

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA INC.
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO**

CASE NO. 23187

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EXHIBIT A

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23187	APPLICANT'S RESPONSE
Date	November 29, 2022
Applicant	OXY USA Inc.
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 16696
Applicant's Counsel:	Gallagher & Kennedy, P.A.
Case Title:	APPLICATION OF OXY USA, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	None
Well Family	PAW SWAP 12-36 FED COM
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Red Tank; Bone Spring Pool (Pool Code 51683)
Well Location Setback Rules:	Statewide Rules
Spacing Unit Size:	480-acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480-acres, more or less
Building Blocks:	40 acres
Orientation:	South to North
Description: TRS/County	W/2 W/2 of Sections 1 and 12, Township 22 South, Range 32 East, and the W/2 W/2 of Section 36, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	PAW SWAP 12-36 FED COM #21H well SHL: 218' FNL, 1612' FWL (Unit C), Sec. 13, T22S, R32E. BHL: 20' FNL, 390' FWL (Unit D), Sec. 36, T21S, R32E. Completion Target: Bone Spring Formation (Approximately 9,510') Orientation: south to north Completion Status: Expected to be standard
Well #2	N/A
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-1
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4

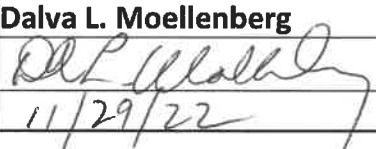
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dalva L. Moellenberg
Signed Name (Attorney or Party Representative):	
Date:	11/29/22

EXHIBIT B

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA INC.
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION

Oxy USA, Inc. (“Applicant”), OGRID No. 16696, through its undersigned attorneys, hereby makes an application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation in a horizontal spacing unit underlying the W/2 W/2 of Sections 1 and 12, Township 22 South, Range 32 East, and the W/2 W/2 of Section 36, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. In support of its application, Applicant states as follows:

1. Applicant is an interest owner in the proposed horizontal spacing unit and has a right to drill a well thereon.
2. Applicant seeks to dedicate the W/2 W/2 of Sections 1 and 2, Township 22 South, Range 32 East, and the W/2 W/2 of Section 36, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico to form a standard 480-acre, more or less, horizontal spacing unit.
3. Applicant proposes to drill the **PAW SWAP 12-36 FED COM #21H** well to a depth sufficient to test the Bone Spring formation. This well is a horizontal well with a surface location in the NE/4 NW/4 (Unit C) of Section 13, Township 22 South, Range 32 East, NMPM, Lea County, and an intended bottom hole location in the NW/4 NW/4 (Unit D) of Section 36, Township 21 South, Range 32 East, NMPM, Lea County. A portion of the well location is within the potash

development area.

4. This well is proposed to be drilled vertically to a depth of approximately 9,510' to the Bone Spring formation and laterally in a northerly direction within the formation to the referenced bottom hole location.
5. This well will be located within the Red Tank; Bone Spring Pool (Pool Code 51683) and will comply with the Division's statewide setback requirements.
6. Applicant has in good faith sought, but has been unable to obtain, a voluntary agreement from all other interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interest to the well.
7. The creation of a horizontal spacing unit and the pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.
8. Applicant previously submitted an application for the Paw Swap 12-36 Fed Com #11H Well in the same proposed spacing unit. That application was heard on August 18, 2022, Case No. 22928, when it was taken under advisement. If an Order is issued in Case No. 22928 prior to action on this application, Applicant may request that that Order be amended to include the additional well proposed in this application.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 1, 2022, and after notice and hearing as required by law, the Division enter an order:

- A. Creating an approximately 480-acre horizontal spacing unit in the Bone Spring

formation comprised of the W/2 W/2 of Sections 1 and 12, Township 22 South, Range 32 East, and the W/2 W/2 of Section 36, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico;

- B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2 W/2 of Sections 1 and 12, Township 22 South, Range 32 East, and the W/2 W/2 of Section 36, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico;
- C. Designating Applicant as the operator of this unit and the well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;
- E. Approving the actual operating charges and costs charged for supervision, together with a provision adjusting the rate pursuant to COPAS accounting procedures; and
- F. Setting a 200% charge for the risk in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully Submitted,

GALLAGHER & KENNEDY, P.A.

By: 

Dalva L. Moellenberg
Attorney for Oxy USA, Inc.
1239 Paseo de Peralta
Santa Fe, New Mexico 87501
(505) 982-9523 (Telephone)
(505) 983-8160 (Fax)
dlm@gknet.com

[PROPOSED LEGAL NOTICE FOR PUBLICATION]

Case No. _____: Application of Oxy USA, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 1 and 12, Township 22 South, Range 32 East, and the W/2 W/2 of Section 36, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Paw Swap 12-36 Fed Com #21H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 13, Township 22 South, Range 32 East to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 36, Township 21 South, Range 32 East, NMPM, Lea County. The completed interval of the well will comply with statewide setback requirements for oil wells. Also, to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs, and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling and completing said well. Said area is located approximately 28 miles west of Eunice, New Mexico.

EXHIBIT C

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC.
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 23187

AFFIDAVIT OF AMBER DELACH

Amber Delach, of lawful age and being first duly sworn, states the following:

1. My name is Amber Delach and I am employed by OXY USA Inc. ("OXY") as a land negotiator.
2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by OXY in this case and the status of the lands in the subject area.
4. The uncommitted parties in this case have not indicated that they will oppose this pooling case proceeding by affidavit and, therefore, I do not expect opposition at the hearing.
5. In Case No. 23187, OXY seeks an order pooling all uncommitted mineral interests in the Bone Spring formation [Red Tank; Bone Spring Pool (Pool Code 51683)] underlying a standard 480-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 1 and 12, Township 22 South, Range 32 East, and the W/2 W/2 of Section 36, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico.

6. The Division previously entered an Order No. R-22399, for this same spacing unit. Under that Order, OXY was designated as the Operator of the spacing unit and the Well described as PAW SWAP 12-36 FED COM #11H was dedicated to the Unit.

7. OXY seeks to dedicate the following additional well to the horizontal spacing unit:

- **PAW SWAP 12-36 FED COM #21H** well to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 13, Township 22 South, Range 32 East, NMPM, Lea County, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 36, Township 21 South, Range 32 East, NMPM, Lea County. A portion of the well location is within the potash development area.

8. This well is proposed to be drilled vertically to a depth of approximately 9,510' to the Bone Spring formation and laterally in a northerly direction within the formation to the referenced bottom hole location. The well will comply with the Division's statewide setback requirements.

9. **OXY Exhibit C-1** contains Form C-102 for the proposed initial well in the standard spacing unit. This form demonstrates that the completed interval for the well will meet the standard setback requirements for horizontal oil wells.

10. The form also reflects that the well targeting the Bone Spring formation in **Case No. 23187** will be assigned to Red Tank; Bone Spring Pool (Pool Code 51683).

11. No ownership depth severances exist within the Bone Spring formation underlying this acreage.

12. OXY Exhibit C-2 identifies the tracts of land comprising the proposed horizontal spacing unit in this case, the working interest ownership in each tract, and the ownership interests across the horizontal spacing unit. There are no unleased mineral interest owners.

13. OXY Exhibit C-2 also identifies the working interest owners that OXY is seeking to pool in this case highlighted in yellow.

14. OXY Exhibit C-3 contains a sample of the well proposal letter and AFEs sent to the working interest owners. The costs reflected in these AFEs are consistent with what OXY and other operators have incurred for drilling similar horizontal wells in the area in this formation.

15. OXY Exhibit C-4 contains a general summary of the contacts with the working interest owners. In my opinion, OXY has undertaken good-faith, diligent efforts to reach an agreement with the working interest owners.

16. OXY requests that in any order that issues the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

17. OXY has provided the law firm of Gallagher & Kennedy, P.A. with the names and addresses of the parties that OXY seeks to pool and instructed that they be notified of this hearing.

18. OXY Exhibits C-1 through C-4 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Amber Delach
AMBER DELACH

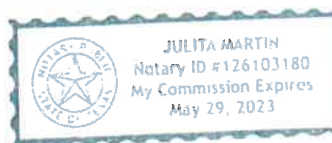
STATE OF TEXAS)

COUNTY OF HARRIS)

SUBSCRIBED and SWORN to before me on this 29 day of November 2022 by
Amber Delach.

J. Martin
NOTARY PUBLIC

My Commission Expires:
05/29/2023



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name PAW SWAP 12 36 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 21H ⁹ Elevation 3665'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	22S	32E		218	NORTH	1612	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	21S	32E		20	NORTH	390	WEST	LEA

¹² Dedicated Acres 479.93	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

CORNER COORDINATES NAD 83, 8PCS NM EAST
A - X: 757480.24' / Y: 525485.02'
B - X: 757506.38' / Y: 528222.88'
C - X: 757522.77' / Y: 520182.40'
D - X: 757538.91' / Y: 517543.26'
E - X: 757558.03' / Y: 514902.13'
F - X: 757577.51' / Y: 512284.61'
G - X: 757597.51' / Y: 509626.70'
H - X: 756275.91' / Y: 509612.08'
I - X: 756256.10' / Y: 512251.00'
J - X: 756237.38' / Y: 514887.83'
K - X: 756218.98' / Y: 517529.05'
L - X: 756202.48' / Y: 520188.43'
M - X: 756186.48' / Y: 522808.71'
N - X: 756170.97' / Y: 525449.20'

CORNER COORDINATES NAD 27, 8PCS NM EAST
A - X: 718808.25' / Y: 525401.88'
B - X: 718824.31' / Y: 522781.91'
C - X: 718940.63' / Y: 520121.49'
D - X: 718957.71' / Y: 517482.42'
E - X: 718375.76' / Y: 514841.37'
F - X: 718395.17' / Y: 512203.92'
G - X: 718415.11' / Y: 509506.00'
H - X: 715083.52' / Y: 509552.08'
I - X: 715075.77' / Y: 512190.32'
J - X: 715055.09' / Y: 514827.07'
K - X: 715036.77' / Y: 517488.22'
L - X: 715020.38' / Y: 520107.52'
M - X: 715004.42' / Y: 522747.73'
N - X: 714988.98' / Y: 525368.14'

BOTTOM HOLE LOCATION
20' FNL 380' FWL, SECTION 36
NAD 83, 8PCS NM EAST
X: 756561.07' / Y: 525433.28'
LAT: 32.44264891N / LON: 103.63567259W
NAD 27, 8PCS NM EAST
X: 715379.08' / Y: 525372.23'
LAT: 32.44242599N / LON: 103.63518453W

LAST TAKE POINT
100' FNL 380' FWL, SECTION 36
NAD 83, 8PCS NM EAST
X: 756665.14' / Y: 525553.28'
LAT: 32.44232802N / LON: 103.63567276W
NAD 27, 8PCS NM EAST
X: 715379.08' / Y: 525372.23'
LAT: 32.44220809N / LON: 103.63518471W

FIRST TAKE POINT
100' FSL 380' FWL, SECTION 12
NAD 83, 8PCS NM EAST
X: 756665.14' / Y: 509716.82'
LAT: 32.38934862N / LON: 103.63688785W
NAD 27, 8PCS NM EAST
X: 715485.74' / Y: 509666.21'
LAT: 32.38922645N / LON: 103.63518132W

KICK OFF POINT
300' FNL 380' FWL, SECTION 13
NAD 83, 8PCS NM EAST
X: 756668.14' / Y: 509816.83'
LAT: 32.38824904N / LON: 103.63588667W
NAD 27, 8PCS NM EAST
X: 715485.74' / Y: 509256.23'
LAT: 32.38812588N / LON: 103.63518008W

SURFACE HOLE LOCATION
218' FNL 1612' FWL, SECTION 13
NAD 83, 8PCS NM EAST
X: 757589.21' / Y: 509411.38'
LAT: 32.38848995N / LON: 103.63170859W
NAD 27, 8PCS NM EAST
X: 715708.80' / Y: 509350.77'
LAT: 32.38836386N / LON: 103.63122221W

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 6, 2022
Date of Survey

Signature and Seal of Professional Surveyor

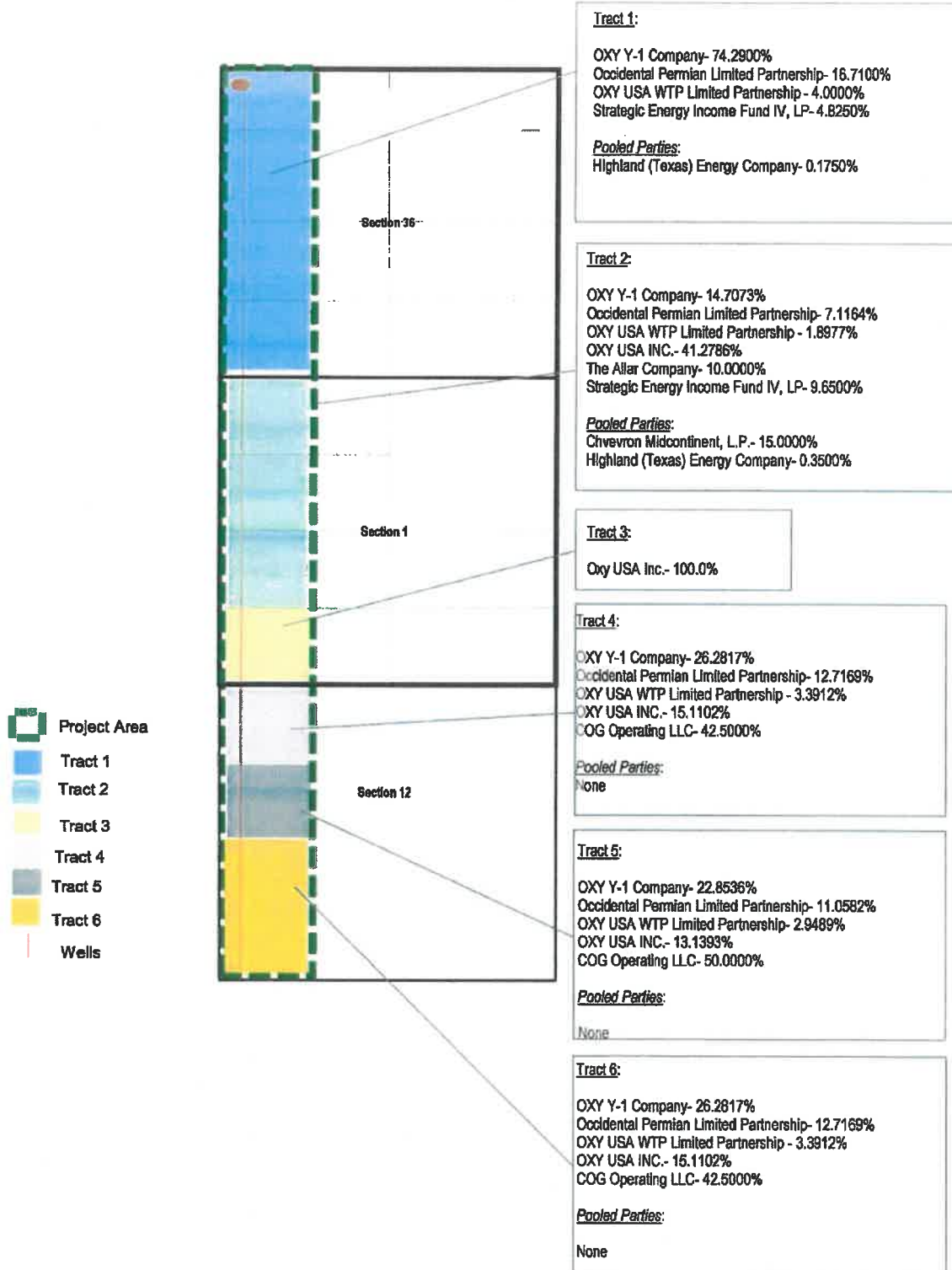
Certificate Number

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99979289 Convergence Angle: 00°22'40.270008" LLOYD P. SHORT 21653

Horizontal Spacing Unit

OXY USA, INC.
CASE NO. 23187
EXHIBIT C-1

**W/2W/2 Section 36, T21S-R32E and W/2W/2 Section 1 and 12,
T22S-R32E,
Lea County, New Mexico, containing 479.93 acres**



W/2W/2 of Section 36, Township 21 South, Range 32 East, and W/2W/2 of Sections 1 and 12, Township 22 South-Range 32 East, Lea County, NM

		Total Acres in proposed spacing unit:	479.93
Tract 1	W/2W/2 of Section 36		
		Acres contributed to proposed spacing unit:	160
	74.290000% OXY Y-1 Company		
	16.710000% Occidental Permian Limited Partnership		
	4.000000% OXY USA WTP Limited Partnership		
	4.825000% Strategic Energy Income Fund IV, LP		
	0.175000% Highland (Texas) Energy Company		
	Total Committed Interest		95.000000%
	Total Uncommitted Interest		5.000000%
Tract 2	Lot 4, SW/4NW/4, NW/4SW/4 of Section 1		
		Acres contributed to proposed spacing unit:	119.93
	14.707300% OXY Y-1 Company		
	7.116400% Occidental Permian Limited Partnership		
	1.897700% OXY USA WTP Limited Partnership		
	41.278600% OXY USA INC.		
	15.000000% Chevron Midcontinent, L.P.		
	10.000000% The Allar Company		
	9.650000% Strategic Energy Income Fund IV, LP		
	0.350000% Highland (Texas) Energy Company		
	Total Committed Interest		65.000000%
	Total Uncommitted Interest		35.000000%
Tract 3	SW/4SW/4 OF Section 1		
		Acres contributed to proposed spacing unit:	40
	100.000000% OXY USA Inc.		
	100.000000%		
	Total Committed Interest		100.000000%
	Total Uncommitted Interest		0.000000%
Tract 4	NW/4NW/4 of Section 12		
		Acres contributed to proposed spacing unit:	40
	26.220000% OXY Y-1 Company		
	12.769700% Occidental Permian Limited Partnership		
	3.400000% OXY USA WTP Limited Partnership		
	15.110300% OXY USA INC.		
	42.500000% COG Operating, LLC		
	100.000000%		
	Total Committed Interest		57.500000%
	Total Uncommitted Interest		42.500000%
Tract 5	SW/4NW/4 of Section 12		
		Acres contributed to proposed spacing unit:	40
	22.853600% OXY Y-1 Company		
	11.058200% Occidental Permian Limited Partnership		
	2.948900% OXY USA WTP Limited Partnership		
	13.139300% OXY USA INC.		
	50.000000% COG Operating, LLC		
	100.000000%		
	Total Committed Interest		50.000000%
	Total Uncommitted Interest		50.000000%
Tract 6	W/2SW/4		
		Acres contributed to proposed spacing unit:	80
	26.220000% OXY Y-1 Company		
	12.769700% Occidental Permian Limited Partnership		
	3.400000% OXY USA WTP Limited Partnership		
	15.110300% OXY USA INC.		
	42.500000% COG Operating, LLC		
	100.000000%		
	Total Committed Interest		57.500000%

Total Uncommitted Interest

42.500000%




OXY USA WTP Limited Partnership

A subsidiary of Occidental Petroleum Corporation

 5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
 P.O. Box 27570, Houston, Texas 77227-7570

September 20, 2022

Fed Ex – DELIVERY RECEIPT REQUESTED
WORKING INTEREST PARTIES

(see attached list)

Re: Paw Swap 12-36 Fed Com #11H and Paw Swap 12_36 Fed Com #21H
 Township 22 South, Range 32 East
 Sections 1 and 12
 Township 21 South, Range 32 East
 Section 36
 Lea County, New Mexico

Dear WI Owner,

OXY USA Inc. ("OXY") recently proposed the drilling of the Paw Swap 12-36 Fed Com #11H well, but has decided to add a second well to this development. The wells will be drilled at the following location:

- Paw Swap 12-36 Fed Com 11H- Bone Spring
 - SHL: 219' FNL, 1642' FWL (Section 13)
 - BLH: 20' FNL, 390' FWL (Section 36)
 - Approximate TVD: 10,750'
- Paw Swap 12-36 Fed Com 21H- Avalon (Bone Spring)
 - SHL: 218' FNL, 1612' FWL (Section 13)
 - BLH: 20' FNL, 390' FWL (Section 36)
 - Approximate TVD: 9,540'

The proposed operations include drilling and completing the wells at the above stated locations, subject to modification, as approximate 15,000' laterals in the Bone Spring formation. A detailed description of the total estimated cost to drill and complete the wells, as well as the facilities costs is provided in the enclosed AFEs.

Simultaneously with this letter, OXY is proposing to drill these wells under the terms of a modified 1989 AAPL form of Operating Agreement, enclosed herewith and dated August 1, 2022 with OXY USA Inc., as Operator, covering the W/2W/2 of Sections 1 and 12, Township 22 South, Range 32 East, and W/2W/2 of Section 36, Township 21 South, Range 32 East, N.M.P.M., Lea County, New Mexico, INsofar AND ONLY INsofar as to the Paw Swap 12_36 Fed Com #11H and Paw Swap 12_36 Fed Com #21H wells. This proposed Operating Agreement will supersede any and all existing Operating Agreements as to these wells.

Also enclosed is the Federal Communitization Agreement covering these wells.

Please indicate your elections to participate in the drilling, completing, and equipping of the proposed wells by executing and returning one copy of this letter and the enclosed AFEs in the self-addressed stamped envelope provided.

To avoid delays, and mitigate the risk of not meeting the March 1, 2023 online production clock for NMNM 108967 and NMNM 127893, please execute and return 3 Originals of the Comm Agreement, as well as the JOA, at your earliest convenience.

In the event you do not wish to participate in this development, OXY is willing to discuss a deal to either trade for, or purchase your interest in the proposed development area.

 OXY USA, INC.
 CASE NO. 23187
 EXHIBIT C-3

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail.

OXY USA Inc.

Amber Delach
713.552.8502
Amber_delach@oxy.com

Enclosures

WIO elects to:

___ participate in the drilling of the Paw Swap 12-36 Fed Com 11H

___ non-consent the drilling of the Paw Swap 12-36 Fed Com 11H

By: _____

Name: _____

Title: _____

Date: _____

WIO elects to:

___ participate in the drilling of the Paw Swap 12-36 Fed Com 21H

___ non-consent the drilling of the Paw Swap 12-36 Fed Com 21H

By: _____

Name: _____

Title: _____

Date: _____

Working Interest Owners

OXY USA INC.
5 Greenway Plaza, Suite 110
Houston, Texas 77046
Attn: Permian Land Manager

OXY Y-1 COMPANY
5 Greenway Plaza, Suite 110
Houston, Texas 77046
Attn: Permian Land Manager

OXY USA WTP LIMITED PARTNERSHIP
5 Greenway Plaza, Suite 110
Houston, Texas 77046
Attn: Permian Land Manager

Chevron Midcontinent, LP
1400 Smith St.
Houston, Texas 77002

COG Operating LLC
600 W. Illinois Ave.
Midland, Texas 79701

The Allar Company
PO BOX 1567
Graham, Texas 76450

Highland Texas Energy Company
11886 Greenville Avenue, Suite 106D
Dallas, Texas 75243

Strategic Energy Income Fund IV LP
1521 North Cooper Street, Suite 400
Arlington, Texas 76011

	Occidental Oil and Gas Corporation	RMT: PERMIAN RESOURCES NEW MEXICO
	Paw Swap 12_36 Fed Com 21H	State & County: NEW MEXICO, EDDY
		Field: TANKS
		Well Type: TANK GALT AVL 3S 15k
		Date: 9/16/2022

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial LIFT	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 95,000	\$ -	\$ -	\$ 1,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 94,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 10,000	\$ 223,000	\$ -	\$ 114,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Routabouts	\$ -	\$ -	\$ -	\$ -	\$ 17,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ -	\$ -	\$ -	\$ 91,000	\$ -	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 9,000	\$ 139,000	\$ -	\$ -	\$ 420,000	\$ 130,000	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 27,000	\$ -	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 55,000	\$ -	\$ 113,000	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 20,000	\$ -	\$ 19,000	\$ -	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 27,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 219,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 711,000	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Flashing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Mud Logging	\$ -	\$ -	\$ 32,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 498,000	\$ -	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 778,000	\$ -	\$ 71,000	\$ -	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 5,000	\$ 127,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 291,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,085,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 108,000	\$ -	\$ -	\$ -	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 5,000	\$ 38,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 29,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 103,000	\$ -	\$ -	\$ -	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 220,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 33,000	\$ 141,000	\$ -	\$ 534,000	\$ -	\$ -	\$ -
Construction Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ 220,000	\$ -	\$ 135,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 55,000	\$ -	\$ 86,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 291,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 1,357,000	\$ -	\$ -	\$ -	\$ -	\$ -
5028	Material Tubing and Acces	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 1,073,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 415,000	\$ -	\$ 4,000	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 85,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 14,000	\$ 289,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Tra	\$ -	\$ 1,000	\$ 30,000	\$ -	\$ -	\$ -	\$ -	\$ -
Logistics, Insurance & Tax									
8008	Land Transportation	\$ -	\$ 3,000	\$ 99,000	\$ -	\$ 17,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 13,000	\$ 574,000	\$ -	\$ -	\$ -	\$ -	\$ -
8916	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disposal	\$ -	\$ -	\$ 20,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 289,000	\$ 6,630,000	\$ -	\$ 6,128,000	\$ 711,000	\$ 265,000	\$ -

Signature: _____

Company: _____

Printed Name: _____

Title: _____

Date: _____ Approval: _____ % WF: _____

This AFE is only an estimate. By signing, you agree to pay your proportional share of the actual costs incurred.

Total Drilling (1+2+3):	\$	6,310,000
Total Completion (5+6):	\$	6,839,000
Total Facilities (7+8):	\$	265,000
Total Well Cost (1+2+3+4+5+6+7+8):	\$	13,414,000
Jeremy Magness - Project Manager Amber Dalech - Land Negotiator		

	Correspondence Status
	Corresponding- 8/4-Answered questions submitted by CMLP. 8/15- Sent CMLP JOA version executed by COG 10/5- Notified CMLP that OXY is agreeable to a proposed change to the JOA 11/3- OXY accepted Proposed change to GBA and sent revised GBA to CMLP
Chevron Midcontinent, LP	
Highland (Texas) Energy Company	Elected to Consent-Waiting on signed JOA
Strategic Income Fund IV, LP	Elected to Consent-Signed JOA
The Allar Company	Elected to Consent-Signed JOA
COG Operating LLC	Elected to Consent-Signed JOA

EXHIBIT D

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA INC.
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO**

CASE NO. 23187

AFFIDAVIT OF DANIEL BURNETT

Daniel Burnett, of lawful age and being first duly sworn, states the following:

1. My name is Daniel Burnett and I am employed by OXY USA Inc. ("OXY") as a geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by OXY in this case and have conducted a geologic study of lands in the subject area.
4. In Case No. 23187, OXY is targeting the Bone Spring Formation.
5. OXY Exhibit D-1 is a locator map depicting OXY's proposed spacing unit in this case. OXY was designated as the Operator of this same spacing unit in Order No. R-22399. Existing producing wells in the Bone Spring formation are also depicted. The approximate wellbore path for the proposed well is shown with dashed lines. Note that the target depth of the proposed well is identified as 9,510' TVD, the same depth as shown for the Paw Swap 12-36 Fed Com #11H well as identified in the exhibits for Case No. 22928. OXY intends to change the target depth for that well to 10,765' TVD so that the two wells will be designed not to collide.

6. **OXY Exhibit D-2** shows a subsea structure map that I prepared for the top of the Bone Spring formation (**Exhibit D-2a**). The contour intervals are at 50-foot intervals. The approximate wellbore path for the proposed initial well is depicted with dashed lines. This map shows that the Bone Spring formation gently dips from West to East. I do not observe any faulting, pinchouts, or other geologic impediments to developing the targeted intervals with horizontal wells in the area of the proposed spacing unit.

7. **OXY Exhibit D-3** overlays a cross-section line consisting of 4 wells penetrating the Bone Spring formation that I used to construct a structural cross section from A to A'. I chose the logs from these wells to create the cross section because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the subject area.

8. **OXY Exhibit D-4** is a stratigraphic cross-section using the representative wells depicted in the previous exhibit. Each well in the cross-section contains gamma ray, resistivity, and porosity logs. The proposed target interval within the Bone Spring formation is labeled on the exhibit. The cross-section demonstrates that the targeted interval is continuous and consistent in thickness across the proposed spacing units.

9. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells in the area of the proposed spacing unit. Horizontal drilling will be the most efficient method to develop this acreage to prevent the drilling of unnecessary wells and will result in the greatest ultimate recovery.


10. In my opinion, the orientation of the proposed well is the preferred orientation for horizontal well development in the area and is appropriate to efficiently and effectively develop the subject acreage.

11. Based on my geologic study, the targeted interval underlying the subject area is suitable for development by horizontal wells, and the acreage comprising the proposed spacing unit will contribute more-or-less equally to production from wellbores.

12. Approving OXY's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

13. OXY Exhibits D-1 through D-4 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.


DANIEL BURNETT

STATE OF TEXAS)

COUNTY OF ~~HARRIS~~^{RP} ~~montgomery~~)

SUBSCRIBED and SWORN to before me on this 29th day of November 2022 by Daniel Burnett.


NOTARY PUBLIC

My Commission Expires:

01/03/2024

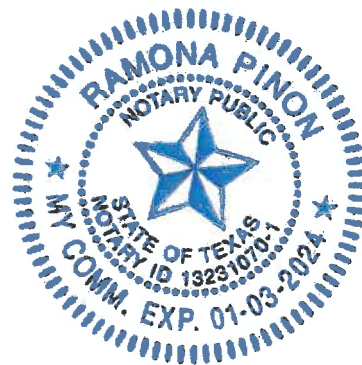


Exhibit D-1: Paw Swap 12-36 Locator

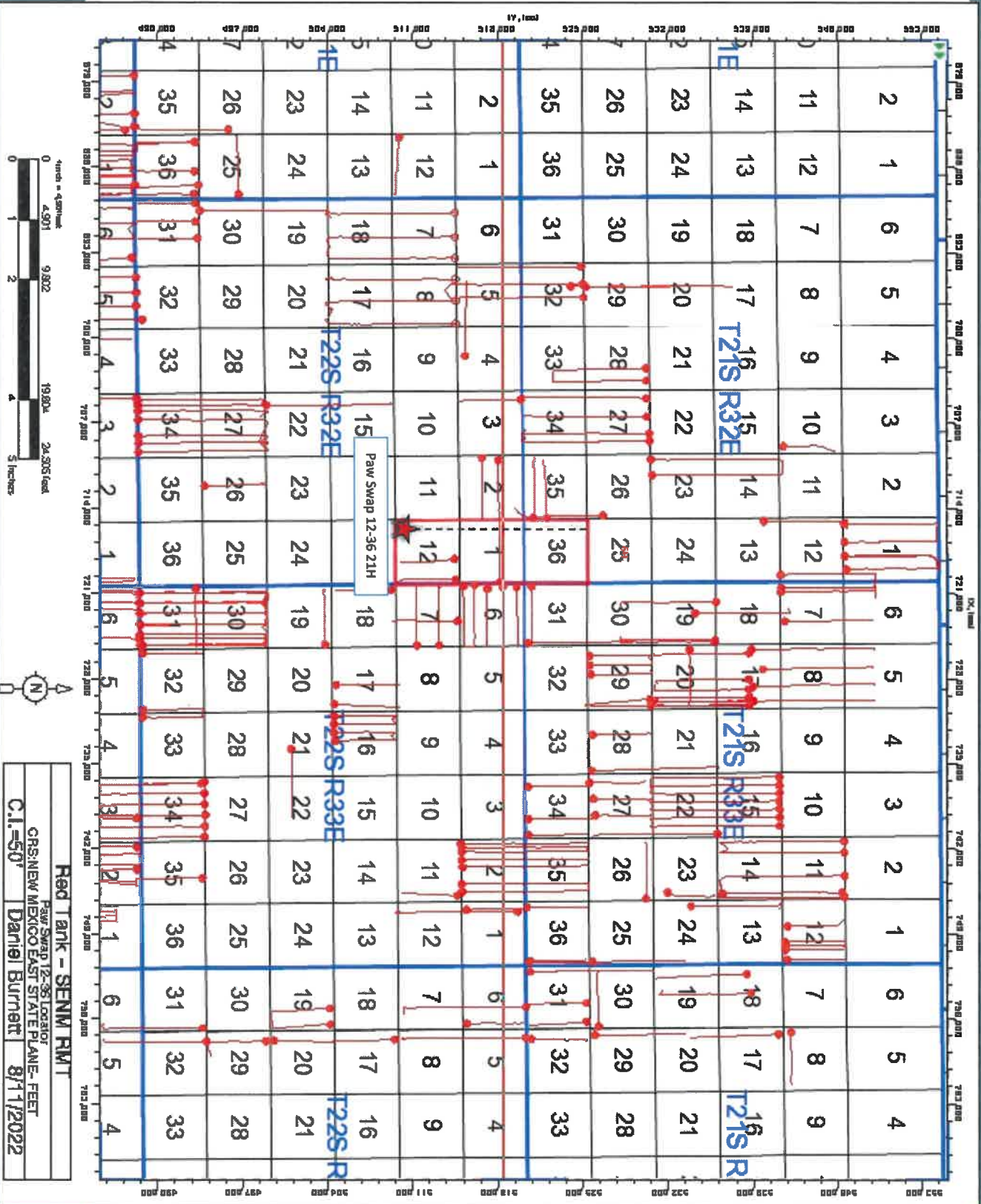
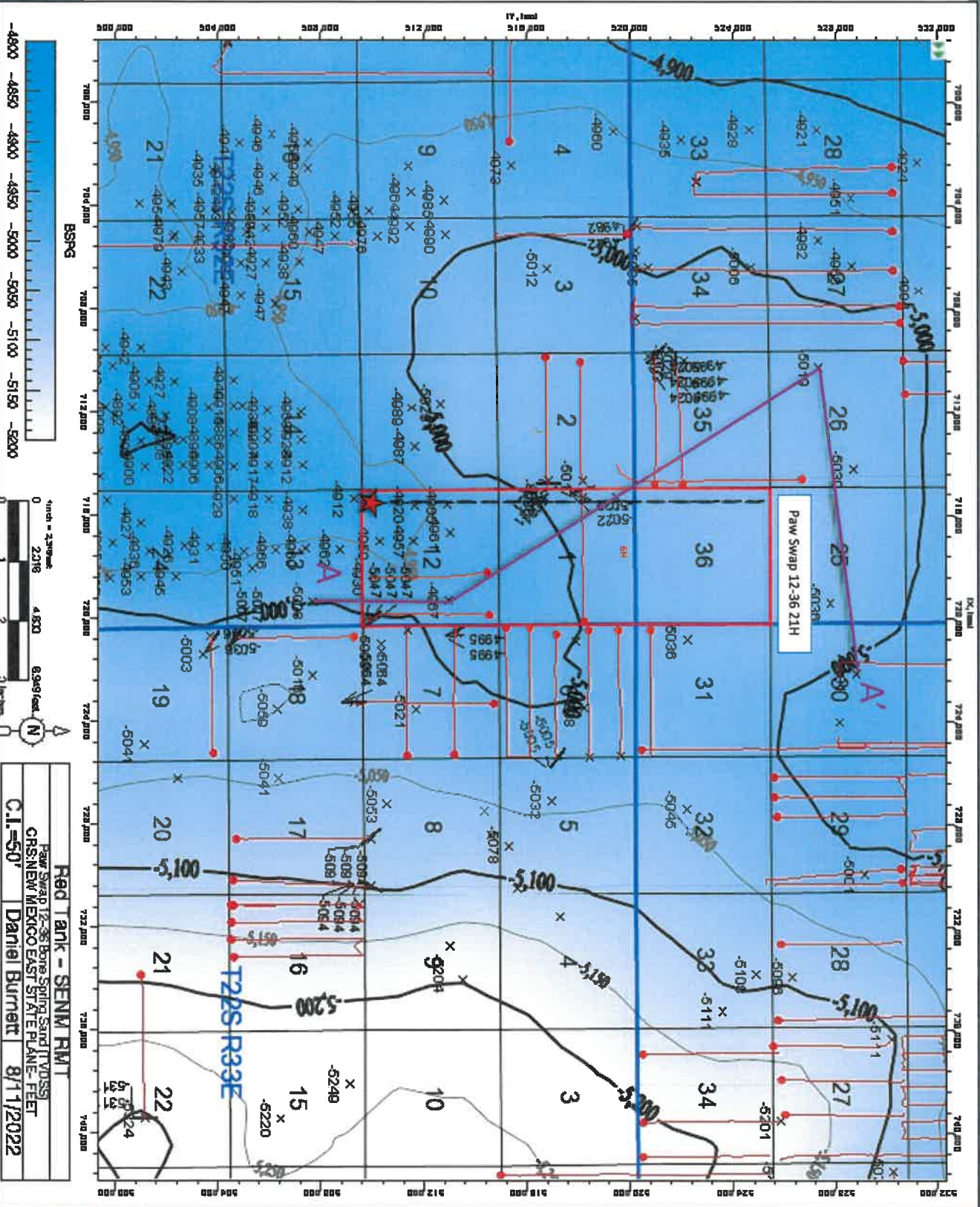


Exhibit D-2: BSPG TVDSS Structure Paw Swap 12-36



Legend

- X BSPG Picked wells
- BSPG Pool Horizontal



Exhibit D-3: Structural Cross Section Paw Swap 12-36

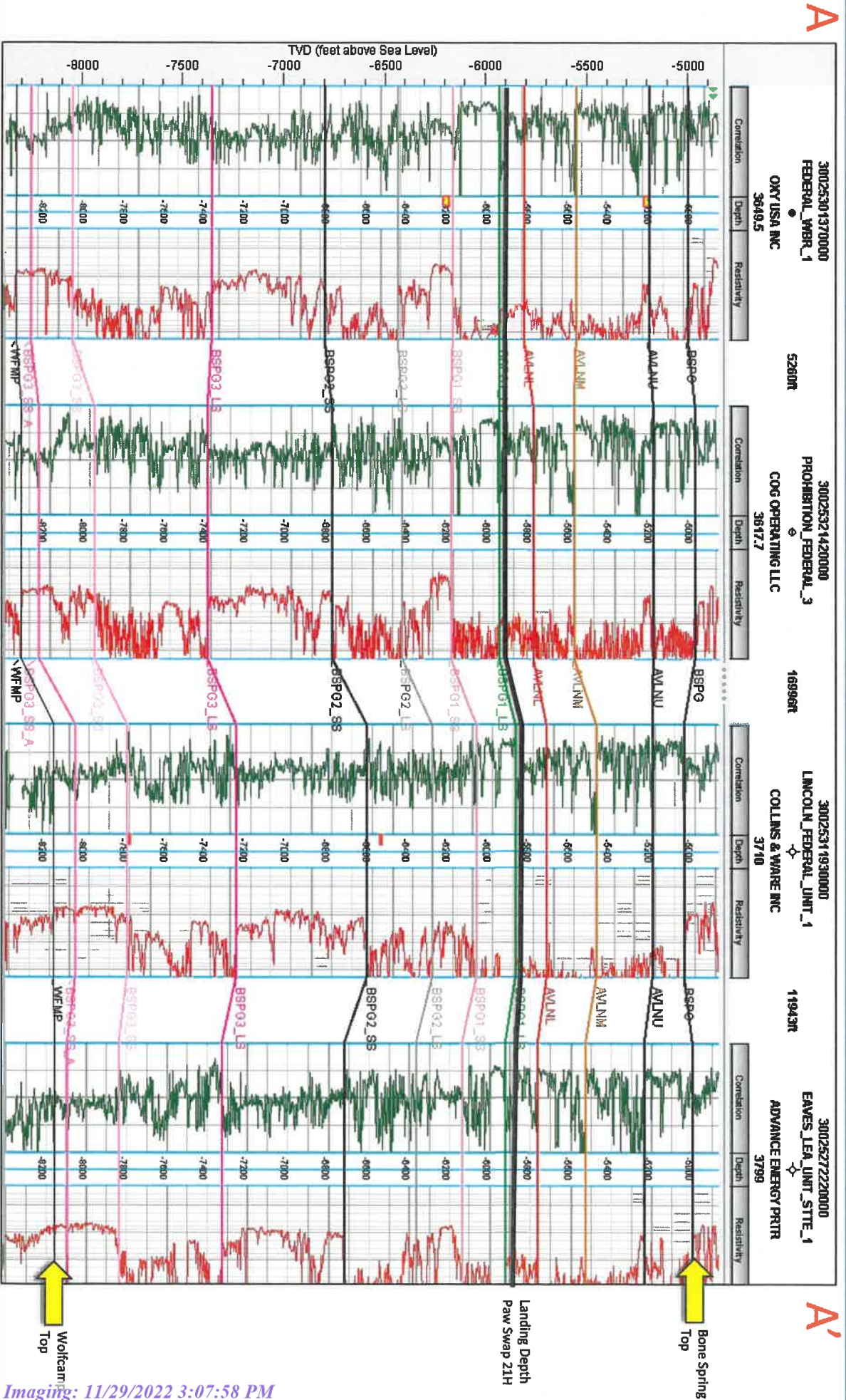
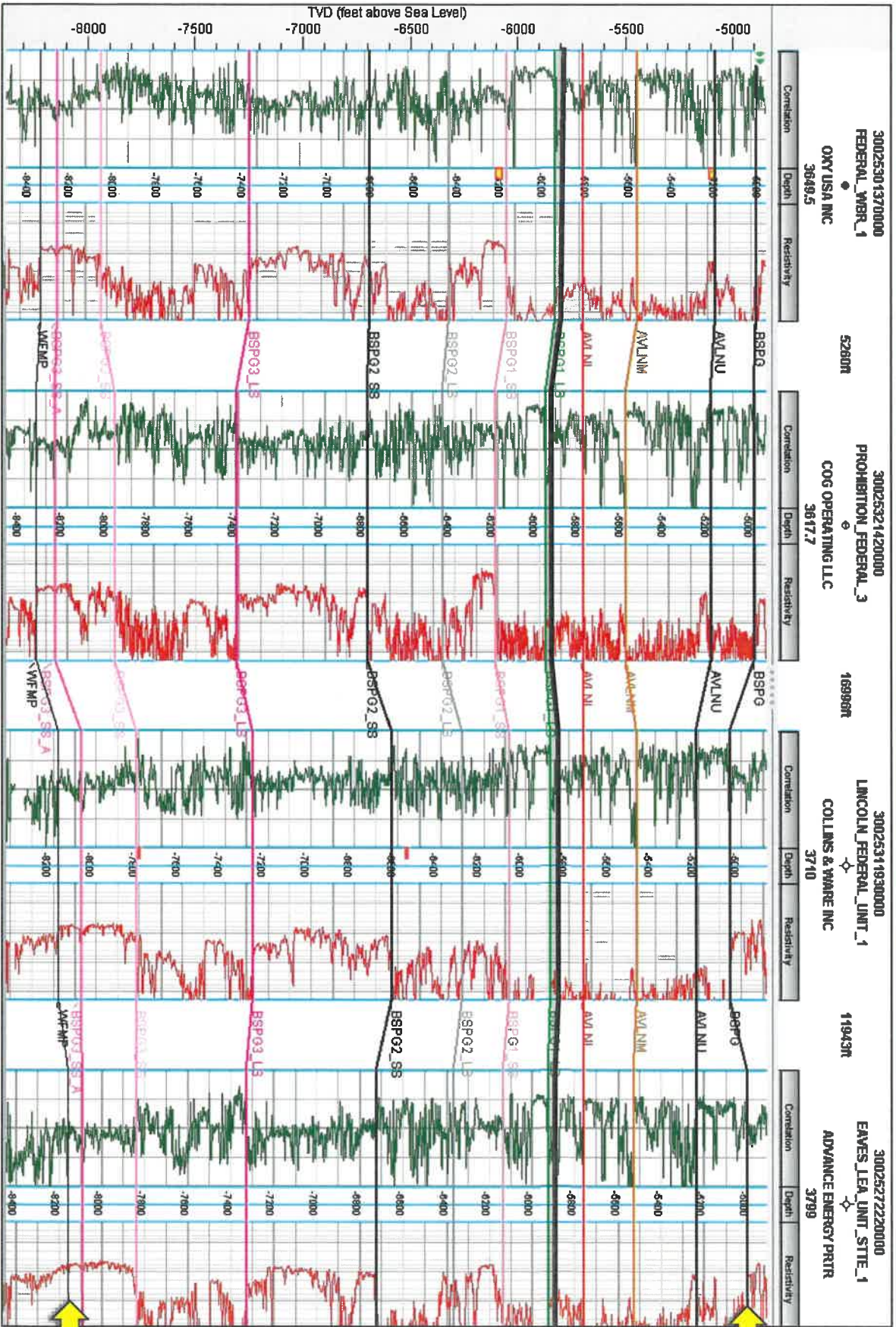


Exhibit D-4: Avalon Flattened Stratigraphic Cross Section Paw Swap 12-36



A

A'



EXHIBIT E

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC.
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 23187

AFFIDAVIT

STATE OF NEW MEXICO)

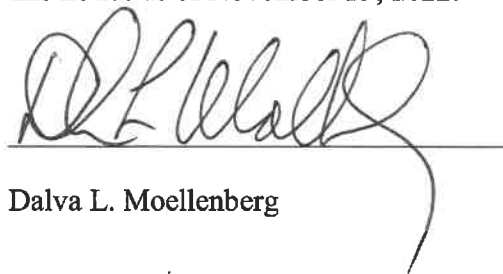
COUNTY OF SANTA FE)

Dalva L. Moellenberg, attorney in fact and authorized representative of the Applicant herein, being first duly sworn, upon oath, states:

1. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letters attached hereto.

2. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

3. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of November 29, 2022.


Dalva L. Moellenberg

SUBSCRIBED and SWORN to before me on this 29th day of November 2022
by Dalva Lon Moellenberg.


NOTARY PUBLIC

My Commission Expires:

7/15/2023

STATE OF NEW MEXICO
NOTARY PUBLIC
NICOLE PRICE-LAVANGA
COMMISSION NUMBER 1126595
EXPIRATION DATE 07-15-2023

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA INC.
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO**

CASE NO. 23187

NOTICE LETTER LIST

PARTY	NOTICE SENT	DATE RECEIVED
COG Operating LLC 600 W Illinois Ave Midland, TX 79701-4882	November 4, 2022	November 9, 2022
Strategic Energy Income Fund IV LP 1521 North Cooper ST, STE 400 Arlington, TX 76011	November 4, 2022	Receipt not yet confirmed Tracking No. 7022041000082827902
The Allar Company PO BOX 1567 Graham, TX 76450-7567	November 4, 2022	November 7, 2022
Highland Texas Energy Co 11886 Greenville Ave., STE 106D Dallas, TX 75243	November 4, 2022	November 7, 2022
Chevron Midcontinent LP 1400 Smith St Houston, TX 77002	November 4, 2022	Green Card NOT RETURNED but per U.S.P.S. the document was delivered on November 16, 2022. Tracking 70190700000197367603
BLM 320 E Greene St Carlsbad, NM 88220-6292	November 4, 2022	November 8, 2022

<p>Intrepid – Potash 707 17th St, STE 4200 Denver, CO 80202</p>	<p>November 4, 2022</p>	<p>Green Card NOT RETURNED but per U.S.P.S. the document was delivered on November 7, 2022. Tracking 70220410000082828926</p>
--	-------------------------	---



Dalva L. Moellenberg
Attorney
Direct: (505) 989-7278
Email: dlm@gknet.com

November 4, 2022

VIA U.S. CERTIFIED MAIL; RETURN RECEIPT REQUESTED

COG Operating LLC
600 W Illinois Ave.
Midland, TX 79701-4882

Re: Application of Oxy USA, Inc. for compulsory pooling, Lea County, New Mexico; Case No. 23187

Dear Sir or Madam:

This letter is to advise you that Oxy USA, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 am on December 1, 2022. The hearing will be held remotely due to the COVID-19 Public Health Emergency. The hearing information, including a link to participate by video conference, is available at <https://www.emnrd.nm.gov/ocd/hearing-info/> or can be obtained from Marlene Salvidrez at Marlene.Salvidrez@state.nm.us.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us or through the New Mexico Relay Network, (800) 659-1779 no later than November 21, 2022.

Parties appearing in cases are required by Rule 19.15.4.13.B NMAC to file a Pre-Hearing Statement at least four business days in advance of a scheduled hearing (normally by the Thursday the week before the hearing). This statement must be filed at the Division's Santa Fe office, by mail at 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505 or by email at OCD.Hearings@state.nm.us, and should include: the names of the parties and their attorneys; a concise statement of the case; the extent to which you support or oppose the issuance of the order the applicant seeks and the reasons for such support or opposition; the names of all witnesses the party will call to testify at the hearing and in the case of expert witnesses, their fields of expertise; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. A copy of the Pre-Hearing State also must be provided to the undersigned. You should carefully read the applicable rules to ensure compliance.

November 4, 2022
Page 2

If you have any questions about this matter, please contact myself at the number above or email below.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By: 

Dalva L. Moellenberg
DLM@gknet.com
Attorney for
Oxy USA, Inc.

Oxy USA, Inc.'s Application for Compulsory Pooling in Lea County, NM

G|K

USPS Tracking®

[FAQs >](#)

Tracking Number:

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Return Receipt (hardcopy) \$ 3.00

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$ 4.00

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$ 1.81

Total Postage at \$

Sent To **COG Operating LLC**
600 W Illinois Ave
Midland, TX 79701-4882

Street and Apt. No.
City, State, ZIP+4

Postmark Here
NOV 04 2022
THE MAIN POST OFFICE
SANTA NM FE 87501

PS Form 3800, April 2015 PSN 7530-02-000-9053

Latest Update

Your item was picked up at a postal facility at 7:33 am on November 9, 2022 in MIDLAND, TX 79701.

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

November 9, 2022, 7:33 am

[See All Tracking History](#)

Feedback

Text & Email Updates

USPS Tracking Plus®

Product Information

Track Another Package

Enter tracking or barcode number

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COG Operating LLC
600 W Illinois Ave
Midland, TX 79701-4882



9590 9402 5049 9092 4472 14

2. Article Number (Transfer from service label)

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

X

B. Received by (Printed Name) **MANNY AVENDA**

C. Date of Delivery **11-9-22**

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Insured Mail
 - Insured Mail Restricted Delivery (over \$500)
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Domestic Return Receipt



Dalva L. Moellenberg
Shareholder
Direct: (505) 989-7278
Email: DLM@gknet.com

November 4, 2022

VIA U.S. CERTIFIED MAIL; RETURN RECEIPT REQUESTED

Strategic Energy Income Fund IV LP
1521 North Cooper ST, STE 400
Arlington, TX 76011

Re: Application of Oxy USA, Inc. for compulsory pooling, Lea County, New Mexico; Case No. 23187

Dear Sir or Madam :

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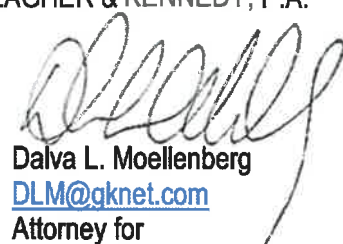
November 4, 2022
Page 2

If you have any questions about this matter, please contact myself at the number above or email below.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By:



Dalva L. Moellenberg

DLM@gknet.com

Attorney for
Oxy USA, Inc.

Oxy USA, Inc.'s Application for Compulsory Pooling in Lea County, NM

G|K

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FAQs >

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<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 0.25	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ 4.00	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	1.81	
Total Postage at		
Sent To	Strategic Energy Income Fund IV LP	
Street and Apt. #	1521 North Cooper ST, STE 400	
City, State, ZIP+4	Arlington, TX 76011	

Postmark Here: 04 2022

USPS SANTA ANNE TX 75011 MAIN POST OFFICE

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Feedback

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

**Moving Through Network
In Transit to Next Facility**

November 12, 2022

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER
November 8, 2022, 9:28 pm

See All Tracking History

Text & Email Updates





Dalva L. Moellenberg
Shareholder
Direct: (505) 989-7278
Email: DLM@gknet.com

November 4, 2022

VIA U.S. CERTIFIED MAIL; RETURN RECEIPT REQUESTED

The Allar Company
PO BOX 1567
Graham, TX 76450-7567

Re: Application of Oxy USA, Inc. for compulsory pooling, Lea County, New Mexico; Case No. 23187

Dear Sir or Madam:

This letter is to advise you that Oxy USA, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 am on December 1, 2022. The hearing will be held remotely due to the COVID-19 Public Health Emergency. The hearing information, including a link to participate by video conference, is available at <https://www.emnrd.nm.gov/ocd/hearing-info/> or can be obtained from Marlene Salvidrez at Marlene.Salvidrez@state.nm.us.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. If you are an individual who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us or through the New Mexico Relay Network, (800) 659-1779 no later than November 21, 2022.

Parties appearing in cases are required by Rule 19.15.4.13.B NMAC to file a Pre-Hearing Statement at least four business days in advance of a scheduled hearing (normally by the Thursday the week before the hearing). This statement must be filed at the Division's Santa Fe office, by mail at 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505 or by email at OCD.Hearings@state.nm.us, and should include: the names of the parties and their attorneys; a concise statement of the case; the extent to which you support or oppose the issuance of the order the applicant seeks and the reasons for such support or opposition; the names of all witnesses the party will call to testify at the hearing and in the case of expert witnesses, their fields of expertise; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. A copy of the Pre-Hearing State also must be provided to the undersigned. You should carefully read the applicable rules to ensure compliance.

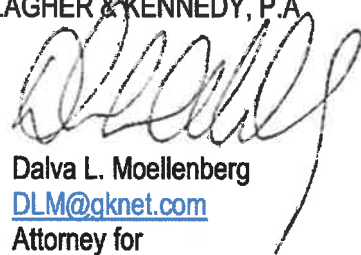
November 4, 2022
Page 2

If you have any questions about this matter, please contact myself at the number above or email below.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By:



Dalva L. Moellenberg
DLM@gknet.com
Attorney for
Oxy USA, Inc.

Oxy USA, Inc.'s Application for Compulsory Pooling in Lea County, NM



USPS Tracking®

FAQs >

Tracking Number:

70220410000082827919

Copy Add to Informed Delivery
(<https://informedelivery.usps.com/>)

7022 0410 0000 8282 7919

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL RECEIPT

Certified Mail Fee \$ 4.00

Extra Services & Fees (check box, add fee)

Return Receipt (hardcopy) \$ 3.25

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$ 4.00

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$ 1.81

Total Postage and Fees \$ 9.06

Sent To **The Allar Company**

Street and Apt. No **PO BOX 1567**

City, State, ZIP+4® **Graham, TX 76450-7567**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

NOV 04 2022
SANTA FE, NM 87501
MAIN POST OFFICE

Latest Update

Your item was picked up at the post office at 10:14 am on November 7, 2022 in GRAHAM, TX 76450.

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450
November 7, 2022, 10:14 am

[See All Tracking History](#)

Feedback

Text & Email Updates

USPS Tracking Plus®

Product Information

Track Another Package

Enter tracking or barcode number

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**The Allar Company
PO BOX 1567
Graham, TX 76450-7567**

2. Article Number (Transfer from service label)

9590 9402 1189 5246 8485 09

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
M Barrett

B. Received by (Printed Name) M Barrett

C. Date of Delivery 11-7-22

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Insured Mail Signature Confirmation Restricted Delivery (over \$500)

NOV 07 2022

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt



Daiva L. Moellenberg
Shareholder
Direct: (505) 989-7278
Email: DLM@gknet.com

November 4, 2022

VIA U.S. CERTIFIED MAIL; RETURN RECEIPT REQUESTED

Highland Texas Energy Co
11886 Greenville Ave., STE 106D
Dallas, TX 75243

Re: Application of Oxy USA, Inc. for compulsory pooling, Lea County, New Mexico; Case No. 23187

Dear Sir or Madam:

This letter is to advise you that Oxy USA, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 am on December 1, 2022. The hearing will be held remotely due to the COVID-19 Public Health Emergency. The hearing information, including a link to participate by video conference, is available at <https://www.emnrd.nm.gov/ocd/hearing-info/> or can be obtained from Marlene Salvidrez at Marlene.Salvidrez@state.nm.us.

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November 4, 2022
Page 2

If you have any questions about this matter, please contact myself at the number above or email below.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By: 
Dalva L. Moellenberg
DLM@gknet.com
Attorney for
Oxy USA, Inc.

Oxy USA, Inc.'s Application for Compulsory Pooling in Lea County, NM

G|K

USPS Tracking®

FAQs >

Tracking Number:

7022041000082827933

Copy Add to Informed Delivery
(<https://informedelivery.usps.com/>)

7022 0410 0000 8282 7933

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ 4.00

Extra Services & Fees (check box, add fee, and signate)

Return Receipt (hardcopy) \$ 3.25

Return Receipt (electronic) \$ 4.00

Certified Mail Restricted Delivery \$ 4.00

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$ 1.81

Total Postage \$ 10.06

Sent To Highland Texas Energy Co
11886 Greenville Ave., STE 106D
Dallas, TX 75243

Street and Apt. N
City, State, ZIP+4

Postmark Here **NOV 04 2022**

PS Form 3800, April 2015 PSN 7530-02-000-9047 . See Reverse for instructions

Latest Update

Your item has been delivered to an agent for final delivery in DALLAS, TX 75243 on November 7, 2022 at 12:54 pm.

Delivered to Agent


Delivered to Agent for Final Delivery

DALLAS, TX 75243

November 7, 2022, 12:54 pm

[See All Tracking History](#)

Feedback

Text & Email Updates	SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
	<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>#20</u></p> <p>C. Date of Delivery <u>11/07</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>	
USPS Tracking Plus®	1. Article Addressed to:		3. Service Type	
Product Information	<p>Highland Texas Energy Co 11886 Greenville Ave., STE 106D Dallas, TX 75243</p>		<input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
Track Another Package	 9590 9402 1189 5246 8485 23		<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery	
Enter tracking or barcode number	2. Article Number (Transfer from service label)		PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt	



Dalva L. Moellenberg
Shareholder
Direct: (505) 989-7278
Email: DLM@gknet.com

November 4, 2022

VIA U.S. CERTIFIED MAIL; RETURN RECEIPT REQUESTED

Chevron Midcontinent LP
1400 Smith St
Houston, TX 77002

Re: Application of Oxy USA, Inc. for compulsory pooling, Lea County, New Mexico; Case No. 23187

Dear Sir or Madam:

This letter is to advise you that Oxy USA, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 am on December 1, 2022. The hearing will be held remotely due to the COVID-19 Public Health Emergency. The hearing information, including a link to participate by video conference, is available at <https://www.emnrd.nm.gov/ocd/hearing-info/> or can be obtained from Marlene Salvidrez at Marlene.Salvidrez@state.nm.us.

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Parties appearing in cases are required by Rule 19.15.4.13.B NMAC to file a Pre-Hearing Statement at least four business days in advance of a scheduled hearing (normally by the Thursday the week before the hearing). This statement must be filed at the Division's Santa Fe office, by mail at 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505 or by email at OCD.Hearings@state.nm.us, and should include: the names of the parties and their attorneys; a concise statement of the case; the extent to which you support or oppose the issuance of the order the applicant seeks and the reasons for such support or opposition; the names of all witnesses the party will call to testify at the hearing and in the case of expert witnesses, their fields of expertise; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. A copy of the Pre-Hearing State also must be provided to the undersigned. You should carefully read the applicable rules to ensure compliance.

November 4, 2022
Page 2

If you have any questions about this matter, please contact myself at the number above or email below.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By: 

Daiva L. Moellenberg
DLM@gknet.com
Attorney for
Oxy USA, Inc.

Oxy USA, Inc.'s Application for Compulsory Pooling in Lea County, NM

G|K

USPS Tracking®

FAQs >

Tracking Number:

70190700000197367603

Copy Add to Informed Delivery
(<https://informedelivery.usps.com/>)

7019 0700 0001 9736 7603

U.S. Postal Service™	
CERTIFIED MAIL® RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	4.00
Extra Services & Fees (check box, add fees as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 0.25
<input type="checkbox"/> Return Receipt (electronic)	\$
<input checked="" type="checkbox"/> Certified Mail Restricted Delivery	\$ 4.00
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	81
Total Postage	
Sent To	Chevron Midcontinent LP
Street and Apt. N	1400 Smith St
City, State, ZIP+4	Houston, TX 77002
Postmark Here: NOV 04 2022	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

Latest Update

Your item was picked up at a postal facility at 4:40 pm on November 16, 2022 in HOUSTON, TX 77002.

Feedback

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

HOUSTON, TX 77002

November 16, 2022, 4:40 pm

[See All Tracking History](#)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package





Dalva L. Moellenberg
Shareholder
Direct: (505) 989-7278
Email: DLM@gknet.com

November 4, 2022

VIA U.S. CERTIFIED MAIL; RETURN RECEIPT REQUESTED

BLM
320 E Greene St
Carlsbad, NM 88220-6292

Re: Application of Oxy USA, Inc. for compulsory pooling, Lea County, New Mexico; Case No. 23187

Dear Sir or Madam:

This letter is to advise you that Oxy USA, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 am on December 1, 2022. The hearing will be held remotely due to the COVID-19 Public Health Emergency. The hearing information, including a link to participate by video conference, is available at <https://www.emnrd.nm.gov/ocd/hearing-info/> or can be obtained from Marlene Salvidrez at Marlene.Salvidrez@state.nm.us.

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November 4, 2022
Page 2

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Very truly yours,

GALLAGHER & KENNEDY, P.A.

By: 

Dalva L. Moellenberg
DLM@gknet.com
Attorney for
Oxy USA, Inc.

Oxy USA, Inc.'s Application for Compulsory Pooling in Lea County, NM



USPS Tracking®

FAQs >

Tracking Number:
7019070000197367610

Copy Add to Informed Delivery
(<https://informedelivery.usps.com/>)

7019 0700 0001 9736 7610

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee **4.00**

Extra Services & Fees (check box, add fees as appropriate)

<input checked="" type="checkbox"/>	Return Receipt (hardcopy)	\$ 3.85
<input type="checkbox"/>	Return Receipt (electronic)	\$
<input checked="" type="checkbox"/>	Certified Mail Restricted Delivery	\$ 4.00
<input checked="" type="checkbox"/>	Adult Signature Required	\$
<input type="checkbox"/>	Adult Signature Restricted Delivery	\$

Postage **1.81**

Total Postage at **BLM**

Sent To **320 E Greene St**

Street and Apt. N **Carlsbad, NM 88220-6292**

City, State, ZIP+4

Postmark Here **NOV 04 2022**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 4:15 pm on November 8, 2022 in CARLSBAD, NM 88220.

Delivered

Delivered, Front Desk/Reception/Mail Room

CARLSBAD, NM 88220
November 8, 2022, 4:15 pm

[See All Tracking History](#)

Feedback

Text & Email Updates

USPS Tracking Plus®

Product Information

Track Another Package

Enter tracking or barcode num

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Lorraine Ortiz C. Date of Delivery 11-8-22</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>BLM 320 E Greene St Carlsbad, NM 88220-6292</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Signature Confirmation (over \$500)</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9590 9402 1189 5246 8485 47</p>	

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt



Daiva L. Moellenberg
Shareholder
Direct: (505) 989-7278
Email: DLM@gknet.com

November 4, 2022

VIA U.S. CERTIFIED MAIL; RETURN RECEIPT REQUESTED

Intrepid - Potash
707 17th St, STE 4200
Denver, CO 80202

Re: Application of Oxy USA, Inc. for compulsory pooling, Lea County, New Mexico; Case No. 23187

Dear Sir or Madam:

This letter is to advise you that Oxy USA, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 am on December 1, 2022. The hearing will be held remotely due to the COVID-19 Public Health Emergency. The hearing information, including a link to participate by video conference, is available at <https://www.emnrd.nm.gov/ocd/hearing-info/> or can be obtained from Marlene Salvidrez at Marlene.Salvidrez@state.nm.us.

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November 4, 2022
Page 2

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Very truly yours,

GALLAGHER & KENNEDY, P.A.

By: 
Dalva L. Moellenberg
DLM@gknet.com
Attorney for
Oxy USA, Inc.

Oxy USA, Inc.'s Application for Compulsory Pooling in Lea County, NM

G|K

USPS Tracking®

[FAQs >](#)

Tracking Number:

7022041000082827926

Copy [Add to Informed Delivery](https://informedelivery.usps.com/)
(<https://informedelivery.usps.com/>)

7926 8282 0000 0410 022

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	4.00
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 3.25
<input checked="" type="checkbox"/> Return Receipt (electronic)	\$ 0.00
<input checked="" type="checkbox"/> Certified Mail Restricted Delivery	\$ 4.00
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	7.81
Total Postage at Intrepid	
Sent To	707 17th St, STE 4200
Street and Apt. N	Denver, CO 80202
City, State, ZIP+4	

NOV 04 2022
Postmark Here
DENVER, CO 80202
MAIN POST OFFICE

Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:00 am on November 7, 2022 in DENVER, CO 80202.

Delivered

Delivered, Front Desk/Reception/Mail Room

DENVER, CO 80202

November 7, 2022, 11:00 am

[See All Tracking History](#)

Feedback

[Text & Email Updates](#)

[USPS Tracking Plus®](#)

[Product Information](#)

[See Less](#)

Track Another Package

Enter tracking or barcode numbers

EXHIBIT F

Jaramillo, Sandra M.

From: Salvidrez, Marlene, EMNRD <Marlene.Salvidrez@emnrd.nm.gov>
Sent: Thursday, November 17, 2022 10:58 AM
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Cc: Brancard, Bill, EMNRD; Garcia, John, EMNRD

Subject: December 1, 2022 - Hearings Docket No. 26-22 OCD

Attachments: Docket No. 26-22 OCD.pdf

Thank you,
Marlene Sabvidrez
Oil Conservation Division
Energy, Minerals and Natural Resources Department
(505) 469-5527



Docket No. 26-22 OCD

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, December 1, 2022

8:15 a.m.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m5be2d8594df145217ab2d12e1eacbe95>

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	21489 [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 28, S/2 N/2 of Section 29, and S/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 201H and Taco 28-30 Federal Com 301H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
2.	21490 [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 28, N/2 N/2 of Section 29, and N/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 202H and Taco 28-30 Federal Com 302H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
3.	21491 [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the N/2 of Section 28, N/2 of Section 29, and NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 401H well, to be horizontally drilled. The producing area for this

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		and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 5 miles east of Artesia, New Mexico.
85.	23187	Application of Oxy USA, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 1 and 12, Township 22 South, Range 32 East, and the W/2 W/2 of Section 36, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Paw Swap 12-36 Fed Com #21H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 13, Township 22 South, Range 32 East to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 36, Township 21 South, Range 32 East, NMPM, Lea County. The completed interval of the well will comply with statewide setback requirements for oil wells. Also, to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs, and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling and completing said well. Said area is located approximately 28 miles west of Eunice, New Mexico.
86.	23188	Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, Red Hills; Upper Bone Spring Shale Pool (Pool Code 97900), underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 25, Township 25 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Dominator 25 Federal Com 106H and the Dominator 25 Federal Com 306H wells ("Wells"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 25 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 25. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 19 miles west of Jal, New Mexico.
87.	23189	Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, Red Hills; Lower Bone Spring Pool (Pool Code 51020), underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 25, Township 25 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Dominator 25 Federal Com 406H well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 25 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 25. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 19 miles west of Jal, New Mexico.
88.	23190	Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, Red Hills; Upper Bone Spring Shale Pool (Pool Code 97900), underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 25, Township 25 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Dominator 25 Federal Com 104H and the Dominator 25 Federal Com 304H wells ("Wells"), which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 25 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 25. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 19 miles west of Jal, New Mexico.
89.	23191	Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, Red Hills Lower Bone Spring Pool (Pool Code 51020), underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 25, Township 25 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Dominator 25 Federal Com 404H well ("Well"), which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 25 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 25. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of

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