

CASE NO. 23285

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavit of Mailing
5. Publication Affidavit
6. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 23285

APPLICATION

Mewbourne Oil Company applies for an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 26 and the S/2 of Section 27, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the S/2 of Section 26 and the S/2 of Section 27, and has the right to drill a well or wells thereon.

2. Applicant proposes to drill the following wells to a depth sufficient to test the Wolfcamp formation:

(a) The Waterboy 26/27 W0IL Fee Well No. 1H, with a first take point in the NE/4SE/4 of 26 and a last take point in the NW/4SW/4 of Section 2; and

(b) The Waterboy 26/27 W0PM Fee Well No. 1H, with a first take point in the SE/4SE/4 of 26 and a last take point in the SW/4SW/4 of Section 26.

The S/2 of Section 26 and the N/2 of Section 27 will be dedicated to the wells.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2 of Section 26 and the S/2 of Section 27 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to

EXHIBIT /

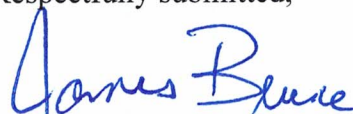
the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying the S/2 of Section 26 and the S/2 of Section 27, pursuant to NMSA 1978 §§70-2-17.

5. The pooling of all uncommitted mineral interests in the Wolfcamp formation underlying the S/2 of Section 26 and the S/2 of Section 27 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the S/2 of Section 26 and the S/2 of Section 27;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, and equipping the wells, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 26 and the S/2 of Section 27, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The Waterboy 26/27 W0IL Fee Well No. 1H, with a first take point in the NE/4SE/4 of 26 and a last take point in the NW/4SW/4 of Section 27, and (b) The Waterboy 26/27 W0PM Fee Well No. 1H, with a first take point in the SE/4SE/4 of 26 and a last take point in the SW/4SW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 1 mile north of Otis, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 23285

SELF-AFFIRMED STATEMENT OF BRAD DUNN

Brad Dunn, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company (“Mewbourne”), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. Pursuant to Division Rules, the following information is submitted in support of this compulsory pooling application
3. The purpose of this application is to force pool working interest owners into the Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the unit.
4. In Case No. 23285 Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the S/2 of Section 26 and the S/2 of Section 27, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to the Waterboy 26/27 W0IL Fee Well No. 1H, and the Waterboy 26/27 W0PM Fee Well No. 1H.
5. There is no depth severance in the Wolfcamp formation.
6. Plats outlining the unit being pooled are submitted as Attachments A and part of Attachment B. Forms C-102 for the wells are part of Attachment A.
7. The tracts in the unit, the leases, and the parties being pooled and their interests, are set forth in Attachment B. The persons noted with an asterisk are being pooled.
8. The interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well.

EXHIBIT

2

9. In order to locate the interest owners, Mewbourne examined the county and federal records, performed internet searches, checked telephone records, and searched Accurint and Whitepages. All interest owners are locatable

10. Attachment C is a sample copy of the proposal letter sent to the interest owners. Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well.

11. Attachment D is the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Eddy County.

12. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

13. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against a non-consenting working interest owner.

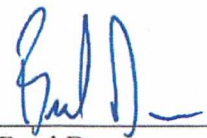
14. Mewbourne requests that it be designated operator of the wells.

15. The attachments to this affidavit were prepared by me, or compiled from company business records.

16. Granting this application is in the interests of conservation and the prevention of waste.

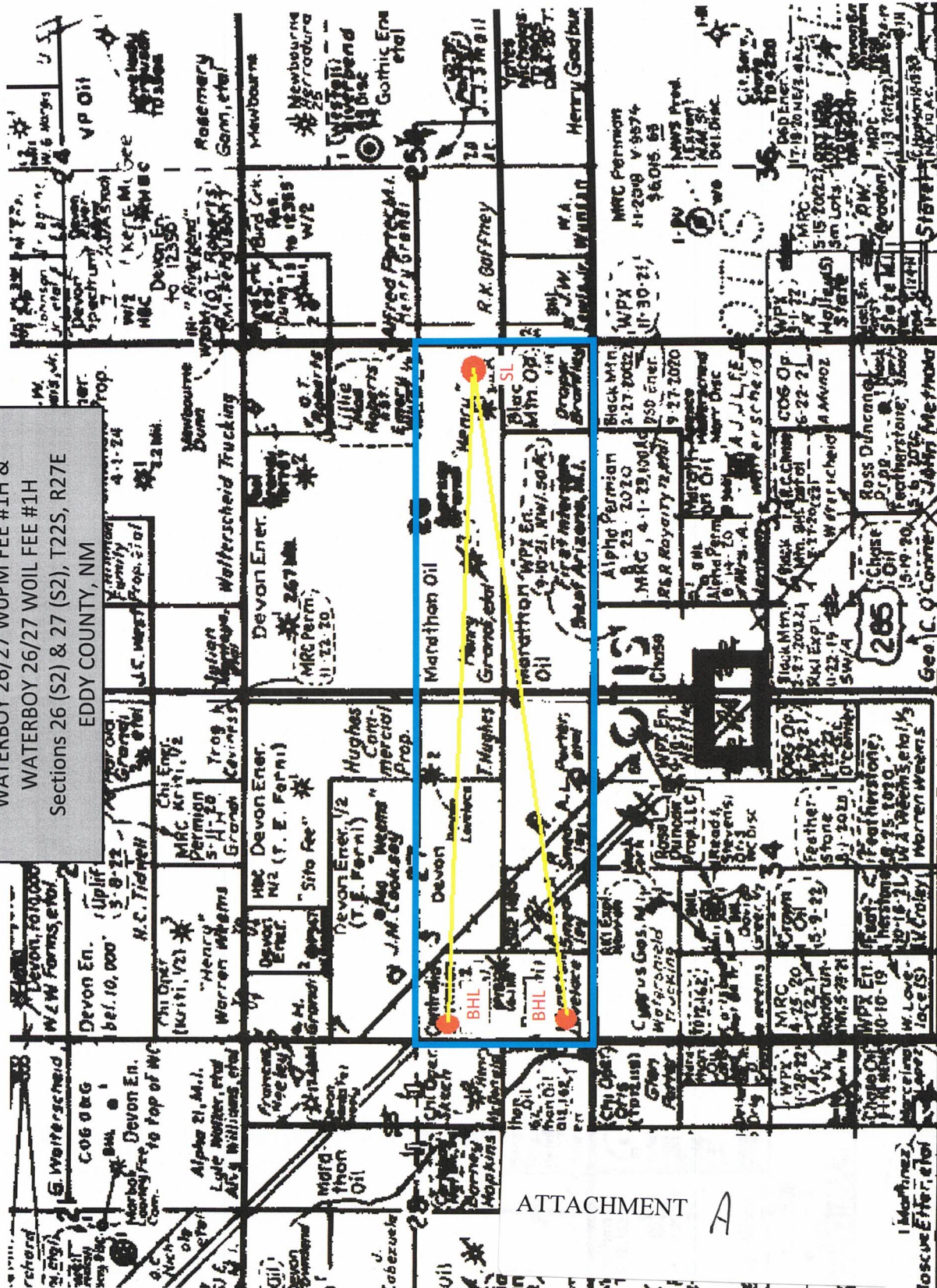
I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 16 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 1/3/2023



Brad Dunn

WATERBOY 26/27 WOPM FEE #1H &
 WATERBOY 26/27 WOIL FEE #1H
 Sections 26 (S2) & 27 (S2), T2S, R27E
 EDDY COUNTY, NM



ATTACHMENT A

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
 District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

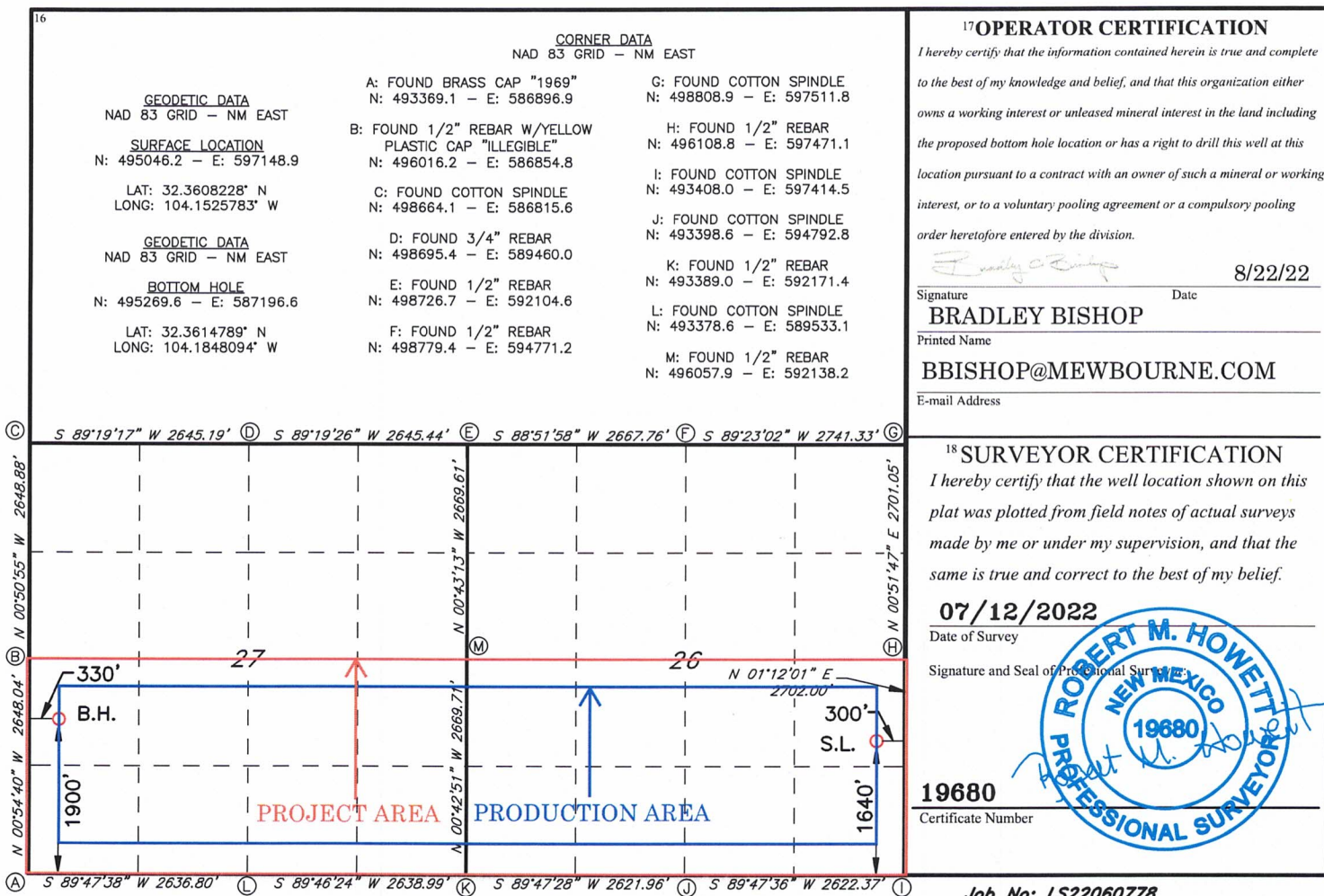
Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49989		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP					
⁴ Property Code 333287		⁵ Property Name WATERBOY 26/27 WOIL FEE				⁶ Well Number 1H			
⁷ OGRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY				⁹ Elevation 3075'			
¹⁰ Surface Location									
UL or lot no. I	Section 26	Township 22S	Range 27E	Lot Idn	Feet from the 1640	North/South line SOUTH	Feet From the 300	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. L	Section 27	Township 22S	Range 27E	Lot Idn	Feet from the 1900	North/South line SOUTH	Feet from the 330	East/West line WEST	County EDDY
¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
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 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-50174		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP					
⁴ Property Code 333565		⁵ Property Name WATERBOY 26/27 WOPM FEE				⁶ Well Number 1H			
⁷ OGRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY				⁹ Elevation 3075'			
¹⁰ Surface Location									
UL or lot no. I	Section 26	Township 22S	Range 27E	Lot Idn	Feet from the 1610	North/South line SOUTH	Feet From the 300	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. M	Section 27	Township 22S	Range 27E	Lot Idn	Feet from the 500	North/South line SOUTH	Feet from the 330	East/West line WEST	County EDDY
¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.					

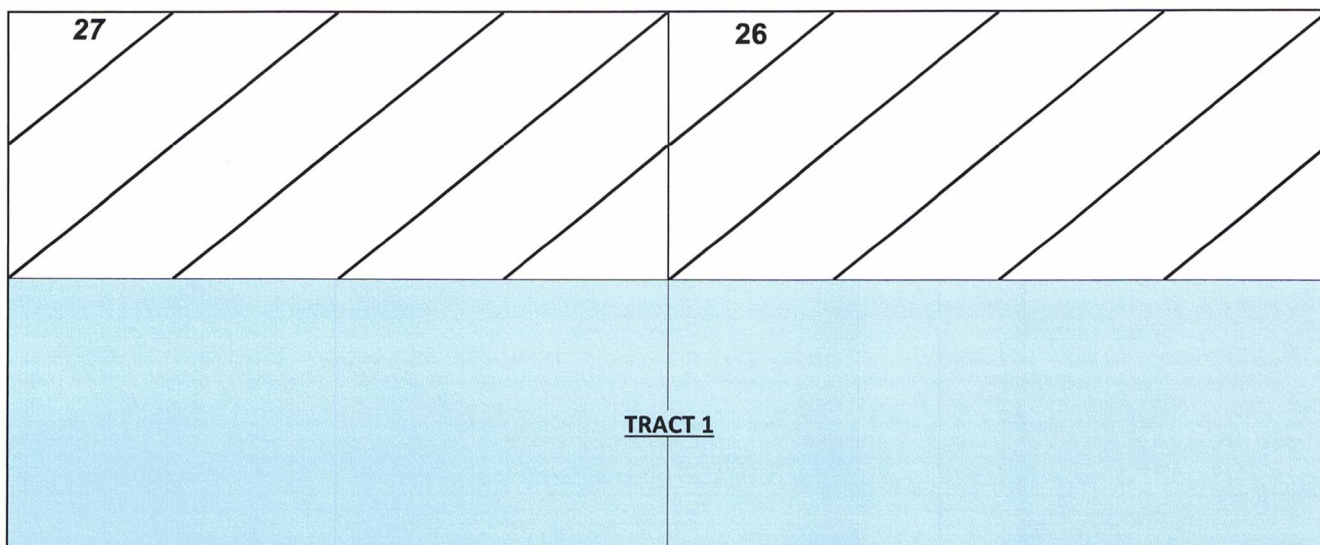
No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION N: 495016.2 - E: 597148.3</p> <p>LAT: 32.3607403° N LONG: 104.1525804° W</p> <p>GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>BOTTOM HOLE N: 493870.1 - E: 587218.9</p> <p>LAT: 32.3576318° N LONG: 104.1847436° W</p>	<p>A: FOUND BRASS CAP "1969" N: 493389.1 - E: 586896.9</p> <p>B: FOUND 1/2" REBAR W/YELLOW PLASTIC CAP "ILLEGIBLE" N: 496016.2 - E: 586854.8</p> <p>C: FOUND COTTON SPINDLE N: 498664.1 - E: 586815.6</p> <p>D: FOUND 3/4" REBAR N: 498695.4 - E: 589460.0</p> <p>E: FOUND 1/2" REBAR N: 498726.7 - E: 592104.6</p> <p>F: FOUND 1/2" REBAR N: 498779.4 - E: 594771.2</p>	<p>G: FOUND COTTON SPINDLE N: 498808.9 - E: 597511.8</p> <p>H: FOUND 1/2" REBAR N: 496108.8 - E: 597471.1</p> <p>I: FOUND COTTON SPINDLE N: 493408.0 - E: 597414.5</p> <p>J: FOUND COTTON SPINDLE N: 493398.6 - E: 594792.8</p> <p>K: FOUND 1/2" REBAR N: 493389.0 - E: 592171.4</p> <p>L: FOUND COTTON SPINDLE N: 493378.6 - E: 589533.1</p> <p>M: FOUND 1/2" REBAR N: 496057.9 - E: 592138.2</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Bradley Bishop</i> Date: 8/22/22 Printed Name: BRADLEY BISHOP E-mail Address: BBISHOP@MEWBOURNE.COM</p>
	<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 07/12/2022 Signature and Seal of Professional Surveyor: <i>Robert M. Howett</i></p> <p>19680 Certificate Number</p>		

Job No: LS22060779

**RECAPITULATION FOR WATERBOY 26/27 W0IL FEE #1H & WATERBOY 26/27
W0PM FEE #1H**

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	640.53	100.000000%
TOTAL	640.53	100.000000%



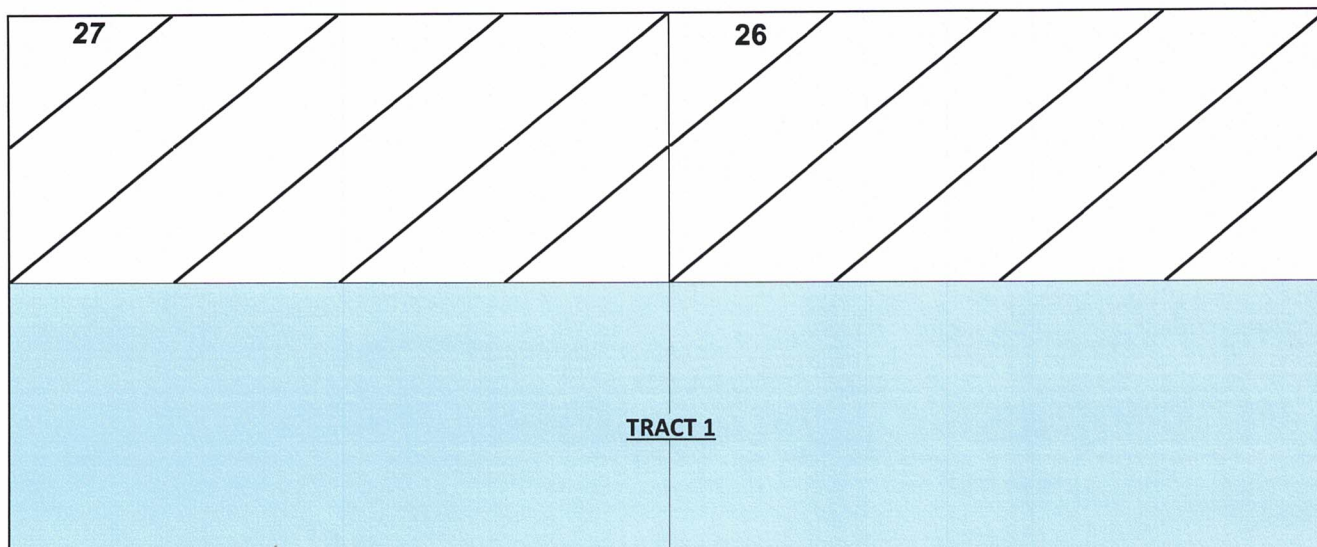
ATTACHMENT *B*

SECTION PLAT

South half (S/2) of Section 26, Township 22 South, Range 27 East

South half (S/2) of Section 27, Township 22 South, Range 27 East

County of Eddy, State of New Mexico



Tract 1: S2 SEC. 26 & S2 SEC. 27—MULTIPLE FEE LEASES

Mewbourne Oil Company, et al

Marathon Oil Permian LLC

Spectrum 7, 1983-B Drilling Program

Spectrum 7, 1984-85 Private Drilling Program

Spectrum 7, 1984-Drilling Program

Spectrum 7, Institutional Drilling Partnership

Robert F. Duke, Domiciliary Foreign Personal Representative of the Estate of W. Wayne Gill, deceased

The Heirs and/or Devisees of Merle Gill, a widow

TRACT OWNERSHIP
WATERBOY 26/27 W0PM FEE #1H & WATERBOY 26/27 W0IL FEE #1H
Sections 26 (S/2) & 27 (S/2), T22S, R27E
Eddy County, New Mexico

Sections 26 (S/2) & 27 (S/2):**Wolfcamp formation:**

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	90.812238%
* Marathon Oil Permian LLC 990 Town and Country Blvd. Houston, TX 77024	6.244829%
* Spectrum 7, 1983-B Drilling Program 580 Westlake Park BLVD, STE 750 Houston, Texas 77079	1.324739%
* Spectrum 7, 1984-Drilling Program 580 Westlake Park BLVD, STE 750 Houston, Texas 77079	0.681536%
* Spectrum 7, 1984-85 Private Drilling Program 580 Westlake Park BLVD, STE 750 Houston, Texas 77079	0.401906%
* The Heirs and/or Devises of Merle Gill, a widow 9804 Uxbridge Ave. Lubbock, TX 79424	0.238865%
* Robert F. Duke, Domiciliary Foreign Personal Representative of the Estate of W. Wayne Gill, deceased P.O. Box 3729 Midland, TX 79702	0.238865%
* Spectrum 7, Institutional Drilling Partnership 580 Westlake Park BLVD, STE 750 Houston, Texas 77079	0.057023%
	<hr/> 100.000000%

*** Total interest being pooled: 9.187762%**

Summary of Communications

Waterboy 26/27 W0PM Fee 1H & Waterboy 26/27 W0IL Fee #1H

Marathon Oil Permian LLC

- 1) 10/26/2022: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 11/2/2022: Email correspondence with Patricia Shoenberger at Marathon regarding an update after they received the well proposals.
- 3) 11/3/2022: Email correspondence with Patricia Shoenberger at Marathon. Waterboy 26/27 JOA and copies of the AFEs emailed to Marathon as they requested.
- 4) 11/8/2022: Email correspondence with Patricia Shoenberger at Marathon.
- 5) 11/22/2022: Email correspondence with Chase Rice at Marathon after not hearing anything back from Patricia.
- 6) 11/30/2022: Phone conversation and email with Chase Rice.
- 7) 12/13/2022: Have not heard back from Marathon and they have still not executed the relevant AFEs or the Waterboy 26/27 JOA.

Spectrum 7, 1983-B Drilling Program

- 1) 10/26/2022: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 11/15/2022: Certified mail returned due to unlocatable/undeliverable address.
- 3) 11/22/2022: Detailed search on the internet for a new address of this company/current contact information. Company unlocatable.
- 4) 12/3/2022: Detailed search on the internet for a new address of this company/current contact information. Company unlocatable.

Spectrum 7, 1984-85 Private Drilling Program

- 1) 10/26/2022: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 11/15/2022: Certified mail returned due to unlocatable/undeliverable address.
- 3) 11/22/2022: Detailed search on the internet for a new address of this company/current contact information. Company unlocatable.
- 4) 12/3/2022: Detailed search on the internet for a new address of this company/current contact information. Company unlocatable.

Spectrum 7, 1984-Drilling Program

- 1) 10/26/2022: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 11/15/2022: Certified mail returned due to unlocatable/undeliverable address.
- 3) 11/22/2022: Detailed search on the internet for a new address of this company/current contact information. Company unlocatable.
- 4) 12/3/2022: Detailed search on the internet for a new address of this company/current contact information. Company unlocatable.

ATTACHMENT

C

Spectrum 7, Institutional Drilling Partnership

- 1) 10/26/2022: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 11/15/2022: Certified mail returned due to unlocatable/undeliverable address.
- 3) 11/22/2022: Detailed search on the internet for a new address of this company/current contact information. Company unlocatable.
- 1) 12/3/2022: Detailed search on the internet for a new address of this company/current contact information. Company unlocatable.

Robert F. Duke, Domiciliary Foreign Personal Representative of the Estate of W. Wayne Gill, deceased

- 1) 10/26/2022: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 11/2/2022: Phone conversation with Bob Duke who has represented this interest in the past but does not anymore. He passed along the proper contact information.
- 3) 12/13/2022: Contacted Brenda Sherrill and left voicemail on her only known working number that was given to me by Bob Duke. Never heard back.

The Heirs and/or Devisees of Merle Gill, a widow

- 1) 10/26/2022: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 11/2/2022: Phone conversation with Bob Duke who has represented this interest in the past but does not anymore. He passed along the proper contact information.
- 3) 12/13/2022: Contacted Brenda Sherrill and left voicemail on her only known working number that was given to me by Bob Duke. Never heard back.

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

October 26, 2022

Via Certified Mail

Marathon Oil Permian LLC
990 Town and Country Blvd.
Houston, TX 77024
Attn: Chase Rice

- Re: 1. WATERBOY 27/26 W0EH FEE #1H well
WATERBOY 26/27 W0PM FEE #1H well
WATERBOY 26/27 W0IL FEE #1H well
N2 & S2 of Sections 26 & 27, T22S, R27E
Eddy County, New Mexico
2. Waterboy 27/26 Joint Operating Agreement dated July 1, 2020
All of Sec. 27, T22S, R27E
All of Sec. 26, T22S, R27E
Eddy County, NM

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1285.18 acre Working Interest Unit ("WIU") covering all of the above captioned sections 26 and 27 for oil and gas production. Mewbourne previously proposed (back in July of 2020) the Waterboy 27/26 W0AD Fee #1H well to you located in the N2 of Sections 26 & 27 and sent you the Joint Operating Agreement back along with it. That well has already been drilled and completed. Mewbourne is in the process of drilling 3 additional wells. The targeted interval for the proposed unit is the Wolfcamp Formation. Mewbourne as Operator hereby proposes to drill the following horizontal Wolfcamp wells:

1. WATERBOY 27/26 W0EH FEE #1H will have a surface location 1565' FNL & 252' FWL in the above captioned Section 27 and a bottom hole location approximately 1900' FNL & 330' FWL of the above captioned Section 26. We anticipate drilling to an approximate total vertical depth of 9,200' and an approximate total measured depth of 19,290'. The N2 of Section 26 and the N2 of Section 27 will be dedicated to the well as the proration unit.
2. WATERBOY 26/27 W0PM FEE #1H will have a surface location 1610' FSL & 300' FEL in the above captioned Section 26 and a bottom hole location approximately 500' FSL & 330' FWL of the above captioned Section 27. We anticipate drilling to an approximate total vertical depth of 9,203' and an approximate total measured depth of 19,267'. The S2 of Section 26 and the S2 of Section 27 will be dedicated to the well as the proration unit.

3. WATERBOY 26/27 W0IL FEE #1H will have a surface location 1640' FSL & 300' FEL in the above captioned Section 26 and a bottom hole location approximately 1900' FSL & 330' FWL of the above captioned Section 27. We anticipate drilling to an approximate total vertical depth of 9,183' and an approximate total measured depth of 19,201'. The S2 of Section 26 and the S2 of Section 27 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFE's dated September 14, 2022 (W0HE well) & October 25, 2022 (W0PM & W0IL wells) for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFE's and return them to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well, and a non-consent penalty of 100%/300%. Should you wish to participate, please email me at bdunn@mewbourne.com and I will promptly email you a copy of the Waterboy 26/27 Operating Agreement dated July 1, 2020, for your review. Also, since the Operating Agreement has already been approved by all of the other working interest owners, at this point in time, we would ask that you execute a Ratification and Joinder of Operating Agreement document as opposed to executing the original JOA (if your firm wishes to participate under the Operating Agreement). If and whenever you request an emailed copy of the Joint Operating Agreement, I will also send you this Operating Agreement ratification document for your review as well.

Should you have any questions regarding the above, please email me at bdunn@mewbourne.com or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY



Brad Dunn
Petroleum Landman



November 1, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8368 9784 6948 1067 19.**

Item Details

Status: Delivered, Left with Individual
Status Date / Time: October 31, 2022, 2:57 pm
Location: HOUSTON, TX 77024
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Chase Rice

Recipient Signature

Signature of Recipient: *Marathon*
Marathon
 Address of Recipient: *990 Town and Country Blvd*
TX

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chase Rice
 Marathon Oil Permian LLC
 990 Town and Country Blvd.
 Houston, TX 77024
 Reference #: waterboy 27 26

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: WATERBOY 26/27 W01L FEE #1H		Prospect: WATERBOY (ALPHA)	
Location: SL: 1640 FSL & 300 FEL (26); BHL: 1900 FSL & 330 FWL (27)		County: Eddy ST: NM	
Sec. 26	Blk: 	Survey: 	TWP: 22S RNG: 27E Prop. TVD: 9183 TMD: 19201

	CODE	TCP	CODE	CC
INTANGIBLE COSTS 0180				
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$75,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$50,000
Daywork / Turnkey / Footage Drilling 19 days drlg / 3 days comp @ \$29000/d	0180-0110	\$588,500	0180-0210	\$92,900
Fuel 1700 gal/day @ \$3.9/gal	0180-0114	\$134,500	0180-0214	\$390,000
Alternate Fuels	0180-0115		0180-0215	\$118,000
Mud, Chemical & Additives	0180-0120	\$40,000	0180-0220	
Mud - Specialized	0180-0121	\$180,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$200,000
Stimulation Toe Preparation			0180-0223	\$40,000
Cementing	0180-0125	\$120,000	0180-0225	\$50,000
Logging & Wireline Services	0180-0130	\$25,000	0180-0230	\$576,000
Casing / Tubing / Snubbing Services	0180-0134	\$25,000	0180-0234	\$15,000
Mud Logging	0180-0137	\$15,000		
Stimulation 79 Stg 24.8 MM gal / 24.8 MM lb			0180-0241	\$3,202,000
Stimulation Rentals & Other			0180-0242	\$315,000
Water & Other 30% PW f/ Aris @ \$0.32/bbl & 70% FW f/ Mesq	0180-0145	\$35,000	0180-0245	\$387,000
Bits	0180-0148	\$82,200	0180-0248	\$5,000
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$154,000		
Transportation	0180-0165	\$30,000	0180-0265	\$63,000
Welding, Construction & Maint. Services	0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision	0180-0170	\$144,000	0180-0270	\$81,000
Directional Services Includes Vertical Control	0180-0175	\$272,000		
Equipment Rental	0180-0180	\$144,200	0180-0280	\$25,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$5,000	0180-0285	
Intangible Supplies	0180-0188	\$8,000	0180-0288	\$1,000
Damages	0180-0190	\$50,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$86,400	0180-0295	\$39,600
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$125,700	0180-0299	\$289,200
TOTAL		\$2,640,500		\$6,074,200
TANGIBLE COSTS 0181				
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 700' - 13 3/8" 54.5# J-55 ST&C @ \$76.30/ft	0181-0794	\$57,000		
Casing (8.1" - 10.0") 2165' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft	0181-0795	\$140,700		
Casing (6.1" - 8.0") 8640' - 7" 29# HPP110 BT&C @ \$59.83/ft	0181-0796	\$552,100		
Casing (4.1" - 6.0") 10840' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft			0181-0797	\$387,500
Tubing 8400' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13.60/ft			0181-0798	\$122,000
Drilling Head	0181-0860	\$50,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift			0181-0880	\$25,000
Pumping Unit Systems			0181-0885	
Service Pumps (1/2) TP/CP/Circ pump			0181-0886	\$16,000
Storage Tanks (1/2) 6 OT / 5 WT / 1 GB			0181-0890	\$203,000
Emissions Control Equipment (1/2) 2 VRT / 1 VRU / 1 Flare / 3 KO / 1 AIR			0181-0892	\$154,000
Separation / Treating Equipment (1/2) 2 H sep / 1 V sep / 2 VHT			0181-0895	\$89,000
Automation Metering Equipment			0181-0898	\$90,000
Oil/Gas Pipeline-Pipe/Valves&Misc (1/2) Facility Work & GL Injection			0181-0900	\$23,000
Water Pipeline-Pipe/Valves & Misc			0181-0901	
On-site Valves/Fittings/Lines&Misc Flow Line/Parts			0181-0906	\$203,000
Cathodic Protection			0181-0908	
Electrical Installation			0181-0909	\$125,000
Equipment Installation			0181-0910	\$150,000
Oil/Gas Pipeline - Construction Facility Work & GL Injection			0181-0920	\$13,000
Water Pipeline - Construction			0181-0921	
TOTAL		\$799,800		\$1,705,500
SUBTOTAL		\$3,440,300		\$7,779,700
TOTAL WELL COST		\$11,220,000		

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.
If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Andy Taylor Date: 10/25/2022

Company Approval: M. Whittall Date: 10/26/2022

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

ATTACHMENT D

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: **WATERBOY 26/27 W0PM FEE #1H** Prospect: **WATERBOY (ALPHA)**
 Location: **SL: 1610 FSL & 300 FEL (26); BHL: 500 FSL & 330 FWL (27)** County: **Eddy** ST: **NM**
 Sec. **26** Blk: Survey: TWP: **22S** RNG: **27E** Prop. TVD: **9203** TMD: **19267**

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$50,000
Daywork / Turnkey / Footage Drilling	19 days drlg / 3 days comp @ \$29000/d	0180-0110	\$588,500	0180-0210	\$92,900
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$134,500	0180-0214	\$390,000
Alternate Fuels		0180-0115		0180-0215	\$118,000
Mud, Chemical & Additives		0180-0120	\$40,000	0180-0220	
Mud - Specialized		0180-0121	\$180,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$120,000	0180-0225	\$50,000
Logging & Wireline Services		0180-0130	\$25,000	0180-0230	\$576,000
Casing / Tubing / Snubbing Services		0180-0134	\$25,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation	79 Stg 24.8 MM gal / 24.8 MM lb			0180-0241	\$3,202,000
Stimulation Rentals & Other				0180-0242	\$315,000
Water & Other	30% PW f/ Aris @ \$0.32/bbl & 70% FW f/ Mesq	0180-0145	\$35,000	0180-0245	\$387,000
Bits		0180-0148	\$82,200	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$154,000		
Transportation		0180-0165	\$30,000	0180-0265	\$63,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$144,000	0180-0270	\$81,000
Directional Services	Includes Vertical Control	0180-0175	\$272,000		
Equipment Rental		0180-0180	\$144,200	0180-0280	\$25,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,000	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190	\$50,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$86,400	0180-0295	\$39,600
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$125,700	0180-0299	\$289,200
TOTAL			\$2,640,500		\$6,074,200

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	700' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft	0181-0794	\$57,000		
Casing (8.1" - 10.0")	2165' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft	0181-0795	\$140,700		
Casing (6.1" - 8.0")	8780' - 7" 29# HPP110 BT&C @ \$59.83/ft	0181-0796	\$561,000		
Casing (4.1" - 6.0")	10770' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft			0181-0797	\$385,000
Tubing	8550' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13.6/ft			0181-0798	\$124,200
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/2) TP/CP/Circ pump			0181-0886	\$16,000
Storage Tanks	(1/2) 6 OT / 5 WT / 1 GB			0181-0890	\$203,000
Emissions Control Equipment	(1/2) 2 VRT / 1 VRU / 1 Flare / 3 KO / 1 AIR			0181-0892	\$154,000
Separation / Treating Equipment	(1/2) 2 H sep / 1 V sep / 2 VHT			0181-0895	\$89,000
Automation Metering Equipment				0181-0898	\$90,000
Oil/Gas Pipeline-Pipe/Valves&Misc	(1/2) Facility Work & GL Injection			0181-0900	\$23,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc	Flow Line/Parts			0181-0906	\$203,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$125,000
Equipment Installation				0181-0910	\$150,000
Oil/Gas Pipeline - Construction	Facility Work & GL Injection			0181-0920	\$13,000
Water Pipeline - Construction				0181-0921	
TOTAL			\$808,700		\$1,705,200
SUBTOTAL			\$3,449,200		\$7,779,400

TOTAL WELL COST \$11,228,600

Extra Expense Insurance
 I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
 I elect to purchase my own well control insurance policy.
If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.
 Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Andy Taylor Date: 10/25/2022
 Company Approval: *M. Whittier* Date: 10/26/2022
 Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case Nos. 23285

SELF-AFFIRMED STATEMENT OF TYLER HILL

Tyler Hill deposes and states:


1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
 - (a) Attachment A is a structure map on the top of the Wolfcamp formation. It shows that structure dips gently to the east. It also shows Wolfcamp wells in the area, and a line of cross-section (A-A').
 - (b) Attachment B is a cross section showing the Wolfcamp formation. The target zone for the proposed wells is the Wolfcamp 'Sd Y' formation. The well logs on the cross-section give a representative sample of the Wolfcamp formation in this area. The Wolfcamp shale is continuous and uniformly thick across the well unit.
4. I conclude from the maps that:
 - (a) The horizontal spacing unit is justified from a geologic standpoint.
 - (b) The target zone is continuous and of uniform thickness across the well unit.
 - (c) Each quarter section in the well unit will contribute more or less equally to production.
 - (d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.
5. Attachment C contains information on other Wolfcamp wells drilled in this area. There is a preference for laydown wells.

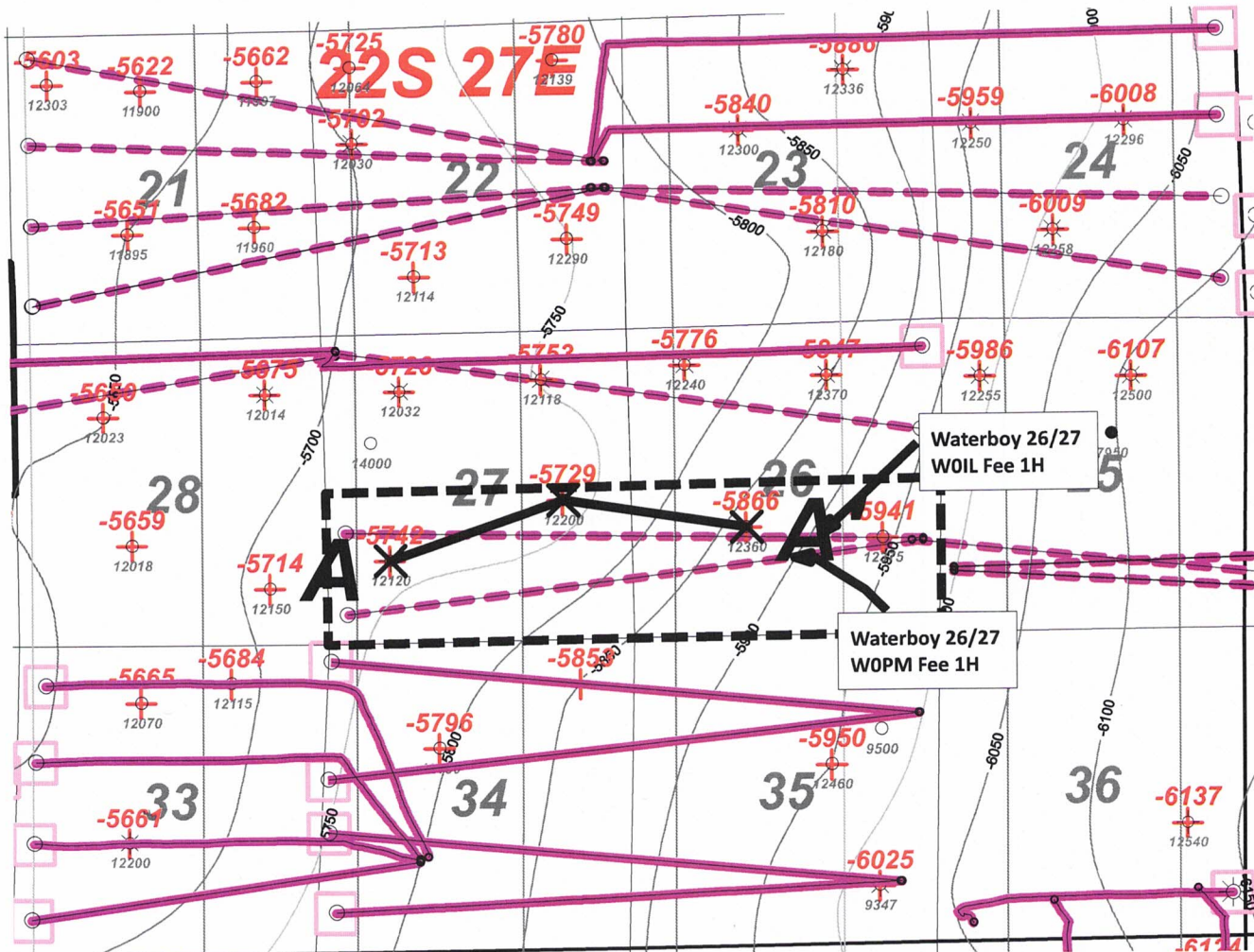
EXHIBIT 3

6. Exhibit D contains copies of the horizontal drilling plans for the subject wells. The well locations are orthodox.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date written next to my signature below.

Date: 12/12/22


Tyler Hill.



Activity Color Code

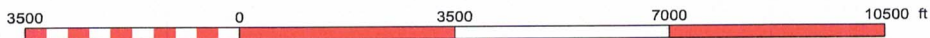
- Wolfcamp Sand (Permitted)
- Wolfcamp Sand (Drilled)



ATTACHMENT **A**

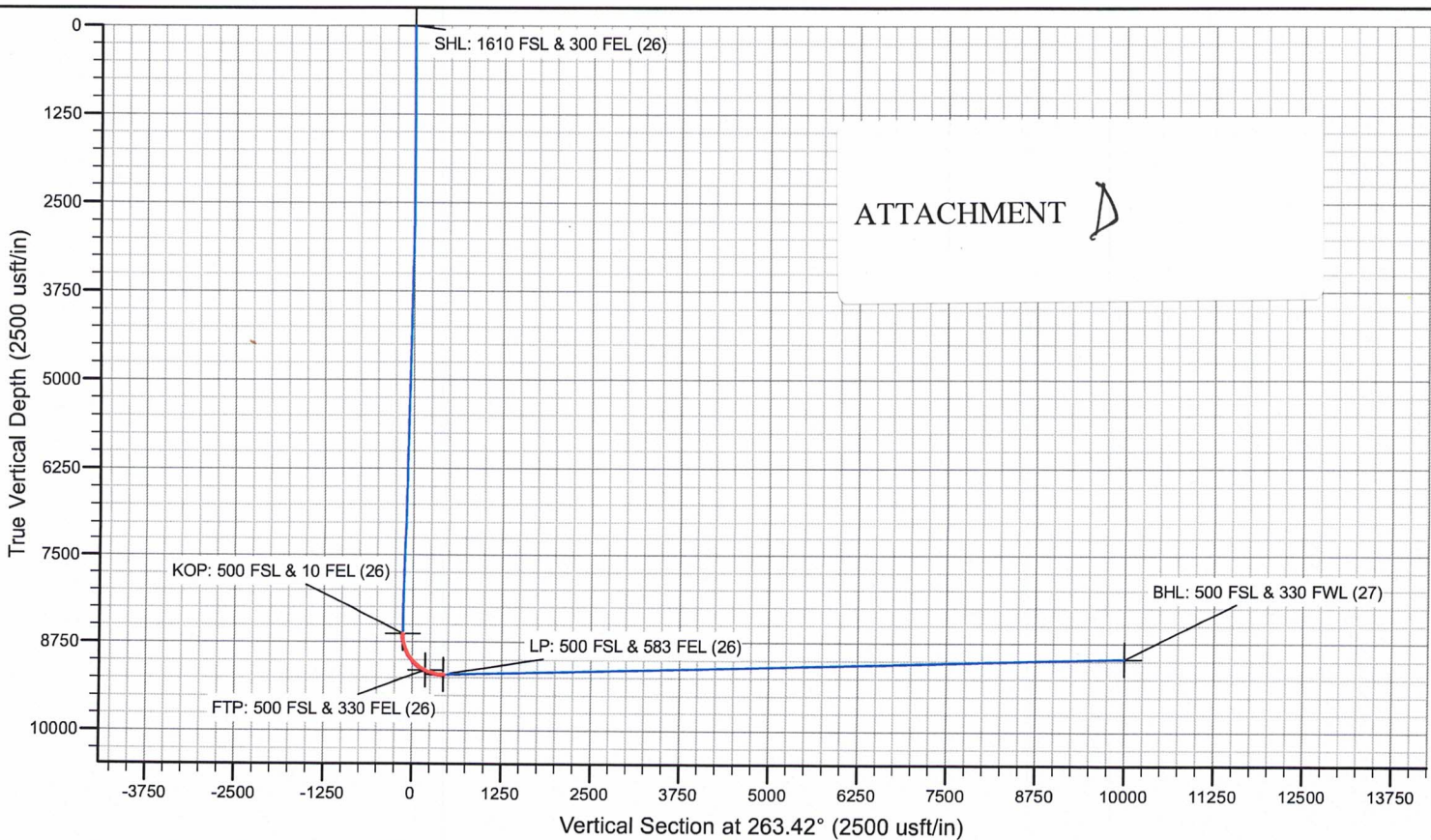
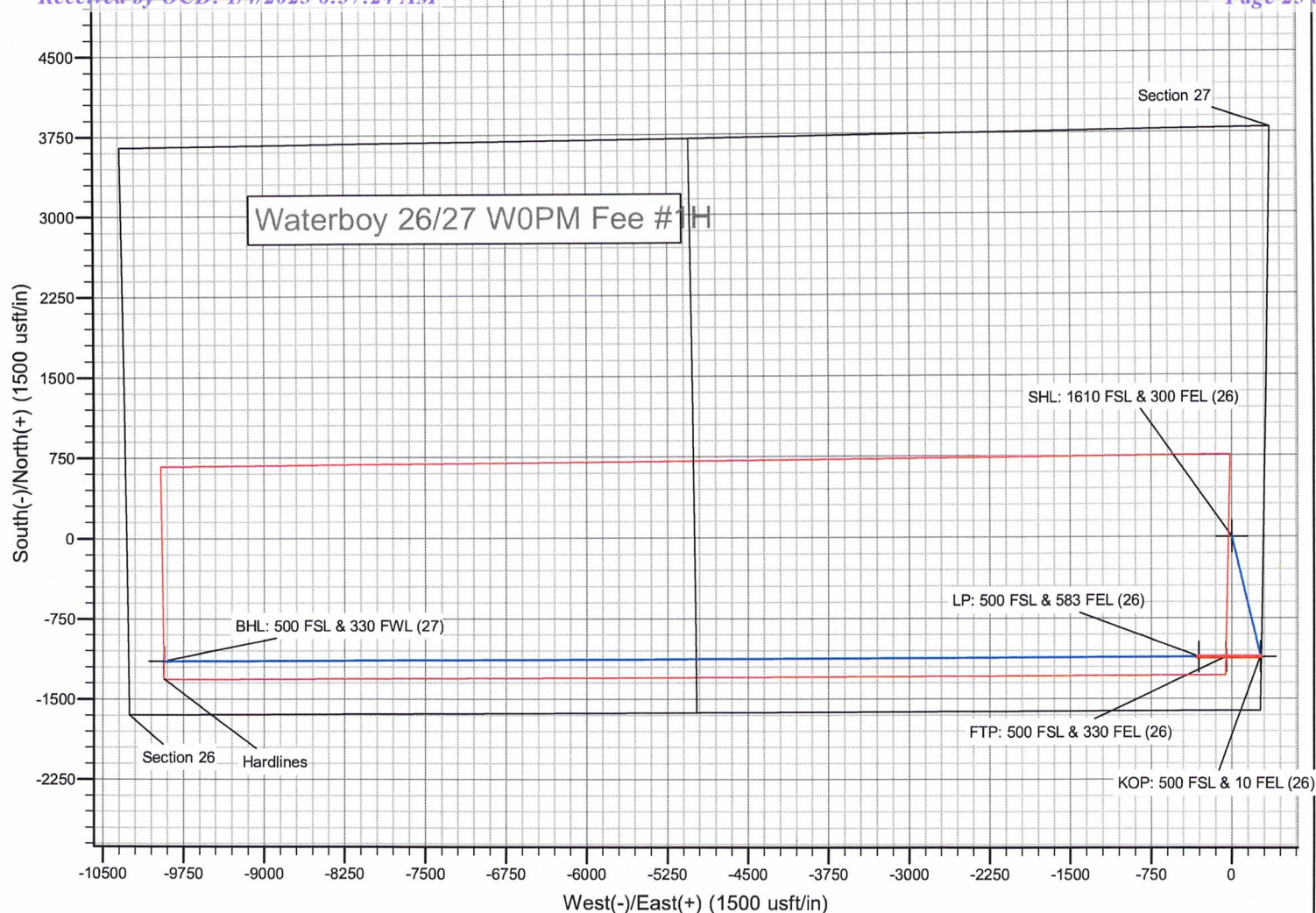
MOC Mewbourne Oil Company		
<i>Waterboy 26/27 WOIL Fee 1H</i> <i>Waterboy 26/27 WOPM Fee 1H</i> <i>Structure top WFMP (C.I. 50')</i>		
Author: T. Hill	County:	Date: 12 December, 2022
Scale: 1.0"=3000'		

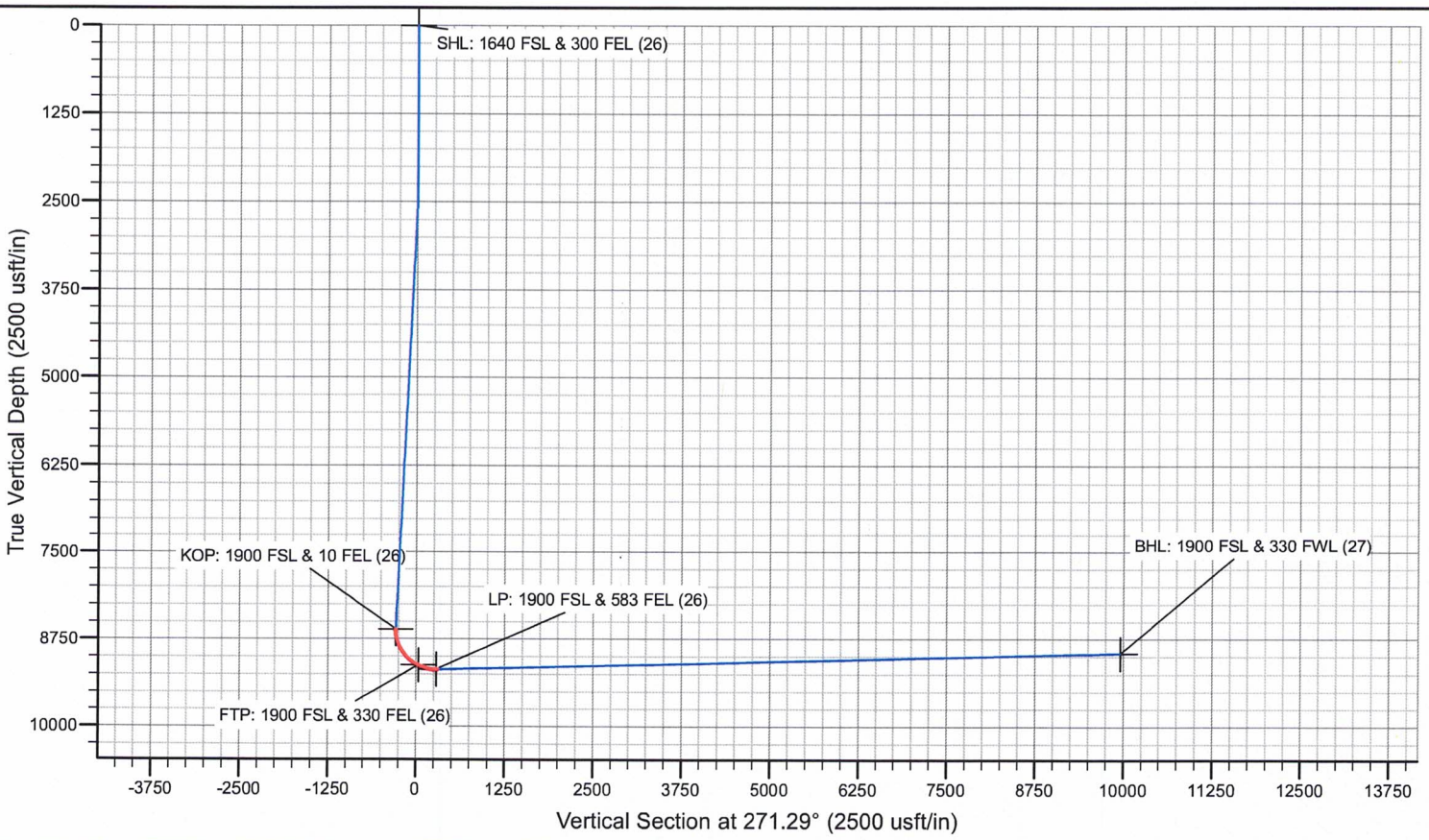
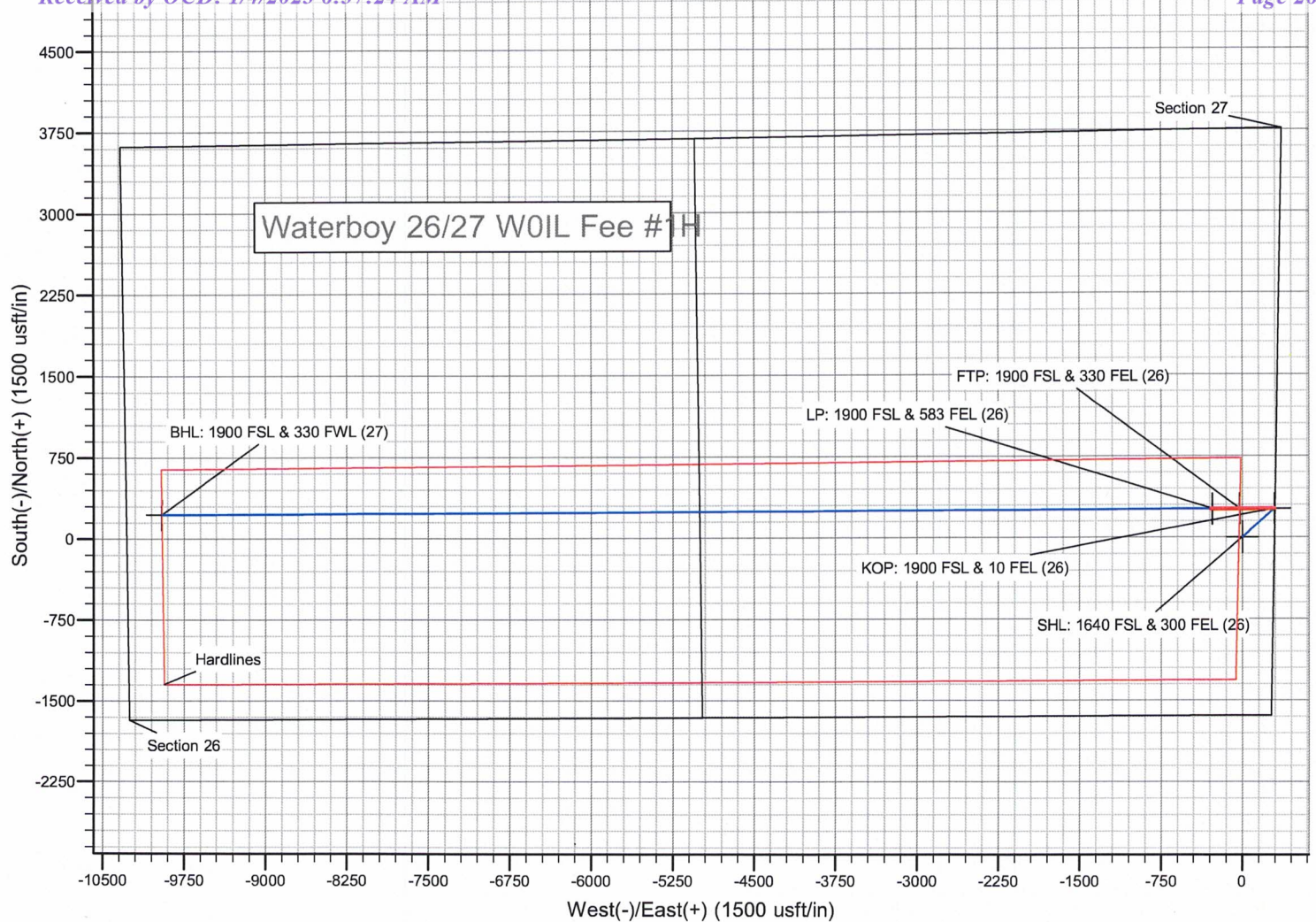
1 inch = 3000 feet



Waterboy Offset Production												
Primary API	Lease Name	Well Num	Operator Name	Location	Oil Cum(mbo)	Gas Cum(mbo)	Wtr Cum(mbo)	First Prod Date	Target	Standup/Laydown		
30015431620100	SCOTT WALKER STATE 36 22S 27E RB	204H	MATADOR PRODUCTION CO	22S 27E 36M	110.366	0.360404	1012.726	2015-09-01	WFMP Sd Y	Laydown		
30015449120000	AIRPORT 36 WXY STATE	010H	MARATHON OIL PERMIAN LLC	22S 26E 36P	87.173	0.280748	490.505	2020-01-01	WFMP Sd Y	Laydown		
30015454460000	BOXER 32 22 27 FEE	401H	WPX ENERGY PERMIAN LLC	22S 27E 32I	215.782	0.724665	883.492	2019-04-01	WFMP Sd Y	Laydown		
30015459050000	SUNDOWN 31 32 W0EH FEE	002H	MEWBOURNE OIL CO	22S 27E 31D	392.609	1.767473	1917.496	2019-10-01	WFMP Sd Y	Laydown		
30015456430100	COLLIE 35 34 22 27 FEE	401H	WPX ENERGY PERMIAN LLC	22S 27E 35A	157.724	0.463796	945.638	2021-09-01	WFMP Sd Y	Laydown		
30015472940000	COLLIE 35 34 22 27 FEE	402H	WPX ENERGY PERMIAN LLC	22S 27E 35H	180.851	0.505546	1044.299	2021-09-01	WFMP Sd Y	Laydown		
30015462360000	LITTLE GIANTS 20 19 W0PM FEDERAL COM	001H	MEWBOURNE OIL CO	22S 28E 21M SW	237.219	0.656378	738.578	2021-12-01	WFMP Sd Y	Laydown		
30015462370000	LITTLE GIANTS 20 19 W0IL FEDERAL COM	001H	MEWBOURNE OIL CO	22S 28E 21M SW	235.361	0.630493	756.162	2021-12-01	WFMP Sd Y	Laydown		
30015473050000	WATERBOY 27 26 W0DA FEE	001H	MEWBOURNE OIL CO	22S 27E 27D	55.998	0.132083	295.942	2022-07-01	WFMP Sd Y	Laydown		
30015480870000	CITY SLICKERS 28 29 W0AD FEE	001H	MEWBOURNE OIL CO	22S 27E 27D	74.757	0.17033	273.966	2022-07-01	WFMP Sd Y	Laydown		
30015468070000	MIGHTY DUCKS 15 16 W0IL STATE COM	002H	MEWBOURNE OIL CO	22S 27E 15P	0.851	0.007654	99.933	2022-09-01	WFMP Sd Y	Laydown		
30015468080000	MIGHTY DUCKS 15 16 W0PM STATE COM	001H	MEWBOURNE OIL CO	22S 27E 15P	2.113	0.013117	99.872	2022-09-01	WFMP Sd Y	Laydown		

ATTACHMENT C





STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

Case No. 23285

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 1/3/23

James Bruce
James Bruce

EXHIBIT 4

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

December 9, 2022

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling (Case No. 23285), filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 26 and the S/2 of Section 27, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the following wells:

(a) The Waterboy 26/27 W0IL Fee Well No. 1H, with a first take point in the NE/4SE/4 of 26 and a last take point in the NW/4SW/4 of Section 2; and

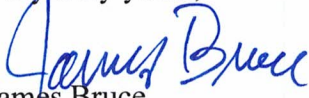
(b) The Waterboy 26/27 W0PM Fee Well No. 1H, with a first take point in the SE/4SE/4 of 26 and a last take point in the SW/4SW/4 of Section 26.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, January 5, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need

ATTACHMENT A

to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

Marathon Oil Permian LLC
900 Town and Country Blvd,
Houston, Texas 77024

Attention: Chase Rice

Spectrum 7 1983-B Drilling Program
Spectrum 7 1984-85 Private Drilling Program
Spectrum 7 1984 Drilling Program
Spectrum 7 Institutional Drilling Partnership
580 Westlake Park Blvd., Suite 750
Houston, Texas 77079

Heirs or Devisees of Merle Gill
9804 Uxbridge Avenue
Lubbock, Texas 79424

Robert F. Duke, Domiciliary Foreign P.R.
of the Estate of W. Wayne Gill
P.O. Box 3729
Midland, Texas 79702

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marathon Oil Permian LLC
900 Town and Country Blvd,
Houston, Texas 77024
Attention: Chase Rice

2. Article Number (over \$500)

7022 1670 0002 1183 0558

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
B. Received by (Printed Name) Addressee
C. Date of Delivery 12/15/22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Certified Mail®
- Signature Confirmation™
- Signature Confirmation Restricted Delivery
- Collect on Delivery
- Restricted Delivery
- Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Robert F. Duke, Domiciliary Foreign P.R.
of the Estate of W. Wayne Gill
P.O. Box 3729
Midland, Texas 79702

City, State, ZIP+4®

PS Form 3806, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Marathon Oil Permian LLC
900 Town and Country Blvd,
Houston, Texas 77024
Attention: Chase Rice

City, State, ZIP+4®

PS Form 3806, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Robert F. Duke, Domiciliary Foreign P.R.
of the Estate of W. Wayne Gill
P.O. Box 3729
Midland, Texas 79702

2. Article Number (over \$500)

7022 1670 0002 1183 0527

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
B. Received by (Printed Name) Addressee
C. Date of Delivery 12/15/22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Certified Mail®
- Signature Confirmation™
- Signature Confirmation Restricted Delivery
- Restricted Delivery
- Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Heirs or Devises of Merte Gill
9804 Uxbridge Avenue
Lubbock, Texas 79424

2. Article: 7022 1670 0002 1183 0534

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 B. Received by (Printed Name) Addressee
 Date of Delivery 12/13/22

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Insured Mail Restricted Delivery (over \$500) M WB

Domestic Return Receipt



U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Heirs or Devises of Merte Gill

Street and Apt. No. 9804 Uxbridge Avenue

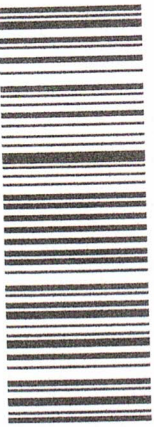
City, State, Zip+4® Lubbock, Texas 79424

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0002 1183 0534

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

CERTIFIED MAIL



7022 1670 0002 1183 0565

Spectrum 7 1983-B Drilling Program
Spectrum 7 1984-85 Private Drilling Program
Spectrum 7 1984 Drilling Program
Spectrum 7 Institutional Drilling Partnership
580 Westlake Park Blvd., Suite 750
Houston, Texas 77079

773 DP 1 8817/77/77
RETURN TO SENDER
UNABLE TO FORWARD
RC: 87504105656 *0768-01797-15-46

9370090258413800

VAC

8750410565
77079-266299



U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only
For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage

Postmark Here

Total Postage and Fees

\$

Sent To Spectrum 7 1983-B Drilling Program

Street and Apt. Spectrum 7 1984-85 Private Drilling Program

City, State, Zip+4 Spectrum 7 1984 Drilling Program
Spectrum 7 Institutional Drilling Partnership

PS Form 3800, April 2015 FSN 7550-02-000-9047 See Reverse for Instructions

7022 1670 0002 1183 0565

CONFIRMATION

JAMES BRUCE ATTORNEY
POBOX 1056
SANTA FE NM 87504-

PO#:

<u>Account</u>	<u>AD#</u>	<u>Ordered By</u>	<u>Tax Amount</u>	<u>Total Amount</u>	<u>Payment Method</u>	<u>Payment Amount</u>	<u>Amount Due</u>
1419282	0005526591	Jim Bruce	\$10.04	\$143.48	Invoice	\$0.00	\$143.48

Ad Order Notes:

Sales Rep: ammarsh

Order Taker: ammarsh

Order Created 12/15/2022

<u>Product</u>	<u>Placement</u>	<u>Class</u>	<u># Ins</u>	<u>Start Date</u>	<u>End Date</u>
ELP-CA Current-Argus	ELP-Legals	Legal Notices	1	12/20/2022	12/20/2022
ELP-currentargus.com	ELPW-Legals	Legal Notices	1	12/20/2022	12/20/2022

EXHIBIT 5

Text of Ad: 12/15/2022

NOTICE

To: Marathon Oil Permian LLC, Spectrum 7 1983-B Drilling Program, Spectrum 7 1984-85 Private Drilling Program, Spectrum 7 1984 Drilling Program, Spectrum 7 Institutional Drilling Partnership, the Heirs or devisees of Merle Gill, and Robert F. Duke, Domiciliary Foreign P.R. of the Estate of W. Wayne Gill, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division (Case No. 23285) seeking an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 26 and the S/2 of Section 27, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The Waterboy 26/27 W01L Fee Well No. 1H, with a first take point in the NE/4SE/4 of 26 and a last take point in the NW/4SW/4 of Section 27, and (b) The Waterboy 26/27 W0PM Fee Well No. 1H, with a first take point in the SE/4SE/4 of 26 and a last take point in the SW/4SW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. This matter is scheduled for hearing on January 5, 2023 at 8:15 a.m. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The unit is located approximately 1 mile north of Otis, New Mexico. #5526591, Current Argus, December 20, 2022

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23285	APPLICANT'S RESPONSE
Date	January 5, 2023
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/Ogrid No. 14744 (same as applicant)
Applicant's Counsel:	James Bruce, Attorney at Law
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	N/A
Well Family	Waterboy Wolfcamp Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp, Gas (pool Code 98220)
Well Location Setback Rules:	Purple Sage Special Rules, Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	320 acres
Orientation:	East-West
Description: TRS/County	S/2 §26 and S/2 §27, Township 22 South, Range 27 East, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes,	No

EXHIBIT 6

description	
Applicant's Ownership in Each Tract	Exhibit 2B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Waterboy 26/27 WOIL Fee Well No. 1H API No. 30-015-49989 SHL: 1640 FSL & 300 FEL §26 BHL: 1900 FSL & 330 FWL §27 FTP: 1900 FSL & 330 FEL §26 LTP: 1900 FSL & 330 FWL §27 Target formation: Wolfcamp; East-West orientation RVD 9183 feet, MD 19201 feet Not drilled
Well #2	Waterboy 26/27 WOPM Fee Well No. 1H API No. 30-015-50174 SHL: 1610 FSL & 300 FEL §26 BHL: 500 FSL & 330 FWL §27 FTP: 500 FSL & 330 FEL §26 LTP: 500 FSL & 330 FWL §27 Target formation: Wolfcamp; East-West orientation RVD 9203 feet, MD 19267 feet Not drilled
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2 and Exhibit 2C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	

Land Ownership Schematic of the Spacing Unit	Exhibit 2B
Tract List (including lease numbers and owners)	Exhibit 2B
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit 2B (Working Interest Owners)
Unlocatable Parties to be Pooled	Yes
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit 2C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2B
Chronology of Contact with Non-Joined Working Interests	
Overhead Rates In Proposal Letter	\$8000/\$800
Cost Estimate to Drill and Complete	Exhibit 2D
Cost Estimate to Equip Well	Exhibit 2D
Cost Estimate for Production Facilities	Exhibit 2D
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3B
Well Orientation (with rationale)	Exhibits 3 and 3C
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3B
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2A

Tracts	Exhibit 2B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2B
General Location Map (including basin)	Exhibit 2A
Well Bore Location Map	Exhibit 2A
Structure Contour Map - Subsea Depth	Exhibit 3A
Cross Section Location Map (including wells)	Exhibit 3A
Cross Section (including Landing Zone)	Exhibit 3B
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	<i>James Bruce</i>
Date:	January 3, 2023