

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JANUARY 19, 2023**

CASE NOS. 23267-23268

*GLEN SPILLER FED COM #111H WELL
HARROLD MELTON FED COM #112H WELL*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER NO. R-22045,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23267
ORDER NO. R-22045**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER NO. R-22046,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23268
ORDER NO. R-22046**

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER NO. R-22045,
EDDY COUNTY, NEW MEXICO.

CASE NO. 23267
ORDER NO. R-22045

APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to amend Order No. R-22045 (“Order”) to allow for an extension of time for drilling the proposed initial well under the Order. In support of its application, Matador states:

1. Division Order No. R-22045, entered on February 23, 2022, in Case No. 22255, created a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Section 13, Township 24 South, Range 28 East, and the N/2 N/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico (the “Unit”), and designated Matador as operator of the Unit.

2. Order No. R-22045 further pooled the uncommitted interests in the Bone Spring formation (Pierce Crossing; Bone Spring [50371]) in the Unit and dedicated the Unit to the proposed initial **Glen Spiller Fed Com #111H** (API No. 30-015-PENDING) well.

3. Applicant requests that Order No. R-22045 be re-opened and amended to allow Applicant additional time to commence drilling the well under the Order.

4. There is good cause for Applicant’s request for an extension of time to drill. Matador filed permits with the Bureau of Land Management in April 2022 and has not

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Matador Production Company
Hearing Date: January 19, 2023
Case Nos. 23267 & 23268

yet received approval, thereby causing Matador to delay its intended plans to develop the acreage subject to the Order.

5. Under the Order, Applicant would be required to commence drilling the well by February 24, 2023, and therefore, asks for the deadline to commence drilling the well be extended for a year, to February 24, 2024.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 5, 2023, and, after notice and hearing as required by law, the Division enter an order extending the time for Matador to commence drilling the proposed initial wells under the Order.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
jbroggi@hollandhart.com
pmvance@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

CASE _____: **Application of Matador Production Company to Amend Order No. R-22045, Eddy County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22045. The Unit is comprised of the N/2 N/2 of Section 13, Township 24 South, Range 28 East, and the N/2 N/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22045 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial **Glen Spiller Fed Com #111H** well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18, Township 24 South, Range 29 East. Said area is located 12 miles west of Malaga, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER NO. R-22046,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23268
ORDER NO. R-22046

APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to amend Order No. R-22046 (“Order”) to allow for an extension of time for drilling the proposed initial well under the Order. In support of its application, Matador states:

1. Division Order No. R-22046, entered on February 23, 2022, in Case No. 22256, created a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Section 13, Township 24 South, Range 28 East, and the S/2 N/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico (the “Unit”), and designated Matador as operator of the Unit.

2. Order No. R-22046 further pooled the uncommitted interests in the Bone Spring formation (Pierce Crossing; Bone Spring [50371]) in the Unit and dedicated the Unit to the proposed initial **Harrold Melton Fed Com #112H** (API No. 30-015-PENDING) well.

3. Applicant requests that Order No. R-22046 be re-opened and amended to allow Applicant additional time to commence drilling the well under the Order.

4. There is good cause for Applicant’s request for an extension of time to drill. Matador filed permits with the Bureau of Land Management in April 2022 and has not

yet received approval, thereby causing Matador to delay its intended plans to develop the acreage subject to the Order.

5. Under the Order, Applicant would be required to commence drilling the well by February 24, 2023, and therefore, asks for the deadline to commence drilling the well be extended for a year, to February 24, 2024.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 5, 2023, and, after notice and hearing as required by law, the Division enter an order extending the time for Matador to commence drilling the proposed initial wells under the Order.

Respectfully submitted,

HOLLAND & HART LLP



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Santa Fe, NM 87504
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505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
jbroggi@hollandhart.com
pmvance@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

CASE _____: **Application of Matador Production Company to Amend Order No. R-22046, Eddy County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22046. The Unit is comprised of the S/2 N/2 of Section 13, Township 24 South, Range 28 East, and the S/2 N/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22046 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial **Harrold Melton Fed Com #112H** well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 18, Township 24 South, Range 29 East. Said area is located 12 miles west of Malaga, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MATADOR PRODUCTION COMPANY**

**CASE NO. 22255
ORDER NO. R-22045**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on February 3, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22255
ORDER NO. R-22045

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- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AES/jag

Date: 2/23/2022

CASE NO. 22255
ORDER NO. R-22045

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Exhibit A

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 22255	APPLICANT'S RESPONSE
Date	February 3, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Glen Spiller
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Pierce Crossing; Bone Spring [50371]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	N/2 N/2 of Section 13, Township 24 South, Range 28 East and the N/2 N/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), if No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Matador Production Company Hearing Date: February 3, 2022 Case Nos. 22255-22256


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CASE NO. 22255
ORDER NO. R-22045

<i>Received by OCD: 1/17/2023 11:31:17 AM</i>		<i>Page 1 of 37</i>	
Well #1	Glen Spiller #111H SHL: (Unit A) of Section 14, Township 24 South, Range 28 East BHL: (Unit A) of Section 18, Township 24 South, Range 29 East Target: Bone Spring Orientation: West-East Completion: Standard Location		
Well #2			
Horizontal Well First and Last Take Points	Exhibit C-1		
Completion Target (Formation, TVD and MD)	Exhibit C-1		
AFE Capex and Operating Costs			
Drilling Supervision/Month \$	\$8,000		
Production Supervision/Month \$	\$800		
Justification for Supervision Costs	Exhibit C		
Requested Risk Charge	200%		
Notice of Hearing			
Proposed Notice of Hearing	Exhibit A		
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E		
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F		
Ownership Determination			
Land Ownership Schematic of the Spacing Unit	Exhibit C-2		
Tract List (including lease numbers and owners)	Exhibit C-2		
Pooled Parties (including ownership type)	Exhibit C-3, C-4		
Unlocatable Parties to be Pooled	N/A		
Ownership Depth Severance (including percentage above & below)	N/A		
Joinder			
Sample Copy of Proposal Letter	Exhibit C-5		
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4		
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6		
Overhead Rates In Proposal Letter	Exhibit C-5		
Cost Estimate to Drill and Complete	Exhibit C-5		
Cost Estimate to Equip Well	Exhibit C-5		
Cost Estimate for Production Facilities	Exhibit C-5		
Geology			
Geology (including geologic cross-sections and formations)	Exhibit D		

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Spacing Unit Schematic	Exhibit D
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	3-Feb-22

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CASE NO. 22255
ORDER NO. R-22045

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MATADOR PRODUCTION COMPANY**

**CASE NO. 22256
ORDER NO. R-22046**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on February 3, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22256
ORDER NO. R-22046

Page 2 of 7

- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
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of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AES/jag

Date: 2/23/2022

CASE NO. 22256
ORDER NO. R-22046

Page 4 of 7

Exhibit A

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 22256	APPLICANT'S RESPONSE
Date	February 3, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Harrold Melton Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Pierce Crossing; Bone Spring [50371]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2 N/2 of Section 13, Township 24 South, Range 28 East and the S/2 N/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), if No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	


Released to Imaging: 1/31/2022 11:45:50 AM

CASE NO. 22256
ORDER NO. R-22046

Well #1	Harrold Melton Fed Com #112H SHL: (Unit H) of Section 14, Township 24 South, Range 28 East BHL: (Unit H) of Section 18, Township 24 South, Range 29 East Target: Bone Spring Orientation: West-East Completion: Standard Location
Well #2	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-1
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3, C-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Geology (including well logs and core samples)	Exhibit D

Received by DCD: 1/31/2022 11:31:17 AM

Page 8 of 31

Spacing Unit Schematic	Exhibit D
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	3-Feb-22

Released to Imaging: 1/31/2022 11:45:59 AM

CASE NO. 22256
ORDER NO. R-22046

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER NO. R-22045, EDDY
COUNTY, NEW MEXICO.

CASE NO. 23267
(Order R-22045)

AFFIDAVIT OF HANNA BOLLENBACH

Hanna Bollenbach, of lawful age and being first duly sworn, declares as follows:

1. My name is Hanna Bollenbach. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.

3. I am familiar with the application filed by Matador in this newly filed case and the status of the development efforts for the pooled spacing unit.

4. Under Case No. 22255, the Division entered Order R-22045 on February 23, 2022. This Order created a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Section 13, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico and the N/2 N/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico (the “Unit”), and designated Matador as operator of the Unit. Order No. R-22045 further pooled the uncommitted interests in the Bone Spring formation (Pierce Crossing; Bone Spring [50371]) in the Unit and dedicated the Unit to the proposed initial **Glen Spiller Fed Com 111H well** (API No. 30-015-PENDING) and required the commencement of drilling by February 23, 2023.

5. Matador is eager to develop this acreage and has previously filed its application for a federal APD for the initial well in April 2022. Matador has been unable to drill the initial well yet because our federal APD has not been approved.

6. Once Matador's previously filed federal APD is approved, Matador intends to promptly drill the initial well under the order. Good cause therefore exists to extend the deadline to commence drilling under the order for a year, until February 23, 2024.

7. None of the working interest owners that remain subject to these pooling orders have been asked at this time to make an election on the applicable well, or to pay their estimated share of the costs to drill, complete and equip the applicable well.

8. The granting of this application will prevent waste and protect correlative rights.

FURTHER AFFIANT SAYETH NAUGHT.



Hanna Bollenbach

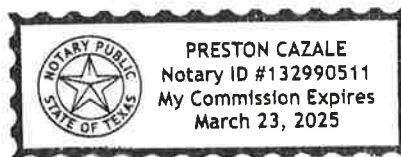
STATE OF TEXAS)
)
COUNTY OF Dallas)

SUBSCRIBED and SWORN to before me this 16 day of January 2023 by
Hanna Bollenbach.



NOTARY PUBLIC

My Commission Expires:
3/23/2025



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER NO. R-22046, EDDY
COUNTY, NEW MEXICO.**

**CASE NO. 23268
(Order R-22046)**

AFFIDAVIT OF HANNA BOLLENBACH

Hanna Bollenbach, of lawful age and being first duly sworn, declares as follows:

1. My name is Hanna Bollenbach. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.

3. I am familiar with the application filed by Matador in this newly filed case and the status of the development efforts for the pooled spacing unit.

4. Under Case No. 22256, the Division entered Order R-22046 on February 23, 2022. This Order created a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Section 13, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico and the S/2 N/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico (the “Unit”), and designated Matador as operator of the Unit. Order No. R-22046 further pooled the uncommitted interests in the Bone Spring formation (Pierce Crossing; Bone Spring [50371]) in the Unit and dedicated the Unit to the proposed initial **Harrold Melton Fed Com 112H well** (API No. 30-015-PENDING) and required the commencement of drilling by February 23, 2023.


5. Matador is eager to develop this acreage and has previously filed its application for a federal APD for the initial well in April 2022. Matador has been unable to drill the initial well yet because our federal APD has not been approved.

6. Once Matador's previously filed federal APD is approved, Matador intends to promptly drill the initial well under the order. Good cause therefore exists to extend the deadline to commence drilling under the order for a year, until February 23, 2024.

7. None of the working interest owners that remain subject to these pooling orders have been asked at this time to make an election on the applicable well, or to pay their estimated share of the costs to drill, complete and equip the applicable well.

8. The granting of this application will prevent waste and protect correlative rights.

FURTHER AFFIANT SAYETH NAUGHT.



Hanna Bollenbach

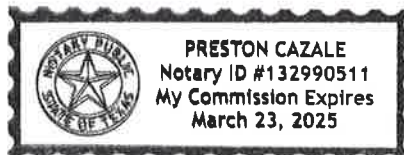
STATE OF TEXAS)
)
COUNTY OF Dallas)

SUBSCRIBED and SWORN to before me this 16th day of January 2023 by Hanna Bollenbach.



NOTARY PUBLIC

My Commission Expires:
3/23/2025



Matador - Glen Spiller 111H Harrold Melton 112H Case Nos. 22255-22256
Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765850505365	BucJag Investments, LLC	139 Sheridan Rd	Winnetka	IL	60093-1539	Your item has been delivered to an agent for final delivery in WINNETKA, IL 60093 on October 20, 2021 at 2:03 pm.
9414811898765850505068	Camarie Oil & Gas, LLC	2502 Camarie Ave	Midland	TX	79705-6309	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on October 18, 2021 at 2:02 pm.
9414811898765850505006	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 1:28 pm on October 19, 2021 in ARTESIA, NM 88210.
9414811898765850505099	Featherstone Development Corporation	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 8:38 am on October 20, 2021 in ROSWELL, NM 88201.
9414811898765850505044	Big Three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 8:40 am on October 19, 2021 in ROSWELL, NM 88201.
9414811898765850505082	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 8:38 am on October 20, 2021 in ROSWELL, NM 88201.
9414811898765850505037	Xplor Resources, LLC	1104 North Shore Dr	Carlsbad	NM	88220-4638	Your item was delivered to an individual at the address at 3:30 pm on October 21, 2021 in CARLSBAD, NM 88220.
9414811898765850505419	Cogent Energy, Inc. Profit Sharing Plan	6824 Island Cir	Midland	TX	79707-1413	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765850505457	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765850505426	Hexad Oil Company	203 W Wall St Ste 1001	Midland	TX	79701-4525	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765850505402	Roger Rowland	6100 N Western Ave	Oklahoma City	OK	73118-1044	Your item was picked up at a postal facility at 7:55 am on October 18, 2021 in OKLAHOMA CITY, OK 73118.
9414811898765850505327	Chisos, Ltd.	670 Dona Ana Rd SW	Deming	NM	88030-6728	Your item was returned to the sender on October 27, 2021 at 4:00 pm in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.
9414811898765850505495	Manix Royalty, Ltd.	PO Box 2818	Midland	TX	79702-2818	Your item was delivered at 9:13 am on October 27, 2021 in MIDLAND, TX 79701.
9414811898765850505440	SAC Investments I, LP	670 Dona Ana Rd SW	Deming	NM	88030-6728	Your item was returned to the sender on October 27, 2021 at 4:00 pm in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.
9414811898765850505303	COG Operating, LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765850505341	Concho Oil & Gas, LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765850505389	Gahr Energy Company	PO Box 1889	Midland	TX	79702-1889	Your item was delivered at 3:44 pm on October 25, 2021 in MIDLAND, TX 79701.
9414811898765850505334	Horned Frog Oil and Gas, LP	PO Box 101265	Fort Worth	TX	76185-1265	Your item was delivered at 1:04 pm on October 21, 2021 in FORT WORTH, TX 76109.
9414811898765850505372	Nonnortootie LLC	3912 Summercrest Dr	Fort Worth	TX	76109-3421	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765850505013	OXY USA WTP, LLC	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on October 19, 2021 at 11:13 am.
9414811898765850505051	Una Oreja, LLC	PO Box 101265	Fort Worth	TX	76185-1265	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Summary of Interests

MRC Permian Company:		59.95017%
Compulsory Pool:		1.472973%
Voluntary Joinder:		38.57686%
Interest Owner:	Description:	Interest:
OXY USA WTP, LLC	Uncommitted Working Interest Owner	0.841699%
Chisos, Ltd.	Uncommitted Working Interest Owner	0.631274%



Overriding royalty owners and non-participating royalty owners to be pooled in

CASE NOS. 22255 and 22256

ORRI

Camarie Oil & Gas, LLC
Ross Duncan Properties, LLC
Featherstone Development Corporation
Big Three Energy Group, LLC
Prospector, LLC
Xplor Resources, LLC
Cogent Energy, Inc. Profit Sharing Plan
Nestegg Energy Corporation

NPRI

Hexad Oil Company
Roger Rowland
Manix Royalty, Ltd.
SAC Investments I, LP

Santa Fe, New Mexico

Exhibit No. E

Submitted by: Matador Production Company

Hearing Date: January 19, 2023

Case Nos. 23267 & 23268

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER NO. R-22045,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23267
ORDER NO. R-22045**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER NO. R-22046,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23268
ORDER NO. R-22046**

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Matador Production Company (“Matador”), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced applications and notice of the hearing on these applications to amend was sent by certified mail to the affected parties on the date set forth in the letters attached hereto.

3. The spreadsheets attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of January 03 & 17, 2023.

5. I caused a notice to be published to all parties subject to these applications to amend. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication for each case is attached as Exhibit F.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that

the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in these cases. This statement is made on the date next to my signature below.



Paula M. Vance

1/17/2023

Date



Paula M. Vance
Associate Attorney
Phone (505) 988-4421
Email pmvance@hollandhart.com

December 16, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company to Amend Order No. R-22045, Eddy County, New Mexico: Glen Spiller Fed Com #111H well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 5, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Bollenbach at (972) 619-4341 or hanna.bollenbach@matadorresources.com.

Sincerely,

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Paula M. Vance
Associate Attorney
Phone (505) 988-4421
Email pmvance@hollandhart.com

December 16, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company to Amend Order No. R-22046, Eddy County, New Mexico: Harrold Melton Fed Com #112H well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 5, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Bollenbach at (972) 619-4341 or hanna.bollenbach@matadorresources.com.

Sincerely,

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC_Glen Spiller 111H Order R-22045 ext
Case No 23267 Postal Deilvery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765835123263	OXY USA WTP, LLC	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on December 21, 2022 at 11:22 am.
9414811898765835123225	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 2:06 pm on December 23, 2022 in ARTESIA, NM 88210.
9414811898765835123201	Hexad Oil Company	203 W Wall St Ste 1001	Midland	TX	79701-4525	Your item was returned to the sender on December 29, 2022 at 2:13 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765835123287	Roger Rowland	6100 N Western Ave	Oklahoma City	OK	73118-1044	Your item departed our OKLAHOMA CITY OK DISTRIBUTION CENTER destination facility on January 2, 2023 at 1:59 pm. The item is currently in transit to the destination.
9414811898765835123270	Manix Royalty, Ltd.	PO Box 2818	Midland	TX	79702-2818	This is a reminder to pick up your item before January 4, 2023 or your item will be returned on January 5, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office.
9414811898765835123812	SAC Investments I, LP	670 Dona Ana Rd SW	Deming	NM	88030-6728	Your item departed our ALBUQUERQUE, NM 87101 destination facility on January 2, 2023 at 3:04 am. The item is currently in transit to the destination.

MRC_Harrold Melton 112H Order R-22046 ext
Case No 23268 Postal Deilver Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765835123850	OXY USA WTP, LLC	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on December 20, 2022 at 11:09 am.
9414811898765835123867	Camarie Oil & Gas, LLC	2502 Camarie Ave	Midland	TX	79705-6309	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765835123829	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 11:00 am on December 22, 2022 in ARTESIA, NM 88210.
9414811898765835123805	Featherstone Development Corporation	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 8:57 am on December 27, 2022 in ROSWELL, NM 88201.
9414811898765835123898	Big Three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 8:57 am on December 27, 2022 in ROSWELL, NM 88201.
9414811898765835123843	Xplor Resources, LLC	1104 North Shore Dr	Carlsbad	NM	88220-4638	Your item was delivered to an individual at the address at 2:47 pm on December 22, 2022 in CARLSBAD, NM 88220.
9414811898765835123881	Cogent Energy, Inc. Profit Sharing Plan	PO Box 8329	Horseshoe Bay	TX	78657-8329	Your item was picked up at the post office at 2:13 pm on December 23, 2022 in HORSESHOE BAY, TX 78657.
9414811898765835123836	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 2:06 pm on December 23, 2022 in ARTESIA, NM 88210.
9414811898765835123874	Hexad Oil Company	203 W Wall St Ste 1001	Midland	TX	79701-4525	Your item was returned to the sender on December 29, 2022 at 2:14 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765835123713	Roger Rowland	6100 N Western Ave	Oklahoma City	OK	73118-1044	Your item departed our OKLAHOMA CITY OK DISTRIBUTION CENTER destination facility on January 2, 2023 at 1:59 pm. The item is currently in transit to the destination.
9414811898765835123751	Manix Royalty, Ltd.	PO Box 2818	Midland	TX	79702-2818	This is a reminder to pick up your item before January 4, 2023 or your item will be returned on January 5, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office.
9414811898765835123768	SAC Investments I, LP	670 Dona Ana Rd SW	Deming	NM	88030-6728	Your item was returned to the sender on December 29, 2022 at 2:17 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.

MRC_Glen Spiller 111H Order R-22045 ext Harrold Melton 112H Order R-22046 ext
Case Nos 23267 23268 Postal Deilver Report - add'l notice

Tracking Number	Recipient	Status
9214890194038399588242 Class: First Class Services: CM RR	PROSPECTOR LLC PO BOX 429 ROSWELL NM 88202-0429	Delivered Signature Received POD Viewed



Mailer: Holland & Hart LLP (1)

Date Produced: 01/09/2023

ConnectSuite Inc.:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 9403 8399 5882 42. Our records indicate that this item was delivered on 01/03/2023 at 11:21 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature	X <i>Janine Turnbull</i>
Printed Name	Janine Turnbull

Address of Recipient :

Delivery Address	PO Box 429 88202
------------------	------------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

This USPS proof of delivery is linked to the customers mail piece information on file as shown below:

PROSPECTOR LLC
PO BOX 429
ROSWELL NM 88202-0429

Customer Reference Number: C3889143.23157120

Carlsbad Current Argus.

STATE OF THE USA TODAY PUBLICATION

RECEIVED

DEC 29 2022

Holland & Hart LLP.

Affidavit of Publication

Ad # 0005526928

This is not an invoice

HOLLAND AND HART
POBOX 2208

SANTA FE, NM 87504

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, January 5, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than **December 25, 2022**.

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/18/2022

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m70857b43582c30c1009e8e4c5f5461e7>
Webinar number: : 2499 289 7870
Panelist password: AvxgVmMe829 (28948663 from phones and video systems)

Join by video: 24992897870@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free
+1-408-418-9388 United States Toll
Access code: 2499 289 7870

STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

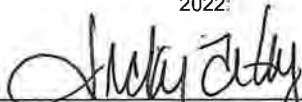
(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: OXY USA WTP, LLC; Nestegg Energy Corporation; Hexad Oil Company; Roger Rowland, his heirs and devisees; Manix Royalty, Ltd.; and SAC Investments I, LP.

Case No. 23267: Application of Matador Production Company to Amend Order No. R-22045, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22045. The Unit is comprised of the N/2 N/2 of Section 13, Township 24 South, Range 28 East, and the N/2 N/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22045 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Glen Spiller Fed Com #111H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18, Township 24 South, Range 29 East. Said area is located 12 miles west of Malaga, New Mexico. #5526928, Current Argus, December 18, 2022


Legal Clerk

Subscribed and sworn before me this December 18, 2022:


State of WI, County of Brown
NOTARY PUBLIC
919.25
My commission expires

VICKY FELTY
Notary Public
State of Wisconsin

Ad # 0005526928
PO #: Case No. 23267
of Affidavits: 1

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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F

Submitted by: Matador Production Company
Hearing Date: January 19, 2023

Carlsbad Current Argus.

MADE OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005526997

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HOLLAND AND HART
POBOX 2208

SANTA FE, NM 87504

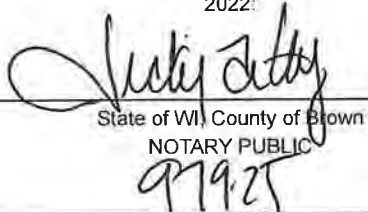
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Legal Clerk

Subscribed and sworn before me this December 18, 2022:



State of WI, County of Brown
NOTARY PUBLIC
97925

My commission expires

VICKY FELTY
Notary Public
State of Wisconsin

Ad # 0005526997

PO #: Case No. 23268

of Affidavits: 1

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

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STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: OXY USA WTP, LLC; Camarie Oil & Gas, LLC; Ross Duncan Properties, LLC; Featherstone Development Corporation; Big Three Energy Group, LLC; Prospector, LLC; Xplor Resources, LLC; Cogent Energy, Inc. Profit Sharing Plan; Nestegg Energy Corporation; Hexad Oil Company; Roger Rowland, his heirs and devisees; Manix Royalty, Ltd.; and SAC Investments I, LP.

Case No. 23268: Application of Matador Production Company to Amend Order No. R-22046, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22046. The Unit is comprised of the S/2 N/2 of Section 13, Township 24 South, Range 28 East, and the S/2 N/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22046 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Harrold Melton Fed Com #112H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 18, Township 24 South, Range 29 East. Said area is located 12 miles west of Malaga, New Mexico
#5526997, Current Argus, December 18, 2022