STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES **OIL CONSERVATION DIVISION**

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22943

NOTICE OF SUPPLEMENTAL EXHIBITS

Colgate Operating, LLC is providing notice that it is submitting a supplemental Compulsory Pooling Checklist, which has been updated with respect to the Entries of Appearance.

Respectfully submitted,

HINKLE SHANOR, LLP

/s/ Dana S. Hardy_____

Dana S. Hardy Jaclyn McLean

Yarithza Peña

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com

imclean@hinklelawfirm.com

ypena@hinklelawfirm.com

Counsel for Colgate Operating, LLC

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was filed electronically with the New Mexico Oil Conservation Division and was served on the following counsel of record on November 17, 2022:

Abadie & Schill, PC
Darin C. Savage
Andrew D. Schill
William E. Zimsky
darin@abadieschill.com
andrew@abadieschill.com
bill@abadieschill.com
Attorneys for Devon Energy
Production Company, L.P.

/s/ Dana S. Hardy

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST B Case No.:	E SUPPORTED BY SIGNED AFFIDAVITS
Hearing Date:	11/17/2022
Applicant Country & CCRIP	Colgate Operating, LLC
Designated Operator & OGRID	OGRID # 371449
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors	Devon Energy Production Company, L.P.
Well Family	Mad Max
Formation/Pool	
Formation Name(s) or Vertical Extent	Bone Spring
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Bone Spring
Pool Name and Pool Code	Old Millman Ranch. BS, 48035
Well Location Setback Rules	Statewide
Spacing Unit Size	322.79 acres
Spacing Unit	322.73 ucies
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	322.79 acres
Building Blocks	quarter-quarter
Orientation	West/East
Description: TRS/County	S/2 S/2 of Sections 5 and 6, Township 20 South, Range 28 East, Eddy
	County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Mad Max 6 Fed Com 134H (API # pending)
	SHL: 417' FSL & 375' FWL (Lot 7), Section 6, T20S-R28E
	BHL: 330' FSL & 10' FEL (Unit P), Section 5, T20S-R28E
	Completion Target: Third Bone Spring (Approx. 8311' TVD)
	Well Orientation: West to East
Harisantal Wall Circles and Last Tales Dainta	
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	4
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	
	N/A
Ownership Depth Severance	IV/A
loinder	
Joinder Sample Copy of Proposal Letter	Exhibit A-4

List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
CERTIFICATION: I hereby certify that the information provided	
in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	11/16/2022