

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING DECEMBER 15, 2022**

**APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P.,  
FOR HORIZONTAL SPACING UNITS AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case No. 23192:**

**Arena Roja 28-33 Fed Com 701H Well  
Arena Roja 28-33 Fed Com 801H Well**

**Case No. 23193:**

**Arena Roja 28-33 Fed Com 702H Well  
Arena Roja 28-33 Fed Com 802H Well**

**Devon Energy Production Company, L.P.**

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## TAB 1

Reference for Case No. 23192

Application Case No. 23192:   Arena Roja 28-33 Fed Com 701H Well  
  Arena Roja 28-33 Fed Com 801H Well

NMOCD Checklist Case No. 23192

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT  
AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 23192

APPLICATION

Devon Energy Production Company, L.P. (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 233.58-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 28 and the NW/4 NW/4 and Lot 4 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying said unit. Section 33 is an irregular section with correction lots along the New Mexico-Texas state line.

In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Devon dedicates to the HSU the **Arena Roja 28-33 Fed Com 701H Well** and the **Arena Roja 28-33 Fed Com 801H Well**, as initial wells, to be drilled to a sufficient depth to test the Wolfcamp formation.

3. Devon proposes the **Arena Roja 28-33 Fed Com 701H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 28 to a bottom hole location in Lot 4 of Section 33.

4. Devon proposes the **Arena Roja 28-33 Fed Com 801H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 28 to a bottom hole location in Lot 4 of Section 33.

5. The proposed wells are orthodox in their location, and the take points and completed intervals comply with setback requirements under the statewide rules.

6. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or the commitment of their interests to the wells for their development within the proposed HSU.

7. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on December 1, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 233.58-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 28 and the NW/4 NW/4 and Lot 4 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico;

- B. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the proposed HSU;
- C. Approving the **Arena Roja 28-33 Fed Com 701H Well** and the **Arena Roja 28-33 Fed Com 801H Well** as the wells for the HSU;
- D. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;
- E. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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Darin C. Savage

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**Attorneys for Devon Energy Production  
Company, L.P.**

***Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 233.58-acre, more or less, horizontal spacing and proration unit comprised of the W/2 W/2 of Section 28 and the NW/4 NW/4 and Lot 4 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. Section 33 is an irregular section with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the **Arena Roja 28-33 Fed Com 701H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 28 to a bottom hole location in Lot 4 of Section 33; and the **Arena Roja 28-33 Fed Com 801H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 28 to a bottom hole location in Lot 4 of Section 33. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12.5 miles southwest of Jal City, New Mexico, and adjacent to the New Mexico state line.

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 23192</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>December 15, 2022</b>
Applicant	<b>Devon Energy Production Company, L.P.</b>
Designated Operator & OGRID (affiliation if applicable)	<b>6137</b>
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Tap Rock Operating, LLC
Well Family	Arena Roja
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Ex. A, Paras. 7 & 8; 701H Well: TVD apprx. 12,530'; 802H Well: TVD apprx. 12,900'
Pool Name and Pool Code:	Jabalina; Wolfcamp, Southwest [Code: 96776]
Well Location Setback Rules:	Statewide Division Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	233.58
Building Blocks:	quarter-quarter sections (40 ac tracts)
Orientation:	north-south
Description: TRS/County	W/2 W/2 of Section 28 and the NW/4 NW/4 and Lot 4 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed



Well #1	Arena Roja 28-33 Fed Com 701H Well (API No. 30-015-pending), SHL: Unit D, 250' FNL, 318' FWL, Section 28, T26S-R35E, NMPM, BHL: Lot 4, 20' FSL, 1030' FWL, Section 33, T26S-R35E, standup, standard location
Horizontal Well First and Last Take Points	Arena Roja 28-33 Fed Com 701H Well: FTP 100' FNL, 1030' FWL, Section 28; LTP 100' FSL, 1030' FWL, Section 33
Completion Target (Formation, TVD and MD)	Jabalina; Wolfcamp, Southwest [Code: 96776]; TVD: apprx. 12,530'; TMD: apprx. 20,030'.
Well #2	Arena Roja 28-33 Fed Com 801H Well (API No. 30-015-pending), SHL: Unit D, 250' FNL, 288' FWL, Section 28, T26S-R35E, NMPM, BHL: Lot 4, 20' FSL, 380' FWL, Section 33, T26S, R35E, standup, standard location
Horizontal Well First and Last Take Points	Arena Roja 28-33 Fed Com 801H Well: FTP 100' FNL, 380' FWL, Section 28; LTP 100' FSL, 380' FWL, Section 33
Completion Target (Formation, TVD and MD)	Jabalina; Wolfcamp, Southwest [Code: 96776]; TVD: apprx. 12,900'; TMD: apprx. 20,400'.
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$6,000, Exhibit A
Production Supervision/Month \$	\$600, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 13
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interest	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3

Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibits B-1, B-2, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibits B, B-1, B-2, B-3
Target Formation	Exhibits B, B-4
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibits A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibits A-1, B-1, B-4, B-5
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibits B-4, B-5
Cross Section (including Landing Zone)	Exhibit B-4
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Darin C. Savage
<b>Signed Name</b> (Attorney or Party Representative):	<i>/s/ Darin C. Savage</i>
<b>Date:</b>	12.13.2022

## **TAB 2**

Case No. 23192

- Exhibit A: Self-Affirmed Statement of Andrew Wenzel, Landman
- Exhibit A-1: C-102 Forms
- Exhibit A-2: Ownership and Sectional Map
- Exhibit A-3: Well Proposal Letters and AFEs
- Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND  
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 23192

**SELF-AFFIRMED STATEMENT OF ANDREW WENZEL**

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-affirmed Statement, which is based on my personal knowledge.

2. I am employed as a Senior Landman with Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the lands involved.

3. I graduated from the University of Oklahoma with a bachelor’s degree in Energy Management in 2014, etc. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness as a petroleum landman. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

4. This affidavit is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).

5. Devon seeks an order pooling all uncommitted mineral interest in the Wolfcamp formation (JABALINA WOLFCAMP, SOUTHWEST; Pool Code: [96776]) underlying a standard 233.58-acre, more or less, horizontal spacing and proration unit comprised of the W/2 W/2 of Section 28 and the NW/4 NW/4 and Lot 4 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. Section 33 is an irregular section with correction lots along the New

Devon - Public



Mexico-Texas state line.

6. Under Case No. 23192, Devon seeks to dedicate to the unit two initial oil wells, the **Arena Roja 28-33 Fed Com 701H Well** and the **Arena Roja 28-33 Fed Com 801H Well**.

7. The **Arena Roja 28-33 Fed Com 701H Well**, an oil well, API No. pending, is to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) (250' FNL, 318' FWL) of Section 28 to a bottom hole location in Lot 4 (20' FSL, 1,030' FWL) of Section 33; approximate TVD of 12,530'; approximate TMD of 20,030'; FTP in Section 28: 100' FNL, 1,030' FWL; LTP in Section 33: 100' FSL, 1,030' FWL.

8. The **Arena Roja 28-33 Fed Com 801H Well**, an oil well, API No. pending, is to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) (250' FNL, 288' FWL) of Section 28 to a bottom hole location in Lot 4 (20' FSL, 380' FWL) of Section 33; approximate TVD of 12,900'; approximate TMD of 20,400'; FTP in Section 28: 100' FNL, 380' FWL; LTP in Section 33: 100' FSL, 380' FWL.

9. The proposed C-102s for the wells are attached as **Exhibit A-1**.

10. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the location of the proposed wells within the unit. The locations of the wells are orthodox and meet the Division's offset requirements.

11. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest (WI) owners, overriding royalty interest (ORRI) owners, and record title (RT) owners.

12. There are no depth severances in the Wolfcamp formation in this acreage.

13. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All of the working interest owners were locatable. Two of the mailings to working interest owners are listed as in-transit: Chanas Partners, LLC (f/k/a TLW Investments, LLC) and Tap Rock Resources, LLC. Both parties have been in ongoing communications and negotiations with Devon, as described in the Chronology of Communications, Exhibit A-4. There were four parties with unlocatable addresses all of whom were overriding interest owners: Thomas James Waller & Barbara Decareaux Waller, Trustees of the Thomas & Barbara Waller Revocable Trust, Larry Frank & Mildred Lawrence Roden, Van T. Tettleton and Cornerstone Family Trust.

14. Devon submitted notice by publication to the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice. Notice by publication was timely.

15. Devon has made a good faith effort to negotiate with the interest owners but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

16. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and

another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division may deem it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

17. **Exhibit A-3** is a sample proposal letter and the AFEs for each proposed well. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

18. Devon requests overhead and administrative rates of \$6,000/month for drilling each well and \$600/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

19. Devon requests the maximum costs recoverable, plus a 200% risk charge be assessed against the working interest owners who elect not to participate in the wells.

20. Devon requests that it be designated operator of the unit and wells.

21. The Exhibits to this Self-affirmed Statement were prepared by me or compiled from Devon's company business records under my direct supervision.

22. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

23. The foregoing is correct and complete to the best of my knowledge and belief.

*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Andrew Wenzel:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 23192 and affirm that my testimony herein is true and correct, to the best of my knowledge, belief and intent, and made under penalty of perjury under the laws of the State of New Mexico.

  
\_\_\_\_\_  
Andrew Wenzel

12/6/22  
\_\_\_\_\_  
Date Signed



DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (576) 393-6161 Fax: (576) 393-0720

DISTRICT II  
811 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code	Pool Name
Property Code	Property Name <b>ARENA ROJA 28-33 FED COM</b>	
OGRID No. 6137	Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	
		Well Number 701H
		Elevation 3168.4'

**Surface Location**

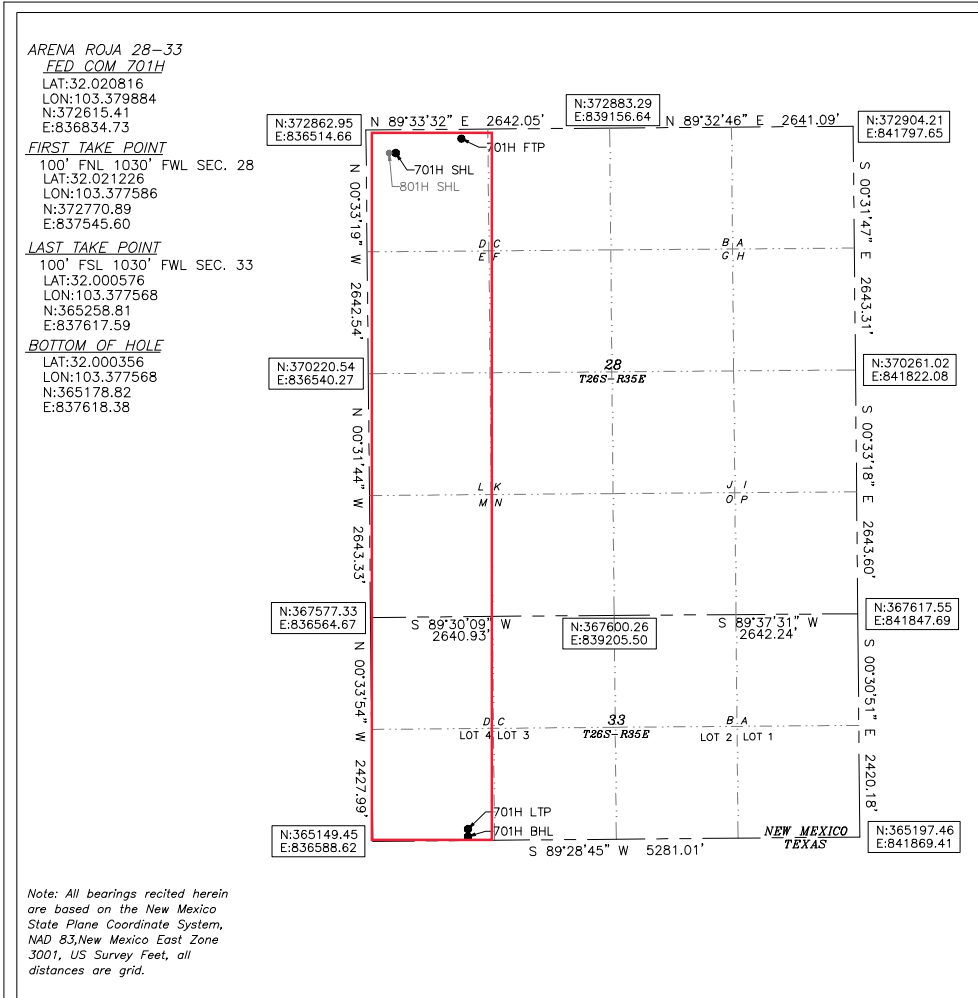
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	26-S	35-E		250	NORTH	318	WEST	LEA

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	33	26-S	35-E		20	SOUTH	1030	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



**OPERATOR CERTIFICATION**

*I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*Chelsey Dreen*  
Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

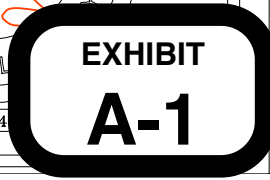
**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

11/12/2022  
Date of Survey \_\_\_\_\_

Signature & Seal of Professional Surveyor

Certificate No. 224



Intent  As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: ARENA ROJA 28-33 FED COM	Well Number 701H

Kick Off Point (KOP)

UL D	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	28	26S	35E		65	NORTH	1029	WEST	LEA
Latitude					Longitude			NAD	
32.0212					-103.3777			83	

First Take Point (FTP)

UL D	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	28	26-S	35-E		100	NORTH	1030	WEST	LEA
Latitude					Longitude			NAD	
32.021226					103.377586			83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	33	26-S	35-E	4	100	SOUTH	1030	WEST	LEA
Latitude					Longitude			NAD	
32.000576					103.377568			83	

Is this well the defining well for the Horizontal Spacing Unit?  Y

Is this well an infill well?  N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (576) 393-6161 Fax: (576) 393-0720

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1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	96776	JABALINA; WOLFCAMP, SOUTHWEST
Property Code	Property Name	Well Number
	ARENA ROJA 28-33 FED COM	801H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3168.7'

Surface Location

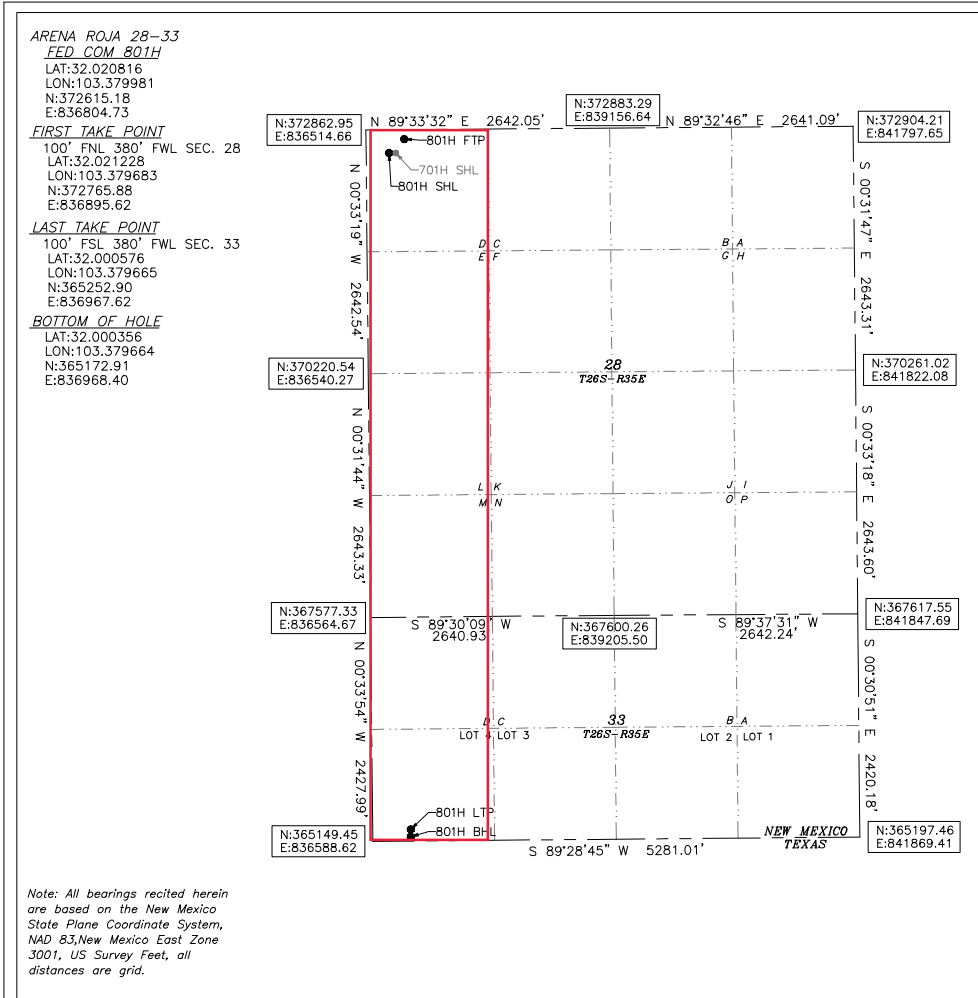
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	26-S	35-E		250	NORTH	288	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	33	26-S	35-E		20	SOUTH	380	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
233.58			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Chelsey Green* 12/3/22  
Signature Date

Chelsey Green  
Printed Name

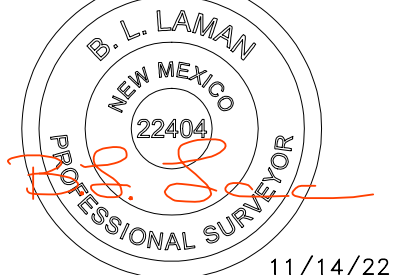
chelsey.green@dvn.com  
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/12/2022  
Date of Survey

Signature & Seal of Professional Surveyor



11/14/22  
Certificate No. 22404 B.L. LAMAN  
DRAWN BY: CM

Intent  As

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: ARENA ROJA 28-33 FED COM	Well Number 801H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	28	26S	35E		49	NORTH	379	WEST	LEA
Latitude					Longitude				NAD
32.0213					10.98				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	28	26-S	35-E		100	NORTH	380	WEST	LEA
Latitude					Longitude				NAD
32.021228					103.379683				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	33	26-S	35-E	4	100	SOUTH	380	WEST	LEA
Latitude					Longitude				NAD
32.000576					103.379665				83

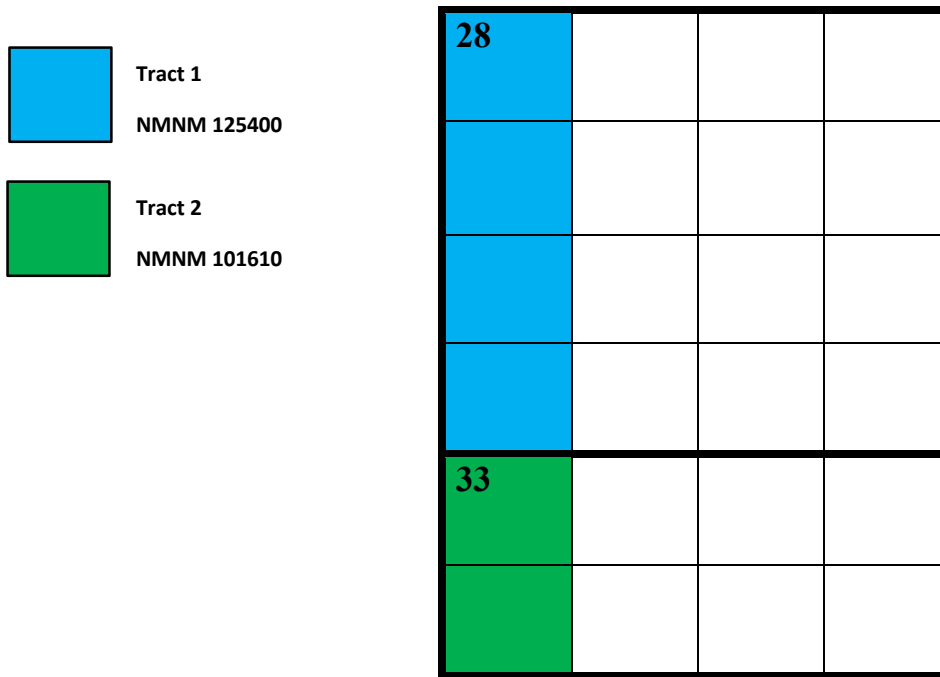
Is this well the defining well for the Horizontal Spacing Unit?  N

Is this well an infill well?  Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION CO, LP	Property Name: ARENA ROJA 28-33 FED COM	Well Number 701H

KZ 06/29/2018



<b>Tract 1 WI</b>	<b>W/2 W/2 Sec. 28, Township 26 South, Range 35 East</b>		
50.00%	Devon Energy Production Company, L.P.		Committed
50.00%	Chevron U.S.A. Inc.		Committed
100.00%	Total	50.00% Total Uncommitted	50.00%
	Committed	Interest	
	Interest		

**Tract 1 ORRI**      **W/2 W/2 Sec. 28, Township 26 South, Range 35 East**

C. Mark Wheeler  
 Paul R. Barwis  
 Jareed Partners, Ltd.  
 Cornerstone Family Trust, John Kyle Thoma Successor Trustee  
 Crownrock Minerals LP  
 Penwell Employee Royalty Pool  
 Devon Energy Production Company, L.P.

**Tract 1 RT**      **W/2 W/2 Sec. 28, Township 26 South, Range 35 East**  
 Devon Energy Production Company, L.P. (100%)



**Tract 2 NW/4 NW/4 & Lot 4 Sec. 33, Township 26 South, Range 35  
WI/RT East**

50.22%	Devon Energy Production Company, L.P.	Committed
48.47%	Chevron U.S.A. Inc.	Uncommitted
00.80%	McCombs Energy, LLC	Uncommitted
00.40%	Tap Rock Resources, LLC	Uncommitted
00.11%	NHPP Permian, LLC (f/k/a Chanas Partners, LLC, f/k/a TLW Investments, LLC)	Uncommitted
100.00%	Total	50.22%
	Committed Interest	
	Total	49.78%
	Uncommitted Interest	

**Tract 2 NW/4 NW/4 & Lot 4 Sec. 33, Township 26 South, Range 35  
ORRI East**

Margaret Ann Mitchell  
 Van T. Tettleton  
 Sean K. Roden  
 Richard W. Fairchild, Jr.  
 Thomas James Waller & Barbara Decareaux Waller, Co-Trustees of the Thomas & Larry Frank Roden & Mildred Lawrence Roden  
 Marium Roden  
 Gerald J. Hertel, Trustee of the William F. Roden Bypass Trust u/w/o William F. Roden, Deceased

**Tract 2 RT NW/4 NW/4 & Lot 4 Sec. 33, Township 26 South, Range 35  
East**

Devon Energy Production Company, L.P. (45%)  
 Chevron U.S.A. Inc. (45%)  
 McCombs Energy, LLC (10%)

**Unit WI W/2 W/2 Sec. 28, NW/4 NW/4 & Lot 4 Sec. 33, Township 26 South, Range 35 East (Recapitulation)**

50.07%	Devon Energy Production Company, L.P.,	Committed
49.52%	Chevron U.S.A. Inc.	Uncommitted
00.25%	McCombs Energy, LLC	Uncommitted
00.13%	Tap Rock Resources, LLC	Uncommitted
00.03%	NHPP Permian, LLC (f/k/a Chanas Partners, LLC, f/k/a TLW Investments, LLC)	Uncommitted
100.00%	Total	50.07%
	Committed Interest	
	Total	49.93%
	Uncommitted Interest	



Devon Energy Production Company LP 405 552 8002 Phone  
333 West Sheridan Avenue www.devonenergy.com  
Oklahoma City, OK 73102

September 29, 2022

Sent via email to bw@leggettventures.com

Chanas Partners, LLC

RE: Well Proposals- Arena Roja 28-33 701H, 702H, 801H,  
802H

W2 of Section 28, N/2 NW/4 and Lots 3 & 4 of Section 33  
Township 26 South, Range 35 East  
Lea County, New Mexico

To whom it may concern,

Devon Energy Production Company, L.P. (“Devon”), as Operator, proposes to drill and complete the following four (4) wells:

- Arena Roja 28-33 Fed Com 701H as a horizontal well to an approximate landing TVD of 12,530’, bottom hole TVD’ of 12,530’, and approximate TMD of 20,030’ into the Wolfcamp formation at an approximate SHL of 250’ FNL and 288’ FWL of Section 28-T26S-R35E and an approximate BHL of 20’ FSL and 330’ FWL of Section 33-T26S-R35E, Lea County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Arena Roja 28-33 Fed Com 702H as a horizontal well to an approximate landing TVD of 12,530’, bottom hole TVD’ of 12,530’, and approximate TMD of 20,030’ into the Wolfcamp formation at an approximate SHL of 250’ FNL and 1,385’ FWL of Section 28-T26S-R35E and an approximate BHL of 20’ FSL and 1,650’ FWL of Section 33-T26S-R35E, Lea County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Arena Roja 28-33 Fed Com 801H as a horizontal well to an approximate landing TVD of 12,900’, bottom hole TVD’ of 12,900’, and approximate TMD of 20,400’ into the Wolfcamp formation at an approximate SHL of 250’ FNL and 318’ FWL of Section 28-T26S-R35E and an approximate BHL of 20’ FSL and 990’ FWL of Section 33-T26S-R35E, Lea County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Arena Roja 28-33 Fed Com 802H as a horizontal well to an approximate landing TVD of 12,900’, bottom hole TVD’ of 12,900’, and approximate TMD of 20,400’ into the Wolfcamp formation at an approximate SHL of 250’ FNL and 1,415’ FWL of Section 28-T26S-R35E and an approximate BHL of 20’ FSL and 2,310’ FWL of Section 33-T26S-R35E, Lea County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs, completion costs, and overall completed well costs.



Devon - Public

Page 2

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under an amended version of the modified 610-1982 AAPL form of Operating Agreement ("JOA") dated effective as of March 1, 2005, between Devon Energy Production Company, LP, as Operator, and Chesapeake Exploration Limited Partnership, as Non-Operator. A copy of the proposed Amendment, which adds the W/2 of Sec. 28 to the Contract Area of the JOA is enclosed with this letter. The JOA will be supplied to those parties interested in participating and contains the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: W/2 of Section 28 and the N/2 NW/4 and Lots 3 & 4 of T26S-R35E, Lea County
- 100%/400% Non-Consenting Penalty
- Overhead rates of \$6,000 DWR/\$600 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 228-4218 or via email at Andrew.Wenzel@dvn.com if you have any questions concerning this proposal.

Very truly yours,

**Devon Energy Production Company, L.P.**

A handwritten signature in blue ink, appearing to read 'AW', followed by a horizontal line.

Andrew Wenzel  
Senior Landman



Page 3

**Chanas Partners, LLC:**

\_\_\_\_\_ **To Participate** in the proposal of the Arena Roja 28-33 Fed Com 701H

\_\_\_\_\_ **Not To Participate** in the proposal of the Arena Roja 28-33 Fed Com 701H

\_\_\_\_\_ **To Participate** in the proposal of the Arena Roja 28-33 Fed Com 702H

\_\_\_\_\_ **Not To Participate** in the proposal of the Arena Roja 28-33 Fed Com 702H

\_\_\_\_\_ **To Participate** in the proposal of the Arena Roja 28-33 Fed Com 801H

\_\_\_\_\_ **Not To Participate** in the proposal of the Arena Roja 28-33 Fed Com 801H

\_\_\_\_\_ **To Participate** in the proposal of the Arena Roja 28-33 Fed Com 802H

\_\_\_\_\_ **Not To Participate** in the proposal of the Arena Roja 28-33 Fed Com 802H

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**Chanas Partners, LLC:**

By: \_\_\_\_\_

Title: \_\_\_\_\_



## Authorization for Expenditure

AFE # XX-149189.01

Well Name: ARENA ROJA 28-33 FED COM 701H

AFE Date: 9-6-2022

Cost Center Number: 1094669401

State: NM

Legal Description: 28-26S-35E

County/Parish: LEA

Revision: 

### Explanation and Justification:

AFE TO DRILL & COMPLETE THE ARENA ROJA 28-33 FED COM 701H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	121,597.00	0.00	121,597.00
6060100	DYED LIQUID FUELS	114,125.00	417,338.00	0.00	531,463.00
6060130	GASEOUS FUELS	0.00	71,047.80	0.00	71,047.80
6080100	DISPOSAL - SOLIDS	103,412.00	2,124.87	0.00	105,536.87
6080110	DISP-SALTWATER & OTH	0.00	10,361.91	0.00	10,361.91
6080115	DISP VIA PIPELINE SW	0.00	98,400.00	0.00	98,400.00
6090100	FLUIDS - WATER	20,400.00	36,640.10	0.00	57,040.10
6090120	RECYC TREAT&PROC-H2O	0.00	180,601.00	0.00	180,601.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	45,000.00	36,179.20	0.00	81,179.20
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	40,070.63	0.00	40,070.63
6130170	COMM SVCS - WAN	4,669.00	0.00	0.00	4,669.00
6130360	RTOC - ENGINEERING	0.00	16,833.00	0.00	16,833.00
6130370	RTOC - GEOSTEERING	5,796.00	0.00	0.00	5,796.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	225,333.00	0.00	225,333.00
6160100	MATERIALS & SUPPLIES	6,225.00	0.00	0.00	6,225.00
6170100	PULLING&SWABBING SVC	0.00	6,900.00	0.00	6,900.00
6170110	SNUBBG&COIL TUBG SVC	0.00	88,415.80	0.00	88,415.80
6190100	TRCKG&HL-SOLID&FLUID	102,500.00	0.00	0.00	102,500.00
6190110	TRUCKING&HAUL OF EQP	47,700.00	34,047.75	0.00	81,747.75
6200130	CONSLT & PROJECT SVC	109,000.00	79,974.70	0.00	188,974.70
6230120	SAFETY SERVICES	31,125.00	0.00	0.00	31,125.00
6300270	SOLIDS CONTROL SRVCS	61,500.00	0.00	0.00	61,500.00
6310120	STIMULATION SERVICES	0.00	960,192.00	0.00	960,192.00
6310190	PROPPANT PURCHASE	0.00	579,830.00	0.00	579,830.00
6310200	CASING & TUBULAR SVC	83,500.00	0.00	0.00	83,500.00
6310250	CEMENTING SERVICES	190,000.00	0.00	0.00	190,000.00
6310280	DAYWORK COSTS	524,750.00	0.00	0.00	524,750.00
6310300	DIRECTIONAL SERVICES	244,000.00	0.00	0.00	244,000.00
6310310	DRILL BITS	94,500.00	0.00	0.00	94,500.00
6310330	DRILL&COMP FLUID&SVC	264,554.00	8,366.67	0.00	272,920.67
6310380	OPEN HOLE EVALUATION	11,000.00	0.00	0.00	11,000.00
6310480	TSTNG-WELL, PL & OTH	0.00	136,389.90	0.00	136,389.90
6310600	MISC PUMPING SERVICE	0.00	26,048.80	0.00	26,048.80
6320100	EQPMNT SVC-SRF RNTL	102,388.00	149,719.00	0.00	252,107.00
6320110	EQUIP SVC - DOWNHOLE	98,210.00	27,490.50	0.00	125,700.50
6320160	WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190	WATER TRANSFER	0.00	81,754.20	0.00	81,754.20
6350100	CONSTRUCTION SVC	0.00	146,975.33	0.00	146,975.33
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	11,242.15	0.00	11,242.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-149189.01

Well Name: ARENA ROJA 28-33 FED COM 701H

AFE Date: 9-6-2022

Cost Center Number: 1094669401

State: NM

Legal Description: 28-26S-35E

County/Parish: LEA

Revision: 

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	31,500.00	0.00	0.00	31,500.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	6,225.00	36,223.90	0.00	42,448.90
6740340	TAXES OTHER	331.00	33,656.58	0.00	33,987.58
	Total Intangibles	2,374,910.00	3,668,753.79	0.00	6,043,663.79

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	64,925.21	0.00	64,925.21
6120120	MEASUREMENT EQUIP	0.00	31,259.34	0.00	31,259.34
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	4,669.00	0.00	0.00	4,669.00
6300150	SEPARATOR EQUIPMENT	321,501.15	0.00	0.00	321,501.15
6300220	STORAGE VESSEL&TANKS	0.00	35,864.83	0.00	35,864.83
6300230	PUMPS - SURFACE	0.00	9,430.58	0.00	9,430.58
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	150,101.11	0.00	150,101.11
6310460	WELLHEAD EQUIPMENT	50,000.00	118,473.00	0.00	168,473.00
6310530	SURFACE CASING	145,710.00	0.00	0.00	145,710.00
6310540	INTERMEDIATE CASING	851,875.00	0.00	0.00	851,875.00
6310550	PRODUCTION CASING	780,840.00	0.00	0.00	780,840.00
6310580	CASING COMPONENTS	28,510.00	0.00	0.00	28,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	175,206.78	0.00	175,206.78
	Total Tangibles	2,203,105.15	626,510.85	0.00	2,829,616.00

TOTAL ESTIMATED COST	4,578,015.15	4,295,264.64	0.00	8,873,279.79
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#### WORKING INTEREST OWNER APPROVAL

Company Name: \_\_\_\_\_

Signature: \_\_\_\_\_

Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-149251.01

Well Name: ARENA ROJA 28-33 FED COM 702H

AFE Date: 9-6-2022

Cost Center Number: 1094669601

State: NM

Legal Description: 28-26S-35E

County/Parish: LEA

Revision: 

### Explanation and Justification:

AFE TO DRILL & COMPLETE THE ARENA ROJA 28-33 FED COM 702H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	121,597.00	0.00	121,597.00
6060100	DYED LIQUID FUELS	114,125.00	417,338.00	0.00	531,463.00
6060130	GASEOUS FUELS	0.00	71,047.80	0.00	71,047.80
6080100	DISPOSAL - SOLIDS	103,412.00	2,124.87	0.00	105,536.87
6080110	DISP-SALTWATER & OTH	0.00	10,361.91	0.00	10,361.91
6080115	DISP VIA PIPELINE SW	0.00	98,400.00	0.00	98,400.00
6090100	FLUIDS - WATER	20,400.00	36,640.10	0.00	57,040.10
6090120	RECYC TREAT&PROC-H2O	0.00	180,601.00	0.00	180,601.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	45,000.00	36,179.20	0.00	81,179.20
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	40,070.63	0.00	40,070.63
6130170	COMM SVCS - WAN	4,669.00	0.00	0.00	4,669.00
6130360	RTOC - ENGINEERING	0.00	16,833.00	0.00	16,833.00
6130370	RTOC - GEOSTEERING	5,796.00	0.00	0.00	5,796.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	225,333.00	0.00	225,333.00
6160100	MATERIALS & SUPPLIES	6,225.00	0.00	0.00	6,225.00
6170100	PULLING&SWABBING SVC	0.00	6,900.00	0.00	6,900.00
6170110	SNUBBG&COIL TUBG SVC	0.00	88,415.80	0.00	88,415.80
6190100	TRCKG&HL-SOLID&FLUID	102,500.00	0.00	0.00	102,500.00
6190110	TRUCKING&HAUL OF EQP	47,700.00	34,047.75	0.00	81,747.75
6200130	CONSLT & PROJECT SVC	109,000.00	79,974.70	0.00	188,974.70
6230120	SAFETY SERVICES	31,125.00	0.00	0.00	31,125.00
6300270	SOLIDS CONTROL SRVCS	61,500.00	0.00	0.00	61,500.00
6310120	STIMULATION SERVICES	0.00	960,192.00	0.00	960,192.00
6310190	PROPPANT PURCHASE	0.00	579,830.00	0.00	579,830.00
6310200	CASING & TUBULAR SVC	83,500.00	0.00	0.00	83,500.00
6310250	CEMENTING SERVICES	190,000.00	0.00	0.00	190,000.00
6310280	DAYWORK COSTS	524,750.00	0.00	0.00	524,750.00
6310300	DIRECTIONAL SERVICES	244,000.00	0.00	0.00	244,000.00
6310310	DRILL BITS	94,500.00	0.00	0.00	94,500.00
6310330	DRILL&COMP FLUID&SVC	264,554.00	8,366.67	0.00	272,920.67
6310380	OPEN HOLE EVALUATION	11,000.00	0.00	0.00	11,000.00
6310480	TSTNG-WELL, PL & OTH	0.00	136,389.90	0.00	136,389.90
6310600	MISC PUMPING SERVICE	0.00	26,048.80	0.00	26,048.80
6320100	EQPMNT SVC-SRF RNTL	102,388.00	149,719.00	0.00	252,107.00
6320110	EQUIP SVC - DOWNHOLE	98,210.00	27,490.50	0.00	125,700.50
6320160	WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190	WATER TRANSFER	0.00	81,754.20	0.00	81,754.20
6350100	CONSTRUCTION SVC	0.00	146,975.33	0.00	146,975.33
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	11,242.15	0.00	11,242.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-149251.01

Well Name: ARENA ROJA 28-33 FED COM 702H

AFE Date: 9-6-2022

Cost Center Number: 1094669601

State: NM

Legal Description: 28-26S-35E

County/Parish: LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	31,500.00	0.00	0.00	31,500.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	6,225.00	36,223.90	0.00	42,448.90
6740340	TAXES OTHER	331.00	33,656.58	0.00	33,987.58
	<b>Total Intangibles</b>	<b>2,374,910.00</b>	<b>3,668,753.79</b>	<b>0.00</b>	<b>6,043,663.79</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	64,925.21	0.00	64,925.21
6120120	MEASUREMENT EQUIP	0.00	31,259.34	0.00	31,259.34
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	4,669.00	0.00	0.00	4,669.00
6300150	SEPARATOR EQUIPMENT	321,501.15	0.00	0.00	321,501.15
6300220	STORAGE VESSEL&TANKS	0.00	35,864.83	0.00	35,864.83
6300230	PUMPS - SURFACE	0.00	9,430.58	0.00	9,430.58
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	150,101.11	0.00	150,101.11
6310460	WELLHEAD EQUIPMENT	50,000.00	118,473.00	0.00	168,473.00
6310530	SURFACE CASING	145,710.00	0.00	0.00	145,710.00
6310540	INTERMEDIATE CASING	851,875.00	0.00	0.00	851,875.00
6310550	PRODUCTION CASING	780,840.00	0.00	0.00	780,840.00
6310580	CASING COMPONENTS	28,510.00	0.00	0.00	28,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	175,206.78	0.00	175,206.78
	<b>Total Tangibles</b>	<b>2,203,105.15</b>	<b>626,510.85</b>	<b>0.00</b>	<b>2,829,616.00</b>

<b>TOTAL ESTIMATED COST</b>	<b>4,578,015.15</b>	<b>4,295,264.64</b>	<b>0.00</b>	<b>8,873,279.79</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name: \_\_\_\_\_

Signature: \_\_\_\_\_

Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-149250.01

Well Name: ARENA ROJA 28-33 FED COM 801H

AFE Date: 9-6-2022

Cost Center Number: 1094669501

State: NM

Legal Description: 28-26S-35E

County/Parish: LEA

Revision: 

### Explanation and Justification:

AFE TO DRILL & COMPLETE THE ARENA ROJA 28-33 FED COM 801H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	121,597.00	0.00	121,597.00
6060100	DYED LIQUID FUELS	176,000.00	417,338.00	0.00	593,338.00
6060130	GASEOUS FUELS	0.00	71,047.80	0.00	71,047.80
6080100	DISPOSAL - SOLIDS	104,794.00	2,124.87	0.00	106,918.87
6080110	DISP-SALTWATER & OTH	0.00	10,361.91	0.00	10,361.91
6080115	DISP VIA PIPELINE SW	0.00	98,400.00	0.00	98,400.00
6090100	FLUIDS - WATER	20,400.00	36,640.10	0.00	57,040.10
6090120	RECYC TREAT&PROC-H2O	0.00	180,601.00	0.00	180,601.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	45,000.00	36,179.20	0.00	81,179.20
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	40,070.63	0.00	40,070.63
6130170	COMM SVCS - WAN	7,200.00	0.00	0.00	7,200.00
6130360	RTOC - ENGINEERING	0.00	16,833.00	0.00	16,833.00
6130370	RTOC - GEOSTEERING	10,350.00	0.00	0.00	10,350.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	225,333.00	0.00	225,333.00
6160100	MATERIALS & SUPPLIES	9,600.00	0.00	0.00	9,600.00
6170100	PULLING&SWABBING SVC	0.00	6,900.00	0.00	6,900.00
6170110	SNUBBG&COIL TUBG SVC	0.00	88,415.80	0.00	88,415.80
6190100	TRCKG&HL-SOLID&FLUID	140,000.00	0.00	0.00	140,000.00
6190110	TRUCKING&HAUL OF EQP	47,700.00	34,047.75	0.00	81,747.75
6200130	CONSLT & PROJECT SVC	165,250.00	79,974.70	0.00	245,224.70
6230120	SAFETY SERVICES	48,000.00	0.00	0.00	48,000.00
6300270	SOLIDS CONTROL SRVCS	84,000.00	0.00	0.00	84,000.00
6310120	STIMULATION SERVICES	0.00	960,192.00	0.00	960,192.00
6310190	PROPPANT PURCHASE	0.00	579,830.00	0.00	579,830.00
6310200	CASING & TUBULAR SVC	83,500.00	0.00	0.00	83,500.00
6310250	CEMENTING SERVICES	190,000.00	0.00	0.00	190,000.00
6310280	DAYWORK COSTS	809,300.00	0.00	0.00	809,300.00
6310300	DIRECTIONAL SERVICES	244,000.00	0.00	0.00	244,000.00
6310310	DRILL BITS	94,500.00	0.00	0.00	94,500.00
6310330	DRILL&COMP FLUID&SVC	264,756.00	8,366.67	0.00	273,122.67
6310370	MOB & DEMOBILIZATION	462,000.00	0.00	0.00	462,000.00
6310380	OPEN HOLE EVALUATION	17,050.00	0.00	0.00	17,050.00
6310480	TSTNG-WELL, PL & OTH	0.00	136,389.90	0.00	136,389.90
6310600	MISC PUMPING SERVICE	0.00	26,048.80	0.00	26,048.80
6320100	EQPMNT SVC-SRF RNTL	150,325.00	149,719.00	0.00	300,044.00
6320110	EQUIP SVC - DOWNHOLE	124,460.00	27,490.50	0.00	151,950.50
6320160	WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190	WATER TRANSFER	0.00	81,754.20	0.00	81,754.20
6350100	CONSTRUCTION SVC	0.00	146,975.33	0.00	146,975.33
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-149250.01

Well Name: ARENA ROJA 28-33 FED COM 801H

AFE Date: 9-6-2022

Cost Center Number: 1094669501

State: NM

Legal Description: 28-26S-35E

County/Parish: LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	11,364.15	0.00	11,364.15
6550110	MISCELLANEOUS SVC	31,500.00	0.00	0.00	31,500.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,600.00	36,223.90	0.00	45,823.90
6740340	TAXES OTHER	510.00	33,802.98	0.00	34,312.98
	<b>Total Intangibles</b>	<b>3,412,295.00</b>	<b>3,669,022.19</b>	<b>0.00</b>	<b>7,081,317.19</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	64,925.21	0.00	64,925.21
6120120	MEASUREMENT EQUIP	0.00	31,259.34	0.00	31,259.34
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	7,200.00	0.00	0.00	7,200.00
6300150	SEPARATOR EQUIPMENT	321,501.15	0.00	0.00	321,501.15
6300220	STORAGE VESSEL&TANKS	0.00	35,864.83	0.00	35,864.83
6300230	PUMPS - SURFACE	0.00	9,430.58	0.00	9,430.58
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	152,541.11	0.00	152,541.11
6310460	WELLHEAD EQUIPMENT	50,000.00	118,473.00	0.00	168,473.00
6310530	SURFACE CASING	145,710.00	0.00	0.00	145,710.00
6310540	INTERMEDIATE CASING	877,250.00	0.00	0.00	877,250.00
6310550	PRODUCTION CASING	800,120.00	0.00	0.00	800,120.00
6310580	CASING COMPONENTS	28,510.00	0.00	0.00	28,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	175,206.78	0.00	175,206.78
	<b>Total Tangibles</b>	<b>2,250,291.15</b>	<b>628,950.85</b>	<b>0.00</b>	<b>2,879,242.00</b>

<b>TOTAL ESTIMATED COST</b>	<b>5,662,586.15</b>	<b>4,297,973.04</b>	<b>0.00</b>	<b>9,960,559.19</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name: \_\_\_\_\_

Signature: \_\_\_\_\_

Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-149252.01

Well Name: ARENA ROJA 28-33 FED COM 802H

AFE Date: 9-6-2022

Cost Center Number: 1094669701

State: NM

Legal Description: 28-26S-35E

County/Parish: LEA

Revision: 

### Explanation and Justification:

**AFE TO DRILL & COMPLETE THE ARENA ROJA 28-33 FED COM 802H**

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	121,597.00	0.00	121,597.00
6060100	DYED LIQUID FUELS	176,000.00	417,338.00	0.00	593,338.00
6060130	GASEOUS FUELS	0.00	71,047.80	0.00	71,047.80
6080100	DISPOSAL - SOLIDS	104,794.00	2,124.87	0.00	106,918.87
6080110	DISP-SALTWATER & OTH	0.00	10,361.91	0.00	10,361.91
6080115	DISP VIA PIPELINE SW	0.00	98,400.00	0.00	98,400.00
6090100	FLUIDS - WATER	20,400.00	36,640.10	0.00	57,040.10
6090120	RECYC TREAT&PROC-H2O	0.00	180,601.00	0.00	180,601.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	45,000.00	36,179.20	0.00	81,179.20
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	40,070.63	0.00	40,070.63
6130170	COMM SVCS - WAN	7,200.00	0.00	0.00	7,200.00
6130360	RTOC - ENGINEERING	0.00	16,833.00	0.00	16,833.00
6130370	RTOC - GEOSTEERING	10,350.00	0.00	0.00	10,350.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	225,333.00	0.00	225,333.00
6160100	MATERIALS & SUPPLIES	9,600.00	0.00	0.00	9,600.00
6170100	PULLING&SWABBING SVC	0.00	6,900.00	0.00	6,900.00
6170110	SNUBBG&COIL TUBG SVC	0.00	88,415.80	0.00	88,415.80
6190100	TRCKG&HL-SOLID&FLUID	140,000.00	0.00	0.00	140,000.00
6190110	TRUCKING&HAUL OF EQP	47,700.00	34,047.75	0.00	81,747.75
6200130	CONSLT & PROJECT SVC	165,250.00	79,974.70	0.00	245,224.70
6230120	SAFETY SERVICES	48,000.00	0.00	0.00	48,000.00
6300270	SOLIDS CONTROL SRVCS	84,000.00	0.00	0.00	84,000.00
6310120	STIMULATION SERVICES	0.00	960,192.00	0.00	960,192.00
6310190	PROPPANT PURCHASE	0.00	579,830.00	0.00	579,830.00
6310200	CASING & TUBULAR SVC	83,500.00	0.00	0.00	83,500.00
6310250	CEMENTING SERVICES	190,000.00	0.00	0.00	190,000.00
6310280	DAYWORK COSTS	809,300.00	0.00	0.00	809,300.00
6310300	DIRECTIONAL SERVICES	244,000.00	0.00	0.00	244,000.00
6310310	DRILL BITS	94,500.00	0.00	0.00	94,500.00
6310330	DRILL&COMP FLUID&SVC	264,756.00	8,366.67	0.00	273,122.67
6310370	MOB & DEMOBILIZATION	462,000.00	0.00	0.00	462,000.00
6310380	OPEN HOLE EVALUATION	17,050.00	0.00	0.00	17,050.00
6310480	TSTNG-WELL, PL & OTH	0.00	136,389.90	0.00	136,389.90
6310600	MISC PUMPING SERVICE	0.00	26,048.80	0.00	26,048.80
6320100	EQPMNT SVC-SRF RNTL	150,325.00	149,719.00	0.00	300,044.00
6320110	EQUIP SVC - DOWNHOLE	124,460.00	27,490.50	0.00	151,950.50
6320160	WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190	WATER TRANSFER	0.00	81,754.20	0.00	81,754.20
6350100	CONSTRUCTION SVC	0.00	146,975.33	0.00	146,975.33
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.





### Authorization for Expenditure

AFE # XX-149252.01

Well Name: ARENA ROJA 28-33 FED COM 802H

AFE Date: 9-6-2022

Cost Center Number: 1094669701

State: NM

Legal Description: 28-26S-35E

County/Parish: LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	11,364.15	0.00	11,364.15
6550110	MISCELLANEOUS SVC	31,500.00	0.00	0.00	31,500.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,600.00	36,223.90	0.00	45,823.90
6740340	TAXES OTHER	510.00	33,802.98	0.00	34,312.98
	<b>Total Intangibles</b>	<b>3,412,295.00</b>	<b>3,669,022.19</b>	<b>0.00</b>	<b>7,081,317.19</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	64,925.21	0.00	64,925.21
6120120	MEASUREMENT EQUIP	0.00	31,259.34	0.00	31,259.34
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	7,200.00	0.00	0.00	7,200.00
6300150	SEPARATOR EQUIPMENT	321,501.15	0.00	0.00	321,501.15
6300220	STORAGE VESSEL&TANKS	0.00	35,864.83	0.00	35,864.83
6300230	PUMPS - SURFACE	0.00	9,430.58	0.00	9,430.58
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	152,541.11	0.00	152,541.11
6310460	WELLHEAD EQUIPMENT	50,000.00	118,473.00	0.00	168,473.00
6310530	SURFACE CASING	145,710.00	0.00	0.00	145,710.00
6310540	INTERMEDIATE CASING	877,250.00	0.00	0.00	877,250.00
6310550	PRODUCTION CASING	800,120.00	0.00	0.00	800,120.00
6310580	CASING COMPONENTS	28,510.00	0.00	0.00	28,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	175,206.78	0.00	175,206.78
	<b>Total Tangibles</b>	<b>2,250,291.15</b>	<b>628,950.85</b>	<b>0.00</b>	<b>2,879,242.00</b>

<b>TOTAL ESTIMATED COST</b>	<b>5,662,586.15</b>	<b>4,297,973.04</b>	<b>0.00</b>	<b>9,960,559.19</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Devon Energy Production Company LP      405 552 8002 Phone  
333 West Sheridan Avenue                      www.devonenergy.com  
Oklahoma City, OK 73102

November 21, 2022

*Sent via email to bw@leggettventures.com*

Chanas Partners, LLC

Re:      Supplement to Well Proposal dated September 29, 2022  
         Arena Roja 28-33 Fed Com Wells  
         Sections 28 & 33, T26S-R35E  
         Lea County, New Mexico

Dear Working Interest Owner:

Devon Energy Production Company, L.P. (“Devon”) is providing this Supplemental Letter (“Supplement”) to be incorporated into the Well Proposal for the Arena Roja 28-33 Fed Com Wells dated September 29, 2022 (“Well Proposal”), in order to update the wells with certain adjustments pursuant the sixth paragraph of the Well Proposal in which Devon reserved the right to modify locations and drilling plans.

Devon adjusts the specifications of the wells as follows:

- Arena Roja 28-33 Fed Com 701H at an approximate SHL of 250’ FNL and 318’ FWL of Section 28-T26S-R35E and an approximate BHL of 20’ FSL and 1030’ FWL of Section 33-T26S-R35E, Lea County, New Mexico.
- Arena Roja 28-33 Fed Com 702H at an approximate SHL of 250’ FNL and 1,415’ FWL of Section 28-T26S-R35E and an approximate BHL of 20’ FSL and 2,330’ FWL of Section 33-T26S-R35E, Lea County, New Mexico.
- Arena Roja 28-33 Fed Com 801H at an approximate SHL of 250’ FNL and 288’ FWL of Section 28-T26S-R35E and an approximate BHL of 20’ FSL and 380’ FWL of Section 33-T26S-R35E, Lea County, New Mexico.
- Arena Roja 28-33 Fed Com 802H at an approximate SHL of 250’ FNL and 1,385’ FWL of Section 28-T26S-R35E and an approximate BHL of 20’ FSL and 1,680’ FWL of Section 33-T26S-R35E, Lea County, New Mexico.

The SHLs & BHLs remain in the same quarter-quarter sections as originally described in the Well Proposal. This change, and no other change, is made to the Well Proposal to optimize the development in the proposed horizontal spacing unit and prevent waste. The estimated depths, Authority for Expenditure, and all other specifications remain unchanged for the wells proposed, and the original Well Proposal dated September 29, 2022, remains in effect subject to this Supplement.

Page 2

Please do not hesitate to contact me at (405) 228-4218 or via email at Andrew.Wenzel@dvn.com if you have any questions concerning this Supplement or the Well Proposal.

Very truly yours,

**Devon Energy Production Company, L.P.**

A handwritten signature in blue ink, appearing to read 'AJW', followed by a horizontal line.

Andrew J. Wenzel  
Senior Landman



Devon Energy Production Company LP      405 552 8002 Phone  
333 West Sheridan Avenue                      www.devonenergy.com  
Oklahoma City, OK 73102

December 8, 2022

Tap Rock Resources LLC  
523 Park Point Dr., STE 200  
Golden, CO 80401

Re:      Second Supplement to Well Proposal dated September 14, 2022  
         Arena Roja 28-33 Fed Com Wells  
         Sections 28 & 33, T26S-R35E  
         Lea County, New Mexico

Dear Working Interest Owner:

Devon Energy Production Company, L.P. (“Devon”) is providing this Second Supplemental Letter (“Supplement”) to be incorporated into the Well Proposal for the Arena Roja 28-33 Fed Com Wells dated September 14, 2022 and supplemented by letter dated November 21, 2022 (“Well Proposal”), in order to update the wells with certain adjustments pursuant the sixth paragraph of the Well Proposal in which Devon reserved the right to modify locations and drilling plans.

Devon adjusts the SHL specifications of the following wells as follows:

- Arena Roja 28-33 Fed Com 702H at an approximate SHL of 250’ FNL and 1,385’ FWL of Section 28-T26S-R35E Lea County, New Mexico.
- Arena Roja 28-33 Fed Com 802H at an approximate SHL of 250’ FNL and 1,415’ FWL of Section 28-T26S-R35E, Lea County, New Mexico.

The SHLs & BHLs remain in the same quarter-quarter sections as originally described in the Well Proposal. This change, and no other change, is made to the Well Proposal to optimize the development in the proposed horizontal spacing unit and prevent waste. The estimated depths, Authority for Expenditure, and all other specifications remain unchanged for the wells proposed, and the original Well Proposal dated September 14, 2022 and November 21, 2022, remains in effect subject to this Supplement.

Please do not hesitate to contact me at (405) 228-4218 or via email at Andrew.Wenzel@devon.com if you have any questions concerning this Supplement or the Well Proposal.

Very truly yours,

**Devon Energy Production Company, L.P.**

A handwritten signature in blue ink, appearing to read "A. Wenzel", followed by a horizontal line.

Andrew J. Wenzel  
Senior Landman

## Chronology of Contact with Non-Joined Working Interests

### Chevron U.S.A. Inc.

- 9/6/22 – Emailed Scott Sabrsula to discuss need to discuss JOA options ahead of upcoming well proposals
- 9/14/22 – Emailed well proposals to Scott Sabrsula & discussed need for agreement on JOA
- 9/15/22 – Discussed well proposals with Scott Sabrsula via e-mail and agreed to set time to discuss over the phone.
- 9/16/22 – Received e-mail from Scott Sabrsula setting out general JOA terms Chevron would be agreeable to
- 9/26/22 – Spoke with Candace LaBron-Howard over the phone about proposed wells & JOA terms
- 9/27/22 – Discussed well proposals with Chevron representatives at a regular monthly collaboration meeting held between representatives of Devon & Chevron
- 10/3/22 – Provided Candace LaBron-Howard with additional paperwork/title information related to well proposals via online shared folder
- 10/12/22 – Followed up with Candace LaBron-Howard to see if Chevron had reviewed the documentation provided
- 10/13/22 – Phone call with Candace LaBron-Howard to discuss well proposals and JOA
- 10/14/22 – Emailed Candace LaBron-Howard a proposed form of Agreement for Operations to outline JOA for proposed wells
- 11/1/22 – Discussed well proposals with Chevron representatives at a regular monthly collaboration meeting held between representatives of Devon & Chevron
- 11/4/22 – Received email from Candace LaBron-Howard requesting a call to discuss outstanding questions regarding JOA
- 11/8/22 – Held phone call with Candace LaBron-Howard to discuss Chevron's requested changes to the proposed JOA & received summary of requested changes via e-mail from Chevron same day
- 11/14/22 – Provided written follow up to Chevron's requested JOA changes by e-mail and discussed over the phone with Candace LaBron-Howard
- 11/21/22 – Provided Candace LaBron-Howard with revised well proposals reflecting minor change to location footages via e-mail
- 12/2/22 – Received questions about the proposal via e-mail from Candace LaBron-Howard
- 12/5/22 – Responded with additional information regarding well proposals to Candace LaBron-Howard via e-mail.

EXHIBIT  
A-4

12/8/22 – Provided 2<sup>nd</sup> Supplemental Well Proposal to Candace LaBron-Howard via e-mail

**McCombs Energy, LLC**

9/19/22 – Received e-mail from Sarah O’Shaughnessy indicating receipt of well proposals & requesting WI/NRI information

9/26/22 – Received follow up e-mail from Sarah O’Shaughnessy regarding WI/NRI information & provided estimated WI/NRI same day

9/28/22 – Received e-mail from Sarah O’Shaughnessy regarding commercial options in lieu of an election to participate in the proposed wells

9/28/22 – Discussed general terms for commercial options via e-mail with Sarah O’Shaughnessy

9/29/22 – Discussed general terms for commercial options via e-mail with Sarah O’Shaughnessy

9/30/22 – Discussed general terms for commercial options via e-mail with Sarah O’Shaughnessy

10/3/22 – Discussed general terms for commercial options via e-mail with Sarah O’Shaughnessy

10/12/22 – Discussed general terms for commercial options via e-mail with Sarah O’Shaughnessy

10/17/22 – Discussed general terms for commercial options via e-mail with Sarah O’Shaughnessy

10/27/22 – Informed Sarah O’Shaughnessy via e-mail that Devon would not be able to proceed with commercial option in lieu of election to participate and provided list of additional options

10/31/22 – Received e-mail from Sarah O’ Shaughnessy requesting additional information regarding proposed wells.

11/1/22 – Provided additional information regarding proposed wells via e-mail to Sarah O’Shaughnessy

11/4/22 – Provided additional information regarding proposed wells via e-mail to Sarah O’Shaughnessy

11/21/22 – Provided proposed Agreement for Operations to outline JOA for proposed wells along with revised well proposals reflecting minor change to location footages via e-mail

11/28/22 – 11/28/29 – Discussed estimated WI/NRI with Sarah O’ Shaughnessy via e-mail

12/6/22 – Followed up with Sarah O’Shaughnessy via e-mail to see if any additional information was necessary to review the well proposals

12/8/22 – Provided 2<sup>nd</sup> Supplemental Well Proposal to Sarah O’Shaughnessy via e-mail

**Tap Rock Resources, LLC**

9/14/22 – Provided digital copies of well proposals via e-mail to Taylor Ford McVean

9/30/22 – Followed with Tap Rock via e-mail with Taylor Ford McVean to confirm receipt of well proposals & discussed general information regarding the proposed wells, estimated WI/NRI, and JOA

10/3/22 – Confirmed additional via e-mail to Taylor Ford McVean that additional hard copies of the well proposals were mailed to Tap Rock

11/18/22 – Received e-mail correspondence from Taylor Ford McVean requesting proposed Agreement for Operations to JOA & additional information related to the hearing. Provided copy of the proposed Agreement for Operations and responses to hearing questions same day.

11/21/22 – Discussed well proposals over the phone and provided Taylor Ford McVean with revised well proposals reflecting minor change to location footages via e-mail. Provided additional details regarding timing/well plans via e-mail as well.

11/22/22 – Notified Taylor Ford McVean via e-mail that Devon would seek to continue the hearing to December 15<sup>th</sup>

11/29/22 – 11/30/22 – Discussed the well proposals and proposed Agreement for Operations via e-mail with Taylor Ford McVean

12/5/22 – Received questions and proposed changes to Agreement for Operations via e-mail from Taylor Ford

12/6/22 – Provided Taylor Ford McVean with additional details requested regarding the well proposals

12/8/22 – Provided 2<sup>nd</sup> Supplemental Well Proposal to Taylor Ford McVean via e-mail

12/12/22 – E-mail correspondence with Taylor Ford McVean regarding Agreement for Operations

**NHPP Permian, LLC (f/ka Chanas Partners, LLC and f/k/a TLW Investments LLC)**

9/29/22 – Received notice via e-mail from Brian Weinberg that Chanas Partners, LLC had acquired all interest formerly owned by TLW Investments LLC. Provided updated well proposals addressed to Chanas Partners, LLC and WI/NRI information same day.

10/7/22 – Received e-mail from Brian Weinberg seeking direction on how to indicate election to participate

10/11/22 – Responded to Brian via e-mail to request signed copies of well proposal AFEs

10/14/22 – Received signed AFEs indicating Chanas Partners, LLCs intent to participate via e-mail.

11/21/22 – Provided Brian with proposed Agreement for Operations to outline JOA for proposed wells along with revised well proposals reflecting minor change to location footages via e-mail. Received notice same day from Aaron Tenenholz that NHPP Permian, LLC had just acquired all interest previously owned by Chanas Partners, LLC in the proposed wells.

11/22/22 – Provided Aaron Tenenholz with copies of the well proposals, AFEs, and the proposed Agreement for Operations and discussed the proposals via e-mail

11/28/22 – Discussed well proposals with Aaron Tenenholz over the phone

12/6/22 – Followed up with Aaron Tenenholz to see if any additional information was necessary to review the well proposals

12/8/22 – Provided 2<sup>nd</sup> Supplemental Well Proposal to Aaron Tenenholz via e-mail



## **TAB 3**

Case No. 23192

- Exhibit B: Self-Affirmed Statement of Derek Ohl, Geologist
- Exhibit B-1: Structure Map
- Exhibit B-2: Isochore Maps
- Exhibit B-3: Base Map
- Exhibit B-4: Cross Section A-A
- Exhibit B-5: Gunbarrel Diagram & Lateral Trajectory

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

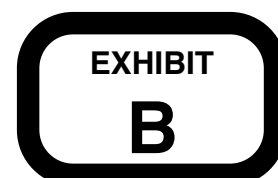
APPLICATIONS OF DEVON ENERGY PRODUCTION  
COMPANY, L.P., FOR HORIZONTAL SPACING UNITS  
AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 23192 & 23193

SELF-AFFIRMED STATEMENT OF DEREK OHL

Derek Ohl, of lawful age and being first duly sworn, declares as follows:

1. My name is Derek Ohl, and I am employed by Devon Energy Production Company, L.P. (“Devon”) as a petroleum geologist.
2. I have previously testified before the Oil Conservation Division (“Division”) as an expert witness in petroleum geology. My credentials have been made a matter of record and I have been recognized by the Division as an expert witness.
3. I am familiar with the applications filed by Devon in these consolidated cases, and I have conducted a geologic study of the Wolfcamp formation underlying the subject area.
4. The initial targets for Devon’s proposed Arena Roja wells in Sections 28 and 33 of T26S-R35E are intervals within the Wolfcamp formation.
5. **Devon Exhibit B-1** is a structure map at the top of the Wolfcamp formation with subsea depths marked by contour intervals every 25 feet. I have outlined the proposed spacing units and identified the orientation of the initial wellbores in the Wolfcamp formation. This exhibit shows that the Wolfcamp formation is gently dipping to the west in this area. I do not observe any faulting, pinch outs, or other geologic impediments to developing the targeted Wolfcamp intervals with horizontal wells.



6. **Devon Exhibit B-2** are isochore thickness maps for the Wolfcamp Formation targeted intervals with 10' contour intervals. This exhibit shows that the reservoir intervals targeted by Devon's development plan is of consistent thickness across the proposed unit.

7. **Devon Exhibit B-3** identifies the wells penetrating the Wolfcamp formation that I have used to create a stratigraphic cross-section. I utilized these well logs because they penetrate the targeted intervals and are of good quality. In my opinion, these well logs are representative of the geology in the area.

8. **Devon Exhibit B-4** is a stratigraphic cross-section for the Wolfcamp formation using the representative wells depicted on Exhibit B-3. Each well log contains gamma ray, resistivity, and porosity logs. The target intervals for the initial wells are depicted on the exhibit. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing units.

9. **Devon Exhibit B-5** is a west-to-east cross-section view with wellbore placement identified ("gunbarrel diagram") and a north-south lateral trajectory cross-section.

10. In my opinion, the north-south orientation of the proposed wells is the preferred orientation for horizontal well development in the targeted intervals in this area. This standup orientation will efficiently and effectively develop the subject acreage.

11. In my opinion, the granting of Devon's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **Devon Exhibits B-1 through B-5** were either prepared by me or compiled under my direction and supervision.


13. The foregoing is true to the best of my knowledge and belief.

*[Signature page follows]*

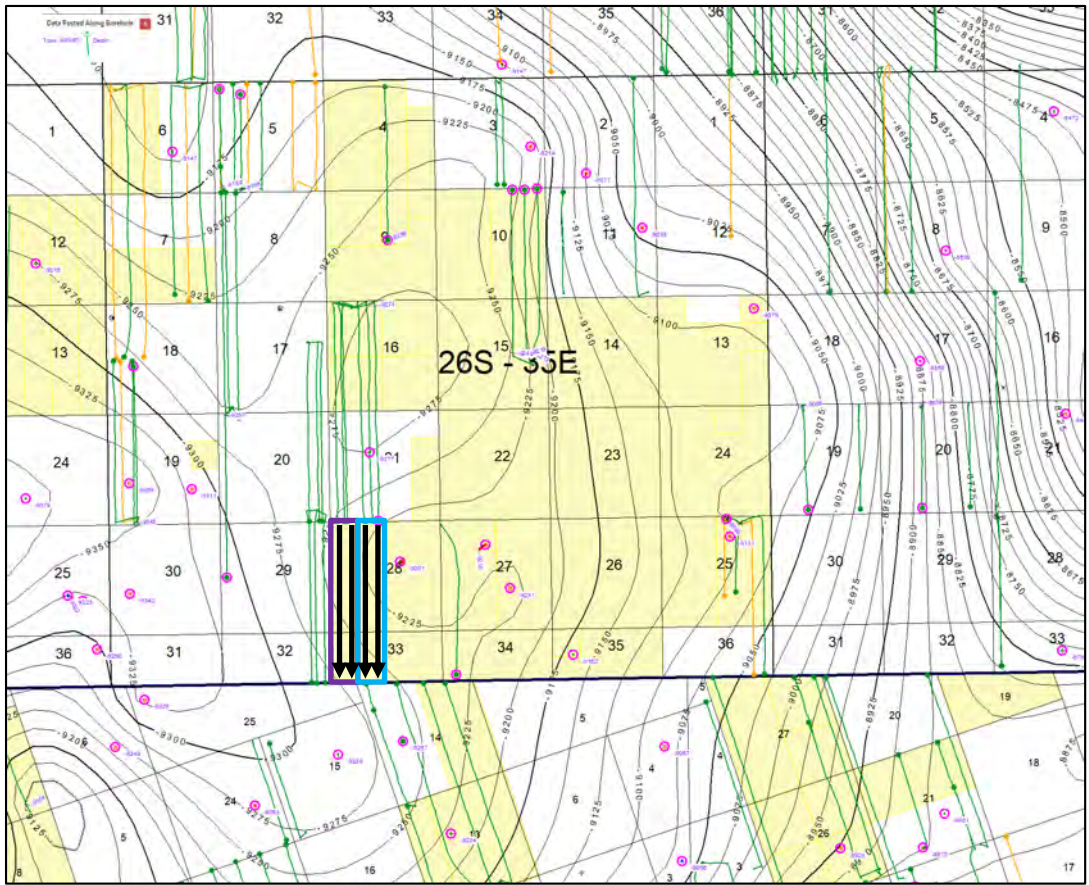
*Signature page of Self-Affirmed Statement of Derek Ohl:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 23192 & 23193 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

  
\_\_\_\_\_  
Derek Ohl





  
\_\_\_\_\_  
Date Signed

# Structure Map



Structure Map  
WFMP  
(top of WFMP interval)  
C.I. = 25 feet



**Horizontal Locations:**  
 ARENA ROJA 28-33 FED COM 801H →  
 ARENA ROJA 28-33 FED COM 701H →  
 ARENA ROJA 28-33 FED COM 802H →  
 ARENA ROJA 28-33 FED COM 702H →

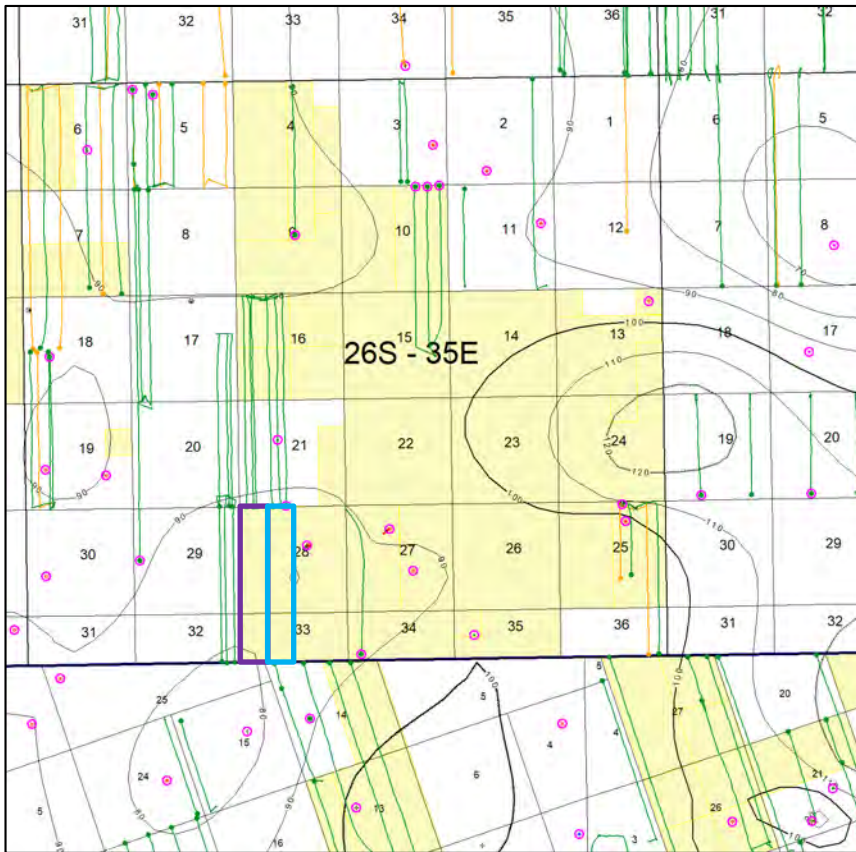
-  Spacing Units
-  Control Points
-  3BSS Horizontal Wells
-  WFMP Horizontal Wells

**EXHIBIT  
B-1**

Devon - General

# Isochore Maps

-  Spacing Units
-  Control Points



WFMP\_A\_110 Isochore C.I. = 10 feet



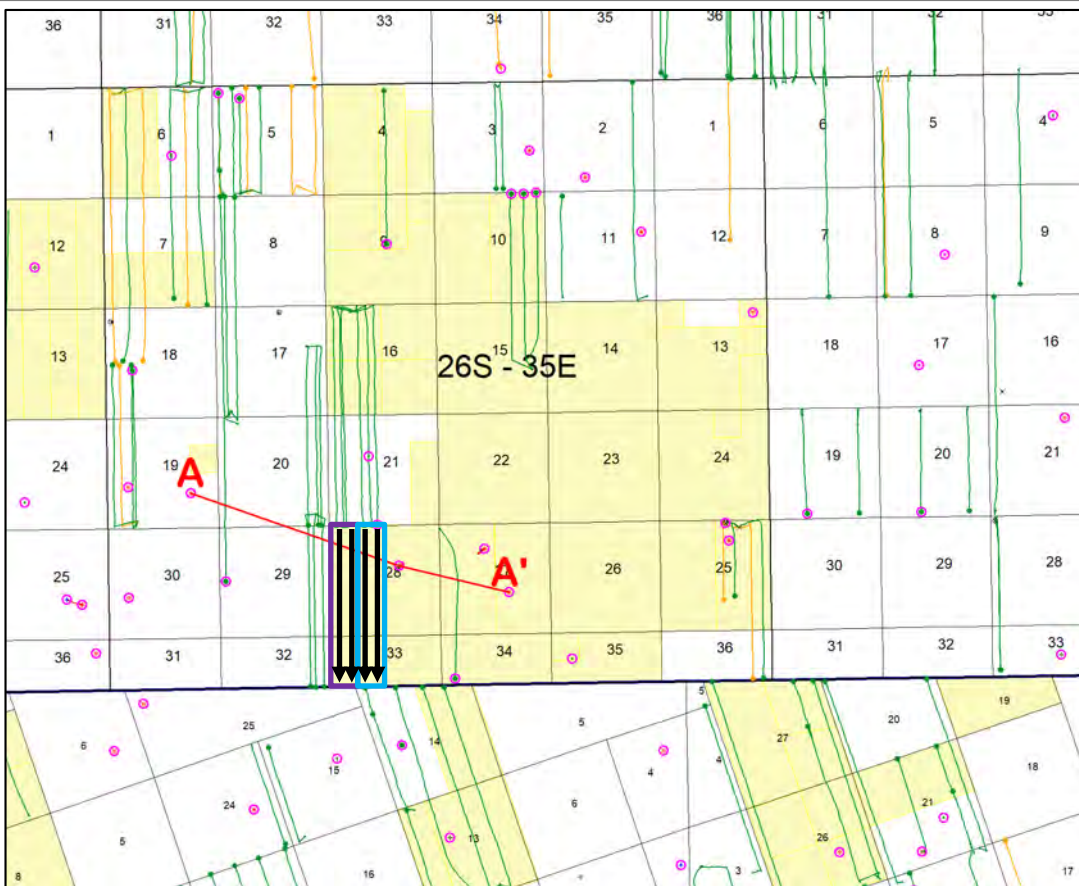
WFMP\_B\_100 Isochore C.I. = 10 feet



Devon - General

**EXHIBIT  
B-2**





# Base Map



Cross Section A – A'

**Horizontal Locations:**

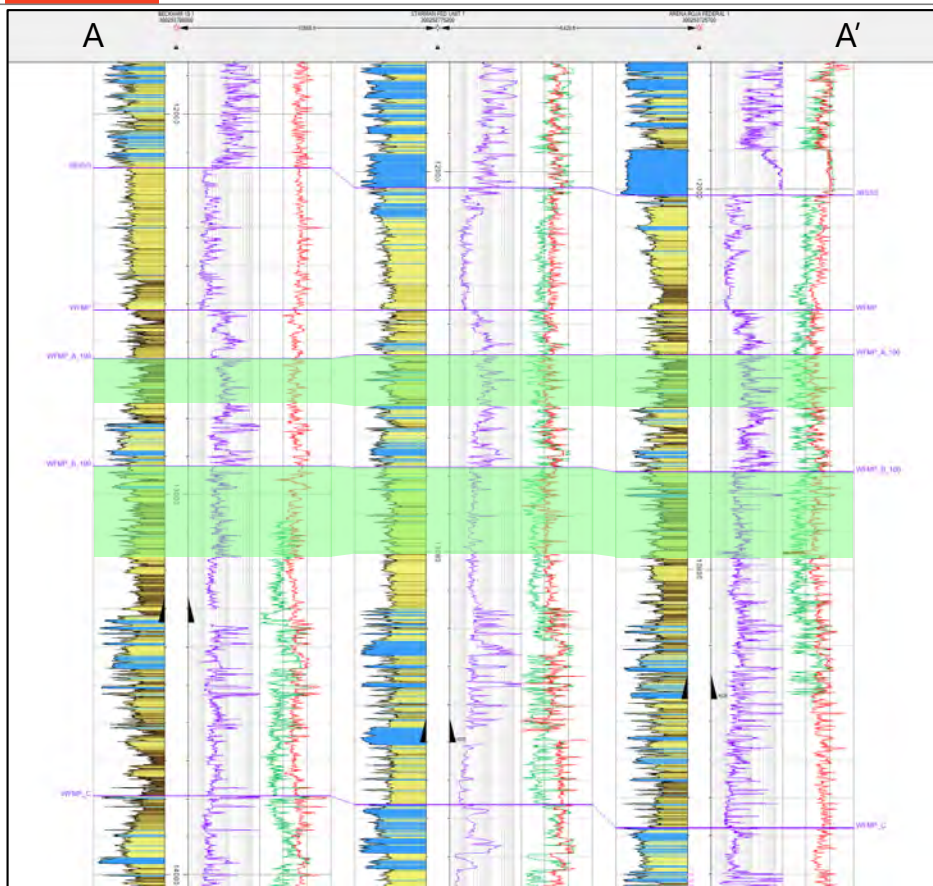
- ARENA ROJA 28-33 FED COM 801H →
- ARENA ROJA 28-33 FED COM 701H →
- ARENA ROJA 28-33 FED COM 802H →
- ARENA ROJA 28-33 FED COM 702H →

-  Spacing Units
-  Control Points
-  3BSS Horizontal Wells
-  WFMP Horizontal Wells

**EXHIBIT**  
**B-3**

Devon - General

# Cross Section A-A'



Landing Zone

Landing Zone

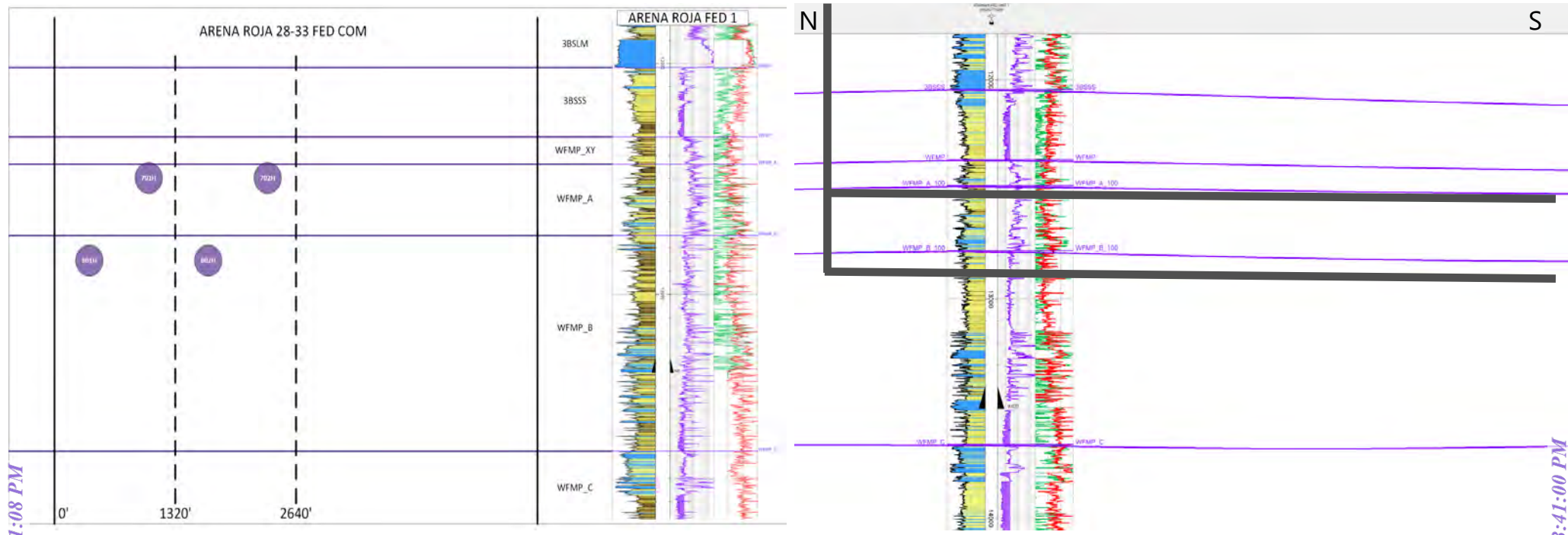


Devon - General

**EXHIBIT  
B-4**



# Gunbarrel Diagram & Lateral Trajectory



**EXHIBIT  
B-5**

## **TAB 4**

Case No. 23192

- Exhibit C: Affidavit of Notice, Darin C. Savage
- Exhibit C-1: Notice Letters
- Exhibit C-2: Mailing List
- Exhibit C-3: Affidavit of Publication



SUBSCRIBED AND SWORN to before me this 13th day of December, 2022, by Darin C. Savage.

Marsha Dalton Couch  
Notary Public

My Commission Expires:

02/10/2026

STATE OF NEW MEXICO  
NOTARY PUBLIC  
MARSHA DALTON COUCH  
COMMISSION #1077509  
COMMISSION EXPIRES 02/10/2026



For the Pursuit of Energy

ABADIE | SCHILL P C

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

November 10, 2022

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico  
Arena Roja 28-33 Fed Com 701H Well (Case No. 23192)  
Arena Roja 28-33 Fed Com 801H Well (Case No. 23192)

Case Nos. 23192:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”) has filed the enclosed application, Case No. 23192, with the New Mexico Oil Conservation Division (“Division”) for the compulsory pooling of units in the Wolfcamp formation.

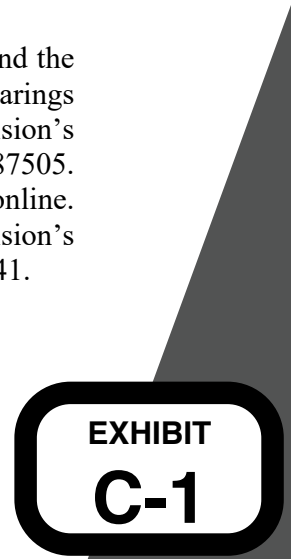
In Case No. 23192, Devon seeks to pool the Wolfcamp formation underlying the W/2 W/2 of Section 28 and the NW/4 NW/4 and Lot 4 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico, a standard unit encompassing 233.58 acres, more or less, dedicated to the above-referenced 701H and 801H Wells.

A hearing has been requested before a Division Examiner on December 1, 2022, and the status of the hearing can be monitored through the Division’s website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division’s Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division’s website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901



You are being notified as an owner of Record Title (subject to title examination), not a Working Interest owner with operating rights, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andrew J. Wenzel at (405) 228-4218 or at [andrew.wenzel@dvn.com](mailto:andrew.wenzel@dvn.com).

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

Attorney for Devon Energy Production  
Company, L.P.



For the Pursuit of Energy

ABADIE | SCHILL P C

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

November 10, 2022

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abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

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Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

Attorney for Devon Energy Production  
Company, L.P.



Mail Activity Report - CertifiedPromet											
Mailed from 11/1/2022 to 12/12/2022											
User Name: abadieschill											
Generated: 12/12/2022 6:59:53 AM											
USPS Article Number	Date Mailed	Type	Name 1	Name 2	Address 1	Address 2	City	State	Zip	Mailing Status	Service Options
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9314869904300101375506	11/10/2022	WI	McCombs Energy, LLC		750 E. Mulberry Ave	Suite 403	San Antonio	TX	78212	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300101375513	11/10/2022	WI	Chanas Partners, LLC	(f/k/a TLW Investments, LLC)	1415 S. Voss	Suite 110-541	Houston	TX	77057	In Transit	Return Receipt - Electronic, Certified Mail
9314869904300101375520	11/10/2022	WI	Tap Rock Resources, LLC		523 Park Point Dr	Suite 200	Golden	CO	80401	In Transit	Return Receipt - Electronic, Certified Mail
9314869904300101375537	11/10/2022	ORRI	C. Mark Wheeler		PO Box 248		Round Rock	TX	78680	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300101375551	11/10/2022	ORRI	Crownrock Minerals LP		PO Box 51933		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300101375568	11/10/2022	ORRI	Jareed Partners, Ltd.		PO BOX 51453		MIDLAND	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300101375582	11/10/2022	ORRI	Penwell Employee Royalty Pool		2201 Winfield Rd		Midland	TX	79705-8672	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300101375636	11/10/2022	ORRI	Thomas James Waller & Barbara Decareaux Waller, Thomas & Barbara Waller Revocable Trust		600 Chippewa Way		Aubrey	TX	76227	Undelivered - Forwarded	Return Receipt - Electronic, Certified Mail
9314869904300101375643	11/10/2022	ORRI	Larry Frank & Mildred Lawrence Roden		4213 Bamford Dr		Austin	TX	79731-1347	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail
9314869904300101375650	11/10/2022	ORRI	Marium Roden		4240 Prescott Ave	Apt 3B	Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300101375667	11/10/2022	ORRI	Gerald J. Hertel, Trustee	William F. Roden Bypass Trust	16737 Marsala Springs Dr		Round Rock	TX	78681	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300101375698	11/10/2022	ORRI	Bureau of Land Management		414 W Taylor St		Hobbs	NM	88240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300101375605	11/10/2022	ORRI	Van T. Tettleton		PO Box 10909		Midland	TX	79702-7909	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail
9314869904300101375544	11/10/2022	ORRI	Cornerstone Family Trust	John Kyle Thomas Successor Trustee	PO Box 558		Peyton	CO	80831	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail
9314869904300101375575	11/10/2022	ORRI	Paul R. Barwis		PO Box 230		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300101375599	11/10/2022	ORRI	Margaret Ann Mitchell		8523 Thackery St	#6202	Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300101375612	11/10/2022	ORRI	Sean K. Roden		2951 Marina Bay Dr	#130-470	League City	TX	77573	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300101375629	11/10/2022	ORRI	Richard W. Fairchild, Jr.		131 Bootlegger Ln		Kerville	TX	78028	Delivered	Return Receipt - Electronic, Certified Mail





November 16, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3756 98.**

**Item Details**

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	November 15, 2022, 11:18 a.m.
<b>Location:</b>	HOBBS, NM 88240
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Bureau of Land Management


**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

<b>Street Address:</b>	414 W TAYLOR ST
<b>City, State ZIP Code:</b>	HOBBS, NM 88240-6054

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	414 W TAYLOR ST HOBBS, NM 88240

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.38



November 15, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3756 67.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** November 14, 2022, 02:22 p.m.  
**Location:** ROUND ROCK, TX 78681  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Gerald J Hertel Trustee William F Roden Bypas



**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 16737 MARSALA SPRINGS DR  
**City, State ZIP Code:** ROUND ROCK, TX 78681-5322

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
 United States Postal Service®  
 475 L'Enfant Plaza SW  
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.38



November 15, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3756 50.**

**Item Details**

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	November 14, 2022, 01:11 p.m.
<b>Location:</b>	DALLAS, TX 75219
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Marium Roden

**Shipment Details**

<b>Weight:</b>	3.0oz
----------------	-------

**Destination Delivery Address**

<b>Street Address:</b>	4240 PRESCOTT AVE APT 3B
<b>City, State ZIP Code:</b>	DALLAS, TX 75219-2377

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.38



November 22, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3756 29.**

**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	November 21, 2022, 02:06 p.m.
<b>Location:</b>	KERRVILLE, TX 78028
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Richard W Fairchild Jr


**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

<b>Street Address:</b>	131 BOOTLEGGER LN
<b>City, State ZIP Code:</b>	KERRVILLE, TX 78028-7597

**Recipient Signature**

Signature of Recipient:	 RICHARD FAIRCHILD JR 131 BOOTLEGGER LN KERRVILLE, TX 78028-7597
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.38



November 15, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3756 12.**

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	November 14, 2022, 11:29 a.m.
<b>Location:</b>	LEAGUE CITY, TX 77573
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Sean K Roden



**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

<b>Street Address:</b>	2951 MARINA BAY DR
<b>City, State ZIP Code:</b>	LEAGUE CITY, TX 77573-2735

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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**Reference Number:** 4188.38



November 23, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3755 99.**

**Item Details**

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	November 14, 2022, 08:41 p.m.
<b>Location:</b>	DALLAS, TX 75225
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Margaret Ann Mitchell

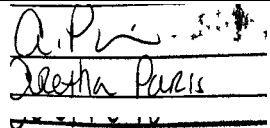

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

<b>Street Address:</b>	8523 THACKERY ST
<b>City, State ZIP Code:</b>	DALLAS, TX 75225-3903

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.38



November 15, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3755 82.**

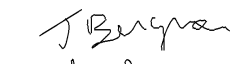
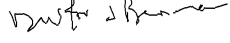
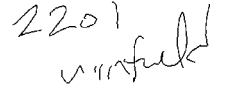
**Item Details**

<b>Status:</b>	Delivered to Agent for Final Delivery
<b>Status Date / Time:</b>	November 14, 2022, 02:17 p.m.
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Penwell Employee Royalty Pool

**Shipment Details**

**Weight:** 2.0oz

**Recipient Signature**

<p>Signature of Recipient: (Authorized Agent)</p> <p>Address of Recipient:</p>	   
---	--

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.38





November 15, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3755 75.**

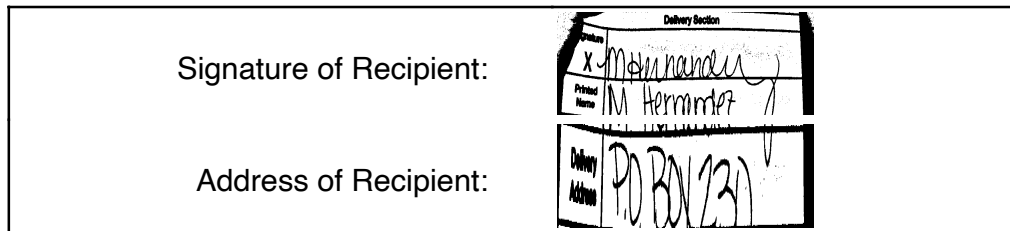
**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	November 14, 2022, 11:42 a.m.
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Paul R Barwis

**Shipment Details**

**Weight:** 2.0oz

**Recipient Signature**



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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.38



November 16, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3755 68.**

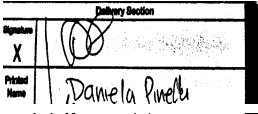
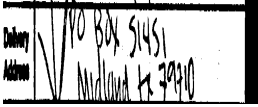
**Item Details**

**Status:** Delivered  
**Status Date / Time:** November 15, 2022, 10:56 a.m.  
**Location:** MIDLAND, TX 79705  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Jared Partners Ltd

**Shipment Details**

**Weight:** 2.0oz

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.38



November 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3755 51.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** November 17, 2022, 11:19 a.m.  
**Location:** MIDLAND, TX 79705  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Crownrock Minerals LP

**Shipment Details**

**Weight:** 2.0oz

**Recipient Signature**

Signature of Recipient:	<table border="1"> <tr><td colspan="2">Delivery Section</td></tr> <tr><td>Signature</td><td><i>Ellenie Richardson</i></td></tr> <tr><td>X</td><td></td></tr> <tr><td>Printed Name</td><td>Ellenie Richardson</td></tr> </table>	Delivery Section		Signature	<i>Ellenie Richardson</i>	X		Printed Name	Ellenie Richardson
Delivery Section									
Signature	<i>Ellenie Richardson</i>								
X									
Printed Name	Ellenie Richardson								
Address of Recipient:	<table border="1"> <tr><td>Delivery Address</td><td>53310, 51933</td></tr> </table>	Delivery Address	53310, 51933						
Delivery Address	53310, 51933								

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.38



November 24, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3755 37.**

**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	November 23, 2022, 03:03 p.m.
<b>Location:</b>	ROUND ROCK, TX 78681
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	C Mark Wheeler

**Shipment Details**

**Weight:** 2.0oz

**Recipient Signature**

Signature of Recipient:	 <b>PO BOX 248</b> <small>ROUND ROCK, TX 78680-0248</small>
Address of Recipient:	

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**Reference Number:** 4188.38



November 16, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3755 06.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** November 15, 2022, 08:13 a.m.  
**Location:** SAN ANTONIO, TX 78212  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** McCombs Energy LLC



**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 750 E MULBERRY AVE STE 403  
**City, State ZIP Code:** SAN ANTONIO, TX 78212-3105

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.38



November 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3754 90.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** November 17, 2022, 02:55 p.m.  
**Location:** HOUSTON, TX 77002  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Chevron U S A Inc

**Shipment Details**

**Weight:** 4.0oz

**Destination Delivery Address**

**Street Address:** 1400 SMITH ST  
**City, State ZIP Code:** HOUSTON, TX 77002-7327

**Recipient Signature**

<p>Signature of Recipient:</p>  <p>Address of Recipient:</p>	
--	--

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.38

# Affidavit of Publication

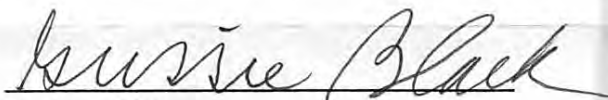
STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

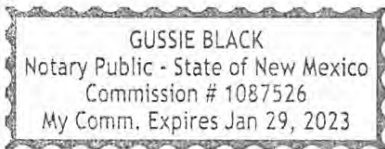
Beginning with the issue dated  
November 11, 2022  
and ending with the issue dated  
November 11, 2022.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
11th day of November 2022.

  
\_\_\_\_\_  
Business Manager

My commission expires  
January 29, 2023  
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**LEGAL NOTICE**  
November 11, 2022

**CASE No. 23192:** Notice to all affected parties and persons having any right, title, interest or claim to this case, including owners of working interest, overriding royalty interest, and record title, among others, as well as the known and unknown heirs, devisees, assigns and successors of CHEVRON U.S.A., INC., MCCOMBS ENERGY, LLC, CHANAS PARTNERS, LLC (F/K/A TLW INVESTMENTS, LLC), TAP ROCK RESOURCES, LLC, C. MARK WHEELER, CORNERSTONE FAMILY TRUST, JOHN KYLE THOMAS SUCCESSOR TRUSTEE, CROWNROCK MINERALS LP, JAREED PARTNERS, LTD., PAUL R. BARWIS, PENWELL EMPLOYEE ROYALTY POOL, MARGARET ANN MITCHELL, VAN T. TETTLETON, SEAN K. RODEN, RICHARD W. FAIRCHILD, JR., THOMAS JAMES WALLER & BARBARA DECAREAUX WALLER, CO-TRUSTEES OF THE THOMAS & BARBARA WALLER REVOCABLE TRUST, LARRY FRANK RODEN & MILDRED LAWRENCE RODEN, MARIUM RODEN, GERALD J. HERTEL, TRUSTEE OF THE WILLIAM F. RODEN BYPASS TRUST U/W/O WILLIAM F. RODEN, DECEASED, of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on December 1, 2022, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) establishing a standard 233.58-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 28 and the NW/4 NW/4 and Lot 4 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. Section 33 is an irregular section with correction lots. Said horizontal spacing unit is to be dedicated to the **Arena Roja 28-33 Fed Com 701H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 28 to a bottom hole location in Lot 4 of Section 33; and the **Arena Roja 28-33 Fed Com 801H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 28 to a bottom hole location in Lot 4 of Section 33. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12.5 miles southwest of Jal City, New Mexico, and adjacent to the state line.  
#38241

67115820

00272975

KAIYA TOOP  
ABADIE SCHILL  
555 RIVERGATE LANE 84-180  
DURANGO, CO 81301



## TAB 1

Reference for Case No. 23193

Application Case No. 23193:   Arena Roja 28-33 Fed Com 702H Well  
  Arena Roja 28-33 Fed Com 802H Well

NMOCD Checklist Case No. 23193



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT  
AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 23193

APPLICATION

Devon Energy Production Company, L.P. (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 233.54-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 28 and the NE/4 NW/4 and Lot 3 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying said unit. Section 33 is an irregular section with correction lots along the New Mexico-Texas state line.

In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Devon dedicates to the HSU the **Arena Roja 28-33 Fed Com 702H Well** and the **Arena Roja 28-33 Fed Com 802H Well**, as initial wells, to be drilled to a sufficient depth to test the Wolfcamp formation.

3. Devon proposes the **Arena Roja 28-33 Fed Com 702H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 28 to a bottom hole location in Lot 3 of Section 33.

4. Devon proposes the **Arena Roja 28-33 Fed Com 802H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 28 to a bottom hole location in Lot 3 of Section 33.

5. The proposed wells are orthodox in their location, and the take points and completed intervals comply with setback requirements under the statewide rules.

6. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or the commitment of their interests to the wells for their development within the proposed HSU.

7. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on December 1, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 233.54-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 28 and the NE/4 NW/4 and Lot 3 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico;

- B. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the proposed HSU;
- C. Approving the **Arena Roja 28-33 Fed Com 702H Well** and the **Arena Roja 28-33 Fed Com 802H Well** as the wells for the HSU;
- D. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;
- E. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

---

Darin C. Savage

William E. Zimsky  
Andrew D. Schill  
214 McKenzie Street  
Santa Fe, New Mexico 87501  
Telephone: 970.385.4401  
Facsimile: 970.385.4901  
darin@abadieschill.com  
bill@abadieschill.com  
andrew@abadieschill.com

**Attorneys for Devon Energy Production  
Company, L.P.**

***Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 233.54-acre, more or less, horizontal spacing and proration unit comprised of the E/2 W/2 of Section 28 and the NE/4 NW/4 and Lot 3 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. Section 33 is an irregular section with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the **Arena Roja 28-33 Fed Com 702H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 28 to a bottom hole location in Lot 3 of Section 33; and the **Arena Roja 28-33 Fed Com 802H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 28 to a bottom hole location in Lot 3 of Section 33. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12.5 miles southwest of Jal City, New Mexico, and adjacent to the New Mexico state line.

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 23193</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>December 15, 2022</b>
Applicant	<b>Devon Energy Production Company, L.P.</b>
Designated Operator & OGRID (affiliation if applicable)	<b>6137</b>
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Tap Rock Operating, LLC
Well Family	Arena Roja
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Ex. A, Paras. 7&8; 702H Well: TVD approx. 12,530'; 802H Well: TVD approx. 12,900'
Pool Name and Pool Code:	Jabalina; Wolfcamp, Southwest [Code: 96776]
Well Location Setback Rules:	Statewide Division Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	233.54
Building Blocks:	quarter-quarter sections (40 ac. tracts).
Orientation:	north-south
Description: TRS/County	E/2 W/2 of Section 28 and the NE/4 NW/4 and Lot 3 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	Arena Roja 28-33 Fed Com 702H Well (API No. 30-015-pending), SHL: Unit C, 250' FNL, 1385' FWL, Section 28, T26S-R35E, NMPM, BHL: Lot 3, 20' FSL, 1650' FWL, Section 33, T26S-R35E, standup, standard location
Horizontal Well First and Last Take Points	Arena Roja 28-33 Fed Com 702H Well: FTP 100' FNL, 1650' FWL, Section 28; LTP 100' FSL, 1650' FWL, Section 33
Completion Target (Formation, TVD and MD)	Jabalina; Wolfcamp, Southwest [Code: 96776]; TVD: apprx. 12,530'; TMD: apprx. 20,030'.
Well #2	Arena Roja 28-33 Fed Com 802H Well (API No. 30-015-pending), SHL: Unit C, 250' FNL, 1415' FWL, Section 28, T26S-R35E, NMPM, BHL: Lot 3, 20' FSL, 2310' FWL, Section 33, T26S, R35E, standup, standard location
Horizontal Well First and Last Take Points	Arena Roja 28-33 Fed Com 802H Well: FTP 100' FNL, 2310' FWL, Section 28; LTP 100' FSL, 2310' FWL, Section 33
Completion Target (Formation, TVD and MD)	Jabalina; Wolfcamp, Southwest [Code: 96776]; TVD: apprx. 12,900'; TMD: apprx. 20,400'.
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$6,000, Exhibit A
Production Supervision/Month \$	\$600, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interest	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3

Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibits B-1, B-2, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibits B, B-1, B-2, B-3
Target Formation	Exhibits B, B-4
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibits A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibits A-1, B-1, B-4, B-5
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibits B-4,B-5
Cross Section (including Landing Zone)	Exhibit B-4
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Darin C. Savage
<b>Signed Name</b> (Attorney or Party Representative):	<i>/s/ Darin C. Savage</i>
<b>Date:</b>	12.13.2022

## **TAB 2**

Case No. 23193

- Exhibit A: Self-Affirmed Statement of Andrew Wenzel, Landman
- Exhibit A-1: C-102 Forms
- Exhibit A-2: Ownership and Sectional Map
- Exhibit A-3: Well Proposal Letters and AFEs
- Exhibit A-4: Chronology of Contacts with Uncommitted Owners



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND  
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 23193

**SELF-AFFIRMED STATEMENT OF ANDREW WENZEL**

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-affirmed Statement, which is based on my personal knowledge.

2. I am employed as a Senior Landman with Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the lands involved.

3. I graduated from the University of Oklahoma with a bachelor’s degree in Energy Management in 2014, etc. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness as a petroleum landman. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

4. This affidavit is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).

5. Devon seeks an order pooling all uncommitted mineral interest in the Wolfcamp formation (JABALINA WOLFCAMP, SOUTHWEST; Pool Code: [96776]) underlying a standard 233.54-acre, more or less, horizontal spacing and proration unit comprised of the E/2 W/2 of Section 28 and the NE/4 NW/4 and Lot 3 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. Section 33 is an irregular section with correction lots along the New

Devon - Public



Mexico-Texas state line.

6. Under Case No. 23193, Devon seeks to dedicate to the unit two initial oil wells, the **Arena Roja 28-33 Fed Com 702H Well** and the **Arena Roja 28-33 Fed Com 802H Well**.

7. The **Arena Roja 28-33 Fed Com 702H Well**, an oil well, API No. pending, is to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) (250' FNL, 1,385' FWL) of Section 28 to a bottom hole location in Lot 3 (20' FSL, 1,650' FWL) of Section 33; approximate TVD of 12,530'; approximate TMD of 20,030'; FTP in Section 28: 100' FNL, 1,650' FWL; LTP in Section 33: 100' FSL, 1,650' FWL.

8. The **Arena Roja 28-33 Fed Com 802H Well**, an oil well, API No. pending, is to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) (250' FNL, 1,415' FWL) of Section 28 to a bottom hole location in Lot 3 (20' FSL, 2,310' FWL) of Section 33; approximate TVD of 12,900'; approximate TMD of 20,400'; FTP in Section 28: 100' FNL, 2,310' FWL; LTP in Section 33: 100' FSL, 2,310' FWL.

9. The proposed C-102s for the wells are attached as **Exhibit A-1**.

10. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the location of the proposed wells within the unit. The locations of the wells are orthodox and meet the Division's offset requirements.

11. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest (WI) owners, overriding royalty interest (ORRI) owners, and record title (RT) owners.

12. There are no depth severances in the Wolfcamp formation in this acreage.

13. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All of the working interest owners were locatable. Two of the mailings to working interest owners are listed as in-transit: Chanas Partners, LLC (f/k/a TLW Investments, LLC) and Tap Rock Resources, LLC. Both parties have been in ongoing communications and negotiations with Devon, as described in the Chronology of Communications, Exhibit A-4. There were three parties with unlocatable addresses all of whom were overriding interest owners: Thomas James Waller & Barbara Decareaux Waller, Trustees of the Thomas & Barbara Waller Revocable Trust, Larry Frank & Mildred Lawrence Roden and Van T. Tettleton.

14. Devon submitted notice by publication to the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice. Notice by publication was timely.

15. Devon has made a good faith effort to negotiate with the interest owners but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

16. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and

another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division may deem it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

17. **Exhibit A-3** is a sample proposal letter and the AFEs for each proposed well. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

18. Devon requests overhead and administrative rates of \$6,000/month for drilling each well and \$600/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

19. Devon requests the maximum costs recoverable, plus a 200% risk charge be assessed against the working interest owners who elect not to participate in the wells.

20. Devon requests that it be designated operator of the unit and wells.

21. The Exhibits to this Self-affirmed Statement were prepared by me or compiled from Devon's company business records under my direct supervision.

22. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

23. The foregoing is correct and complete to the best of my knowledge and belief.

*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Andrew Wenzel:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 23193 and affirm that my testimony herein is true and correct, to the best of my knowledge, belief and intent, and made under penalty of perjury under the laws of the State of New Mexico.

  
\_\_\_\_\_  
Andrew Wenzel

12/16/22  
\_\_\_\_\_  
Date Signed

DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	96776	JABALINA; WOLFCAMP, SOUTHWEST
Property Code	Property Name	Well Number
	ARENA ROJA 28-33 FED COM	702H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3166.1'

Surface Location

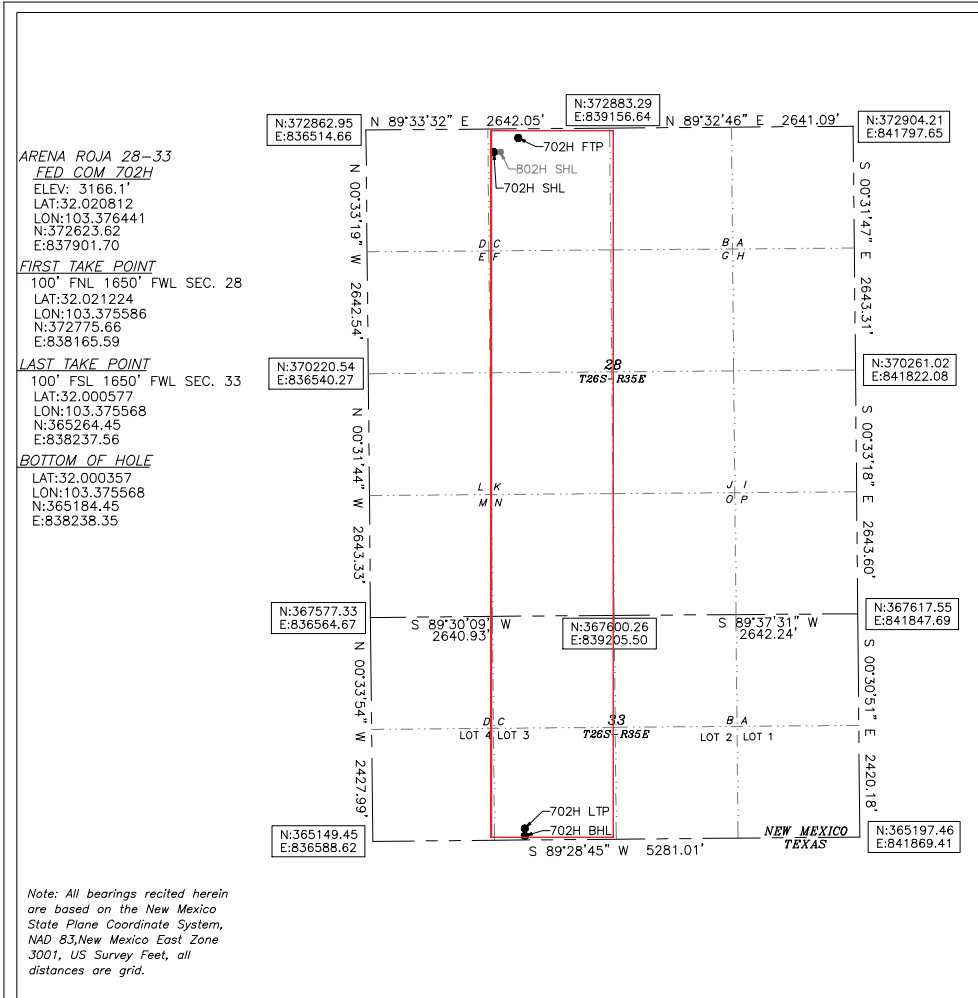
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	26-S	35-E		250	NORTH	1385	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	33	26-S	35-E		20	SOUTH	1650	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
233.54			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Chelsey Green* 4/22/22  
Signature Date

CHELSEY GREEN  
Printed Name

chelsey.green@dvn.com  
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/18/2022  
Date of Survey

Signature & Seal of Professional Surveyor



Certificate No. 224

**EXHIBIT**  
**A-1**

Intent  As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: ARENA ROJA 28-33 FED COM	Well Number 702H

Kick Off Point (KOP)

UL C	Section 28	Township 26S	Range 35E	Lot	Feet 47	From N/S NORTH	Feet 1649	From E/W WEST	County LEA
Latitude 32.0212753					Longitude 103.3753735			NAD 83	

First Take Point (FTP)

UL C	Section 28	Township 26-S	Range 35-E	Lot	Feet 100	From N/S NORTH	Feet 1650	From E/W WEST	County LEA
Latitude 32.021224					Longitude 103.375586			NAD 83	

Last Take Point (LTP)

UL	Section 33	Township 26-S	Range 35-E	Lot 3	Feet 100	From N/S SOUTH	Feet 1650	From E/W WEST	County LEA
Latitude 32.000577					Longitude 103.375568			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?  YES

Is this well an infill well?  NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. FIRST ST., ARTESIA, NM 88210  
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Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	96776	JABALINA; WOLFCAMP, SOUTHWEST
Property Code	Property Name	Well Number
	ARENA ROJA 28-33 FED COM	802H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3165.3'

Surface Location

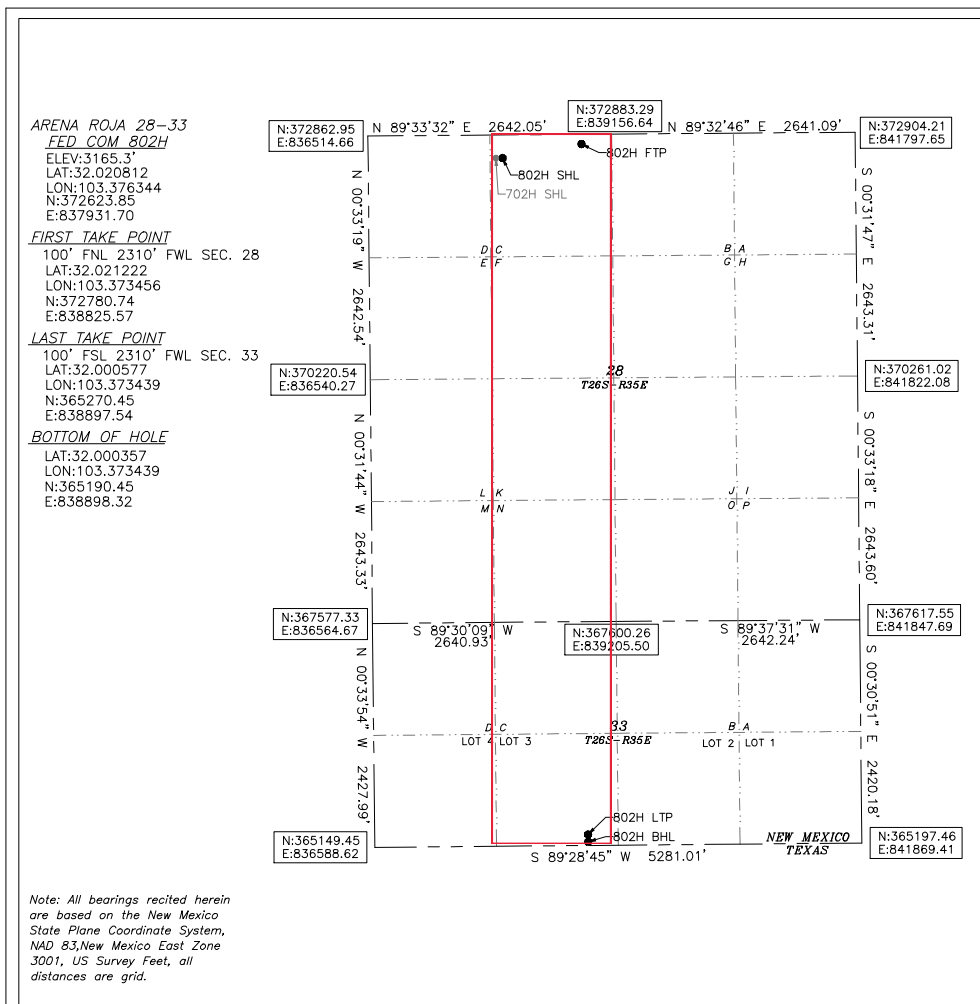
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	26-S	35-E		250	NORTH	1415	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	33	26-S	35-E		20	SOUTH	2310	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
233.54			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Chelsey Green* 4/22/22  
Signature Date

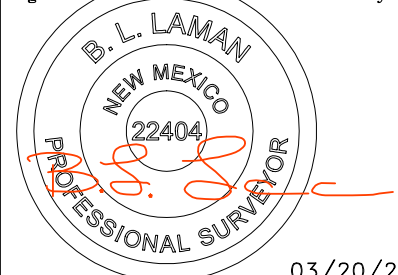
**CHELSEY GREEN**  
Printed Name  
chelsey.green@dmv.com  
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/18/2022  
Date of Survey

Signature & Seal of Professional Surveyor



03/20/22  
Certificate No. 22404 B.L. LAMAN  
DRAWN BY: JP



Intent  As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: ARENA ROJA 28-33 FED COM	Well Number 802H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	28	26S	35E		51	NORTH	2309	WEST	LEA
Latitude 32.02126334					Longitude 103.3735441				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	28	26-S	35-E		100	NORTH	2310	WEST	LEA
Latitude 32.021222					Longitude 103.373456				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	33	26-S	35-E	3	100	SOUTH	2310	WEST	LEA
Latitude 32.000577					Longitude 103.373439				NAD 83

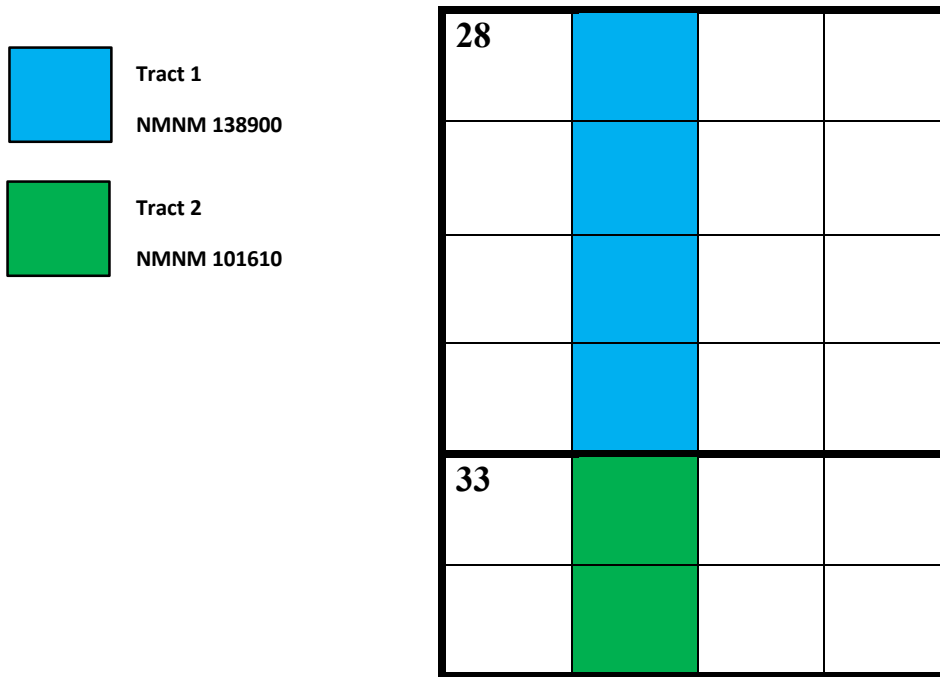
Is this well the defining well for the Horizontal Spacing Unit?  NO

Is this well an infill well?  YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION CO, LP	Property Name: AREAN ROJA 28-33 FED COM	Well Number 702H

KZ 06/29/2018



<b>Tract 1 WI</b>	<b>E/2 W/2 Sec. 28, Township 26 South, Range 35 East</b>			
100.00%	Devon Energy Production Company, L.P.		Committed	
100.00%	Total	100.00%	Total	0.00%
	Committed		Uncommitted	
	Interest		Interest	

**Tract 1 ORRI**      **E/2 W/2 Sec. 28, Township 26 South, Range 35 East**  
 N/A

**Tract 1 RT**      **E/2 W/2 Sec. 28, Township 26 South, Range 35 East**  
 Franklin Mountain Energy, LLC (100.00%)

<b>Tract 2 WI/RT</b>	<b>NE/4 NW/4 &amp; Lot 3 Sec. 33, Township 26 South, Range 35 East</b>			
50.22%	Devon Energy Production Company, L.P.		Committed	
48.47%	Chevron U.S.A. Inc.		Uncommitted	
00.80%	McCombs Energy, LLC		Uncommitted	
00.40%	Tap Rock Resources, LLC		Uncommitted	
00.11%	NHPP Permian, LLC (f/k/a Chanas Partners, LLC, f/k/a TLW Investments, LLC)		Uncommitted	
100.00%	Total	50.22%	Total	49.78%
	Committed		Uncommitted	
	Interest		Interest	



**Tract 2 ORRI NE/4 NW/4 & Lot 3 Sec. 33, Township 26 South, Range 35 East**  
 Margaret Ann Mitchell  
 Van T. Tettleton  
 Sean K. Roden  
 Richard W. Fairchild, Jr.  
 Thomas James Waller & Barbara Decareaux Waller, Co-Trustees of the Thomas & Larry Frank Roden & Mildred Lawrence Roden  
 Marium Roden  
 Gerald J. Hertel, Trustee of the William F. Roden Bypass Trust u/w/o William F. Roden, Deceased

**Tract 2 RT NE/4 NW/4 & Lot 3 Sec. 33, Township 26 South, Range 35 East**  
 Devon Energy Production Company, L.P. (45.00%)  
 Chevron U.S.A. Inc. (45.00%)  
 McCombs Energy, LLC (10.00%)

**Unit WI E/2 W/2 Sec. 28, NE/4 NW/4 & Lot 3 Sec. 33, Township 26 South, Range 35 East (Recapitulation)**

84.33%	Devon Energy Production Company, L.P.	Committed
15.26%	Chevron U.S.A. Inc.	Uncommitted
00.25%	McCombs Energy, LLC	Uncommitted
00.13%	Tap Rock Resources, LLC	Uncommitted
00.03%	NHPP Permian, LLC (f/k/a Chanas Partners, LLC, f/k/a TLW Investments, LLC)	Uncommitted
100.00%	Total Committed Interest	84.33%
	Total Uncommitted Interest	15.67%



Devon Energy Production Company LP 405 552 8002 Phone  
333 West Sheridan Avenue www.devonenergy.com  
Oklahoma City, OK 73102

September 29, 2022

Sent via email to bw@leggettventures.com

Chanas Partners, LLC

RE: Well Proposals- Arena Roja 28-33 701H, 702H, 801H,  
802H

W2 of Section 28, N/2 NW/4 and Lots 3 & 4 of Section 33  
Township 26 South, Range 35 East  
Lea County, New Mexico

To whom it may concern,

Devon Energy Production Company, L.P. (“Devon”), as Operator, proposes to drill and complete the following four (4) wells:

- Arena Roja 28-33 Fed Com 701H as a horizontal well to an approximate landing TVD of 12,530’, bottom hole TVD’ of 12,530’, and approximate TMD of 20,030’ into the Wolfcamp formation at an approximate SHL of 250’ FNL and 288’ FWL of Section 28-T26S-R35E and an approximate BHL of 20’ FSL and 330’ FWL of Section 33-T26S-R35E, Lea County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Arena Roja 28-33 Fed Com 702H as a horizontal well to an approximate landing TVD of 12,530’, bottom hole TVD’ of 12,530’, and approximate TMD of 20,030’ into the Wolfcamp formation at an approximate SHL of 250’ FNL and 1,385’ FWL of Section 28-T26S-R35E and an approximate BHL of 20’ FSL and 1,650’ FWL of Section 33-T26S-R35E, Lea County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Arena Roja 28-33 Fed Com 801H as a horizontal well to an approximate landing TVD of 12,900’, bottom hole TVD’ of 12,900’, and approximate TMD of 20,400’ into the Wolfcamp formation at an approximate SHL of 250’ FNL and 318’ FWL of Section 28-T26S-R35E and an approximate BHL of 20’ FSL and 990’ FWL of Section 33-T26S-R35E, Lea County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Arena Roja 28-33 Fed Com 802H as a horizontal well to an approximate landing TVD of 12,900’, bottom hole TVD’ of 12,900’, and approximate TMD of 20,400’ into the Wolfcamp formation at an approximate SHL of 250’ FNL and 1,415’ FWL of Section 28-T26S-R35E and an approximate BHL of 20’ FSL and 2,310’ FWL of Section 33-T26S-R35E, Lea County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs, completion costs, and overall completed well costs.



Page 2

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under an amended version of the modified 610-1982 AAPL form of Operating Agreement ("JOA") dated effective as of March 1, 2005, between Devon Energy Production Company, LP, as Operator, and Chesapeake Exploration Limited Partnership, as Non-Operator. A copy of the proposed Amendment, which adds the W/2 of Sec. 28 to the Contract Area of the JOA is enclosed with this letter. The JOA will be supplied to those parties interested in participating and contains the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: W/2 of Section 28 and the N/2 NW/4 and Lots 3 & 4 of T26S-R35E, Lea County
- 100%/400% Non-Consenting Penalty
- Overhead rates of \$6,000 DWR/\$600 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 228-4218 or via email at Andrew.Wenzel@dvn.com if you have any questions concerning this proposal.

Very truly yours,

**Devon Energy Production Company, L.P.**

A handwritten signature in blue ink, appearing to read 'AW', followed by a horizontal line.

Andrew Wenzel  
Senior Landman

Page 3

**Chanas Partners, LLC:**

\_\_\_\_\_ **To Participate** in the proposal of the Arena Roja 28-33 Fed Com 701H

\_\_\_\_\_ **Not To Participate** in the proposal of the Arena Roja 28-33 Fed Com 701H

\_\_\_\_\_ **To Participate** in the proposal of the Arena Roja 28-33 Fed Com 702H

\_\_\_\_\_ **Not To Participate** in the proposal of the Arena Roja 28-33 Fed Com 702H

\_\_\_\_\_ **To Participate** in the proposal of the Arena Roja 28-33 Fed Com 801H

\_\_\_\_\_ **Not To Participate** in the proposal of the Arena Roja 28-33 Fed Com 801H

\_\_\_\_\_ **To Participate** in the proposal of the Arena Roja 28-33 Fed Com 802H

\_\_\_\_\_ **Not To Participate** in the proposal of the Arena Roja 28-33 Fed Com 802H

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**Chanas Partners, LLC:**

By: \_\_\_\_\_

Title: \_\_\_\_\_



## Authorization for Expenditure

AFE # XX-149189.01

Well Name: ARENA ROJA 28-33 FED COM 701H

AFE Date: 9-6-2022

Cost Center Number: 1094669401

State: NM

Legal Description: 28-26S-35E

County/Parish: LEA

Revision: 

### Explanation and Justification:

AFE TO DRILL & COMPLETE THE ARENA ROJA 28-33 FED COM 701H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	121,597.00	0.00	121,597.00
6060100	DYED LIQUID FUELS	114,125.00	417,338.00	0.00	531,463.00
6060130	GASEOUS FUELS	0.00	71,047.80	0.00	71,047.80
6080100	DISPOSAL - SOLIDS	103,412.00	2,124.87	0.00	105,536.87
6080110	DISP-SALTWATER & OTH	0.00	10,361.91	0.00	10,361.91
6080115	DISP VIA PIPELINE SW	0.00	98,400.00	0.00	98,400.00
6090100	FLUIDS - WATER	20,400.00	36,640.10	0.00	57,040.10
6090120	RECYC TREAT&PROC-H2O	0.00	180,601.00	0.00	180,601.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	45,000.00	36,179.20	0.00	81,179.20
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	40,070.63	0.00	40,070.63
6130170	COMM SVCS - WAN	4,669.00	0.00	0.00	4,669.00
6130360	RTOC - ENGINEERING	0.00	16,833.00	0.00	16,833.00
6130370	RTOC - GEOSTEERING	5,796.00	0.00	0.00	5,796.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	225,333.00	0.00	225,333.00
6160100	MATERIALS & SUPPLIES	6,225.00	0.00	0.00	6,225.00
6170100	PULLING&SWABBING SVC	0.00	6,900.00	0.00	6,900.00
6170110	SNUBBG&COIL TUBG SVC	0.00	88,415.80	0.00	88,415.80
6190100	TRCKG&HL-SOLID&FLUID	102,500.00	0.00	0.00	102,500.00
6190110	TRUCKING&HAUL OF EQP	47,700.00	34,047.75	0.00	81,747.75
6200130	CONSLT & PROJECT SVC	109,000.00	79,974.70	0.00	188,974.70
6230120	SAFETY SERVICES	31,125.00	0.00	0.00	31,125.00
6300270	SOLIDS CONTROL SRVCS	61,500.00	0.00	0.00	61,500.00
6310120	STIMULATION SERVICES	0.00	960,192.00	0.00	960,192.00
6310190	PROPPANT PURCHASE	0.00	579,830.00	0.00	579,830.00
6310200	CASING & TUBULAR SVC	83,500.00	0.00	0.00	83,500.00
6310250	CEMENTING SERVICES	190,000.00	0.00	0.00	190,000.00
6310280	DAYWORK COSTS	524,750.00	0.00	0.00	524,750.00
6310300	DIRECTIONAL SERVICES	244,000.00	0.00	0.00	244,000.00
6310310	DRILL BITS	94,500.00	0.00	0.00	94,500.00
6310330	DRILL&COMP FLUID&SVC	264,554.00	8,366.67	0.00	272,920.67
6310380	OPEN HOLE EVALUATION	11,000.00	0.00	0.00	11,000.00
6310480	TSTNG-WELL, PL & OTH	0.00	136,389.90	0.00	136,389.90
6310600	MISC PUMPING SERVICE	0.00	26,048.80	0.00	26,048.80
6320100	EQPMNT SVC-SRF RNTL	102,388.00	149,719.00	0.00	252,107.00
6320110	EQUIP SVC - DOWNHOLE	98,210.00	27,490.50	0.00	125,700.50
6320160	WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190	WATER TRANSFER	0.00	81,754.20	0.00	81,754.20
6350100	CONSTRUCTION SVC	0.00	146,975.33	0.00	146,975.33
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	11,242.15	0.00	11,242.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-149189.01

Well Name: ARENA ROJA 28-33 FED COM 701H

AFE Date: 9-6-2022

Cost Center Number: 1094669401

State: NM

Legal Description: 28-26S-35E

County/Parish: LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	31,500.00	0.00	0.00	31,500.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	6,225.00	36,223.90	0.00	42,448.90
6740340	TAXES OTHER	331.00	33,656.58	0.00	33,987.58
	<b>Total Intangibles</b>	<b>2,374,910.00</b>	<b>3,668,753.79</b>	<b>0.00</b>	<b>6,043,663.79</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	64,925.21	0.00	64,925.21
6120120	MEASUREMENT EQUIP	0.00	31,259.34	0.00	31,259.34
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	4,669.00	0.00	0.00	4,669.00
6300150	SEPARATOR EQUIPMENT	321,501.15	0.00	0.00	321,501.15
6300220	STORAGE VESSEL&TANKS	0.00	35,864.83	0.00	35,864.83
6300230	PUMPS - SURFACE	0.00	9,430.58	0.00	9,430.58
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	150,101.11	0.00	150,101.11
6310460	WELLHEAD EQUIPMENT	50,000.00	118,473.00	0.00	168,473.00
6310530	SURFACE CASING	145,710.00	0.00	0.00	145,710.00
6310540	INTERMEDIATE CASING	851,875.00	0.00	0.00	851,875.00
6310550	PRODUCTION CASING	780,840.00	0.00	0.00	780,840.00
6310580	CASING COMPONENTS	28,510.00	0.00	0.00	28,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	175,206.78	0.00	175,206.78
	<b>Total Tangibles</b>	<b>2,203,105.15</b>	<b>626,510.85</b>	<b>0.00</b>	<b>2,829,616.00</b>

<b>TOTAL ESTIMATED COST</b>	<b>4,578,015.15</b>	<b>4,295,264.64</b>	<b>0.00</b>	<b>8,873,279.79</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name: \_\_\_\_\_

Signature: \_\_\_\_\_

Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.





## Authorization for Expenditure

AFE # XX-149251.01

Well Name: ARENA ROJA 28-33 FED COM 702H

AFE Date: 9-6-2022

Cost Center Number: 1094669601

State: NM

Legal Description: 28-26S-35E

County/Parish: LEA

Revision: 

### Explanation and Justification:

AFE TO DRILL & COMPLETE THE ARENA ROJA 28-33 FED COM 702H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	121,597.00	0.00	121,597.00
6060100	DYED LIQUID FUELS	114,125.00	417,338.00	0.00	531,463.00
6060130	GASEOUS FUELS	0.00	71,047.80	0.00	71,047.80
6080100	DISPOSAL - SOLIDS	103,412.00	2,124.87	0.00	105,536.87
6080110	DISP-SALTWATER & OTH	0.00	10,361.91	0.00	10,361.91
6080115	DISP VIA PIPELINE SW	0.00	98,400.00	0.00	98,400.00
6090100	FLUIDS - WATER	20,400.00	36,640.10	0.00	57,040.10
6090120	RECYC TREAT&PROC-H2O	0.00	180,601.00	0.00	180,601.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	45,000.00	36,179.20	0.00	81,179.20
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	40,070.63	0.00	40,070.63
6130170	COMM SVCS - WAN	4,669.00	0.00	0.00	4,669.00
6130360	RTOC - ENGINEERING	0.00	16,833.00	0.00	16,833.00
6130370	RTOC - GEOSTEERING	5,796.00	0.00	0.00	5,796.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	225,333.00	0.00	225,333.00
6160100	MATERIALS & SUPPLIES	6,225.00	0.00	0.00	6,225.00
6170100	PULLING&SWABBING SVC	0.00	6,900.00	0.00	6,900.00
6170110	SNUBBG&COIL TUBG SVC	0.00	88,415.80	0.00	88,415.80
6190100	TRCKG&HL-SOLID&FLUID	102,500.00	0.00	0.00	102,500.00
6190110	TRUCKING&HAUL OF EQP	47,700.00	34,047.75	0.00	81,747.75
6200130	CONSLT & PROJECT SVC	109,000.00	79,974.70	0.00	188,974.70
6230120	SAFETY SERVICES	31,125.00	0.00	0.00	31,125.00
6300270	SOLIDS CONTROL SRVCS	61,500.00	0.00	0.00	61,500.00
6310120	STIMULATION SERVICES	0.00	960,192.00	0.00	960,192.00
6310190	PROPPANT PURCHASE	0.00	579,830.00	0.00	579,830.00
6310200	CASING & TUBULAR SVC	83,500.00	0.00	0.00	83,500.00
6310250	CEMENTING SERVICES	190,000.00	0.00	0.00	190,000.00
6310280	DAYWORK COSTS	524,750.00	0.00	0.00	524,750.00
6310300	DIRECTIONAL SERVICES	244,000.00	0.00	0.00	244,000.00
6310310	DRILL BITS	94,500.00	0.00	0.00	94,500.00
6310330	DRILL&COMP FLUID&SVC	264,554.00	8,366.67	0.00	272,920.67
6310380	OPEN HOLE EVALUATION	11,000.00	0.00	0.00	11,000.00
6310480	TSTNG-WELL, PL & OTH	0.00	136,389.90	0.00	136,389.90
6310600	MISC PUMPING SERVICE	0.00	26,048.80	0.00	26,048.80
6320100	EQPMNT SVC-SRF RNTL	102,388.00	149,719.00	0.00	252,107.00
6320110	EQUIP SVC - DOWNHOLE	98,210.00	27,490.50	0.00	125,700.50
6320160	WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190	WATER TRANSFER	0.00	81,754.20	0.00	81,754.20
6350100	CONSTRUCTION SVC	0.00	146,975.33	0.00	146,975.33
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	11,242.15	0.00	11,242.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



**Authorization for Expenditure**

AFE # XX-149251.01  
 Well Name: ARENA ROJA 28-33 FED COM 702H  
 Cost Center Number: 1094669601  
 Legal Description: 28-26S-35E  
 Revision:

AFE Date: 9-6-2022  
 State: NM  
 County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	31,500.00	0.00	0.00	31,500.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	6,225.00	36,223.90	0.00	42,448.90
6740340	TAXES OTHER	331.00	33,656.58	0.00	33,987.58
	<b>Total Intangibles</b>	<b>2,374,910.00</b>	<b>3,668,753.79</b>	<b>0.00</b>	<b>6,043,663.79</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	64,925.21	0.00	64,925.21
6120120	MEASUREMENT EQUIP	0.00	31,259.34	0.00	31,259.34
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	4,669.00	0.00	0.00	4,669.00
6300150	SEPARATOR EQUIPMENT	321,501.15	0.00	0.00	321,501.15
6300220	STORAGE VESSEL&TANKS	0.00	35,864.83	0.00	35,864.83
6300230	PUMPS - SURFACE	0.00	9,430.58	0.00	9,430.58
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	150,101.11	0.00	150,101.11
6310460	WELLHEAD EQUIPMENT	50,000.00	118,473.00	0.00	168,473.00
6310530	SURFACE CASING	145,710.00	0.00	0.00	145,710.00
6310540	INTERMEDIATE CASING	851,875.00	0.00	0.00	851,875.00
6310550	PRODUCTION CASING	780,840.00	0.00	0.00	780,840.00
6310580	CASING COMPONENTS	28,510.00	0.00	0.00	28,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	175,206.78	0.00	175,206.78
	<b>Total Tangibles</b>	<b>2,203,105.15</b>	<b>626,510.85</b>	<b>0.00</b>	<b>2,829,616.00</b>

<b>TOTAL ESTIMATED COST</b>	<b>4,578,015.15</b>	<b>4,295,264.64</b>	<b>0.00</b>	<b>8,873,279.79</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-149250.01

Well Name: ARENA ROJA 28-33 FED COM 801H

AFE Date: 9-6-2022

Cost Center Number: 1094669501

State: NM

Legal Description: 28-26S-35E

County/Parish: LEA

Revision: 
**Explanation and Justification:**
**AFE TO DRILL & COMPLETE THE ARENA ROJA 28-33 FED COM 801H**

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	121,597.00	0.00	121,597.00
6060100	DYED LIQUID FUELS	176,000.00	417,338.00	0.00	593,338.00
6060130	GASEOUS FUELS	0.00	71,047.80	0.00	71,047.80
6080100	DISPOSAL - SOLIDS	104,794.00	2,124.87	0.00	106,918.87
6080110	DISP-SALTWATER & OTH	0.00	10,361.91	0.00	10,361.91
6080115	DISP VIA PIPELINE SW	0.00	98,400.00	0.00	98,400.00
6090100	FLUIDS - WATER	20,400.00	36,640.10	0.00	57,040.10
6090120	RECYC TREAT&PROC-H2O	0.00	180,601.00	0.00	180,601.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	45,000.00	36,179.20	0.00	81,179.20
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	40,070.63	0.00	40,070.63
6130170	COMM SVCS - WAN	7,200.00	0.00	0.00	7,200.00
6130360	RTOC - ENGINEERING	0.00	16,833.00	0.00	16,833.00
6130370	RTOC - GEOSTEERING	10,350.00	0.00	0.00	10,350.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	225,333.00	0.00	225,333.00
6160100	MATERIALS & SUPPLIES	9,600.00	0.00	0.00	9,600.00
6170100	PULLING&SWABBING SVC	0.00	6,900.00	0.00	6,900.00
6170110	SNUBBG&COIL TUBG SVC	0.00	88,415.80	0.00	88,415.80
6190100	TRCKG&HL-SOLID&FLUID	140,000.00	0.00	0.00	140,000.00
6190110	TRUCKING&HAUL OF EQP	47,700.00	34,047.75	0.00	81,747.75
6200130	CONSLT & PROJECT SVC	165,250.00	79,974.70	0.00	245,224.70
6230120	SAFETY SERVICES	48,000.00	0.00	0.00	48,000.00
6300270	SOLIDS CONTROL SRVCS	84,000.00	0.00	0.00	84,000.00
6310120	STIMULATION SERVICES	0.00	960,192.00	0.00	960,192.00
6310190	PROPPANT PURCHASE	0.00	579,830.00	0.00	579,830.00
6310200	CASING & TUBULAR SVC	83,500.00	0.00	0.00	83,500.00
6310250	CEMENTING SERVICES	190,000.00	0.00	0.00	190,000.00
6310280	DAYWORK COSTS	809,300.00	0.00	0.00	809,300.00
6310300	DIRECTIONAL SERVICES	244,000.00	0.00	0.00	244,000.00
6310310	DRILL BITS	94,500.00	0.00	0.00	94,500.00
6310330	DRILL&COMP FLUID&SVC	264,756.00	8,366.67	0.00	273,122.67
6310370	MOB & DEMOBILIZATION	462,000.00	0.00	0.00	462,000.00
6310380	OPEN HOLE EVALUATION	17,050.00	0.00	0.00	17,050.00
6310480	TSTNG-WELL, PL & OTH	0.00	136,389.90	0.00	136,389.90
6310600	MISC PUMPING SERVICE	0.00	26,048.80	0.00	26,048.80
6320100	EQPMNT SVC-SRF RNTL	150,325.00	149,719.00	0.00	300,044.00
6320110	EQUIP SVC - DOWNHOLE	124,460.00	27,490.50	0.00	151,950.50
6320160	WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190	WATER TRANSFER	0.00	81,754.20	0.00	81,754.20
6350100	CONSTRUCTION SVC	0.00	146,975.33	0.00	146,975.33
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-149250.01

Well Name: ARENA ROJA 28-33 FED COM 801H

AFE Date: 9-6-2022

Cost Center Number: 1094669501

State: NM

Legal Description: 28-26S-35E

County/Parish: LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	11,364.15	0.00	11,364.15
6550110	MISCELLANEOUS SVC	31,500.00	0.00	0.00	31,500.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,600.00	36,223.90	0.00	45,823.90
6740340	TAXES OTHER	510.00	33,802.98	0.00	34,312.98
	<b>Total Intangibles</b>	<b>3,412,295.00</b>	<b>3,669,022.19</b>	<b>0.00</b>	<b>7,081,317.19</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	64,925.21	0.00	64,925.21
6120120	MEASUREMENT EQUIP	0.00	31,259.34	0.00	31,259.34
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	7,200.00	0.00	0.00	7,200.00
6300150	SEPARATOR EQUIPMENT	321,501.15	0.00	0.00	321,501.15
6300220	STORAGE VESSEL&TANKS	0.00	35,864.83	0.00	35,864.83
6300230	PUMPS - SURFACE	0.00	9,430.58	0.00	9,430.58
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	152,541.11	0.00	152,541.11
6310460	WELLHEAD EQUIPMENT	50,000.00	118,473.00	0.00	168,473.00
6310530	SURFACE CASING	145,710.00	0.00	0.00	145,710.00
6310540	INTERMEDIATE CASING	877,250.00	0.00	0.00	877,250.00
6310550	PRODUCTION CASING	800,120.00	0.00	0.00	800,120.00
6310580	CASING COMPONENTS	28,510.00	0.00	0.00	28,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	175,206.78	0.00	175,206.78
	<b>Total Tangibles</b>	<b>2,250,291.15</b>	<b>628,950.85</b>	<b>0.00</b>	<b>2,879,242.00</b>

<b>TOTAL ESTIMATED COST</b>	<b>5,662,586.15</b>	<b>4,297,973.04</b>	<b>0.00</b>	<b>9,960,559.19</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name: \_\_\_\_\_

Signature: \_\_\_\_\_

Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-149252.01

Well Name: ARENA ROJA 28-33 FED COM 802H

AFE Date: 9-6-2022

Cost Center Number: 1094669701

State: NM

Legal Description: 28-26S-35E

County/Parish: LEA

Revision: 

### Explanation and Justification:

**AFE TO DRILL & COMPLETE THE ARENA ROJA 28-33 FED COM 802H**

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	121,597.00	0.00	121,597.00
6060100	DYED LIQUID FUELS	176,000.00	417,338.00	0.00	593,338.00
6060130	GASEOUS FUELS	0.00	71,047.80	0.00	71,047.80
6080100	DISPOSAL - SOLIDS	104,794.00	2,124.87	0.00	106,918.87
6080110	DISP-SALTWATER & OTH	0.00	10,361.91	0.00	10,361.91
6080115	DISP VIA PIPELINE SW	0.00	98,400.00	0.00	98,400.00
6090100	FLUIDS - WATER	20,400.00	36,640.10	0.00	57,040.10
6090120	RECYC TREAT&PROC-H2O	0.00	180,601.00	0.00	180,601.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	45,000.00	36,179.20	0.00	81,179.20
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	40,070.63	0.00	40,070.63
6130170	COMM SVCS - WAN	7,200.00	0.00	0.00	7,200.00
6130360	RTOC - ENGINEERING	0.00	16,833.00	0.00	16,833.00
6130370	RTOC - GEOSTEERING	10,350.00	0.00	0.00	10,350.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	225,333.00	0.00	225,333.00
6160100	MATERIALS & SUPPLIES	9,600.00	0.00	0.00	9,600.00
6170100	PULLING&SWABBING SVC	0.00	6,900.00	0.00	6,900.00
6170110	SNUBBG&COIL TUBG SVC	0.00	88,415.80	0.00	88,415.80
6190100	TRCKG&HL-SOLID&FLUID	140,000.00	0.00	0.00	140,000.00
6190110	TRUCKING&HAUL OF EQP	47,700.00	34,047.75	0.00	81,747.75
6200130	CONSLT & PROJECT SVC	165,250.00	79,974.70	0.00	245,224.70
6230120	SAFETY SERVICES	48,000.00	0.00	0.00	48,000.00
6300270	SOLIDS CONTROL SRVCS	84,000.00	0.00	0.00	84,000.00
6310120	STIMULATION SERVICES	0.00	960,192.00	0.00	960,192.00
6310190	PROPPANT PURCHASE	0.00	579,830.00	0.00	579,830.00
6310200	CASING & TUBULAR SVC	83,500.00	0.00	0.00	83,500.00
6310250	CEMENTING SERVICES	190,000.00	0.00	0.00	190,000.00
6310280	DAYWORK COSTS	809,300.00	0.00	0.00	809,300.00
6310300	DIRECTIONAL SERVICES	244,000.00	0.00	0.00	244,000.00
6310310	DRILL BITS	94,500.00	0.00	0.00	94,500.00
6310330	DRILL&COMP FLUID&SVC	264,756.00	8,366.67	0.00	273,122.67
6310370	MOB & DEMOBILIZATION	462,000.00	0.00	0.00	462,000.00
6310380	OPEN HOLE EVALUATION	17,050.00	0.00	0.00	17,050.00
6310480	TSTNG-WELL, PL & OTH	0.00	136,389.90	0.00	136,389.90
6310600	MISC PUMPING SERVICE	0.00	26,048.80	0.00	26,048.80
6320100	EQPMNT SVC-SRF RNTL	150,325.00	149,719.00	0.00	300,044.00
6320110	EQUIP SVC - DOWNHOLE	124,460.00	27,490.50	0.00	151,950.50
6320160	WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190	WATER TRANSFER	0.00	81,754.20	0.00	81,754.20
6350100	CONSTRUCTION SVC	0.00	146,975.33	0.00	146,975.33
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-149252.01

Well Name: ARENA ROJA 28-33 FED COM 802H

AFE Date: 9-6-2022

Cost Center Number: 1094669701

State: NM

Legal Description: 28-26S-35E

County/Parish: LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	11,364.15	0.00	11,364.15
6550110	MISCELLANEOUS SVC	31,500.00	0.00	0.00	31,500.00
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,600.00	36,223.90	0.00	45,823.90
6740340	TAXES OTHER	510.00	33,802.98	0.00	34,312.98
	<b>Total Intangibles</b>	<b>3,412,295.00</b>	<b>3,669,022.19</b>	<b>0.00</b>	<b>7,081,317.19</b>

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	64,925.21	0.00	64,925.21
6120120	MEASUREMENT EQUIP	0.00	31,259.34	0.00	31,259.34
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6230130	SAFETY EQUIPMENT	7,200.00	0.00	0.00	7,200.00
6300150	SEPARATOR EQUIPMENT	321,501.15	0.00	0.00	321,501.15
6300220	STORAGE VESSEL&TANKS	0.00	35,864.83	0.00	35,864.83
6300230	PUMPS - SURFACE	0.00	9,430.58	0.00	9,430.58
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	152,541.11	0.00	152,541.11
6310460	WELLHEAD EQUIPMENT	50,000.00	118,473.00	0.00	168,473.00
6310530	SURFACE CASING	145,710.00	0.00	0.00	145,710.00
6310540	INTERMEDIATE CASING	877,250.00	0.00	0.00	877,250.00
6310550	PRODUCTION CASING	800,120.00	0.00	0.00	800,120.00
6310580	CASING COMPONENTS	28,510.00	0.00	0.00	28,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	175,206.78	0.00	175,206.78
	<b>Total Tangibles</b>	<b>2,250,291.15</b>	<b>628,950.85</b>	<b>0.00</b>	<b>2,879,242.00</b>

<b>TOTAL ESTIMATED COST</b>	<b>5,662,586.15</b>	<b>4,297,973.04</b>	<b>0.00</b>	<b>9,960,559.19</b>
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**WORKING INTEREST OWNER APPROVAL**

Company Name: \_\_\_\_\_

Signature: \_\_\_\_\_

Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Devon Energy Production Company LP      405 552 8002 Phone  
333 West Sheridan Avenue                      www.devonenergy.com  
Oklahoma City, OK 73102

November 21, 2022

*Sent via email to bw@leggettventures.com*

Chanas Partners, LLC

Re:      Supplement to Well Proposal dated September 29, 2022  
         Arena Roja 28-33 Fed Com Wells  
         Sections 28 & 33, T26S-R35E  
         Lea County, New Mexico

Dear Working Interest Owner:

Devon Energy Production Company, L.P. (“Devon”) is providing this Supplemental Letter (“Supplement”) to be incorporated into the Well Proposal for the Arena Roja 28-33 Fed Com Wells dated September 29, 2022 (“Well Proposal”), in order to update the wells with certain adjustments pursuant the sixth paragraph of the Well Proposal in which Devon reserved the right to modify locations and drilling plans.

Devon adjusts the specifications of the wells as follows:

- Arena Roja 28-33 Fed Com 701H at an approximate SHL of 250’ FNL and 318’ FWL of Section 28-T26S-R35E and an approximate BHL of 20’ FSL and 1030’ FWL of Section 33-T26S-R35E, Lea County, New Mexico.
- Arena Roja 28-33 Fed Com 702H at an approximate SHL of 250’ FNL and 1,415’ FWL of Section 28-T26S-R35E and an approximate BHL of 20’ FSL and 2,330’ FWL of Section 33-T26S-R35E, Lea County, New Mexico.
- Arena Roja 28-33 Fed Com 801H at an approximate SHL of 250’ FNL and 288’ FWL of Section 28-T26S-R35E and an approximate BHL of 20’ FSL and 380’ FWL of Section 33-T26S-R35E, Lea County, New Mexico.
- Arena Roja 28-33 Fed Com 802H at an approximate SHL of 250’ FNL and 1,385’ FWL of Section 28-T26S-R35E and an approximate BHL of 20’ FSL and 1,680’ FWL of Section 33-T26S-R35E, Lea County, New Mexico.

The SHLs & BHLs remain in the same quarter-quarter sections as originally described in the Well Proposal. This change, and no other change, is made to the Well Proposal to optimize the development in the proposed horizontal spacing unit and prevent waste. The estimated depths, Authority for Expenditure, and all other specifications remain unchanged for the wells proposed, and the original Well Proposal dated September 29, 2022, remains in effect subject to this Supplement.

Page 2

Please do not hesitate to contact me at (405) 228-4218 or via email at Andrew.Wenzel@dvn.com if you have any questions concerning this Supplement or the Well Proposal.

Very truly yours,

**Devon Energy Production Company, L.P.**

A handwritten signature in blue ink, appearing to read 'AJW', followed by a horizontal line.

Andrew J. Wenzel  
Senior Landman





Devon Energy Production Company LP      405 552 8002 Phone  
333 West Sheridan Avenue                      www.devonenergy.com  
Oklahoma City, OK 73102

December 8, 2022

Tap Rock Resources LLC  
523 Park Point Dr., STE 200  
Golden, CO 80401

Re:      Second Supplement to Well Proposal dated September 14, 2022  
         Arena Roja 28-33 Fed Com Wells  
         Sections 28 & 33, T26S-R35E  
         Lea County, New Mexico

Dear Working Interest Owner:

Devon Energy Production Company, L.P. (“Devon”) is providing this Second Supplemental Letter (“Supplement”) to be incorporated into the Well Proposal for the Arena Roja 28-33 Fed Com Wells dated September 14, 2022 and supplemented by letter dated November 21, 2022 (“Well Proposal”), in order to update the wells with certain adjustments pursuant the sixth paragraph of the Well Proposal in which Devon reserved the right to modify locations and drilling plans.

Devon adjusts the SHL specifications of the following wells as follows:

- Arena Roja 28-33 Fed Com 702H at an approximate SHL of 250’ FNL and 1,385’ FWL of Section 28-T26S-R35E Lea County, New Mexico.
- Arena Roja 28-33 Fed Com 802H at an approximate SHL of 250’ FNL and 1,415’ FWL of Section 28-T26S-R35E, Lea County, New Mexico.

The SHLs & BHLs remain in the same quarter-quarter sections as originally described in the Well Proposal. This change, and no other change, is made to the Well Proposal to optimize the development in the proposed horizontal spacing unit and prevent waste. The estimated depths, Authority for Expenditure, and all other specifications remain unchanged for the wells proposed, and the original Well Proposal dated September 14, 2022 and November 21, 2022, remains in effect subject to this Supplement.

Please do not hesitate to contact me at (405) 228-4218 or via email at Andrew.Wenzel@devon.com if you have any questions concerning this Supplement or the Well Proposal.

Very truly yours,

**Devon Energy Production Company, L.P.**

A handwritten signature in blue ink, appearing to read "AJW", followed by a horizontal line.

Andrew J. Wenzel  
Senior Landman

## Chronology of Contact with Non-Joined Working Interests

### Chevron U.S.A. Inc.

9/6/22 – Emailed Scott Sabrsula to discuss need to discuss JOA options ahead of upcoming well proposals

9/14/22 – Emailed well proposals to Scott Sabrsula & discussed need for agreement on JOA

9/15/22 – Discussed well proposals with Scott Sabrsula via e-mail and agreed to set time to discuss over the phone.

9/16/22 – Received e-mail from Scott Sabrsula setting out general JOA terms Chevron would be agreeable to

9/26/22 – Spoke with Candace LaBron-Howard over the phone about proposed wells & JOA terms

9/27/22 – Discussed well proposals with Chevron representatives at a regular monthly collaboration meeting held between representatives of Devon & Chevron

10/3/22 – Provided Candace LaBron-Howard with additional paperwork/title information related to well proposals via online shared folder

10/12/22 – Followed up with Candace LaBron-Howard to see if Chevron had reviewed the documentation provided

10/13/22 – Phone call with Candace LaBron-Howard to discuss well proposals and JOA

10/14/22 – Emailed Candace LaBron-Howard a proposed form of Agreement for Operations to outline JOA for proposed wells

11/1/22 – Discussed well proposals with Chevron representatives at a regular monthly collaboration meeting held between representatives of Devon & Chevron

11/4/22 – Received email from Candace LaBron-Howard requesting a call to discuss outstanding questions regarding JOA

11/8/22 – Held phone call with Candace LaBron-Howard to discuss Chevron's requested changes to the proposed JOA & received summary of requested changes via e-mail from Chevron same day

11/14/22 – Provided written follow up to Chevron's requested JOA changes by e-mail and discussed over the phone with Candace LaBron-Howard

11/21/22 – Provided Candace LaBron-Howard with revised well proposals reflecting minor change to location footages via e-mail

12/2/22 – Received questions about the proposal via e-mail from Candace LaBron-Howard

12/5/22 – Responded with additional information regarding well proposals to Candace LaBron-Howard via e-mail.

EXHIBIT  
A-4

12/8/22 – Provided 2<sup>nd</sup> Supplemental Well Proposal to Candace LaBron-Howard via e-mail

**McCombs Energy, LLC**

9/19/22 – Received e-mail from Sarah O’Shaughnessy indicating receipt of well proposals & requesting WI/NRI information

9/26/22 – Received follow up e-mail from Sarah O’Shaughnessy regarding WI/NRI information & provided estimated WI/NRI same day

9/28/22 – Received e-mail from Sarah O’Shaughnessy regarding commercial options in lieu of an election to participate in the proposed wells

9/28/22 – Discussed general terms for commercial options via e-mail with Sarah O’Shaughnessy

9/29/22 – Discussed general terms for commercial options via e-mail with Sarah O’Shaughnessy

9/30/22 – Discussed general terms for commercial options via e-mail with Sarah O’Shaughnessy

10/3/22 – Discussed general terms for commercial options via e-mail with Sarah O’Shaughnessy

10/12/22 – Discussed general terms for commercial options via e-mail with Sarah O’Shaughnessy

10/17/22 – Discussed general terms for commercial options via e-mail with Sarah O’Shaughnessy

10/27/22 – Informed Sarah O’Shaughnessy via e-mail that Devon would not be able to proceed with commercial option in lieu of election to participate and provided list of additional options

10/31/22 – Received e-mail from Sarah O’ Shaughnessy requesting additional information regarding proposed wells.

11/1/22 – Provided additional information regarding proposed wells via e-mail to Sarah O’Shaughnessy

11/4/22 – Provided additional information regarding proposed wells via e-mail to Sarah O’Shaughnessy

11/21/22 – Provided proposed Agreement for Operations to outline JOA for proposed wells along with revised well proposals reflecting minor change to location footages via e-mail

11/28/22 – 11/28/29 – Discussed estimated WI/NRI with Sarah O’ Shaughnessy via e-mail

12/6/22 – Followed up with Sarah O’Shaughnessy via e-mail to see if any additional information was necessary to review the well proposals

12/8/22 – Provided 2<sup>nd</sup> Supplemental Well Proposal to Sarah O’Shaughnessy via e-mail

**Tap Rock Resources, LLC**

9/14/22 – Provided digital copies of well proposals via e-mail to Taylor Ford McVean

9/30/22 – Followed with Tap Rock via e-mail with Taylor Ford McVean to confirm receipt of well proposals & discussed general information regarding the proposed wells, estimated WI/NRI, and JOA

10/3/22 – Confirmed additional via e-mail to Taylor Ford McVean that additional hard copies of the well proposals were mailed to Tap Rock

11/18/22 – Received e-mail correspondence from Taylor Ford McVean requesting proposed Agreement for Operations to JOA & additional information related to the hearing. Provided copy of the proposed Agreement for Operations and responses to hearing questions same day.

11/21/22 – Discussed well proposals over the phone and provided Taylor Ford McVean with revised well proposals reflecting minor change to location footages via e-mail. Provided additional details regarding timing/well plans via e-mail as well.

11/22/22 – Notified Taylor Ford McVean via e-mail that Devon would seek to continue the hearing to December 15<sup>th</sup>

11/29/22 – 11/30/22 – Discussed the well proposals and proposed Agreement for Operations via e-mail with Taylor Ford McVean

12/5/22 – Received questions and proposed changes to Agreement for Operations via e-mail from Taylor Ford

12/6/22 – Provided Taylor Ford McVean with additional details requested regarding the well proposals

12/8/22 – Provided 2<sup>nd</sup> Supplemental Well Proposal to Taylor Ford McVean via e-mail

12/12/22 – E-mail correspondence with Taylor Ford McVean regarding Agreement for Operations

**NHPP Permian, LLC (f/ka Chanas Partners, LLC and f/k/a TLW Investments LLC)**

9/29/22 – Received notice via e-mail from Brian Weinberg that Chanas Partners, LLC had acquired all interest formerly owned by TLW Investments LLC. Provided updated well proposals addressed to Chanas Partners, LLC and WI/NRI information same day.

10/7/22 – Received e-mail from Brian Weinberg seeking direction on how to indicate election to participate

10/11/22 – Responded to Brian via e-mail to request signed copies of well proposal AFEs

10/14/22 – Received signed AFEs indicating Chanas Partners, LLCs intent to participate via e-mail.

11/21/22 – Provided Brian with proposed Agreement for Operations to outline JOA for proposed wells along with revised well proposals reflecting minor change to location footages via e-mail. Received notice same day from Aaron Tenenholz that NHPP Permian, LLC had just acquired all interest previously owned by Chanas Partners, LLC in the proposed wells.

11/22/22 – Provided Aaron Tenenholz with copies of the well proposals, AFEs, and the proposed Agreement for Operations and discussed the proposals via e-mail

11/28/22 – Discussed well proposals with Aaron Tenenholz over the phone

12/6/22 – Followed up with Aaron Tenenholz to see if any additional information was necessary to review the well proposals

12/8/22 – Provided 2<sup>nd</sup> Supplemental Well Proposal to Aaron Tenenholz via e-mail

## **TAB 3**

Case No. 23193

- Exhibit B: Self-Affirmed Statement of Derek Ohl, Geologist
- Exhibit B-1: Structure Map
- Exhibit B-2: Isochore Maps
- Exhibit B-3: Base Map
- Exhibit B-4: Cross Section A-A
- Exhibit B-5: Gunbarrel Diagram & Lateral Trajectory

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

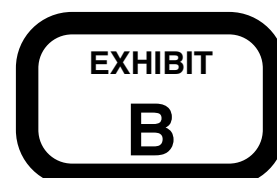
APPLICATIONS OF DEVON ENERGY PRODUCTION  
COMPANY, L.P., FOR HORIZONTAL SPACING UNITS  
AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 23192 & 23193

SELF-AFFIRMED STATEMENT OF DEREK OHL

Derek Ohl, of lawful age and being first duly sworn, declares as follows:

1. My name is Derek Ohl, and I am employed by Devon Energy Production Company, L.P. (“Devon”) as a petroleum geologist.
2. I have previously testified before the Oil Conservation Division (“Division”) as an expert witness in petroleum geology. My credentials have been made a matter of record and I have been recognized by the Division as an expert witness.
3. I am familiar with the applications filed by Devon in these consolidated cases, and I have conducted a geologic study of the Wolfcamp formation underlying the subject area.
4. The initial targets for Devon’s proposed Arena Roja wells in Sections 28 and 33 of T26S-R35E are intervals within the Wolfcamp formation.
5. **Devon Exhibit B-1** is a structure map at the top of the Wolfcamp formation with subsea depths marked by contour intervals every 25 feet. I have outlined the proposed spacing units and identified the orientation of the initial wellbores in the Wolfcamp formation. This exhibit shows that the Wolfcamp formation is gently dipping to the west in this area. I do not observe any faulting, pinch outs, or other geologic impediments to developing the targeted Wolfcamp intervals with horizontal wells.



6. **Devon Exhibit B-2** are isochore thickness maps for the Wolfcamp Formation targeted intervals with 10' contour intervals. This exhibit shows that the reservoir intervals targeted by Devon's development plan is of consistent thickness across the proposed unit.

7. **Devon Exhibit B-3** identifies the wells penetrating the Wolfcamp formation that I have used to create a stratigraphic cross-section. I utilized these well logs because they penetrate the targeted intervals and are of good quality. In my opinion, these well logs are representative of the geology in the area.

8. **Devon Exhibit B-4** is a stratigraphic cross-section for the Wolfcamp formation using the representative wells depicted on Exhibit B-3. Each well log contains gamma ray, resistivity, and porosity logs. The target intervals for the initial wells are depicted on the exhibit. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing units.

9. **Devon Exhibit B-5** is a west-to-east cross-section view with wellbore placement identified ("gunbarrel diagram") and a north-south lateral trajectory cross-section.

10. In my opinion, the north-south orientation of the proposed wells is the preferred orientation for horizontal well development in the targeted intervals in this area. This standup orientation will efficiently and effectively develop the subject acreage.

11. In my opinion, the granting of Devon's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **Devon Exhibits B-1 through B-5** were either prepared by me or compiled under my direction and supervision.


13. The foregoing is true to the best of my knowledge and belief.


*[Signature page follows]*



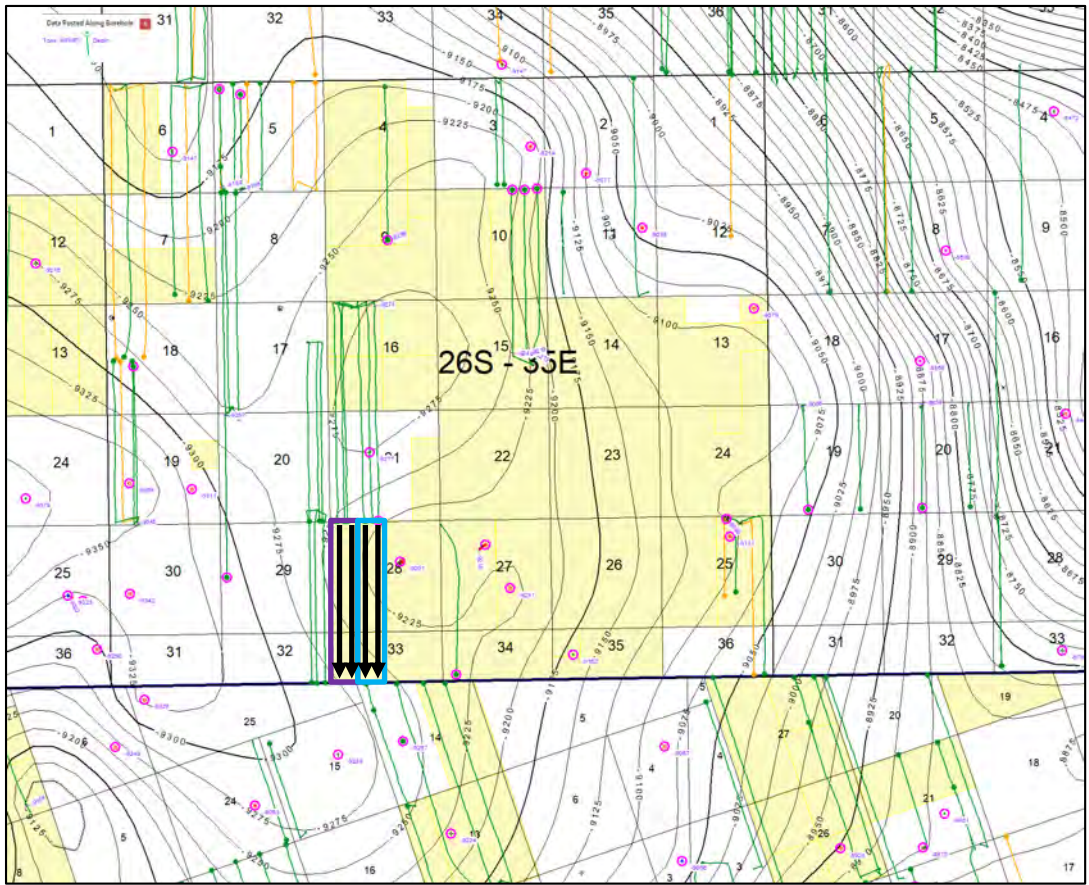
*Signature page of Self-Affirmed Statement of Derek Ohl:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 23192 & 23193 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

  
\_\_\_\_\_  
Derek Ohl





  
\_\_\_\_\_  
Date Signed

# Structure Map



Structure Map  
WFMP  
(top of WFMP interval)  
C.I. = 25 feet



**Horizontal Locations:**  
 ARENA ROJA 28-33 FED COM 801H →  
 ARENA ROJA 28-33 FED COM 701H →  
 ARENA ROJA 28-33 FED COM 802H →  
 ARENA ROJA 28-33 FED COM 702H →

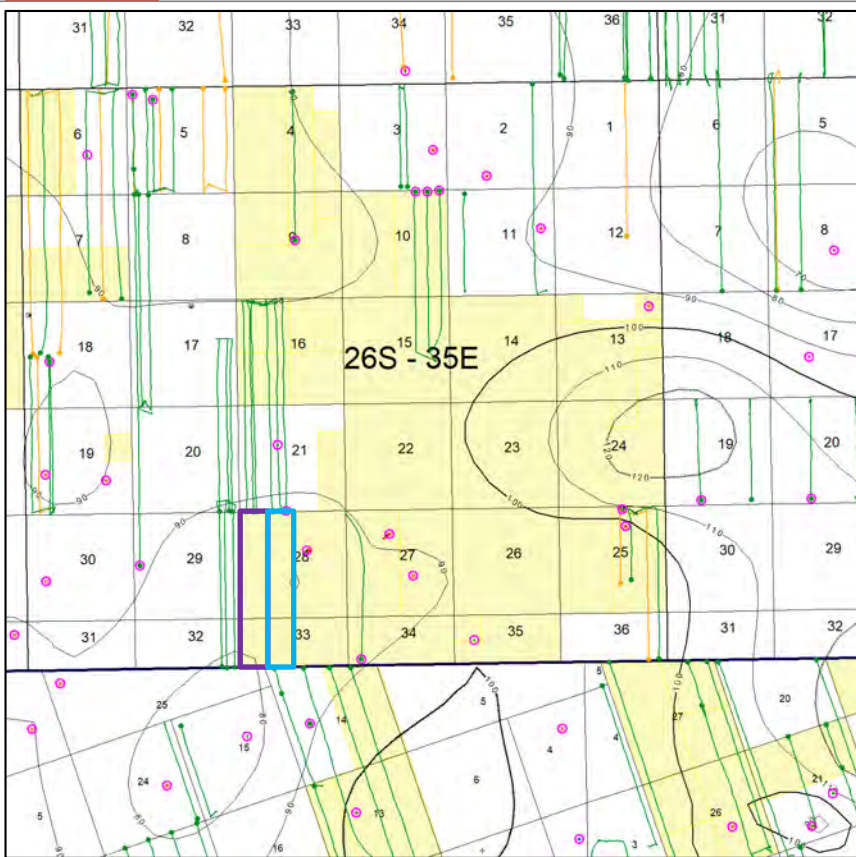
-  Spacing Units
-  Control Points
-  3BSS Horizontal Wells
-  WFMP Horizontal Wells

**EXHIBIT  
B-1**

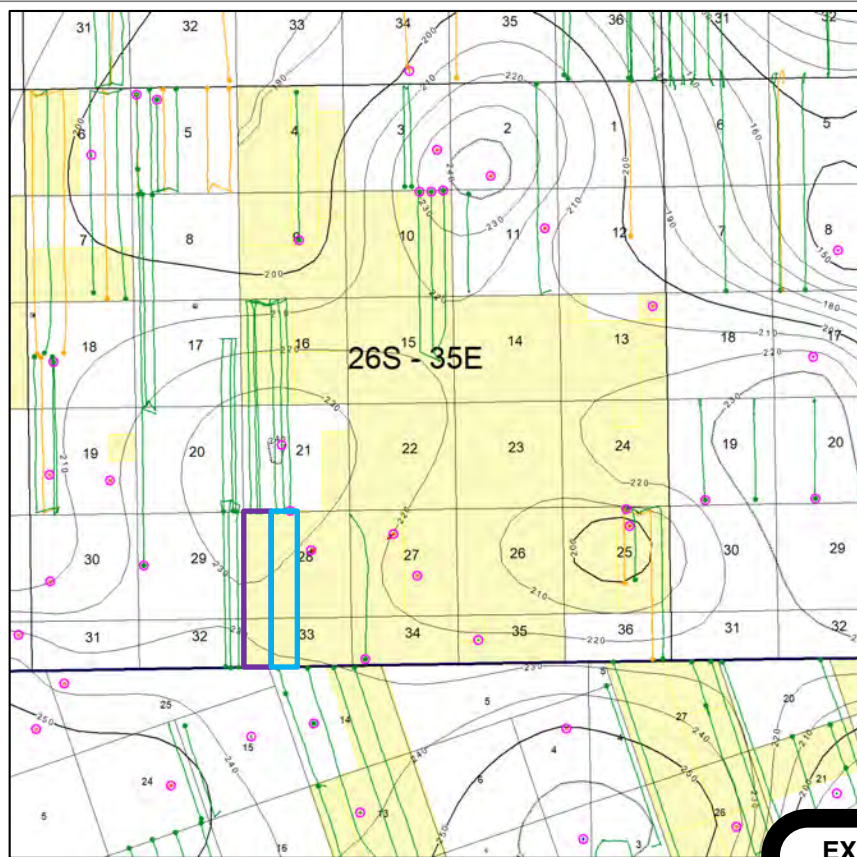
Devon - General

# Isochore Maps

-  Spacing Units
-  Control Points



WFMP\_A\_110 Isochore C.I. = 10 feet

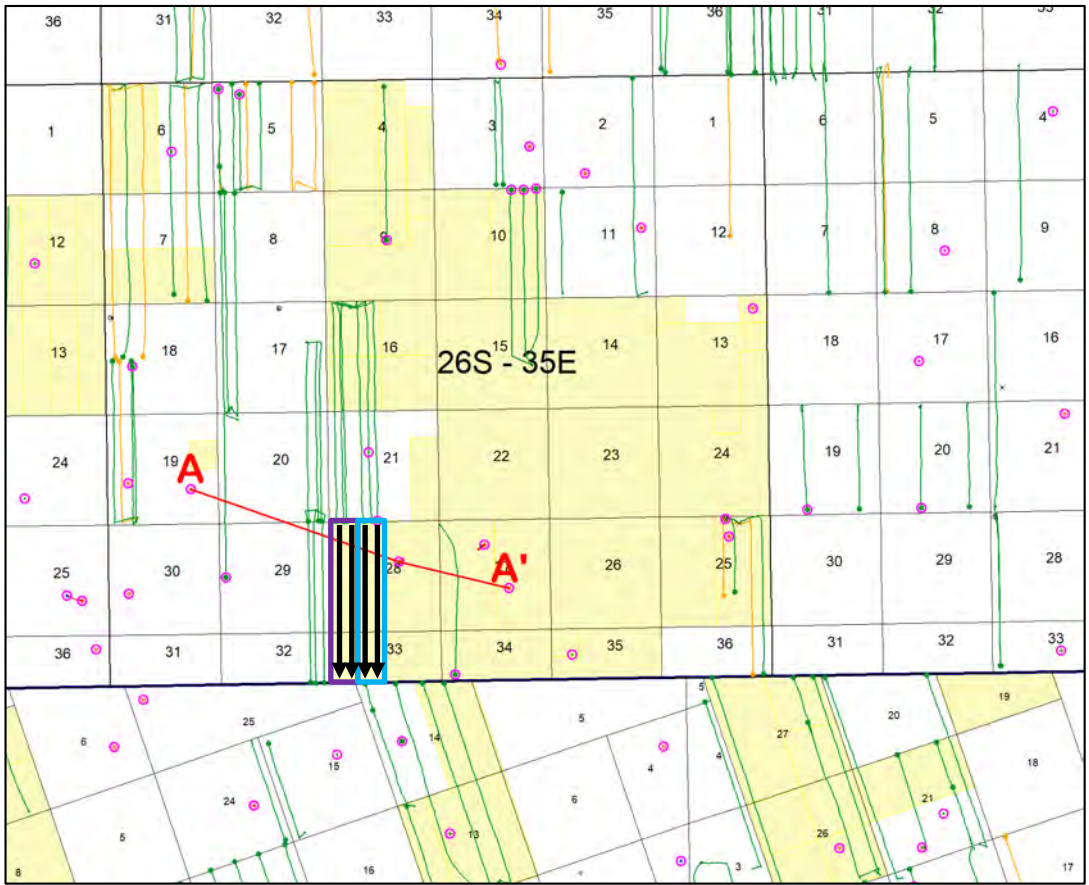


WFMP\_B\_100 Isochore C.I. = 10 feet

**EXHIBIT  
B-2**

Devon - General





# Base Map



Cross Section A – A'

**Horizontal Locations:**

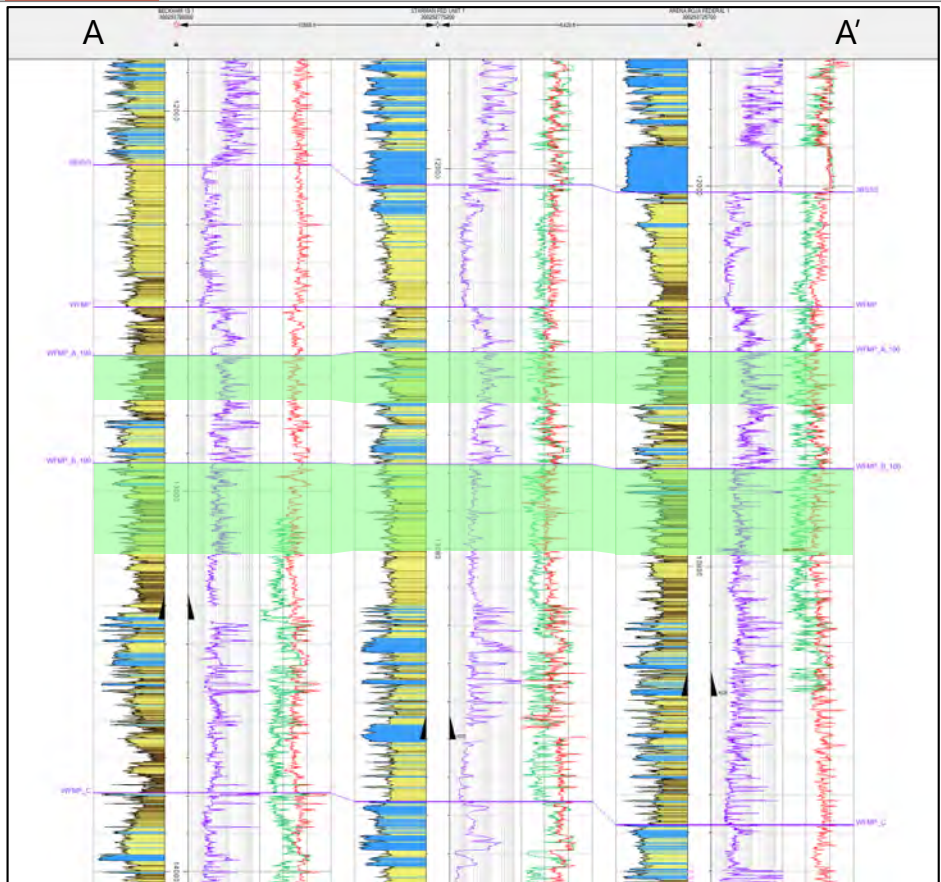
- ARENA ROJA 28-33 FED COM 801H →
- ARENA ROJA 28-33 FED COM 701H →
- ARENA ROJA 28-33 FED COM 802H →
- ARENA ROJA 28-33 FED COM 702H →

-  Spacing Units
-  Control Points
-  3BSS Horizontal Wells
-  WFMP Horizontal Wells

**EXHIBIT**  
**B-3**

Devon - General

# Cross Section A-A'



Landing Zone

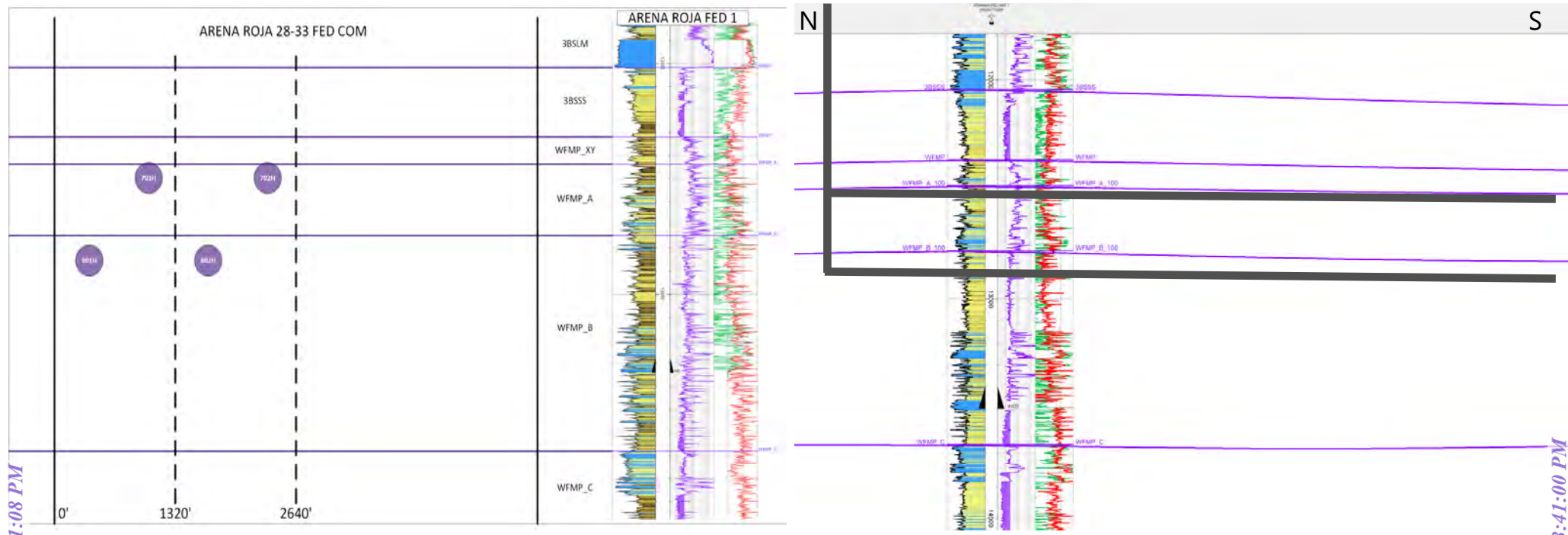
Landing Zone



Devon - General

**EXHIBIT**  
**B-4**

# Gunbarrel Diagram & Lateral Trajectory



**EXHIBIT  
B-5**

## **TAB 4**

Case No. 23193

- Exhibit C: Affidavit of Notice, Darin C. Savage
- Exhibit C-1: Notice Letters
- Exhibit C-2: Mailing List
- Exhibit C-3: Affidavit of Publication





SUBSCRIBED AND SWORN to before me this 13th day of December, 2022, by Darin C. Savage.

Marsha Dalton Couch  
Notary Public

My Commission Expires:

02/10/2026

STATE OF NEW MEXICO  
NOTARY PUBLIC  
MARSHA DALTON COUCH  
COMMISSION #1077509  
COMMISSION EXPIRES 02/10/2026



For the Pursuit of Energy

ABADIE | SCHILL P C

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

November 10, 2022

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico  
Arena Roja 28-33 Fed Com 702H Well (Case No. 23193)  
Arena Roja 28-33 Fed Com 802H Well (Case No. 23193)

Case Nos. 23193:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”) has filed the enclosed application, Case No. 23193, with the New Mexico Oil Conservation Division (“Division”) for the compulsory pooling of units in the Wolfcamp formation.

In Case No. 23193, Devon seeks to pool the Wolfcamp formation underlying the E/2 W/2 of Section 28 and the NE/4 NW/4 and Lot 3 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico, a standard unit encompassing 233.54 acres, more or less, dedicated to the above-referenced 702H and 802H Wells.

A hearing has been requested before a Division Examiner on December 1, 2022, and the status of the hearing can be monitored through the Division’s website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division’s Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division’s website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901



You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andrew J. Wenzel at (405) 228-4218 or at [andrew.wenzel@dvn.com](mailto:andrew.wenzel@dvn.com).

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

Attorney for Devon Energy Production  
Company, L.P.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

November 10, 2022

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico  
Arena Roja 28-33 Fed Com 702H Well (Case No. 23193)  
Arena Roja 28-33 Fed Com 802H Well (Case No. 23193)

Case Nos. 23193:

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In Case No. 23193, Devon seeks to pool the Wolfcamp formation underlying the E/2 W/2 of Section 28 and the NE/4 NW/4 and Lot 3 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico, a standard unit encompassing 233.54 acres, more or less, dedicated to the above-referenced 702H and 802H Wells.

A hearing has been requested before a Division Examiner on December 1, 2022, and the status of the hearing can be monitored through the Division’s website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division’s Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division’s website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

You are being notified as an owner of Record Title (subject to title examination), not a Working Interest owner with operating rights, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andrew J. Wenzel at (405) 228-4218 or at [andrew.wenzel@dvn.com](mailto:andrew.wenzel@dvn.com).

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

Attorney for Devon Energy Production  
Company, L.P.

Mail Activity Report - CertifiedPro.net											
Mailed from 11/1/2022 to 12/12/2022											
User Name: abadieschill											
Generated: 12/12/2022 6:59:53 AM											
USPS Article Number	Date Mailed	Type	Name 1	Name 2	Address 1	Address 2	City	State	Zip	Mailing Status	Service Options
9314869904300101375490	11/10/2022	WI	Chevron U.S.A., Inc.		1400 Smith St		Houston	TX	73102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300101375506	11/10/2022	WI	McCombs Energy, LLC		750 E. Mulberry Ave	Suite 403	San Antonio	TX	78212	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300101375513	11/10/2022	WI	Chanas Partners, LLC	(f/a TLW Investments, LLC)	1415 S. Voss	Suite 110-541	Houston	TX	77057	In transit	Return Receipt - Electronic, Certified Mail
9314869904300101375520	11/10/2022	WI	Tap Rock Resources, LLC		523 Park Point Dr	Suite 200	Golden	CO	80401	In transit	Return Receipt - Electronic, Certified Mail
9314869904300101375636	11/10/2022	ORRI	Thomas James Waller & Barbara Decareaux Waller, Thomas & Barbara Waller Revocable Trust		600 Chippewa Way		Aubrey	TX	76227	Undelivered - Forwarded	Return Receipt - Electronic, Certified Mail
9314869904300101375643	11/10/2022	ORRI	Larry Frank & Mildred Lawrence Roden		4213 Bamford Dr		Austin	TX	79731-1347	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail
9314869904300101375650	11/10/2022	ORRI	Marium Roden		4240 Prescott Ave	Apt 3B	Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300101375667	11/10/2022	ORRI	Gerald J. Hertel, Trustee	William F. Roden Bypass Trust	16737 Marsala Springs Dr		Round Rock	TX	78681	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300101375674	11/10/2022	RT	Franklin Mountain Energy, LLC		44 Cook St	Suite 1000	Denver	CO	80206	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300101375681	11/10/2022	RT	Franklin Mountain Energy, LLC		PO Box 6977		Denver	CO	80206	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300101375698	11/10/2022	ORRI	Bureau of Land Management		414 W Taylor St		Hobbs	NM	88240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300101375605	11/10/2022	ORRI	Van T. Tettleton		PO Box 10909		Midland	TX	79702-7909	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail
9314869904300101375599	11/10/2022	ORRI	Margaret Ann Mitchell		8523 Thackery St	#6202	Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300101375612	11/10/2022	ORRI	Sean K. Roden		2951 Marina Bay Dr	#130-470	League City	TX	77573	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300101375629	11/10/2022	ORRI	Richard W. Fairchild, Jr.		131 Bootlegger Ln		Kerrville	TX	78028	Delivered	Return Receipt - Electronic, Certified Mail





November 16, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3756 98.**

**Item Details**

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	November 15, 2022, 11:18 a.m.
<b>Location:</b>	HOBBS, NM 88240
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Bureau of Land Management

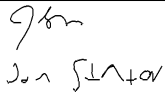
**Shipment Details**

<b>Weight:</b>	3.0oz
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**Destination Delivery Address**

<b>Street Address:</b>	414 W TAYLOR ST
<b>City, State ZIP Code:</b>	HOBBS, NM 88240-6054

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	414 W TAYLOR ST HOBBS, NM 88240

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.38



December 1, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3756 81.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** November 30, 2022, 03:57 p.m.  
**Location:** DENVER, CO 80206  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Franklin Mountain Energy LLC

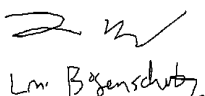
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** PO BOX 6977  
**City, State ZIP Code:** DENVER, CO 80206-0977

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	6977

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November 16, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3756 74.**

**Item Details**

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	November 15, 2022, 05:33 p.m.
<b>Location:</b>	DENVER, CO 80206
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Franklin Mountain Energy LLC


**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

<b>Street Address:</b>	44 COOK ST STE 1000
<b>City, State ZIP Code:</b>	DENVER, CO 80206-5827

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	44 Cook St 1000 Mailbox

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.38



November 15, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3756 67.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** November 14, 2022, 02:22 p.m.  
**Location:** ROUND ROCK, TX 78681  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Gerald J Hertel Trustee William F Roden Bypas



**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 16737 MARSALA SPRINGS DR  
**City, State ZIP Code:** ROUND ROCK, TX 78681-5322

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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November 15, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3756 50.**

**Item Details**

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	November 14, 2022, 01:11 p.m.
<b>Location:</b>	DALLAS, TX 75219
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Marium Roden



**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

<b>Street Address:</b>	4240 PRESCOTT AVE APT 3B
<b>City, State ZIP Code:</b>	DALLAS, TX 75219-2377

**Recipient Signature**

<p>Signature of Recipient: </p> <p>Address of Recipient: </p>
---

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**Reference Number:** 4188.38



November 22, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3756 29.**

**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	November 21, 2022, 02:06 p.m.
<b>Location:</b>	KERRVILLE, TX 78028
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Richard W Fairchild Jr



**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

<b>Street Address:</b>	131 BOOTLEGGER LN
<b>City, State ZIP Code:</b>	KERRVILLE, TX 78028-7597

**Recipient Signature**

Signature of Recipient:	 
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.38



November 15, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3756 12.**

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	November 14, 2022, 11:29 a.m.
<b>Location:</b>	LEAGUE CITY, TX 77573
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Sean K Roden



**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

<b>Street Address:</b>	2951 MARINA BAY DR
<b>City, State ZIP Code:</b>	LEAGUE CITY, TX 77573-2735

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.38



November 23, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3755 99.**

**Item Details**

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	November 14, 2022, 08:41 p.m.
<b>Location:</b>	DALLAS, TX 75225
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Margaret Ann Mitchell

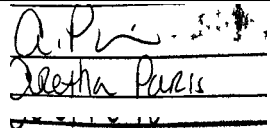

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

<b>Street Address:</b>	8523 THACKERY ST
<b>City, State ZIP Code:</b>	DALLAS, TX 75225-3903

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.38



November 16, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3755 06.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** November 15, 2022, 08:13 a.m.  
**Location:** SAN ANTONIO, TX 78212  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** McCombs Energy LLC



**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 750 E MULBERRY AVE STE 403  
**City, State ZIP Code:** SAN ANTONIO, TX 78212-3105

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.38



November 18, 2022

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0101 3754 90.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** November 17, 2022, 02:55 p.m.  
**Location:** HOUSTON, TX 77002  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Chevron U S A Inc


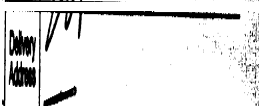
**Shipment Details**

**Weight:** 4.0oz

**Destination Delivery Address**

**Street Address:** 1400 SMITH ST  
**City, State ZIP Code:** HOUSTON, TX 77002-7327

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.38



# Affidavit of Publication

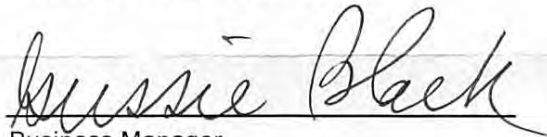
STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

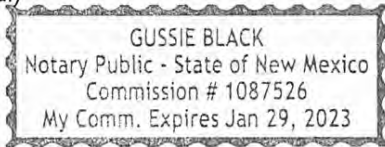
Beginning with the issue dated  
November 11, 2022  
and ending with the issue dated  
November 11, 2022.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
11th day of November 2022.

  
\_\_\_\_\_  
Business Manager

My commission expires  
January 29, 2023  
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**LEGAL NOTICE**  
November 11, 2022

**CASE No. 23193: Notice to all affected parties and persons having any right, title, interest or claim to this case, including owners of working interest, overriding royalty interest, and record title, among others, as well as the known and unknown heirs, devisees, assigns and successors of CHEVRON U.S.A., INC., MCCOMBS ENERGY, LLC, CHANAS PARTNERS, LLC (F/K/A TLW INVESTMENTS, LLC), TAP ROCK RESOURCES, LLC, MARGARET ANN MITCHELL, VAN T. TETTLETON, SEAN K. RODEN, RICHARD W. FAIRCHILD, JR., THOMAS JAMES WALLER & BARBARA DECAREAUX WALLER, CO- TRUSTEES OF THE THOMAS & BARBARA WALLER REVOCABLE TRUST, LARRY FRANK RODEN & MILDRED LAWRENCE RODEN, MARIUM RODEN, GERALD J. HERTEL, TRUSTEE OF THE WILLIAM F. RODEN BYPASS TRUST U/W/O WILLIAM F. RODEN, DECEASED, FRANKLIN MOUNTAIN ENERGY, LLC, of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico.** The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on December 1, 2022, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) establishing a standard 233.54-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 28 and the NE/4 NW/4 and Lot 3 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. Section 33 is an irregular section with correction lots. Said horizontal spacing unit is to be dedicated to the **Arena Roja 28-33 Fed Com 702H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 28 to a bottom hole location in Lot 3 of Section 33; and the **Arena Roja 28-33 Fed Com 802H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 28 to a bottom hole location in Lot 3 of Section 33. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12.5 miles southwest of Jal City, New Mexico, and adjacent to the state line. #38242

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