

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING DECEMBER 15, 2022**

**CASE NOS. 22745-22746**

*SILVER FEDERAL COM 114H AND 124H WELLS  
SILVER FEDERAL COM 403H AND 504H WELLS*

**LEA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NOS. 22745 & 22746**

**TABLE OF CONTENTS**

- **Matador Exhibit A:** Compulsory Pooling Application Checklists
- **Matador Exhibit B:** Applications of Matador Production Company for Compulsory Pooling
- **Matador Exhibit C:** Affidavit of Isaac Evans, Landman
  - Matador Exhibit C-1: C-102s
  - Matador Exhibit C-2: Land Tract Map
  - Matador Exhibit C-3: Summary of Uncommitted WI & Unleased Mineral Owners
  - Matador Exhibit C-4: List of ORRI
  - Matador Exhibit C-5: Sample Well Proposal Letters with AFE
  - Matador Exhibit C-6: Chronology of Contacts
- **Matador Exhibit D:** Affidavit of Andrew Parker, Geologist
  - Matador Exhibit D-1: Locator map
  - Matador Exhibit D-2: Bone Spring subsea structure & cross-section map
  - Matador Exhibit D-3: Bone Spring stratigraphic cross-section
- **Matador Exhibit E:** Self-Affirmed Statement of Notice
- **Matador Exhibit F:** Affidavit of Publication for Each Case


**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 22745</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>December 15, 2022</b>
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Silver Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Gem; Bone Spring [Pool Code 27220]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	E/2 E/2 of Sections 4 and 9, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A

Submitted by: Matador Production Company  
Hearing Date: December 15, 2022  
Case Nos. 22745 & 22746

Well #1	Silver Fed Com 114H well SHL: 115' FNL, 578' FEL (Unit A) of Section 16 FTP: 100' FSL, 450' FEL (Unit P) of Section 9 LTP: 100' FNL, 450' FEL (Lot 1) of Section 4 BHL: 100' FNL, 450' FEL (Lot 1) of Section 4 Target: Bone Spring Orientation: South-North Completion: Standard Location
Well #2	Silver Fed Com 124H well SHL: 115' FNL, 548' FEL (Unit A) of Section 16 FTP: 100' FSL, 450' FEL (Unit P) of Section 9 LTP: 100' FNL, 450' FEL (Lot 1) of Section 4 BHL: 100' FNL, 450' FEL (Lot 1) of Section 4 Target: Bone Spring Orientation: South-North Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-5
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3, C-4
Unlocatable Parties to be Pooled	1; Pearl M. Lee
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5


<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3, C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	13-Dec-22

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22746	APPLICANT'S RESPONSE
Date	December 15, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Silver Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Gem; Bone Spring [Pool Code 27220]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	W/2 E/2 of Sections 4 and 9, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Silver Fed Com 403H well SHL: 85' FSL, 2,140' FEL (Unit O) of Section 9 FTP: 100' FSL, 1,980' FEL (Unit O) of Section 9 LTP: 100' FNL, 1,980' FEL (Lot 2) of Section 4 BHL: 100' FNL, 1,980' FEL (Lot 2) of Section 4 Target: Bone Spring Orientation: South-North Completion: Standard Location
Well #2	Silver Fed Com 504H well SHL: 85' FSL, 2,170' FEL (Unit O) of Section 9 FTP: 100' FSL, 1,980' FEL (Unit O) of Section 9 LTP: 100' FNL, 1,980' FEL (Lot 2) of Section 4 BHL: 100' FNL, 1,980' FEL (Lot 2) of Section 4 Target: Bone Spring Orientation: South-North Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-5
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
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Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3, C-4
Unlocatable Parties to be Pooled	1; Pearl M. Lee
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
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Cost Estimate for Production Facilities	Exhibit C-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3, C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	13-Dec-22



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

CASE NO. 22745

**APPLICATION**

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 4 and 9, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Silver Federal Com 114H** and **Silver Federal Com 124H** wells to be drilled from a surface location in the SE/4 SE/4 of Section 9 to a bottom hole location in the NE/4 NE/4 of Section 4.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: Matador Production Company  
Hearing Date: December 15, 2022  
Case Nos. 22745 & 22746**

5. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on May 5, 2022, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP



By: \_\_\_\_\_

Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Post Office Box 2208  
Santa Fe, NM 87504  
505-998-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
jbroggi@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION  
COMPANY**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

CASE NO. 22746

**APPLICATION**

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 4 and 9, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Silver Federal Com 403H** and **Silver Federal Com 504H** wells to be drilled from a surface location in the SW/4 SE/4 of Section 9 to a bottom hole location in the NW/4 NE/4 of Section 4.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal spacing unit.

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- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

A handwritten signature in blue ink, appearing to read "Michael H. Feldewert".

By: \_\_\_\_\_

Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Post Office Box 2208  
Santa Fe, NM 87504  
505-998-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
jbroggi@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION  
COMPANY**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NOS. 22745 and 22746**

**AFFIDAVIT OF ISAAC EVANS**

Isaac Evans, of lawful age and being first duly sworn, states the following:

1. My name is Isaac Evans and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. I understand my credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Matador in these cases and the status of the lands in the subject area.
4. In these consolidated cases, Matador seeks orders pooling the uncommitted interests in the Bone Spring formation in the following standard horizontal spacing units:
  - In **Case 22745**, Matador seeks to pool all uncommitted interests in the Bone Spring formation underlying a standard 320.21-acre, more or less, horizontal well spacing unit comprised of Lot 1 (NE/4 NE/4), SE/4 NE/4, E/2 SE/4 of Section 4 and E/2 E/2 of Section 9, Township 20 South, Range 33 East (NMPM), Lea County, New Mexico. The spacing unit will be initially dedicated to the proposed **Silver Federal Com #114H and Silver Federal Com #124H**, each to be drilled from a surface location in the NE/4 NE/4 (Unit

**BEFORE THE OIL CONSERVATION DIVISION**

Santa Fe, New Mexico

Exhibit No. C

Submitted by: **Matador Production Company**

Hearing Date: **December 15, 2022**

Case Nos. **22745 & 22746**

P) of Section 16, to a bottom hole location in Lot 1 (NE/4 NE/4) (Unit A) of Section 4.

- In **Case 22746**, Matador seeks to pool all uncommitted interests in the Bone Spring formation underlying a standard 320.31-acre, more or less, horizontal well spacing unit comprised of Lot 2 (NW/4 NE/4), SW/4 NE/4, W/2 SE/4 of Section 4 and W/2 E/2 of Section 9, Township 20 South, Range 33 East (NMPM), Lea County, New Mexico. The spacing unit will be initially dedicated to the proposed **Silver Federal Com #403H and Silver Federal Com #504H**, each to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 9, to a bottom hole location in Lot 2 (NW/4 NE/4) (Unit B) of Section 4.

5. **Matador Exhibit C-1** contains draft Form C-102's for the proposed initial wells in each of the standard horizontal spacing units. These forms demonstrate that the completed interval for each well will meet the standard setback requirements for horizontal oil wells.

6. Matador understands that these Bone Spring wells will be placed in the Gem; Bone Spring [27220] pool.

7. **Matador Exhibit C-2** identifies the tracts of land comprising each of the proposed horizontal spacing units. The subject acreage is comprised of federal, state and fee acreage.

8. There are no depth severances within the Bone Spring formation underlying this acreage.

9. **Matador Exhibit C-3** identifies the working interest owner that Matador is seeking to pool in each of the proposed horizontal spacing units. As indicated in **Exhibit C-6**, there is only one owner to whom our well proposal was returned as undeliverable, which was Pearl M. Lee.



We now understand Pearl M. Lee is deceased and we actively attempting to locate contact information for her heirs.

10. **Matador Exhibit C-4** identifies the overriding royalty interests that Matador is seeking to pool in each of the proposed horizontal spacing units.

11. **Matador Exhibit C-5** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador is seeking to pool. The costs reflected in these AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.

12. **Matador Exhibit C-6** contains a general summary of the contacts with the uncommitted working interest owners that Matador seeks to pool. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.

13. Matador requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

14. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the parties that Matador seeks to pool and instructed that they be notified of this hearing.

15. **Matador Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

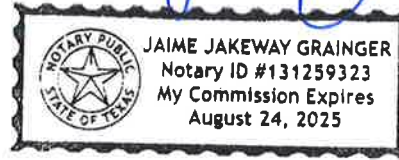
  
Isaac Evans

STATE OF TEXAS )  
 )  
COUNTY OF DALLAS )

SUBSCRIBED and SWORN to before me this 13<sup>th</sup> day of December 2022 by  
Isaac Evans.

*Jaime Jakeway Grainger*  
NOTARY PUBLIC

My Commission Expires:  
8-24-2025



# **EXHIBIT C-1**

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 27220	<sup>3</sup> Pool Name Gam; Bone Spring
<sup>4</sup> Property Code	<sup>5</sup> Property Name SILVER FED COM	<sup>6</sup> Well Number 403H
<sup>7</sup> GRID No. 228937	<sup>8</sup> Operator Name MATADOR RESOURCES COMPANY	<sup>9</sup> Elevation 3540.8'

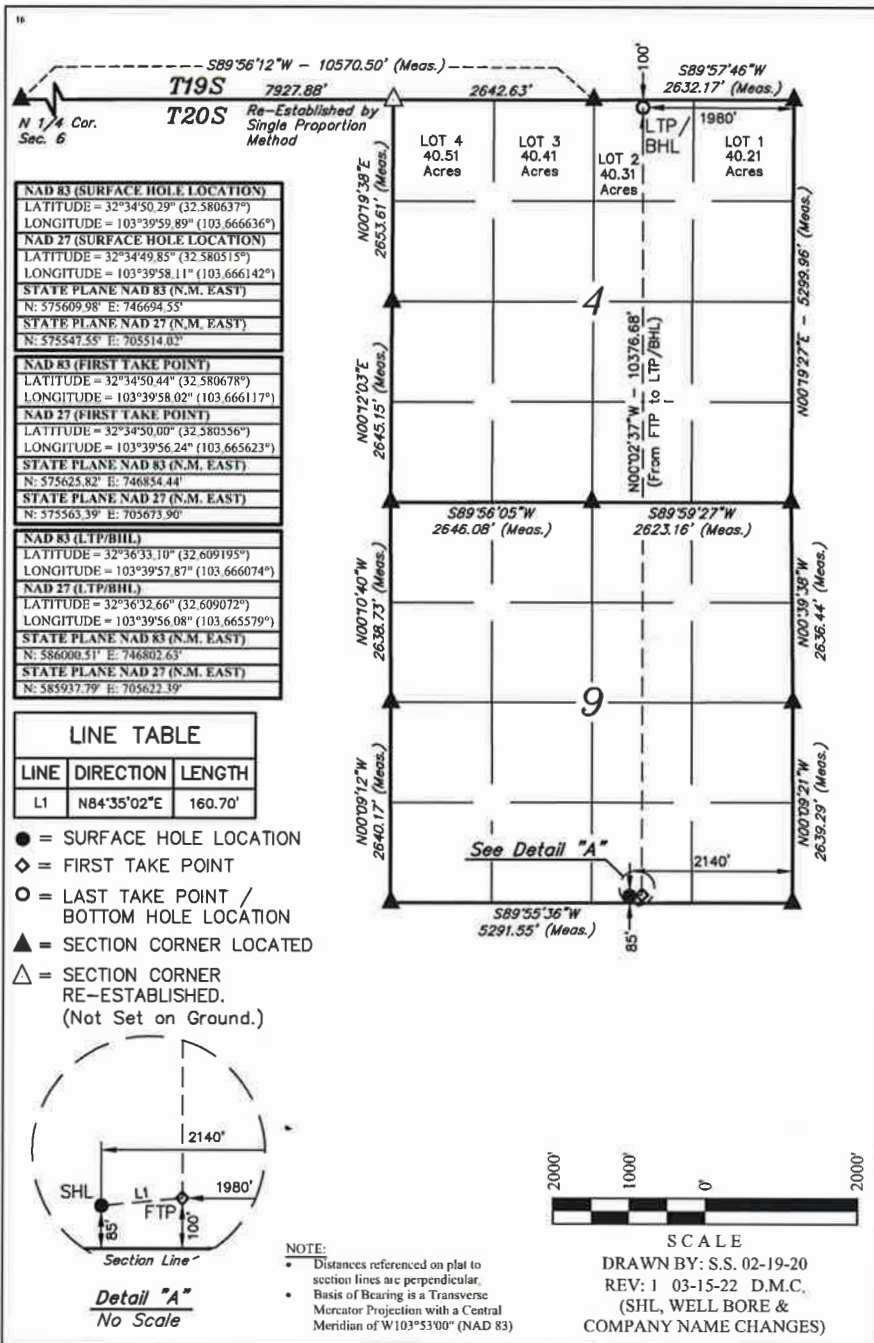
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	9	20S	33E		85	SOUTH	2140	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	4	20S	33E		100	NORTH	1980	EAST	LEA
<sup>12</sup> Dedicated Acres 320.31		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Exhibit No. C-1  
Submitted by: Matador Production Company  
Hearing Date: December 15, 2022  
Case Nos. 22745 & 22746

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 3, 2020

Date of Survey  
Signature and Seal of Professional Surveyor:

Certificate Number: \_\_\_\_\_

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

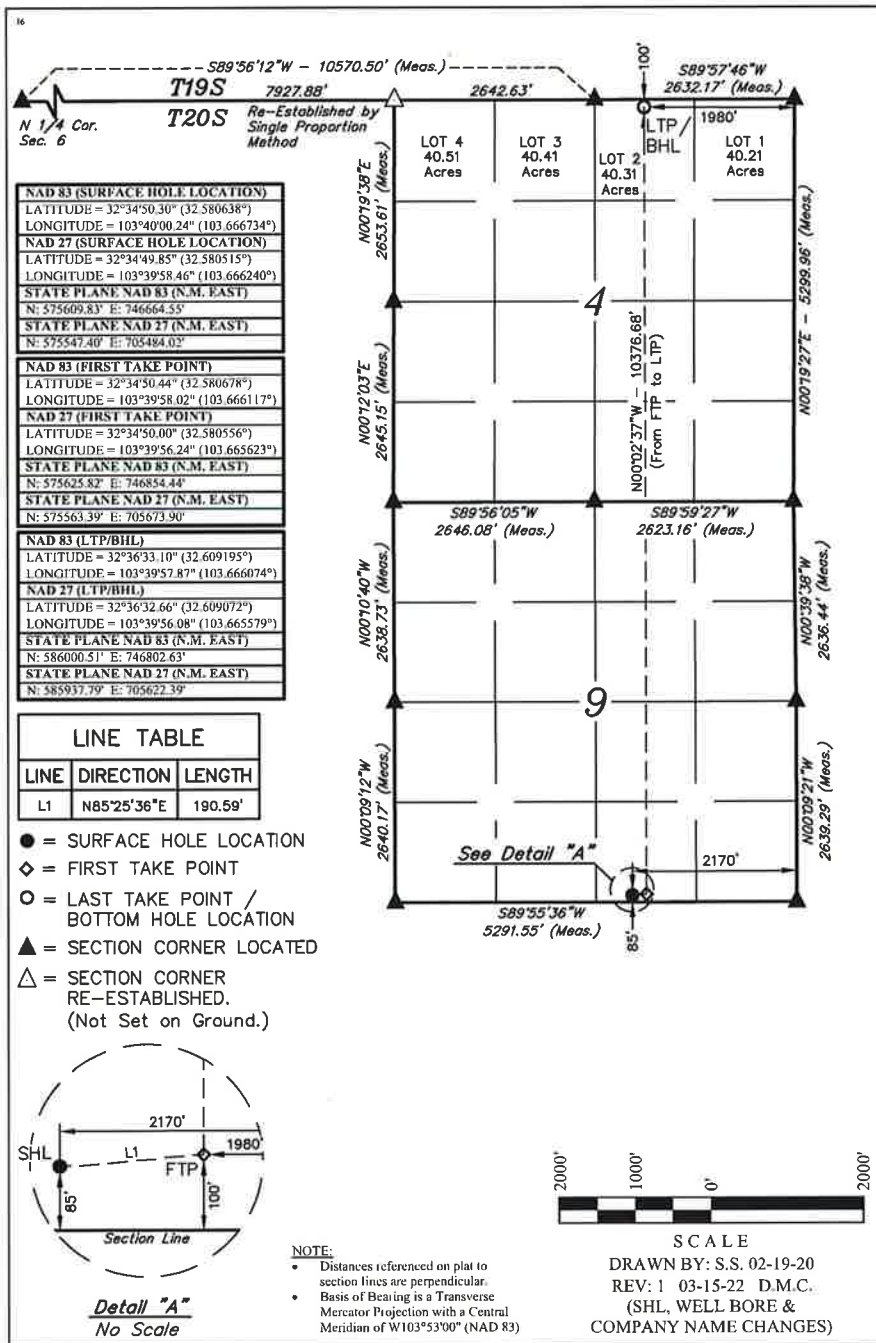
WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 27220	<sup>3</sup> Pool Name Gem; Bone Springs
<sup>4</sup> Property Code	<sup>5</sup> Property Name SILVER FED COM	<sup>6</sup> Well Number 504H
<sup>7</sup> OGRID No. 270937	<sup>8</sup> Operator Name MATADOR RESOURCES COMPANY	<sup>9</sup> Elevation 3540.6'

" Surface Location									
UL or lot no. 0	Section 9	Township 20S	Range 33E	Lot Idn	Feet from the 85	North/South line SOUTH	Feet from the 2170	East/West line EAST	County LEA

" Bottom Hole Location If Different From Surface									
UL or lot no. 2	Section 4	Township 20S	Range 33E	Lot Idn	Feet from the 100	North/South line NORTH	Feet from the 1980	East/West line EAST	County LEA
<sup>12</sup> Dedicated Acres 320.31		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**" OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

**" SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 3, 2020  
Date of Survey  
Signature and Seal of Professional Surveyor:



Certificate Number: \_\_\_\_\_

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

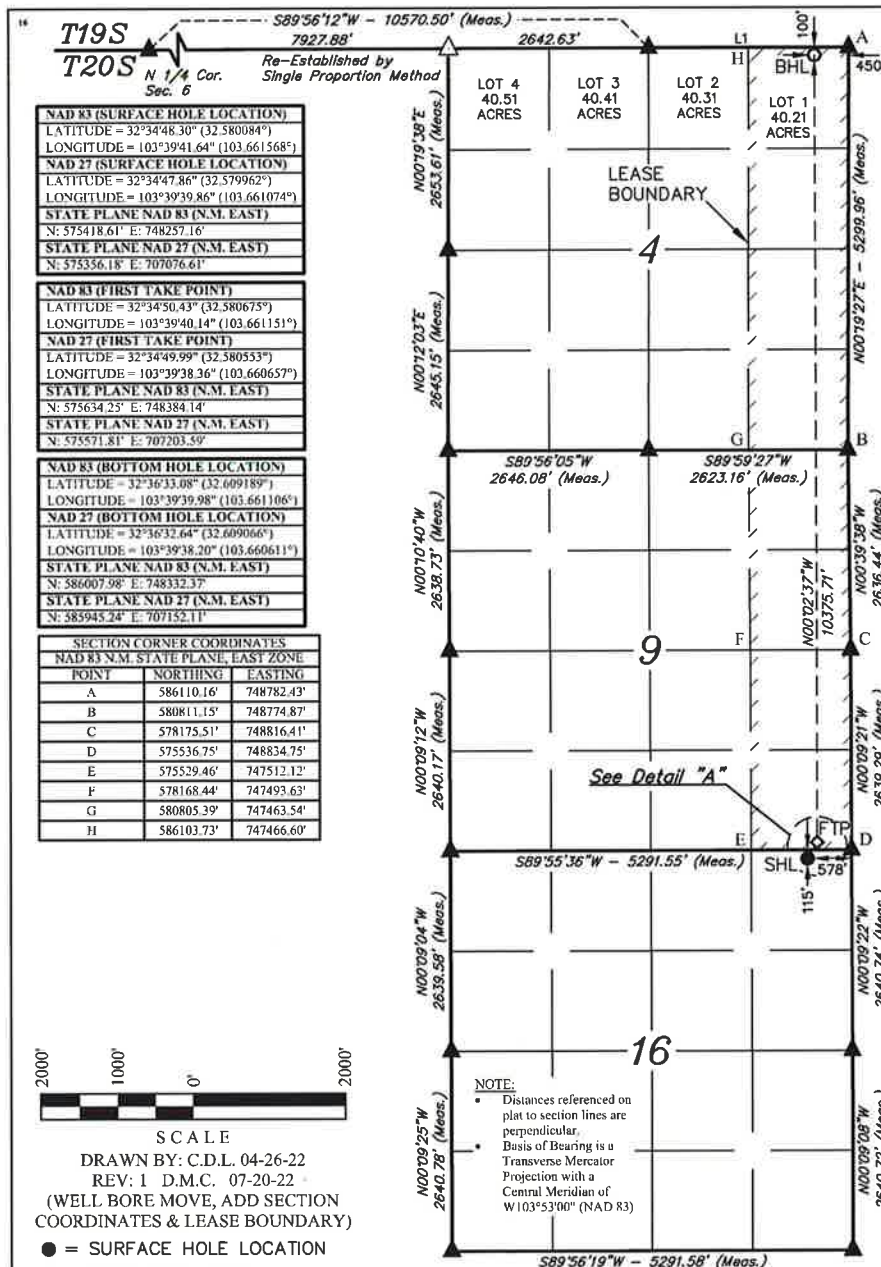
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 27220		3 Pool Name Gem, Bone Spring	
4 Property Code		5 Property Name SILVER FED COM		6 Well Number 114H	
7 OGRID No. 22B937		8 Operator Name MATADOR RESOURCES COMPANY		9 Elevation 3550.4'	

10 Surface Location									
UL or lot no. A	Section 16	Township 20S	Range 33E	Lot Idn	Feet from the 115	North/South line NORTH	Feet from the 578	East/West line EAST	County LEA

11 Bottom Hole Location If Different From Surface									
UL or lot no. 1	Section 4	Township 20S	Range 33E	Lot Idn	Feet from the 100	North/South line NORTH	Feet from the 450	East/West line EAST	County LEA
12 Dedicated Acres 320.21		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NAD 83 (SURFACE HOLE LOCATION)		
LATITUDE = 32°34'48.30"	(32.580084°)	
LONGITUDE = 103°39'41.64"	(103.661568°)	
NAD 27 (SURFACE HOLE LOCATION)		
LATITUDE = 32°34'47.86"	(32.579962°)	
LONGITUDE = 103°39'39.86"	(103.661074°)	
STATE PLANE NAD 83 (N.M. EAST)		
N: 575418.61' E: 748257.16'		
STATE PLANE NAD 27 (N.M. EAST)		
N: 575356.18' E: 707076.61'		
NAD 83 (FIRST TAKE POINT)		
LATITUDE = 32°34'50.43"	(32.580675°)	
LONGITUDE = 103°39'40.14"	(103.661151°)	
NAD 27 (FIRST TAKE POINT)		
LATITUDE = 32°34'49.99"	(32.580553°)	
LONGITUDE = 103°39'38.36"	(103.660657°)	
STATE PLANE NAD 83 (N.M. EAST)		
N: 575634.25' E: 748384.14'		
STATE PLANE NAD 27 (N.M. EAST)		
N: 575571.81' E: 707203.59'		
NAD 83 (BOTTOM HOLE LOCATION)		
LATITUDE = 32°36'33.08"	(32.609189°)	
LONGITUDE = 103°39'39.98"	(103.661106°)	
NAD 27 (BOTTOM HOLE LOCATION)		
LATITUDE = 32°36'32.64"	(32.609066°)	
LONGITUDE = 103°39'38.20"	(103.660611°)	
STATE PLANE NAD 83 (N.M. EAST)		
N: 586007.98' E: 748332.37'		
STATE PLANE NAD 27 (N.M. EAST)		
N: 585945.24' E: 707152.11'		

SECTION CORNER COORDINATES		
NAD 83 N.M. STATE PLANE, EAST ZONE		
POINT	NORTHING	EASTING
A	586110.16'	748782.43'
B	580811.15'	748774.87'
C	578175.51'	748816.41'
D	575536.75'	748834.75'
E	575529.46'	747512.12'
F	578168.44'	747493.63'
G	580805.39'	747463.54'
H	586103.73'	747466.60'



SCALE  
DRAWN BY: C.D.L. 04-26-22  
REV: 1 D.M.C. 07-20-22  
(WELL BORE MOVE, ADD SECTION COORDINATES & LEASE BOUNDARY)

- = SURFACE HOLE LOCATION
- ◇ = FIRST TAKE POINT
- = BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED

**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

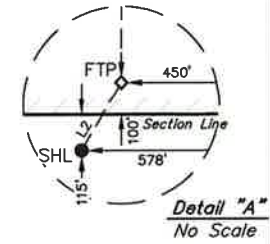
Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
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February 4, 2020

Date of Survey  
Signature and Seal of Professional Surveyor:



Certificate Number: \_\_\_\_\_



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°57'46"W	2632.17'
L2	N30°44'01"E	250.29'

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
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1000 Rio Brazos Road, Aztec, NM 87410  
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State of New Mexico  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

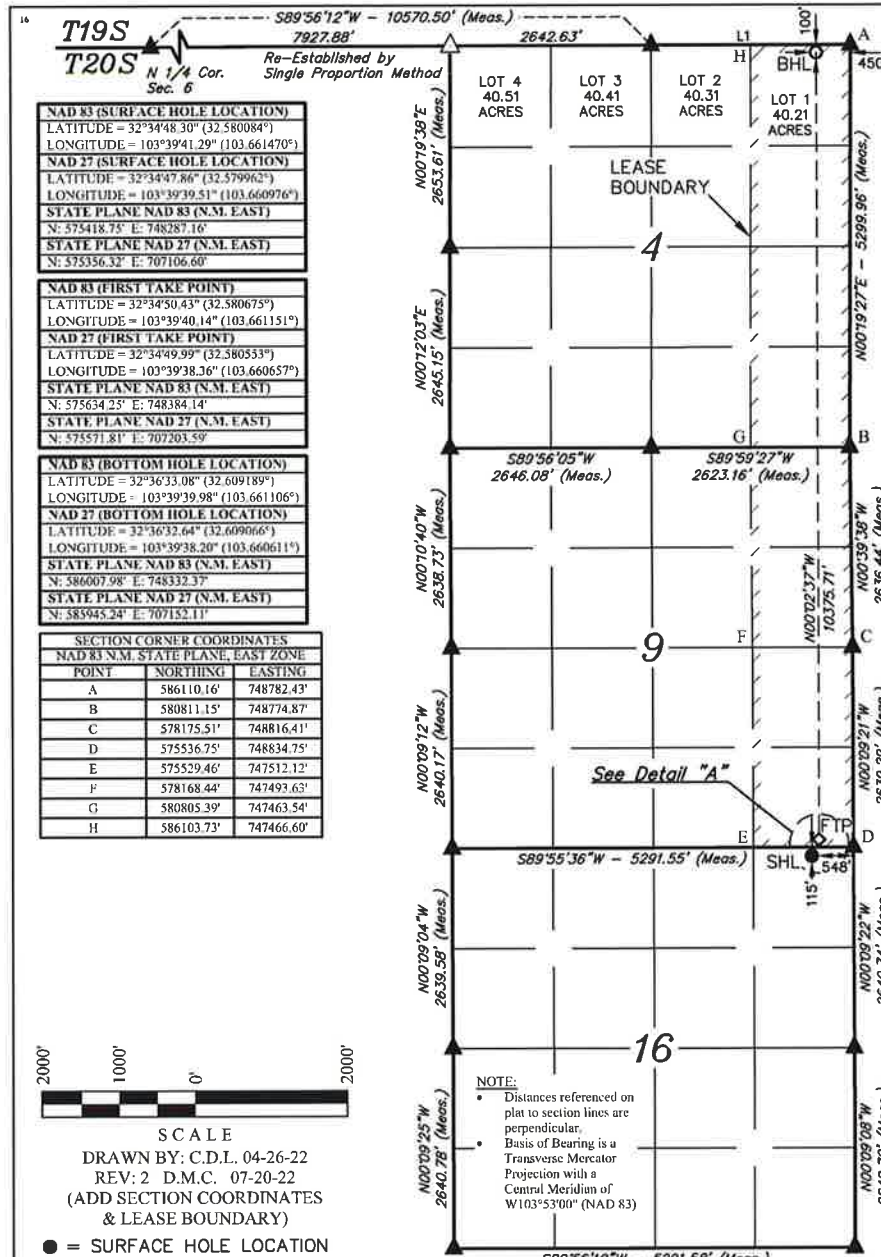
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 27220		3 Pool Name Green; Bone Springs	
4 Property Code		5 Property Name SILVER FED COM		6 Well Number 124H	
7 OCRID No. 220937		8 Operator Name MATADOR RESOURCES COMPANY		9 Elevation 3550.6'	

11 Surface Location									
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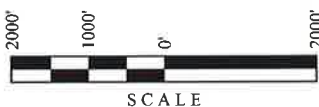
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NAD 83 N.M. STATE PLANE, EAST ZONE		
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F	578168.44'	747493.63'
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SCALE  
DRAWN BY: C.D.L. 04-26-22  
REV: 2 D.M.C. 07-20-22  
(ADD SECTION COORDINATES & LEASE BOUNDARY)

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- △ = SECTION CORNER

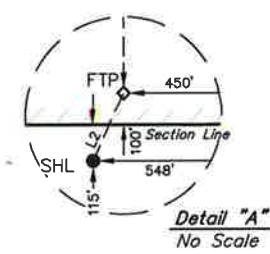
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Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 4, 2020  
Date of Survey  
Signature and Seal of Professional Surveyor:

Certificate Number: \_\_\_\_\_



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°57'46"W	2632.17'
L2	N24°28'18"E	236.36'

# EXHIBIT C-2





# Silver W2E2 Tract Plat

Date Published:  
12/5/2022

19S 33E

20S 33E

Tract 1  
NMNM 111243  
(FED)

Tract 2  
E0-5231  
(STATE)

Tract 3  
FEE

Tract 4  
NMNM 104724  
(FED)

Tract 5  
NMNM 51844  
(FED)

**BEFORE THE OIL CONSERVATION  
DIVISION**

**Santa Fe, New Mexico**

**Exhibit No. C-2**

**Submitted by: Matador Production Company**

**Hearing Date: December 15, 2022**

**Case Nos. 22745 & 22746**

US-180/US 62



GIS Standard Map Disclaimer:

This cartographic product is a non-fiducial product and may not meet the standards for use in hydrographic or engineering applications. Users of this information should verify its accuracy. All other information herein is provided for informational purposes only.

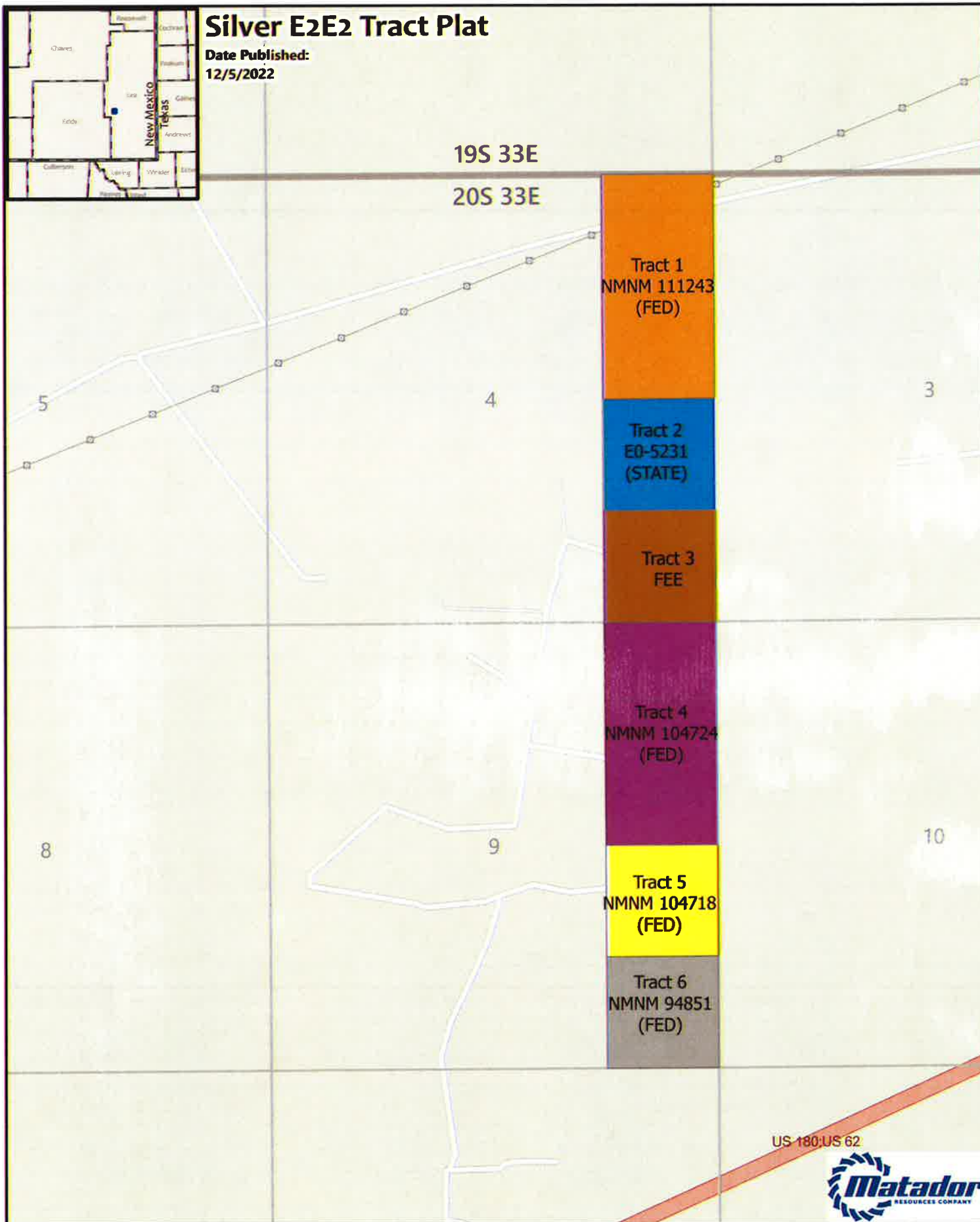
0 500 1,000 2,000 Feet

## 1:18,000

1 inch equals 1,500 feet

Map Prepared by: amercio.gamarral  
Date: December 5, 2022

Project: \\gis\userdata\agarraral-temp\2022\205 Force Pooling\Silver Force Pooling.aprx  
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3031 Feet  
Sources: IHS; ESR; US DOI BLM Carlsbad, NM Field Office; GIS Department;  
Texas Cooperative Wildlife Collection; Texas A&M University;  
United States Census Bureau [TIGER];



**GIS Standard Map Disclaimer:**  
 The information presented is for informational purposes only and may not have been collected for, or is suitable for, engineering or planning purposes. Users of this information should consult the primary data and determine whether to acquire the services of the information.

**N**

0 500 1,000 2,000 Feet

**1:18,000**

1 inch equals 1,500 feet



Map Prepared by: americogamarral  
 Date: December 5, 2022  
 Project: \\gis\UserData\jagamarral-temp\2022\205 Force Pooling\Silver Force Pooling.aprx  
 Spatial Reference: NAD 1983 StatePlane New Mexico East, FIPS 3001 Feet  
 Sources: WIS, ESR; US DOI BLM Carlsbad, NMA Field Office, GIS Department;  
 Texas Cooperative Wildlife Collection, Texas A&M University;  
 United States Census Bureau (TIGER)

# **EXHIBIT C-3**

## Summary of Interests Case No. 22745

MRC Permian Company Working Interest		29.013261%	
Voluntary Joinder		10.560508%	
Anticipated Voluntary Joinder		9.368851%	
<b>Compulsory Pool Interest Total:</b>		<b>51.057480%</b>	
Interest Owner:	Description:	Tract	Interest:
Foran Oil Company	Voluntary Joinder	1 & 4	6.066441%
Hope Royalties, LLC	Voluntary Joinder	1 & 4	0.947082%
Performance Oil and Gas Company	Voluntary Joinder	1 & 4	2.599903%
Xplor Resources, LLC	Voluntary Joinder	1 & 4	0.947082%
Pontem Energy Partners I, LP	Anticipated Voluntary Joinder	3	6.245901%
Lapetco, Inc.	Anticipated Voluntary Joinder	3	1.561475%
Swarm Resources, LLC	Anticipated Voluntary Joinder	3	1.561475%

Silver Fed Com E2E2



## Summary of Interests Continued

Interest Owner:	Description:	Tract	Interest:
Camterra Resources Partners, Ltd.	Uncommitted Working Interest Owner	1 & 4	8.338799%
Chevron U.S.A., Inc.	Uncommitted Working Interest Owner	6	12.491802%
Demeter, LLC	Uncommitted Working Interest Owner	1	2.442296%
Devon Energy Production Co LP	Uncommitted Working Interest Owner	1	8.349729%
Prime Rock Resources AgentCo, Inc. as nominee for Prime Rock Resources, LLC	Uncommitted Working Interest Owner	5	12.491802%
Red Dirt Energy, LLC	Uncommitted Working Interest Owner	1	3.820001%
Becky Christmas a/k/a Becky Brooks Lee Christmas	Unleased Mineral Owner	3	0.364344%
Elizabeth "Libby" Berry a/k/a Elizabeth Forrest Berry	Unleased Mineral Owner	3	0.364344%
Eric Anderson	Unleased Mineral Owner	3	0.078174%

Silver Fed Com E2E2

2



## Summary of Interests Continued

Interest Owner:	Description:	Tract	Interest:
Geraldine B. Lee	Unleased Mineral Owner	3	0.442418%
John Richard Anderson	Unleased Mineral Owner	3	0.156148%
Lee Family Trust dated April 13, 1993	Unleased Mineral Owner	3	0.624590%
Mary Ann Waldrop a/k/a Mary Ann Lee	Unleased Mineral Owner	3	0.364344%
Michelle M. Wiley, Trustee under the Michelle M. Wiley Dynasty Trust, under Trust agreement dated August 21, 1997	Unleased Mineral Owner	3	0.078074%
Pearl M. Lee	Unleased Mineral Owner	3	0.182172%
Roddy D. Hughes and Brookie Lee Hughes, Co-Trustees of the Roddy D. and Brookie L. Hughes revocable Trust Declaration, dated April 7, 2016	Unleased Mineral Owner	3	0.312295%
Sarah Anderson Harold	Unleased Mineral Owner	3	0.078074%
Stephen P. Anderson, Trustee under the Stephen P. Anderson Dynasty Trust, under trust agreement dated August 21, 1997	Unleased Mineral Owner	3	0.078074%

## Summary of Interests Case No. 22746

<b>MRC Permian Company Working Interest</b>			<b>64.568099%</b>
<b>Voluntary Joinder</b>			<b>9.342852%</b>
<b>Anticipated Voluntary Joinder</b>			<b>9.365927%</b>
<b>Compulsory Pool Interest Total:</b>			<b>16.723122%</b>
Interest Owner:	Description:	Tract	Interest:
Foran Oil Company	Voluntary Joinder	1 & 4	5.366963%
Hope Royalties, LLC	Voluntary Joinder	1 & 4	0.837881%
Performance Oil and Gas Company	Voluntary Joinder	1 & 4	2.300127%
Xplor Resources, LLC	Voluntary Joinder	1 & 4	0.837881%
Pontem Energy Partners I, LP	Anticipated Voluntary Joinder	3	6.243951%
Lapetco, Inc.	Anticipated Voluntary Joinder	3	1.560988%
Swarm Resources, LLC	Anticipated Voluntary Joinder	3	1.560988%

Silver Fed Com W2E2



## Summary of Interests Continued

Interest Owner:	Description:	Tract	Interest:
Camterra Resources Partners, Ltd.	Uncommitted Working Interest Owner	1 & 4	6.260081%
Demeter, LLC	Uncommitted Working Interest Owner	1	1.227007%
Devon Energy Production Co LP	Uncommitted Working Interest Owner	1	4.194894%
Red Dirt Energy, LLC	Uncommitted Working Interest Owner	1	1.919164%
Becky Christmas a/k/a Becky Brooks Lee Christmas	Unleased Mineral Owner	3	0.364231%
Elizabeth "Libby" Berry a/k/a Elizabeth Forrest Berry	Unleased Mineral Owner	3	0.364231%
Eric Anderson	Unleased Mineral Owner	3	0.078049%
Geraldine B. Lee	Unleased Mineral Owner	3	0.442280%
John Richard Anderson	Unleased Mineral Owner	3	0.156099%





## Summary of Interests Continued

Interest Owner:	Description:	Tract	Interest:
Lee Family Trust dated April 13, 1993	Unleased Mineral Owner	3	0.624395%
Mary Ann Waldrop a/k/a Mary Ann Lee	Unleased Mineral Owner	3	0.364231%
Michelle M. Wiley, Trustee under the Michelle M. Wiley Dynasty Trust, under Trust agreement dated August 21, 1997	Unleased Mineral Owner	3	0.078049%
Pearl M. Lee	Unleased Mineral Owner	3	0.182115%
Roddy D. Hughes and Brookie Lee Hughes, Co-Trustees of the Roddy D. and Brookie L. Hughes revocable Trust Declaration, dated April 7, 2016	Unleased Mineral Owner	3	0.312198%
Sarah Anderson Harold	Unleased Mineral Owner	3	0.078049%
Stephen P. Anderson, Trustee under the Stephen P. Anderson Dynasty Trust, under trust agreement dated August 21, 1997	Unleased Mineral Owner	3	0.078049%

# EXHIBIT C-4

Summary of ORRI Owners – Silver Fed Com E2E2

CASE NO. 22745

**ORRI**

1. 32 Mineral I BPEOR NM, LLC
2. 32 Mineral II BPEOR NM, LLC
3. ACB BPEOR NM, LLC
4. Apollo Permian, LLC
5. Black Mountain Operating, LLC
6. BMT I BPEOR NM, LLC
7. BMT II BPEOR NM, LLC
8. Calmetto, II Ltd.
9. Capital Partnership II (CTAM) BPEOR NM, LLC
10. CMB BPEOR NM, LLC
11. Collins & Jones Investments, LLC
12. Crown Oil Partners, LP
13. David W. Cromwell
14. Deane Durham
15. Double Cabin Minerals, LLC
16. Good News Minerals, LLC
17. Guard Income Fund, LP
18. H. Jason Wacker
19. HCDD, LLC
20. Janice Lynn Berke-Davis
21. JPAK, LP
22. Kaleb Smith
23. Lisa Carol Muratta
24. LMC Energy, LLC
25. Lori Michelle Muratta
26. Mike Moylett
27. MLB BPEOR NM, LLC
28. Momentum Minerals Nominee II, Inc.
29. Oak Valley Mineral and Land, LP
30. Paul Matthew Muratta
31. Pegasus Resources II, LLC
32. Post Oak Crown IV, LLC
33. Post Oak Crown IV-B, LLC
34. Post Oak Mavros II, LLC
35. Prime Rock Resources ORRI, Inc.
36. RIMCO Royalty Partners, LP
37. Roy S. Peugh, Jr.
38. Sortida Resources, LLC
39. Southeast Royalties, Inc.
40. SRBI I BPEOR NM, LLC
41. SRBI II BPEOR NM, LLC
42. Stacy Anne O'Malley
43. The "S" Family Partners, Ltd.

**BEFORE THE OIL CONSERVATION DIVISION**

**Santa Fe, New Mexico**

**Exhibit No. C-4**

**Submitted by: Matador Production Company**

**Hearing Date: December 15, 2022**

**Case Nos. 22745 & 22746**

- 44. Thru Line BPEOR NM, LLC
- 45. Tonjua Metcalf
- 46. TRB BPEOR NM, LLC
- 47. Viper Energy Partners, LLC
- 48. Wesley K. Noe
- 49. XTO Delaware Basin, LLC

Summary of ORRI Owners – Silver Fed Com W2E2

CASE NO. 22746

**ORRI**

1. 32 Mineral I BPEOR NM, LLC
2. 32 Mineral II BPEOR NM, LLC
3. ACB BPEOR NM, LLC
4. Apollo Permian, LLC
5. Black Mountain Operating, LLC
6. BMT I BPEOR NM, LLC
7. BMT II BPEOR NM, LLC
8. Capital Partnership II (CTAM) BPEOR NM, LLC
9. CMB BPEOR NM, LLC
10. Collins & Jones Investments, LLC
11. Crown Oil Partners, LP
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13. Deane Durham
14. Double Cabin Minerals, LLC
15. Good News Minerals, LLC
16. Guard Income Fund, LP
17. H. Jason Wacker
18. HCDD, LLC
19. Janice Lynn Berke-Davis
20. Kaleb Smith
21. Lisa Carol Muratta
22. LMC Energy, LLC
23. Lori Michelle Muratta
24. Mike Moylett
25. MLB BPEOR NM, LLC
26. Momentum Minerals Nominee II, Inc.
27. Oak Valley Mineral and Land, LP
28. Paul Matthew Muratta
29. Pegasus Resources II, LLC
30. Post Oak Crown IV, LLC
31. Post Oak Crown IV-B, LLC
32. Post Oak Mavros II, LLC
33. RIMCO Royalty Partners, LP
34. Sortida Resources, LLC
35. SRBI I BPEOR NM, LLC
36. SRBI II BPEOR NM, LLC
37. Stacy Anne O'Malley
38. Thru Line BPEOR NM, LLC
39. TRB BPEOR NM, LLC
40. Viper Energy Partners, LLC
41. XTO Delaware Basin, LLC
42. XTO Holdings, LLC

# **EXHIBIT C-5**

# Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.587.4628 • Fax 214.866.4883

[isaac.evans@matadorresources.com](mailto:isaac.evans@matadorresources.com)

Isaac Evans  
Landman

February 10, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

Camterra Resources Partners, Ltd.  
2615 E. End Blvd South  
Marshall, TX 75670

Re: Silver Federal Com #403H, #504H, #114H, & #124H (the "Wells")  
Participation Proposal  
E/2 of Sections 4 & 9, Township 20 South, Range 33 East  
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Silver Federal Com #403H, Silver Federal Com #504H, Silver Federal Com #114H, & Silver Federal Com #124H wells, located in the E/2 of Sections 4 & 9, Township 20 South, Range 33 East, Lea County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") dated February 4, 2022.
- **Silver Federal Com #403H:** to be drilled from a legal location with a proposed surface hole location in the SW/4SE/4 of Section 9-20S-33E and a proposed bottom hole location in the NW/4NE/4 of Section 4-20S-33E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,178' TVD) to a Measured Depth of approximately 21,656'.
- **Silver Federal Com #504H:** to be drilled from a legal location with a proposed surface hole location in the SW/4SE/4 of Section 9-20S-33E and a proposed bottom hole location in the NW/4NE/4 of Section 4-20S-33E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,086' TVD) to a Measured Depth of approximately 21,656'.
- **Silver Federal Com #114H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE/4 of Section 9-20S-33E and a proposed bottom hole location in the NE/4NE/4 of Section 4-20S-33E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,194' TVD) to a Measured Depth of approximately 21,656'.

**BEFORE THE OIL CONSERVATION DIVISION**

**Santa Fe, New Mexico**

**Exhibit No. C-5**

**Submitted by: Matador Production Company**

**Hearing Date: December 15, 2022**

**Case Nos. 22745 & 22746**

- **Silver Federal Com #124H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE/4 of Section 9-20S-33E and a proposed bottom hole location in the NE/4NE/4 of Section 4-20S-33E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,000' TVD) to a Measured Depth of approximately 21,656'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which is enclosed for your review. The proposed Operating Agreement dated February 1, 2022, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators, covers certain depths in the E/2 of Sections 4 & 9, Township 20 South, Range 33, Lea County, New Mexico, being 640.00 acres, more or less, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**



Isaac Evans



**Camterra Resources Partners, Ltd. hereby elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Silver Federal Com #403H** well.

\_\_\_\_\_ Not to participate in the **Silver Federal Com #403H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Silver Federal Com #504H** well.

\_\_\_\_\_ Not to participate in the **Silver Federal Com #504H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Silver Federal Com #114H** well.

\_\_\_\_\_ Not to participate in the **Silver Federal Com #114H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Silver Federal Com #124H** well.

\_\_\_\_\_ Not to participate in the **Silver Federal Com #124H**

**Camterra Resources Partners, Ltd.**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	February 4, 2022	AFE NO.:	
WELL NAME:	Silver Federal Com #403H	FIELD:	
LOCATION:	Section 9 & 4, 20S-33E	MD/TVD:	21,656' / 9,178'
COUNTY/STATE:	Lea, New Mexico	LATERAL LENGTH:	9,980'
MRC Wt:			
GEOLOGIC TARGET:	1st Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 1st Bone Spring well		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Land / Legal / Regulatory	\$ 75,000	\$ -	\$ -	\$ 10,000	\$ 85,000
Location, Surveys & Damages	116,000	13,000	15,000	20,000	164,000
Drilling	1,107,450	-	-	-	1,107,450
Cementing & Float Equip	283,000	-	-	-	283,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	23,400	-	23,400
Flowback - Surface Rentals	-	-	20,304	-	20,304
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	28,000	-	-	-	28,000
Mud Circulation System	78,250	-	-	-	78,250
Mud & Chemicals	305,000	53,900	6,000	-	364,900
Mud / Wastewater Disposal	185,000	-	-	1,000	186,000
Freight / Transportation	18,000	40,975	-	-	58,975
Rig Supervision / Engineering	156,000	97,900	4,350	1,800	260,050
Drill Bits	120,500	-	-	-	120,500
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	185,250	470,035	-	-	655,285
Water	76,250	708,750	3,000	1,000	789,000
Rig & Completion Overhead	16,250	-	-	-	16,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	280,270	-	-	-	280,270
Completion Unit, Swab, CTU	-	165,000	13,500	-	178,500
Perforating, Wireline, Silckline	-	188,070	-	-	188,070
High Pressure Pump Truck	-	57,750	6,000	-	63,750
Stimulation	-	1,929,489	-	-	1,929,489
Stimulation Flowback & Disp	-	17,050	338,000	-	355,050
Insurance	17,325	-	-	-	17,325
Labor	218,500	66,000	15,000	5,000	304,500
Rental - Surface Equipment	108,763	306,607	10,000	5,000	430,569
Rental - Downhole Equipment	184,103	94,600	-	-	278,703
Rental - Living Quarters	57,600	44,138	-	5,000	106,738
Contingency	180,825	218,210	22,878	4,880	426,793
Operations Center	31,395	-	-	-	31,395
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,828,730</b>	<b>4,475,463</b>	<b>480,432</b>	<b>63,680</b>	<b>8,838,295</b>

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>TANGIBLE COSTS</b>					
Surface Casing	\$ 215,500	\$ -	\$ -	\$ -	\$ 215,500
Intermediate Casing	335,703	-	-	-	335,703
Drilling Liner	281,250	-	-	-	281,250
Production Casing	823,657	-	-	-	823,657
Production Liner	-	-	-	-	-
Tubing	-	-	43,200	-	43,200
Wellhead	166,000	-	45,000	-	211,000
Packers, Liner Hangers	-	67,344	-	-	67,344
Tanks	-	-	-	61,000	61,000
Production Vessels	-	-	-	133,463	133,463
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	275,000	-	275,000
Compressor	-	-	-	11,000	11,000
Installation Costs	-	-	-	40,000	40,000
Surface Pumps	-	-	2,500	28,500	31,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	77,500	87,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	62,500	62,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	5,400	5,400
Flare Stack	-	-	-	24,750	24,750
Electrical / Grounding	-	-	30,000	65,500	95,500
Communications / SCADA	-	-	4,000	2,000	6,000
Instrumentation / Safety	-	-	-	28,250	28,250
<b>TOTAL TANGIBLES &gt;</b>	<b>1,822,110</b>	<b>67,344</b>	<b>409,700</b>	<b>681,863</b>	<b>2,981,016</b>
<b>TOTAL COSTS &gt;</b>	<b>6,650,840</b>	<b>4,542,797</b>	<b>890,132</b>	<b>736,543</b>	<b>11,819,311</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	TB	Team Lead - WTX/NM	<i>AW</i>
Completions Engineer:	GH		APW
Production Engineer:	GL		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, COO/CFO	_____	VP - Drilling	_____
DEL	_____	BG	_____
Executive VP, Legal	_____	Exec Dir - Exploration	_____
CA	_____	NLF	_____
President	_____		
MVH	_____		

**NON OPERATING PARTNER APPROVAL:**

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	Yes _____ No _____	(mark one)	

The costs on this AFE are estimates only and may not be considered as a binding item in the final cost of this project. Funding obligations associated with this AFE may be subject to a year after this well has been completed. In executing this AFE, the Partner agrees to pay its proportionate share of actual costs incurred including legal, surveys, regulatory, insurance and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement governing the well. The costs shall be incurred by and billed primarily to Operator's well control and general liability insurances unless otherwise specified in the Operator's services agreement or in an amount acceptable to the Operator by the date of cost.

**MATADOR PRODUCTION COMPANY**  
 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
 Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

<b>DATE:</b>	February 4, 2022	<b>AFE NO.:</b>	
<b>WELL NAME:</b>	Silver Federal Com #504H	<b>FIELD:</b>	
<b>LOCATION:</b>	Section 9 & 4, 20S-33E	<b>MD/TVD:</b>	21,656'/10,086'
<b>COUNTY/STATE:</b>	Lea, New Mexico	<b>LATERAL LENGTH:</b>	9,980'
<b>MRC Wt:</b>			
<b>GEOLOGIC TARGET:</b>	2nd Bone Spring		
<b>REMARKS:</b>	Drill, complete and equip a horizontal 2nd Bone Spring well		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Land / Legal / Regulatory	\$ 75,000	\$ -	\$ -	\$ 10,000	\$ 85,000
Location, Surveys & Damages	116,000	13,000	15,000	20,000	164,000
Drilling	1,107,450	-	-	-	1,107,450
Cementing & Float Equip	283,000	-	-	-	283,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	23,400	-	23,400
Flowback - Surface Rentals	-	-	20,304	-	20,304
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	28,000	-	-	-	28,000
Mud Circulation System	78,250	-	-	-	78,250
Mud & Chemicals	305,000	53,900	6,000	-	364,900
Mud / Wastewater Disposal	185,000	-	-	1,000	186,000
Freight / Transportation	18,000	40,975	-	-	58,975
Rig Supervision / Engineering	156,000	97,900	4,350	1,800	260,050
Drill Bits	120,500	-	-	-	120,500
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	185,250	470,035	-	-	655,285
Water	76,250	708,750	3,000	1,000	789,000
Drig & Completion Overhead	16,250	-	-	-	16,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	280,270	-	-	-	280,270
Completion Unit, Swab, CTU	-	165,000	13,500	-	178,500
Perforating, Wireline, Slickline	-	188,070	-	-	188,070
High Pressure Pump Truck	-	57,750	6,000	-	63,750
Stimulation	-	1,929,489	-	-	1,929,489
Stimulation Flowback & Disp	-	17,050	338,000	-	355,050
Insurance	17,325	-	-	-	17,325
Labor	218,500	66,000	15,000	5,000	304,500
Rental - Surface Equipment	108,763	306,807	10,000	5,000	430,569
Rental - Downhole Equipment	184,103	94,600	-	-	278,703
Rental - Living Quarters	57,600	44,138	-	5,000	106,738
Contingency	180,825	218,210	22,878	4,880	426,793
Operations Center	31,395	-	-	-	31,395
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,828,730</b>	<b>4,475,453</b>	<b>480,432</b>	<b>53,680</b>	<b>8,838,295</b>

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>TANGIBLE COSTS</b>					
Surface Casing	\$ 215,500	\$ -	\$ -	\$ -	\$ 215,500
Intermediate Casing	335,703	-	-	-	335,703
Drilling Liner	281,250	-	-	-	281,250
Production Casing	823,657	-	-	-	823,657
Production Liner	-	-	-	-	-
Tubing	-	-	43,200	-	43,200
Wellhead	166,000	-	45,000	-	211,000
Packers, Liner Hangers	-	67,344	-	-	67,344
Tanks	-	-	-	81,000	81,000
Production Vessels	-	-	-	133,463	133,463
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	275,000	-	275,000
Compressor	-	-	-	11,000	11,000
Installation Costs	-	-	-	40,000	40,000
Surface Pumps	-	-	2,500	28,500	31,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	77,500	87,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	62,500	62,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	5,400	5,400
Flare Stack	-	-	-	24,750	24,750
Electrical / Grounding	-	-	30,000	65,500	95,500
Communications / SCADA	-	-	4,000	2,000	6,000
Instrumentation / Safety	-	-	-	28,250	28,250
<b>TOTAL TANGIBLES &gt;</b>	<b>1,822,110</b>	<b>67,344</b>	<b>409,700</b>	<b>681,863</b>	<b>2,981,016</b>
<b>TOTAL COSTS &gt;</b>	<b>5,650,840</b>	<b>4,542,797</b>	<b>890,132</b>	<b>736,643</b>	<b>11,818,311</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	TB	Team Lead - WTX/NM	<i>AW</i>
Completions Engineer:	GH		APW
Production Engineer:	GL		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, COO/CFO	DEL	VP - Drilling	BC
Executive VP, Legal	CA	Exec Dir - Exploration	NLF
President	MPH		

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

This AFE is an estimate only and is not to be used as a contract or any other legal document. The total cost of the project is subject to change and will vary under the terms of the applicable cost sharing agreement, regulatory order or other agreement covering this well. This estimate will be reviewed by and billed to the appropriate party for the well and general liability insurance and other applicable insurance. The AFE is not a contract and does not constitute an offer of any financial product or service. The AFE is not a contract and does not constitute an offer of any financial product or service. The AFE is not a contract and does not constitute an offer of any financial product or service.

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**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	February 4, 2022	AFE NO.:	
WELL NAME:	Silver Federal Com #114H	FIELD:	
LOCATION:	Section 9 & 4, 20S-33E	MD/TVD:	21,656/9,194'
COUNTY/STATE:	Lea, New Mexico	LATERAL LENGTH:	9,980'
MRC W:			
GEOLOGIC TARGET:	1st Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 1st Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 75,000	\$ -	\$ -	\$ 10,000	\$ 85,000
Location, Surveys & Damages	116,000	13,000	15,000	20,000	164,000
Drilling	1,107,450				1,107,450
Cementing & Float Equip	283,000				283,000
Logging / Formation Evaluation		3,780	3,000		6,780
Flowback - Labor			23,400		23,400
Flowback - Surface Rentals			20,304		20,304
Flowback - Rental Living Quarters					
Mud Logging	28,000				28,000
Mud Circulation System	78,250				78,250
Mud & Chemicals	305,000	53,900	6,000		364,900
Mud / Wastewater Disposal	185,000			1,000	186,000
Freight / Transportation	18,000	40,975			58,975
Rig Supervision / Engineering	156,000	97,900	4,350	1,800	260,050
Drill Bha	120,500				120,500
Drill Bit Purchase					
Fuel & Power	185,250	470,035			655,285
Water	76,250	708,750	3,000	1,000	789,000
Drig & Completion Overhead	16,250				16,250
Plugging & Abandonment					
Directional Drilling, Surveys	280,270				280,270
Completion Unit, Swab, CTU		165,000	13,500		178,500
Perforating, Wireline, Slickline		188,070			188,070
High Pressure Pump Truck		57,750	6,000		63,750
Stimulation		1,929,489			1,929,489
Stimulation Flowback & Disp		17,050	338,000		355,050
Insurance	17,325				17,325
Labor	218,500	86,000	15,000	5,000	304,500
Rental - Surface Equipment	108,763	306,807	10,000	5,000	430,569
Rental - Downhole Equipment	184,103	94,600			278,703
Rental - Living Quarters	57,600	44,138		5,000	106,738
Contingency	180,825	218,210	22,878	4,880	426,793
Operations Center	31,395				31,395
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,828,730</b>	<b>4,475,453</b>	<b>480,432</b>	<b>53,680</b>	<b>8,838,295</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 215,500	\$ -	\$ -	\$ -	\$ 215,500
Intermediate Casing	335,703				335,703
Drilling Liner	281,250				281,250
Production Casing	823,657				823,657
Production Liner					
Tubing			43,200		43,200
Wellhead	166,000		45,000		211,000
Packers, Liner Hangers		67,344			67,344
Tanks				81,000	81,000
Production Vessels				133,463	133,463
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			275,000		275,000
Compressor				11,000	11,000
Installation Costs				40,000	40,000
Surface Pumps			2,500	28,500	31,000
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			10,000	77,500	87,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				62,500	62,500
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				5,400	5,400
Flare Stack				24,750	24,750
Electrical / Grounding			30,000	65,500	95,500
Communications / SCADA			4,000	2,000	6,000
Instrumentation / Safety				28,250	28,250
<b>TOTAL TANGIBLES &gt;</b>	<b>1,822,110</b>	<b>67,344</b>	<b>409,700</b>	<b>681,863</b>	<b>2,981,016</b>
<b>TOTAL COSTS &gt;</b>	<b>6,650,840</b>	<b>4,542,797</b>	<b>890,132</b>	<b>735,543</b>	<b>11,819,311</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	TB	Team Lead - WTX/NM	<i>AW</i>
Completions Engineer:	GH		APW
Production Engineer:	GL		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, COO/CFO	DEL	VP - Drilling	BG
Executive VP, Legal	CA	Exec Dir - Exploration	NLF
President	MVH		

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes <input type="checkbox"/> No <input type="checkbox"/> (mark one)	

This cost in this AFE estimates only and may not be sufficient as savings or any specific item or the total cost of the project. Tubing installation associated under the AFE may be delayed as a result of the well has been completed. An existing AFE, the Partner must agree to any its proportionate share of all or most incurred including legal costs or regulatory compliance and well costs under the terms of the applicable non-operating agreement, regulatory order or other agreement covering the well. These items shall be reviewed by and billed to cost liability for the well and cost and general liability insurance unless otherwise stated. Consent is a non-transferable to any insurance or an amount subject to the Consent by the cost of suit.

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 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
 Phone (972) 371-6200 • Fax (972) 371-6201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

<b>DATE:</b>	February 4, 2022	<b>AFE NO.:</b>	
<b>WELL NAME:</b>	Silver Federal Com #124H	<b>FIELD:</b>	
<b>LOCATION:</b>	Section 9 & 4, 20S-33E	<b>MD/TVD:</b>	21,656'/11,000'
<b>COUNTY/STATE:</b>	Lea, New Mexico	<b>LATERAL LENGTH:</b>	9,980'
<b>MRC W:</b>			
<b>GEOLOGIC TARGET:</b>	2nd Bone Spring		
<b>REMARKS:</b>	Drill, complete and equip a horizontal 2nd Bone Spring well		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Land / Legal / Regulatory	\$ 75,000	\$ -	\$ -	\$ 10,000	\$ 85,000
Location, Surveys & Damages	116,000	13,000	15,000	20,000	164,000
Drilling	1,107,450				1,107,450
Cementing & Float Equip	283,000				283,000
Logging / Formation Evaluation	-	3,780	3,000		6,780
Flowback - Labor			23,400		23,400
Flowback - Surface Rentals			20,304		20,304
Flowback - Rental Living Quarters					
Mud Logging	28,000				28,000
Mud Circulation System	78,250				78,250
Mud & Chemicals	305,000	53,900	6,000		364,900
Mud / Wastewater Disposal	185,000			1,000	186,000
Freight / Transportation	18,000	40,975			58,975
Rig Supervision / Engineering	156,000	97,900	4,350	1,800	260,050
Drill Bits	120,500				120,500
Drill Bit Purchase					
Fuel & Power	185,250	470,035			655,285
Water	76,250	708,750	3,000	1,000	789,000
Drig & Completion Overhead	16,250				16,250
Plugging & Abandonment					
Directional Drilling, Surveys	280,270				280,270
Completion Unit, Swab, CTU		165,000	13,500		178,500
Perforating, Wireline, Slickline		188,070			188,070
High Pressure Pump Truck		57,750	6,000		63,750
Stimulation		1,929,489			1,929,489
Stimulation Flowback & Diep		17,050	338,000		355,050
Insurance	17,325				17,325
Labor	218,500	66,000	15,000	5,000	304,500
Rental - Surface Equipment	108,763	306,807	10,000	5,000	430,569
Rental - Downhole Equipment	184,103	94,600			278,703
Rental - Living Quarters	57,600	44,138		5,000	106,738
Contingency	180,825	218,210	22,878	4,880	426,793
Operations Center	31,395				31,395
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,828,730</b>	<b>4,475,453</b>	<b>480,432</b>	<b>53,680</b>	<b>8,838,295</b>

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>TANGIBLE COSTS</b>					
Surface Casing	\$ 215,500	\$ -	\$ -	\$ -	\$ 215,500
Intermediate Casing	335,703				335,703
Drilling Liner	281,250				281,250
Production Casing	823,657				823,657
Production Liner					
Tubing			43,200		43,200
Wellhead	166,000		45,000		211,000
Packers, Liner Hangers		67,344			67,344
Tanks				81,000	81,000
Production Vessels				133,463	133,463
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			275,000		275,000
Compressor				11,000	11,000
Installation Costs				40,000	40,000
Surface Pumps			2,500	28,500	31,000
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			10,000	77,500	87,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				62,500	62,500
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				5,400	5,400
Flare Stack				24,750	24,750
Electrical / Grounding			30,000	65,500	95,500
Communications / SCADA			4,000	2,000	6,000
Instrumentation / Safety				28,250	28,250
<b>TOTAL TANGIBLES &gt;</b>	<b>1,822,110</b>	<b>67,344</b>	<b>408,700</b>	<b>681,863</b>	<b>2,981,016</b>
<b>TOTAL COSTS &gt;</b>	<b>5,650,840</b>	<b>4,542,797</b>	<b>890,132</b>	<b>735,543</b>	<b>11,819,311</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	TB	Team Lead - WTX/NM	<i>AW</i>
Completions Engineer:	GH		APW
Production Engineer:	GL		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, COO/CFO	_____	VP - Drilling	_____
Executive VP, Legal	_____	Exec Dir - Exploration	_____
President	_____		

**NON OPERATING PARTNER APPROVAL:**

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	Yes _____ No _____		(mark one)

The costs on this AFE are not final and may not be confirmed as billings on any invoice form on the total cost of the project. Funding obligations approved under this AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including high cost or regulatory charges and well costs under the terms of the applicable operating agreement, regulatory order or other agreement governing the well. This permit shall be considered by the Operator a well permit and general liability insurance unless otherwise indicated in the Operator's certificate of insurance. The Operator shall be responsible for the costs of this AFE.

# EXHIBIT C-6

**Summary of Communications – Silver Fed Com E2E2**  
**CASE NO. 22745**

**Uncommitted Working Interest:**

**1. Camterra Resources Partners, Ltd.**

In addition to sending well proposals, Matador has had discussions with Camterra Resources Partners, Ltd. regarding this project and potential voluntary joinder.

**2. Chevron U.S.A, Inc.**

In addition to sending well proposals, Matador has had discussions with Chevron U.S.A., Inc. regarding this project and potential voluntary joinder.

**3. Demeter, LLC**

Demeter, LLC is the successor in interest to Tumbler Operating Partners, LLC, to whom Matador previously sent well proposals. . Subsequent to sending said well proposals, Demeter, LLC became the owner of this interest and Matador therefore has had discussions with Demeter, LLC regarding this project and potential voluntary joinder.

**4. Devon Energy Production Co LP**

In addition to sending well proposals, Matador has had discussions with Devon Energy Production Co LP regarding this project and potential voluntary joinder.

**5. Prime Rock Resources AgentCo, Inc. as nominee for Prime Rock Resources, LLC**

In addition to sending well proposals, Matador has had discussions with Prime Rock Resources AgentCo, Inc. as nominee for Prime Rock Resources, LLC regarding this project and potential voluntary joinder.

**6. Red Dirt Energy, LLC**

Matador sent well proposals to Red Dirt Energy, LL's predecessor in title, Tumbler Operating Partners, LLC. Subsequent to sending said well proposals, Red Dirt Energy, LLC became the owner of this interest and Matador therefore has had discussions with Red Dirt Energy, LLC regarding this project and potential voluntary joinder.

**BEFORE THE OIL CONSERVATION DIVISION**  
**Santa Fe, New Mexico**  
**Exhibit No. C-6**  
**Submitted by: Matador Production Company**  
**Hearing Date: December 15, 2022**  
**Case Nos. 22745 & 22746**

Unleased Mineral Interest:

**1. Becky Christmas a/k/a Becky Brooks Lee Christmas**

In addition to sending well proposals, Matador has had discussions with Becky Christmas a/k/a Becky Brooks Lee Christmas regarding this project including potential voluntary joinder or leasing.

**2. Elizabeth "Libby" Berry a/k/a Elizabeth Forrest Berry**

In addition to sending well proposals, Matador has had discussions with Elizabeth "Libby" Berry a/k/a Elizabeth Forrest Berry regarding this project including potential voluntary joinder or leasing.

**3. Eric Anderson**

Matador has sent well proposals to Eric Anderson regarding this project to the address of record and also conducted online searches for contact information for Mr. Anderson. Matador continues to attempt to connect with Eric Anderson to discuss this project and potential voluntary joinder.

**4. Geraldine B. Lee**

Matador has sent well proposals to Geraldine B. Lee regarding this project to the address of record and also conducted online searches for contact information for Ms. Lee. Matador continues to attempt to connect with Geraldine B. Lee to discuss this project and potential voluntary joinder.

**5. John Richard Anderson**

In addition to sending well proposals, Matador has had discussions with John Richard Anderson regarding this project including potential voluntary joinder or leasing.

**6. Lee Family Trust dated April 13, 1993**

In addition to sending well proposals, Matador has had discussions with the Lee Family Trust dated April 13, 1993 regarding this project including potential voluntary joinder or leasing.

**7. Mary Ann Waldrop a/k/a Mary Ann Lee**

In addition to sending well proposals, Matador has had discussions with Mary Ann Waldrop a/k/a Mary Ann Lee regarding this project including potential voluntary joinder or leasing.

**8. Michelle M. Wiley, Trustee under the Michelle M. Wiley Dynasty Trust, under trust agreement dated August 21, 1997**

Matador has sent well proposals to Michelle M. Wiley, Trustee under the Michelle M. Wiley Dynasty Trust, under trust agreement dated August 21, 1997 regarding this project to the address of record. Matador has also conducted online searches for contact information for Ms. Wiley. Matador continues to attempt to connect with Michelle M. Wiley, Trustee under the Michelle M. Wiley Dynasty Trust, under trust agreement dated August 21, 1997 to discuss this project and potential voluntary joinder.



**9. Pearl M. Lee**

Matador has sent well proposals to Pearl M. Lee regarding this project to the address of record. Subsequent to sending well proposals, Matador has learned that Pearl M. Lee is deceased and is actively searching for Pearl M. Lee's heirs to discuss potential voluntary joinder.

**10. Roddy D. Hughes and Brookie Lee Hughes, Co-Trustees of the Roddy D. and Brookie L. Hughes Revocable Trust Declaration, dated April 7, 2016**

In addition to sending well proposals, Matador has had discussions with Roddy D. Hughes and Brookie Lee Hughes, Co-Trustees of the Roddy D. and Brookie L. Hughes Revocable Trust Declaration, dated April 7, 2016 regarding this project including potential voluntary joinder or leasing.

**11. Sarah Anderson Harold**

Matador has sent well proposals to Sarah Anderson Harold regarding this project to the address of record. Matador has also conducted online searches for contact information for Ms. Harold. Matador continues to attempt to connect with Sarah Anderson Harold to discuss this project and potential voluntary joinder.

**12. Stephen P. Anderson, Trustee under the Stephen P. Anderson Dynasty Trust, under trust agreement dated August 21, 1997**

Matador has sent well proposals to Stephen P. Anderson, Trustee under the Stephen P. Anderson Dynasty Trust, under trust agreement dated August 21, 1997 to the address of record. Matador has also conducted online searches for contact information for Mr. Anderson. Matador continues to attempt to connect with Stephen P. Anderson, Trustee under the Stephen P. Anderson Dynasty Trust, under trust agreement dated August 21, 1997 to discuss this project and potential voluntary joinder.

**Summary of Communications – Silver Fed Com W2E2**  
**CASE NO. 22746**

Uncommitted Working Interest:

**1. Camterra Resources Partners, Ltd.**

In addition to sending well proposals, Matador has had discussions with Camterra Resources Partners, Ltd. regarding this project and potential voluntary joinder.

**2. Demeter, LLC**

Demeter, LLC is the successor in interest to Tumbler Operating Partners, LLC, to whom Matador previously sent well proposals. . Subsequent to sending said well proposals, Demeter, LLC became the owner of this interest and Matador therefore has had discussions with Demeter, LLC regarding this project and potential voluntary joinder.

**3. Devon Energy Production Co LP**

In addition to sending well proposals, Matador had discussions with Devon Energy Production Co LP regarding this project and potential voluntary joinder.

**4. Red Dirt Energy, LLC**

Matador sent well proposals to Red Dirt Energy, LL's predecessor in title, Tumbler Operating Partners, LLC. Subsequent to sending said well proposals, Red Dirt Energy, LLC became the owner of this interest and Matador therefore has had discussions with Red Dirt Energy, LLC regarding this project and potential voluntary joinder.

Unleased Mineral Interest:

**1. Becky Christmas a/k/a Becky Brooks Lee Christmas**

In addition to sending well proposals, Matador had discussions with Becky Christmas a/k/a Becky Brooks Lee Christmas regarding this project including potential voluntary joinder or leasing.

**2. Elizabeth "Libby" Berry a/k/a Elizabeth Forrest Berry**

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**3. Eric Anderson**

Matador has sent well proposals to Eric Anderson regarding this project to the address of record and also conducted online searches for contact information for Mr. Anderson. Matador continues to attempt to connect with Eric Anderson to discuss this project and potential voluntary joinder.

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STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR  
PRODUCTION COMPANY FOR  
COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.

CASE NOS. 22745 and 22746

AFFIDAVIT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Vice President of Geology.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Matador in these cases, and I have conducted a geologic study of the lands in the subject area.
4. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.
5. In these cases, Matador intends to develop the First Bone Spring and Second Bone Spring of the Bone Spring formation, respectively.
6. **Matador Exhibit D-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the southeast. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Matador Production Company  
Hearing Date: December 15, 2022  
Case Nos. 22745 & 22746

7. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

8. **Matador Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Bone Spring formation from the four representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target intervals for each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that both of the targeted intervals, within the Bone Spring formation, are consistent in thickness, across the entirety of the proposed spacing units.

9. In my opinion, the stand-up orientation is the preferred orientation for development in this area for Bone Spring wells because the maximum horizontal stress is east-west in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **Matador Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.



ANDREW PARKER

STATE OF TEXAS            )  
                                          )  
COUNTY OF DALLAS        )

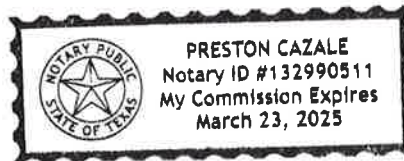
SUBSCRIBED and SWORN to before me this 8<sup>th</sup> day of December 2022 by Andrew Parker.



NOTARY PUBLIC

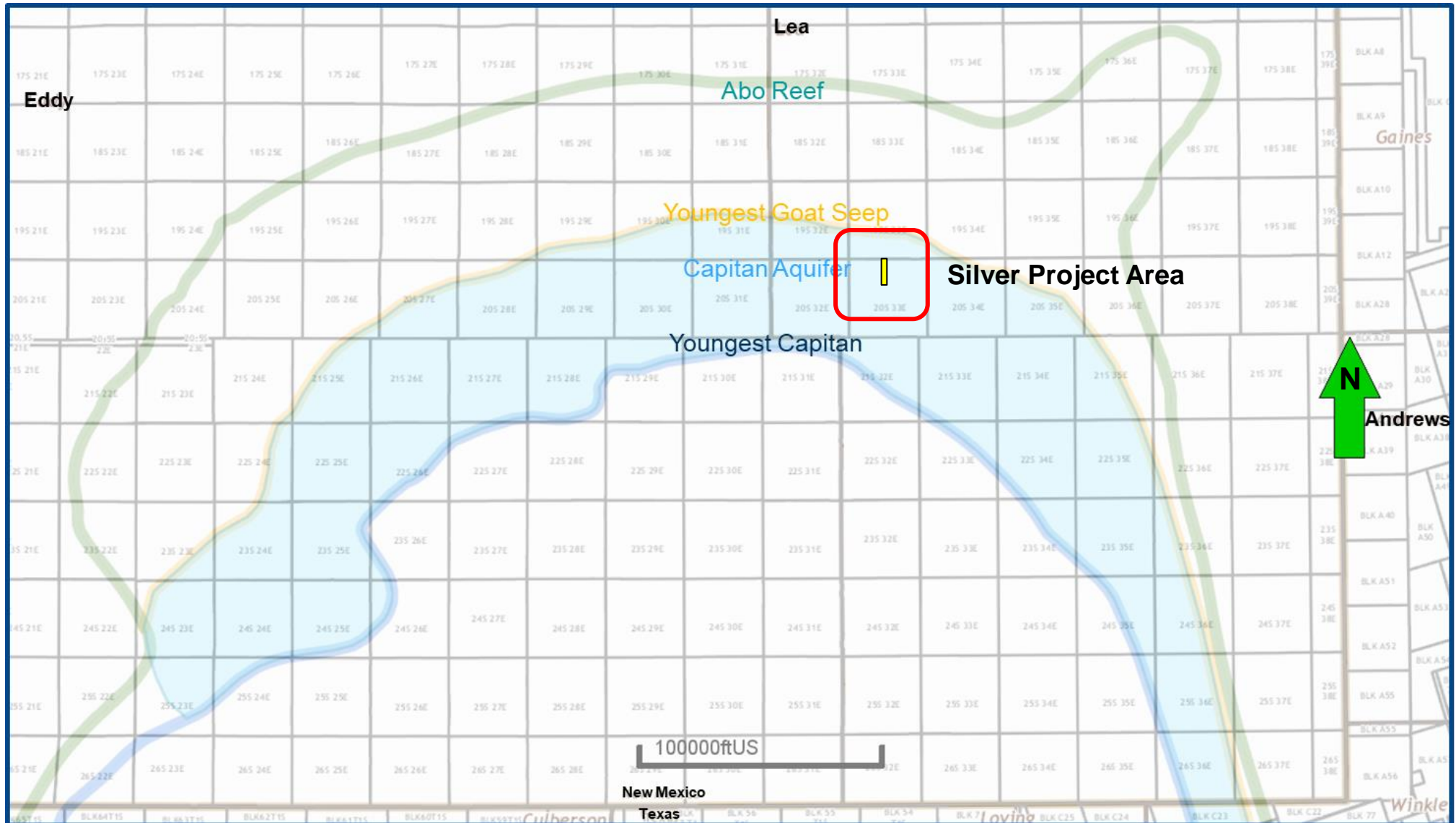
My Commission Expires:

3/23/2025



# Locator Map

# Exhibit D-1



BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D-1  
 Submitted by: Matador Production Company  
 Hearing Date: December 15, 2022  
 Case Nos. 22745 & 22746

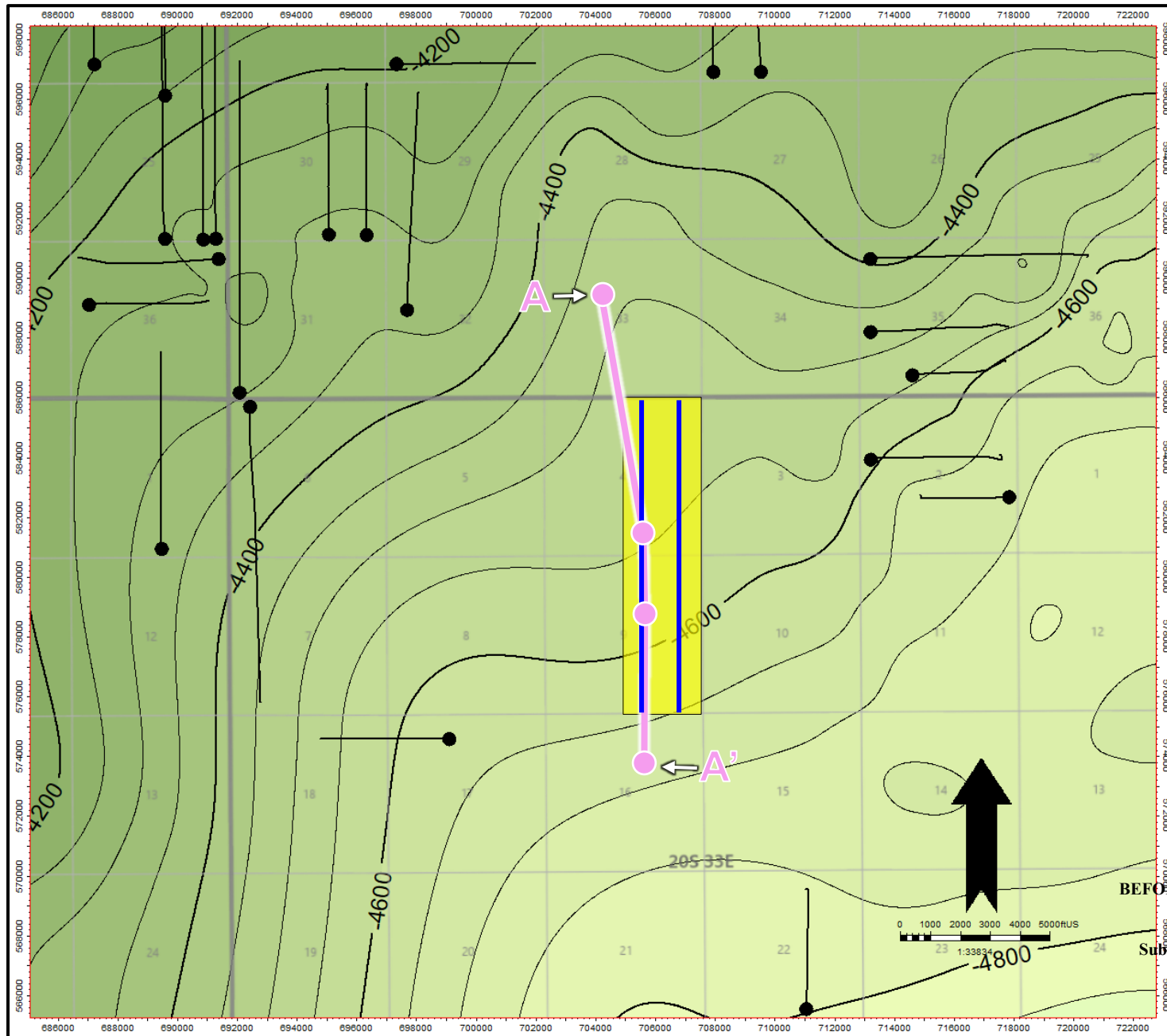


D-1



# GEM;BONE SPRING [27220] Structure Map (Bone Spring Subsea) A – A' Reference Line

## Exhibit D-2

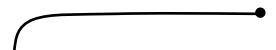


### Map Legend

Silver Wells



Bone Spring Wells



Project Area



C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D-2  
 Submitted by: Matador Production Company  
 Hearing Date: December 15, 2022  
 Case Nos. 22745 & 22746



D-2

# GEM;BONE SPRING [27220] Structural Cross-Section A – A'

Santa Fe, New Mexico

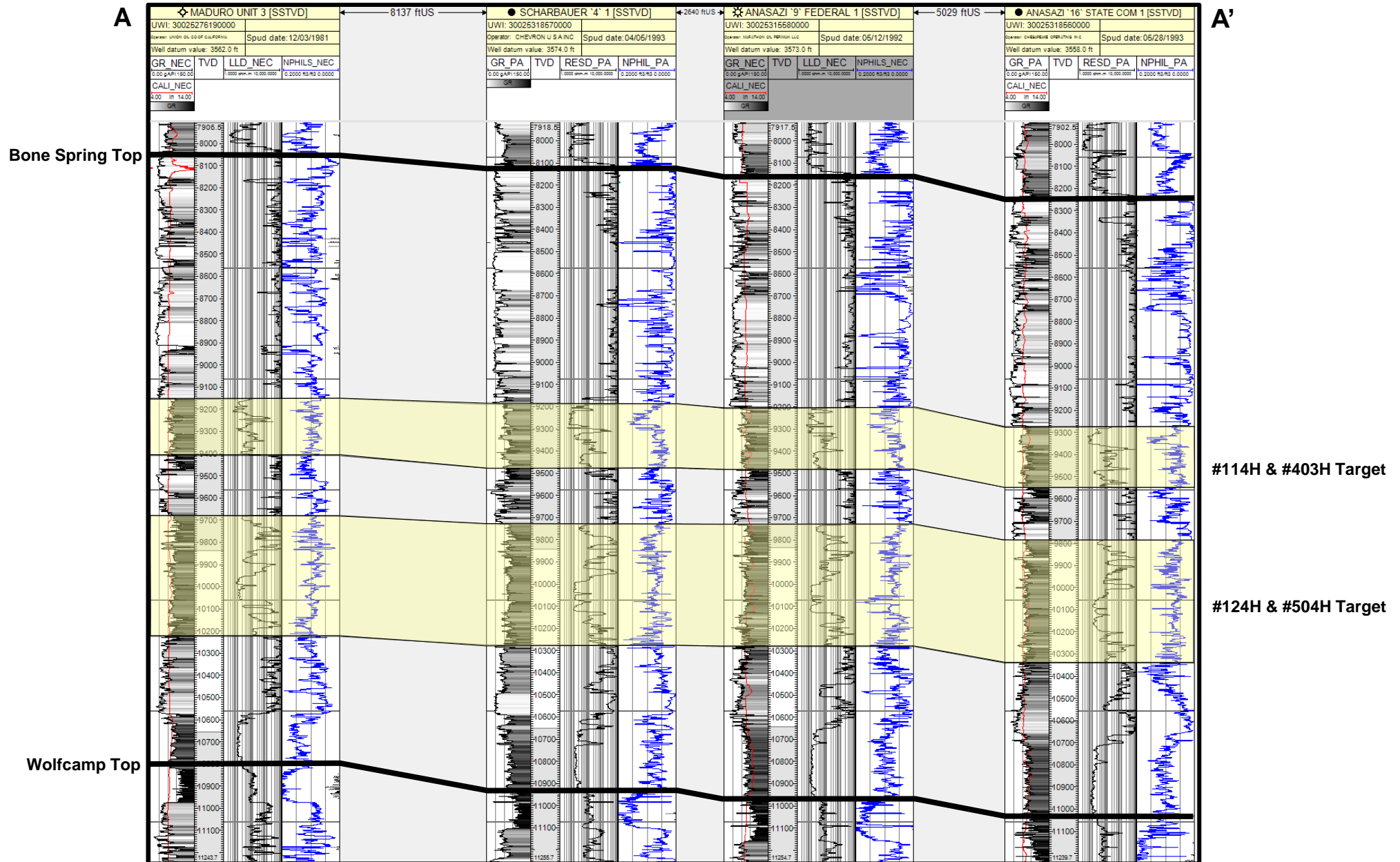
Exhibit No. D-3

Submitted by: Matador Production Company

Hearing Date: December 15, 2022

Case Nos. 22745 & 22746

# Exhibit D-3



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA, NEW MEXICO.**

**CASE NOS. 22745 & 22746**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Matador Production Company (“Matador”), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced applications and notice of the hearing on these applications was sent by certified mail to the affected parties on the date set forth in the letters attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of December 13, 2022.

5. I caused a notice to be published to all parties subject to these compulsory pooling proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached as Exhibit F.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in these cases. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. E**

**Submitted by: Matador Production Company  
Hearing Date: December 15, 2022 Case Nos.  
22745 & 22746**



\_\_\_\_\_  
Paula M. Vance

\_\_\_\_\_  
12/13/2022

Date



Michael H. Feldewert  
Partner  
Phone 505.954.7287  
mfeldewert@hollandhart.com

April 15, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.**  
*Silver Federal Com 114H and 124H wells*

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. Applicant has requested a hearing for this matter on May 5, 2022, beginning at 8:15 a.m. To monitor this case and to participate in the electronic hearing, please see the instructions posted on the OCD Hearings website at: <http://www.emnrd.state.nm.us/OCD/announcements.html>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division, by mail at 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505 or by email at [OCD.Hearings@state.nm.us](mailto:OCD.Hearings@state.nm.us), and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Isaac Evans at (972) 587-4628 or at [isaac.evans@matadorresources.com](mailto:isaac.evans@matadorresources.com).

Sincerely,

Michael H. Feldewert  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Michael H. Feldewert  
Partner  
Phone 505.954.7287  
mfeldewert@hollandhart.com

April 15, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**  
404

**Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.**  
*Silver Federal Com 403H and 504H wells*

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. Applicant has requested a hearing for this matter on May 5, 2022, beginning at 8:15 a.m. To monitor this case and to participate in the electronic hearing, please see the instructions posted on the OCD Hearings website at: <http://www.emnrd.state.nm.us/OCD/announcements.html>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division, by mail at 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505 or by email at [OCD.Hearings@state.nm.us](mailto:OCD.Hearings@state.nm.us), and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Isaac Evans at (972) 587-4628 or at [isaac.evans@matadorresources.com](mailto:isaac.evans@matadorresources.com).

Sincerely,

Michael H. Feldewert  
**ATTORNEY FOR MATADOR PRODUCTION COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Email** pmvance@hollandhart.com

July 29, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico: Silver Federal Com 114H and 124H wells**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. The hearing originally scheduled for May 5, 2022, has been rescheduled for August 18, 2022, before a Division Examiner, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Isaac Evans at (972) 587-4628 or [issac.evans@matadorresources.com](mailto:issac.evans@matadorresources.com).

Sincerely,

Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

T 505.988.4421 F 505.983.6043  
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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Paula M. Vance  
Associate  
Phone (505) 988-4421  
Email pmvance@hollandhart.com

July 29, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico: Silver Federal Com 403H and 504H wells**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. The hearing originally scheduled for May 5, 2022, has been rescheduled for August 18, 2022, before a Division Examiner, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Isaac Evans at (972) 587-4628 or [issac.evans@matadorresources.com](mailto:issac.evans@matadorresources.com).

Sincerely,

Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming





Paula M. Vance  
Associate Attorney  
Phone 505.954.7286  
pmvance@hollandhart.com

November 23, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.**  
*Silver Federal Com 114H and 124H wells*

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. Applicant has requested a hearing for this matter on December 15, 2022, beginning at 8:15 a.m. To monitor this case and to participate in the electronic hearing, please see the instructions posted on the OCD Hearings website at: <http://www.emnrd.state.nm.us/OCD/announcements.html>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division, by mail at 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505 or by email at [OCD.Hearings@state.nm.us](mailto:OCD.Hearings@state.nm.us), and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Isaac Evans at (972) 587-4628 or at [isaac.evans@matadorresources.com](mailto:isaac.evans@matadorresources.com).

Sincerely,

Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION COMPANY**

T 505.988.4421 F 505.983.6043  
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**Paula M. Vance**  
**Associate Attorney**  
Phone 505.954.7286  
pmvance@hollandhart.com

November 23, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**  
404

**Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.**  
*Silver Federal Com 403H and 504H wells*

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. Applicant has requested a hearing for this matter on December 15, 2022, beginning at 8:15 a.m. To monitor this case and to participate in the electronic hearing, please see the instructions posted on the OCD Hearings website at: <http://www.emnrd.state.nm.us/OCD/announcements.html>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division, by mail at 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505 or by email at [OCD.Hearings@state.nm.us](mailto:OCD.Hearings@state.nm.us), and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Isaac Evans at (972) 587-4628 or at [isaac.evans@matadorresources.com](mailto:isaac.evans@matadorresources.com).

Sincerely,

Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION COMPANY**

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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Silver 114H, 124H  
Case 22745 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765875821204	Marathon Oil Permian, LLC	990 Town And Country Blvd	Houston	TX	77024-2217	Your item was delivered to the front desk, reception area, or mail room at 2:49 pm on April 18, 2022 in HOUSTON, TX 77024.
9414811898765875821297	Camterra Resources Partners, Ltd.	2615 E End Blvd S	Marshall	TX	75672-7425	Your item was delivered to an individual at the address at 9:52 am on April 19, 2022 in MARSHALL, TX 75672.
9414811898765875821242	Devon Energy Production Co. LP	333 W Sheridan Ave	Oklahoma	OK	73102-5010	Your item was picked up at a postal facility at 8:19 am on April 18, 2022 in OKLAHOMA CITY, OK 73102.
9414811898765875821280	Tumbler Operating Partners, LLC	1701 River Run Ste 306	Fort Worth	TX	76107-6547	Your item was delivered to the front desk, reception area, or mail room at 10:04 am on April 21, 2022 in DALLAS, TX 75219.
9414811898765875821235	Chevron U.S.A. Inc.	1400 Smith St	Houston	TX	77002-7327	Your item was picked up at a postal facility at 12:58 pm on April 25, 2022 in HOUSTON, TX 77002.

MRC - Silver 403H, 504H  
Case 22746 Postal Delivery Reports

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765875821273	Marathon Oil Permian, LLC	990 Town And Country Blvd	Houston	TX	77024-221	Your item was delivered to the front desk, reception area, or mail room at 2:49 pm on April 18, 2022 in HOUSTON, TX 77024.
9414811898765875821815	Camterra Resources Partners, Ltd.	2615 E End Blvd S	Marshall	TX	75672-742	Your item was delivered to an individual at the address at 9:52 am on April 19, 2022 in MARSHALL, TX 75672.
9414811898765875821853	Devon Energy Production Co. LP	333 W Sheridan Ave	Oklahoma	OK	73102-501	Your item was picked up at a postal facility at 8:19 am on April 18, 2022 in OKLAHOMA CITY, OK 73102.
9414811898765875821860	Tumbler Operating Partners, LLC	1701 River Run Ste 306	Fort Worth	TX	76107-654	Your item was delivered to the front desk, reception area, or mail room at 10:04 am on April 21, 2022 in DALLAS, TX 75219.

MRC - Silver  
Cases 22745-22746 ORRI Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765871486117	MRC Permian Company	5400 Lyndon B Johnson Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to an individual at the address at 9:22 am on August 2, 2022 in DALLAS, TX 75240.
9414811898765871486315	Eric D. Fein	16206 Red Cedar Trl	Dallas	TX	75248-3940	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765871486353	Keaton Brickey	5211 Preston Dr	Midland	TX	79707-5104	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765871486360	Burlington Resources Oil & Gas Company LP	600 W Illinois Ave Attn Nm Obo Land	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:48 am on August 8, 2022 in MIDLAND, TX 79702.
9414811898765871486322	Gilbert C. Wheat, c/o Wheat Company Trust, Margery M. Wheat Huyck and Richard J. Huyck, Trustees	441 Baltusrol Dr	Aptos	CA	95003-5407	Your item was delivered to an individual at the address at 2:13 pm on August 2, 2022 in APTOS, CA 95003.
9414811898765871486308	Sabine Oil & Gas Corporation	1415 Louisiana St Ste 1600	Houston	TX	77002-7490	Your item was delivered to an individual at the address at 2:10 pm on August 3, 2022 in HOUSTON, TX 77002.
9414811898765871486391	George H. Etz, III, Trustee	1105 Xanthisma Ave	McAllen	TX	78504-3519	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765871486346	Etz Oil Properties, Ltd	1307 W 3rd St	Roswell	NM	88201-2048	Your item has been delivered to the original sender at 10:18 am on August 18, 2022 in SANTA FE, NM 87501.
9414811898765871486384	HTI Resources, Inc.	PO Box 10690	Savannah	GA	31412-0890	Your item was delivered at 12:29 pm on August 9, 2022 in SAVANNAH, GA 31412.
9414811898765871486339	Antonia Dean	2381 Brother Abdon Way	Santa Fe	NM	87505-5798	Your item was delivered to an individual at the address at 12:28 pm on August 4, 2022 in SANTA FE, NM 87505.
9414811898765871486377	Mary Dupuis	3119 3rd Ave S	Great Falls	MT	59405-3357	Your item was picked up at the post office at 3:01 pm on August 18, 2022 in GREAT FALLS, MT 59405.
9414811898765871486155	Claudia Neal Young	4140 N Apodaca St	Hobbs	NM	88240-0960	Your item was delivered to an individual at the address at 10:12 am on August 5, 2022 in HOBBS, NM 88240.
9414811898765871486063	Thomas Rapkoch	2527 38th Ave	San Francisco	CA	94116-2855	Your item was delivered to an individual at the address at 10:28 am on August 3, 2022 in SAN FRANCISCO, CA 94116.
9414811898765871486025	Jennifer E. Deland and Leroy E. Deland Revocable Trust	9951 Baker Lake Rd	Minocqua	WI	54548-9128	Your item was delivered to an individual at the address at 11:44 am on August 2, 2022 in MINOCQUA, WI 54548.
9414811898765871486001	Michael Rapkoch	2527 38th Ave	San Francisco	CA	94116-2855	Your item was delivered to an individual at the address at 10:28 am on August 3, 2022 in SAN FRANCISCO, CA 94116.
9414811898765871486094	Karen Irish, fka Karen Rapkoch	320 Old Hickory Blvd Apt 711	Nashville	TN	37221-1309	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765871486049	Daniel Rapkoch	900 W Silver St	Butte	MT	59701-1550	Your item was delivered to an individual at the address at 10:11 am on August 1, 2022 in BUTTE, MT 59701.
9414811898765871486087	Jennifer Deland	9951 Baker Lake Rd	Minocqua	WI	54548-9128	Your item was delivered to an individual at the address at 11:44 am on August 2, 2022 in MINOCQUA, WI 54548.
9414811898765871486032	Marc Ducharme	7 Xavier Ter	Newport	RI	02840-2331	Your item was delivered to an individual at the address at 3:03 pm on August 5, 2022 in NEWPORT, RI 02840.
9414811898765871486070	Denise Crimmins	108 Riverview Ave	Middletown	RI	02842-5323	Your item was delivered to an individual at the address at 12:50 pm on August 5, 2022 in MIDDLETOWN, RI 02842.
9414811898765871486414	Michelle Deane	307 Highland Rd	Tiverton	RI	02878-4416	Your item was delivered to an individual at the address at 10:08 am on August 4, 2022 in TIVERTON, RI 02878.
9414811898765871486469	Celeste Martley	663 Union St	Portsmouth	RI	02871-2211	Your item was delivered to an individual at the address at 10:56 am on August 8, 2022 in PORTSMOUTH, RI 02871.
9414811898765871486162	Laura Neal Barbaree	623 Athens Rd	Lexington	GA	30648-1909	Your item was delivered to an individual at the address at 9:02 am on August 2, 2022 in LEXINGTON, GA 30648.
9414811898765871486421	Aimee Ducharme	16 Congdon Ave	Newport	RI	02840-2131	Your item was refused by the addressee at 10:48 am on August 11, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765871486407	Vince Holdings, LLC	PO Box 65318	Lubbock	TX	79464-5318	Your item was picked up at the post office at 2:09 pm on August 2, 2022 in LUBBOCK, TX 79464.
9414811898765871486490	Russell J. Cox	4853 Fallon Pl	Dallas	TX	75227-2935	Your item was delivered to an individual at the address at 7:08 pm on August 1, 2022 in DALLAS, TX 75227.

MRC - Silver  
Cases 22745-22746 ORRI Postal Delivery Report

9414811898765871486483	Carl A. Robinson Production, Ltd.	908 W Berry St	Fort Worth	TX	76110-3506	Your item has been delivered to the original sender at 9:44 am on September 15, 2022 in SANTA FE, NM 87501.
9414811898765871486438	Estate of Betty Kyte Dreessen aka Betty M. Dreessen, c/o Edward T. Dreessen, Jr., Ingrid Dreessen Powell and Cecile Marie Dreessen	PO Box 1390	Grants Pass	OR	97528-0115	Your item was picked up at the post office at 2:18 pm on August 1, 2022 in GRANTS PASS, OR 97526.
9414811898765871486476	Cecil Bond Kyte	PO Box 30864	Santa Barbara	CA	93130-0864	This is a reminder to pick up your item before August 16, 2022 or your item will be returned on August 17, 2022. Please pick up the item at the SANTA BARBARA, CA 93130 Post Office.
9414811898765871486513	C & I Powell Revocable Living Trust	114 Las Brisas Dr	Monterey	CA	93940-7611	Your item was delivered at 12:48 pm on August 2, 2022 in MONTEREY, CA 93940.
9414811898765871486551	Edward T. Dreessen and Kathleen Dreessen Living Trust	PO Box 830	Palo Cedro	CA	96073-0830	Your item was refused by the addressee at 10:48 am on August 11, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765871486568	Cecil Marie Dreessen	PO Box 1370	Poulsbo	WA	98370-0136	Your item was picked up at the post office at 3:19 pm on August 1, 2022 in POULSBO, WA 98370.
9414811898765871486520	Braille Institute of America, Inc., c/o Bank of America, N.A., Agent	PO Box 830308	Dallas	TX	75283-0308	Your item was picked up at a postal facility at 9:23 am on August 2, 2022 in DALLAS, TX 75283.
9414811898765871486124	Avant Operating, LLC	1515 Wynkoop St Ste 700	Denver	CO	80202-2062	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765871486599	Diamond Lil Properties, LLC	PO Box 1818	Roswell	NM	88202-1818	Your item was picked up at the post office at 9:01 am on August 2, 2022 in ROSWELL, NM 88201.
9414811898765871486544	Spirit Trail, LLC	PO Box 1818	Roswell	NM	88202-1818	Your item was picked up at the post office at 9:01 am on August 2, 2022 in ROSWELL, NM 88201.
9414811898765871486582	Marilyn Corn Coll, c/o Scott Welton Coll, et al	5330 San Mateo Blvd NE Apt B48	Albuquerque	NM	87109-6273	Your item was refused by the addressee at 10:48 am on August 11, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765871486537	Katheryn Joyce Coll	83 La Barbaria Trl	Santa Fe	NM	87505-9008	Your item was delivered to an individual at the address at 6:33 pm on August 1, 2022 in SANTA FE, NM 87505.
9414811898765871486575	Max W. Coll III	7625 El Centro Blvd Unit 1	Las Cruces	NM	88012-9313	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765871486100	PEO Permian LLC	16400 Dallas Pkwy Ste 400	Dallas	TX	75248-2643	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765871486193	John Brickey	4821 Rangewood	Midland	TX	79707-2630	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765871486148	Jack Erwin	PO Box 51802	Midland	TX	79710-1802	Your item has been delivered to the original sender at 9:44 am on September 15, 2022 in SANTA FE, NM 87501.
9414811898765871486186	Alan Peters	PO Box 52002	Midland	TX	79710-2002	Your item was delivered at 12:24 pm on August 8, 2022 in MIDLAND, TX 79705.
9414811898765871486179	Deborah S. Moore, SSP	2010 Sinclair Ave	Midland	TX	79705-8647	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MRC - Silver 114H, 124H Case 22745- notice list 12-15 addnl  
Postal Delivery Reports

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765811490884	Camterra Resources Partners, Ltd.	3811 Turtle Creek Blvd Ste 1275	Dallas	TX	75219-4556	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765811490747	Apollo Permian, LLC	PO Box 14779	Oklahoma City	OK	73113-0779	Your item was picked up at the post office at 8:55 am on November 29, 2022 in OKLAHOMA CITY, OK 73114.
9414811898765811490730	Black Mountain Operating, LLC	500 Main St Ste 1200	Fort Worth	TX	76102-3926	Your item was refused by the addressee at 10:36 am on December 1, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765811490778	BMT I BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:37 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811490914	BMT II BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:38 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811490952	Calmetto, II Ltd.	PO Box 11107	Midland	TX	79702-8107	Your item was picked up at the post office at 4:29 pm on November 29, 2022 in MIDLAND, TX 79701.
9414811898765811490969	Capital Partnership II CTAM BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:38 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811490921	CMB BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:38 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811490907	Collins & Jones Investments, LLC	508 W Wall St Ste 1200	Midland	TX	79701-5076	Your item was delivered to an individual at the address at 4:17 pm on November 28, 2022 in MIDLAND, TX 79701.
9414811898765811490990	Crown Oil Partners, LP	PO Box 50820	Midland	TX	79710-0820	Your item was delivered to the front desk, reception area, or mail room at 10:24 am on November 29, 2022 in MIDLAND, TX 79705.
9414811898765811490945	David W. Cromwell	2008 Country Club Dr	Midland	TX	79701-5719	Your item was delivered to an individual at the address at 12:03 pm on November 28, 2022 in MIDLAND, TX 79701.
9414811898765811490839	Chevron U.S.A., Inc.	1400 Smith St	Houston	TX	77002-7327	Your item arrived at the HOUSTON, TX 77002 post office at 5:37 pm on November 28, 2022 and is ready for pickup.
9414811898765811490983	Deane Durham	PO Box 50820	Midland	TX	79710-0820	Your item was delivered to the front desk, reception area, or mail room at 10:24 am on November 29, 2022 in MIDLAND, TX 79705.
9414811898765811490938	Double Cabin Minerals, LLC	1515 Wynkoop St Ste 700	Denver	CO	80202-2062	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765811490976	Good News Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was delivered to the front desk, reception area, or mail room at 10:24 am on November 29, 2022 in MIDLAND, TX 79705.

MRC - Silver 114H, 124H Case 22745- notice list 12-15 addnl  
Postal Delivery Reports

9414811898765811490617	Guard Income Fund, LP	1550 Larimer St unit 505	Denver	CO	80202-1602	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765811490655	H. Jason Wacker	5601 Hillcrest	Midland	TX	79707-9113	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765811490662	HCDD, LLC	600 Las Colinas Blvd E Ste 1900	Irving	TX	75039-5626	Your item was delivered to the front desk, reception area, or mail room at 2:09 pm on November 28, 2022 in IRVING, TX 75039.
9414811898765811490624	Janice Lynn Berke-Davis	4215 Austin Meadow Dr	Sugar Land	TX	77479-3037	Your item was delivered to an individual at the address at 4:50 pm on November 28, 2022 in SUGAR LAND, TX 77479.
9414811898765811490600	JPAK, LP	507 Indigo Ln	Georgetown	TX	78628-6924	Your item was delivered to an individual at the address at 2:24 pm on December 3, 2022 in GEORGETOWN, TX 78628.
9414811898765811490693	Kaleb Smith	PO Box 50820	Midland	TX	79710-0820	Your item was delivered to the front desk, reception area, or mail room at 10:24 am on November 29, 2022 in MIDLAND, TX 79705.
9414811898765811490648	Lisa Carol Muratta	5208 Blossom St Unit 9	Houston	TX	77007-5377	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765811490877	Demeter, LLC	433 Las Colinas Blvd E Ste 840	Irving	TX	75039-5107	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765811490631	LMC Energy, LLC	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item was refused by the addressee at 10:36 am on December 1, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765811490679	Lori Michelle Muratta	2108 Sunset Blvd	Houston	TX	77005-1528	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765811490112	Mike Moylett	PO Box 50820	Midland	TX	79710-0820	Your item was delivered to the front desk, reception area, or mail room at 10:24 am on November 29, 2022 in MIDLAND, TX 79705.
9414811898765811490150	MLB BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:38 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811490167	Momentum Minerals Nominee II, Inc.	750 Town And Country Blvd Ste 420	Houston	TX	77024-3914	Your item was delivered to an individual at the address at 1:07 pm on November 28, 2022 in HOUSTON, TX 77024.
9414811898765811490129	Oak Valley Mineral and Land, LP	PO Box 50820	Midland	TX	79710-0820	Your item was delivered to the front desk, reception area, or mail room at 10:24 am on November 29, 2022 in MIDLAND, TX 79705.
9414811898765811490105	Paul Matthew Muratta	177 Wilson Dr	Gadsden	AL	35901-8839	Your item was refused by the addressee at 10:36 am on December 1, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765811490198	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item was delivered at 9:05 am on November 28, 2022 in FORT WORTH, TX 76147.



MRC - Silver 114H, 124H Case 22745- notice list 12-15 adnl  
Postal Delivery Reports

9414811898765811490143	Post Oak Crown IV, LLC	5200 San Felipe St	Houston	TX	77056-3606	Your item was delivered to the front desk, reception area, or mail room at 5:58 pm on November 28, 2022 in HOUSTON, TX 77056.
9414811898765811490181	Post Oak Crown IV-B, LLC	5200 San Felipe St	Houston	TX	77056-3606	Your item was delivered to the front desk, reception area, or mail room at 5:57 pm on November 28, 2022 in HOUSTON, TX 77056.
9414811898765811490716	Devon Energy Production Company, LP	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765811490136	Post Oak Mavros II, LLC	34 S Wynden Dr Ste 210	Houston	TX	77056-2531	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765811490174	Prime Rock Resources ORRI, Inc.	203 W Wall St Ste 1000	Midland	TX	79701-4525	Your item was delivered to an individual at the address at 1:18 pm on November 28, 2022 in MIDLAND, TX 79701.
9414811898765811490310	RIMCO Royalty Partners, LP	600 Travis St Ste 7050	Houston	TX	77002-3009	Your item was refused by the addressee at 9:41 am on December 8, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765811490358	Roy S. Peugh, Jr.	PO Box 1264	Jal	NM	88252-1264	Your item was refused by the addressee at 9:41 am on December 8, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765811490365	Sortida Resources, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was delivered to the front desk, reception area, or mail room at 10:24 am on November 29, 2022 in MIDLAND, TX 79705.
9414811898765811490327	Southeast Royalties, Inc.	PO Box 1359	Carlsbad	NM	88221-1359	Your item was picked up at the post office at 12:20 pm on November 28, 2022 in CARLSBAD, NM 88220.
9414811898765811490303	SRBI I BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:37 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811490396	SRBI II BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:38 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811490341	Stacy Anne OMalley	3755 Maroneal St	Houston	TX	77025-1219	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765811490389	The S Family Partners, Ltd.	PO Box 11106	Midland	TX	79702-8106	Your item was delivered at 10:29 am on November 30, 2022 in MIDLAND, TX 79701.
9414811898765811490754	Prime Rock Resources Agent Co, Inc. as nominee for Prime Rock Resources, LLC	203 W Wall St Ste 1000	Midland	TX	79701-4525	Your item was delivered to an individual at the address at 1:18 pm on November 28, 2022 in MIDLAND, TX 79701.
9414811898765811490334	Thru Line BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:38 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811490372	Tonjua Metcalf	22 Antebellum Ct	Odessa	TX	79762-4715	Your item was refused by the addressee at 9:41 am on December 8, 2022 in SANTA FE, NM 87501 and is being returned to the sender.

MRC - Silver 114H, 124H Case 22745- notice list 12-15 addnl  
Postal Delivery Reports

9414811898765811490013	TRB BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:38 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811490068	Viper Energy Partners, LLC	500 W Texas Ave Ste 1200	Midland	TX	79701-4203	Your item was delivered to an individual at the address at 2:59 pm on November 28, 2022 in MIDLAND, TX 79701.
9414811898765811490020	Wesley K. Noe	3323 Maxwell Dr	Midland	TX	79707-4803	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765811490006	XTO Delaware Basin, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your item was delivered to an individual at the address at 10:18 am on November 28, 2022 in SPRING, TX 77389.
9414811898765811490099	Becky Christmas a/k/a Becky Brooks Lee Christmas	PO Box 173	Wagon Mound	NM	87752-0173	Your item was delivered at 10:51 am on November 28, 2022 in WAGON MOUND, NM 87752.
9414811898765811490082	Elizabeth Libby Berry a/k/a Elizabeth Forrest Berry	PO Box 160	Eunice	NM	88231-0160	Your item was delivered at 11:36 am on November 30, 2022 in EUNICE, NM 88231.
9414811898765811490075	Eric Anderson	228 Ridley Rd.	Cheyenne	WY	82009	Your item was refused by the addressee at 10:36 am on December 1, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765811490419	Geraldine B. Lee	600 Goliad Ct NW	Albuquerque	NM	87107-5411	Your item was delivered to an individual at the address at 3:46 pm on November 28, 2022 in ALBUQUERQUE, NM 87107.
9414811898765811490761	Red Dirt Energy, LLC	203 W Wall St Ste 204	Midland	TX	79701-4510	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765811490457	John Richard Anderson	PO Box 136	Gail	TX	79738-0136	Your item was delivered at 2:07 pm on November 28, 2022 in GAIL, TX 79738.
9414811898765811490464	Lee Family Trust dated April 13, 1993	HC 60 Box 455	Lovington	NM	88260	Your item arrived at the SANTA FE, NM 87504 post office at 8:46 am on December 9, 2022 and is ready for pickup.
9414811898765811490426	Mary Ann Waldrop a/k/a Mary Ann Lee	6556 Nutmeg Rd	San Angelo	TX	76901-5517	Your item was delivered to an individual at the address at 2:39 pm on November 29, 2022 in SAN ANGELO, TX 76901.
9414811898765811490402	Michelle M. Wiley, Trustee under the Michelle M. Wiley Dynasty Trust, under trust agreement dated August 21, 1997	215 Hawthorn St	Frederick	CO	80530-6021	Your item arrived at the FREDERICK, CO 80530 post office at 7:40 pm on November 25, 2022 and is ready for pickup.
9414811898765811490495	Pearl M. Lee	2009 E Thompson Blvd	Ventura	CA	93001-3548	Your item was refused by the addressee at 9:41 am on December 8, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765811490440	Roddy D. Hughes and Brookie Lee Hughes, Co-Trustees of the Roddy D. Brookie L. Hughes Revocable Trust Declaration dated April 7 2016	2814 Emerson Pl	Midland	TX	79705-4202	Your item was delivered to an individual at the address at 10:45 am on November 28, 2022 in MIDLAND, TX 79705.
9414811898765811490488	Sarah Anderson Harold	5418 W 77th St	Westchester	CA	90045-3212	Your item was delivered to an individual at the address at 2:39 pm on November 28, 2022 in LOS ANGELES, CA 90045.

MRC - Silver 114H, 124H Case 22745- notice list 12-15 addnl  
Postal Delivery Reports

9414811898765811490471	Stephen P. Anderson, Trustee under the Stephen P. Anderson Dynasty Trust, under trust agreement dated August 21, 1997	720 Elizabeth Street Cir	Dacono	CO	80514-5019	Your item has been delivered to an agent for final delivery in DACONO, CO 80514 on November 25, 2022 at 8:02 am.
9414811898765811490723	32 Mineral I BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:38 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811490709	32 Mineral II BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:38 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811490792	ACB BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:38 am on November 28, 2022 in FORT WORTH, TX 76102.

MRC - Silver 403H, 504H  
Case 22746 Postal Delivery Reports

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765811490518	Camterra Resources Partners, Ltd.	3811 Turtle Creek Blvd Ste 1275	Dallas	TX	75219-4556	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765811498262	BMT I BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:38 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811498224	BMT II BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:38 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811498293	Capital Partnership II CTAM BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:38 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811498248	CMB BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:38 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811498286	Collins & Jones Investments, LLC	508 W Wall St Ste 1200	Midland	TX	79701-5076	Your item was delivered to an individual at the address at 4:17 pm on November 28, 2022 in MIDLAND, TX 79701.
9414811898765811498231	Crown Oil Partners, LP	PO Box 50820	Midland	TX	79710-0820	Your item was delivered to the front desk, reception area, or mail room at 10:24 am on November 29, 2022 in MIDLAND, TX 79705.
9414811898765811498279	David W. Cromwell	2008 Country Club Dr	Midland	TX	79701-5719	Your item was delivered to an individual at the address at 12:03 pm on November 28, 2022 in MIDLAND, TX 79701.
9414811898765811498811	Deane Durham	PO Box 50820	Midland	TX	79710-0820	Your item was delivered to the front desk, reception area, or mail room at 10:24 am on November 29, 2022 in MIDLAND, TX 79705.
9414811898765811498859	Double Cabin Minerals, LLC	1515 Wynkoop St Ste 700	Denver	CO	80202-2062	Your item was delivered to the front desk, reception area, or mail room at 1:12 pm on November 26, 2022 in DENVER, CO 80202.
9414811898765811498866	Good News Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was delivered to the front desk, reception area, or mail room at 10:24 am on November 29, 2022 in MIDLAND, TX 79705.
9414811898765811490563	Demeter, LLC	433 Las Colinas Blvd E Ste 840	Irving	TX	75039-5107	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765811498828	Guard Income Fund, LP	1550 Larimer St unit 505	Denver	CO	80202-1602	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765811498804	H. Jason Wacker	5601 Hillcrest	Midland	TX	79707-9113	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MRC - Silver 403H, 504H  
Case 22746 Postal Delivery Reports

9414811898765811498842	HCDD, LLC	600 Las Colinas Blvd E Ste 1900	Irving	TX	75039-5626	Your item was delivered to the front desk, reception area, or mail room at 2:09 pm on November 28, 2022 in IRVING, TX 75039.
9414811898765811498880	Janice Lynn Berke-Davis	4215 Austin Meadow Dr	Sugar Land	TX	77479-3037	Your item was delivered to an individual at the address at 4:50 pm on November 28, 2022 in SUGAR LAND, TX 77479.
9414811898765811498835	Kaleb Smith	PO Box 50820	Midland	TX	79710-0820	Your item was delivered to the front desk, reception area, or mail room at 10:24 am on November 29, 2022 in MIDLAND, TX 79705.
9414811898765811498712	Lisa Carol Muratta	5208 Blossom St Unit 9	Houston	TX	77007-5377	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765811498767	LMC Energy, LLC	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item was refused by the addressee at 9:41 am on December 8, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765811498729	Lori Michelle Muratta	2108 Sunset Blvd	Houston	TX	77005-1528	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765811498705	Mike Moylett	PO Box 50820	Midland	TX	79710-0820	Your item was delivered to the front desk, reception area, or mail room at 10:24 am on November 29, 2022 in MIDLAND, TX 79705.
9414811898765811498798	MLB BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:38 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811490525	Devon Energy Production Company, LP	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item was picked up at a postal facility at 7:47 am on November 28, 2022 in OKLAHOMA CITY, OK 73102.
9414811898765811498743	Momentum Minerals Nominee II, Inc.	750 Town And Country Blvd Ste 420	Houston	TX	77024-3914	Your item was delivered to an individual at the address at 1:07 pm on November 28, 2022 in HOUSTON, TX 77024.
9414811898765811498736	Oak Valley Mineral and Land, LP	PO Box 50820	Midland	TX	79710-0820	Your item was delivered to the front desk, reception area, or mail room at 10:23 am on November 29, 2022 in MIDLAND, TX 79705.
9414811898765811498774	Paul Matthew Muratta	177 Wilson Dr	Gadsden	AL	35901-8839	Your item arrived at the Post Office at 7:34 am on December 10, 2022 in SANTA FE, NM 87501.
9414811898765811498910	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item was delivered at 9:05 am on November 28, 2022 in FORT WORTH, TX 76147.
9414811898765811498958	Post Oak Crown IV, LLC	5200 San Felipe St	Houston	TX	77056-3606	Your item was delivered to the front desk, reception area, or mail room at 5:58 pm on November 28, 2022 in HOUSTON, TX 77056.
9414811898765811498927	Post Oak Crown IV-B, LLC	5200 San Felipe St	Houston	TX	77056-3606	Your item was delivered to the front desk, reception area, or mail room at 5:57 pm on November 28, 2022 in HOUSTON, TX 77056.

MRC - Silver 403H, 504H  
Case 22746 Postal Delivery Reports

9414811898765811498941	Post Oak Mavros II, LLC	34 S Wynden Dr Ste 210	Houston	TX	77056-2531	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765811498989	RIMCO Royalty Partners, LP	600 Travis St Ste 7050	Houston	TX	77002-3009	Your item was refused by the addressee at 9:41 am on December 8, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765811498613	Sortida Resources, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was delivered to the front desk, reception area, or mail room at 10:24 am on November 29, 2022 in MIDLAND, TX 79705.
9414811898765811498668	SRBI I BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:38 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811490594	Red Dirt Energy, LLC	203 W Wall St Ste 204	Midland	TX	79701-4510	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765811498620	SRBI II BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:38 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811498606	Stacy Anne OMalley	3755 Maroneal St	Houston	TX	77025-1219	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765811498699	Thru Line BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:45 am on November 30, 2022 in FORT WORTH, TX 76102.
9414811898765811498644	TRB BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:38 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811498682	Viper Energy Partners, LLC	500 W Texas Ave Ste 1200	Midland	TX	79701-4203	Your item was delivered to an individual at the address at 2:58 pm on November 28, 2022 in MIDLAND, TX 79701.
9414811898765811498637	XTO Delaware Basin, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your item was delivered to an individual at the address at 10:18 am on November 28, 2022 in SPRING, TX 77389.
9414811898765811498675	XTO Holdings, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your item was delivered to an individual at the address at 10:18 am on November 28, 2022 in SPRING, TX 77389.
9414811898765811498156	Becky Christmas a/k/a Becky Brooks Lee Christmas	PO Box 173	Wagon Mound	NM	87752-0173	Your item was delivered at 10:51 am on November 28, 2022 in WAGON MOUND, NM 87752.
9414811898765811498163	Elizabeth Libby Berry a/k/a Elizabeth Forrest Berry	PO Box 160	Eunice	NM	88231-0160	Your item was delivered at 11:36 am on November 30, 2022 in EUNICE, NM 88231.
9414811898765811498125	Eric Anderson	228 Ridley Rd.	Cheyenne	WY	82009	Your item was refused by the addressee at 10:36 am on December 1, 2022 in SANTA FE, NM 87501 and is being returned to the sender.

MRC - Silver 403H, 504H  
Case 22746 Postal Delivery Reports

9414811898765811490549	32 Mineral I BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:45 am on November 30, 2022 in FORT WORTH, TX 76102.
9414811898765811498194	Geraldine B. Lee	600 Goliad Ct NW	Albuquerque	NM	87107-5411	Your item was delivered to an individual at the address at 3:46 pm on November 28, 2022 in ALBUQUERQUE, NM 87107.
9414811898765811498149	John Richard Anderson	PO Box 136	Gail	TX	79738-0136	Your item was delivered at 2:07 pm on November 28, 2022 in GAIL, TX 79738.
9414811898765811498187	Lee Family Trust dated April 13, 1993	HC 60 Box 455	Lovington	NM	88260	Your item arrived at the SANTA FE, NM 87504 post office at 8:46 am on December 9, 2022 and is ready for pickup.
9414811898765811498132	Mary Ann Waldrop a/k/a Mary Ann Lee	6556 Nutmeg Rd	San Angelo	TX	76901-5517	Your item was delivered to an individual at the address at 2:39 pm on November 29, 2022 in SAN ANGELO, TX 76901.
9414811898765811498170	Michelle M. Wiley, Trustee under the Michelle M. Wiley Dynasty Trust, under trust agreement dated August 21, 1997	215 Hawthorn St	Frederick	CO	80530-6021	Your item arrived at the FREDERICK, CO 80530 post office at 7:40 pm on November 25, 2022 and is ready for pickup.
9414811898765811498316	Pearl M. Lee	2009 E Thompson Blvd	Ventura	CA	93001-3548	Your item was refused by the addressee at 9:41 am on December 8, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765811498354	Roddy D. Hughes and Brookie Lee Hughes, Co-Trustees of the Roddy D. Brookie L. Hughes Revocable Trust Declaration dated April 7 2016	2814 Emerson Pl	Midland	TX	79705-4202	Your item was delivered to an individual at the address at 10:45 am on November 28, 2022 in MIDLAND, TX 79705.
9414811898765811498361	Sarah Anderson Harold	5418 W 77th St	Westchester	CA	90045-3212	Your item was delivered to an individual at the address at 2:39 pm on November 28, 2022 in LOS ANGELES, CA 90045.
9414811898765811498323	Stephen P. Anderson, Trustee under the Stephen P. Anderson Dynasty Trust, under trust agreement dated August 21, 1997	720 Elizabeth Street Cir	Dacono	CO	80514-5019	Your item has been delivered to an agent for final delivery in DACONO, CO 80514 on November 25, 2022 at 8:02 am.
9414811898765811490587	32 Mineral II BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:38 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811490532	ACB BPEOR NM, LLC	201 Main St Ste 2600	Fort Worth	TX	76102-3134	Your item was delivered to an individual at the address at 10:38 am on November 28, 2022 in FORT WORTH, TX 76102.
9414811898765811498217	Apollo Permian, LLC	PO Box 14779	Oklahoma City	OK	73113-0779	Your item was picked up at the post office at 8:55 am on November 29, 2022 in OKLAHOMA CITY, OK 73114.
9414811898765811498255	Black Mountain Operating, LLC	500 Main St Ste 1200	Fort Worth	TX	76102-3926	Your item was refused by the addressee at 9:41 am on December 8, 2022 in SANTA FE, NM 87501 and is being returned to the sender.

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
April 19, 2022  
and ending with the issue dated  
April 19, 2022.



Publisher

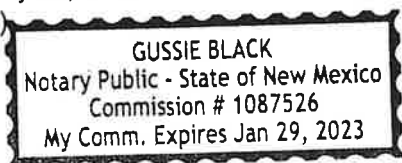
Sworn and subscribed to before me this  
19th day of April 2022.



Business Manager

My commission expires  
January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

## LEGAL NOTICE April 19, 2022

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, May 5, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than **April 25, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e6e26820a221263e14d01babebf368598>  
Event number: 2499 239 2503  
Event password: : DEpewUbj2232

Join by video: 24992392503@nmemnrd.webex.com  
Numeric Password: 903575  
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free  
Access code: : 2499 239 2503

**STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To: All interest owners subject to pooling proceedings, including: Marathon Oil Permian, LLC; Camterra Resources Partners, Ltd.; Devon Energy Production Co. LP; Tumbler Operating Partners, LLC; and Chevron U.S.A. Inc.**

**Case No. 22745: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled case seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 4 and 9, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed **Silver Federal Com 114H** and the **Silver Federal Com 124H** wells to be drilled from a surface location in the SE/4 SE/4 of Section 9 to a bottom hole location in the NE/4 NE/4 of Section 4. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles northeast of Halfway, New Mexico.  
**#37568**

67100754

00265897

HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: Matador Production Company  
Hearing Date: December 15, 2022  
Case Nos. 22745 & 22746



# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

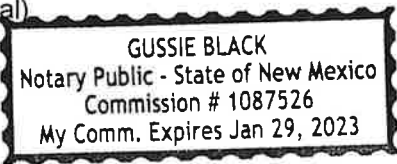
Beginning with the issue dated  
April 19, 2022  
and ending with the issue dated  
April 19, 2022.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
19th day of April 2022.

  
\_\_\_\_\_  
Business Manager

My commission expires  
January 29, 2023  
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL	LEGAL	LEGAL
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**LEGAL NOTICE**  
April 19, 2022

**STATE OF NEW MEXICO**  
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL**  
**CONSERVATION DIVISION SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, May 5, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than **April 25, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e6e26820a221263e14d01babe368598>  
Event number: 2499 239 2503  
Event password: : DEpewUbj2232

Join by video: 24992392503@nmemnrd.webex.com  
Numeric Password: 903575  
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free  
Access code: : 2499 239 2503

**STATE OF NEW MEXICO TO:**  
**All named parties and persons**  
**having any right, title, interest**  
**or claim in the following case**  
**and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To: All interest owners subject to pooling proceedings, including: Marathon Oil Permian, LLC; Camterra Resources Partners, Ltd.; Devon Energy Production Co. LP; and Tumbler Operating Partners, LLC.**

**Case No. 22746: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 4 and 9, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed **Silver Federal Com 403H** and the **Silver Federal Com 504H** wells to be drilled from a surface location in the SW/4 SE/4 of Section 9 to a bottom hole location in the NW/4 NE/4 of Section 4. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles northeast of Halfway, New Mexico.  
**#37569**

67100754

00265898

HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208

# Affidavit of Publication


STATE OF NEW MEXICO  
COUNTY OF LEA

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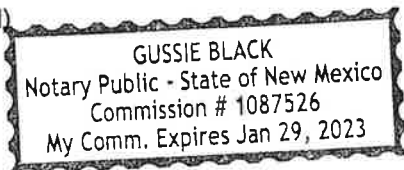
Beginning with the issue dated  
July 31, 2022  
and ending with the issue dated  
July 31, 2022.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
31st day of July 2022.

  
\_\_\_\_\_  
Business Manager

My commission expires  
January 29, 2023  
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

## LEGAL NOTICE July 31, 2022

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL  
RESOURCES DEPARTMENT OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, August 18, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than **August 8, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e6e26820a221263e14d01babe368598>  
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Join by audio: 1-844-992-4726 United States Toll Free  
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**STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: MRC Permian Company; Claudia Neal Young, her heirs and devisees; Laura Neal Barbaree, her heirs and devisees; Avant Operating, LLC; PEO Permian LLC; John Brickey, his heirs and devisees; Jack Erwin, his heirs and devisees; Alan Peters, his heirs and devisees; Deborah S. Moore, SSP, her heirs and devisees; Eric D. Fein, his heirs and devisees; Keaton Brickey, his heirs and devisees; Burlington Resources Oil & Gas Company LP; Gilbert C. Wheat, c/o Wheat Company Trust, Margery M. Wheat Huyck and Richard J. Huyck, Trustees; Sabine Oil & Gas Corporation; George H. Etz, III, Trustee; Etz Oil Properties, Ltd; HTI Resources, Inc.; Antonia Dean, her heirs and devisees; Mary Dupuis, her heirs and devisees; Thomas Rapkoch, his heirs and devisees; Jennifer E. Deland and Leroy E. Deland Revocable Trust; Michael Rapkoch, his heirs and devisees; Karen Irish, fka Karen Rapkoch, her heirs and devisees; Daniel Rapkoch, his heirs and devisees; Jennifer Deland, her heirs and devisees; Marc Ducharme, his heirs and devisees; Denise Crimmins, her heirs and devisees; Michelle Deane, her heirs and devisees; Celeste Martley, her heirs and devisees; Aimee Ducharme, her heirs and devisees; Vince Holdings, LLC; Russell J. Cox, his heirs and devisees; Carl A. Robinson Production, Ltd.; Estate of Betty Kyte Dreessen aka Betty M. Dreessen, her heirs and devisees, c/o Edward T. Dreessen, Jr., Ingrid Dreessen Powell and Cecile Marie Dreessen; Cecil Bond Kyte, his or her heirs and devisees; C & I Powell Revocable Living Trust; Edward T. Dreessen and Kathleen Dreessen Living Trust; Cecil Marie Dreessen, his or her heirs and devisees; Braille Institute of America, Inc., c/o Bank of America, N.A., Agent; Diamond LII Properties, LLC; Spirit Trail, LLC; Marilyn Corn Coll, her heirs and devisees c/o Scott Welton Coll, et al; Katheryn Joyce Coll, her heirs and devisees; and Max W. Coll III, his heirs and devisees.

Case No. 22745: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 4 and 9, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Silver Federal Com 114H and the Silver Federal Com 124H wells to be drilled from a surface location in the SE/4 SE/4 of Section 9 to a bottom hole location in the NE/4 NE/4 of Section 4. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles northeast of Halfway, New Mexico.  
#37900

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

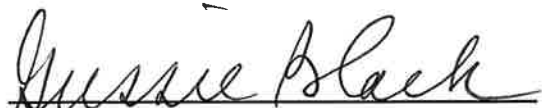
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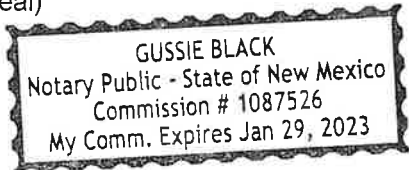
Publisher

Sworn and subscribed to before me this  
31st day of July 2022.



Business Manager

My commission expires  
January 29, 2023  
(Seal)



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## LEGAL NOTICE July 31, 2022

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL  
RESOURCES DEPARTMENT OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

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**STATE OF NEW MEXICO TO:  
All named parties and persons  
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To: All interest owners subject to pooling proceedings, including: MRC Permian Company; Claudia Neal Young, her heirs and devisees; Laura Neal Barbaree, her heirs and devisees; Avant Operating, LLC; PEO Permian LLC; John Brickey, his heirs and devisees; Jack Erwin, his heirs and devisees; Alan Peters, his heirs and devisees; Deborah S. Moore, SSP, her heirs and devisees; Eric D. Fein, his heirs and devisees; Keaton Brickey, his heirs and devisees; Burlington Resources Oil & Gas Company LP; Gilbert C. Wheat, c/o Wheat Company Trust, Margery M. Wheat Huyck and Richard J. Huyck, Trustees; Sabine Oil & Gas Corporation; George H. Etz, III, Trustee; Etz Oil Properties, Ltd; HTI Resources, Inc.; Antonia Dean, her heirs and devisees; Mary Dupuis, her heirs and devisees; Thomas Rapkoch, his heirs and devisees; Jennifer E. Deland and Leroy E. Deland Revocable Trust; Michael Rapkoch, his heirs and devisees; Karen Irish, fka Karen Rapkoch, her heirs and devisees; Daniel Rapkoch, his heirs and devisees; Jennifer Deland, her heirs and devisees; Marc Ducharme, his heirs and devisees; Denise Crimmins, her heirs and devisees; Michelle Deane, her heirs and devisees; Celeste Martley, her heirs and devisees; Aimee Ducharme, her heirs and devisees; Vince Holdings, LLC; Russell J. Cox, his heirs and devisees; Carl A. Robinson Production, Ltd.; Estate of Betty Kyte Dreessen aka Betty M. Dreessen, her heirs and devisees, c/o Edward T. Dreessen, Jr., Ingrid Dreessen Powell and Cecile Marie Dreessen; Cecil Bond Kyte, his or her heirs and devisees; C & I Powell Revocable Living Trust; Edward T. Dreessen and Kathleen Dreessen Living Trust; Cecil Marie Dreessen, his or her heirs and devisees; Braille Institute of America, Inc., c/o Bank of America, N.A., Agent; Diamond Lil Properties, LLC; Spirit Trail, LLC; Marilyn Corn Coll, her heirs and devisees c/o Scott Welton Coll, et al; Kathryn Joyce Coll, her heirs and devisees; and Max W. Coll III, his heirs and devisees.

**Case No. 22746: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 4 and 9, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed **Silver Federal Com 403H** and the **Silver Federal Com 504H** wells to be drilled from a surface location in the SW/4 SE/4 of Section 9 to a bottom hole location in the NW/4 NE/4 of Section 4. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles northeast of Halfway, New Mexico.  
#37901

... LLC

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
November 25, 2022  
and ending with the issue dated  
November 25, 2022.



Publisher

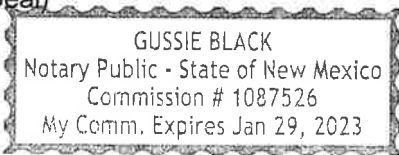
Sworn and subscribed to before me this  
25th day of November 2022.



Business Manager

My commission expires  
January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE  
November 25, 2022

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, December 15, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. Documents filed in the case may be viewed at Marlene.Salvidrez@emnrd.nm.org. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.org, or the New Mexico Relay Network at 1-800-659-1779, no later than December 5, 2022.

STATE OF NEW MEXICO TO:  
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Camterra Resources Partners, Ltd.; Chevron U.S.A., Inc.; Demeter, LLC; Devon Energy Production Company, LP; Prime Rock Resources AgentCo, Inc. as nominee for Prime Rock Resources, LLC; Red Dirt Energy, LLC; 32 Mineral I BPEOR NM, LLC; 32 Mineral II BPEOR NM, LLC; ACB BPEOR NM, LLC; Apollo Permian, LLC; Black Mountain Operating, LLC; BMT I BPEOR NM, LLC; BMT II BPEOR NM, LLC; Calmetto, II Ltd.; Capital Partnership II (CTAM) BPEOR NM, LLC; CMB BPEOR NM, LLC; Collins & Jones Investments, LLC; Crown Oil Partners, LP; David W. Cromwell, his heirs and devisees; Deane Durham, her heirs and devisees; Double Cabin Minerals, LLC; Good News Minerals, LLC; Guard Income Fund, LP; H. Jason Wacker, his heirs and devisees; HCDD, LLC; Janice Lynn Berke-Davis, her heirs and devisees; JPAK, LP; Kaleb Smith, his heirs and devisees; Lisa Carol Muratta, her heirs and devisees; LMC Energy, LLC; Lori Michelle Muratta, her heirs and devisees; Mike Moylett, his heirs and devisees; MLB BPEOR NM, LLC; Momentum Minerals Nominee II, Inc; Oak Valley Mineral and Land, LP; Paul Matthew Muratta, his heirs and devisees; Pegasus Resources II, LLC; Post Oak Crown IV, LLC; Post Oak Crown IV-B, LLC; Post Oak Mavros II, LLC; Prime Rock Resources ORRI, Inc.; RIMCO Royalty Partners, LP; Roy S. Peugh, Jr., his heirs and devisees; Sortida Resources, LLC; Southeast Royalties, Inc.; SRBI I BPEOR NM, LLC; SRBI II BPEOR NM, LLC; Stacy Anne O'Malley, her heirs and devisees; The "S" Family Partners, Ltd.; Thru Line BPEOR NM, LLC; Tonjua Metcalf, his or her heirs and devisees; XTO Delaware Basin, LLC; Viper Energy Partners, LLC; Wesley K. Noe, his or her heirs and devisees; Elizabeth "Libby" Berry a/k/a Elizabeth Forrest Berry, her heirs and devisees; Eric Anderson, his heirs and devisees; Geraldine B. Lee, her heirs and devisees; John Richard Anderson, his heirs and devisees; Lee Family Trust dated April 13, 1993; Mary Ann Waldrop a/k/a Mary Ann Lee, her heirs and devisees; Michelle M. Wiley, Trustee under the Michelle M. Wiley Dynasty Trust, under trust agreement dated August 21, 1997; Pearl M. Lee, her heirs and devisees; Roddy D. Hughes and Brookie Lee Hughes, Co-Trustees of the Roddy D. Brookie L. Hughes and Revocable Trust Declaration, dated April 7, 2016; Sarah Anderson Harold, her heirs and devisees; and Stephen P. Anderson, Trustee under the Stephen P. Anderson Dynasty Trust, under trust agreement dated August 21, 1997.

Case No. 22745: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order, pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 4 and 9, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Silver Federal Com 124H and the Silver Federal Com 114H wells to be drilled from a surface location in the NE/4 NE/4 of Section 4. Also, to be considered will be the cost of drilling and bottom hole location in the NE/4 NE/4 of Section 4. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles northeast of Halfway, New Mexico.  
#00273397

67100754

00273397

HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

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Publisher

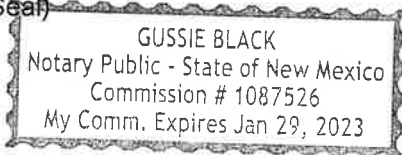
Sworn and subscribed to before me this 25th day of November 2022.



Business Manager

My commission expires January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE  
November 25, 2022

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

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**STATE OF NEW MEXICO TO:**

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Camterra Resources Partners, Ltd.; Demeter, LLC; Devon Energy Production Company, LP; Red Dirt Energy, LLC; 32 Mineral I BPEOR NM, LLC; 32 Mineral II BPEOR NM, LLC; ACB BPEOR NM, LLC; Apollo Permian, LLC; Black Mountain Operating, LLC; BMT I BPEOR NM, LLC; BMT II BPEOR NM, LLC; Capital Partnership II (CTAM) BPEOR NM, LLC; CMB BPEOR NM, LLC; Collins & Jones Investments, LLC; Crown Oil Partners, LP; David W. Cromwell, his heirs and devisees; Deane Durham, her heirs and devisees; Double Cabin Minerals, LLC; Good News Minerals, LLC; Guard Income Fund, LP; H. Jason Wacker, his heirs and devisees; HCDD, LLC; Janice Lynn Berke-Davis, her heirs and devisees; Kaleb Smith, his heirs and devisees; Lisa Carol Muratta, her heirs and devisees; LMC Energy, LLC; Lori Michelle Muratta, her heirs and devisees; Mike Moylett, his heirs and devisees; MLB BPEOR NM, LLC; Momentum Minerals Nominee II, Inc.; Oak Valley Mineral and Land, LP; Paul Matthew Muratta, his heirs and devisees; Pegasus Resources II, LLC; Post Oak Crown IV, LLC; Post Oak Crown IV- B, LLC; Post Oak Mavros II, LLC; RIMCO Royalty Partners, LP; Sortida Resources, LLC; SRBI I BPEOR NM, LLC; SRBI II BPEOR NM, LLC; Stacy Anne O'Malley, her heirs and devisees; Thru Line BPEOR NM, LLC; TRB BPEOR NM, LLC; Viper Energy Partners, LLC; XTO Delaware Basin, LLC; XTO Holdings, LLC; Becky Christmas a/k/a Becky Brooks Lee Christmas, her heirs and devisees; Elizabeth "Libby" Berry a/k/a Elizabeth Forrest Berry, her heirs and devisees; Eric Anderson, his heirs and devisees; Geraldine B. Lee, her heirs and devisees; John Richard Anderson, his heirs and devisees; Lee Family Trust dated April 13, 1993; Mary Ann Waldrop a/k/a Mary Ann Lee, her heirs and devisees; Michelle M. Wiley, Trustee under the Michelle M. Wiley Dynasty Trust, under trust agreement dated August 21, 1997; Pearl M. Lee, her heirs and devisees; Roddy D. Hughes and Brookie Lee Hughes, Co-Trustees of the Roddy D. Brookie L. Hughes Revocable Trust Declaration, dated April 7, 2016; Sarah Anderson Harold, her heirs and devisees; and Stephen P. Anderson, Trustee under the Stephen P. Anderson Dynasty Trust, under trust agreement dated August 21, 1997.

**Case No. 22746: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 4 and 9, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed **Silver Federal Com 403H** and the **Silver Federal Com 504H** wells to be drilled from a surface location in the SW/4 SE/4 of Section 9 to a bottom hole location in the NW/4 NE/4 of Section 4. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles northeast of Halfway, New Mexico.  
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HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208