

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF V-F PETROLEUM INC.
FOR COMPULSORY POOLING AND APPROVAL
OF A NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23254

HEARING EXHIBITS

Compulsory Pooling Checklist

- | | |
|-----------|--|
| Exhibit A | Self-Affirmed Statement of John Lodge |
| A-1 | Application & Proposed Notice of Hearing |
| A-2 | C-102s |
| A-3 | Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation |
| A-4 | Non-Standard Spacing Unit Plat of Tracts, Tract Ownership |
| A-5 | Sample Well Proposal Letter & AFEs |
| A-6 | Chronology of Contact |
| Exhibit B | Self-Affirmed Statement of Jason Lodge |
| B-1 | Location Map |
| B-2 | Second Bone Spring Subsea Structure Map |
| B-3 | Third Bone Spring Subsea Structure Map |
| B-4 | Structural Cross-Section |
| Exhibit C | Self-Affirmed Statement of Dana S. Hardy |
| C-1 | Sample Notice Letter to All Interested Parties |
| C-2 | Chart of Notice to All Interested Parties |
| C-3 | Copies of Certified Mail Receipts and Returns |
| C-4 | Affidavit of Publication for December 20, 2022 |

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	23254
Date	January 5, 2023
Applicant	V-F Petroleum Inc.
Designated Operator & OGRID (affiliation if applicable)	OGRID # 24010
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of V-F Petroleum Inc, for Compulsory Pooling and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Angell Ranch
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Winchester: Bone Spring, West Pool (Code: 97569)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480-acre
Building Blocks:	quarter-quarter
Orientation:	West/East
Description: TRS/County	NE/4 of Section 35 and the N/2 of Section 36, Township 19 South, Range 27 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of a non-standard unit is being requested with this application.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Angell Ranch 35/36 Fed Com #223H (API # pending) SHL: 1831' FNL & 2137' FWL (Unit F), Section 35, T19S, R27E BHL: 1880' FNL & 100' FEL (Unit H), Section 36, T19S, R27E Completion Target: Bone Spring (Approx. 7030' TVD) Well Orientation Status: Standard

Well #2	Angell Ranch 35/36 Fed Com #224H (API # pending) SHL: 580' FNL & 2520' FEL (Unit B), Section 35, T19S, R27E BHL: 380' FNL & 100' FEL (Unit A), Section 36, T19S, R27E Completion Target: Bone Spring (Approx. 6930' TVD) Well Orientation Status: Standard
Well #3	Angell Ranch 35/36 Fed Com #233H (API # pending) SHL: 1781' FNL & 2137' FWL (Unit F), Section 35, T19S, R27E BHL: 1830' FNL & 100' FEL (Unit H), Section 36, T19S, R27E Completion Target: Bone Spring (Approx. 8130' TVD) Well Orientation Status: Standard
Well #4	Angell Ranch 35/36 Fed Com #234H (API # pending) SHL: 530' FNL & 2520' FEL (Unit B), Section 35, T19S, R27E BHL: 330' FNL & 100' FEL (Unit A), Section 36, T19S, R27E Completion Target: Bone Spring (Approx. 8130' TVD) Well Orientation Status: Standard
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5

Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-1
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3, Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3, Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2, Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-4
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	<i>Dana S. Hardy</i>
Date:	1/3/2022

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF V-F PETROLEUM, INC.
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

CASE NO. 23254

**SELF-AFFIRMED STATEMENT
OF JOHN LODGE**

1. I am a Land and Business Development Consultant with V-F Petroleum Inc. (“V-F”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of V-F’s Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. V-F applies for an order: (1) establishing a 480-acre, more or less, non-standard horizontal spacing unit comprised of the NE/4 of Section 35 and the N/2 of Section 36, Township 19 South, Range 27 East, Eddy County, New Mexico (“Unit”); and (2) pooling all interests in the Bone Spring formation underlying the Unit

5. The Unit will be dedicated to the following wells (“Wells”), which will be completed in the Winchester: Bone Spring, West Pool (Code: 97569):

**V-F Petroleum Inc.
Case No. 23254
Exhibit A**

- **Angell Ranch 35/36 Fed Com #223H** well, to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 35 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 36;
- **Angell Ranch 35/36 Fed Com #224H** well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36;
- **Angell Ranch 35/36 Fed Com #233H** well, to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 35 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 36; and
- **Angell Ranch 35/36 Fed Com #234H** well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36.

6. The completed intervals of the Wells will be orthodox.

7. **Exhibit A-2** contains the C-102s for the Wells.

8. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests V-F seeks to pool highlighted in yellow.

9. **Exhibit A-4** is a map that depicts the non-standard spacing unit in relation to the outline of a standard spacing unit. The map identifies the interest owners in the tracts surrounding the proposed Unit, who were provided notice of V-F's application.

10. V-F's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic

waste. As result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.

11. V-F has conducted a diligent search of all county public records including phone directories and computer databases, as well as internet searches, to locate interest owners it seeks to pool. All of the interest owners are locatable.

12. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. In my opinion, V-F made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

14. V-F requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by V-F and other operators in the vicinity.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of V-F's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.


John Lodge

12/21/2022
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF V-F PETROLEUM INC.
FOR COMPULSORY POOLING AND APPROVAL
OF A NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23254

APPLICATION

In accordance with NMSA 1978, § 70-2-17 and NMAC 19.15.16.15(B)(5), V-F Petroleum Inc. (OGRID No. 24010) (“V-F” or “Applicant”) through its undersigned attorneys, files this application with the Oil Conservation Division (“Division”) seeking an order: (1) establishing a 480-acre, more or less, non-standard horizontal spacing unit comprised of the NE/4 of Section 35 and the N/2 of Section 36, Township 19 South, Range 27 East, Eddy County, New Mexico (“Unit”); and (2) pooling all interests in the Bone Spring formation underlying the Unit. In support of this application, V-F states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (“Wells”):
 - a. The **Angell Ranch 35/36 Fed Com #223H** well, to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 35 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 36;
 - b. The **Angell Ranch 35/36 Fed Com #224H** well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36;

**V-F Petroleum Inc.
Case No. 23254
Exhibit A-1**

- c. The **Angell Ranch 35/36 Fed Com #233H** well, to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 35 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 36; and
 - d. The **Angell Ranch 35/36 Fed Com #234H** well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36.
3. The completed intervals of the Wells will be orthodox.
 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
 6. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.
 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 5, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC;
- B. Pooling all uncommitted interests in the Unit;

- C. Approving the initial Wells in the Unit;
- D. Designating Applicant as the operator of the Unit and the horizontal Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- F. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

ypena@hinklelawfirm.com

Counsel for V-F Petroleum Inc.

Application of V-F Petroleum, Inc. for Compulsory Pooling and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order: (1) establishing a 480-acre, more or less, non-standard horizontal spacing unit comprised of the NE/4 of Section 35 and the N/2 of Section 36, Township 19 South, Range 27 East, Eddy County, New Mexico (“Unit”); and (2) pooling all interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the **Angell Ranch 35/36 Fed Com #223H** and **Angell Ranch 35/36 Fed Com #233H** wells, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 35 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 36; and the **Angell Ranch 35/36 Fed Com #224H** and **Angell Ranch 35/36 Fed Com #234H** wells, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 18 miles southeast of Artesia, New Mexico.

Exhibit A-2

Case 23254

C-102s

See Attached Documents

**V-F Petroleum Inc.
Case No. 23254
Exhibit A-2**

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 97569	Pool Name WINCHESTER; BONE SPRING, WEST
Property Code	Property Name ANGELL RANCH 35/36 FEDERAL COM	Well Number 223H
OGRID No. 24010	Operator Name V-F PETROLEUM INC	Elevation 3446'

Surface Location

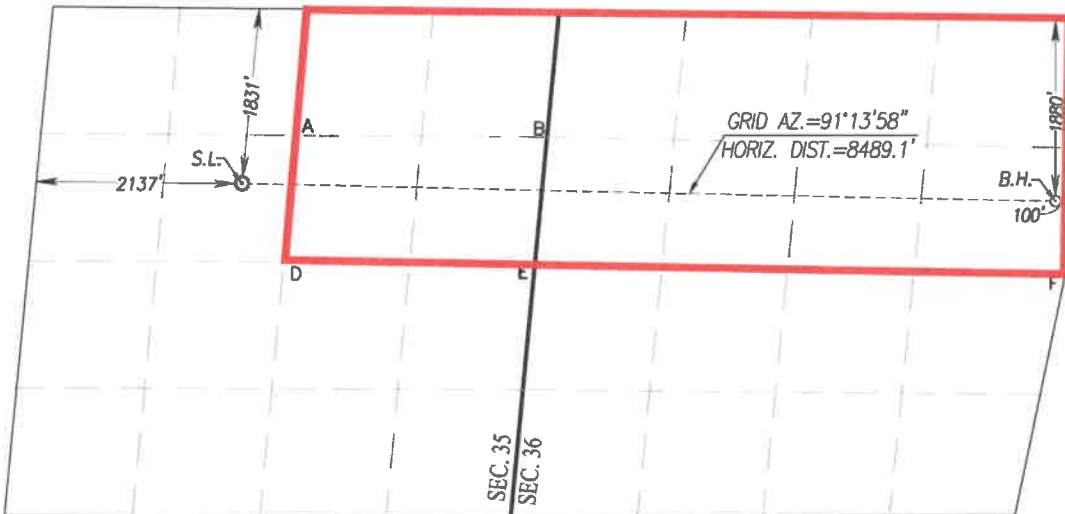
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	35	19-S	27-E		1831	NORTH	2137	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	36	19-S	27-E		1880	NORTH	100	EAST	EDDY

Dedicated Acres 480	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jason J. Lodge 12/21/22
Signature Date

Jason J. Lodge
Printed Name
Jason@vfpetroleum.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of a legal survey made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature & Seal of Professional Surveyor



Ronald J. Eidson 07/18/2022
Certificate Number Gary G. Eidson 12641
Ronald J. Eidson 3239

ACK REV.:7/14/2022 JWSC W.O.: 22.11.0156

SCALE: 1"=2000'

GEODETIC COORDINATES
NAD 27 NME
SURFACE LOCATION
Y= 588969.6 N
X= 525234.9 E
LAT.=32.619155° N
LONG.=104.251374° W

CORNER COORDINATES TABLE
NAD 27 NME

A - Y= 589473.5 N, X= 525782.3 E
B - Y= 589456.3 N, X= 528419.8 E
C - Y= 589346.0 N, X= 533821.0 E
D - Y= 588152.2 N, X= 525657.3 E
E - Y= 588139.9 N, X= 528291.3 E
F - Y= 588027.4 N, X= 533818.4 E

BOTTOM HOLE LOCATION

NAD 27 NME
Y= 588786.9 N
X= 533719.9 E
LAT.=32.618631° N
LONG.=104.223816° W

GEODETIC COORDINATES
NAD 83 NME
SURFACE LOCATION
Y= 589031.1 N
X= 566414.8 E
LAT.=32.619271° N
LONG.=104.251883° W

CORNER COORDINATES TABLE
NAD 83 NME

A - Y= 589535.1 N, X= 566962.3 E
B - Y= 589517.9 N, X= 569599.7 E
C - Y= 589407.7 N, X= 575001.0 E
D - Y= 588213.7 N, X= 566837.3 E
E - Y= 588201.5 N, X= 569471.3 E
F - Y= 588089.0 N, X= 574998.4 E

BOTTOM HOLE LOCATION

NAD 83 NME
Y= 588848.5 N
X= 574899.9 E
LAT.=32.618748° N
LONG.=104.224325° W

DISTRICT I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, New Mexico 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 97569	Pool Name WINCHESTER; BONE SPRING, WEST
Property Code	Property Name ANGELL RANCH 35/36 FEDERAL COM	Well Number 224H
OGRID No. 24010	Operator Name V-F PETROLEUM INC	Elevation 3449'

Surface Location

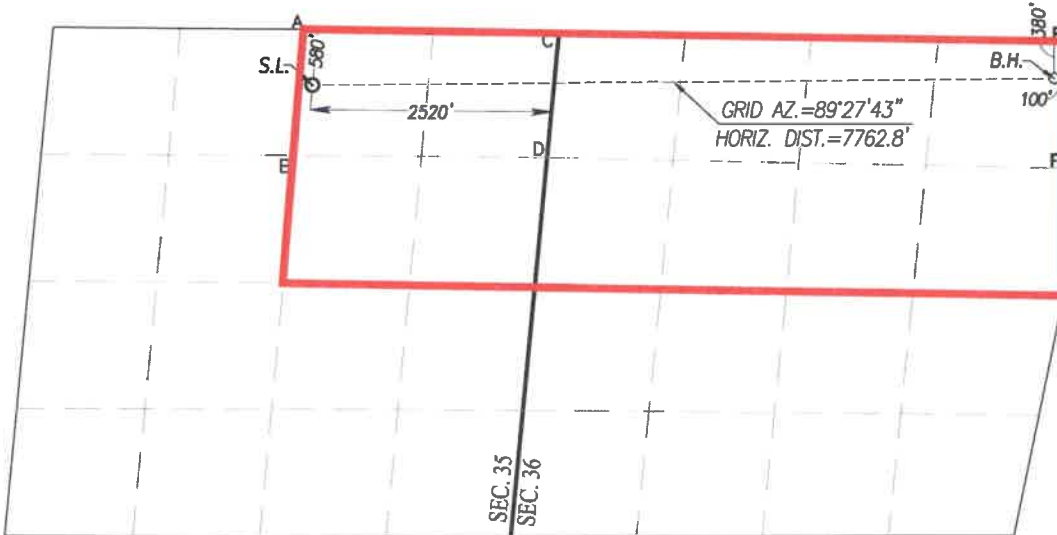
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	35	19-S	27-E		580	NORTH	2520	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	19-S	27-E		380	NORTH	100	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
480			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jason J. Lodge 12/21/22
 Signature Date

Jason J. Lodge

Printed Name

Jason@vfpetroleum.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of a legal survey made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey **3239**
 Signature & Seal of Professional Surveyor

Ronald J. Eidson 07/21/2022

Certificate Number **Gary G. Eidson 12641**
Ronald J. Eidson 3239

ACK **JWSC W.O.: 22.11.0160**

SCALE: 1"=2000'

GEODETIC COORDINATES
 NAD 27 NME
 SURFACE LOCATION
 Y= 590213.9 N
 X= 525962.4 E
 LAT.=32.622573° N
 LONG.=104.249007° W

CORNER COORDINATES TABLE
 NAD 27 NME

A - Y= 590794.3 N, X= 525907.3 E
 B - Y= 589473.5 N, X= 525782.3 E
 C - Y= 590772.6 N, X= 528548.3 E
 D - Y= 589456.3 N, X= 528419.8 E
 E - Y= 590664.7 N, X= 533823.6 E
 F - Y= 589346.0 N, X= 533821.0 E

BOTTOM HOLE LOCATION
 NAD 27 NME
 Y= 590286.8 N
 X= 533722.9 E
 LAT.=32.622754° N
 LONG.=104.223801° W

GEODETIC COORDINATES
 NAD 83 NME
 SURFACE LOCATION
 Y= 590275.5 N
 X= 567142.3 E
 LAT.=32.622690° N
 LONG.=104.249517° W

CORNER COORDINATES TABLE
 NAD 83 NME

A - Y= 590855.9 N, X= 567087.2 E
 B - Y= 589535.1 N, X= 566962.3 E
 C - Y= 590834.2 N, X= 569728.2 E
 D - Y= 589517.9 N, X= 569599.7 E
 E - Y= 590726.3 N, X= 575003.6 E
 F - Y= 589407.7 N, X= 575001.0 E

BOTTOM HOLE LOCATION
 NAD 83 NME
 Y= 590348.4 N
 X= 574902.9 E
 LAT.=32.622871° N
 LONG.=104.224310° W

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87502
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 94569	Pool Name WINCHESTER; BONE SPRING, WEST
Property Code	Property Name ANGELL RANCH 35/36 FEDERAL COM	
OGRID No. 24010	Well Number 233H	
	Operator Name V-F PETROLEUM INC	
	Elevation 3446'	

Surface Location

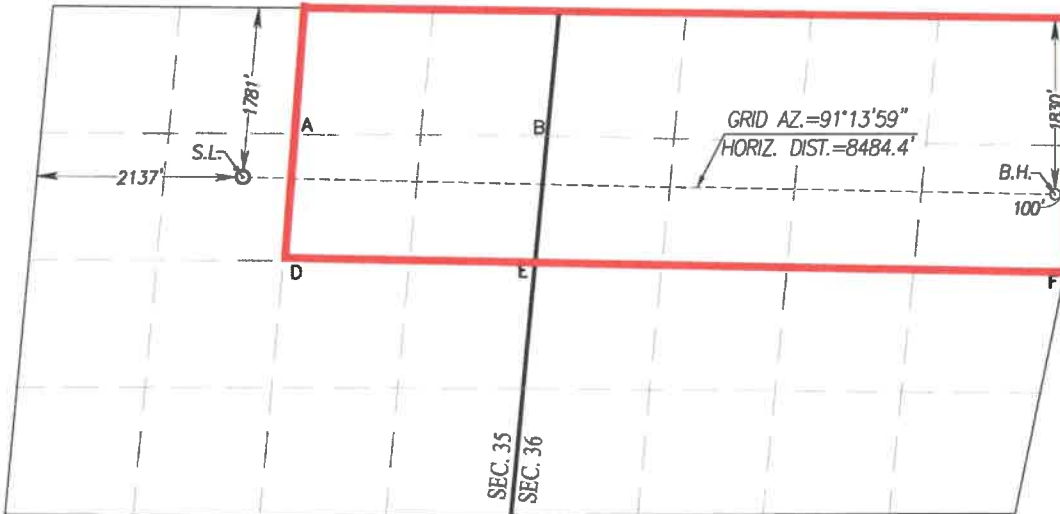
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	35	19-S	27-E		1781	NORTH	2137	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	36	19-S	27-E		1830	NORTH	100	EAST	EDDY

Dedicated Acres 480	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jason J. Lodge 12/21/22
Signature Date

Jason J. Lodge
Printed Name

Jason@vfpetroleum.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of a bona fide survey made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey 3239
Signature & Seal of Professional Surveyor

Ronald J. Eidson 07/18/2022

Certificate Number Gary G. Eidson 12641
Ronald J. Eidson 3239

ACK REV.:7/14/2022 JWSC W.O.: 22.11.0157

SCALE: 1"=2000'

GEODETIC COORDINATES
NAD 27 NME
SURFACE LOCATION
Y= 589019.5 N
X= 525239.8 E
LAT.=32.619292° N
LONG.=104.251358° W

CORNER COORDINATES TABLE
NAD 27 NME

A - Y= 589473.5 N, X= 525782.3 E
B - Y= 589456.3 N, X= 528419.8 E
C - Y= 589346.0 N, X= 533821.0 E
D - Y= 588152.2 N, X= 525657.3 E
E - Y= 588139.9 N, X= 528291.3 E
F - Y= 588027.4 N, X= 533818.4 E

BOTTOM HOLE LOCATION

NAD 27 NME
Y= 588836.9 N
X= 533720.0 E
LAT.=32.618769° N
LONG.=104.223815° W

GEODETIC COORDINATES
NAD 83 NME
SURFACE LOCATION
Y= 589081.1 N
X= 566419.7 E
LAT.=32.619408° N
LONG.=104.251867° W

CORNER COORDINATES TABLE
NAD 83 NME

A - Y= 589535.1 N, X= 566962.3 E
B - Y= 589517.9 N, X= 569599.7 E
C - Y= 589407.7 N, X= 575001.0 E
D - Y= 588213.7 N, X= 566837.3 E
E - Y= 588201.5 N, X= 569471.3 E
F - Y= 588089.0 N, X= 574998.4 E

BOTTOM HOLE LOCATION

NAD 83 NME
Y= 588898.5 N
X= 574900.0 E
LAT.=32.618885° N
LONG.=104.224324° W

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 97569	Pool Name WINCHESTER; BONE SPRING, WEST
Property Code	Property Name ANGELL RANCH 35/36 FEDERAL COM	Well Number 234H
OGRID No. 24010	Operator Name V-F PETROLEUM INC	Elevation 3449'

Surface Location

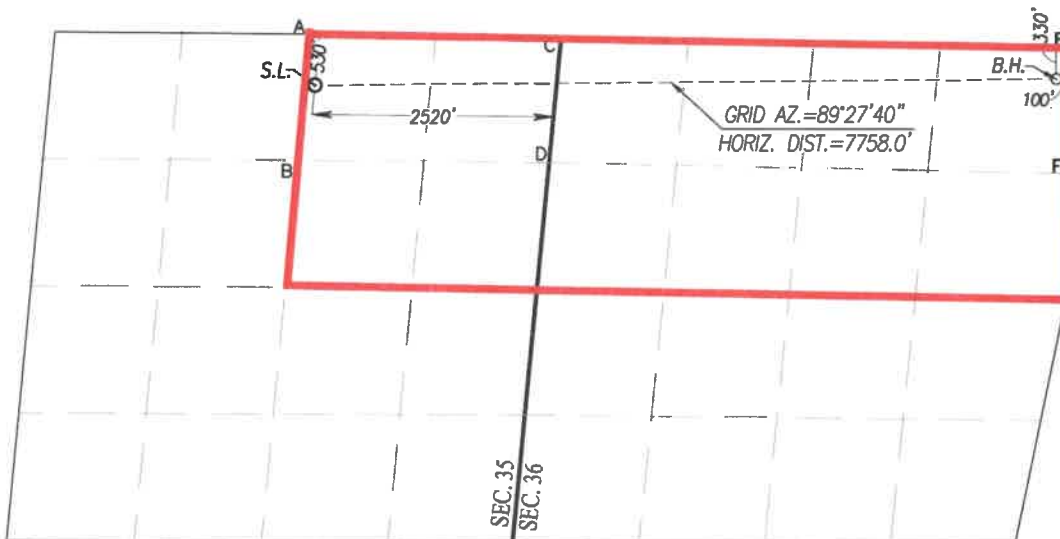
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	35	19-S	27-E		530	NORTH	2520	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	19-S	27-E		330	NORTH	100	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
480			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jason J. Lodge 12/21/22
Signature Date

Jason J. Lodge
Printed Name

Jason@vfpetroleum.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of a legal survey made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature & Seal of Professional Surveyor



Ronald J. Eidson 07/21/2022

Certificate Number Gary G. Eidson 12641
Ronald J. Eidson 3239

ACK JWSC W.O.: 22.11.0161

SCALE: 1"=2000'

GEODETTIC COORDINATES
NAD 27 NME
SURFACE LOCATION
Y= 590263.8 N
X= 525967.3 E
LAT.=32.622711° N
LONG.=104.248991° W

CORNER COORDINATES TABLE
NAD 27 NME

A - Y= 590794.3 N, X= 525907.3 E
B - Y= 589473.5 N, X= 525782.3 E
C - Y= 590772.6 N, X= 528548.3 E
D - Y= 589456.3 N, X= 528419.8 E
E - Y= 590664.7 N, X= 533823.6 E
F - Y= 589346.0 N, X= 533821.0 E

BOTTOM HOLE LOCATION
NAD 27 NME
Y= 590336.7 N
X= 533723.0 E
LAT.=32.622892° N
LONG.=104.223801° W

GEODETTIC COORDINATES
NAD 83 NME
SURFACE LOCATION
Y= 590325.4 N
X= 567147.3 E
LAT.=32.622827° N
LONG.=104.249501° W

CORNER COORDINATES TABLE
NAD 83 NME

A - Y= 590855.9 N, X= 567087.2 E
B - Y= 589535.1 N, X= 566962.3 E
C - Y= 590834.2 N, X= 569728.2 E
D - Y= 589517.9 N, X= 569599.7 E
E - Y= 590726.3 N, X= 575003.6 E
F - Y= 589407.7 N, X= 575001.0 E

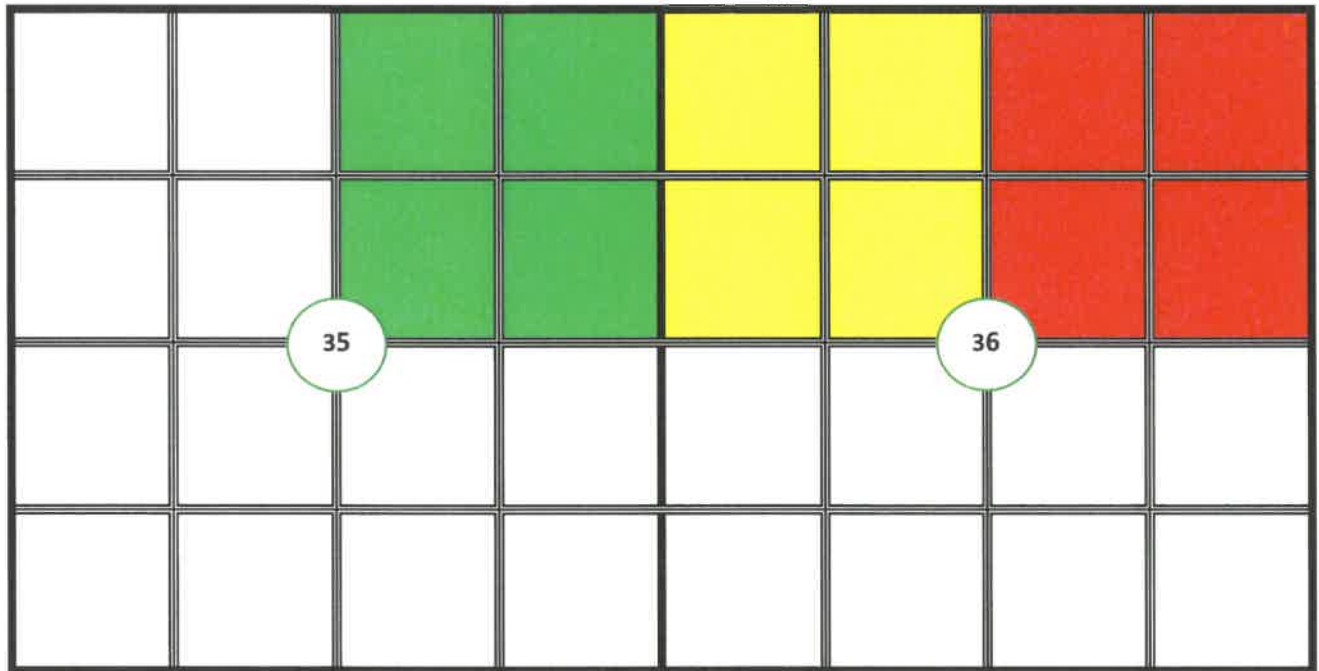
BOTTOM HOLE LOCATION
NAD 83 NME
Y= 590398.4 N
X= 574903.0 E
LAT.=32.623008° N
LONG.=104.224310° W

Exhibit A-3

Case 23254

Land Plat

Angell Ranch 35/36 Fed Com #223H Well and Angell Ranch 35/36 Fed Com #233H Well
Angell Ranch 35/36 Fed Com #224H Well and Angell Ranch 35/36 Fed Com #234H Well



Township 19 South, Range 27 East, N.M.P.M., Eddy County, New Mexico
NE/4 of Section 35, and the N/2 of Section 36
480 Acres

Tract 1 - NE/4 of Section 35 – BLM – NMNM 02295

Tract 2 - NW/4 of Section 36 – State – XO 648-154

Tract 3 - NE/4 of Section 36 – State – VC 818-0000

V-F Petroleum Inc.
Case No. 23254
Exhibit A-3

Exhibit A-3 Continued – Ownership – Case 23254
Angel Ranch 35/36 Fed Com No. 223 H & Angel Ranch 35/36 Fed Com No. 233 H
Angel Ranch 35/36 Fed Com No. 224 H & Angel Ranch 35/36 Fed Com No. 234 H

Well Name Angel Ranch 35/36 Fed Com No. 223 H & Angel Ranch 35/36 Fed Com No. 233 H	NE/4 of Section 35; N/2 of Section 36	Tract 1 - NE/4 of Sec. 35 160 Acres	Tract 2 - NW/4 of Sec.36 160 Acres	Tract 3 - NE/4 of Sec. 36 160 Acres	Total 480 Acres
	480	160	160	160	480
Tract Participation Factor		0.33333333	0.33333333	0.33333333	1.000000
Tract 1 Ownership		DSU Tract Allocation	DSU Tract Allocation	DSU Tract Allocation	
EOG Resources, Inc.	52.0625	17.35416667			
Oxy Y-1 Company	11.8125	3.9375			
Vladin, LLC	8.75	2.916666667			
Osprey Oil and Gas, LLC	9.84375	3.28125			
Santo Legato, LLC	3.9375	1.3125			
V-F Petroleum Inc.	12.5	4.166666667			
Jo Ann Yates	1.09375	0.364583333			
Total	100	33.33333333			
Tract 2 Ownership					
EOG Resources, Inc.	18.055556		6.018518667		
ZPZ Delaware I, LLC	50.000000		16.66666667		
Apache Corporation	15.972222		5.324074		
WPX Energy Permian, LLC	15.972222		5.324074		
Total	100		33.33333333		
Tract 3 Ownership					
V-F Petroleum Inc., et al	100			33.33333333	
Total	100			33.33333333	

Exhibit A-3 Continued – Recapitulation – Case 23254

**Angel Ranch 35/36 Fed Com No. 223 H & Angel Ranch 35/36 Fed Com No. 233 H
 Angel Ranch 35/36 Fed Com No. 224 H & Angel Ranch 35/36 Fed Com No. 234 H**

Unit Recapitulation

NE/4 of Section 35; N/2 of Section 36

		Tract 1 Allocated Interest	Tract 2 Allocated Interest	Tract 3 Allocated Interest	Total DSU Ownership Interest
EOG Resources, Inc.		17.35416667	6.018518667		23.37268533
Oxy Y-1 Company		3.9375			3.9375
Vladin, LLC		2.916666667			2.916666667
Osprey Oil and Gas, LLC		3.28125			3.28125
Santo Legato, LLC		1.3125			1.3125
V-F Petroleum Inc., et al		4.166666667		33.33333333	70.83333333
Jo Ann Yates		0.364583333			0.364583333
ZPZ Delaware I, LLC			16.66666667		16.66666667
Apache Corporation			5.324074		5.324074
WPX Energy Permian, LLC			5.324074		5.324074
Total	100	33.33333333	33.33333333	33.33333333	100.00

Interests V-F Petroleum Inc. seeks to pool

Exhibit A-4

Case 23254

Land Plat

**Angell Ranch 35/36 Fed Com #223H Well, Angell Ranch 35/36 Fed Com #233H Well
Angell Ranch 35/36 Fed Com #224H Well, Angell Ranch 35/36 Fed Com #234H Well**

Non-Standard Spacing Unit – 480 Acres

**Township 19 South, Range 27 East, N.M.P.M., Eddy County, New Mexico
NE/4 of Section 35, and the N/2 of Section 36**

		1	2	3	4	5	6	7	8
		20							9
		19							10
		18	17	16	15	14	13	12	11
		Section 35 – T19S-R27E			Section 36 – T19S-R27E				

**Non-Standard Spacing Unit - 223H, 233H, 224H & 234H
480 Acres**

Standard Spacing Unit 223H and 233H 240 Acres
Standard Spacing Unit 224H and 234H 240 Acres

**V-F Petroleum Inc.
Case No. 23254
Exhibit A-4**

Exhibit A-4 - Case 23254 – Continued**Interest Owner Notification**

Tract 1	CHEVRON USA INC., CANYON DRAW RESOURCES, TASCOSA ENERGY PARTNERS LLC
Tracts 2 & 3	MEWBOURNE OIL COMPANY, APACHE CORPORATION
Tract 4	APACHE CORPORATION
Tract 5	FASKEN LAND & MINERALS LTD
Tract 6	MARATHON OIL PERMIAN LLC
Tract 7	CROWN OIL PARTNERS VI LLC
Tract 8	COLGATE PRODUCTION LLC
Tracts 9, 10 & 11	CHEVRON USA INC, PBEX LLC, CROWN OIL PARTNERS VI LLC, CRUMP ENERGY PARTNERS III LLC, COLGATE PRODUCTION LLC, OXY USA INC, SABINAL ENERGY OPERATING LLC
Tract 12, 13, 14 & 15	V-F PETROLEUM INC.
Tracts 16 & 17	EOG RESOURCES INC., OXY Y-1 COMPANY, VLADIN LLC, OSPREY OIL AND GAS LLC, SANTO LEGATO LLC, V-F PETROLEUM INC., JO ANN YATES
Tracts 18, 19 & 20	V-F PETROLEUM INC.

Exhibit A-5

Case 23254

Sample Letters

See Attached Documents

**V-F Petroleum Inc.
Case No. 23254
Exhibit A-5**

V-F Petroleum Inc.

Physical Address: 500 W. Texas, Suite 350, Midland, Texas, 79701; Office Phone 432/683-3344; Fax 432/683-3352
Mailing Address: P.O. Box 1889, Midland, Texas, 79702; e-mail: john@vfpetroleum.com; Cell Phone 432-889-4311

June 13, 2022

Transmitted Via Hand Delivery and/or United States Postal System – Certified Mail

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706-2843
Attention: Mr. Matt Smith

Oxy Y-1 Company
5 Greenway Plaza, Suite 110
Houston, Texas 77046
Attention: Mr. J. B. Laning

Vladin, LLC
105 South Fourth Street
Artesia, New Mexico 88210

Sharbo Energy, LLC
P.O. Box 840
Artesia, New Mexico 88211-0840

Betty R. Reddy
% Ms. Carla Reedy Mealey
15739 Dawn Crest
San Antonio, Texas 78248

Peyton Yates
101 S. 4th Street, Suite B
Artesia, New Mexico 88210

Santo Legato, LLC
101 S. 4th Street, Suite B
Artesia, New Mexico 88210

**RE: Horizontal Well Proposals – 2nd & 3rd Bone Spring Formations;
Sections 35 and 36, T-19 South, R-27 East; Eddy County, New Mexico**

**Angel Ranch 35/36 Fed Com #221H Well; Angel Ranch 35/36 Fed Com #231H Well;
Angel Ranch 35/36 Fed Com #222H Well; Angel Ranch 35/36 Fed Com #232H Well;
Angel Ranch 35/36 Fed Com #223H Well; Angel Ranch 35/36 Fed Com #233H Well;
Angel Ranch 35/36 Fed Com #224H Well; Angel Ranch 35/36 Fed Com #234H Well;**

Ladies and/or Gentlemen:

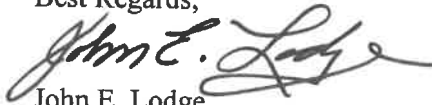
Please be advised that V-F Petroleum Inc. ("V-F") hereby proposes to drill, complete and equip each of the above referenced horizontal wells at the approximate locations indicated respectively on Exhibit "A" attached hereto. Please refer to said Exhibit "A" for the approximate surface and bottom hole location, drilling and spacing unit, primary objective formation, projected total vertical and measured depths, and estimated costs to drill, complete and equip each of the above referenced wells. Additionally, I have enclosed a duplicate original of an Authority for Expenditure for each of the above referenced wells.

Please indicate your intention to either **participate or not participate** in the drilling, completion and equipping of each of the above referenced wells by placing an "X" in the appropriate spaces provided below, and return one (1) executed copy of this letter and one (1) executed AFE for each well in which you have elected to **participate**. To facilitate the drilling of the referenced wells, V-F proposes to form a working interest unit comprising the E/2 of Section 35 and all of Section 36. Following this proposal, V-F will propose a Joint Operating Agreement to govern operations of the referenced wells that will designate V-F as operator, contain a 100% / 300% non-consent penalty, and the Copas Accounting Procedure will contain drilling and producing overhead rates in the respective monthly amounts of \$8000.00 and \$800.00 per well.

We hereby request that you respond to this proposal indicating your intention to either **participate or not participate** in the drilling, completion and equipping of each of the above referenced wells within thirty (30) days after receipt of this letter. Subsequent to said thirty (30) day time period V-F will file an application with the New Mexico Oil Conservation Division for Compulsory Pooling of all non-committed interests. However, should you desire not to participate in the drilling and completion of the wells herein proposed, V-F is willing to discuss an alternative proposal to acquire your oil and gas interests in this area.

Should you have any questions regarding this matter, please do not hesitate in contacting me by phone or email as indicated above.

Best Regards,



John E. Lodge

Enclosures

Participation Elections Articulated on the Following Pages

Exhibit "A"

Attached to and made part of that certain multiple well proposal letter dated June 13, 2022
from V-F Petroleum Inc. to EOG Resources, Inc., et al.

Proposed Horizontal Wells**Angel Ranch 35/36 Fed Com #221H Well; 2nd Bone Spring;**

Drilling & Spacing Unit - S/2 SE/4 of Section 35 and S/2S/2 of Section 36, T-19 South, R-27 East

SL: 330' FSL & 2340' FWL of Section 35, T-19 South, R-27 East, Eddy County, NM

BHL: 330' FSL & 100' FEL of Section 36, T-19 South, R-27 East, Eddy County, NM

Projected TVD: 7020'

Proposed Lateral Length: 7500'

Proposed Total Measured Depth: 14,950'

Estimated Costs to Drill, Complete and Equip: \$7,243,200.00

Angel Ranch 35/36 Fed Com #231H Well; 3rd Bone Spring;

Drilling & Spacing Unit - S/2 SE/4 of Section 35 and S/2S/2 of Section 36, T-19 South, R-27 East

SL: 380' FSL & 2340' FWL of Section 35, T-19 South, R-27 East, Eddy County, NM

BHL: 380' FSL & 100' FEL of Section 36, T-19 South, R-27 East, Eddy County, NM

Projected TVD: 8120'

Proposed Lateral Length: 7500'

Proposed Total Measured Depth: 16,060'

Estimated Costs to Drill, Complete and Equip: \$7,383,475.00

Angel Ranch 35/36 Fed Com #222H Well; 2nd Bone Spring;

Drilling & Spacing Unit - N/2 SE/4 of Section 35 and N/2S/2 of Section 36, T-19 South, R-27 East

SL: 1865' FSL & 2340' FWL of Section 35, T-19 South, R-27 East, Eddy County, NM

BHL: 2450' FSL & 100' FEL of Section 36, T-19 South, R-27 East, Eddy County, NM

Projected TVD: 7020'

Proposed Lateral Length: 7500'

Proposed Total Measured Depth: 14,950'

Estimated Costs to Drill, Complete and Equip: \$7,243,200.00

Angel Ranch 35/36 Fed Com #232H Well; 3rd Bone Spring;

Drilling & Spacing Unit - N/2 SE/4 of Section 35 and N/2S/2 of Section 36, T-19 South, R-27 East

SL: 1915' FSL & 2540' FWL of Section 35, T-19 South, R-27 East, Eddy County, NM

BHL: 1915' FSL & 100' FWL of Section 36, T-19 South, R-27 East, Eddy County, NM

Projected TVD: 8135'

Proposed Lateral Length: 7500'

Proposed Total Measured Depth: 16,050'

Estimated Costs to Drill, Complete and Equip: \$7,383,475.00

Angel Ranch 35/36 Fed Com #223H Well; 2nd Bone Spring;

Drilling & Spacing Unit - S/2 NE/4 of Section 35 and S/2N/2 of Section 36, T-19 South, R-27 East

SL: 2030' FSL & 2540' FWL of Section 35, T-19 South, R-27 East, Eddy County, NM

BHL: 1880' FNL & 100' FEL of Section 36, T-19 South, R-27 East, Eddy County, NM

Projected TVD: 7030'

Proposed Lateral Length: 7500,

Proposed Total Measured Depth: 14,940'

Estimated Costs to Drill, Complete and Equip: \$7,243,200.00

EXHIBIT "A" - Continued

Angel Ranch 35/36 Fed Com #233H Well; 3rd Bone Spring:

Drilling & Spacing Unit - S/2 NE/4 of Section 35 and S/2N/2 of Section 36, T-19 South, R-27 East

SL: 1980' FNL & 2540' FWL of Section 35, T-19 South, R-27 East, Eddy County, NM

BHL: 1830' FNL & 100' FEL of Section 36, T-19 South, R-27 East, Eddy County, NM

Projected TVD: 8130'

Proposed Lateral Length: 7500'

Proposed Total Measured Depth: 16,030'

Estimated Costs to Drill, Complete and Equip: \$7,383,475.00

Angel Ranch 35/36 Fed Com #224H Well; 2nd Bone Spring:

Drilling & Spacing Unit - N/2 NE/4 of Section 35 and N/2N/2 of Section 36, T-19 South, R-27 East

SL: 480' FNL & 2490' FEL of Section 35, T-19 South, R-27 East, Eddy County, NM

BHL: 330' FNL & 100' FEL of Section 36, T-19 South, R-27 East, Eddy County, NM

Projected TVD: 6930'

Proposed Lateral Length: 7500'

Proposed Total Measured Depth: 14,430'

Estimated Costs to Drill, Complete and Equip: \$7,243,200.00

Angel Ranch 35/36 Fed Com #234H Well; 3rd Bone Spring:

Drilling & Spacing Unit - N/2 NE/4 of Section 35 and N/2N/2 of Section 36, T-19 South, R-27 East

SL: 430' FNL & 2490' FEL of Section 35, T-19 South, R-27 East, Eddy County, NM

BHL: 330' FNL & 100' FEL of Section 36, T-19 South, R-27 East, Eddy County, NM

Projected TVD: 8130'

Proposed Lateral Length: 7500'

Proposed Total Measured Depth: 15,630'

Estimated Costs to Drill, Complete and Equip: \$7,383,475.00

V-F Petroleum Inc.

Physical Address: 500 W. Texas, Suite 350, Midland, Texas, 79701; Office Phone 432/683-3344; Fax 432/683-3352
Mailing Address: P.O. Box 1889, Midland, Texas, 79702; e-mail: john@vfpetroleum.com; Cell Phone 432-889-4311

December 2, 2022

**** SEE ADDRESSEE LIST ATTACHED HERETO AS EXHIBIT "A" ****

**TRANSMITTED BY UNITED STATES POSTAL SYSTEM,
CERTIFIED MAIL, RETURN RECEIPT REQUESTED**

**RE: Horizontal Well Proposals – 2nd & 3rd Bone Spring Formations;
Sections 35 and 36, T-19 South, R-27 East; Eddy County, New Mexico**


**Angel Ranch 35/36 Fed Com #221H Well; Angel Ranch 35/36 Fed Com #231H Well;
Angel Ranch 35/36 Fed Com #222H Well; Angel Ranch 35/36 Fed Com #232H Well;
Angel Ranch 35/36 Fed Com #223H Well; Angel Ranch 35/36 Fed Com #233H Well;
Angel Ranch 35/36 Fed Com #224H Well; Angel Ranch 35/36 Fed Com #234H Well;**

Ladies and Gentlemen:

Reference is hereby made to my prior letters dated June 13, 2022, September 16, 2022 and October 26, 2022 regarding the proposal and drilling of the referenced wells on behalf of V-F Petroleum Inc. ("V-F"). As you are aware, V-F previously submitted an application to the Oil Conservation Division of the State of New Mexico ("OCD") for Compulsory Pooling associated with each of the referenced wells and the associated horizontal spacing units articulated therein (ie: Case Numbers 23195, 23196, 23197, and 23198). However, in order to reduce costs and consolidate production facilities associated with said wells, V-F dismissed Case Numbers 23195, 23196, 23197, and 23198, and will be submitting new applications for Compulsory Pooling and Non-Standard Spacing Units associated with each of the referenced wells.

Attached hereto as Exhibit "B" for informational purposes, I have articulated the respective Non-Standard Spacing Units for each of the referenced wells that will be included with the new applications submitted to OCD for Compulsory Pooling. Should you have any questions or issues for discussion, please do not hesitate in contacting me.

Best Regards,



John E. Lodge

EXHIBIT "A"

ADDRESSEE LIST

Horizontal Well Proposals – 2nd & 3rd Bone Spring Formations

Sections 35 and 36, T-19 South, R-27 East; Eddy County, New Mexico

Gahr Energy Company
500 W. Texas, Suite 350
Midland, Texas 79701
Attention: Mr. Jerry Gahr

Fuel Products, Inc.
500 W. Texas, Suite 350
Midland, Texas 79701
Attention: Mr. Tom Beall

Mid-Western Energy, LLC
500 W. Texas, Suite 350
Midland, Texas 79701
Attention: Mr. Jordan Shaw

Lodge Exploration Company, LLC
500 West Texas, Suite 350
Midland, Texas 79701
Attention: Mr. John Lodge

HFLP E&P, LLC
P.O. Box 8122
Midland, Texas 79708
Attention: Mr. Cliff Hair

Santo Legato, LLC
11 Greenway Plaza, Suite 535
Houston, Texas 77046

ZPZ Delaware I, LLC
2000 Post Oak Blvd., Suite 100
Houston, Texas 77056
Attention: Ms. Leslie Mullins

Apache Corporation
2000 Post Oak Blvd., Suite 100
Houston, Texas 77056
Attention: Ms. Leslie Mullins

Vladin, LLC
P.O. Box 100
Artesia, New Mexico
88211-0100
Attention: Mr. Jim Ball

WPX Energy Permian, LLC
% Devon Energy
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102-5015
Attention: Mr. Andy Bennett

Osprey Oil and Gas, LLC
707 N Carrizo Street
Midland, TX 79701
Attention: Brandon Gianfala

Ms. Jo Ann Yates
505 West Main Street
Artesia, New Mexico
88210
Attention: Ms. Liz Baker

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706-2843
Attention: Mr. Matt Smith
Mr. Brian Pond

Oxy Y-1 Company
5 Greenway Plaza, Suite 110
Houston, Texas 77046
Attention: Ms. Alissa Payne

EXHIBIT "B"

Well and Non-Standard Spacing Units

Angel Ranch 35/36 Fed Com #221H Well; 2nd Bone Spring;

Drilling & Spacing Unit - SE/4 of Section 35 and S/2 of Section 36, T-19 South, R-27 East

SL: 480' FSL & 2340' FWL of Section 35, T-19 South, R-27 East, Eddy County, NM

BHL: 330' FSL & 100' FEL of Section 36, T-19 South, R-27 East, Eddy County, NM

Projected TVD: 7020'; Proposed Lateral Length: 7500'; Proposed Total Measured Depth: 14,950'

Angel Ranch 35/36 Fed Com #231H Well; 3rd Bone Spring;

Drilling & Spacing Unit - SE/4 of Section 35 and S/2 of Section 36, T-19 South, R-27 East

SL: 530' FSL & 2340' FWL of Section 35, T-19 South, R-27 East, Eddy County, NM

BHL: 380' FSL & 100' FEL of Section 36, T-19 South, R-27 East, Eddy County, NM

Projected TVD: 8120'; Proposed Lateral Length: 7500'; Proposed Total Measured Depth: 16,060'

Angel Ranch 35/36 Fed Com #222H Well; 2nd Bone Spring;

Drilling & Spacing Unit - SE/4 of Section 35 and S/2 of Section 36, T-19 South, R-27 East

SL: 1665' FSL & 2540' FWL of Section 35, T-19 South, R-27 East, Eddy County, NM

BHL: 1865' FSL & 100' FEL of Section 36, T-19 South, R-27 East, Eddy County, NM

Projected TVD: 7020'; Proposed Lateral Length: 7500'; Proposed Total Measured Depth: 14,950'

Angel Ranch 35/36 Fed Com #232H Well; 3rd Bone Spring;

Drilling & Spacing Unit - SE/4 of Section 35 and S/2 of Section 36, T-19 South, R-27 East

SL: 1715' FSL & 2540' FWL of Section 35, T-19 South, R-27 East, Eddy County, NM

BHL: 1915' FSL & 100' FWL of Section 36, T-19 South, R-27 East, Eddy County, NM

Projected TVD: 8135'; Proposed Lateral Length: 7500'; Proposed Total Measured Depth: 16,050'

Angel Ranch 35/36 Fed Com #223H Well; 2nd Bone Spring;

Drilling & Spacing Unit - NE/4 of Section 35 and N/2 of Section 36, T-19 South, R-27 East

SL: 1831' FSL & 2137' FWL of Section 35, T-19 South, R-27 East, Eddy County, NM

BHL: 1880' FNL & 100' FEL of Section 36, T-19 South, R-27 East, Eddy County, NM

Projected TVD: 7030'; Proposed Lateral Length: 7500'; Proposed Total Measured Depth: 14,940'

Angel Ranch 35/36 Fed Com #233H Well; 3rd Bone Spring;

Drilling & Spacing Unit - NE/4 of Section 35 and N/2 of Section 36, T-19 South, R-27 East

SL: 1781' FNL & 2137' FWL of Section 35, T-19 South, R-27 East, Eddy County, NM

BHL: 1830' FNL & 100' FEL of Section 36, T-19 South, R-27 East, Eddy County, NM

Projected TVD: 8130'; Proposed Lateral Length: 7500'; Proposed Total Measured Depth: 16,030'

Angel Ranch 35/36 Fed Com #224H Well; 2nd Bone Spring;

Drilling & Spacing Unit - NE/4 of Section 35 and N/2 of Section 36, T-19 South, R-27 East

SL: 580' FNL & 2520' FEL of Section 35, T-19 South, R-27 East, Eddy County, NM

BHL: 380' FNL & 100' FEL of Section 36, T-19 South, R-27 East, Eddy County, NM

Projected TVD: 6930'; Proposed Lateral Length: 7500'; Proposed Total Measured Depth: 14,430'

Angel Ranch 35/36 Fed Com #234H Well; 3rd Bone Spring;

Drilling & Spacing Unit - NE/4 of Section 35 and N/2 of Section 36, T-19 South, R-27 East

SL: 530' FNL & 2520' FEL of Section 35, T-19 South, R-27 East, Eddy County, NM

BHL: 330' FNL & 100' FEL of Section 36, T-19 South, R-27 East, Eddy County, NM

Projected TVD: 8130'; Proposed Lateral Length: 7500'; Proposed Total Measured Depth: 15,630'

V-F Petroleum Inc.

AUTHORIZATION FOR EXPENDITURE

June 12, 2022

Table with columns for X Original Supplement, X Drill Well Workover, Revision Facilities, Re-Entry Plug & Abandon, API No. TBD, AFE Number 1, Well Type Second BS Horizontal Oil Well 1.5 Mile, Projected TD: MD 14940', Proposal New Drill 7030' TVD

Table with columns: Lease Name/Well # Angell Ranch 35/36 Fed Com #223H, County / State Eddy NM, Formation 2nd Bone Spring, Basin Permian, Field or Prospect Travis, SL: 2030 FNL 2540 FWL, Sec. 35 T19S R27E, PBHL: 1880 FNL 100 FEL, Sec. 36 T19S R27E

Main table for Intangible Description with columns: Acct Code, INTANGIBLE DESCRIPTION, COST BEFORE CASING POINT, COMPLETION COST, TOTAL WELL COST. Includes rows for PERMITS & ENVIRONMENTAL SERVICES, DRILLING RIG MOBILIZATION COST, DRILLING - DAYS, RIG HOUSING, STEERING, MUD MOTORS & DIRECTIONAL, CLOSED LOOP & DISPOSAL, MUD & FRAC CHEMICALS, WATER (Brine & Fresh), FRAC WATER, BITS, REAMERS, ETC., FUEL, CEMENTING SURFACE, CEMENTING INTERMEDIATE, CEMENTING PRODUCTION, TUBULAR SERVICES AND TOOLS, CASING CREWS PU LD MACHINE, FLOAT EQUIPMENT, CENTRALIZERS, BCPS, DV TOOLS, TESTING, COMPLETION, FLOWBACK, OPEN HOLE LOGGING, MUD LOGGING, WELDING, HOURLY LABOR, ROUSTABOUT CREWS, SAFETY PAY, EQUIPMENT RENTAL, TRUCKING, TRANSPORTATION, FORKLIFT, COMPLETION UNIT, COIL TUBING UNIT, FORMATION STIMULATION (45 STAGES), CASED HOLE LOGGING, PERFORATING & FRAC PLUGS, GEOLOGIC / ENGINEERING, CONTRACT CONSULTANTS, DRILLING WELL RATE (A/O), INSURANCE, MISCELLANEOUS, CONTINGENCY (10%).

TOTAL INTANGIBLE ESTIMATED COST: \$2,245,800 (COST BEFORE CASING POINT), \$3,126,500 (COMPLETION COST), \$5,372,300 (TOTAL WELL COST)

Main table for Tangible Description with columns: Acct Code, TANGIBLE DESCRIPTION, Length, Grade, Size, Weight, Price/Ft., COST BEFORE CASING POINT, COMPLETION COST, TOTAL WELL COST. Includes rows for CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, PRODUCTION LINER, TUBING (Coated), WELLHEAD EQUIPMENT, PRODUCTION FACILITY ENCLOSURE, POWER SOURCE, RODS AND PUMP (FG & STEEL), PACKERS, BP'S, ESP, DOWNHOLE EQUIPMENT, HEATER TREATER, SEPERATOR, FWKO, GAS SALES LINE & METER RUN, FLOWLINES, VALVES, CONNECTIONS, TANKS (WATER AND PRODUCTION), MISCELLANEOUS, CONTINGENCY (10%).

TOTAL TANGIBLE ESTIMATED COST: \$465,600 (COST BEFORE CASING POINT), \$1,405,300 (COMPLETION COST), \$1,870,900 (TOTAL WELL COST)

941-945 P&A Costs, Rig, Cmt, Cleanup, Misc., Services: \$50,000 (COST BEFORE CASING POINT), \$0 (COMPLETION COST), \$50,000 (TOTAL WELL COST)

ESTIMATED DRY HOLE COST: \$2,761,400 (COST BEFORE CASING POINT), \$0 (COMPLETION COST), \$2,761,400 (TOTAL WELL COST)

TOTAL AFE ESTIMATED COST: \$2,711,400 (COST BEFORE CASING POINT), \$4,531,800 (COMPLETION COST), \$7,243,200 (TOTAL WELL COST)

APPROVAL AND ACCEPTANCE:

WI OWNER _____ IT IS RECOGNIZED THAT AMOUNTS HEREIN ARE ESTIMATES ONLY AND APPROVAL OF THIS AUTHORIZATION SHALL EXTEND TO THE ACTUAL COSTS INCURRED IN CONDUCTING THE OPERATION SPECIFIED, WHETHER MORE OR LESS THAN THE HEREIN SET OUT.

W.I. _____ Title _____ Prepared by: Bill Pierce Date: 6/12/22

Signature _____ Date: _____

Date: _____ *Optional OEE Insurance ADD \$23,000 to AFE Total above. Please check if you elect to be included in the Operators Extra Expense Insurance coverage as set forth in Paragraph A.6 of Exh "D" to JOA

V-F Petroleum Inc.

AUTHORIZATION FOR EXPENDITURE

June 12, 2022

X	Original		Supplement		Revision		Re-Entry	API No.	TBD
X	Drill Well		Workover		Facilities		Plug & Abandon	AFE Number	1
Lease Name/Well #								Well Type	Third BS Horizontal Oil Well 1.5 mile
Angell Ranch 35/36 Fed Com #233H								Projected TD:	MD 16030'
County / State								Proposal	New Drill 8130' TVD
Eddy NM								SL: 1980 FNL 2540 FWL, Sec. 35 T19S R27E	
Formation								PBHL: 1830 FNL 100 FEL, Sec. 36 T19S R27E	
3rd Bone Spring									
Basin								Permian	
Field or Prospect								Travis	

Acct Code	INTANGIBLE DESCRIPTION	COST BEFORE CASING POINT	COMPLETION COST	TOTAL WELL COST
501	PERMITS & ENVIROMENTAL SERVICES	\$10,000	\$10,000	\$20,000
516	TITLE OPINION, CURATIVE & POOLING	\$25,000		\$25,000
501	SURVEYING STAKE LOCATION	\$5,000		\$5,000
501	DAMAGES & R-O-W'S	\$25,000		\$25,000
502/711	ROADS, LOCATION, PITS, LINERS, ETC.	\$45,000	\$10,000	\$55,000
503	DRILLING RIG MOBILIZATION COST	\$215,000		\$215,000
503	DRILLING - DAYS 24 days @ \$21,000	\$504,000		\$504,000
503	RIG HOUSING 24 days @ \$1,200	\$28,800		\$28,800
503	STEERING days @			
503	MUD MOTORS & DIRECTIONAL	\$160,000		\$160,000
517	CLOSED LOOP & DISPOSAL 24 days @ \$4,500	\$108,000		\$108,000
505	MUD & FRAC CHEMICALS	\$65,000	\$200,000	\$265,000
505/716	WATER (Brine & Fresh); FRAC WATER	\$35,000	\$600,000	\$635,000
503	BITS, REAMERS, ETC.	\$83,000		\$83,000
503	FUEL 72000 gallons @ \$5	\$360,000		\$360,000
504	CEMENTING SURFACE	\$16,000		\$16,000
504	CEMENTING INTERMEDIATE	\$35,000		\$35,000
701	CEMENTING PRODUCTION		\$82,000	\$82,000
509/705	TUBULAR SERVICES AND TOOLS	\$80,000	\$48,000	\$128,000
509/705	CASING CREWS PU LD MACHINE	\$30,000	\$32,000	\$62,000
513/708	FLOAT EQUIPMENT, Centralizers, ECPS, DV TOOLS	\$10,000	\$25,000	\$35,000
507	TESTING; COMPLETION, FLOWBACK		\$72,000	\$72,000
508	OPEN HOLE LOGGING			
508	MUD LOGGING 18 days @ \$2,000	\$36,000		\$36,000
509/705	WELDING & HOURLY LABOR, ROSTABOUT CREWS, SAFETY PAY	\$21,000	\$165,000	
509/713	EQUIPMENT RENTAL;	\$45,000	\$105,000	\$150,000
509/714	TRUCKING, TRANSPORTATION, FORKLIFT	\$55,000		\$55,000
715	COMPLETION UNIT; COIL TUBING UNIT		\$40,000	\$40,000
704	FORMATION STIMULATION (45 STAGES)		\$810,000	\$810,000
702/03	CASED HOLE LOGGING, PERFORATING & FRAC PLUGS		\$255,000	\$255,000
510/11/706	GEOLOGIC / ENGINEERING	\$30,000	\$47,000	\$77,000
509/705	CONTRACT CONSULTANTS 26 days @ \$3,500	\$91,000	\$52,000	\$143,000
514	DRILLING WELL RATE (A/O) 26 days @ \$200	\$5,200	\$5,000	\$10,200
515/705	INSURANCE	\$17,000	\$15,000	\$32,000
513/708	MISCELLANEOUS	\$106,000	\$128,000	\$234,000
509/705	CONTINGENCY (10%)	\$223,000	\$269,000	\$492,000
TOTAL INTANGIBLE ESTIMATED COST		\$2,469,000	\$2,970,000	\$5,439,000

Acct Code	TANGIBLE DESCRIPTION	COST BEFORE CASING POINT	COMPLETION COST	TOTAL WELL COST
620/820	CONDUCTOR			
	Length Grade Size Weight Price/Ft.			
620/820	CONDUCTOR 120' K-55 20	\$350.00		\$42,000
620/820	SURFACE 1,200' J-55 13 3/8" 48	\$103.00		\$123,600
620/820	INTERMEDIATE 3,500' J-55 9 5/8" 40	\$60.00		\$210,000
620/820	INTERMEDIATE			
820	PRODUCTION 16,045' P110 5 1/2" 20	\$35.00		\$561,575
820	PRODUCTION LINER		\$561,575	\$561,575
821	TUBING 8,400' L-80 2.875 6.5	\$12.00	\$100,800	\$100,800
621/824	WELLHEAD EQUIPMENT	\$28,000	\$18,000	\$46,000
825	PRODUCTION FACILITY ENCLOSURE		\$165,000	\$165,000
825	POWER SOURCE		\$50,000	\$50,000
822	RODS AND PUMP (FG & STEEL)			
823	PACKERS, BPS, ESP, DOWNHOLE EQUIPMENT			
827	HEATER TREATER, SEPERATOR, FWKO		\$185,000	
831	GAS SALES LINE & METER RUN		\$5,500	\$5,500
830	FLOWLINES, VALVES, CONNECTIONS		\$125,000	\$125,000
827	TANKS (WATER AND PRODUCTION)		\$70,000	\$70,000
830	MISCELLANEOUS	\$20,000	\$64,000	\$84,000
622/820	CONTINGENCY (10%)	\$42,000	\$134,000	\$176,000
TOTAL TANGIBLE ESTIMATED COST		\$465,600	\$1,478,875	\$1,944,475
941-945	P&A Costs, Rig, Cmt, Cleanup, Misc., Services			
ESTIMATED DRY HOLE COST		\$2,934,600		
TOTAL AFE ESTIMATED COST		\$2,934,600	\$4,448,875	\$7,383,475

APPROVAL AND ACCEPTANCE:

WI OWNER _____

W.I. _____

Title _____

Signature _____

Date _____

Prepared by: Bill Pierce Date: 6/12/22

Date: _____

IT IS RECOGNIZED THAT AMOUNTS HEREIN ARE ESTIMATES ONLY AND APPROVAL OF THIS AUTHORIZATION SHALL EXTEND TO THE ACTUAL COSTS INCURRED IN CONDUCTING THE OPERATION SPECIFIED, WHETHER MORE OR LESS THAN THE HEREIN SET OUT.

***Optional OEE Insurance ADD \$23,000 to AFE Total above.**

_____ Please check if you elect to be included in the Operators Extra Expense Insurance coverage as set forth in Paragraph A.6 of Exh "D" to JOA

V-F Petroleum Inc.							API No. TBD	
AUTHORIZATION FOR EXPENDITURE							AFE Number 1	
June 12, 2022							Well Type Second BS Horizontal Oil Well 1.5 Mile	
X	Original	Supplement	Revision	Re-Entry	Projected TD: MD 14430'			
X	Drill Well	Workover	Facilities	Plug & Abandon	Proposal New Drill 6930' TVD			
Lease Name/Well #		County / State	Formation	Basin	Field or Prospect			
Angell Ranch 35/36 Fed Com #224H		Eddy NM	2nd Bone Spring	Permian	Travis			
					SL: 480 FNL 2490 FFL, Sec. 35 T19S R27E			
					PBHL: 380 FNL 100 FEL, Sec. 36 T19S R27E			
Acct Code	INTANGIBLE DESCRIPTION				COST BEFORE CASING POINT	COMPLETION COST	TOTAL WELL COST	
501	PERMITS & ENVIRONMENTAL SERVICES				\$10,000	\$10,000	\$20,000	
516	TITLE OPINION, CURATIVE & POOLING				\$25,000		\$25,000	
501	SURVEYING STAKE LOCATION				\$5,000		\$5,000	
501	DAMAGES & R-O-W'S				\$25,000		\$25,000	
502/711	ROADS, LOCATION, PITS, LINERS, ETC.				\$50,000	\$10,000	\$60,000	
503	DRILLING RIG MOBILIZATION COST				\$225,000		\$225,000	
503	DRILLING - DAYS 22 days @ \$21,000				\$462,000		\$462,000	
503	RIG HOUSING 22 days @ \$1,200				\$26,400		\$26,400	
503	STEERING days @							
503	MUD MOTORS & DIRECTIONAL				\$130,000		\$130,000	
517	CLOSED LOOP & DISPOSAL 22 days @ \$4,500				\$99,000		\$99,000	
505	MUD & FRAC CHEMICALS				\$60,000	\$185,000	\$245,000	
505/716	WATER (Brine & Fresh), FRAC WATER				\$35,000	\$510,000	\$545,000	
503	BITS, REAMERS, ETC.				\$75,000		\$75,000	
503	FUEL 66000 gallons @ \$5				\$330,000		\$330,000	
504	CEMENTING SURFACE				\$18,000		\$18,000	
504	CEMENTING INTERMEDIATE				\$35,000		\$35,000	
701	CEMENTING PRODUCTION					\$78,000	\$78,000	
509/705	TUBULAR SERVICES AND TOOLS				\$80,000	\$48,000	\$128,000	
509/705	CASING CREWS PU LD MACHINE				\$30,000	\$26,000	\$56,000	
513/708	FLOAT EQUIPMENT, CENTRALIZERS, ECP'S, DV TOOLS				\$10,000	\$25,000	\$35,000	
507	TESTING; COMPLETION, FLOWBACK					\$72,000	\$72,000	
508	OPEN HOLE LOGGING							
508	MUD LOGGING 16 days @ \$2,000				\$32,000		\$32,000	
509/705	WELDING, HOURLY LABOR, ROUSTABOUT CREWS, SAFETY PAY				\$21,000	\$165,000		
509/713	EQUIPMENT RENTAL				\$35,000	\$95,000	\$130,000	
509/714	TRUCKING, TRANSPORTATION, FORKLIFT				\$55,000		\$55,000	
715	COMPLETION UNIT; COIL TUBING UNIT					\$345,000	\$345,000	
704	FORMATION STIMULATION (45 STAGES)					\$787,500	\$787,500	
702/03	CASED HOLE LOGGING, PERFORATING & FRAC PLUGS					\$235,000	\$235,000	
510/11/706	GEOLOGIC / ENGINEERING				\$25,000	\$45,000	\$70,000	
509/705	CONTRACT CONSULTANTS 24 days @ \$3,500				\$84,000	\$52,000	\$136,000	
514	DRILLING WELL RATE (A/O) 22 days @ \$200				\$4,400	\$5,000	\$9,400	
515/705	INSURANCE				\$27,000	\$15,000	\$42,000	
513/708	MISCELLANEOUS				\$30,000	\$135,000	\$165,000	
509/705	CONTINGENCY (10%)				\$202,000	\$283,000	\$485,000	
TOTAL INTANGIBLE ESTIMATED COST					\$2,245,800	\$3,126,500	\$5,372,300	
Acct Code	TANGIBLE DESCRIPTION				COST BEFORE CASING POINT	COMPLETION COST	TOTAL WELL COST	
620/820		Length	Grade	Size	Weight	Price/Ft.		
620/820	CONDUCTOR	120'	K-55	20		\$350.00	\$42,000	
620/820	SURFACE	1,200'	J-55	13 3/8"	48	\$103.00	\$123,600	
620/820	INTERMEDIATE	3,500'	J-55	9 5/8"	40	\$60.00	\$210,000	
620/820	INTERMEDIATE							
820	PRODUCTION	14,680'	P110	5 1/2"	20	\$35.00	\$513,800	
820	PRODUCTION LINER							
821	TUBING (Coated)	7,000'	L-80	2.875	6.5	\$12.00	\$84,000	
621/824	WELLHEAD EQUIPMENT						\$28,000	
825	PRODUCTION FACILITY ENCLOSURE						\$18,000	
825	POWER SOURCE						\$165,000	
822	RODS AND PUMP (FG & STEEL)						\$50,000	
823	PACKERS, BPS, ESP, DOWNHOLE EQUIPMENT							
827	HEATER TREATER, SEPERATOR, FWKO						\$185,000	
831	GAS SALES LINE & METER RUN						\$5,500	
830	FLOWLINES, VALVES, CONNECTIONS						\$125,000	
827	TANKS (WATER AND PRODUCTION)						\$70,000	
830	MISCELLANEOUS						\$20,000	
622/820	CONTINGENCY (10%)						\$61,000	
TOTAL TANGIBLE ESTIMATED COST					\$465,600	\$1,405,300	\$1,870,900	
941-945	P&A Costs, Rig. Cmt, Cleanup, Misc., Services				\$50,000			
ESTIMATED DRY HOLE COST					\$2,761,400			
TOTAL AFE ESTIMATED COST					\$2,711,400	\$4,531,800	\$7,243,200	
APPROVAL AND ACCEPTANCE:								
WI OWNER _____				IT IS RECOGNIZED THAT AMOUNTS HEREIN ARE ESTIMATES ONLY AND APPROVAL OF THIS AUTHORIZATION SHALL EXTEND TO THE ACTUAL COSTS INCURRED IN CONDUCTING THE OPERATION SPECIFIED, WHETHER MORE OR LESS THAN THE HEREIN SET OUT.				
W.I. _____								
Title _____								
Signature _____								
Date _____				Prepared by: Bill Pierce Date: 6/12/22				
				Date: _____				
*Optional OEE Insurance ADD \$23,000 to AFE Total above. Please check if you elect to be included in the Operators Extra Expense Insurance coverage as set forth in Paragraph A.6 of Exh "D" to JOA								

V-F Petroleum Inc.							API No. TBD	
AUTHORIZATION FOR EXPENDITURE							AFE Number 1	
June 12, 2022							Well Type Third BS Horizontal Oil Well 1.5 mile	
X	Original	Supplement	Revision	Re-Entry	Projected TD: MD 15630'		Well Type	
X	Drill Well	Workover	Facilities	Plug & Abandon	Proposal New Drill 8130' TVD		Projected TD: MD 15630'	
Lease Name/Well #		County / State	Formation	Basin	Field or Prospect		SL: 430 FNL 2490 FEL, Sec. 35 T19S R27E	
Angell Ranch 35/36 Fed Com #234H		Eddy NM	3rd Bone Spring	Permian	Travis		PBHL: 330 FNL 100 FEL, Sec. 36 T19S R27E	
Acct Code	INTANGIBLE DESCRIPTION				COST BEFORE CASING POINT	COMPLETION COST	TOTAL WELL COST	
501	PERMITS & ENVIROMENTAL SERVICES				\$10,000	\$10,000	\$20,000	
516	TITLE OPINION, CURATIVE & POOLING				\$25,000		\$25,000	
501	SURVEYING STAKE LOCATION				\$5,000		\$5,000	
501	DAMAGES & R-O-W'S				\$25,000		\$25,000	
502/711	ROADS, LOCATION, PITS, LINERS, ETC.				\$45,000	\$10,000	\$55,000	
503	DRILLING RIG MOBILIZATION COST				\$215,000		\$215,000	
503	DRILLING - DAYS 24 days @ \$21,000				\$504,000		\$504,000	
503	RIG HOUSING 24 days @ \$1,200				\$28,800		\$28,800	
503	STEERING days @							
503	MUD MOTORS & DIRECTIONAL				\$160,000		\$160,000	
517	CLOSED LOOP & DISPOSAL 24 days @ \$4,500				\$108,000		\$108,000	
505	MUD & FRAC CHEMICALS				\$65,000	\$200,000	\$265,000	
505/716	WATER (Brine & Fresh); FRAC WATER				\$35,000	\$600,000	\$635,000	
503	BITS, REAMERS, ETC.				\$83,000		\$83,000	
503	FUEL 72000 gallons @ \$5				\$360,000		\$360,000	
504	CEMENTING SURFACE				\$16,000		\$16,000	
504	CEMENTING INTERMEDIATE				\$35,000		\$35,000	
701	CEMENTING PRODUCTION					\$82,000	\$82,000	
509/705	TUBULAR SERVICES AND TOOLS				\$80,000	\$48,000	\$128,000	
509/705	CASING CREWS PU LD MACHINE				\$30,000	\$32,000	\$62,000	
513/708	FLOAT EQUIPMENT, Centralizers, ECP'S, DV TOOLS				\$10,000	\$25,000	\$35,000	
507	TESTING; COMPLETION, FLOWBACK					\$72,000	\$72,000	
508	OPEN HOLE LOGGING							
508	MUD LOGGING 18 days @ \$2,000				\$36,000		\$36,000	
509/705	WELDING & HOURLY LABOR, ROSTABOUT CREWS, SAFETY PAY				\$21,000	\$165,000	\$186,000	
509/713	EQUIPMENT RENTAL;				\$45,000	\$105,000	\$150,000	
509/714	TRUCKING, TRANSPORTATION, FORKLIFT				\$55,000		\$55,000	
715	COMPLETION UNIT; COIL TUBING UNIT					\$40,000	\$40,000	
704	FORMATION STIMULATION (45 STAGES)					\$810,000	\$810,000	
702/03	CASED HOLE LOGGING, PERFORATING & FRAC PLUGS					\$255,000	\$255,000	
510/11/706	GEOLOGIC / ENGINEERING				\$30,000	\$47,000	\$77,000	
509/705	CONTRACT CONSULTANTS 26 days @ \$3,500				\$91,000	\$52,000	\$143,000	
514	DRILLING WELL RATE (A/O) 26 days @ \$200				\$5,200	\$5,000	\$10,200	
515/705	INSURANCE				\$17,000	\$15,000	\$32,000	
513/708	MISCELLANEOUS				\$106,000	\$128,000	\$234,000	
509/705	CONTINGENCY (10%)				\$223,000	\$269,000	\$492,000	
TOTAL INTANGIBLE ESTIMATED COST					\$2,469,000	\$2,970,000	\$5,439,000	
Acct Code	TANGIBLE DESCRIPTION				COST BEFORE CASING POINT	COMPLETION COST	TOTAL WELL COST	
620/820		Length	Grade	Size	Weight	Price/Ft.		
620/820	CONDUCTOR	120'	K-55	20		\$350.00	\$42,000	\$42,000
620/820	SURFACE	1,200'	J-55	13 3/8"	48	\$103.00	\$123,600	\$123,600
620/820	INTERMEDIATE	3,500'	J-55	9 5/8"	40	\$60.00	\$210,000	\$210,000
620/820	INTERMEDIATE							
820	PRODUCTION	16,045'	P110	5 1/2"	20	\$35.00	\$561,575	\$561,575
820	PRODUCTION LINER							
821	TUBING	8,400'	L-80	2.875	6.5	\$12.00	\$100,800	\$100,800
621/824	WELLHEAD EQUIPMENT						\$28,000	\$18,000
825	PRODUCTION FACILITY ENCLOSURE							\$165,000
825	POWER SOURCE							\$50,000
822	RODS AND PUMP (FG & STEEL)							
823	PACKERS, BP'S, ESP, DOWNHOLE EQUIPMENT							
827	HEATER TREATER, SEPERATOR, FWKO							\$185,000
831	GAS SALES LINE & METER RUN							\$5,500
830	FLOWLINES, VALVES, CONNECTIONS							\$125,000
827	TANKS (WATER AND PRODUCTION)							\$70,000
830	MISCELLANEOUS						\$20,000	\$64,000
622/820	CONTINGENCY (10%)						\$42,000	\$134,000
TOTAL TANGIBLE ESTIMATED COST					\$465,600	\$1,478,875	\$1,944,475	
941-945 P&A Costs, Rig. Cmt, Cleanup, Misc., Services								
ESTIMATED DRY HOLE COST					\$2,934,600			
TOTAL AFE ESTIMATED COST					\$2,934,600	\$4,448,875	\$7,383,475	
APPROVAL AND ACCEPTANCE:								
WI OWNER _____				IT IS RECOGNIZED THAT AMOUNTS HEREIN ARE ESTIMATES ONLY AND APPROVAL OF THIS AUTHORIZATION SHALL EXTEND TO THE ACTUAL COSTS INCURRED IN CONDUCTING THE OPERATION SPECIFIED, WHETHER MORE OR LESS THAN THE HEREIN SET OUT.				
W.I. _____								
Title _____								
Signature _____								
Date _____				Prepared by: Bill Pierce Date: 6/12/22 Date: _____				
*Optional OEE Insurance ADD \$23,000 to AFE Total above. Please check if you elect to be included in the Operators Extra Expense Insurance coverage as set forth in Paragraph A.6 of Exh "D" to JOA								

Exhibit A-6 – Case 23254

Chronology of Contact

**Horizontal Well Proposals – 2nd & 3rd Bone Spring Formations;
NE/4 of Section 35 and N/2 of Section 36, T-19 South, R-27 East; Eddy County,
New Mexico**

**Angel Ranch 35/36 Fed Com #223H Well; Angel Ranch 35/36 Fed Com #233H Well;
Angel Ranch 35/36 Fed Com #224H Well; Angel Ranch 35/36 Fed Com #234H Well;**

Reasonable good faith and diligent efforts have been made by V-F Petroleum Inc. over several months to either i) seek voluntary participation in the drilling and completion of the above captioned wells, or ii) purchase the interest of any party who desires not to participate. Communication has been provided by certified mail, email and telephone calls including, but not limited to, those items summarized below:

- 6-13-2022 Well proposal letters proposing the drilling and completion of each of the eight (8) above captioned wells, including an election and an AFE for each respective well, were sent by V-F Petroleum Inc. to EOG Resources, Inc., Sharbro Energy, LLC, Oxy Y-1 Company, Vladin, LLC, Betty R. Reddy, Peyton Yates, Santo Legato, LLC, ZPZ Delaware I, LLC, Apache Corporation, WPX Energy Permian, LLC, Gahr Energy Company, Fuel Products, Inc., Lodge Exploration Company, LLC, HFLP E&P, LLC and Mid-Western Energy, LLC. **To facilitate the drilling of the above eight (8) captioned wells, V-F Petroleum Inc. proposed to form a working interest unit comprised of the E/2 of Section 35 and all of Section 36, T-19 South, R-27 East. All letters included a statement advising that V-F Petroleum Inc. is willing to discuss an alternate proposal to acquire their oil and gas interest should any party desire not to participate in the drilling and completion of any well.**
- 6-16-2022 Email between Santo Legato LLC and V-F Petroleum Inc.
- 6-21-2022 Email between Santo Legato LLC and V-F Petroleum Inc.
- 6-21-2022 Email between Santo Legato LLC and V-F Petroleum Inc.
- 6-27-2022 Email between Santo Legato LLC and V-F Petroleum Inc.
- 6-28-2022 Email between Santo Legato LLC and V-F Petroleum Inc.
- 7-05-2022 Email between Jay Mealey on behalf of Carla Reddy and V-F Petroleum Inc.
- 7-14-2022 Email between Carla and Rhonda Reddy and V-F Petroleum Inc.
- 7-21-2022 Email between Jay Mealey on behalf of Carla Reddy and V-F Petroleum Inc.
- 8-10-2022 Email between V-F Petroleum Inc. and Sharbro Energy.
- 8-29-2022 Email between Jay Mealey on behalf of Carla Reddy and V-F Petroleum Inc.
- 8-29-2022 Email between Santo Legato LLC and V-F Petroleum Inc.

**V-F Petroleum Inc.
Case No. 23254
Exhibit A-6**

- 9-09-2022 Email between Santo Legato LLC and V-F Petroleum Inc.
- 9-21-2022 Letters referencing the above mentioned well proposal letter dated 6-13-2022 were sent by V-F Petroleum Inc. to EOG Resources, Inc., Sharbro Energy, LLC, Oxy Y-1 Company, Vladin, LLC, Betty R. Reddy, Peyton Yates, Santo Legato, LLC, ZPZ Delaware I, LLC, Apache Corporation, WPX Energy Permian, LLC, Gahr Energy Company, Fuel Products, Inc., Lodge Exploration Company, LLC, HFLP E&P, LLC and Mid-Western Energy, LLC., **advising that none of the parties had submitted an election to participate in the drilling and completion of the captioned wells. All letters included a proposal to purchase an assignment of their respective leasehold interest should any party desire not to participate in the drilling and completion of any well.**
- 9-21-2022 Voice mail message via telephone left by V-F Petroleum Inc. for Riker Everett of EOG Resources, Inc.
- 9-21-2022 Voice mail message via telephone left by V-F Petroleum Inc. for Blake Johnson of ZPZ Delaware I, LLC, and Apache Corporation.
- 9-21-2022 Voice mail message via telephone left by V-F Petroleum Inc. for Andy Bennett of WPX Energy Permian, LLC.
- 9-21-2022 Voice mail message via telephone left by V-F Petroleum Inc. for J. B Lanning of Oxy Y-1 Company.
- 9-21-2022 Voice mail message via telephone left by V-F Petroleum Inc. for Alissa Payne of Oxy Y-1 Company.
- 9-21-2022 Voice mail message via telephone left by V-F Petroleum Inc. for Norma Daniels of Sharbro Energy, LLC.
- 9-21-2022 Email between V-F Petroleum Inc. and Sharbro Energy.
- 9-21-2022 Telephone discussion by V-F Petroleum Inc. and Elisabeth Baker of Sharbro Energy, LLC.
- 9-21-2022 Voice mail message via telephone left by V-F Petroleum Inc. for Megan West of Santo Legato LLC .
- 9-21-2022 Voice mail message via telephone left by V-F Petroleum Inc. for Jim Ball of Yates Holdings and Santo Legato LLC .
- 9-21-2022 Telephone discussion by V-F Petroleum Inc. and Blake Johnson of ZPZ Delaware I, LLC, and Apache Corporation.
- 9-21-2022 Voice mail message via telephone left by V-F Petroleum Inc. for Leslie Mullins of ZPZ Delaware I, LLC, and Apache Corporation.
- 9-21-2022 Voice mail message via telephone left by V-F Petroleum Inc. for Jim Ball Yates Holdings LP, VladinLLC and Santo Legato LLC.
- 9-22-2022 Telephone discussion by V-F Petroleum Inc. and Brain Pond of EOG Resources, Inc.

- 9-26-2022 Email from Brandon Gianfala of Osprey Oil and Gas, LLC advising that they had acquired the interest previously owned by Sharbro Energy.
- 9-26-2022 Telephone discussion with Brandon Gianfala of Osprey Oil and Gas, LLC wherein he acknowledged that they had received the well proposal letter dated June 13, 2022 and associated AFEs previously provided to Sharbro Energy. He advised that it was the desire of Osprey Oil and Gas, LLC to participate in the drilling of the proposed wells.
- 9-29-2022 Telephone discussion with Alissa Payne of Oxy Y-1 Company as follow-up to the 6-13-2022 and 9-21-2022 letters; she advised that there was no decision from Oxy Y-1 Company regarding an election to either participate or not participate.
- 10-05-2022 Voice mail message via telephone left by V-F Petroleum Inc. for Brain Pond of EOG Resources, Inc.
- 10-05-2022 Voice mail message via telephone left by V-F Petroleum Inc. for Andy Bennett of WPX Energy Permian, LLC.
- 10-05-2022 Voice mail message via telephone left by V-F Petroleum Inc. for Leslie Mullins of ZPZ Delaware I, LLC, and Apache Corporation.
- 10-05-2022 Voice mail message via telephone by V-F Petroleum Inc. for Blake Johnson of ZPZ Delaware I, LLC, and Apache Corporation.
- 10-05-2022 Voice mail message via telephone left by V-F Petroleum Inc. for Megan West of Santo Legato LLC .
- 10-05-2022 Telephone discussion with Jim Ball of Yates Holdings and Santo Legato as follow-up to the 6-13-2022 and 9-21-2022 letters; he advised that he had not seen the 6-13-2022 and 9-21-2022 letters, but would further communicate with their Houston office and would they would probably participate.
- 10-05-2022 Telephone discussion with Andy Bennett of WPX Energy Permian, LLC. as follow-up to the 6-13-2022 and 9-21-2022 letters who acknowledged receipt of same, but no decision at this time. He further advised that they would probably not make a decision until receipt of a Compulsory Pooling Order from the OCD. He advised that if they decided to participate they would probably not execute a JOA, but would prefer to elect participation under an OCD Order.
- 10-06-2022 Telephone discussion with Gary Waldrip associated with Peyton Yates. He advised that he was aware of the 6-13-2022 and 9-21-2022 letters, but thought Peyton Yates had transferred his interest to Santo Legato. He further advised that the interest of Jo Ann Yates was handled by Sharbro Energy.
- 10-07-2022 Email with Jim Ball of Yates Holdings and Santo Legato as follow-up to the 6-13-2022 and 9-21-2022 letters.
- 10-07-2022 Voice mail message via telephone left by V-F Petroleum Inc. for Elizabeth Baker of Sharbro Energy, LLC on behalf of Jo Ann Yates.
- 10-07-2022 Email with Ms. Singer of Santo Legato as follow-up to the 6-13-2022 and 9-21-2022 letters.

- 10-10-2022 Telephone discussion by V-F Petroleum Inc. and Blake Johnson of ZPZ Delaware I, LLC, and Apache Corporation, who advised that they were still reviewing the proposals. He advised that if they elect not to participate, they would rather trade acreage as opposed to selling.
- 10-07-2022 Telephone discussion by V-F Petroleum Inc. and Elizabeth Baker of Sharbro Energy, LLC on behalf of Jo Ann Yates. She confirmed their representation of Jo Ann Yates and that she did not sell her interest to Osprey Oil and Gas, LLC and that they would probably not participate but may sell the interest.
- 10-11-2022 Voice mail message via telephone left by V-F Petroleum Inc. for Brain Pond of EOG Resources, Inc.
- 10-11-2022 Email with Jim Ball of Yates Holdings and Santo Legato as follow-up to the 6-13-2022 and 9-21-2022 letters;
- 10-12-2022 Email by V-F Petroleum Inc. for Elizabeth Baker of Sharbro Energy, LLC on behalf of Jo Ann Yates.
- 10-12-2022 Email from Brandon Gianfala of Osprey Oil and Gas, LLC concerning the drilling of the proposed wells.
- 10-13-2022 Email with Jim Ball of Yates Holdings and Santo Legato as follow-up to the 6-13-2022 and 9-21-2022 letters;
- 10-13-2022 Voice mail message via telephone left by V-F Petroleum Inc. for Elizabeth Baker of Sharbro Energy, LLC on behalf of Jo Ann Yates.
- 10-13-2022 Email from Brandon Gianfala of Osprey Oil and Gas, LLC concerning the drilling of the proposed wells.
- 10-13-2022 Telephone discussion by V-F Petroleum Inc. and Brain Pond of EOG Resources, Inc. who advised that EOG Resources, Inc. did not want to participate and desired to divest their interest. They will review and advise.
- 10-20-2022 Email by V-F Petroleum Inc. to Brain Pond of EOG Resources, Inc. to follow-up on potential divestiture of their interest. Received email response to call for further discussion concerning potential divestiture of their interest.
- 10-20-2022 Email from Brandon Gianfala of Osprey Oil and Gas, LLC concerning the potential time frame for the drilling of the proposed wells.
- 10-21-2022 Voice mail message via telephone left by V-F Petroleum Inc. for Brain Pond of EOG Resources, Inc.
- 10-21-2022 Voice mail message via telephone left by V-F Petroleum Inc. for Elizabeth Baker of Sharbro Energy, LLC on behalf of Jo Ann Yates.
- 10-26-2022 Letters referencing the above mentioned letters dated 6-13-2022 and 9-21-2022 were sent by V-F Petroleum Inc. to EOG Resources, Inc., Sharbro Energy, LLC, Oxy Y-1 Company, Vladin, LLC, Betty R. Reddy, Peyton Yates, Santo Legato, LLC, ZPZ Delaware I, LLC, Apache Corporation,

WPX Energy Permian, LLC, Gahr Energy Company, Fuel Products, Inc., Lodge Exploration Company, LLC, HFLP E&P, LLC and Mid-Western Energy, LLC.. **A Joint Operating Agreement was transmitted with this letter for consideration to all parties electing to participate in the drilling and completion of any well.**

- 10-26-2022 Letters sent by V-F Petroleum Inc. to Osprey Oil and Gas II, LLC and Jo Ann Yates referencing the above-mentioned letters dated 6-13-2022 and 9-21-2022 that were previously provided to Sharbro Energy, LLC. **A Joint Operating Agreement was transmitted with this letter for consideration to any party electing to participate in the drilling and completion of any well.**
- 11-02-2022 Email with Jim Ball of Yates Holdings and Santo Legato as follow-up to the 6-13-2022 and 9-21-2022 letters and the potential drilling of the proposed wells;
- 11-03-2022 Email with Jim Ball of Yates Holdings and Santo Legato as follow-up to the 6-13-2022 and 9-21-2022 letters and the potential drilling of the proposed wells;
- 11-07-2022 Voice mail message via telephone left by V-F Petroleum Inc. for Brain Pond of EOG Resources, Inc.
- 11-08-2022 Email by V-F Petroleum Inc. for Leslie Mullins of ZPZ Delaware I, LLC, and Apache Corporation.
- 11-10-2022 Telephone discussion by V-F Petroleum Inc. and Brain Pond of EOG Resources, Inc. concerning potential divestiture of their interest. Preliminary terms of a potential sale of their interest in Section 36 verbally agreed upon. Follow-up on transactional documents forth coming.
- 11-11-2022 Email by V-F Petroleum Inc. to Brain Pond of EOG Resources, Inc. to follow-up on potential divestiture of their interest.
- 11-11-2022 Email by V-F Petroleum Inc. for Leslie Mullins of ZPZ Delaware I, LLC, and Apache Corporation.
- 11-16-2022 Email by V-F Petroleum Inc. to Brain Pond of EOG Resources, Inc. to follow-up on potential divestiture of their interest.
- 12-2-2022 Letters dated 12-2-2022 were sent by V-F Petroleum Inc. to EOG Resources, Inc., Sharbro Energy, LLC, Oxy Y-1 Company, Vladin, LLC, Peyton Yates, Santo Legato, LLC, Osprey Oil and Gas LLC, ZPZ Delaware I, LLC, Apache Corporation, WPX Energy Permian, LLC, Gahr Energy Company, Fuel Products, Inc., Lodge Exploration Company, LLC, HFLP E&P, LLC and Mid-Western Energy, LLC advising of the dismissal of Case Numbers 23195, 23196, 23197 and 23198, and the intention of V-F Petroleum Inc. to file new applications for Compulsory Pooling and Non-Standard Spacing Units.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF V-F PETROLEUM, INC.
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

CASE NO. 23254

**SELF-AFFIRMED STATEMENT
OF JASON LODGE**

1. I am a geologist with V-F Petroleum, Inc. (“V-F”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a location map of the proposed non-standard spacing unit (“Unit”). The approximate wellbore paths for the proposed **Angell Ranch 35/36 Fed Com #223H, Angell Ranch 35/36 Fed Com #224H, Angell Ranch 35/36 Fed Com #233H, and Angell Ranch 35/36 Fed Com #234H** wells are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines.

4. **Exhibit B-2** is a subsea structure map that is representative of the 2nd Bone Spring Sand target interval. The data points are indicated by red crosses along with their corresponding subsea values posted above in blue. The approximate wellbore paths for the Wells are depicted by green dashed lines. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted interval with horizontal wells.

**V-F Petroleum Inc.
Case No. 23254
Exhibit B**

5. **Exhibit B-3** is a subsea structure map that is representative of the 3rd Bone Spring Sand target interval. The data points are indicated by red crosses along with their corresponding subsea values posted above in blue. The approximate wellbore paths for the Wells are depicted by red dashed lines. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted interval with horizontal wells.

6. **Exhibits B-2 and B-3** also identify four wells penetrating the targeted intervals used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

7. **Exhibit B-4** is a structural cross-section using the representative Wells identified on **Exhibits B-2 and B-3**. It contains gamma ray, resistivity and porosity logs. The proposed landing zones for the Wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Units.

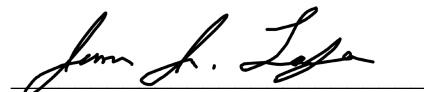
8. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Units and the preference to be perpendicular to the maximum horizontal stress of the area. Laydown orientation is also supported by a study of the production of stand-up vs laydown orientation in the area, with production results greatly favoring a laydown orientation.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the wells.

10. In my opinion, the granting of V-F's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

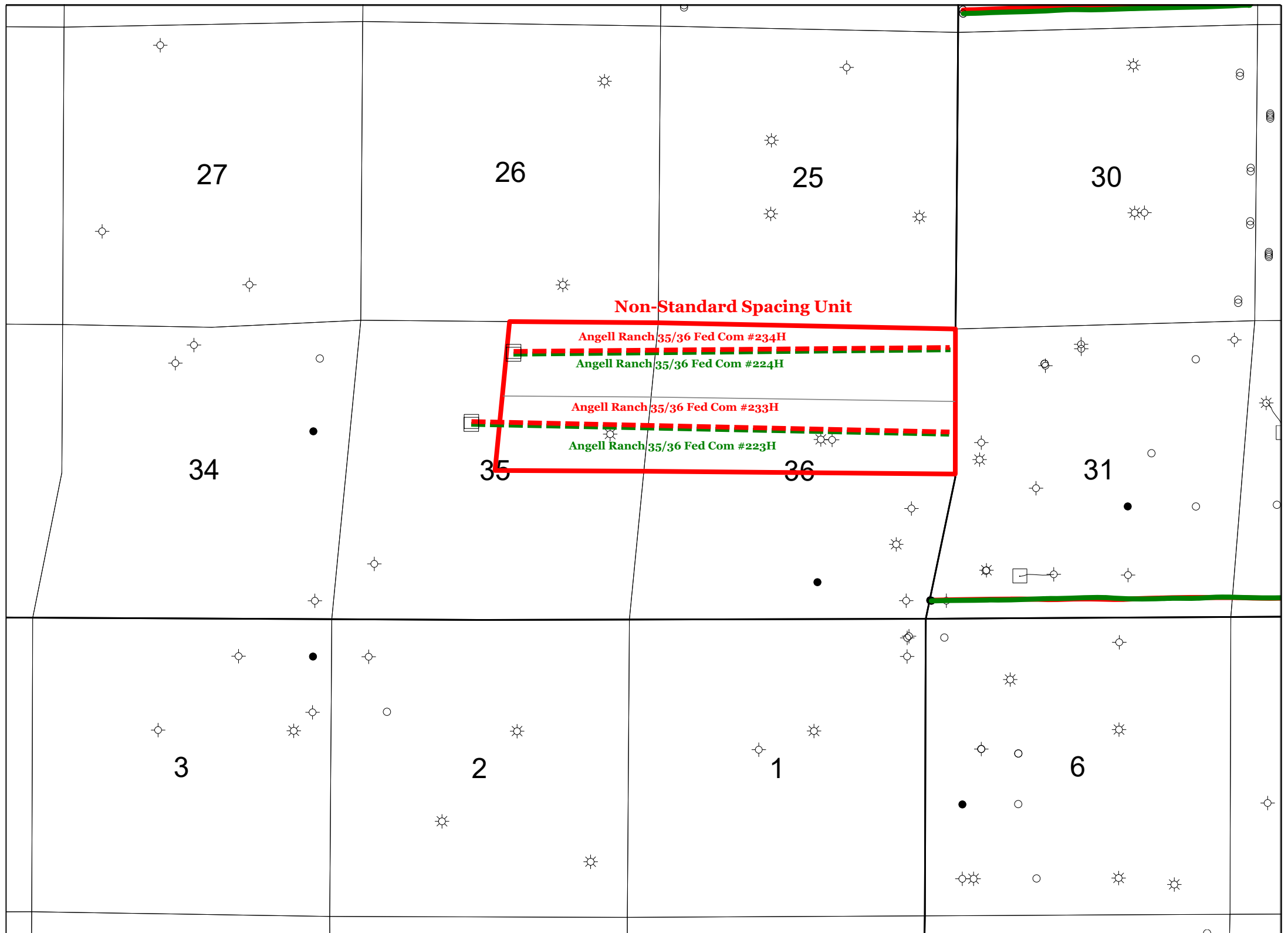
12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.





Jason Lodge

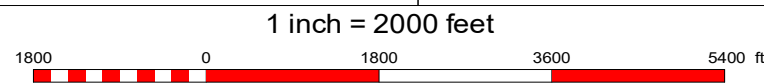
12/21/22

Date



Horizontal Wells

-  2nd BSPG Sand
-  3rd BSPG Sand



V-F Petroleum Inc.

Angell Ranch Case 23254

Exhibit B-1

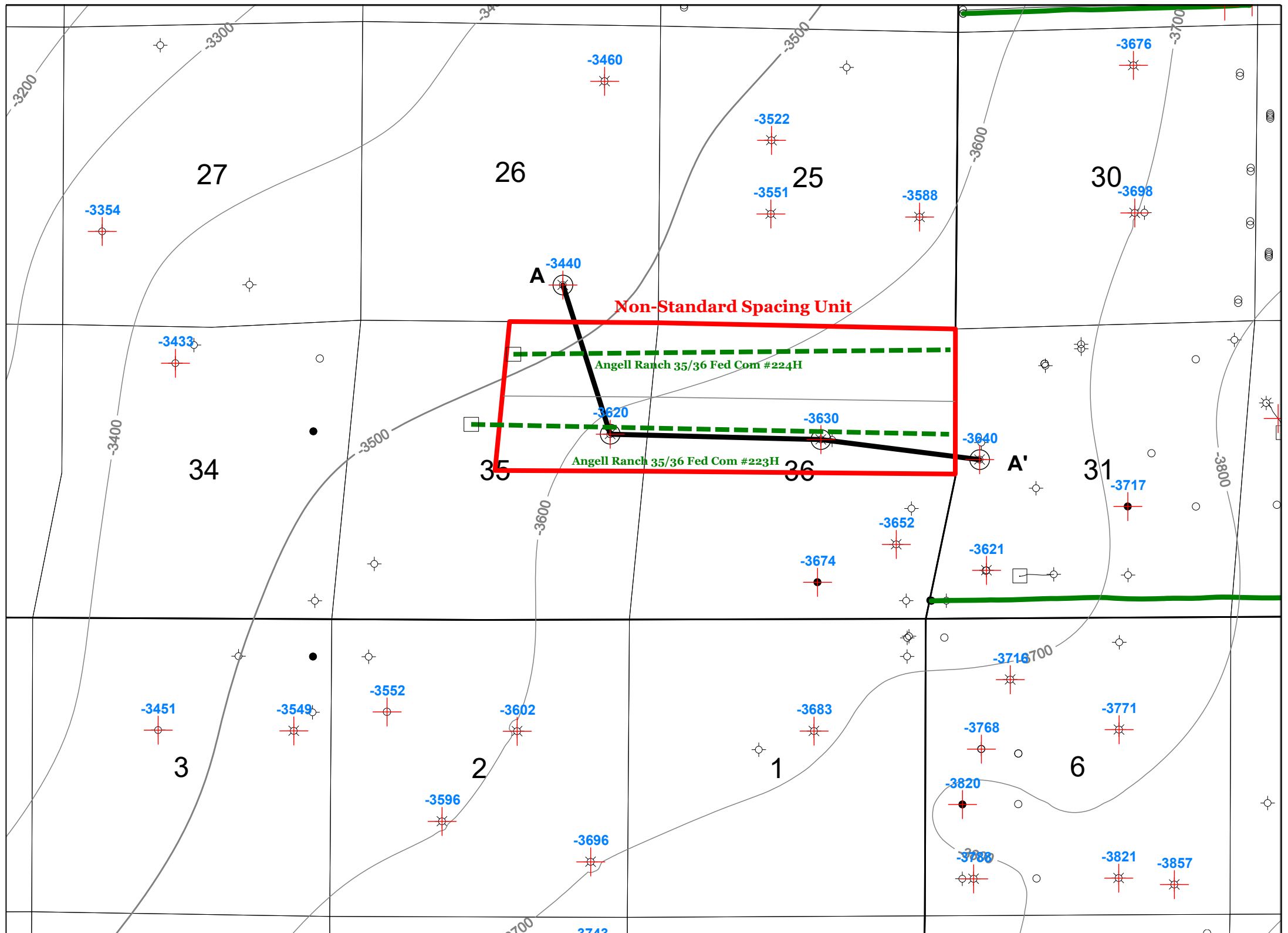
Jason Lodge

Eddy County, NM

Date: 12/21/22

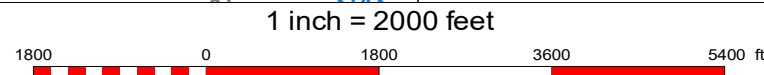
Scale: 1 in. = 2000 ft.

V-F Petroleum Inc.
Case No. 23254
Exhibit B-1



Horizontal Wells

— 2nd BSPG Sand



Base of 2nd BSPG Sd Target Structure
CI = 100 ft



V-F Petroleum Inc.

Angell Ranch Case 23254

Exhibit B-2

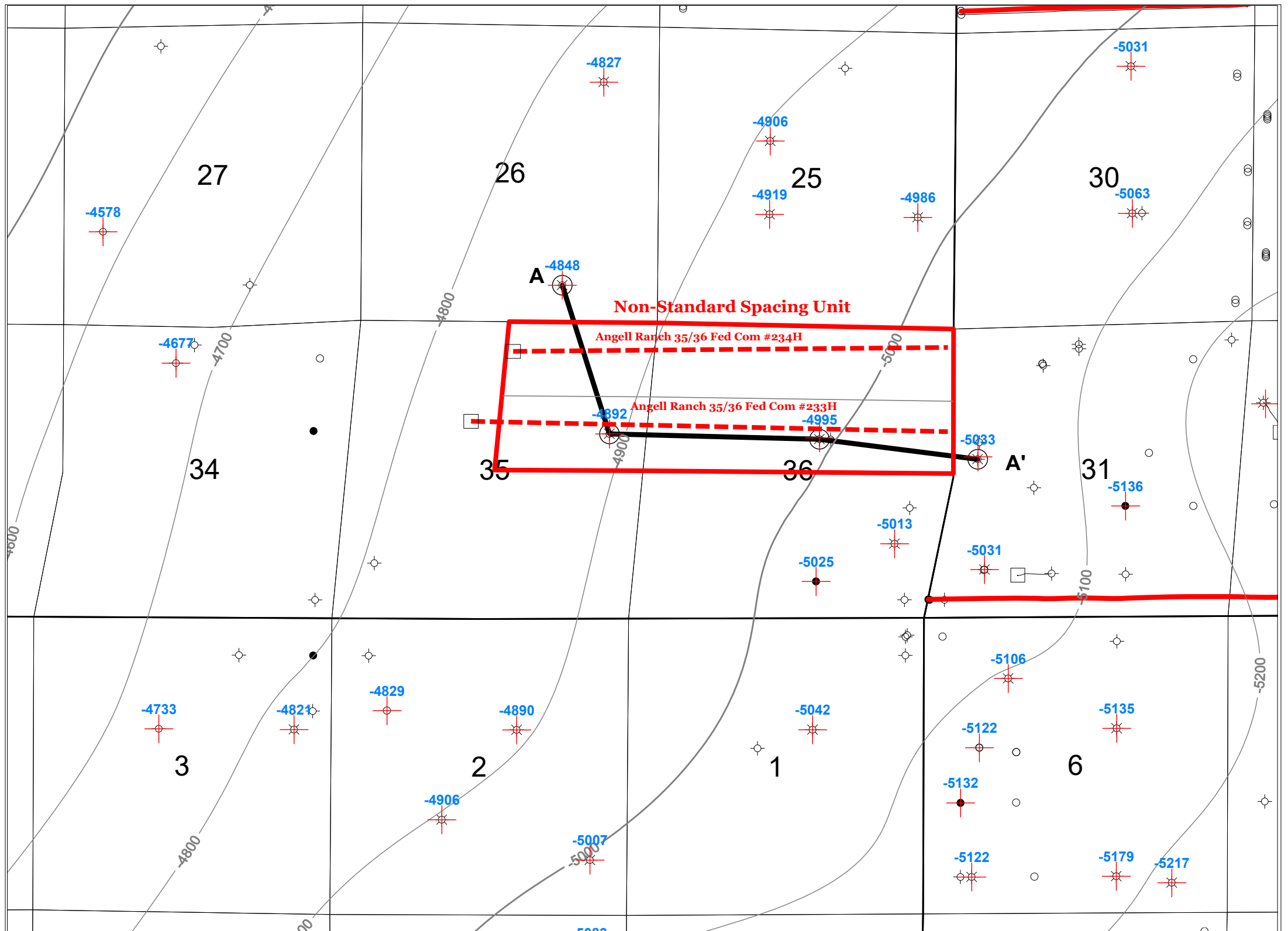
Jason Lodge

Eddy County, NM

Date: 12/21/22

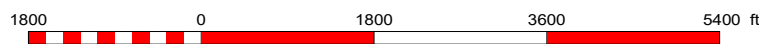
Scale: 1 in. = 2000 ft.

V-F Petroleum Inc.
Case No. 23254
Exhibit B-2



Horizontal Wells

1 inch = 2000 feet



Base of 3rd BSPG Sd Structure
CI = 100 ft



V-F Petroleum Inc.

Angell Ranch Case 23254

Exhibit B-3

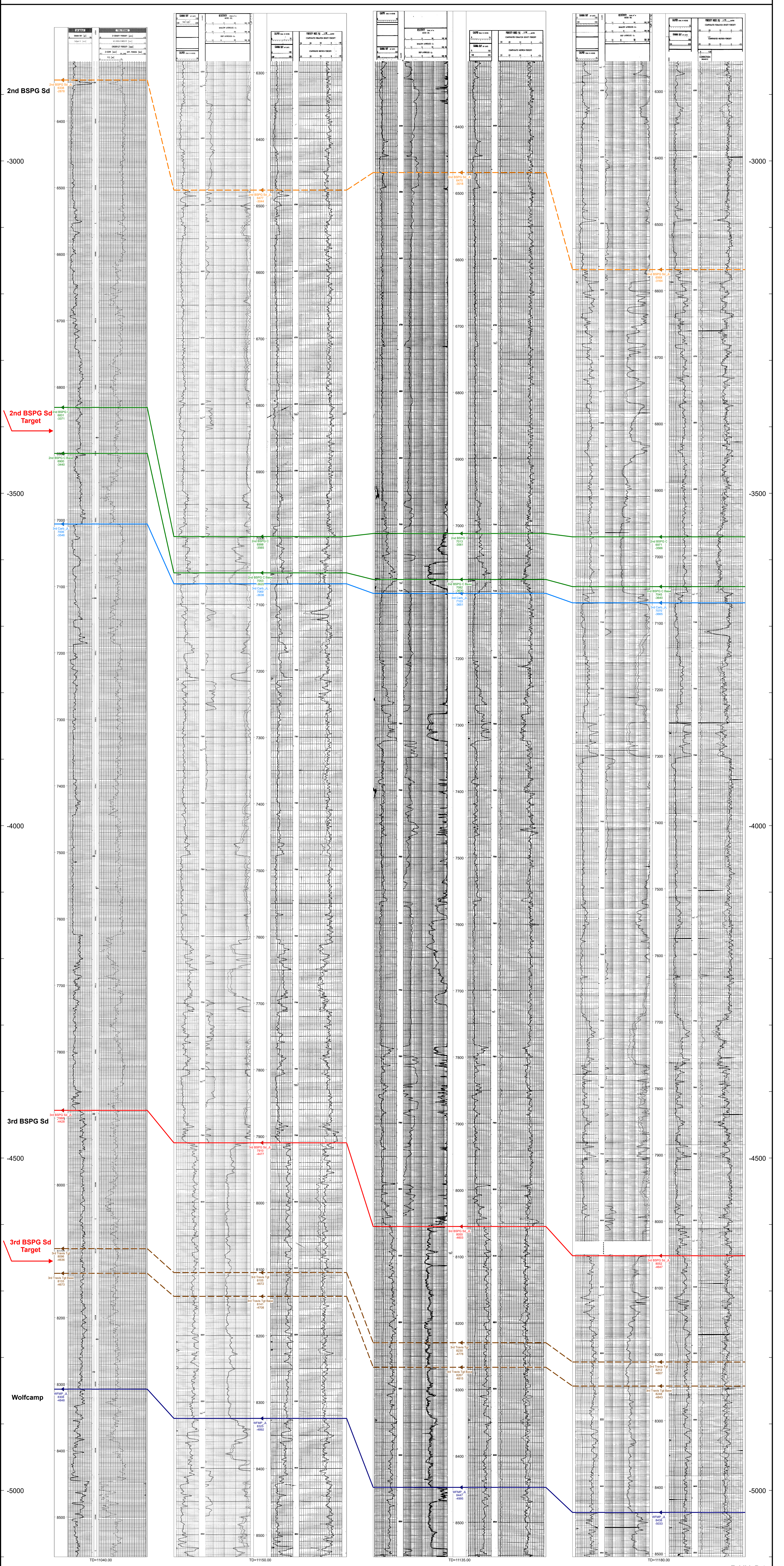
Jason Lodge

Eddy County, NM

Date: 12/21/22

Scale: 1 in. = 2000 ft.

V-F Petroleum Inc.
Case No. 23254
Exhibit B-3



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF V-F PETROLEUM INC.
FOR COMPULSORY POOLING AND APPROVAL
OF A NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23254

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of V-F Petroleum Inc., the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the charts attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On December 20, 2022, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

December 30, 2022
Date

**V-F Petroleum Inc.
Case No. 23254
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

December 15, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23254 - Application of V-F Petroleum, Inc. for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 5, 2023** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact John Lodge, Land and Business Development Consultant for V-F Petroleum Inc. by phone at (432) 889-4311 if you have any questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

V-F Petroleum Inc.
Case No. 23254
Exhibit C-1

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

December 15, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL OFFSET INTEREST OWNERS

Re: Case Nos. 23254 - Application of V-F Petroleum, Inc. for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 5, 2023** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact John Lodge, Land and Business Development Consultant for V-F Petroleum Inc. by phone at (432) 889-4311 if you have any questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES
OIL CONSERVASION DIVISON**

**APPLICATION OF V-F PETROLEUM INC.
FOR COMPULSORY POOLING AND APPROVAL
OF A NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23254

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Apache Corporation 2000 Post Oak Blvd, Suite 100 Houston, TX 77056	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/19/22 – Delivered to an individual at address.
EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706-2843	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/20/22 – Individual picked up item at postal facility.
Osprey Oil & Gas II, LLC 707 N. Carrizo Street Midland, TX 79701	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/19/22 – Delivered to an individual at address.
Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston, Texas 77046	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/19/22 – Delivered to an individual at address.
Santo Legato, LLC 11 Greenway Plaza, Suite 535 Houston, Texas 77046	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/20/22 – Delivered to an individual at address.
Vladin, LLC P.O. Box 100 Artesia, New Mexico 88210	12/15/22	12/21/22
WPX Energy Permian, LLC c/o Devon Energy 333 West Sheridan Avenue Oklahoma City, OK 73102-5015	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/20/22 – Individual picked up item at postal facility.

**V-F Petroleum Inc.
Case No. 23254
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES
OIL CONSERVASION DIVISON**

**APPLICATION OF V-F PETROLEUM INC.
FOR COMPULSORY POOLING AND APPROVAL
OF A NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23254

NOTICE LETTER CHART

Peyton Yates P. O Box 100 Artesia, New Mexico 88210	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/27/22 – Item ready for pickup at postal facility.
Jo Ann Yates P.O. Box 840 Artesia, New Mexico 88211-0840	12/15/22	12/21/22
ZPZ Delaware I, LLC 2000 Post Oak Blvd., Suite 100 Houston, Texas 77056	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/19/22 – Delivered to an individual at the address.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES
OIL CONSERVASION DIVISON**

**APPLICATION OF V-F PETROLEUM INC.
FOR COMPULSORY POOLING AND APPROVAL
OF A NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23254

OFFSET INTERESTS NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Apache Corporation 2000 Post Oak Blvd, Suite 100 Houston, TX 77056	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/19/22 – Delivered to an individual at the address.
Bureau Of Land Management 301 Dinosaur Trail Santa Fe, NM 87508	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/19/22 – Delivered to an individual at the address.
Canyon Draw Resources 3333 Lee Parkway Ste 750 Dallas, TX 75219	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/19/22 – Delivered to an individual at the address.
Chevron USA Inc. 6301 Deauville Blvd Midland, TX 79706	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/19/22 – Delivered to an individual at the address.
Colgate Production, LLC 300 N Marienfeld St. Ste 1000 Midland, TX 79701	12/15/22	12/21/22
Crown Oil Partners VI, LLC 4000 N Big Spring St. Ste 310 Midland, TX 79710	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/20/22 – Delivered to an individual at the address.
Crown Oil Partners VI, LLC PO Box 50820 Midland, TX 79710	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/22/22 – Item in transit to next facility.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES
OIL CONSERVASION DIVISON**

**APPLICATION OF V-F PETROLEUM INC.
FOR COMPULSORY POOLING AND APPROVAL
OF A NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23254

OFFSET INTERESTS NOTICE LETTER CHART

Crump Energy Partners III, LLC PO Box 50820 Midland, TX 79710	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/22/22 – Item in transit to next facility.
EOG Resources Inc 5509 Champions Drive Midland, TX 79706	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/20/22 – Item picked up by individual at post office.
Fasken Land & Minerals Ltd 6101 Holiday Hill Road Midland, TX 79707	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/22/22 – Item in transit to next facility.
Marathon Oil Permian, LLC 990 Town & Country Blvd Houston, TX 77024	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/19/22 – Delivered to an individual at the address.
Mewbourne Oil Company PO Box 7698 Tyler, TX 75711	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/27/22 – Item picked up by individual at post office.
Osprey Oil & Gas LLC 707 N Carrizo St. Midland, TX 79701	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/19/22 – Delivered to an individual at the address.
Oxy USA Inc 5 Greenway Plz Ste 110 Houston, TX 77046-0521	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/19/22 – Delivered to an individual at the address.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES
OIL CONSERVASION DIVISON**

**APPLICATION OF V-F PETROLEUM INC.
FOR COMPULSORY POOLING AND APPROVAL
OF A NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23254

OFFSET INTERESTS NOTICE LETTER CHART

OXY Y-1 Company 5 Greenway Plaza Ste 110 Houston, TX 77046	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/19/22 – Delivered to an individual at the address.
PBEX, LLC 5600 N May Ave Ste 320 Oklahoma City, OK 73112	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/19/22 – Delivered to an individual at the address.
Sabinal Energy Operating, LLC 1780 Hughes Landing Blvd Ste 1200 The Woodlands, TX 77380	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/19/22 – Delivered to an individual at the address.
Santo Legato LLC 11 Greenway Plaza Ste 535 Houston, TX 77046	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/20/22 – Delivered to an individual at the address.
Tascosa Energy Partners LLC 901 W Missouri Ave Midland, TX 79701	12/15/22	Per USPS Tracking (Last Checked 12/27/22): 12/19/22 – Delivered to an individual at the address.
Vladin LLC PO Box 100 Artesia, NM 88211	12/15/22	12/21/22
Jo Ann Yates 505 West Main St Artesia, NM 88210	12/15/22	12/21/22

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
\$ _____


Total Postage and Fees
\$ _____

Sent To
Vladin, LLC
P.O. Box 100
Artesia, New Mexico 88210
City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (WI)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

POSTMARK
DEC 15 2022
915-9998

7020 0090 0000 0867 2939

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Loroth Rivera</i> C. Date of Delivery <i>12-19-22</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If Yes, enter delivery address below: <input type="checkbox"/> No</p>																
<p>1. Article Addressed to:</p> <p>Vladin, LLC P.O. Box 100 Artesia, New Mexico 88210</p> <p style="text-align: center; font-size: 0.8em;">23254 - V-F Petroleum Angell Ranch NSU (WI)</p>  <p style="text-align: center;">9590 9402 7543 2098 9599 08</p>	<p style="font-size: 2em; font-weight: bold; color: black;">RECEIVED</p> <p style="font-size: 1.5em; font-weight: bold;">DEC 21 2022</p> <p>Hinkle Shanor LLP</p>																
<p>2. Article Number (Transfer from service label) 7020 0090 0000 0867 2939</p>	<p>3. Service Type <i>Santa Fe NM 87504</i></p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input checked="" type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input checked="" type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt																

V-F Petroleum Inc.
Case No. 23254
Exhibit C-3

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

<p>Certified Mail Fee \$ _____</p> <p>Extra Services & Fees (check box, add fee as appropriate):</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p>Total Postage and Fees \$ _____</p>	 <p>Postmark Here</p>
---	---

Sent To: Jo Ann Yates
P.O. Box 840
Artesia, New Mexico 88211-0840
City, State: 23254 - V-F Petroleum Angell Ranch NSU (WI)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> <input checked="" type="checkbox"/> Complete items 1, 2, and 3. <input checked="" type="checkbox"/> Print your name and address on the reverse so that we can return the card to you. <input checked="" type="checkbox"/> Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="text-align: center;">Jo Ann Yates P.O. Box 840 Artesia, New Mexico 88211-0840</p> <p style="text-align: center; font-size: 0.8em;">23254 - V-F Petroleum Angell Ranch NSU (WI)</p>  <p style="text-align: center;">9590 9402 7543 2098 9598 78</p> <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">7020 0090 0000 0867 2861</p>	<p>A. Signature</p> <p>X  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p style="text-align: center; font-size: 1.2em;">Kristin H</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em;">DEC 21 2022</p> <p style="text-align: center; font-size: 0.8em;">Hinkle Shaner LLP Santa Fe NM 87504</p> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. Apache Corporation
2000 Post Oak Blvd., Suite 100
Houston, Texas 77056

City, State, ZIP 23254 - V-F Petroleum Angell Ranch NSU (WI)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 2842

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box Oxy Y-1 Company
5 Greenway Plaza, Suite 110
Houston, Texas 77046

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (WI)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706-2843

City, State, ZIP 23254 - V-F Petroleum Angell Ranch NSU (WI)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0867 2854

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. Santo Legato, LLC
11 Greenway Plaza, Suite 535
Houston, Texas 77046

City, State, ZIP 23254 - V-F Petroleum Angell Ranch NSU (WI)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. Osprey Oil & Gas II, LLC
707 N. Carrizo Street
Midland, TX 79701

City, State, ZIP 23254 - V-F Petroleum Angell Ranch NSU (WI)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0867 2809

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box WPX Energy Permian, LLC
c/o Devon Energy
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (WI)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No. Peyton Yates
P. O Box 100
Artesia, New Mexico 88210

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (WI)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0867 2885

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or ZPZ Delaware I, LLC
2000 Post Oak Blvd, Suite 100
Houston, Texas 77056

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (WI)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 3160

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

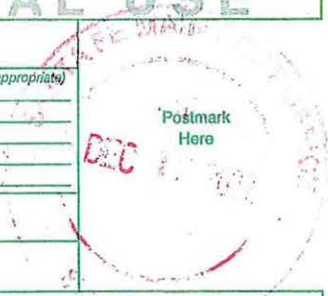
Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or PO Box No. Colgate Production, LLC 300 N Marienfeld St. Ste 1000 Midland, TX 79701

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (Offset)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>R Proctor</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery <u>12/19/22</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If Yes, enter delivery address here <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Colgate Production, LLC 300 N Marienfeld St. Ste 1000 Midland, TX 79701</p> <p>23254 - V-F Petroleum Angell Ranch NSU (Offset)</p> <p>9590 9402 7543 2098 9597 79</p>	<p>RECEIVED 21 2022</p> <p>3. Service Type <u>Fe NM 87504</u></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0002 0374 3160</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7020 0090 0000 0867 2960

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

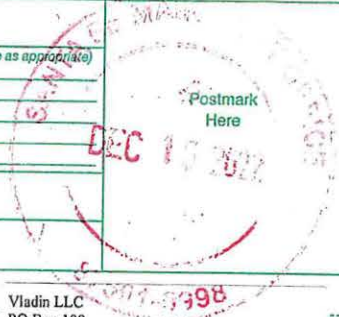
Total Postage and Fees \$ _____

Sent To

Street and Apt. No., or PO Box No. Vladin LLC
PO Box 100
Artesia, NM 88211

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (Offset)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Dorol Rivera</u></p> <p>C. Date of Delivery <u>12-19-22</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED DEC 21 2022</p>
<p>1. Article Addressed to:</p> <p>Vladin LLC PO Box 100 Artesia, NM 88211</p> <p>23254 - V-F Petroleum Angell Ranch NSU (Offset)</p> <p>9590 9402 7543 2098 9581 23</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0867 2960</p>	<p>Hinkle Shanor Santa Fe NM 87501</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7020 0090 0000 0867 2779

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

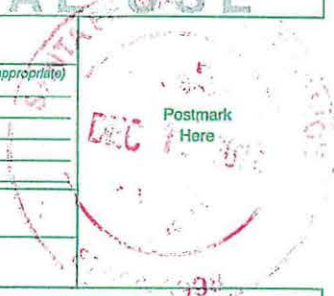
Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or PO Box No. **Jo Ann Yates**
505 West Main St
Artesia, NM 88210

City, State, ZIP+4® **23254 - V-F Petroleum Angell Ranch NSU (Offset)**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <i>Jo Ann Yates</i> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Jo Ann Yates 505 West Main St Artesia, NM 88210</p> <p>23254 - V-F Petroleum Angell Ranch NSU (Offset)</p> <p>9590 9402 7543 2098 9599 77</p>	<p>RECEIVED DEC 21 2022</p>
<p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0867 2779</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees
\$

Sent To

Street and Apt. No., or PO Box No. Apache Corporation
2000 Post Oak Blvd Ste 100
Houston, TX 77056

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (Offset)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0867 2915

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees
\$

Sent To

Street and Apt. No., or PO Box No. Chevron USA Inc.
6301 Deauville Blvd
Midland, TX 79706

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (Offset)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees
\$

Sent To

Street and Apt. No., or PO Box No. Bureau Of Land Management
301 Dinosaur Trail
Santa Fe, NM 87508

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (Offset)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0867 2908

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees
\$

Sent To

Street and Apt. No., or PO Box No. Crown Oil Partners VI, LLC
4000 N Big Spring St. Ste 310
Midland, TX 79710

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (Offset)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees
\$

Sent To

Street and Apt. No., or PO Box No. Canyon Draw Resources
3333 Lee Parkway Ste 750
Dallas, TX 75219

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (Offset)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 3139

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees
\$

Sent To

Street and Apt. No., or PO Box No. Crown Oil Partners VI, LLC
PO Box 50820
Midland, TX 79710

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (Offset)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box No. Crump Energy Partners III, LLC
PO Box 50820
Midland, TX 79710

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (Offset)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 3146

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box No. Marathon Oil Permian, LLC
990 Town & Country Blvd
Houston, TX 77024

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (Offset)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box No. EOG Resources Inc
5509 Champions Drive
Midland, TX 79706

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (Offset)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0867 3080

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box No. Mewbourne Oil Company
PO Box 7698
Tyler, TX 75711

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (Offset)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box No. Fasken Land & Minerals Ltd
6101 Holiday Hill Road
Midland, TX 79707

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (Offset)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0867 3097

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box No. Osprey Oil & Gas LLC
707 N Carrizo St.
Midland, TX 79701

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (Offset)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Sent To

Street and Apt. No., or PO Box No. Oxy USA Inc
5 Greenway Plz Ste 110
Houston, TX 77046-0521

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (Offset)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Sent To

Street and Apt. No., or PO Box No. Sabinal Energy Operating, LLC
1780 Hughes Landing Blvd Ste 1200
The Woodlands, TX 77380

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (Offset)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Sent To

Street and Apt. No., or PO Box No. OXY Y-1 Company
5 Greenway Plaza Ste 110
Houston, TX 77046

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (Offset)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Sent To

Street and Apt. No., or PO Box No. Santo Legato LLC
11 Greenway Plaza Ste 535
Houston, TX 77046

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (Offset)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Sent To

Street and Apt. No., or PO Box No. PBEX, LLC
5600 N May Ave Ste 320
Oklahoma City, OK 73112

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (Offset)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Sent To

Street and Apt. No., or PO Box No. Tascosa Energy Partners LLC
901 W Missouri Ave
Midland, TX 79701

City, State, ZIP+4® 23254 - V-F Petroleum Angell Ranch NSU (Offset)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005527432

This is not an invoice

HINKLE SHANOR LLP
POBOX 10

ROSWELL, NM 88202-0010

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/20/2022



Legal Clerk

Subscribed and sworn before me this December 20, 2022:



State of WI, County of Brown
NOTARY PUBLIC

8-25-23

My commission expires

SHELLY HORA
Notary Public
State of Wisconsin

This is to notify all interested parties, including EOG Resources, Inc; Oxy Y-Vladin, LLC; Osprey Oil & Gas LLC; Santo Legado, LLC; Jo Ann Yates; Peyton Delaware I, LLC; Apache Corporation; WPX Energy Permian, LLC; Chevron USA Production LLC; Mewbourne Oil Company; Crown Oil Partners VI LLC; Marathon LLC; Fasken Land & Minerals LTD; PBEX LLC; Canyon Draw Resources; Tascosa I ners; Crump Energy Partners III LLC; OXY USA INC; Sabinal Energy Operating LL successors and assigns, that the New Mexico Oil Conservation Division will con ing on an application submitted by V-F Petroleum Inc. (Case No. 23254). The hea conducted remotely on January 5, 2023, beginning at 8:15 a.m. To participate tronic hearing, see the instructions posted on the OCD Hearings website for that ://www.emnrd.nm.gov/oecd/hearing-info/. Applicant applies for an order: (1) es 480-acre, more or less, non-standard horizontal spacing unit comprised of the tion 35 and the N/2 of Section 36, Township 19 South, Range 27 East, Eddy C Mexico ("Unit"); and (2) pooling all interests in the Bone Spring formation un Unit. The Unit will be dedicated to the **Angell Ranch 35/36 Fed Com #223H Ranch 35/36 Fed Com #233H** wells, which will be drilled from a surface hole loc SE/4 NW/4 (Unit F) of Section 35 to a bottom hole location in the SE/4 NE/4 (Un tion 36; and the **Angell Ranch 35/36 Fed Com #224H and Angell Ranch 35/3 #234H** wells, which will be drilled from a surface hole location in the NW/4 NE/4 Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36. The intervals of the wells will be orthodox. Also to be considered will be the cost of completing the wells and the allocation of the cost, the designation of Applica erator of the wells, and a 200% charge for the risk involved in drilling and con wells. The wells are located approximately 18 miles southeast of Artesia, New Mexi #0005527432, Current Argus, December 20, 2022

V-F Petroleum Inc.
Case No. 23254
Exhibit C-4

Ad # 0005527432
PO #: 0005527432
of Affidavits 1

This is not an invoice