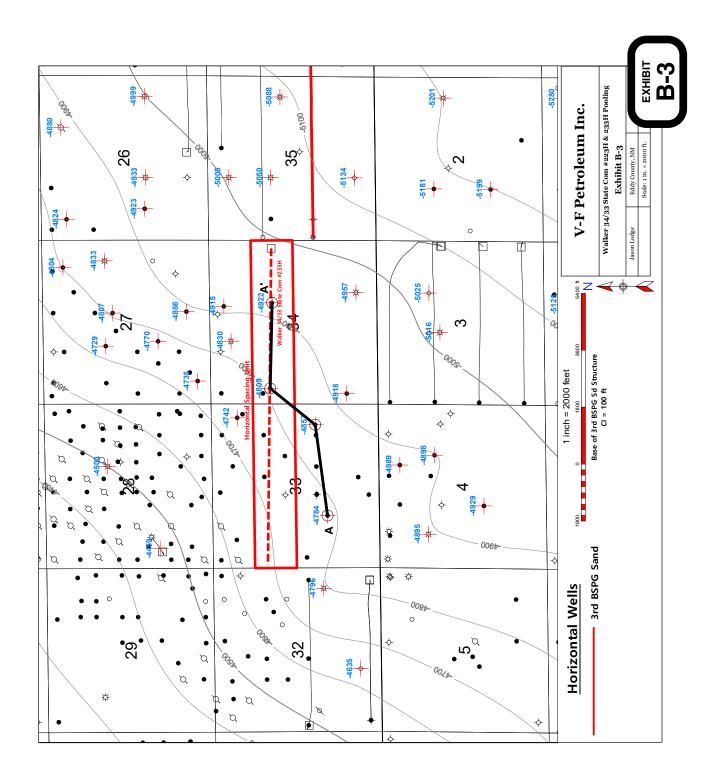
Jam Jun Jason T Lodge

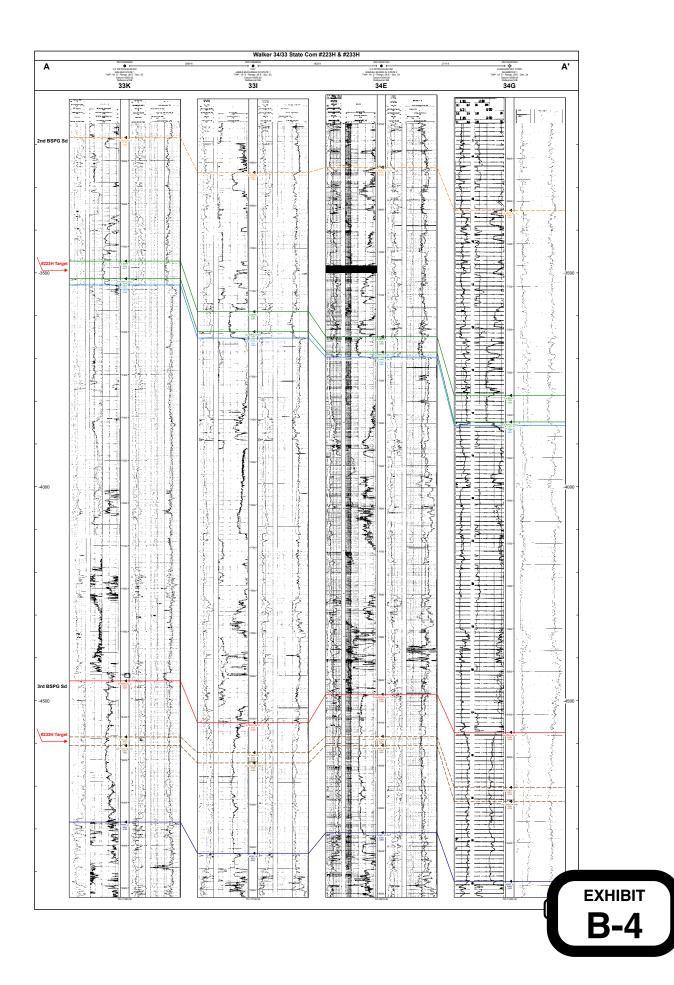
10/26/22 Date Signed











TAB 4

Case No. 23117

Exhibit C:Affidavit of Notice, Darin C. SavageExhibit C-1:Notice Letters (WI)Exhibit C-2:Mailing ListExhibit C-3:Affidavits of Publication

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF V-F PETROLEUM INC. FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23117

AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO)) ss. COUNTY OF SANTA FE)

I, Darin C. Savage, attorney and authorized representative of V-F Petroleum Inc. ("V-F Petroleum"), the Applicant herein, being first duly sworn, upon oath, states the following:

1. Notice of the application and hearing in the above-reference case was timely sent by certified mail, return receipt requested, through the United States Postal Service on October 13, 2022, to all uncommitted interest owners sought to be pooled in this proceeding. *See* Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2.

2. Notice was sent to the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on October 14, 2022.

3. It is my understanding that V-F Petroleum has made a reasonably diligent effort to find the names and addresses for the interest owners entitled to receive notice of the application and case herein.

Darin C. Savage



SUBSCRIBED AND SWORN to before me this 31st day of October, 2022, by Darin C. Savage.

Notary Public

My Commission Expires:

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STATE OF NEW MEXICO NOTARY PUBLIC JESSICA HEAD COMMISSION # 1127235 COMMISSION EXPIRES 10/02/2023



ABADIE I SCHILL PC

Colorado New Mexico Louisiana Texas Nebraska Kansas Montana Wyoming Oklahoma California North Dakota

October 13, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of V-F Petroleum Inc. for a standard horizontal spacing unit and compulsory pooling, Eddy County, New Mexico <u>Walker 34-33 State Com #223H Well</u> (Case No. 23117) <u>Walker 34-33 State Com #233H Well</u> (Case No. 23117) <u>Walker 34-33 State Com #224H Well</u> (Case No. 23118) <u>Walker 34-33 State Com #234H Well</u> (Case No. 23118)

Case Nos. 23117 and 23118:

Dear Interest Owners:

This letter is to advise you that V-F Petroleum Inc. ("V-F Petroleum") has filed the enclosed applications, Case Nos. 23117 and 23118, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of horizontal spacing units in the Bone Spring formation.

In Case No. 23117, V-F Petroleum seeks to pool the Bone Spring formation underlying the S/2 N/2 of Sections 33 and 34, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced #223H and #233H Wells.

In Case No. 23118, V-F Petroleum seeks to pool the Bone Spring formation underlying the N/2 NW/4 of Section 34 and the N/2 N/2 of Section 33, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 240 acres, more or less, dedicated to the above-referenced #224H and #234H Wells.

a b a d i e s c h i l l . c o m 214 McKenzie Street, Santa Fe, New Mexico, 87501 O : 970.385.4401 • F : 970.385.4901



A hearing has been requested before a Division Examiner on November 3, 2022, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u> or call (505) 476-3441.

You are being notified as an interest owner, subject to title examination, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Sean Johnson at (432) 683-3344 or at sean@vfpetroleum.com.

Sincerely,

Darin C. Savage

Attorney for V-F Petroleum Inc.

		Mail Activity Report - CertifiedPro. Mailed from 10/13/2022 to 11/1/2 User Name: abadieschill Generated: 11/1/2022 12:09:14 P	022						
USPS Article Number	Date Mailed	Name	Address	City	State	Zip	Mailing Status	Delivery Date	Service Options
	10/13/2022	OXY USA WTP Limited Partnership	5 Greenway Plz Suite 110	Houston	TX		Delivered	10/17/22	Return Receipt - Electronic, Certified Mail
314869904300100526923	10/13/2022	Chevron U.S.A. Inc.	1400 Smith St	Houston	TX		Delivered	10/24/22	Return Receipt - Electronic, Certified Mail
314869904300100526930	10/13/2022	EOG Resources, Inc.	5509 Champions Drive	Midland	TX		Delivered	10/18/22	Return Receipt - Electronic, Certified Mail
314869904300100526947		Roy G. Barton, Sr. and Opal Barton Revocable Trust	1919 N. Turner Street	Hobbs	NM		Delivered	10/24/22	Return Receipt - Electronic, Certified Mail
314869904300100526954	10/13/2022	Read & Stevens, Inc.	400 Penn Plaza, Suite 1000	Roswell	NM	88201	Delivered	10/17/22	Return Receipt - Electronic, Certified Mail
314869904300100526961	10/13/2022	DML Revocable Trust	P.O. Box 3422	Midland	TX	79702	Delivered	10/18/22	Return Receipt - Electronic, Certified Mail
314869904300100526978	10/13/2022	Lisa L. Durban	P.O. Box 3194	Boulder	CO	80307	Undelivered		Return Receipt - Electronic, Certified Mail
314869904300100526985	10/13/2022	Hanaco LLC	P.O. Box 750	Big Horn	WY	82833	Delivered	10/17/22	Return Receipt - Electronic, Certified Mail
314869904300100526992	10/13/2022	Hanagan Investment, LLC	P.O. Box 1737	Roswell	NM	88202	Delivered	10/18/22	Return Receipt - Electronic, Certified Mail
314869904300100527005	10/13/2022	Cheryl W. Derrick	6006 Balcones Ct., Apt. 20	El Paso	TX	79912	Delivered	10/15/22	Return Receipt - Electronic, Certified Mail
314869904300100527012	10/13/2022	Will of Gretchen S. White	3944 Cottonwood Ln.	Roswell	NM	88203	Delivered	10/17/22	Return Receipt - Electronic, Certified Mail
314869904300100527029	10/13/2022	Theodore P. White and wife, Marianne White	3944 Cottonwood Ln.	Roswell	NM	88203	Delivered	10/17/22	Return Receipt - Electronic, Certified Mail
314869904300100527036	10/13/2022	Theodore P. White	3944 Cottonwood Ln.	Roswell	NM	88203	Delivered	10/17/22	Return Receipt - Electronic, Certified Mail
314869904300100527043	10/13/2022	Andersen-Malone LLC	407 Tierra Berrenda Dr.	Roswell	NM	88201	To be Returned		Return Receipt - Electronic, Certified Mail
314869904300100527050	10/13/2022	Laura Lynn McCampbell	6023 Weymouth Dr.	Dallas	TX	75252	Delivered	10/17/22	Return Receipt - Electronic, Certified Mail
314869904300100527067	10/13/2022	Pamela Anne Evans	4053 West Highway 21	Page	TX	78659	Delivered		Return Receipt - Electronic, Certified Mail
314869904300100527074		James R. Gebel Revocable Living Trust	58 Road 2335	Aztec	NM		To be Returned		Return Receipt - Electronic, Certified Mail
314869904300100527081	., ., .	Jane M. Stockton	6756 Old Chisum Trail	Dexter	NM		Delivered	10/19/22	Return Receipt - Electronic, Certified Mail
314869904300100527098	-1 -1 -	Estate of Katherine Ann Malone	388 San Benito Way	San Francisco	CA		Undelivered		Return Receipt - Electronic, Certified Mail
314869904300100527104	., ., .	Charles F. Malone, Jr.	2701 Chrysler Dr.	Roswell	NM		Delivered	10/20/22	Return Receipt - Electronic, Certified Mail
314869904300100527111	., ., .	Gilbert J. Eaton	48 Arizona State Dr.	Newark	DF		Undelivered	10/20/22	Return Receipt - Electronic, Certified Mail
314869904300100527128		Estate of Elizabeth Eaton	9730 Bucknell Way	Highlands Ranch			Undelivered		Return Receipt - Electronic, Certified Mail
314869904300100527135	., ., .	Anne S. Johnson	14511 W. Selma	Wichita	KS		Undelivered		Return Receipt - Electronic, Certified Mail
314869904300100527142	., ., .	Linda E. Schwarz	324 W. Ramona Ave.	Colorado Springs			Undelivered		Return Receipt - Electronic, Certified Mail
								40/44/22	
	10/13/2022	Linda E. Schwarz	324 W. Ramona Ave.	Colorado Springs			Delivered	10/14/22	
314869904300100527159		Slash Exploration Limited Partnership	P.O. Box 1973	Roswell	NM		Delivered		Return Receipt - Electronic, Certified Mail
314869904300100527166	., ., .	NonDarcy Oil & Gas, Inc.	P.O. Box 310	Roswell	NM		Delivered		Return Receipt - Electronic, Certified Mail
314869904300100527173		Joseph J. Kelly, ssp	P.O. Box 310	Roswell	NM		Delivered		Return Receipt - Electronic, Certified Mail
314869904300100527180		Coille Limited Partnership, L.P.	1508 Wilmington Ave.	Richmond	VA		Delivered	10/18/22	Return Receipt - Electronic, Certified Mail
314869904300100527197	., ., .	Mary Ann Twitty	26989 Sea Vista Drive	Malibu	CA		Undelivered		Return Receipt - Electronic, Certified Mail
314869904300100527203		Bean Family Limited Company	201 N Washington Ave, Ste. 4	Roswell	NM		Undelivered - To Be Returned		Return Receipt - Electronic, Certified Mail
314869904300100527210	., ., .	New Mexico Western Minerals, Inc.	1740 Grande Blvd. SE, Ste. C	Rio Rancho	NM		Undelivered		Return Receipt - Electronic, Certified Mail
314869904300100527227	., ., .	Harvard Petroleum Company, LLC	P.O. Box 936	Roswell	NM		Delivered		Return Receipt - Electronic, Certified Mail
314869904300100527234	10/13/2022	Zia Royalty, LLC	P.O. Box 2160	Hobbs	NM		Delivered	10/19/22	Return Receipt - Electronic, Certified Mail
314869904300100527241	10/13/2022	LRW Corporation	20540 Highway 46 W. #115	Spring Branch	TX	78070	Delivered	10/17/22	Return Receipt - Electronic, Certified Mail
314869904300100527258	10/13/2022	The Beveridge Company	4305 N. Garfield, Suite 261	Midland	TX	79705	Delivered	10/26/22	Return Receipt - Electronic, Certified Mail
314869904300100527265	10/13/2022	ZPZ Delaware I LLC	2000 Post Oak Blvd, Suite 100	Houston	ТΧ	77056	Undelivered		Return Receipt - Electronic, Certified Mail
314869904300100527272	10/13/2022	WPX Energy Permian, LLC	333 W. Sheridan Ave.	Oklahoma City	ОК	73102	Delivered	10/17/22	Return Receipt - Electronic, Certified Mail
314869904300100527289	10/13/2022	New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87501	Delivered		Return Receipt - Electronic, Certified Mail



October 19, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5272 89**.

Item Details				
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Individual Picked Up at Postal Facility October 18, 2022, 06:50 a.m. SANTA FE, NM 87501 First-Class Mail [®] Certified Mail™ Return Receipt Electronic			
Recipient Name:	New Mexico State Land Office			
Shipment Details				
Weight:	3.0oz			
Destination Delivery Address				
Street Address: City, State ZIP Code:	310 OLD SANTA FE TRL SANTA FE, NM 87501-2708			
Recipient Signature				
Signature of Recipient:	Somen X Press Name AJEL Saucher			
Address of Recipient:	Laker IIA			

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October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5272 72**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Individual Picked Up at Postal Facility October 17, 2022, 07:10 a.m. OKLAHOMA CITY, OK 73102 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	WPX Energy Permian LLC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102-5010
Recipient Signature	
Signature of Recipient:	X Jupon X Jupon Man Jupon
Address of Recipient:	333 W Shreadan

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October 27, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5272 58**.

Item Details				
Status:	Delivered			
Status Date / Time:	October 26, 2022, 10:36 a.m.			
Location:	MIDLAND, TX 79705			
Postal Product:	First-Class Mail®			
Extra Services:	Certified Mail™			
	Return Receipt Electronic			
Recipient Name:	The Beveridge Company			
Shipment Details				
Weight:	3.0oz			
Destination Delivery Address				
Street Address:	4305 N GARFIELD ST STE 261			
City, State ZIP Code:	MIDLAND, TX 79705-4344			
Recipient Signature				
Signature of Recipient:	Separa Dulting Section X Shui Collins Anno Sheri Collins			
Address of Recipient:	Calory Actom			

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October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5272 41**.

Item Details			
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Front Desk/Reception/Mail Room October 17, 2022, 11:33 a.m. SPRING BRANCH, TX 78070 First-Class Mail [®] Certified Mail™		
Recipient Name:	Return Receipt Electronic LRW Corporation		
Shipment Details			
Weight:	3.0oz		
Destination Delivery Address			
Street Address: City, State ZIP Code:	20540 HIGHWAY 46 W STE 115 SPRING BRANCH, TX 78070-6825		
Recipient Signature			
Signature of Recipient:	Nate Bellanoon		
Address of Recipient:	20540 STATE HIGHWAY 46 W STE 115 SPRING BRANCH, TX 78070		

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POSTAL SERVICE

October 20, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5272 34**.

Item Details			
Status:	Delivered, Individual Picked Up at Post Office		
Status Date / Time:	October 19, 2022, 02:15 p.m.		
Location:	HOBBS, NM 88240		
Postal Product:	First-Class Mail®		
Extra Services:	Certified Mail™		
	Return Receipt Electronic		
Recipient Name:	Zia Royalty LLC		
Shipment Details			
Weight:	3.0oz		
Recipient Signature			
	Sher		
Signature of Recipient:	Sheh Shu ley Mee		
	PO BOX 2160		
Address of Recipient:	HOBBS, NM 88241-2160		

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October 19, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5272 27**.

Item Details				
Status:	Delivered, Individual Picked Up at Post Office			
Status Date / Time:	October 18, 2022, 10:33 a.m.			
Location:	ROSWELL, NM 88201			
Postal Product:	First-Class Mail [®]			
Extra Services:	Certified Mail™			
	Return Receipt Electronic			
Recipient Name:	Harvard Petroleum Company LLC			
Shipment Details				
Weight:	3.0oz			
Recipient Signature				
Signature of Recipient:	Lori Gomez			
Address of Recipient:	PO BOX 936 Roswell, NM 88202-0936			

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

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October 19, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5271 80**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 18, 2022, 02:48 p.m.
Location:	RICHMOND, VA 23227
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Coille Limited Partnership L P
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	1508 WILMINGTON AVE
City, State ZIP Code:	RICHMOND, VA 23227-4430
Recipient Signature	
	Ac
Signature of Recipient:	n 15 f. ko
Address of Recipient:	1505000

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October 19, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5271 73**.

Status:	Delivered, Individual Picked Up at Post Office		
Status Date / Time:	October 18, 2022, 12:07 p.m.		
Location:	ROSWELL, NM 88201		
Postal Product:	First-Class Mail [®]		
Extra Services:	Certified Mail™		
	Return Receipt Electronic		
Recipient Name:	Joseph J Kelly ssp		
Shipment Details			
Weight:	3.0oz		
Recipient Signature			
Signature of Recipient:	Julio Prophy-		
Address of Recipient:	P.6 PWX 310		

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October 19, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5271 66**.

tem Details			
Status:	Delivered, Individual Picked Up at Post Office		
Status Date / Time:	October 18, 2022, 12:07 p.m.		
-ocation:	ROSWELL, NM 88201		
Postal Product:	First-Class Mail [®]		
Extra Services:	Certified Mail™		
	Return Receipt Electronic		
Recipient Name:	NonDarcy Oil Gas Inc		
Shipment Details			
Weight:	3.0oz		
Recipient Signature			
Signature of Recipient:	Julio Propier,		
Address of Recipient:	P.6 Porx 310		

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Page 57 of 77

POSTAL SERVICE

October 19, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5271 59**.

Item Details			
Status:	Delivered, Individual Picked Up at Post Office		
Status Date / Time:	October 18, 2022, 03:17 p.m.		
Location:	ROSWELL, NM 88201		
Postal Product:	First-Class Mail®		
Extra Services:	Certified Mail™		
	Return Receipt Electronic		
Recipient Name:	Slash Exploration Limited Partnership		
Shipment Details			
Weight:	3.0oz		
Recipient Signature			
Signature of Recipient:	Value VA/varida		
Address of Recipient:	PO BOX 1973 Roswell, NM 88202-1973		

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Information in this section provided by Covius Document Services, LLC.

October 21, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5271 04**.

Item Details				
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered, Individual Picked Up at Post Office October 20, 2022, 03:14 p.m. ROSWELL, NM 88201 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic Charles F Malone Jr			
Shipment Details				
Weight:	3.0oz			
Destination Delivery Address				
Street Address: City, State ZIP Code:	2701 CHRYSLER DR ROSWELL, NM 88201-5207			
Recipient Signature				
Signature of Recipient:	Char Malone CHAD MALONE			
Address of Recipient:	2701 CHRYSLER DF Roswell, NM 88201-5207			

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Information in this section provided by Covius Document Services, LLC.

October 20, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5270 81**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual October 19, 2022, 01:36 p.m. DEXTER, NM 88230 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	Jane M Stockton
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	6756 OLD CHISUM TRL DEXTER, NM 88230-9651
Recipient Signature	
Signature of Recipient:	Jane MStockton
Address of Recipient:	6756 ad Chisun In Depte

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

October 19, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5270 67**.

Item Details		
Status:	Delivered	
Status Date / Time:	October 18, 2022, 10:48 a.m.	
Location:	PAIGE, TX 78659	
Postal Product:	First-Class Mail®	
Extra Services:	Certified Mail™	
	Return Receipt Electronic	
Recipient Name:	Pamela Anne Evans	
Shipment Details		
Weight:	3.0oz	
Destination Delivery Address		
Street Address:	4053 W HIGHWAY 21	
City, State ZIP Code:	PAIGE, TX 78659-4221	
Recipient Signature		
Signature of Recipient:	Article Homen A. Slan Printed Thomes A. Glass	
Address of Recipient:	When 4053 W. Hull. 21 Bigs X	

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Information in this section provided by Covius Document Services, LLC.

October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5270 50**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 17, 2022, 07:39 p.m.
Location:	DALLAS, TX 75252
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Laura Lynn McCampbell
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	6023 WEYMOUTH DR
City, State ZIP Code:	DALLAS, TX 75252-7937
Recipient Signature	
	NG
Signature of Recipient:	R-53
Address of Recipient:	C-19

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5270 36**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 17, 2022, 10:29 a.m.
Location:	ROSWELL, NM 88203
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Theodore P White
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	3944 COTTONWOOD LN
City, State ZIP Code:	ROSWELL, NM 88203-9619
Recipient Signature	
	/
Signature of Recipient:	M White
	3944 COTTONWOOD LN ROSWELL, NM 88203
Address of Recipient:	\s

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5270 29**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 17, 2022, 10:29 a.m.
Location:	ROSWELL, NM 88203
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Theodore P White and wife Marianne White
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	3944 COTTONWOOD LN
City, State ZIP Code:	ROSWELL, NM 88203-9619
Recipient Signature	
	/4 UL 4.
Signature of Recipient:	M White
Address of Recipient:	3944 COTTONWOOD LN ROSWELL, NM 88203

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5270 12**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual October 17, 2022, 10:29 a.m. ROSWELL, NM 88203 First-Class Mail® Certified Mail™
Recipient Name:	Return Receipt Electronic Will of Gretchen S White
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	3944 COTTONWOOD LN ROSWELL, NM 88203-9619
Recipient Signature	
Signature of Recipient:	M White White
Address of Recipient:	3944 COTTONWOOD LN ROSWELL, NM 88203

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

October 17, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5270 05**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 15, 2022, 05:07 p.m.
Location:	EL PASO, TX 79912
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Cheryl W Derrick
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	6006 BALCONES CT APT 20
City, State ZIP Code:	EL PASO, TX 79912-3340
Recipient Signature	
Signature of Recipient:	Zundyl L D
Address of Recipient:	6006 20 Ba'cor os

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

October 19, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5269 92**.

Delivered, Individual Picked Up at Post Office
October 18, 2022, 02:34 p.m.
ROSWELL, NM 88201
First-Class Mail®
Certified Mail™
Return Receipt Electronic
Hanagan Investment LLC
3.0oz
ars -
Ama
PO BOX 1737
ROSWELL, NM 88202-1737

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5269 85**.

Item Details	
Status:	Delivered
Status Date / Time:	October 17, 2022, 09:34 a.m.
Location:	BIG HORN, WY 82833
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Hanaco LLC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	PO BOX 750
City, State ZIP Code:	BIG HORN, WY 82833-0750
Recipient Signature	
Signature of Recipient:	Sometine Robert Havagan
Address of Recipient:	bier Boy 746 828≥

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

October 19, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5269 61**.

Item Details		
Status:	Delivered	
Status Date / Time:	October 18, 2022, 11:51 a.m.	
Location:	MIDLAND, TX 79701	
Postal Product:	First-Class Mail [®]	
Extra Services:	Certified Mail™	
	Return Receipt Electronic	
Recipient Name:	DML Revocable Trust	
Shipment Details		
Weight:	3.0oz	
Recipient Signature		
Signature of Recipient:	Signalur X Pritad Here DUB; E Glandlar	
Address of Recipient:	Lettery 10 1/2 31/22	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5269 54**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	October 17, 2022, 11:14 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Read Stevens Inc
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	400 N PENNSYLVANIA AVE STE 1000
City, State ZIP Code:	ROSWELL, NM 88201-4780
Recipient Signature	
Signature of Recipient:	prent D Front D
Address of Recipient:	400 N PENNSYLVANIA AVE STE 1000 ROSWELL, NM 88201

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

October 25, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5269 47**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	October 24, 2022, 12:23 p.m.
Location:	HOBBS, NM 88240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Roy G Barton Sr and Opal Barton Revocable Tru
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	1919 N TURNER ST
City, State ZIP Code:	HOBBS, NM 88240-2712
Recipient Signature	
Signature of Recipient:	Debos Brinnet
Address of Recipient:	1919 N THEAR

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

October 19, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5269 30**.

Item Details				
Status:	Delivered, Individual Picked Up at Postal Facility			
Status Date / Time:	October 18, 2022, 07:50 a.m.			
Location:	MIDLAND, TX 79702			
Postal Product:	First-Class Mail [®]			
Extra Services:	Certified Mail™			
	Return Receipt Electronic			
Recipient Name:	EOG Resources Inc			
Shipment Details				
Weight:	3.0oz			
Recipient Signature				
Signature of Recipient:	Signature X (W/W/ Name Chin Berrit			
Address of Recipient:	Delvey EOG			

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

October 25, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5269 23**.

Item Details				
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Individual Picked Up at Postal Facility October 24, 2022, 11:01 a.m. HOUSTON, TX 77002 First-Class Mail [®] Certified Mail™			
Recipient Name:	Return Receipt Electronic Chevron U S A Inc			
Shipment Details				
Weight:	3.0oz			
Destination Delivery Address				
Street Address: City, State ZIP Code:	1400 SMITH ST HOUSTON, TX 77002-7327			
Recipient Signature				
Signature of Recipient:	1 Strater X Prind Nars			
Address of Recipient:				

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

October 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0100 5269 16**.

Item Details				
Status:	Delivered to Agent for Final Delivery			
Status Date / Time:	October 17, 2022, 01:39 p.m.			
Location:	HOUSTON, TX 77046			
Postal Product:	First-Class Mail®			
Extra Services:	Certified Mail™			
	Return Receipt Electronic			
Recipient Name:	OXY USA WTP Limited Partnership			
Shipment Details				
Weight:	3.0oz			
Recipient Signature				
Signature of Recipient: (Authorized Agent)	James Besch			
Address of Recipient:	Decidental Petroleum			

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Customer,

The following is the proof-of-delivery for tracking number: 770201145197

Delivery Information:

Status:	Delivered	Delivered To:	Residence
Signed for by:	Signature not required	Delivery Location:	
Service type:	FedEx Standard Overnight		
Special Handling:	Deliver Weekday; Residential Delivery		COLORADO SPRINGS, CO,
		Delivery date:	Oct 17, 2022 12:16
Shipping Information:			
Tracking number:	770201145197	Ship Date:	Oct 14, 2022
		Weight:	0.5 LB/0.23 KG
Recipient:		Shipper:	
COLORADO SPRINGS, CO,	US,	Durango, CO, US,	

Reference

4217.1

Proof-of-delivery details appear below; however, no signature is available for this FedEx Express shipment because a signature was not required.

Thank you for choosing FedEx

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005449536 This is not an invoice

ABADIE SCHILL P.C. 555 RIVERGATE # B 4-180

DURANGO, CO 81301-7485

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

10/14/2022

Legal Clerk

Subscribed and sworn before me this October 14,

2022:

State of WI, County of Brown NOTARY PUBLIC

a My commission expires

VICKY FELTY Notary Public State of Wisconsin

Ad # 0005449536 PO #: 5449536 # of Affidavits1 This is not an invoice



CASE NO. 23117: Notice to all affected parties and per-sons having any right, title, interest or claim to this case, Including overriding royalty interest owners and record title owners, as well as the known and unknown heirs, devisees, assigns and succes-sors of OXY USA WTP LIMIT-ED PARTNERSHIP, CHEVRON U.S.A. INC., EOG RESOUR-CES, INC., ROY G. BARTON, SR. AND OPAL BARTON REV-OCABLE TRUST, ISA L. DUR-BAN, HANACO LLC, HANAGAN INVESTMENT, LLC, CHERYL W. DERRICK, WILL OF GRETCHEN S. WHITE, THEODORE P. WHITE AND WIFE, MA-RIANNE WHITE, THEODORE P. WHITE, ANDERSEN-MA-LONE LLC, LAURA LYNN MCCAMPBELL, PAMELA ANNE EVANS, JAMES R. GEBEL REVOCABLE LIVING TRUST, JANE M. STOCKTON, ESTATE OF KATHERINE ANN MALONE, CHARLES F. MA-LONE, JR., GILBERT J. EATON, ESTATE OF ELIZABETH EATON, ANNE S. JOHNSON, LINDA E. SCHWARZ, SLASH EXPLORA-TION LIMITED PARTNERSHIP, NONDARCY OIL & GAS, INC., JOSEPH J. KELLY, SSP, COILLE LIMITED PARTNERSHIP, NONDARCY OIL & GAS, INC., JOSEPH J. KELLY, SSP, COILLE LIMITED PARTNERSHIP, NONDARCY OIL & GAS, INC., JOSEPH J. KELLY, SSP, COILLE LIMITED PARTNERSHIP, NONDARCY OIL & GAS, INC., JOSEPH J. KELLY, SSP, COILLE LIMITED PARTNERSHIP, NONDARCY OIL & GAS, INC., MARY ANN TWITTY, BEAN FAMILY LIM-TED COMPANY, LLC, ZIA ROYALTY, LLC, LRW CORPO-RATION, THE BEVERIDGE COMPANY, ZPZ DELAWARE I LLC, WPX ENERGY PER-MIAN, LLC of V-F Petroleum Inc.'s application for appro-val of a spacing unit and compulsory pooling, Eddy County, New Mexico, The State of New M and the status of the case, you can visit the Division's website at: https://www.em you can visit the Division's website at: https://www.em nrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. V-F Petroleum, at 500 W. Texas, Suite 350, Midland, Texas, 79701, seeks an order from the Division: (1) estab-lishing a standard 320-acre, more or less, spacing and proration unit comprised of the S/2 N/2 of Sections 33 and 34, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, des-ignated as an oil pool, un-derlying said unit. Said hori-zontal spacing unit is to be dedicated to the Walker 34-33 State Com #223H Well, an oil well, to be horizontally unned from a surface to-cation in the SE/4 NE/4 (Unit H) of Section 34 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 33; and to the Walker 34-33 State Com #233H Well, an oil well, to be horizontally drilled from a surface loca-tion in the SE/4 NE/4 (Unit H) of Section 34 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 33. The wells will be orthodox, and the take points and completed intervals will comply with the setback re-quirements under the Divi-sion's Statewide Rules; also to be considered will be the cost of drilling and complet-ing the wells and the alloca-tion of the costs thereof, ac-tual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells and lands are lo-cated approximately 17.4 miles southeast-of Artesia, New Mexico. #5449536, Current Argus, October 14, 2022