

CASE NO. 23291

**APPLICATION OF MEWBOURNE OIL COMPANY TO RE-OPEN CASE FOR
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Affidavit of Mailing
4. Publication Affidavit

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY
TO RE-OPEN CASE NO. 22339 FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

Case No. 23291

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S $\frac{1}{2}$ N $\frac{1}{2}$ of Section 21 and the S $\frac{1}{2}$ N $\frac{1}{2}$ of Section 22, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the S $\frac{1}{2}$ N $\frac{1}{2}$ of Section 21 and the S $\frac{1}{2}$ N $\frac{1}{2}$ of Section 22, and has the right to drill a well thereon.

2. Applicant proposes to drill the Puma Blanca 21/22 B2EH Fed. Com. Well No. 1H to a depth sufficient to test the Bone Spring formation, and to dedicate the S $\frac{1}{2}$ N $\frac{1}{2}$ of Section 21 and the S $\frac{1}{2}$ N $\frac{1}{2}$ of Section 22 to the well. The well is a horizontal well, with a first take point in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 21 and a last take point in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 22.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S $\frac{1}{2}$ N $\frac{1}{2}$ of Section 21 and the S $\frac{1}{2}$ N $\frac{1}{2}$ of Section 22 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying S $\frac{1}{2}$ N $\frac{1}{2}$ of Section 21 and the S $\frac{1}{2}$ N $\frac{1}{2}$ of Section 22, pursuant to NMSA

EXHIBIT (

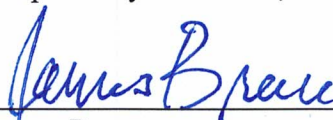
1978 §70-2-17, for the purpose of obtaining approval of a communitization agreement from the Bureau of Land Management.

5. The pooling of all mineral interest owners in the Bone Spring formation underlying the S $\frac{1}{2}$ N $\frac{1}{2}$ of Section 21 and the S $\frac{1}{2}$ N $\frac{1}{2}$ of Section 22 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the S $\frac{1}{2}$ N $\frac{1}{2}$ of Section 21 and the S $\frac{1}{2}$ N $\frac{1}{2}$ of Section 22; and
- B. Designating applicant as operator of the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company to re-open Case No. 22339 for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 21 and the S/2N/2 of Section 22, Township 18 South, Range 29 East, NMPM, for the purpose of obtaining approval of a communitization agreement from the Bureau of Land Management. The unit will be dedicated to the Puma Blanca 21/22 B2EH Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4NW/4 of Section 21 and a last take point in the SE/4NE/4 of Section 22. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 8 miles southwest of Loco Hills, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
TO RE-OPEN CASE NO. 22339 FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 23291

SELF-AFFIRMED STATEMENT OF ARIANA RODRIGUES

Ariana Rodrigues deposes and states:

1. I am a landman for Mewbourne Oil Company (“Mewbourne”), and have personal knowledge of the matters stated herein. I have previously testified before the New Mexico Oil Conservation Division, and my qualifications as an expert in petroleum land matters were accepted as a matter of record.
2. I am familiar with the application filed by Mewbourne in the above case. Pursuant to Division Rules the following information is submitted in support of the application.
3. Order No. R-21965 entered in Case No. 22339 (submitted as Attachment A) pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S $\frac{1}{2}$ N $\frac{1}{2}$ of Section 21 and the S $\frac{1}{2}$ N $\frac{1}{2}$ of Section 22, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for the purpose of drilling the Puma Blanca 21/22 B2EH Fed. Com. Well No. 1H.
4. Mewbourne now seeks an order pooling additional mineral interest owners in the Bone Spring formation underlying S $\frac{1}{2}$ N $\frac{1}{2}$ of Section 21 and the S $\frac{1}{2}$ N $\frac{1}{2}$ of Section 22, pursuant

EXHIBIT 2

to NMSA 1978 §70-2-17, for the purpose of obtaining governmental approval of a communitization agreement for the subject well and well unit.

5. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. The tracts of land involved and the additional interest owners being pooled are shown on Attachment B. No opposition to this application is expected.

6. Attachment C is a copy of the form letter sent to the interest owners requesting their signatures on the communitization agreement, together with proof of certified notice, and A listing of contacts with the parties.


7. I submitted the names and current or last known addresses of the uncommitted mineral interest owners being pooled to Mewbourne’s attorney. To locate the addresses, we checked the Bureau of Land Management lease records, where they maintain addresses for Record Title owners. We also examined the records of Eddy County, and did internet and phone searches.

8. The attachments to this affidavit were prepare by me, or compiled from company business records under my supervision.

9. Granting this application will prevent waste and protect correlative rights.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 9 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 1/3/2023


Ariana Rodrigues

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY

CASE NO. 22339
ORDER NO. R-21965

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on December 16, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

A
ATTACHMENT

EH

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22339
ORDER NO. R-21965

Page 2 of 7

well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


ADRIENNE SANDOVAL
DIRECTOR
AES/jag

Date: 12/22/2021

CASE NO. 22339
ORDER NO. R-21965

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Exhibit A

<i>Received by OCD: 12/1/2021 7:04:32 AM</i>		<i>Page 23 of 25</i>
COMPULSORY POOLING APPLICATION CHECKLIST		
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case:	22339	
Date:	December 2, 2021	
Applicant	Mewbourne Oil Company	
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744	
Applicant's Counsel:	James Bruce	
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico	
Entries of Appearance/Intervenors:	MRC Permian Company/Holland & Hart LLP Cimarex Energy Co./Abadie & Schill	
Well Family	Puma Blanca wells	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring Formation	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Entire Bone Spring formation	
Pool Name and Pool Code:	Wildcat G-04 S182972M; Bone Spring/Pool Code 97908	
Well Location Setback Rules:	Statewide rules and current horizontal well rules	
Spacing Unit Size:	Quarter-quarter sections/40 acres	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	320 acres	
Building Blocks:		
Orientation:	West - East	
Description: TRS/County	S/2N/2 §21 and S/2N/2 §22-18S-29E, NMPM, Eddy County	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	No	
Proximity Tracts: If yes, description	No	
Proximity Defining Well: if yes, description	EXHIBIT 6	
Applicant's Ownership in Each Tract	Exhibit 2-A2	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Puma Blanca 21/22 B2EH Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1300 FNL & 205 FWL §21 BHL: 1800 FNL & 100 FEL §22 FTP: 1800 FNL & 100 FWL §21 LTP: 1800 FNL & 100 FEL §22 Bone Spring/TVD 7750 feet/MD 17805 feet	

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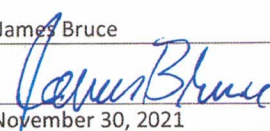
Page 24 of 25

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A2
Tract List (including lease numbers and owners)	Exhibits 2-A2
Pooled Parties (including ownership type)	Exhibit 2-A2
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-B
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-A2
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-B
Overhead Rates In Proposal Letter	Exhibit 2-B
Cost Estimate to Drill and Complete	Exhibit 2-C2
Cost Estimate to Equip Well	Exhibit 2-C2
Cost Estimate for Production Facilities	Exhibit 2-C2
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A2 and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-A
Well Orientation (with rationale)	Laydown/Exhibit 3
Target Formation	Bone Spring
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2-A2

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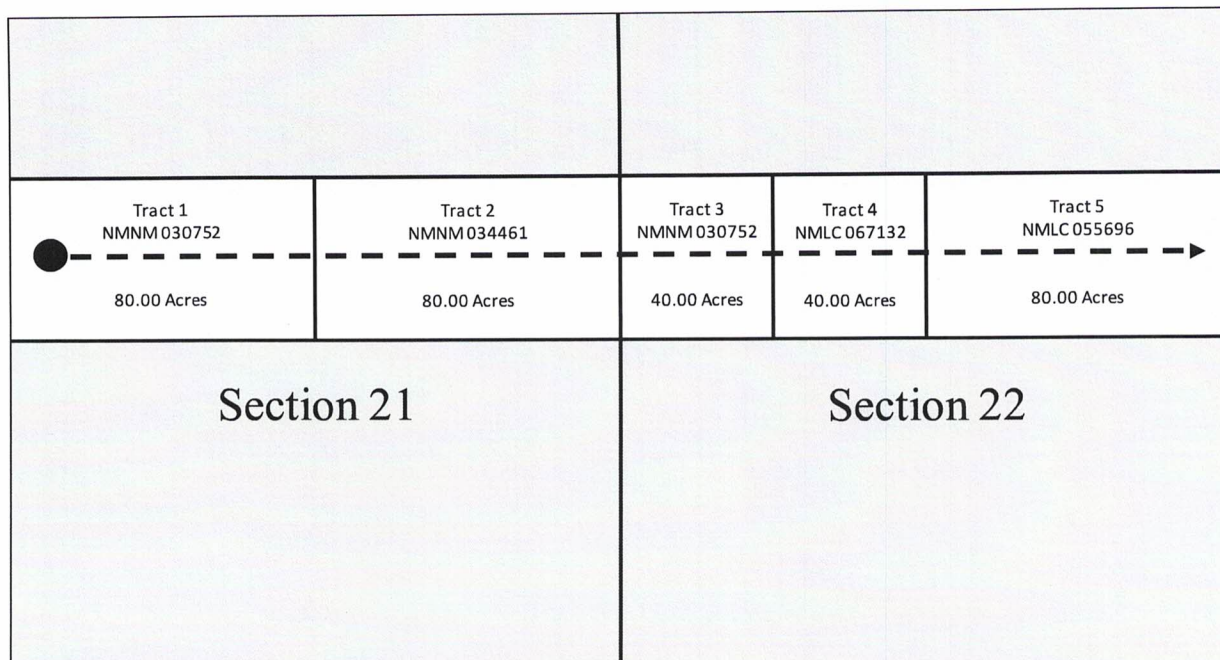
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Received by OCD: 12/1/2021 7:04:32 AM	Exhibit 2-A2	Page 25 of 25
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-A2	
General Location Map (including basin)	Exhibits 2-A2 and 3-A	
Well Bore Location Map	Exhibits 2-A2 and 3-A	
Structure Contour Map - Subsea Depth	Exhibit 3-A	
Cross Section Location Map (including wells)	Exhibits 3-B and 3-C	
Cross Section (including Landing Zone)	Exhibit 3-C	
Additional Information		
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	James Bruce	
Signed Name (Attorney or Party Representative):		
Date:	November 30, 2021	

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Section Plat
Puma Blanca 21/22 B2EH Fed Com #1H
 S2N2 of Section 21 & S2N2 of Section 22
 T18S, R29E, Eddy County, New Mexico



Owners Pooled:

Tract 1 – Federal Lease NMNM 030752

Wynn Living Trust and Wynn Survivor Trust,
Wynn Texas Comm Trust

Kenneth G Cone

Cathie Cone McCown

Tract 2 – Federal Lease NMNM 034461

Kenneth G Cone

Cathie Cone McCown

Tract 3 – Federal Lease NMNM 030752

Wynn Living Trust and Wynn Survivor Trust,
Wynn Texas Comm Trust

Kenneth G Cone

Cathie Cone McCown

Tract 4 – Federal Lease NMLC 067132

Denton Oil Company

Kenneth G Cone

Cathie Cone McCown

Tract 5 – Federal Lease NMLC 055696

Estate of William P Dooley

Kenneth G Cone

Cathie Cone McCown

ATTACHMENT **B**

Spacing Unit Ownership

Puma Blanca 21/22 B2EH Fed Com #1H	Percentage
Mewbourne Oil Company, et al.	98.750000000%
Kenneth G Cone	0.62500000%
Cathie Cone McCown	0.62500000%
Denton Oil Company	record title only
Estate of William P Dooley	record title only
Wynn Living Trust and Wynn Survivor Trust, Wynn Texas Comm Trust	record title only
Total	100.000000000%

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

August 1, 2022

Certified Mail

«Owners»
«Attn»
«Address_Line_1»
«Address_Line_2»
«City», «State» «Zip_Code»

Re: Federal Communitization Agreements
Puma Blanca 21/22 B2DA Fed Com #1H
Puma Blanca 21/22 B2EH Fed Com #1H
Puma Blanca 22 B2IL Fed Com #1H
Puma Blanca 22/21 B2PM Fed Com #1H
Eddy County, New Mexico

Dear Working Interest Owner/Lessee of Record:

In preparation for completion of the above referenced wells, please find the enclosed Federal Communitization Agreements for your review and execution. I have provided extra signature and acknowledgement pages for your execution. The stapled agreements are your copies.

At your earliest convenience, please have three (3) sets of signature and acknowledgment pages executed for each agreement before mailing them back to my attention to the address on the letterhead above.

Please contact me at (432)-682-3715 or arodrigues@mewbourne.com if you have any questions or need additional information.

Very truly yours,

MEWBOURNE OIL COMPANY

Ariana Rodrigues
Landman

Enclosures

ATTACHMENT C

Summary of Communications
Puma Blanca 21/22 B2EH Fed Com #1H

Denton Oil Company

1. August 1, 2022: Communitization Agreement sent via certified mail. Proof of Delivery attached.

Estate of William P Dooley

1. August 1, 2022: Communitization Agreement sent via certified mail but was never signed for.

Wynn Living Trust and Wynn Survivor Trust / Wynn Texas Comm Trust

1. August 1, 2022: Communitization Agreement sent via certified mail but was never signed for.

Kenneth G Cone

1. August 1, 2022: Communitization Agreement sent via certified mail but was never signed for.
2. September 28, 2022: Communitization Agreement sent to Attorney-in-Fact Cathie Cone via certified mail. Proof of Delivery attached.

Cathie Cone McCown

1. September 28, 2022: Communitization Agreement sent via certified mail. Proof of Delivery attached.



August 5, 2022


Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8368 9784 6615 0219 18.**

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Status Date / Time:	August 5, 2022, 3:07 pm
Location:	ARTESIA, NM 88210
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Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Denton Oil Co

Recipient Signature

Signature of Recipient:	 GEORGE A. DENTON PO BOX 1252 <small>ARTESIA, NM 88210</small>
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Denton Oil Co. P.O. Box 1252 Artesia, NM 88210 Reference #: Puma Blanca 21 22
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1/1

Mewbourne Oil Company
Ariana Rodrigues
500 WEST TEXAS AVE
STE 1020
MIDLAND TX 79701

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ESTATE OF WILLIAM P. DOOLEY
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COTTON
BLEDSOE
TIGHE &
DAWSON, PC
Attorneys at Law

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(432) 687-8678 (Direct Dial) • (432) 684-3168 (Direct Fax) • gmelchiorre@cbtd.com

August 10, 2022

Mewbourne Oil Company
500 W Texas, Suite 1020
Midland, Texas 79701

Attn: Ariana Rodrigues

Re: Wynn Living Trust and Wynn Survivor Trust


Dear Ms. Rodrigues:

In follow-up to our phone conversation on August 8, 2022, we are returning the documents that recently arrived to our office via Certified Mail. According to our records, our Firm has never represented the Wynn Living Trust and/or Wynn Survivor Trust.

Please do not hesitate to contact me if you have any questions.

Very truly yours,

COTTON, BLEDSOE, TIGHE & DAWSON, P.C.

By: 
Garrett S. Melchiorre

GSM/ld
Enclosure

Mewbourne Oil Company
Ariana Rodrigues
500 WEST TEXAS AVE
STE 1020
MIDLAND TX 79701

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October 5, 2022

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Recipient Name:	Cathie Cone McCown

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,
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Washington, D.C. 20260-0004

Cathie Cone McCown P.O. Box 658 Dripping Springs, TX 78620 Reference #: Puma Blanca
--

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONs OF MEWBOURNE OIL
COMPANY TO RE-OREN CASE FOR FOR
COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case Nos. 23290 and 23291

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 1/3/23

James Bruce
James Bruce

EXHIBIT 3

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

December 15, 2022

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking to pool the Bone Spring formation (as to Record Title owners) in the following well units:

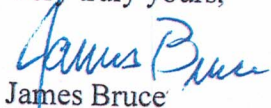
1. Case No. 23290: Applicant seeks to re-open Case No. 22338 for an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 21 and the N/2N/2 of Section 22, Township 18 South, Range 29 East, NMPM, for the purpose of obtaining approval of a communitization agreement from the Bureau of Land Management. The unit will be dedicated to the Puma Blanca 21/22 B2DA Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4NW/4 of Section 21 and a last take point in the NE/4NE/4 of Section 22. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 8 miles southwest of Loco Hills, New Mexico.
2. Case No. 23291: Applicant seeks to re-open Case No. 22339 for an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 21 and the S/2N/2 of Section 22, Township 18 South, Range 29 East, NMPM, for the purpose of obtaining approval of a communitization agreement from the Bureau of Land Management. The unit will be dedicated to the Puma Blanca 21/22 B2EH Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4NW/4 of Section 21 and a last take point in the SE/4NE/4 of Section 22. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 8 miles southwest of Loco Hills, New Mexico.

ATTACHMENT

A

These matters are scheduled for hearing at 8:15 a.m. on Thursday, January 5, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

Barry Lee Bradford
d/b/a/ Crossland Oil & Gas
P.O. Box 6000070
Dallas, TX 75360

Denton Oil Company
P.O. Box 1252
Artesia, NM 88210

Estate of William P. Dooley
P.O. Box G
Artesia, NM 88210

Santo Legado LLC
Santo Legado LLLP
Attn: Colleen Bradley
P.O. Box 1020
Artesia, NM 88211

Wynn Living Trust and Wynn Survivor Trust
Wynn Texas Comm Trust
500 W Illinois
Midland, TX 79701

Kenneth G. Cone
P.O. Box 11310
Midland, TX 79702

Cathie Cone McCown
P.O. Box 658
Dripping Springs, TX 78620

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Cathie Cone McCown
P.O. Box 658
Dripping Springs, TX 78620



9590 9402 7635 2122 8553 43

2. Article Number 7022 1670 0002 1183 0572

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Teresa Quick* Agent
 Addressee

B. Received by (Printed Name) *Teresa Quick* C. Date of Delivery *12/21/22*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Insured Mail Restricted Delivery (over \$500)

M-PB N

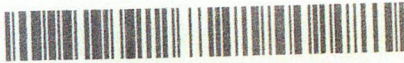
Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Denton Oil Company
P.O. Box 1252
Artesia, NM 88210



9590 9402 7635 2122 8556 19

2. Article Number 7022 1670 0002 1183 0626

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery


D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No


3. Service Type

Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Insured Mail Restricted Delivery (over \$500)

M-PB N

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>J Reyes</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>J Reyes</i> C. Date of Delivery <i>12/19/22</i></p>
<p>1. Article Addressed to:</p> <p>Wynn Living Trust and Wynn Survivor Trust Wynn Texas Comm Trust 500 W Illinois Midland, TX 79701</p>  <p>9590 9402 7635 2122 8553 29</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p>
<p>2. Article Number (Transfer from service label) <u>7022 1670 0002 1183 0596</u></p>	<p>Restricted Delivery <input type="checkbox"/></p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>J Legado</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>J Legado</i> C. Date of Delivery <i>12/19/22</i></p>
<p>1. Article Addressed to:</p> <p>Santo Legado LLC Santo Legado LLLP Attn: Colleen Bradley P.O. Box 1020 Artesia, NM 88211</p>  <p>9590 9402 7635 2122 8553 12</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
<p>2. Article Number (Transfer from service label) <u>7022 1670 0002 1183 0602</u></p>	<p>Restricted Delivery <input type="checkbox"/></p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

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US POSTAGE
FIRST CLASS
0625 13282292
87501
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Estate of William P. Dooley
P.O. Box G

NIXIE 750 DE 1 0012/20/22
RETURN TO SENDER
NO SUCH NUMBER
UNABLE TO FORWARD
BC: 87504105656 *0768-06792-15-43
NSN 66215-0003056

ANKK1: 9333100079

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JAMES BRUCE ATTORNEY AT LAW

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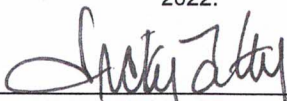
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/20/2022



Legal Clerk

Subscribed and sworn before me this December 20, 2022:



State of WI, County of Brown
NOTARY PUBLIC

9-19-25

My commission expires

EXHIBIT

4

VICKY FELTY
Notary Public
State of Wisconsin

Ad # 0005525969
PO #: 23290 23291
of Affidavits 1

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<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Cathie Cone McCown P.O. Box 658 Dripping Springs, TX 78620	
Street and Apt. No., or PO Box No. _____ City, State, ZIP+4® _____	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
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<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Wynn Living Trust and Wynn Survivor Trust Wynn Texas Comm Trust 500 W Illinois Midland, TX 79701	
Street and Apt. No., or PO Box No. _____ City, State, ZIP+4® _____	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Santo Legado LLC Santo Legado LLLP Attn: Colleen Bradley P.O. Box 1020 Artesia, NM 88211	
Street and Apt. No., or PO Box No. _____ City, State, ZIP+4® _____	

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<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here

Sent To Estate of William P. Dooley
P.O. Box G
Artesia, NM 88210

Street and Apt. No., or PO Box N

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here

Sent To Denton Oil Company
P.O. Box 1252
Artesia, NM 88210

Street and Apt. No., or PO Box No

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here

Sent To Barry Lee Bradford
d/b/a/ Crossland Oil & Gas
P.O. Box 6000070
Dallas, TX 75360

Street and Apt. No., or PO Bo

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

NOTICE

To: Barry Lee Bradford d/b/a Crossland Oil & Gas, William P. Dooley, Santa Legado LLC, Santa Legado LLLP, Denton Oil Company, Wynn Living Trust, Wynn Survivor Trust, Wynn Texas Comm Trust, Kenneth G. Cone, and Cathie Cone McCown, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed applications with the New Mexico Oil Conservation Division seeking the following:

Case No. 23290: To re-open Case No. 22338 for an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 21 and the N/2N/2 of Section 22, Township 18 South, Range 29 East, NMPM, for the purpose of obtaining approval of a communitization agreement from the Bureau of Land Management. The unit will be dedicated to the Puma Blanca 21/22 B2DA Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4NW/4 of Section 21 and a last take point in the NE/4NE/4 of Section 22. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 8 miles southwest of Loco Hills, New Mexico.

Case No. 23291: To re-open Case No. 22339 for an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 21 and the S/2N/2 of Section 22, Township 18 South, Range 29 East, NMPM, for the purpose of obtaining approval of a communitization agreement from the Bureau of Land Management. The unit will be dedicated to the Puma Blanca 21/22 B2EH Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4NW/4 of Section 21 and a last take point in the SE/4NE/4 of Section 22. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 8 miles southwest of Loco Hills, New Mexico.

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dural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. #5525969, Current Argus, December 20, 2022