

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING JANUARY 19, 2023**

**CASE NOS. 23265-23266**

*DR. ELLIS #113H AND #123H WELLS  
KATHY KREGOR FED COM #114H WELL*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY TO AMEND ORDER NO. R-22041,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23265  
ORDER NO. R-22041**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY TO AMEND ORDER NO. R-22042,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23266  
ORDER NO. R-22042**

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- **Matador Exhibit F:** Affidavit of Publication for Each Case

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY TO AMEND ORDER NO. R-22041,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23265  
ORDER NO. R-22041**

**APPLICATION**

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to amend Order No. R-22041 (“Order”) to allow for an extension of time for drilling the proposed initial wells under the Order. In support of its application, Matador states:

1. Division Order No. R-22041, entered on February 23, 2022, in Case No. 22204, created a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 13, Township 24 South, Range 28 East, and the N/2 S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico (the “Unit”), and designated Matador as operator of the Unit.

2. Order No. R-22041 further pooled the uncommitted interests in the Bone Spring formation (Pierce Crossing; Bone Spring [50371]) in the Unit and dedicated the Unit to the proposed initial **Dr. Ellis #113H** (API No. 30-015-49223) and **Dr. Ellis #123H** well (API No. 30-015-49222).

3. Applicant requests that Order No. R-22041 be re-opened and amended to allow Applicant additional time to commence drilling the well under the Order.

4. There is good cause for Applicant’s request for an extension of time to drill. Matador is also the operator of, and has received approved compulsory pooling orders

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A  
Submitted by: Matador Production Company  
Hearing Date: January 19, 2023  
Case Nos. 23265-23266**

regarding the Bone Spring formation in, the adjacent spacing units, being (i) the N/2 N/2 of Section 13, Township 24 South, Range 28 East, and the N/2 N/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico (NMOCD Order No. R-22045); (ii) the S/2 N/2 of Section 13, Township 24 South, Range 28 East, and the S/2 N/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico (NMOCD Order No. 22046); and (iii) the S/2 S/2 of Section 13, Township 24 South, Range 28 East, and the S/2 S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico (NMOCD Order No. 22042).

5. Matador plans to co-develop the initial wells in each of the above-referenced spacing units along with the spacing unit under Order No. R-22041, in an effort to prevent waste and allow for more efficient development. However, although this application here (Order No. R-22041) does not involve Federal acreage, the other three spacings units do require Federal APD (Order Nos. R-22045, R-22046, and R-22042), which have not yet been approved after Matador applied for Federal APDs in April 2022. Matador has separately filed applications with the NMOCD to extend its compulsory pooling orders for those other three spacing units. Accordingly, good cause exists for the extension requested in this application to allow time for those Federal APDs to be approved and to allow for the co-development of all four spacing units, thereby preventing waste and allowing for more efficient development.

6. Under the Order, Applicant would be required to commence drilling the well by February 24, 2023, and therefore, asks for the deadline to commence drilling the well be extended for a year, to February 24, 2024.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 5, 2023, and, after notice and hearing as required by law, the Division enter an order extending the time for Matador to commence drilling the proposed initial wells under the Order.

Respectfully submitted,

HOLLAND & HART LLP



By: \_\_\_\_\_

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ATTORNEYS FOR MATADOR PRODUCTION  
COMPANY

CASE \_\_\_\_\_:      **Application of Matador Production Company to Amend Order No. R-22041, Eddy County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22041. The Unit is comprised of the N/2 S/2 of Section 13, Township 24 South, Range 28 East, and the N/2 S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22041 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial **Dr. Ellis #113H** and **Dr. Ellis #123H** wells, both to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 18, Township 24 South, Range 29 East. Said area is located 12 miles west of Malaga, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY TO AMEND ORDER NO. R-22042,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23266  
ORDER NO. R-22042**

**APPLICATION**

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to amend Order No. R-22042 (“Order”) to allow for an extension of time for drilling the proposed initial well under the Order. In support of its application, Matador states:

1. Division Order No. R-22042, entered on February 23, 2022, in Case No. 22205, created a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Section 13, Township 24 South, Range 28 East, and the S/2 S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico (the “Unit”), and designated Matador as operator of the Unit.
2. Order No. R-22042 further pooled the uncommitted interests in the Bone Spring formation (Pierce Crossing; Bone Spring [50371]) in the Unit and dedicated the Unit to the proposed initial **Kathy Kregor Fed Com #114H** (API No. 30-015-PENDING) well.
3. Applicant requests that Order No. R-22042 be re-opened and amended to allow Applicant additional time to commence drilling the well under the Order.
4. There is good cause for Applicant’s request for an extension of time to drill. Matador filed permits with the Bureau of Land Management in April 2022 and has not

yet received approval, thereby causing Matador to delay its intended plans to develop the acreage subject to the Order.

5. Under the Order, Applicant would be required to commence drilling the well by February 24, 2023, and therefore, asks for the deadline to commence drilling the well be extended for a year, to February 24, 2024.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 5, 2023, and, after notice and hearing as required by law, the Division enter an order extending the time for Matador to commence drilling the proposed initial wells under the Order.

Respectfully submitted,

HOLLAND & HART LLP



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ATTORNEYS FOR MATADOR PRODUCTION  
COMPANY



CASE \_\_\_\_\_: **Application of Matador Production Company to Amend Order No. R-22042, Eddy County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22042. The Unit is comprised of the S/2 S/2 of Section 13, Township 24 South, Range 28 East, and the S/2 S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22042 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial **Kathy Kregor Fed Com #114H** well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 18, Township 24 South, Range 29 East. Said area is located 12 miles west of Malaga, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
MATADOR PRODUCTION COMPANY**

**CASE NO. 22204  
ORDER NO. R-22041**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on February 3, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Matador Production Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

### **ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22204  
ORDER NO. R-22041

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well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
ADRIENNE SANDOVAL  
**DIRECTOR**  
AES/jag

Date: 2/23/2022

CASE NO. 22204  
ORDER NO. R-22041

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## Exhibit A

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<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 22204</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>February 3, 2022</b>
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Dr. Ellis
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Pierce Crossing; Bone Spring [50371]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	N/2 S/2 of Section 13, Township 24 South, Range 28 East and the N/2 S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Matador Production Company Hearing Date: February 3, 2022 Case Nos. 22204-22205

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ORDER NO. R-22041

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Well #1	Dr. Ellis 113H SHL: (Unit I) of Section 14, Township 24 South, Range 28 East BHL: (Unit I) of Section 18, Township 24 South, Range 29 East Target: Bone Spring Orientation: West-East Completion: Standard Location
Well #2	Dr. Ellis 123H SHL: (Unit I) of Section 14, Township 24 South, Range 28 East BHL: (Unit I) of Section 18, Township 24 South, Range 29 East Target: Bone Spring Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-1
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates in Proposal Letter	Exhibit C-4

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Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Adam G. Rankin
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	3-Feb-22

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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
MATADOR PRODUCTION COMPANY**

**CASE NO. 22205  
ORDER NO. R-22042**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on February 3, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Matador Production Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

### **ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22205  
ORDER NO. R-22042

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well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR**

AES/jag

Date: 2/23/2022

CASE NO. 22205  
ORDER NO. R-22042

Page 4 of 7

## Exhibit A

Received by OCD: 1/31/2022 9:36:26 PM

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<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 22205</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>February 3, 2022</b>
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Kathy Kregor
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Pierce Crossing; Bone Spring [50371]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2 S/2 of Section 13, Township 24 South, Range 28 East and S/2 S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

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CASE NO. 22205  
ORDER NO. R-22042

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Well #1	Kathy Kregor Fed Com 114H SHL: (Unit P) of Section 14, Township 24 South, Range 28 East BHL: (Unit P) of Section 18, Township 24 South, Range 29 East Target: Bone Spring Orientation: West-East Completion: Standard Location
Well #2	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-1
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit D

CASE NO. 22205  
ORDER NO. R-22042

Page 6 of 7

Received by OCD: 1/31/2022 9:36:26 PM

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Spacing Unit Schematic	Exhibit D
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Adam G. Rankin
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	3-Feb-22

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CASE NO. 22205  
ORDER NO. R-22042

Page 7 of 7



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY TO AMEND ORDER NO. R-22041, EDDY  
COUNTY, NEW MEXICO.**

**CASE NO. 23265  
(Order R-22041)**

**AFFIDAVIT OF HANNA BOLLENBACH**

Hanna Bollenbach, of lawful age and being first duly sworn, declares as follows:

1. My name is Hanna Bollenbach. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the application filed by Matador in this newly filed case and the status of the development efforts for the pooled spacing unit.
4. Under Case No. 22204, the Division entered Order R-22041 on February 23, 2022. This Order created a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 13, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico and the N/2 S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Unit"), and designated Matador as operator of the Unit. Order No. R-22041 further pooled the uncommitted interests in the Bone Spring formation (Pierce Crossing; Bone Spring [50371]) in the Unit and dedicated the Unit to the following proposed initial wells: (i) **Dr. Ellis #113H** (30-015-49223), and (ii) **Dr. Ellis #123H** (API No. 30-015-49222). The Order further required the commencement of drilling by February 23, 2023.



5. Matador is eager to develop this acreage. The Dr. Ellis #113H is a First Bone Spring well that Matador plans to co-develop and drill and complete along with the similar First Bone Spring targets in the (i) N/2 N/2, (ii) N/S S/2, and (iii) S/2 S/2 of these Sections (the “Adjacent Spacing Units”). As set forth in more detail in pending NMOCD Case Nos. 23266, 23267 and 23268, Matador is the operator under existing pooling orders of the Adjacent Spacing Units and has filed for federal APDs in those Adjacent Spacing Units in April 2022 but has not yet received approved permits. Accordingly, although the Dr. Ellis #113H does not involve federal acreage, Matador has not yet drilled the Dr. Ellis #113H as Matador waits for those federal permits in the Adjacent Spacing Units to be approved and allow for the preferred co-development of this acreage, thus preventing waste. Regarding the Dr. Ellis #123H, this is a Second Bone Spring target. Matador is evaluating potentially drilling the Dr. Ellis #123H before the approval of the above-referenced federal APDs in the First Bone Spring, but we are requesting this extension out of an abundance of caution.

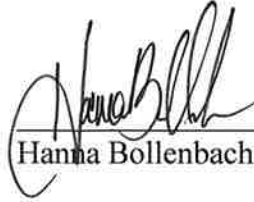
6. Good cause therefore exists to extend the deadline to commence drilling under the order for a year, until February 23, 2024.

7. In reference to Matador’s prior application, Matador previously force pooled Ricky D. Raindl and Debra K Primera, who were unleased mineral owners—both of these parties have now leased to Pony Oil Capital, LLC, which Matador has provided notice to of this application.

8. None of the working interest owners that remain subject to these pooling orders have been asked at this time to make an election on the applicable well, or to pay their estimated share of the costs to drill, complete and equip the applicable well.

9. The granting of this application will prevent waste and protect correlative rights.

FURTHER AFFIANT SAYETH NAUGHT.

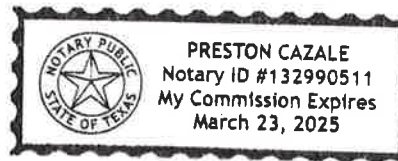
  
Hanna Bollenbach

STATE OF TEXAS                    )  
  )  
COUNTY OF Dallas            )

SUBSCRIBED and SWORN to before me this 16<sup>th</sup> day of January 2023 by  
Hanna Bollenbach.

  
\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires:  
3/23/2025



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY TO AMEND ORDER NO. R-22042, EDDY  
COUNTY, NEW MEXICO.**

**CASE NO. 23266  
(Order R-22042)**

**AFFIDAVIT OF HANNA BOLLENBACH**

Hanna Bollenbach, of lawful age and being first duly sworn, declares as follows:

1. My name is Hanna Bollenbach. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the application filed by Matador in this newly filed case and the status of the development efforts for the pooled spacing unit.
4. Under Case No. 22205, the Division entered Order R-22042 on February 23, 2022. This Order created a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Section 13, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico and the S/2 S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico (the “Unit”), and designated Matador as operator of the Unit. Order No. R-22042 further pooled the uncommitted interests in the Bone Spring formation (Pierce Crossing; Bone Spring [50371]) in the Unit and dedicated the Unit to the proposed initial **Kathy Kregor Fed Com 114H well** (API No. 30-015-PENDING) and required the commencement of drilling by February 23, 2023.


5. Matador is eager to develop this acreage and has previously filed its application for a federal APD for the initial well in April 2022. Matador has been unable to drill the initial well yet because the federal APD has not been approved.

6. Once Matador's previously filed federal APD is approved, Matador intends to promptly drill the initial well under the order. Good cause therefore exists to extend the deadline to commence drilling under the order for a year, until February 23, 2024.

7. None of the working interest owners that remain subject to these pooling orders have been asked at this time to make an election on the applicable well, or to pay their estimated share of the costs to drill, complete and equip the applicable well.

8. The granting of this application will prevent waste and protect correlative rights.

FURTHER AFFIANT SAYETH NAUGHT.

  
Hanna Bollenbach

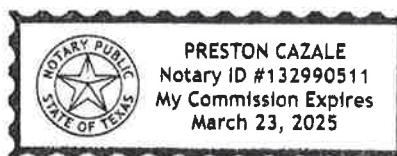
STATE OF TEXAS                   )  
  )  
COUNTY OF Dallas                   )

SUBSCRIBED and SWORN to before me this 16<sup>th</sup> day of January 2023 by  
Hanna Bollenbach.

  
NOTARY PUBLIC

My Commission Expires:

3/23/2025



71031 - Matador - Dr. Ellis Kregor Case Nos. 22204-22205  
Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765854917294	Chevron Advantage, Inc.	1400 Smith St	Houston	TX	77002-7327	Your item was delivered at 9:29 am on October 1, 2021 in HOUSTON, TX 77002.
9414811898765854917201	OXY USA	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on September 21, 2021 at 9:51 am.
9414811898765854917225	Gahr Energy Company	PO Box 1889	Midland	TX	79702-1889	Your item was delivered at 11:55 am on September 22, 2021 in MIDLAND, TX 79701.
9414811898765854917263	BucJag Investments, LLC	139 Sheridan Rd	Winnetka	IL	60093-1539	Your item has been delivered to an agent for final delivery in WINNETKA, IL 60093 on September 21, 2021 at 2:16 pm.
9414811898765854917256	Heidi C. Barton	2008 N Vega Ct	Hobbs	NM	88240-3446	Your item was delivered to the front desk, reception area, or mail room at 3:24 pm on September 21, 2021 in HOBBS, NM 88240.
9414811898765854917218	Chevron U.S.A., Inc.	1400 Smith St	Houston	TX	77002-7327	Your item was delivered at 9:29 am on October 1, 2021 in HOUSTON, TX 77002.
9414811898765854918574	CRM 2018 LP	PO Box 51933	Midland	TX	79710-1933	Your item was picked up at a postal facility at 12:19 pm on September 21, 2021 in MIDLAND, TX 79705.
9414811898765854918581	Justin Nine and wife, Sara Nine	1900 Larkspur Dr	Golden	CO	80401-9114	Your item has been delivered to an agent for final delivery in GOLDEN, CO 80401 on September 29, 2021 at 2:27 pm.

Dr. Ellis Case No. 22204  
Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765854917430	Xplor Resources, LLC	1104 North Shore Dr	Carlsbad	NM	88220-4638	Your item was delivered to an individual at the address at 5:04 pm on September 21, 2021 in CARLSBAD, NM 88220.
9414811898765854917485	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 8:49 am on September 22, 2021 in ROSWELL, NM 88201.
9414811898765854917447	Big Three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 8:49 am on September 22, 2021 in ROSWELL, NM 88201.
9414811898765854917492	Featherstone Development Corporation	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 8:49 am on September 22, 2021 in ROSWELL, NM 88201.
9414811898765854917409	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 10:37 am on September 21, 2021 in ARTESIA, NM 88210.
9414811898765854917423	Camarie Oil & Gas, LLC	2502 Camarie Ave	Midland	TX	79705-6309	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on September 21, 2021 at 12:34 pm.
9414811898765854917461	TTCZ Properties, LLC c/o Wells Fargo, NA, ATTN Pedie Monta	201 Main St Ste 400	Fort Worth	TX	76102-3116	Your item was delivered to the front desk, reception area, or mail room at 10:49 am on September 22, 2021 in FORT WORTH, TX 76102.
9414811898765854917454	Cristobal Judah Blanco	6021 Anderson Ave SE Apt 27	Albuquerque	NM	87108-1788	Your item was delivered to an individual at the address at 12:43 pm on September 21, 2021 in ALBUQUERQUE, NM 87108.
9414811898765854917515	Cogent Energy, Inc. Profit Sharing Plan	PO Box 8329	Horseshoe Bay	TX	78657-8329	Your item was picked up at the post office at 2:06 pm on September 22, 2021 in HORSESHOE BAY, TX 78657.
9414811898765854917416	Raul Rojelio Blanco	2720 Central Ave SE Apt G413	Albuquerque	NM	87106-2862	Your item was returned to the sender on September 29, 2021 at 3:31 pm in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.

## Summary of Interests

<b>MRC Permian Company:</b>		<b>67.3195519%</b>
<b>Compulsory Pool:</b>		<b>25.7053273%</b>
<b>Voluntary Joinder:</b>		<b>06.9751208%</b>
<b>Interest Owner:</b>	<b>Description:</b>	<b>Interest:</b>
OXY USA WTP, LP	Uncommitted Working Interest Owner	1.567472%
Chevron U.S.A., Inc.	Uncommitted Working Interest Owner	11.2292961%
Justin Nine and wife, Sara Nine	Uncommitted Working Interest Owner	0.0815222%
Ricky D. Raindl, as his separate property	Unleased Mineral Interest Owner	0.129576%
Debra K. Primera, as her separate property	Unleased Mineral Interest Owner	0.129615%
Devon Energy Production Company, LP	Uncommitted Working Interest Owner	12.567846%



## Summary of Interests

<b>MRC Permian Company:</b>		<b>68.5550636%</b>
<b>Compulsory Pool:</b>		<b>23.9373476%</b>
<b>Voluntary Joinder:</b>		<b>7.5075888%</b>
<b>Interest Owner:</b>	<b>Description:</b>	<b>Interest:</b>
OXY USA WTP, LP	Uncommitted Working Interest Owner	10.964487%
Chevron U.S.A., Inc.	Uncommitted Working Interest Owner	11.2440264%
Justin Nine and wife, Sara Nine	Uncommitted Working Interest Owner	0.0815222%
Devon Energy Production Company, LP	Uncommitted Working Interest Owner	1.566627%
Tundra AD3 LP	Unleased Mineral Interest Owner	0.004890%
Sidney M. Coryell, Jr.	Unleased Mineral Interest Owner	0.014670%
Robert Dean Richardson	Unleased Mineral Interest Owner	0.001834%
Lois M. Durland	Unleased Mineral Interest Owner	0.012225%
Linda Sue Richardson	Unleased Mineral Interest Owner	0.001222%
Kristi Jones, Trustee of Evalyn Swearingen Testamentary Trust	Unleased Mineral Interest Owner	0.016300%
Harry James Richardson	Unleased Mineral Interest Owner	0.001834%
Gregory Collier	Unleased Mineral Interest Owner	0.009780%
James A. Collier, III	Unleased Mineral Interest Owner	0.009780%
Craig Collins	Unleased Mineral Interest Owner	0.004075%
Dale M. Richardson	Unleased Mineral Interest Owner	0.004075%





**OVERRIDING ROYALTY OWNERS IN CASE 22204 (Dr. Ellis)**

Camarie Oil & Gas, LLC

Ross Duncan Properties, LLC

Featherstone Development Corporation

Big Three Energy Group, LLC

Prospector, LLC

Xplor Resources, LLC

Cogent Energy, Inc. Profit Sharing Plan

Chevron Advantage, Inc.

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**OVERRIDING ROYALTY OWNERS IN CASE 22205 (Kathy Kregor)**

Chevron Advantage, Inc.

Randall S. Cate

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY TO AMEND ORDER NO. R-22041,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23265  
ORDER NO. R-22041**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY TO AMEND ORDER NO. R-22042,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23266  
ORDER NO. R-22042**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Matador Production Company (“Matador”), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced applications and notice of the hearing on these applications to amend was sent by certified mail to the affected parties on the date set forth in the letters attached hereto.

3. The spreadsheets attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of January 03 & 17, 2023.

5. I caused a notice to be published to all parties subject to these applications to amend. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication for each case is attached as Exhibit F.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that

the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in these cases. This statement is made on the date next to my signature below.



\_\_\_\_\_  
Paula M. Vance

1/17/2023

\_\_\_\_\_  
Date



**Paula M. Vance**  
**Associate Attorney**  
Phone (505) 988-4421  
Email pmvance@hollandhart.com

December 16, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company to Amend Order No. R-22041,  
Eddy County, New Mexico: Dr. Ellis #113H and #123H wells**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 5, 2023, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Bollenbach at (972) 619-4341 or [hanna.bollenbach@matadorresources.com](mailto:hanna.bollenbach@matadorresources.com).

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

T 505.988.4421 F 505.983.6043

110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



**Paula M. Vance**  
**Associate Attorney**  
Phone (505) 988-4421  
Email pmvance@hollandhart.com

December 16, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company to Amend Order No. R-22042,  
Eddy County, New Mexico: Kathy Kregor Fed Com #114H well**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 5, 2023, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Bollenbach at (972) 619-4341 or [hanna.bollenbach@matadorresources.com](mailto:hanna.bollenbach@matadorresources.com).

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

T 505.988.4421 F 505.983.6043

110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849

Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208

[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC\_Dr Ellis 113H, 123H Order R-22041 ext  
Case No 23265 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765835198865	Pony Oil Capital	3100 Monticello Ave Ste 500	Dallas	TX	75205-3432	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765835198827	Cristobal Judah Blanco	6021 Anderson Ave SE Apt 27	Albuquerque	NM	87108-1788	Your item was returned to the sender on December 24, 2022 at 11:34 am in ALBUQUERQUE, NM 87108 because the addressee was not known at the delivery address noted on the package.
9414811898765835198896	Justin Nine and wife, Sara Nine	1900 Larkspur Dr	Golden	CO	80401-9114	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765835198841	Harry James Richardson	12981 E 131st St	Fishers	IN	46037-5911	Your item was delivered to an individual at the address at 11:43 am on December 21, 2022 in FISHERS, IN 46037.
9414811898765835198889	Linda Sue Richardson	410 Aspen St	Drexel	MO	64742-9300	Your item was returned to the sender on December 27, 2022 at 9:57 am in DREXEL, MO 64742 because it could not be delivered as addressed.
9414811898765835198834	Sidney M. Coryell, Jr.	4502 W 29th St	Little Rock	AR	72204-6245	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765835198872	Craig Collins	6021 SW 29th St Ste 116	Topeka	KS	66614-6200	Your item was delivered to an individual at the address at 11:33 am on December 22, 2022 in TOPEKA, KS 66614.
9414811898765835198711	Lois M. Durland	1645 Jansen Way	Woodburn	OR	97071-2703	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765835198759	Tundra AD3 LP	2100 Ross Ave Ste 1870 Lb-9	Dallas	TX	75201-6773	Your item was delivered to an individual at the address at 11:24 am on December 20, 2022 in DALLAS, TX 75201.
9414811898765835198766	Kristi Jones, Trustee of the Evalyn Swearingen Testamentary Trust	1362 N 80th Rd	Concordia	KS	66901-7126	Your item was delivered to an individual at the address at 11:50 am on December 22, 2022 in CONCORDIA, KS 66901.
9414811898765835198728	James A. Collier, III	1101 Pecan Hollow Trl	McKinney	TX	75072-9060	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765835198704	Gregory Collier	3336 NW 12th St Apt 1	Oklahoma City	OK	73107-5231	Your item was picked up at the post office at 2:30 pm on December 27, 2022 in OKLAHOMA CITY, OK 73147.
9414811898765835198797	Chevron U.S.A., Inc.	1400 Smith St	Houston	TX	77002-7327	Your item was picked up at a postal facility at 11:16 am on December 29, 2022 in HOUSTON, TX 77002.
9414811898765835198742	OXY USA	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on December 23, 2022 at 10:11 am.
9414811898765835198780	Camarie Oil & Gas, LLC	2502 Camarie Ave	Midland	TX	79705-6309	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765835198735	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 11:00 am on December 22, 2022 in ARTESIA, NM 88210.
9414811898765835198957	Featherstone Development Corporation	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 8:57 am on December 27, 2022 in ROSWELL, NM 88201.
9414811898765835198995	Big Three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 8:57 am on December 27, 2022 in ROSWELL, NM 88201.
9414811898765835198940	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 8:57 am on December 27, 2022 in ROSWELL, NM 88201.
9414811898765835198988	Xplor Resources, LLC	1104 North Shore Dr	Carlsbad	NM	88220-4638	Your item was delivered to an individual at the address at 2:47 pm on December 22, 2022 in CARLSBAD, NM 88220.
9414811898765835198933	Cogent Energy, Inc. Profit Sharing Plan	PO Box 8329	Horseshoe Bay	TX	78657-8329	Your item was picked up at the post office at 2:13 pm on December 23, 2022 in HORSESHOE BAY, TX 78657.

MRC\_Kathy Gregor 114H Order R-22042 ext  
Case No 23266 Postla Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765835129029	Robert Dean Richardson	12981 E 131st St	Fishers	IN	46037-5911	Your item was delivered to an individual at the address at 11:43 am on December 21, 2022 in FISHERS, IN 46037.
9414811898765835129098	Pony Oil Capital	3100 Monticello Ave Ste 500	Dallas	TX	75205-3432	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765835129043	Dale Morgan Richardson	5824 E 15th Ter	Kansas City	MO	64126-2452	Your item departed our KANSAS CITY MO DISTRIBUTION CENTER destination facility on January 2, 2023 at 2:52 pm. The item is currently in transit to the destination.
9414811898765835129081	Cristobal Judah Blanco	6021 Anderson Ave SE Apt 27	Albuquerque	NM	87108-1788	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765835129036	Justin Nine and wife, Sara Nine	1900 Larkspur Dr	Golden	CO	80401-9114	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765835129074	Harry James Richardson	12981 E 131st St	Fishers	IN	46037-5911	Your item was delivered to an individual at the address at 11:43 am on December 21, 2022 in FISHERS, IN 46037.
9414811898765835129456	Linda Sue Richardson	410 Aspen St	Drexel	MO	64742-9300	Your item was returned to the sender on December 27, 2022 at 9:57 am in DREXEL, MO 64742 because it could not be delivered as addressed.
9414811898765835129463	Sidney M. Coryell, Jr.	4502 W 29th St	Little Rock	AR	72204-6245	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765835129425	Craig Collins	6021 SW 29th St Ste 116	Topeka	KS	66614-6200	Your item was delivered to an individual at the address at 10:48 am on December 21, 2022 in TOPEKA, KS 66614.
9414811898765835129401	Lois M. Durland	1645 Jansen Way	Woodburn	OR	97071-2703	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765835129494	Tundra AD3 LP	2100 Ross Ave Ste 1870 Lb-9	Dallas	TX	75201-6773	Your item was delivered to an individual at the address at 11:24 am on December 20, 2022 in DALLAS, TX 75201.
9414811898765835129449	Kristi Jones, Trustee of the Evalyn Swearingen Testamentary Trust	1362 N 80th Rd	Concordia	KS	66901-7126	Your item was delivered to an individual at the address at 12:07 pm on December 21, 2022 in CONCORDIA, KS 66901.
9414811898765835129487	James A. Collier, III	1101 Pecan Hollow Trl	McKinney	TX	75072-9060	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765835129432	Gregory Collier	3336 NW 12th St Apt 1	Oklahoma City	OK	73107-5231	Your item was picked up at the post office at 2:30 pm on December 27, 2022 in OKLAHOMA CITY, OK 73147.
9414811898765835129470	Chevron Advantage, Inc.	1400 Smith St	Houston	TX	77002-7327	Your item was picked up at a postal facility at 11:28 am on December 23, 2022 in HOUSTON, TX 77002.
9414811898765835129517	OXY USA	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on December 20, 2022 at 11:09 am.
9414811898765835129555	Camarie Oil & Gas, LLC	2502 Camarie Ave	Midland	TX	79705-6309	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765835129524	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 11:00 am on December 22, 2022 in ARTESIA, NM 88210.
9414811898765835129500	Featherstone Development Corporation	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 8:57 am on December 27, 2022 in ROSWELL, NM 88201.
9414811898765835129593	Big Three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 8:57 am on December 27, 2022 in ROSWELL, NM 88201.
9414811898765835129548	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 8:57 am on December 27, 2022 in ROSWELL, NM 88201.
9414811898765835129531	Xplor Resources, LLC	1104 North Shore Dr	Carlsbad	NM	88220-4638	Your item was delivered to an individual at the address at 2:47 pm on December 22, 2022 in CARLSBAD, NM 88220.
9414811898765835129579	Cogent Energy, Inc. Profit Sharing Plan	PO Box 8329	Horseshoe Bay	TX	78657-8329	Your item was picked up at the post office at 2:13 pm on December 23, 2022 in HORSESHOE BAY, TX 78657.
9414811898765835123218	Chevron Advantage, Inc.	1400 Smith St	Houston	TX	77002-7327	Your item was picked up at a postal facility at 11:16 am on December 29, 2022 in HOUSTON, TX 77002.



MRC\_Kathy Kregor 114H Order R-22042 ext  
Case No 23266 Postla Delivery Report

9414811898765835123256	Randall S. Cate	PO Box 8329	Horseshoe Bay	TX	78657-8329	Your item was picked up at the post office at 12:07 pm on December 20, 2022 in HORSESHOE BAY, TX 78657.
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MRC \_ Dr Ellis & Kathy Kregor  
Case Nos 23265-23266 Additional Notice Postal Report

Tracking Number	Recipient	Status
9214890194038399586941	PONY OIL CAPITAL LLC STE 500 3100 MONTICELLO AVE DALLAS TX 75205-3432	In-Transit
9214890194038399587016	DEVON ENERGY PRODUCTION COMPANY 333 W SHERIDAN AVE OKLAHOMA CITY OK 73102-5010	Delivered Signature Received



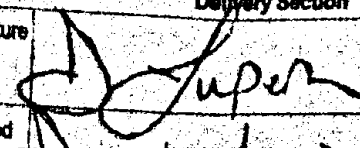
Mailer: Holland & Hart LLP (1)

Date Produced: 01/09/2023

ConnectSuite Inc.:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 9403 8399 5870 16. Our records indicate that this item was delivered on 01/03/2023 at 07:02 a.m. in OKLAHOMA CITY, OK 73102. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature	
Printed Name	Devin Luper

Address of Recipient :

Delivery Address	333 W Sheridan
------------------	----------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

This USPS proof of delivery is linked to the customers mail piece information on file as shown below:

DEVON ENERGY PRODUCTION COMPANY  
333 W SHERIDAN AVE  
OKLAHOMA CITY OK 73102-5010

Customer Reference Number: C3889066.23156758








## Tracking History



Tracking #: 9214890194038399586941

Services: Certified Mail, Electronic Return Receipt

Recipient: PONY OIL CAPITAL LLC  
3100 MONTICELLO AVE STE 500  
DALLAS TX 75205-3432

Date & Time	Event Type	Event	Event Location
12/27/2022 15:36		PRE-SHIPMENT INFO SENT USPS AWAITS ITEM	SANTA FE,NM, 87501
12/29/2022 19:33		ORIGIN ACCEPTANCE	SANTA FE,NM, 87501
12/29/2022 20:48		PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM, 87101
12/30/2022 08:30		DEPARTED USPS REGIONAL FACILITY	ALBUQUERQUE,NM, 87101
01/03/2023 13:37		PROCESSED THROUGH USPS FACILITY	NORTH HOUSTON TX DISTRIBUTION C, 77315
01/04/2023 01:02		PROCESSED THROUGH USPS FACILITY	NORTH HOUSTON TX DISTRIBUTION C, 77315
01/05/2023 05:56		DEPARTED USPS REGIONAL FACILITY	DALLAS TX DISTRIBUTION CENTER, 75260

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

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DEC 29 2022

Holland & Hart LLP

## Affidavit of Publication

Ad # 0005526890

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HOLLAND AND HART  
POBOX 2208

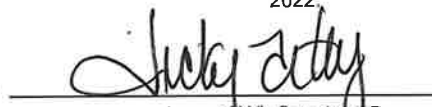
SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/18/2022

  
Legal Clerk

Subscribed and sworn before me this December 18, 2022:

  
State of WI, County of Brown  
NOTARY PUBLIC  
97925  
My commission expires

VICKY FELTY  
Notary Public  
State of Wisconsin

Ad # 0005526890

PO #: Case No. 23265

# of Affidavits: 1

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BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. F

Submitted by: Matador Production Company  
Hearing Date: January 19, 2023  
Case Nos. 23265-23266

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, January 5, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than **December 25, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m70857b43582c30c1009e8e4c5f5461e7>  
Webinar number: : 2499 289 7870  
Panelist password: AvxgVmMe829 (28948663 from phones and video systems)

Join by video: [24992897870@nmemnrd.webex.com](mailto:24992897870@nmemnrd.webex.com)  
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free  
+1-408-418-9388 United States Toll  
Access code: 2499 289 7870

**STATE OF NEW MEXICO TO:**  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Pony Oil Capital; Cristobal Judah Blanco, his heirs and devisees; Justin Nine and wife, Sara Nine, their heirs and devisees; Harry James Richardson, his heirs and devisees; Linda Sue Richardson, her heirs and devisees; Sidney M. Coryell, Jr., his or her heirs and devisees; Craig Collins, his heirs and devisees; Lois M. Durland, her heirs and devisees; Tundra AD3 LP; Kristi Jones, Trustee of the Evalyn Swearingen Testamentary Trust; James A. Collier, III, his heirs and devisees; Gregory Collier, his heirs and devisees; Chevron U.S.A., Inc.; OXY USA; Camarie Oil & Gas, LLC; Ross Duncan Properties, LLC; Featherstone Development Corporation; Big Three Energy Group, LLC; Prospector, LLC; Xplor Resources, LLC; and Cogent Energy, Inc. Profit Sharing Plan.

Case No. 23265: Application of Matador Production Company to Amend Order No. R-22041, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22041. The Unit is comprised of the N/2 S/2 of Section 13, Township 24 South, Range 28 East, and the N/2 S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22041 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Dr. Ellis #113H and Dr. Ellis #123H wells, both to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 18, Township 24 South, Range 29 East. Said area is located 12 miles west of Malaga, New Mexico.

#5526890, Current Argus, December 18, 2022

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

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Holland & Hart LLP.

## Affidavit of Publication

Ad # 0005526903

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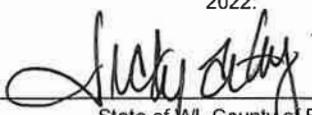
SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/18/2022

  
Legal Clerk

Subscribed and sworn before me this December 18,  
2022:

  
State of WI, County of Brown  
NOTARY PUBLIC  
9/19/25

My commission expires

VICKY FELTY  
Notary Public  
State of Wisconsin

Ad # 0005526903

PO #: Case No. 23266

# of Affidavits: 1

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STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, January 5, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than **December 25, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m70857b43582c30c1009e8e4c5f5461e7>  
Webinar number: : 2499 289 7870  
Panelist password: AvxgVmMe829 (28948663 from phones and video systems)

Join by video: [24992897870@nmemnrd.webex.com](https://nmemnrd.webex.com/join/24992897870)  
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free  
+1-408-418-9388 United States Toll  
Access code: 2499 289 7870

**STATE OF NEW MEXICO TO:**  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Robert Dean Richardson, his heirs and devisees; Pony Oil Capital; Dale Morgan Richardson, his heirs and devisees; Harry James Richardson, his heirs and devisees; Linda Sue Richardson, her heirs and devisees; Sidney M. Coryell, Jr., his heirs and devisees; Craig Collins, his heirs and devisees; Lois M. Durland, her heirs and devisees; Tundra AD3 LP; Kristi Jones, Trustee of the Evalyn Swearingen Testamentary Trust; James A. Collier, III, his heirs and devisees; Gregory Collier, his heirs and devisees; Chevron U.S.A., Inc.; OXY USA; Camarie Oil & Gas, LLC; Ross Duncan Properties, LLC; Featherstone Development Corporation; Big Three Energy Group, LLC; Prospector, LLC; Xplor Resources, LLC; Cogent Energy, Inc. Profit Sharing Plan; Chevron Advantage, Inc.; and Randall S. Cate, his heirs and devisees.

Case No. 23266: Application of Matador Production Company to Amend Order No. R-22042, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22042. The Unit is comprised of the S/2 S/2 of Section 13, Township 24 South, Range 28 East, and the S/2 S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22042 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Kathy Kregor Fed Com #114H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 18, Township 24 South, Range 29 East. Said area is located 12 miles west of Malaga, New Mexico.  
#5526903, Current Argus, December 18, 2022